## Electric meter service request (WECO)

FO	RTIS BC
Energ	y at work

Company legal name		Address (in	clude City, F	Date (Yr/Mth/Day)					
Main contact name		Email address			Business number	Cell number			
Billing address			City		Province	Postal code			
Meter owner company name and address			City		Province	Postal code			
Ship to address when meters completed			City		Province	Postal code			
Meter specifications			1						
Meter make/model			Serial nu	umber	Programming required? (additional fees will apply)	Meter type			
					Yes No	New In service			
Number of meters (for multiple meters/ types, please list in body of email)			Require	d Firmware	8650 without external a	ux power?			
Measurement Canada app	proval number (required for cu	stody transfer ir	Canada)		Extended demand perio	od (greater than 20 minutes)?			
					Yes (additional fees	Yes (additional fees will apply)			
Meter Configuration									
If the following configura	ation file was applied to the	e meter prior	to confir	ming/updating settings de	fined in the remainder of	this document:			
<u>New meter- no DCF requ</u> Service Type (select one)	ured (factory default assume	ed), Reconfigu	ired mete	er - Include DCF used					
2-Element 3-Wire D	ELTA (Volts Mode= DELT	A)							
2 1/2 -Element 4-Wire	e WYE (Volts Mode= 3W-)	, NYE)							
3-Element 4-Wire W	YE (Volts Mode = 4W-WY	Έ)							
Voltage transformer ratio:	(	_/	F	Primary/secondary rating (ex	x. 12000:120)				
Current transformer ratio:			F	Primary/secondary rating (ex. 5000:5)					
14 transformer ratio:									
15 transformer ratio:									
Demand method (select o	ne)								
Demand Period: (length x # sub-periods)				minutes)	Number of sub-periods				
Standard Energy Register's Rollover:			C	default= 10,000,000					
I <sup>2</sup> h/V <sup>2</sup> h Register's Rollover:				default= 1,000,000,000					
Clock Synchronization Me	thod								
Sync to Line Frequency (default)									
Clock Synchronization So	urce	_		_					
COM1 (RS232/RS485	5) COM2 (RS485)	COM3 (N	10DEM)	ETHERNET					
Clock Synchronization Type Clock Time Zone			one		Clock DST Offset				
hours			5		hours				
Meter tag Information									
Side Label Nameplate Info	ormation. PLEASE TYPE OF	R PRINT CLE	ARLY (ma	aximum 15 characters per li	ne).				
Owner milor Info 2 "Meter tag #									
** The meter tag number is a mandatory requirement for this checklist; each meter to be sealed must have a unique tag number.									
Disk rev pulse output	configuration (calibrat	ion pulser	module	s)					
<b>Output</b> L1, D4,	Source MU Power Meter xLC Scaling Module	Parameter kW <sub>tot</sub> , kVAR <sub>tot</sub> , I	(VA <sub>tot</sub>	Integrator Mode Absolute, Forward,Reverse, Net	Pulse Weight (Kt) (Xh/pulse)*	Pulse Width (ms)			

Onboard energy pulse	e output configuration						
Pulse Width(ms)	Onboard Output	Parameter	Direction	Pulse Weight (Kt)	Pulse OutputMode		
Delddir - Tooms	C1				(puise, kyz)		
	C2						
	C3						
	C4						
	A1						
Data recorder configu	Al						
Channel	ration						
1							
2							
2							
<u> </u>							
4							
5							
6							
7							
8							
9							
10							
11							
12							
13							
14							
15							
15							
10 Recorder Depth			Recorder Interval				
records (default :	= 3360 records = 35 days	@ 15 minute intervals)	minutes (defa	ult = 15 minutes)			
Insert Outage Records			minutes (dela				
No Yes,	zero fill disabled (default)	Yes, zero fill	enabled				
Transformer/line loss	compensation configu	ration					
Select one							
Loss calculations no	t required. (Comp Disable	ed) Ignore the rest of	Loss calculations	required. (Comp Enabled) F	ill out the rest of this		
TI C/LLC Compensation	Method		page				
Method 1 (Test Shee	et)		Method 2 (% Loss	s Constants)			
Compensation effect							
TLC/LLC is Subtract	ive		TLC/LLC is Addit	ve			
MP Definition 1			MP Definition 2				
Supply-side	Load-side		Xformer-side	Not Xformer-side			
Select one box below th	at represents the location	of the billing point (BI	<u>-).</u>				
		BP 3 BP 2					
_			(Power Co	ner nsumer)			
		↓ ↓					
Utilit	ty						
(Power St	Supply Side L	ine Load S					
Power Transformer BP = Billing Point * This is the							
	* — + kW —	► *—+ŀ		etering Point assumed power flucture direction and pola	ow rity		
	MP4	MP3 MP2	MP1				
Select one box above th	nat represents the location	n of the metering point	(MP).				

Line loss							
Supply sideline length			🗌 km	meters	feet	miles	
Resistance per length	ohms	per	km	meter	foot	mile	
Reactance per length	ohms	per	km	meter	foot	mile	
Load sideline length			🗌 km	meters	feet	miles	
Resistance per length	ohms	per	🗌 km	meter	foot	mile	
Reactance per length	ohms	per	km	meter	foot	mile	
Transformer loss con	mpensation (via	transfor	mer test sl	heet method)			
Power Transformer V <sub>L-L</sub> :				Ratio:		(Supply: Load, with respect	t to the diagram above)
What is the rated transfor	mer voltage at the	metering p	oint (MP)?				
If Wye, V <sub>L-N</sub>	lf De	elta,	V <sub>L-L</sub>				
Rated kVA: kVA							
No-Load Watt test losses	(LW <sub>Fe</sub> ):	Watts					
Full-Load Watt test losses	(LW <sub>Cu</sub> ):	Watts					
Excitation: %							
Impedance: %							
VT Ratio: : (Actual VT Ratio as indicated on the Instrument Transformer Nameplate)							
CT Ratio: : (Actual CT Ratio as indicated on the Instrument Transformer Nameplate)							
Order requirements							
Seal meters (for custody tra	insfer meters)						
Yes, provide Measurement Canada Company Registration number:							
No, meter for informational purposes only							
All quotations will be returned by e-mail. Meter work will not begin Turnaround Required of until a signed quotation or PO has been received				Required date (Yr/Mth/Day)			
ID working days 5 working days (additional cost)							
Additional information							
Droforrod obioping company	/ (nome/nhene n/				mbor (16	liachla)	
I TETETTEU SHIPPING COMDAIN		1		amer account nu		JILADIEI	

Preferred shipping company (name/phone number)		Carrier account number (If applicable)			
If you have any questions, please contact:	FortisBC Measu	urement			
	Toll Free: 1-80	0-667-4338	Web:	fortisbc.com/measurement	
			E-mail:	ElectricMeter.Service@fortisbc.com	