



**FORTISBC ENERGY INC.**

**RATE SCHEDULE 3U**

**LARGE COMMERCIAL COMMODITY UNBUNDLING  
SERVICE**

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Order No.: G-135-18

Issued By: Diane Roy, Vice President, Regulatory Affairs

Effective Date: November 1, 2018

Accepted for Filing: November 9, 2018

BCUC Secretary: Original signed by Patrick Wruck

Original Page R-3U

## Rate Schedule 3U: Large Commercial Commodity Unbundling Service

### Available

This Rate Schedule is available in all territory served by FortisBC Energy, with the exception of the Municipality of Revelstoke and the Fort Nelson Service Area, provided adequate capacity exists on the FortisBC Energy System. Entry dates for commencing service under this Rate Schedule shall be the first day of each month. Customers must participate for a minimum period of one Year. The deadline for enrolment shall be one month prior to the subject entry date. The Customer's appointed Marketer is responsible for notifying FortisBC Energy that the Customer wishes to enrol in this Rate Schedule. The number of Customers that may enrol in Commodity Unbundling Service for a given date may be limited. In the event that there is a limit to the total number of Customers that may be enrolled in Commodity Unbundling Service under this Rate Schedule, enrolments will be processed on a "first come, first served" basis.

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### Applicable

This Rate Schedule is applicable to Customers with a normalized annual consumption at one Premises of greater than 2,000 Gigajoules of firm Gas, for use in approved appliances in commercial, institutional or small industrial operations. Customers must appoint a licensed Marketer to enrol in this service by signing a Notice of Appointment of Marketer. The appointed Marketer must hold a valid license issued by the British Columbia Utilities Commission and must execute a Rate Schedule 36 Service Agreement with FortisBC Energy. Customers who are currently disconnected are not eligible to enrol.

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First Revision of Page R-3U.1

## Table of Charges

Mainland and  
Vancouver Island  
Service Area

### Delivery Margin Related Charges

|  |                  |
|--|------------------|
| 1. <b>Basic Charge</b> per Day                             | \$ 4.3395        |
| 2. <b>Rider 2</b> per Day                                  | \$ 0.0131        |
| Subtotal of per Day <b>Delivery</b> Margin Related Charges | <b>\$ 4.3526</b> |

|  |                 |
|--|-----------------|
| 3. <b>Delivery Charge</b> per Gigajoule                          | \$ 5.165        |
| 4. <b>Rider 5</b> per Gigajoule                                  | \$ 0.212        |
| Subtotal of per Gigajoule <b>Delivery</b> Margin Related Charges | <b>\$ 5.377</b> |

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### Commodity Related Charges

|  |                 |
|--|-----------------|
| 5. <b>Storage and Transport</b> Charge per Gigajoule                   | \$ 1.171        |
| 6. <b>Rider 6</b> per Gigajoule  | \$ 0.188        |
| 7. <b>Rider 8</b> per Gigajoule  | \$ 0.692        |
| Subtotal of per Gigajoule <b>Storage and Transport</b> Related Charges | <b>\$ 2.051</b> |

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|   |   |
|---|---|
| 8. <b>Cost of Gas</b> (Commodity Cost Recovery Charge) per Gigajoule <sup>1</sup> | As communicated to FortisBC Energy by the Marketer appointed by the Customer. |
|---|---|

Order No.: G-285-25/G-287-25

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Registrar: Electronically signed by Keshni Nand

Eighteenth Revision of Page R-3U.2

### Delivery Margin Related Riders

|                |  |   |
|----------------|--|---|
| <b>Rider 2</b> | <b>Clean Growth Innovation Fund Account</b> – Applicable to Mainland and Vancouver Island and Fort Nelson Service Area Customers for the Year ending December 31, 2026.    | C |
| <b>Rider 3</b> | (Reserved for future use.)   |   |
| <b>Rider 4</b> | <b>Fort Nelson Residential Customer Common Rate Phase-in Rider</b> – Applicable to Fort Nelson Service Area Residential Customers for the Year ending December 31, 2026.   | C |
| <b>Rider 5</b> | <b>Revenue Stabilization Adjustment Charge</b> – Applicable to Mainland and Vancouver Island and Fort Nelson Service Area Customers for the Year ending December 31, 2026. | C |

### Storage and Transport Related Riders

|                |  |   |
|----------------|--|---|
| <b>Rider 6</b> | <b>Midstream Cost Reconciliation Account</b> – Applicable to Mainland and Vancouver Island and Fort Nelson Service Area Customers for the Year ending December 31, 2026.                         | C |
| <b>Rider 8</b> | <b>Storage and Transport Renewable Natural Gas (S&amp;T RNG) Rider</b> – Applicable to Mainland and Vancouver Island and Fort Nelson Service Area Customers for the period ending June 30, 2026. |   |

### Municipal Operating Fee Charge

A Municipal Operating Fee charge is payable (in addition to the above charges), if the Premises to which Gas is delivered under this Rate Schedule is located within the boundaries of a municipality or First Nations lands (formerly, reserves within the *Indian Act*) where FortisBC Energy is required to remit such Municipal Operating Fee to the municipality and excluding any Customer from whom FortisBC Energy is not allowed to collect such Municipal Operating Fee. The Municipal Operating Fee charge will be calculated in accordance with the approved methodology.

### Minimum Charge per Month

The minimum charge per Month will be the aggregate of the Basic Charge and the Municipal Operating Fee charge (where applicable and calculated in accordance with the approved methodology).

### Permanent Rate Establishment

Pursuant to British Columbia Utilities Commission Order G-287-25, delivery rates are set on a permanent basis for consumption on and after January 1, 2026. | C

**Notes:**

1. The Cost of Gas is based on the calculation of 100% of a Customer's consumption in Gigajoules, minus the percentage of the RNG Blend Service measured in Gigajoules, multiplied by the Cost of Gas (Commodity Cost Recovery Charge) per Gigajoule. For example, if the RNG Blend Service is set at 1%, the Cost of Gas will be calculated based on 99% (100% - 1%) of a Customer's consumption.

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First Revision of Page R-3U.4