



## **FORTISBC ENERGY INC.**

### **RATE SCHEDULE 3U**

# **LARGE COMMERCIAL COMMODITY UNBUNDLING SERVICE**

---

Order No.: G-135-18

Issued By: Diane Roy, Vice President, Regulatory Affairs

Effective Date: November 1, 2018

Accepted for Filing: November 9, 2018

BCUC Secretary: Original signed by Patrick Wruck

Original Page R-3U

## Rate Schedule 3U: Large Commercial Commodity Unbundling Service

### Available

This Rate Schedule is available in all territory served by FortisBC Energy, with the exception of the Municipality of Revelstoke and the Fort Nelson Service Area, provided adequate capacity exists on the FortisBC Energy System. Entry dates for commencing service under this Rate Schedule shall be the first day of each month. Customers must participate for a minimum period of one Year. The deadline for enrolment shall be one month prior to the subject entry date. The Customer's appointed Marketer is responsible for notifying FortisBC Energy that the Customer wishes to enrol in this Rate Schedule. The number of Customers that may enrol in Commodity Unbundling Service for a given date may be limited. In the event that there is a limit to the total number of Customers that may be enrolled in Commodity Unbundling Service under this Rate Schedule, enrolments will be processed on a "first come, first served" basis.

| N

### Applicable

This Rate Schedule is applicable to Customers with a normalized annual consumption at one Premises of greater than 2,000 Gigajoules of firm Gas, for use in approved appliances in commercial, institutional or small industrial operations. Customers must appoint a licensed Marketer to enrol in this service by signing a Notice of Appointment of Marketer. The appointed Marketer must hold a valid license issued by the British Columbia Utilities Commission and must execute a Rate Schedule 36 Service Agreement with FortisBC Energy. Customers who are currently disconnected are not eligible to enrol.

---

Order No.: G-278-22 Issued By: Diane Roy, Vice President, Regulatory Affairs  
Effective Date: January 1, 2023 Accepted for Filing: December 28, 2022  
BCUC Acting Secretary: Original signed by Sara Hardgrave First Revision of Page R-3U.1

## Table of Charges

Mainland and  
Vancouver Island  
Service Area

### Delivery Margin Related Charges

1. <b>Basic Charge</b> per Day	\$ 4.7895
2. <b>Rider 2</b> per Day	\$ 0.0131
Subtotal of per Day <b>Delivery</b> Margin Related Charges	<b>\$ 4.8026</b>

3. <b>Delivery Charge</b> per Gigajoule	\$ 4.241	O
4. <b>Rider 5</b> per Gigajoule	\$ (0.106)	
Subtotal of per Gigajoule <b>Delivery</b> Margin Related Charges	<b>\$ 4.135</b>	R

### Commodity Related Charges

5. <b>Storage and Transport</b> Charge per Gigajoule	\$ 0.957	
6. <b>Rider 6</b> per Gigajoule	\$ (0.749)	
7. <b>Rider 8</b> per Gigajoule	\$ 0.181	N
Subtotal of per Gigajoule <b>Storage and Transport</b> Related Charges	<b>\$ 0.389</b>	A

8. <b>Cost of Gas</b> (Commodity Cost Recovery Charge) per Gigajoule <sup>1</sup>	As communicated to FortisBC Energy by the Marketer appointed by the Customer.	C
---	---	---

Order No.: G-160-24/G-167-24 (Interim) Issued By: Sarah Walsh, Director, Regulatory Affairs

Effective Date: July 1, 2024 Accepted for Filing: July 15, 2024

BCUC Secretary: Original signed by Patrick Wruck

Eleventh Revision of Page R-3U.2



**Notes:**

1. The Cost of Gas is based on the calculation of 100% of a Customer's consumption in Gigajoules, minus the greater of the percentage of the RNG Blend Service or the percentage of a Customer's selection of RNG measured in Gigajoules, multiplied by the Cost of Gas (Commodity Cost Recovery Charge) per Gigajoule. For example, if the RNG Blend Service is set at 1% and a Customer selects 30% RNG, the Cost of Gas will be calculated based on 70% (100% - 30%) of a Customer's consumption.

N

---

Order No.: G-160-24/G-167-24 (Interim) Issued By: Sarah Walsh, Director, Regulatory Affairs

Effective Date: July 1, 2024 Accepted for Filing: July 15, 2024

BCUC Secretary: Original signed by Patrick Wruck

Original Page R-3U.4