



FORTISBC ENERGY INC.

RATE SCHEDULE 3RNG

LARGE COMMERCIAL RENEWABLE NATURAL GAS SERVICE

Order No.:	G-237-24/G-242-24	Issued By:	Sarah Walsh, Director, Regulatory Affairs
Effective Date:	July 1, 2024	Accepted for Filing:	<u>September 25, 2024</u>
BCUC Secretary:	<u>Original signed by Patrick Wruck</u>		
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Rate Schedule 3RNG: Large Commercial RNG Service

Available

This Rate Schedule is available in all territory served by FortisBC Energy, with the exception of the Municipality of Revelstoke, provided adequate capacity exists on the FortisBC Energy System.

Applicable

This Rate Schedule is applicable to Customers with a normalized annual consumption at one Premises of greater than 2,000 Gigajoules of firm Gas, for use in approved appliances in commercial, institutional or small industrial operations. Customers who are currently disconnected are not eligible to enrol. Customers who are currently enrolled in Commodity Unbundling Service under Rate Schedule 3U are ineligible to enrol until their existing contract term with their Marketer expires.

Table of Charges

	Mainland and Vancouver Island <u>Service Area</u>	Fort Nelson <u>Service Area</u>	
Delivery Margin Related Charges			
1. Basic Charge per Day	\$ 4.3395	\$ 4.3395	
2. Rider 2 per Day	\$ 0.0131	\$ 0.0131	
Subtotal of per Day Delivery Margin Related Charges	\$ 4.3526	\$ 4.3526	
3. Delivery Charge per Gigajoule	\$ 5.165	\$ 5.165	
4. Rider 5 per Gigajoule	\$ 0.212	\$ 0.212	A
Subtotal of per Gigajoule Delivery Margin Related Charges	\$ 5.377	\$ 5.377	
Commodity Related Charges			
5. Storage and Transport Charge per Gigajoule	\$ 1.171	\$ 0.058	A
6. Rider 6 per Gigajoule	\$ 0.188	\$ 0.009	
7. Rider 8 per Gigajoule	\$ 0.692	\$ 0.692	
Subtotal of per Gigajoule Storage and Transport Related Charges	\$ 2.051	\$ 0.759	A
8. Cost of Gas (Commodity Cost Recovery Charge) per Gigajoule ¹	\$ 2.230	\$ 2.230	
9. Cost of Renewable Natural Gas (RNG Charge) per Gigajoule ^{2,3}	\$ 9.230	\$ 9.230	

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Delivery Margin Related Riders

Rider 2	Clean Growth Innovation Fund Account – Applicable to Mainland and Vancouver Island and Fort Nelson Service Area Customers for the Year ending December 31, 2026.	C
Rider 3	(Reserved for future use.)	
Rider 4	Fort Nelson Residential Customer Common Rate Phase-in Rider – Applicable to Fort Nelson Service Area Residential Customers for the Year ending December 31, 2026.	C
Rider 5	Revenue Stabilization Adjustment Charge – Applicable to Mainland and Vancouver Island and Fort Nelson Service Area Customers for the Year ending December 31, 2026.	C

Storage and Transport Related Riders

Rider 6	Midstream Cost Reconciliation Account – Applicable to Mainland and Vancouver Island and Fort Nelson Service Area Customers for the Year ending December 31, 2026.	C
Rider 8	Storage and Transport Renewable Natural Gas (S&T RNG) Rider – Applicable to Mainland and Vancouver Island and Fort Nelson Service Area Customers for the period ending June 30, 2026.	

Municipal Operating Fee Charge

A Municipal Operating Fee charge is payable (in addition to the above charges), if the Premises to which Gas is delivered under this Rate Schedule is located within the boundaries of a municipality or First Nations lands (formerly, reserves within the *Indian Act*) where FortisBC Energy is required to remit such Municipal Operating Fee to the municipality and excluding any Customer from whom FortisBC Energy is not allowed to collect such Municipal Operating Fee. The Municipal Operating Fee charge will be calculated in accordance with the approved methodology.

Minimum Charge per Month

The minimum charge per Month will be the aggregate of the Basic Charge and the Municipal Operating Fee charge (where applicable and calculated in accordance with the approved methodology).

Permanent Rate Establishment

Pursuant to British Columbia Utilities Commission Order G-287-25, delivery rates are set on a permanent basis for consumption on and after January 1, 2026.

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Notes:

1. The Cost of Gas is based on the calculation of 100% of a Customer's consumption in Gigajoules, minus the greater of the percentage of the RNG Blend Service or the percentage of a Customer's selection of RNG measured in Gigajoules if applicable, multiplied by the Cost of Gas (Commodity Cost Recovery Charge) per Gigajoule. For example, if the RNG Blend Service is set at 1% and a Customer selects 30% RNG, the Cost of Gas will be calculated based on 70% (100% - 30%) of a Customer's consumption. | C
2. The percentage of RNG of a Customer's Gas usage available to Customers to voluntarily select and be set by FortisBC Energy and ranges between 5% of RNG and 100% of RNG, increasing by increments of 5% and is reduced by the percentage of the RNG Blend Service, and can be no lower than zero.
3. The Cost of RNG (RNG Charge) is based on the calculation of a Customer's selection of the percentage of RNG measured in Gigajoules, minus the percentage of the RNG Blend Service measured in Gigajoules, to be no less than zero, multiplied by the Cost of RNG (RNG Charge) per Gigajoule. The Cost of RNG (RNG Charge) per Gigajoule has been determined in accordance with Section 28.4 (Price Determination) for RNG Service in the General Terms and Conditions of FortisBC Energy.

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