



**FORTISBC ENERGY INC.**

**RATE SCHEDULE 3RNG**

**LARGE COMMERCIAL RENEWABLE NATURAL GAS  
SERVICE**

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Order No.: G-237-24/G-242-24

Issued By: Sarah Walsh, Director, Regulatory Affairs

Effective Date: July 1, 2024

Accepted for Filing: September 25, 2024

BCUC Secretary: Original signed by Patrick Wruck

Second Revision of Page R-3RNG

## Rate Schedule 3RNG: Large Commercial RNG Service

### Available

This Rate Schedule is available in all territory served by FortisBC Energy, with the exception of the Municipality of Revelstoke, provided adequate capacity exists on the FortisBC Energy System.

### Applicable

This Rate Schedule is applicable to Customers with a normalized annual consumption at one Premises of greater than 2,000 Gigajoules of firm Gas, for use in approved appliances in commercial, institutional or small industrial operations. Customers who are currently disconnected are not eligible to enrol. Customers who are currently enrolled in Commodity Unbundling Service under Rate Schedule 3U are ineligible to enrol until their existing contract term with their Marketer expires.

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### Table of Charges

	Mainland and Vancouver Island <u>Service Area</u>	Fort Nelson <u>Service Area</u>	
<b>Delivery Margin Related Charges</b>			
1. <b>Basic Charge</b> per Day	\$ 4.3395	\$ 4.3395	
2. <b>Rider 2</b> per Day	\$ 0.0131	\$ 0.0131	
Subtotal of per Day <b>Delivery</b> Margin Related Charges	<b>\$ 4.3526</b>	<b>\$ 4.3526</b>	
3. <b>Delivery Charge</b> per Gigajoule	\$ 4.650	\$ 4.650	
4. <b>Rider 5</b> per Gigajoule	\$ 0.149	\$ 0.149	
Subtotal of per Gigajoule <b>Delivery</b> Margin Related Charges	<b>\$ 4.799</b>	<b>\$ 4.799</b>	
<b>Commodity Related Charges</b>			
5. <b>Storage and Transport</b> Charge per Gigajoule	\$ 1.099	\$ 0.055	
6. <b>Rider 6</b> per Gigajoule	\$ (0.143)	\$ (0.007)	
7. <b>Rider 8</b> per Gigajoule	\$ 0.692	\$ 0.692	A
Subtotal of per Gigajoule <b>Storage and Transport</b> Related Charges	<b>\$ 1.648</b>	<b>\$ 0.740</b>	A
8. <b>Cost of Gas</b> (Commodity Cost Recovery Charge) per Gigajoule <sup>1</sup>	<b>\$ 2.230</b>	<b>\$ 2.230</b>	
9. <b>Cost of Renewable Natural Gas</b> (RNG Charge) per Gigajoule <sup>2,3</sup>	<b>\$ 9.230</b>	<b>\$ 9.230</b>	

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**Notes:**

1. The Cost of Gas is based on the calculation of 100% of a Customer's consumption in Gigajoules, minus the greater of the percentage of the RNG Blend Service or the percentage of a Customer's selection of RNG measured in Gigajoules if applicable, multiplied by the Cost of Gas (Commodity Cost Recovery Charge) per Gigajoule. For example, if the RNG Blend Service is set at 1% and a Customer selects 30% RNG, the Cost of Gas will be calculated based on 70% (100% - 30%) of a Customer's consumption. | C
2. The percentage of RNG of a Customer's Gas usage available to Customers to voluntarily select and be set by FortisBC Energy and ranges between 5% of RNG and 100% of RNG, increasing by increments of 5% and is reduced by the percentage of the RNG Blend Service, and can be no lower than zero.
3. The Cost of RNG (RNG Charge) is based on the calculation of a Customer's selection of the percentage of RNG measured in Gigajoules, minus the percentage of the RNG Blend Service measured in Gigajoules, to be no less than zero, multiplied by the Cost of RNG (RNG Charge) per Gigajoule. The Cost of RNG (RNG Charge) per Gigajoule has been determined in accordance with Section 28.4 (Price Determination) for RNG Service in the General Terms and Conditions of FortisBC Energy.

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