



FORTISBC ENERGY INC.

RATE SCHEDULE 3

LARGE COMMERCIAL SERVICE

Order No.: G-135-18 Issued By: Diane Roy, Vice President, Regulatory Affairs
Effective Date: November 1, 2018 Accepted for Filing: November 9, 2018
BCUC Secretary: Original signed by Patrick Wruck Original Page R-3

Rate Schedule 3: Large Commercial Service

Available

This Rate Schedule is available in all territory served by FortisBC Energy, provided adequate capacity exists on the FortisBC Energy System.

Applicable

This Rate Schedule is applicable to Customers with a normalized annual consumption at one Premises of greater than 2,000 Gigajoules of firm Gas, for use in approved appliances in commercial, institutional or small industrial operations.

Table of Charges

	Mainland and Vancouver Island <u>Service Area</u>	Fort Nelson <u>Service Area</u>
Delivery Margin Related Charges		
1. Basic Charge per Day	\$ 4.3395	\$ 4.3395
2. Rider 2 per Day	\$ 0.0131	\$ 0.0131
Subtotal of per Day Delivery Margin Related Charges	\$ 4.3526	\$ 4.3526
3. Delivery Charge per Gigajoule	\$ 5.165	\$ 5.165
4. Rider 5 per Gigajoule	\$ 0.212	\$ 0.212
Subtotal of per Gigajoule Delivery Margin Related Charges	\$ 5.377	\$ 5.377

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	<u>Mainland and Vancouver Island Service Area</u>	<u>Fort Nelson Service Area</u>	
Commodity Related Charges			
5. Storage and Transport Charge per Gigajoule	\$ 1.171	\$ 0.058	
6. Rider 6 per Gigajoule	\$ 0.188	\$ 0.009	
7. Rider 8 per Gigajoule	\$ 0.692	\$ 0.692	
Subtotal of per Gigajoule Storage and Transport Related Charges	\$ 2.051	\$ 0.759	
8. Cost of Gas (Commodity Cost Recovery Charge) per Gigajoule ¹	\$ 1.660	\$ 1.660	R

Delivery Margin Related Riders

- Rider 2** **Clean Growth Innovation Fund Account** – Applicable to Mainland and Vancouver Island and Fort Nelson Service Area Customers for the Year ending December 31, 2026.
- Rider 3** (Reserved for future use.)
- Rider 4** **Fort Nelson Residential Customer Common Rate Phase-in Rider** – Applicable to Fort Nelson Service Area Residential Customers for the Year ending December 31, 2026.
- Rider 5** **Revenue Stabilization Adjustment Charge** – Applicable to Mainland and Vancouver Island and Fort Nelson Service Area Customers for the Year ending December 31, 2026.

Storage and Transport Related Riders

Rider 6 **Midstream Cost Reconciliation Account** - Applicable to Mainland and Vancouver Island and Fort Nelson Service Area Customers for the Year ending December 31, 2026. | C

Rider 8 **Storage and Transport Renewable Natural Gas (S&T RNG) Rider** – Applicable to Mainland and Vancouver Island Service and Fort Nelson Area Customers for the period ending June 30, 2026.

Municipal Operating Fee Charge

A Municipal Operating Fee charge is payable (in addition to the above charges), if the Premises to which Gas is delivered under this Rate Schedule is located within the boundaries of a municipality or First Nations lands (formerly, reserves within the *Indian Act*) where FortisBC Energy is required to remit such Municipal Operating Fee to the municipality and excluding any Customer from whom FortisBC Energy is not allowed to collect such Municipal Operating Fee. The Municipal Operating Fee charge will be calculated in accordance with the approved methodology.

Minimum Charge per Month

The minimum charge per Month will be the aggregate of the Basic Charge and the Municipal Operating Fee charge (where applicable and calculated in accordance with the approved methodology).

Permanent Rate Establishment

Pursuant to British Columbia Utilities Commission Order G-287-25, delivery rates are set on a permanent basis for consumption on and after January 1, 2026. | C

Notes:

1. The Cost of Gas is based on the calculation of 100% of a Customer's consumption in Gigajoules, minus the percentage of the RNG Blend Service measured in Gigajoules, multiplied by the Cost of Gas (Commodity Cost Recovery Charge) per Gigajoule. For example, if the RNG Blend Service is set at 1%, the Cost of Gas will be calculated based on 99% (100% - 1%) of a Customer's consumption.

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