



**FORTISBC ENERGY INC.**

**RATE SCHEDULE 3**

**LARGE COMMERCIAL SERVICE**

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Order No.: G-135-18 Issued By: Diane Roy, Vice President, Regulatory Affairs  
Effective Date: November 1, 2018 Accepted for Filing: November 9, 2018  
BCUC Secretary: Original signed by Patrick Wruck Original Page R-3

### Rate Schedule 3: Large Commercial Service

#### Available

This Rate Schedule is available in all territory served by FortisBC Energy, provided adequate capacity exists on the FortisBC Energy System.

#### Applicable

This Rate Schedule is applicable to Customers with a normalized annual consumption at one Premises of greater than 2,000 Gigajoules of firm Gas, for use in approved appliances in commercial, institutional or small industrial operations.

#### Table of Charges

	<u>Mainland and Vancouver Island Service Area</u>	<u>Fort Nelson Service Area</u>	
<b>Delivery Margin Related Charges</b>			
1. <b>Basic Charge</b> per Day	\$ 4.7895	\$ 4.7895	
2. <b>Rider 2</b> per Day	\$ 0.0131	\$ 0.0131	
Subtotal of per Day <b>Delivery</b> Margin Related Charges	<b>\$ 4.8026</b>	<b>\$ 4.8026</b>	
3. <b>Delivery Charge</b> per Gigajoule	\$ 4.241	\$ 4.241	
4. <b>Rider 5</b> per Gigajoule	\$ (0.106)	\$ (0.106)	O
Subtotal of per Gigajoule <b>Delivery</b> Margin Related Charges	<b>\$ 4.135</b>	<b>\$ 4.135</b>	R

Order No.: G-160-24/G-167-24 (Interim) Issued By: Sarah Walsh, Director, Regulatory Affairs

Effective Date: July 1, 2024 Accepted for Filing: July 15, 2024

BCUC Secretary: Original signed by Patrick Wruck

Eleventh Revision of Page R-3.1

	<u>Mainland and Vancouver Island Service Area</u>	<u>Fort Nelson Service Area</u>	
<b>Commodity Related Charges</b>			
5. <b>Storage and Transport</b> Charge per Gigajoule	\$ 0.957	\$ 0.048	
6. <b>Rider 6</b> per Gigajoule	\$ (0.749)	\$ (0.037)	
7. <b>Rider 8</b> per Gigajoule	\$ 0.181	\$ 0.181	N
Subtotal of per Gigajoule <b>Storage and Transport</b> Related Charges	<b>\$ 0.389</b>	<b>\$ 0.192</b>	A
8. <b>Cost of Gas</b> (Commodity Cost Recovery Charge) per Gigajoule <sup>1</sup>	<b>\$ 2.230</b>	<b>\$ 2.230</b>	C

**Delivery Margin Related Riders**

<b>Rider 2</b>	<b>Clean Growth Innovation Fund Account</b> – Applicable to Mainland and Vancouver Island and Fort Nelson Service Area Customers for the Year ending December 31, 2024.	
<b>Rider 3</b>	(Reserved for future use.)	
<b>Rider 4</b>	<b>Fort Nelson Residential Customer Common Rate Phase-in Rider</b> – Applicable to Fort Nelson Service Area Residential Customers for the Year ending December 31, 2024.	C
<b>Rider 5</b>	<b>Revenue Stabilization Adjustment Charge</b> – Applicable to Mainland and Vancouver Island and Fort Nelson Service Area Customers for the Year ending December 31, 2024.	

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Order No.: G-160-24/G-167-24 (Interim) Issued By: Sarah Walsh, Director, Regulatory Affairs

Effective Date: July 1, 2024 Accepted for Filing: July 15, 2024

BCUC Secretary: Original signed by Patrick Wruck Nineteenth Revision of Page R-3.2

