



**FORTISBC ENERGY INC.**

**RATE SCHEDULE 3**

**LARGE COMMERCIAL SERVICE**

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Order No.: G-135-18 Issued By: Diane Roy, Vice President, Regulatory Affairs  
Effective Date: November 1, 2018 Accepted for Filing: November 9, 2018  
BCUC Secretary: Original signed by Patrick Wruck Original Page R-3

## Rate Schedule 3: Large Commercial Service

### Available

This Rate Schedule is available in all territory served by FortisBC Energy, provided adequate capacity exists on the FortisBC Energy System.

### Applicable

This Rate Schedule is applicable to Customers with a normalized annual consumption at one Premises of greater than 2,000 Gigajoules of firm Gas, for use in approved appliances in commercial, institutional or small industrial operations.

### Table of Charges

Mainland and  
Vancouver Island  
Service Area

#### Delivery Margin Related Charges

1. **Basic Charge** per Day \$ **4.7895**

2. Rider 2 per Day \$ 0.0131

Subtotal of per Day **Delivery Margin**  
Related Charges \$ **4.8026**

3. Delivery Charge per Gigajoule \$ 3.582

4. Rider 3 per Gigajoule \$ 0.059

5. Rider 5 per Gigajoule \$ 0.012

Subtotal of per Gigajoule **Delivery**  
Margin Related Charges \$ **3.653**

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Mainland and  
Vancouver Island  
Service Area

**Commodity Related Charges**

6. Storage and Transport Charge per Gigajoule	\$ 1.312
7. Rider 6 per Gigajoule	\$ (0.135)
Subtotal of per Gigajoule <b>Storage and Transport</b> Related Charges	\$ 1.177
8. <b>Cost of Gas</b> (Commodity Cost Recovery Charge) per Gigajoule	\$ 5.907

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**Delivery Margin Related Riders**

- Rider 2**      **Clean Growth Innovation Fund Account** - Applicable to Mainland and Vancouver Island Service Area Customers for the Year ending December 31, 2022.
- Rider 3**      **Biomethane Variance Account** - Applicable to Mainland and Vancouver Island Service Area Customers for the Year ending December 31, 2022.
- Rider 4**      (Reserved for future use.)
- Rider 5**      **Revenue Stabilization Adjustment Charge** - Applicable to Mainland and Vancouver Island Service Area Customers for the Year ending December 31, 2022.

**Commodity Cost Recovery Charge Related Riders**

**Rider 1** (Reserved for future use.)

**Storage and Transport Related Riders**

**Rider 6** **Midstream Cost Reconciliation Account** - Applicable to Mainland and Vancouver Island Service Area Customers for the Year ending December 31, 2022.

**Rider 8** (Reserved for future use.)

**Municipal Operating Fee Charge**

A Municipal Operating Fee charge is payable (in addition to the above charges), if the Premises to which Gas is delivered under this Rate Schedule is located within the boundaries of a municipality or First Nations lands (formerly, reserves within the *Indian Act*) where FortisBC Energy is required to remit such Municipal Operating Fee to the municipality and excluding any Customer from whom FortisBC Energy is not allowed to collect such Municipal Operating Fee. The Municipal Operating Fee charge will be calculated in accordance with the approved methodology.

**Minimum Charge per Month**

The minimum charge per Month will be the aggregate of the Basic Charge and the Municipal Operating Fee charge (where applicable and calculated in accordance with the approved methodology).

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