



FORTISBC ENERGY INC.

RATE SCHEDULE 2U

SMALL COMMERCIAL COMMODITY UNBUNDLING SERVICE

Order No.: G-135-18

Issued By: Diane Roy, Vice President, Regulatory Affairs

Effective Date: November 1, 2018

Accepted for Filing: November 9, 2018

BCUC Secretary: Original signed by Patrick Wruck

Original Page R-2U

Rate Schedule 2U: Small Commercial Commodity Unbundling Service

Available

This Rate Schedule is available in all territory served by FortisBC Energy, with the exception of the Municipality of Revelstoke and the Fort Nelson Service Area, provided adequate capacity exists on the FortisBC Energy System. Entry dates for commencing service under this Rate Schedule shall be the first day of each month. Customers must participate for a minimum of one Year. The deadline for enrolment shall be one month prior to the subject entry date. The Customer's appointed Marketer is responsible for notifying FortisBC Energy that the Customer wishes to enrol in this Rate Schedule. The number of Customers that may enrol in Commodity Unbundling Service for a given entry date may be limited. In the event that there is a limit to the total number of Customers that may be enrolled in Commodity Unbundling Service under this Rate Schedule, enrolments will be processed on a "first come, first served" basis.

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Applicable

This Rate Schedule is applicable to Customers with a normalized annual consumption at one Premises of less than 2,000 Gigajoules of firm Gas, for use in approved appliances in commercial, institutional or small industrial operations. Customers must appoint a licensed Marketer to enrol in this service by signing a Notice of Appointment of Marketer. The appointed Marketer must hold a valid license issued by the British Columbia Utilities Commission and must execute a Rate Schedule 36 Service Agreement with FortisBC Energy. Customers who are currently disconnected are not eligible to enrol.

Order No.: G-278-22 Issued By: Diane Roy, Vice President, Regulatory Affairs
Effective Date: January 1, 2023 Accepted for Filing: December 28, 2022
BCUC Acting Secretary: Original signed by Sara Hardgrave First Revision of Page R-2U.1

Table of Charges

Mainland and
Vancouver Island
Service Area

Delivery Margin Related Charges

1. **Basic Charge** per Day \$ **0.9485**

2. Rider 2 per Day \$ 0.0131

Subtotal of per Day **Delivery** Margin
Related Charges \$ **0.9616**

3. Delivery Charge per Gigajoule \$ 4.568

4. Rider 3 per Gigajoule \$ 0.132

5. Rider 5 per Gigajoule \$ (0.209)

Subtotal of per Gigajoule **Delivery**
Margin Related Charges \$ **4.491**

Commodity Related Charges

6. Storage and Transport Charge
per Gigajoule \$ 1.591

7. Rider 6 per Gigajoule \$ (0.422)

Subtotal of per Gigajoule **Storage**
and Transport Related Charges \$ **1.169**

8. **Cost of Gas** (Commodity Cost
Recovery Charge) per Gigajoule As communicated to FortisBC Energy by the Marketer
appointed by the Customer.

Order No.: G-275-23

Issued By: Sarah Walsh, Director, Regulatory Affairs

Effective Date: January 1, 2023

Accepted for Filing: November 3, 2023

BCUC Secretary: Original signed by Patrick Wruck

Eighth Revision of Page R-2U.2

Delivery Margin Related Riders

- Rider 2** **Clean Growth Innovation Fund Account** – Applicable to Mainland and Vancouver Island Service Area Customers for the Year ending December 31, 2023.

- Rider 3** **Biomethane Variance Account** – Applicable to Mainland and Vancouver Island Service Area Customers for the Year ending December 31, 2023.

- Rider 4** **Fort Nelson Residential Customer Common Rate Phase-in Rider** – Not applicable.

- Rider 5** **Revenue Stabilization Adjustment Charge** – Applicable to Mainland and Vancouver Island Service Area Customers for the Year ending December 31, 2023.

Storage and Transport Related Riders

- Rider 6** **Midstream Cost Reconciliation Account** – Applicable to Mainland and Vancouver Island Service Area Customers for the Year ending December 31, 2023.

- Rider 8** (Reserved for future use.)

Municipal Operating Fee Charge

A Municipal Operating Fee charge is payable (in addition to the above charges), if the Premises to which Gas is delivered under this Rate Schedule is located within the boundaries of a municipality or First Nations lands (formerly, reserves within the *Indian Act*) where FortisBC Energy is required to remit such Municipal Operating Fee to the municipality and excluding any Customer from whom FortisBC Energy is not allowed to collect such Municipal Operating Fee. The Municipal Operating Fee charge will be calculated in accordance with the approved methodology.

Minimum Charge per Month

The minimum charge per Month will be the aggregate of the Basic Charge and the Municipal Operating Fee charge (where applicable and calculated in accordance with the approved methodology).

Permanent Delivery Rate Establishment

Pursuant to British Columbia Utilities Commission Order G-352-22, delivery rates were set on an interim basis for consumption on and after January 1, 2023. Pursuant to British Columbia Utilities Commission Order G-275-23 approving the compliance filing for implementation of the British Columbia Utilities Commission Decision and Order G-236-23 in the Generic Cost of Capital proceeding, the interim delivery rates approved by Order G-352-22 are made permanent for consumption on and after January 1, 2023.

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| Order No.: | G-275-23 | Issued By: Sarah Walsh, Director, Regulatory Affairs |
| Effective Date: | January 1, 2023 | Accepted for Filing: <u> November 3, 2023 </u> |
| BCUC Secretary: | <u>Original signed by Patrick Wruck</u> | Ninth Revision of Page R-2U.3 |