



## **FORTISBC ENERGY INC.**

### **RATE SCHEDULE 2U**

# **SMALL COMMERCIAL COMMODITY UNBUNDLING SERVICE**

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Order No.: G-135-18

Issued By: Diane Roy, Vice President, Regulatory Affairs

Effective Date: November 1, 2018

Accepted for Filing: November 9, 2018

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## Rate Schedule 2U: Small Commercial Commodity Unbundling Service

### Available

This Rate Schedule is available in all territory served by FortisBC Energy, with the exception of the Municipality of Revelstoke, provided adequate capacity exists on the FortisBC Energy System. Entry dates for commencing service under this Rate Schedule shall be the first day of each month. Customers must participate for a minimum of one Year. The deadline for enrolment shall be one month prior to the subject entry date. The Customer's appointed Marketer is responsible for notifying FortisBC Energy that the Customer wishes to enrol in this Rate Schedule. The number of Customers that may enrol in Commodity Unbundling Service for a given entry date may be limited. In the event that there is a limit to the total number of Customers that may be enrolled in Commodity Unbundling Service under this Rate Schedule, enrolments will be processed on a "first come, first served" basis.

### Applicable

This Rate Schedule is applicable to Customers with a normalized annual consumption at one Premises of less than 2,000 Gigajoules of firm Gas, for use in approved appliances in commercial, institutional or small industrial operations. Customers must appoint a licensed Marketer to enrol in this service by signing a Notice of Appointment of Marketer. The appointed Marketer must hold a valid license issued by the British Columbia Utilities Commission and must execute a Rate Schedule 36 Service Agreement with FortisBC Energy. Customers who are currently disconnected are not eligible to enrol.

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## Table of Charges

Mainland and  
Vancouver Island  
Service Area

### Delivery Margin Related Charges

1. **Basic Charge** per Day \$ **0.9485**

2. Rider 2 per Day \$ 0.0131

Subtotal of per Day **Delivery** Margin  
Related Charges \$ **0.9616**

3. Delivery Charge per Gigajoule \$ 4.165 | A

4. Rider 3 per Gigajoule \$ 0.059 | A

5. Rider 5 per Gigajoule \$ 0.012 | R

Subtotal of per Gigajoule **Delivery**  
Margin Related Charges \$ **4.236** | A

### Commodity Related Charges

6. Storage and Transport Charge  
per Gigajoule \$ 1.542 | A

7. Rider 6 per Gigajoule \$ (0.158) | R

Subtotal of per Gigajoule **Storage**  
**and Transport** Related Charges \$ **1.384** | R

8. **Cost of Gas** (Commodity Cost  
Recovery Charge) per Gigajoule As communicated to FortisBC Energy by the Marketer  
appointed by the Customer.

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**Delivery Margin Related Riders**

- Rider 2**      **Clean Growth Innovation Fund Account** - Applicable to Mainland and Vancouver Island Service Area Customers for the Year ending December 31, 2022. | C
- Rider 3**      **Biomethane Variance Account** - Applicable to Mainland and Vancouver Island Service Area Customers for the Year ending December 31, 2022. | C
- Rider 4**      (Reserved for future use.)
- Rider 5**      **Revenue Stabilization Adjustment Charge** - Applicable to Mainland and Vancouver Island Service Area Customers for the Year ending December 31, 2022. | C

**Storage and Transport Related Riders**

- Rider 6**      **Midstream Cost Reconciliation Account** - Applicable to Mainland and Vancouver Island Service Area Customers for the Year ending December 31, 2022. | C
- Rider 8**      (Reserved for future use.)

**Municipal Operating Fee Charge**

A Municipal Operating Fee charge is payable (in addition to the above charges), if the Premises to which Gas is delivered under this Rate Schedule is located within the boundaries of a municipality or First Nations lands (formerly, reserves within the *Indian Act*) where FortisBC Energy is required to remit such Municipal Operating Fee to the municipality and excluding any Customer from whom FortisBC Energy is not allowed to collect such Municipal Operating Fee. The Municipal Operating Fee charge will be calculated in accordance with the approved methodology.

**Minimum Charge per Month**

The minimum charge per Month will be the aggregate of the Basic Charge and the Municipal Operating Fee charge (where applicable and calculated in accordance with the approved methodology).

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