



**FORTISBC ENERGY INC.**

**RATE SCHEDULE 2B**

**SMALL COMMERCIAL BIOMETHANE SERVICE**

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Order No.: G-135-18

Issued By: Diane Roy, Vice President, Regulatory Affairs

Effective Date: November 1, 2018

Accepted for Filing: November 9, 2018

BCUC Secretary: Original signed by Patrick Wruck

Original Page R-2B

## Rate Schedule 2B: Small Commercial Biomethane Service

### Available

This Rate Schedule is available in all territory served by FortisBC Energy, with the exception of the Municipality of Revelstoke and the Fort Nelson Service Area, provided adequate capacity exists on the FortisBC Energy System.

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### Applicable

This Rate Schedule is applicable to Customers with a normalized annual consumption at one Premises of less than 2,000 Gigajoules of firm Gas, for use in approved appliances in commercial, institutional or small industrial operations. Customers who are currently disconnected are not eligible to enrol. Customers who are currently enrolled in Commodity Unbundling Service under Rate Schedule 2U are ineligible to enrol until their existing contract term with their Marketer expires.

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First Revision of Page R-2B.1

## Mainland and Vancouver Island Service Area

9. **Cost of Biomethane**  
(Biomethane Energy Recovery Charge) per Gigajoule \$ 12.468<sup>2,3</sup>

Sixteenth Revision of Page R-2B.2

### Delivery Margin Related Riders

- Rider 2**      **Clean Growth Innovation Fund Account** – Applicable to Mainland and Vancouver Island Service Area Customers for the Year ending December 31, 2024.
- Rider 3**      **Biomethane Variance Account** – Applicable to Mainland and Vancouver Island Service Area Customers for the Year ending December 31, 2024.
- Rider 4**      **Fort Nelson Residential Customer Common Rate Phase-in Rider** – Not applicable.
- Rider 5**      **Revenue Stabilization Adjustment Charge** – Applicable to Mainland and Vancouver Island Service Area Customers for the Year ending December 31, 2024.

### Storage and Transport Related Riders

- Rider 6**      **Midstream Cost Reconciliation Account** – Applicable to Mainland and Vancouver Island Service Area Customers for the Year ending December 31, 2024.
- Rider 8**      (Reserved for future use.)

### Municipal Operating Fee Charge

A Municipal Operating Fee charge is payable (in addition to the above charges), if the Premises to which Gas is delivered under this Rate Schedule is located within the boundaries of a municipality or First Nations lands (formerly, reserves within the *Indian Act*) where FortisBC Energy is required to remit such Municipal Operating Fee to the municipality and excluding any Customer from whom FortisBC Energy is not allowed to collect such Municipal Operating Fee. The Municipal Operating Fee charge will be calculated in accordance with the approved methodology.

### Minimum Charge per Month

The minimum charge per Month will be the aggregate of the Basic Charge and the Municipal Operating Fee charge (where applicable and calculated in accordance with the approved methodology).

### Permanent Delivery Rate Establishment

Pursuant to British Columbia Utilities Commission Order G-334-23, delivery rates were set on an interim basis for consumption on and after January 1, 2024. Pursuant to British Columbia Utilities Commission Order G-31-24, the British Columbia Utilities Commission approved FortisBC Energy's Application for Acceptance of Demand Side Management Expenditures for 2024 to 2027. Pursuant to British Columbia Utilities Commission Order G-41-24, the interim delivery rates approved by Order G-334-23 are made permanent for consumption on and after January 1, 2024.

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**Notes:**

1. The Cost of Gas is based on the calculation of 100% of a Customer's consumption in Gigajoules, minus the percentage of a Customer's selection of Biomethane measured in Gigajoules, multiplied by the Cost of Gas (Commodity Cost Recovery Charge) per Gigajoule. For example, if a Customer selects 30% Biomethane, the Cost of Gas will be calculated on 70% (100% - 30%) of a Customer's consumption.

The percentage of Biomethane of a Customer's Gas usage available to Customers is set by FortisBC Energy and includes a range between 5% of Biomethane and 100% of Biomethane, increasing by increments of 5%.

2. The Cost of Biomethane is based on the calculation of a Customer's selection of the percentage of Biomethane measured in Gigajoules, multiplied by the Cost of Biomethane (Biomethane Energy Recovery Charge) per Gigajoule.
3. The Cost of Biomethane (Biomethane Energy Recovery Charge) per Gigajoule has been determined in accordance with Section 28.4 (Price Determination) in the General Terms and Conditions of FortisBC Energy). The Cost of Biomethane effective January 1, 2024 equals the sum of:

(i)	The British Columbia Utilities Commission approved January 1st Commodity Cost Recovery Charge per Gigajoule	\$ 2.230	R
(ii)	The current British Columbia carbon tax applicable to conventional natural gas Customers per Gigajoule	\$ 3.238	A
(iii)	Other taxes applicable to conventional natural gas sales per Gigajoule	\$ 0.000	
(iv)	A premium of \$7.00 per Gigajoule	\$ <u>7.000</u>	
(v)	<b>Total Cost of Biomethane per Gigajoule</b>	<b>\$ 12.468</b>	<b>R</b>

Order No.: G-327-23

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Sixth Revision of Page R-2B.4