



**FORTISBC ENERGY INC.**

**RATE SCHEDULE 2**

**SMALL COMMERCIAL SERVICE**

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Order No.: G-135-18

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Original Page R-2

## Rate Schedule 2: Small Commercial Service

### Available

This Rate Schedule is available in all territory served by FortisBC Energy, provided adequate capacity exists on the FortisBC Energy System.

### Applicable

This Rate Schedule is applicable to Customers with a normalized annual consumption at one Premises of less than 2,000 Gigajoules of firm Gas, for use in approved appliances in commercial, institutional or small industrial operations.

### Table of Charges

Mainland and  
Vancouver Island  
Service Area

#### Delivery Margin Related Charges

1. <b>Basic Charge</b> per Day	\$ 0.9485	
2. Rider 2 per Day	\$ 0.0131	
Subtotal of per Day <b>Delivery</b> Margin Related Charges	\$ 0.9616	
3. Delivery Charge per Gigajoule	\$ 4.165	A
4. Rider 3 per Gigajoule	\$ 0.059	A
5. Rider 5 per Gigajoule	\$ 0.012	R
Subtotal of per Gigajoule <b>Delivery</b> Margin Related Charges	\$ 4.236	A

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Mainland and  
Vancouver Island  
Service Area

**Commodity Related Charges**

6. Storage and Transport Charge per Gigajoule	\$ 1.542
7. Rider 6 per Gigajoule	\$ (0.158)
Subtotal of per Gigajoule <b>Storage and Transport</b> Related Charges	\$ 1.384
8. <b>Cost of Gas</b> (Commodity Cost Recovery Charge) per Gigajoule	\$ 5.907

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