

Rate Schedule 1U: Residential Commodity Unbundling Service

Available

This Rate Schedule is available in all territory served by FortisBC Energy, with the exception of the Municipality of Revelstoke, provided adequate capacity exists on the FortisBC Energy System. Entry dates for commencing service under this Rate Schedule shall be the first day of each month. The deadline for enrolment shall be one month prior to the subject entry date. The Customer's appointed Marketer is responsible for notifying FortisBC Energy that the Customer wishes to enrol in this Rate Schedule. The number of Customers that may enrol in Commodity Unbundling Service for a given entry date may be limited. In the event that there is a limit to the total number of Customers that may be enrolled in Commodity Unbundling Service under this Rate Schedule for a particular entry date, enrolments will be processed on a "first come, first served" basis.

Applicable

This Rate Schedule is applicable to firm Gas supplied at one Premise for use in approved appliances for all residential applications in single-family residences, separately metered single-family townhouses, rowhouses, condominiums, duplexes and apartments and single metered apartment blocks with four or less apartments. Customers must appoint a licensed Marketer to enrol in this service by signing a Notice of Appointment of Marketer. The appointed Marketer must hold a valid license issued by the British Columbia Utilities Commission and must execute a Rate Schedule 36 Service Agreement with FortisBC Energy. Customers who are currently disconnected are not eligible to enrol.

Order No.: G-135-18 Issued By: Diane Roy, Vice President, Regulatory Affairs
Effective Date: November 1, 2018 Accepted for Filing: November 9, 2018
BCUC Secretary: Original signed by Patrick Wruck Original Page R-1U.1

Table of Charges

Mainland and
Vancouver Island
Service Area

Delivery Margin Related Charges

1. **Basic Charge** per Day \$ **0.4085**

2. Rider 2 per Day \$ 0.0131

Subtotal of per Day **Delivery** Margin
Related Charges \$ **0.4216**

3. Delivery Charge per Gigajoule \$ 5.455

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4. Rider 3 per Gigajoule \$ 0.059

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5. Rider 5 per Gigajoule \$ 0.012

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Subtotal of per Gigajoule **Delivery**
Margin Related Charges \$ **5.526**

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Commodity Related Charges

6. Storage and Transport Charge
per Gigajoule \$ 1.505

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7. Rider 6 per Gigajoule \$ (0.154)

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Subtotal of per Gigajoule **Storage**
and Transport Related Charges \$ **1.351**

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8. **Cost of Gas** (Commodity Cost Recovery Charge) per Gigajoule As communicated to FortisBC Energy by the Marketer appointed by Customer.

Order No.: G-354-21/G-366-21

Issued By: Diane Roy, Vice President, Regulatory Affairs

Effective Date: January 1, 2022

Accepted for Filing: December 20, 2021

BCUC Secretary: Original signed by Patrick Wruck

Sixth Revision of Page R-1U.2

