



FORTISBC ENERGY INC.

RATE SCHEDULE 1

RESIDENTIAL SERVICE

Order No.: G-135-18 Issued By: Diane Roy, Vice-President, Regulatory Affairs
Effective Date: November 1, 2018 Accepted for Filing: November 9, 2018
BCUC Secretary: Original signed by Patrick Wruck Original Page R-1

Rate Schedule 1: Residential Service

Available

This Rate Schedule is available in all territory served by FortisBC Energy, provided adequate capacity exists on the FortisBC Energy System.

Applicable

This Rate Schedule is applicable to firm Gas supplied at one Premise for use in approved appliances for all residential applications in single-family residences, separately metered single-family townhouses, rowhouses, condominiums, duplexes and apartments and single metered apartment blocks with four or less apartments.

Table of Charges

| | <u>Mainland and Vancouver Island Service Area</u> | <u>Fort Nelson Service Area</u> |
|--|---|-------------------------------------|
| Delivery Margin Related Charges | | |
| 1. Basic Charge per Day | \$ 0.4085 | \$ 0.4085 |
| 2. Rider 2 per Day | \$ 0.0131 | \$ 0.0131 |
| Subtotal of per Day Delivery Margin Related Charges | \$ 0.4216 | \$ 0.4216 |
| 3. Delivery Charge per Gigajoule | \$ 8.257 | \$ 8.257 |
| 4. Rider 4 per Gigajoule | N/A | \$ (0.355) |
| 5. Rider 5 per Gigajoule | \$ 0.212 | \$ 0.212 |
| Subtotal of per Gigajoule Delivery Margin Related Charges | \$ 8.469 | \$ 8.114 |

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Order No.: G-287-25

Issued By: Sarah Walsh, Director, Regulatory Affairs

Effective Date: January 1, 2026

Accepted for Filing: December 19, 2025

Registrar: Electronically signed by Keshni Nand

Fifteenth Revision of Page R-1.1

| | <u>Mainland and Vancouver Island Service Area</u> | <u>Fort Nelson Service Area</u> | |
|---|---|-------------------------------------|---|
| Commodity Related Charges | | | |
| 6. Storage and Transport Charge per Gigajoule | \$ 1.347 | \$ 0.067 | |
| 7. Rider 6 per Gigajoule | \$ 0.216 | \$ 0.011 | |
| 8. Rider 8 per Gigajoule | \$ 0.909 | \$ 0.909 | A |
| Subtotal of per Gigajoule Storage and Transport Related Charges | \$ 2.472 | \$ 0.987 | A |
| 9. Cost of Gas (Commodity Cost Recovery Charge) per Gigajoule ¹ | \$ 1.660 | \$ 1.660 | |

Delivery Margin Related Riders

- Rider 2** **Clean Growth Innovation Fund Account** – Applicable to Mainland and Vancouver Island and Fort Nelson Service Area Customers for the Year ending December 31, 2026.
- Rider 3** (Reserved for future use.)
- Rider 4** **Fort Nelson Residential Customer Common Rate Phase-in Rider** – Applicable to Fort Nelson Service Area Residential Customers for the Year ending December 31, 2026.
- Rider 5** **Revenue Stabilization Adjustment Charge** – Applicable to Mainland and Vancouver Island and Fort Nelson Service Area Customers for the Year ending December 31, 2026.

Order No.: G-131-26

Issued By: Sarah Walsh, Director, Regulatory Affairs

Effective Date: July 1, 2026

Accepted for Filing: June 23, 2026

Registrar: Electronically signed by Keshni Nand

Twenty-Eighth Revision of Page R-1.2

Storage and Transport Related Riders

Rider 6 **Midstream Cost Reconciliation Account** – Applicable to Mainland and Vancouver Island and Fort Nelson Service Area Customers for the Year ending December 31, 2026.

Rider 8 **Storage and Transport Renewable Natural Gas (S&T RNG) Rider** – Applicable to Mainland and Vancouver Island and Fort Nelson Service Area Customers for the period ending June 30, 2027.

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Municipal Operating Fee Charge

A Municipal Operating Fee charge is payable (in addition to the above charges), if the Premises to which Gas is delivered under this Rate Schedule is located within the boundaries of a municipality or First Nations lands (formerly, reserves within the *Indian Act*) where FortisBC Energy is required to remit such Municipal Operating Fee to the municipality and excluding any Customer from whom FortisBC Energy is not allowed to collect such Municipal Operating Fee. The Municipal Operating Fee charge will be calculated in accordance with the approved methodology.

Minimum Charge per Month

The minimum charge per Month will be the aggregate of the Basic Charge and the Municipal Operating Fee charge (where applicable and calculated in accordance with the approved methodology).

Permanent Rate Establishment

Pursuant to British Columbia Utilities Commission Order G-287-25, delivery rates are set on a permanent basis for consumption on and after January 1, 2026.

Notes:

1. The Cost of Gas is based on the calculation of 100% of a Customer's consumption in Gigajoules, minus the percentage of the RNG Blend Service measured in Gigajoules, multiplied by the Cost of Gas (Commodity Cost Recovery Charge) per Gigajoule. For example, if the RNG Blend Service is set at 1%, the Cost of Gas will be calculated based on 99% (100% - 1%) of a Customer's consumption.

Order No.: G-131-26

Issued By: Sarah Walsh, Director, Regulatory Affairs

Effective Date: July 1, 2026

Accepted for Filing: June 23, 2026

Registrar: Electronically signed by Keshni Nand

Nineteenth Revision of Page R-1.3