



FORTISBC ENERGY INC.

RATE SCHEDULE 7B

GENERAL INTERRUPTIBLE BIOMETHANE SERVICE

Effective February 1, 2022

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1. Definitions

1.1 Definitions

Except where the context requires otherwise, all words and phrases defined below or in the General Terms and Conditions of FortisBC Energy and used in this Rate Schedule or in a Service Agreement have the meanings set out below or in the General Terms and Conditions of FortisBC Energy. Where any of the definitions set out below conflict with the definitions in the General Terms and Conditions of FortisBC Energy, the definitions set out below govern.

- (a) Rate Schedule 7B or this Rate Schedule - means this Rate Schedule, including all rates, terms and conditions, and the Table of Charges, as amended from time to time by FortisBC Energy with the consent of the British Columbia Utilities Commission.

2. Applicability

2.1 Description of Applicability

This Rate Schedule is available in all territory served by FortisBC Energy, with the exception of the Municipality of Revelstoke and the Fort Nelson Service Area, for the provision of a bundled interruptible transportation service and the sale of firm Gas, no portion of which may be resold, through one meter station to a Customer. For greater certainty, interruptible transportation service under this Rate Schedule means the provision by FortisBC Energy of transportation service to a Customer which may be interrupted or curtailed by FortisBC Energy pursuant to Sections 4.2 (Curtailed), 11 (Default or Bankruptcy) and 14 (Force Majeure) of Rate Schedule 7 and the General Terms and Conditions of FortisBC Energy. For greater certainty, firm Gas supply under this Rate Schedule means the Gas FortisBC Energy is obligated to sell to a Customer on a firm basis subject to interruption or curtailment pursuant to Sections 11 (Default for Bankruptcy), 14 (Force Majeure) of Rate Schedule 7 and the General Terms and Conditions of FortisBC Energy.

O/N

2.2 Service Agreement

FortisBC Energy will only provide bundled interruptible transportation service and the sale of firm Gas under this Rate Schedule, pursuant to an executed General Interruptible Service Agreement under Rate Schedule 7B.

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2.3 **British Columbia Utilities Commission**

This Rate Schedule may be amended from time to time with the consent of the British Columbia Utilities Commission.

3. **Table of Charges**

3.1 **Charges**

In respect of bundled interruptible transportation service and the sale of firm Gas under Rate Schedule 7B and the Service Agreement, the Customer will pay to FortisBC Energy all of the charges set out in the Table of Charges attached hereto. For greater certainty, it is expressly confirmed that the Table of Charges attached to Rate Schedule 7 does not apply to this Rate Schedule 7B.

4. **Terms and Conditions**

4.1 **Other Terms and Conditions**

The terms and conditions set out in Rate Schedule 7 apply to and form part of this Rate Schedule, with necessary changes and bind FortisBC Energy and the Customer as if set out in this Rate Schedule, except as excluded by operation of Section 4.2 (Inapplicable Terms and Conditions).

4.2 **Inapplicable Terms and Conditions**

The following terms and conditions set out in Rate Schedule 7 do not apply, and are not incorporated by reference, into this Rate Schedule and will not be construed in any way to affect the meaning or intent of any provision this Rate Schedule:

- (a) Section 2 (Applicability)
- (b) Section 5 (Table of Charges)

If any term or provision of this Rate Schedule is inconsistent with any term or provision of Rate Schedule 7, the term or provision of this Rate Schedule will prevail.

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Table of Charges

	Mainland and Vancouver Island <u>Service Area</u>
Delivery Margin Related Charge	
1. Basic Charge per Month	\$ 880.00
2. Rider 2 per Month	\$ 0.40
Subtotal of per Month Delivery Margin Related Charges	\$ 880.40
3. Delivery Charge per Gigajoule (not in excess of curtailment notice)	\$ 1.748
4. Rider 3 per Gigajoule	\$ 0.132
Commodity Related Charges	
5. Storage and Transport Charge per Gigajoule	\$ 0.925 ¹
6. Rider 6 per Gigajoule	<u>\$ (0.246)</u>
7. Subtotal of per Gigajoule Storage and Transport Related Charges	\$ 0.679
8. Cost of Gas (Commodity Cost Recovery Charge) per Gigajoule	\$ 2.230 ^{1,3}
9. Cost of Biomethane (Biomethane Energy Recovery Charge) per Gigajoule	\$ 14.718 ^{3,4,5}
10. Charge for Unauthorized Overrun Gas	
(a) Per Gigajoule on first 5 percent of specified quantity	Sumas Daily Price ²
(b) Per Gigajoule on all Gas over 5 percent of specified quantity	The greater of \$20.00/GJ or 1.5 x the Sumas Daily Price ²

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Delivery Margin Related Riders

- Rider 2** **Clean Growth Innovation Fund Account** – Applicable to Mainland and Vancouver Island Service Area Customers for the Year ending December 31, 2023.
- Rider 3** **Biomethane Variance Account** – Applicable to Mainland and Vancouver Island Service Area Customers for the Year ending December 31, 2023.
- Rider 4** **Fort Nelson Residential Customer Common Rate Phase-in Rider** – Not applicable.
- Rider 5** **Revenue Stabilization Adjustment Charge** – Not applicable.

Commodity Cost Recovery Related Riders

- Rider 1** (Reserved for future use.)

Storage and Transport Related Riders

- Rider 6** **Midstream Cost Reconciliation Account** – Applicable to Mainland and Vancouver Island Service Area Customers for the Year ending December 31, 2023.

Municipal Operating Fee Charge

A Municipal Operating Fee charge is payable (in addition to the above charges), if the facilities to which Gas is delivered under this Rate Schedule are located within the boundaries of a municipality or First Nations lands (formerly, reserves within the *Indian Act*) where FortisBC Energy is required to remit such Municipal Operating Fee to the municipality and excluding any Customer from whom FortisBC Energy is not allowed to collect such Municipal Operating Fee. The Municipal Operating Fee charge will be calculated in accordance with the approved methodology.

Minimum Charge per Month

The minimum charge per Month will be the aggregate of the Basic Charge and the Municipal Operating Fee charge (where applicable and calculated in accordance with the approved methodology).

Permanent Delivery Rate Establishment

Pursuant to British Columbia Utilities Commission Order G-352-22, delivery rates were set on an interim basis for consumption on and after January 1, 2023. Pursuant to British Columbia Utilities Commission Order G-275-23 approving the compliance filing for implementation of the British Columbia Utilities Commission Decision and Order G-236-23 in the Generic Cost of Capital proceeding, the interim delivery rates approved by Order G-352-22 are made permanent for consumption on and after January 1, 2023.

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Notes:

1. **Commodity Cost Recovery Charge and Storage and Transport Charge** – the Commodity Cost Recovery Charge and Storage and Transport Charge are subject to change in accordance with changes to the Rate Schedule 5 Commodity Cost Recovery Charge and Storage and Transport Charge.
2. As defined under Section 1.1, the Sumas Daily Price quoted each Day will apply to Gas consumed on that gas day.
3. The Cost of Gas is based on the calculation of 100% of a Customer’s consumption in Gigajoules, minus the percentage of a Customer’s selection of Biomethane measured in Gigajoules, multiplied by the Cost of Gas (Commodity Cost Recovery Charge) per Gigajoule. For example, if a Customer selects 30% Biomethane, the Cost of Gas will be calculated on 70% (100% - 30%) of a Customer’s consumption.

The percentage of Biomethane of a Customer’s Gas usage available to Customers is set by FortisBC Energy and includes a range between 5% of Biomethane and 100% of Biomethane, increasing by increments of 5%.

4. The Cost of Biomethane is based on the calculation of a Customer’s selection of the percentage of Biomethane measured in Gigajoules, multiplied by the Cost of Biomethane (Biomethane Energy Recovery Charge) per Gigajoule.
5. The Cost of Biomethane (Biomethane Energy Recovery Charge) per Gigajoule has been determined in accordance with Section 28.4 (Price Determination) in the General Terms and Conditions of FortisBC Energy). The Cost of Biomethane effective January 1, 2023 equals the sum of:

(i)	The British Columbia Utilities Commission approved January 1st Commodity Cost Recovery Charge per Gigajoule	\$	5.159		
(ii)	The current British Columbia carbon tax applicable to conventional natural gas Customers per Gigajoule	\$	2.559		A
(iii)	Other taxes applicable to conventional natural gas sales per Gigajoule	\$	0.000		
(iv)	A premium of \$7.00 per Gigajoule	\$	<u>7.000</u>		
(v)	Total Cost of Biomethane per Gigajoule	\$	14.718	 	A

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**GENERAL INTERRUPTIBLE SERVICE AGREEMENT
FOR RATE SCHEDULE 7B**

This Agreement is dated _____, 20____, between FortisBC Energy Inc. ("FortisBC Energy") and _____ (the "Customer").

WHEREAS:

- A. FortisBC Energy owns and operates the FortisBC Energy System;
- B. The Customer is the owner and operator of a _____ located in or near _____, British Columbia; and
- C. The Customer desires to purchase from FortisBC Energy bundled interruptible Renewable Gas transportation Service and firm gas supply for such facilities in accordance with Rate Schedule 7B and the terms set out herein.

NOW THEREFORE THIS AGREEMENT WITNESSES THAT in consideration of the terms, conditions and limitations contained herein, the parties agree as follows:

1. Specific Information

Estimated Maximum Quantity _____ Gigajoules per day

Commencement Date: _____

Expiry Date: _____
(only specify an expiry date if term of Service Agreement is not to automatically renewed from Year to Year as set out in Section 7.2 of Rate Schedule 7)

Biomethane Percentage _____

Delivery Point: _____

Pressure at the Delivery Point: _____
(only specify where applicable as set out in Section 4.7 of Rate Schedule 7)

Service Address: _____

Account Number: _____

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2.3 Conflict

Where anything in either Rate Schedule 7B or the General Terms and Conditions of FortisBC Energy conflicts with any of the rates, terms and conditions set out in this Service Agreement, this Service Agreement governs. Where anything in Rate Schedule 7B conflicts with any of the rates, terms and conditions set out in the General Terms and Conditions of FortisBC Energy, Rate Schedule 7B governs.

2.4 Acknowledgment

The Customer acknowledges receiving and reading a copy of Rate Schedule 7B and the General Terms and Conditions of FortisBC Energy and agrees to comply with and be bound by all terms and conditions set out therein. Without limiting the generality of the foregoing, the Customer acknowledges that it is able to accommodate interruption or curtailment of Gas service and releases FortisBC Energy from any liability for the Customer's inability to accommodate an interruption or curtailment of Gas Service.

IN WITNESS WHEREOF the parties hereto have executed this Service Agreement.

FORTISBC ENERGY INC.

(here insert name of Customer)

BY: _____
(Signature)

BY: _____
(Signature)

(Title)

(Title)

(Name – Please Print)

(Name – Please Print)

DATE: _____

DATE: _____

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