



**FORTISBC ENERGY INC.**

**RATE SCHEDULE 7B**

**GENERAL INTERRUPTIBLE BIOMETHANE SERVICE**

**Effective February 1, 2022**

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Original Page R-7B

**TABLE OF CONTENTS**

<b>Section</b>	<b>Page</b>
<b>1. DEFINITIONS .....</b>	<b>R-7B.1</b>
1.1 Definitions.....	R-7B.1
<b>2. APPLICABILITY .....</b>	<b>R-7B.1</b>
2.1 Description of Applicability .....	R-7B.1
2.2 Service Agreement .....	R-7B.1
2.3 British Columbia Utilities Commission .....	R-7B.2
<b>3. TABLE OF CHARGES .....</b>	<b>R-7B.2</b>
3.1 Charges.....	R-7B.2
<b>4. TERMS AND CONDITIONS .....</b>	<b>R-7B.2</b>
4.1 Other Terms and Conditions .....	R-7B.2
4.2 Inapplicable Terms and Conditions .....	R-7B.2
<b>TABLE OF CHARGES .....</b>	<b>R-7B.3</b>
<b>GENERAL INTERRUPTIBLE SERVICE AGREEMENT .....</b>	<b>SA-7B.1</b>

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Original Page R-7B.i

## 1. Definitions

### 1.1 Definitions

Except where the context requires otherwise, all words and phrases defined below or in the General Terms and Conditions of FortisBC Energy and used in this Rate Schedule or in a Service Agreement have the meanings set out below or in the General Terms and Conditions of FortisBC Energy. Where any of the definitions set out below conflict with the definitions in the General Terms and Conditions of FortisBC Energy, the definitions set out below govern.

- (a) Rate Schedule 7B or this Rate Schedule - means this Rate Schedule, including all rates, terms and conditions, and the Table of Charges, as amended from time to time by FortisBC Energy with the consent of the British Columbia Utilities Commission.

## 2. Applicability

### 2.1 Description of Applicability

This Rate Schedule applies to the provision of a bundled interruptible transportation service and the sale of firm Gas, no portion of which may be resold, through one meter station to a Customer. For greater certainty, interruptible transportation service under this Rate Schedule means the provision by FortisBC Energy of transportation service to a Customer which may be interrupted or curtailed by FortisBC Energy pursuant to Sections 4.2 (Curtailed), 11 (Default or Bankruptcy) and 14 (Force Majeure) of Rate Schedule 7 and the General Terms and Conditions of FortisBC Energy. For greater certainty, firm Gas supply under this Rate Schedule means the Gas FortisBC Energy is obligated to sell to a Customer on a firm basis subject to interruption or curtailment pursuant to Sections 11 (Default for Bankruptcy), 14 (Force Majeure) of Rate Schedule 7 and the General Terms and Conditions of FortisBC Energy.

### 2.2 Service Agreement

FortisBC Energy will only provide bundled interruptible transportation service and the sale of firm Gas under this Rate Schedule, pursuant to an executed General Interruptible Service Agreement under Rate Schedule 7B.

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Original Page R-7B.1

**2.3 British Columbia Utilities Commission**

This Rate Schedule may be amended from time to time with the consent of the British Columbia Utilities Commission.

**3. Table of Charges**

**3.1 Charges**

In respect of bundled interruptible transportation service and the sale of firm Gas under Rate Schedule 7B and the Service Agreement, the Customer will pay to FortisBC Energy all of the charges set out in the Table of Charges attached hereto. For greater certainty, it is expressly confirmed that the Table of Charges attached to Rate Schedule 7 does not apply to this Rate Schedule 7B.

**4. Terms and Conditions**

**4.1 Other Terms and Conditions**

The terms and conditions set out in Rate Schedule 7 apply to and form part of this Rate Schedule, with necessary changes and bind FortisBC Energy and the Customer as if set out in this Rate Schedule, except as excluded by operation of Section 4.2 (Inapplicable Terms and Conditions).

**4.2 Inapplicable Terms and Conditions**

The following terms and conditions set out in Rate Schedule 7 do not apply, and are not incorporated by reference, into this Rate Schedule and will not be construed in any way to affect the meaning or intent of any provision this Rate Schedule:

- (a) Section 2 (Applicability)
- (b) Section 5 (Table of Charges)

If any term or provision of this Rate Schedule is inconsistent with any term or provision of Rate Schedule 7, the term or provision of this Rate Schedule will prevail.

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Original Page R-7B.2

### Table of Charges

	Mainland and Vancouver Island <u>Service Area</u>
<b>Delivery Margin Related Charge</b>	
1. <b>Basic Charge</b> per Month	\$ 880.00
2. <b>Rider 2</b> per Month	\$ 0.40
Subtotal of per Month Delivery Margin Related Charges	<b>\$ 880.40</b>
3. <b>Delivery Charge</b> per Gigajoule (not in excess of curtailment notice)	\$ 1.616
4. <b>Rider 3</b> per Gigajoule	\$ 0.059
<b>Commodity Related Charges</b>	
5. <b>Storage and Transport Charge</b> per Gigajoule	\$ 0.912 <sup>1</sup>
6. <b>Rider 6</b> per Gigajoule	<u>\$ (0.094)</u>
7. Subtotal of per Gigajoule <b>Storage and Transport</b> Related Charges	<b>\$ 0.818</b>
8. <b>Cost of Gas</b> (Commodity Cost Recovery Charge) per Gigajoule	\$ 5.907 <sup>1,3</sup>
9. <b>Cost of Biomethane</b> (Biomethane Energy Recovery Charge) per Gigajoule	\$ 13.808 <sup>3,4,5</sup>
10. <b>Charge</b> for Unauthorized Overrun Gas	
(a) Per Gigajoule on first 5 percent of specified quantity	Sumas Daily Price <sup>2</sup>
(b) Per Gigajoule on all Gas over 5 percent of specified quantity	The greater of \$20.00/GJ or 1.5 x the Sumas Daily Price <sup>2</sup>

| A

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First Revision of Page R-7B.3



**Notes:**

1. **Commodity Cost Recovery Charge and Storage and Transport Charge** - the Commodity Cost Recovery Charge and Storage and Transport Charge are subject to change in accordance with changes to the Rate Schedule 5 Commodity Cost Recovery Charge and Storage and Transport Charge.
2. As defined under Section 1.1, the Sumas Daily Price quoted each Day will apply to Gas consumed on that gas day.
3. The Cost of Gas is based on the calculation of 100% of a Customer's consumption in Gigajoules, minus the percentage of a Customer's selection of Biomethane measured in Gigajoules, multiplied by the Cost of Gas (Commodity Cost Recovery Charge) per Gigajoule. For example, if a Customer selects 30% Biomethane, the Cost of Gas will be calculated on 70% (100% - 30%) of a Customer's consumption.

The percentage of Biomethane of a Customer's Gas usage available to Customers is set by FortisBC Energy and includes a range between 5% of Biomethane and 100% of Biomethane, increasing by increments of 5%.

4. The Cost of Biomethane is based on the calculation of a Customer's selection of the percentage of Biomethane measured in Gigajoules, multiplied by the Cost of Biomethane (Biomethane Energy Recovery Charge) per Gigajoule.
5. The Cost of Biomethane (Biomethane Energy Recovery Charge) per Gigajoule has been determined in accordance with Section 28.4 (Price Determination) in the General Terms and Conditions of FortisBC Energy). The Cost of Biomethane effective February 1, 2022 equals the sum of:

(i)	The British Columbia Utilities Commission approved January 1st Commodity Cost Recovery Charge per Gigajoule	\$	4.503
(ii)	The current British Columbia carbon tax applicable to conventional natural gas Customers per Gigajoule	\$	2.305
(iii)	Other taxes applicable to conventional natural gas sales per Gigajoule	\$	0.000
(iv)	A premium of \$7.00 per Gigajoule	\$	<u>7.000</u>
<b>(v)</b>	<b>Total Cost of Biomethane per Gigajoule</b>	<b>\$</b>	<b>13.808</b>

**GENERAL INTERRUPTIBLE SERVICE AGREEMENT  
FOR RATE SCHEDULE 7B**

This Agreement is dated \_\_\_\_\_, 20\_\_\_\_, between FortisBC Energy Inc. ("FortisBC Energy") and \_\_\_\_\_ (the "Customer").

**WHEREAS:**

- A. FortisBC Energy owns and operates the FortisBC Energy System;
- B. The Customer is the owner and operator of a \_\_\_\_\_ located in or near \_\_\_\_\_, British Columbia; and
- C. The Customer desires to purchase from FortisBC Energy bundled interruptible Renewable Gas transportation Service and firm gas supply for such facilities in accordance with Rate Schedule 7B and the terms set out herein.

**NOW THEREFORE THIS AGREEMENT WITNESSES THAT** in consideration of the terms, conditions and limitations contained herein, the parties agree as follows:

**1. Specific Information**

Estimated Maximum Quantity \_\_\_\_\_ Gigajoules per day

Commencement Date: \_\_\_\_\_

Expiry Date: \_\_\_\_\_  
(only specify an expiry date if term of Service Agreement is not to automatically renewed from Year to Year as set out in Section 7.2 of Rate Schedule 7)

Biomethane Percentage \_\_\_\_\_

Delivery Point: \_\_\_\_\_

Pressure at the Delivery Point: \_\_\_\_\_  
(only specify where applicable as set out in Section 4.7 of Rate Schedule 7)

Service Address: \_\_\_\_\_

Account Number: \_\_\_\_\_

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Address of Customer for receiving notices:

\_\_\_\_\_ Attention: \_\_\_\_\_  
(name of Customer)

\_\_\_\_\_ Telephone: \_\_\_\_\_  
(address of Customer)

\_\_\_\_\_ Fax: \_\_\_\_\_

\_\_\_\_\_ Email: : \_\_\_\_\_

\_\_\_\_\_

The information set out above is hereby approved by the parties and each reference in either this agreement or Rate Schedule 7B to any such information is to the information set out above.

**2. Rate Schedule 7B**

**2.1 Additional Terms**

All rates, terms and conditions set out in Rate Schedule 7B and the General Terms and Conditions of FortisBC Energy, as any of them may be amended by FortisBC Energy and approved from time to time by the British Columbia Utilities Commission, are in addition to the terms and conditions contained in this Service Agreement and form part of this Service Agreement and bind FortisBC Energy and the Customer as if set out in this Service Agreement.

**2.2 Payment of Amounts**

Without limiting the generality of the foregoing, the Customer will pay to FortisBC Energy all of the amounts set out in Rate Schedule 7B for the Services provided under Rate Schedule 7B and this Service Agreement.

**2.3 Conflict**

Where anything in either Rate Schedule 7B or the General Terms and Conditions of FortisBC Energy conflicts with any of the rates, terms and conditions set out in this Service Agreement, this Service Agreement governs. Where anything in Rate Schedule 7B conflicts with any of the rates, terms and conditions set out in the General Terms and Conditions of FortisBC Energy, Rate Schedule 7B governs.

**2.4 Acknowledgment**

The Customer acknowledges receiving and reading a copy of Rate Schedule 7B and the General Terms and Conditions of FortisBC Energy and agrees to comply with and be bound by all terms and conditions set out therein. Without limiting the generality of the foregoing, the Customer acknowledges that it is able to accommodate interruption or curtailment of Gas service and releases FortisBC Energy from any liability for the Customer's inability to accommodate an interruption or curtailment of Gas Service.

**IN WITNESS WHEREOF** the parties hereto have executed this Service Agreement.

**FORTISBC ENERGY INC.**

\_\_\_\_\_  
(here insert name of Customer)

BY: \_\_\_\_\_  
(Signature)

BY: \_\_\_\_\_  
(Signature)

\_\_\_\_\_  
(Title)

\_\_\_\_\_  
(Title)

\_\_\_\_\_  
(Name – Please Print)

\_\_\_\_\_  
(Name – Please Print)

DATE: \_\_\_\_\_

DATE: \_\_\_\_\_

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Original Page SA-7B.3