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October 15, 2021

BCUC File 65500

British Columbia Utilities Commission Suite 410, 900 Howe Street Vancouver, BC V6Z 2N3

Attention: Mr. Patrick Wruck, Commission Secretary

Dear Mr. Wruck:

Re: FortisBC Energy Inc. (FEI)

Application for Approval of:

- Rates and Agreements for Constructing and Operating a Compressed Natural Gas (CNG) Fueling Station under the Province's Greenhouse Gas Reduction (Clean Energy) Regulation (GGRR) at Annacis Island, BC; and
- Amendments to Rate Schedule 6P Public Service Natural Gas Refueling Service (RS 6P)

FEI hereby applies to the British Columbia Utilities Commission (BCUC), pursuant to sections 59 to 61 and 89 of the *Utilities Commission Act* (UCA), for approval for rates for service established in the Fueling Services Agreements between FEI and six anchor customers for the CNG fueling station at Annacis Island (Annacis Island Fueling Station), on an interim basis, effective November 1, 2021. The six anchor customers are:

- 1. Ancor Transport Ltd. (Ancor), dated October 4, 2021 (Appendix B);
- 2. ColdStar Solutions Inc. (ColdStar), dated September 28, 2021 (Appendix C);
- 3. Encorp Pacific (Canada) (Encorp), dated September 9, 2021 (Appendix D);
- 4. Martin-Brower of Canada Co. (Martin-Brower), dated October 1, 2021 (Appendix E);
- 5. United Parcel Services Canada Ltd. (UPS), dated October 12, 2021 (Appendix F); and
- 6. Western Pacific Transport Ltd. (Western Pacific), dated August 31, 2021 (Appendix G).

FEI also applies, pursuant to sections 59 to 61 and 89 of the UCA for approval of amendments to the RS 6P tariff and rates to accommodate public fueling at the Annacis Island Fueling



Station, on an interim basis, effective November 30, 2021 pending approval of permanent rates for the Annacis Island Fueling Station.

CONFIDENTIALITY

FEI requests that the live financial model provided in Appendix H be filed on a confidential basis pursuant to Section 18 of the BCUC's Rules of Practice and Procedure regarding confidential documents as set out in Order G-15-19. The financial model in Confidential Appendix H is the result of significant development effort by FEI on behalf of its customers and, therefore, the formulas and configuration of the model are commercially sensitive. FEI believes that there is more than adequate non-confidential information provided with the financial schedules included in Appendix I to permit a transparent review process.

If further information is required, please contact Sarah Smith at (604) 592-7874.

Sincerely,

FORTISBC ENERGY INC.

Original signed:

Diane Roy

Attachments



FORTISBC ENERGY INC.

Application for Approval of Rates and Agreements for Constructing and Operating a

Compressed Natural Gas Fueling Station

under the

Greenhouse Gas Reduction (Clean Energy) Regulation

at Annacis Island

October 15, 2021



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1 1. INTRODUCTION

2 1.1 BACKGROUND

By Order G-329-19, dated December 13, 2019, the British Columbia Utilities Commission (BCUC)
did not approve an application by FortisBC Energy Inc. (FEI) for, among other things, the rates
established in a Fueling Services Agreement between FEI and ColdStar Solutions Inc. (ColdStar)
for a compressed natural gas (CNG) fueling station at Annacis Island (Annacis Island Fueling
Station). In its reasons, the Panel found:

8 ...the Annacis Island Fueling Station, as structured under the ColdStar 9 Annacis-Langford Agreement, does not meet the requirements for a
 10 prescribed undertaking under section 2(2)(c) of the GGRR. Therefore, the
 11 rates established in the ColdStar-Annacis-Langford Agreement are not
 12 approved.¹ [emphasis in original]

13 The Panel further noted that:

FEI has indicated that it believes it can secure additional volume commitments in the future, and in the event the Panel does not find the Annacis Island Fueling Station to meet the requirements for a prescribed undertaking, it would seek to refile the Application once an additional anchor tenant commitment is secured. Accordingly, the Panel invites FEI to resubmit the Application once it has secured additional volume commitments for the Annacis Island Fueling Station to meet the requirements of section 2(2)(c) of the GGRR.²

FEI has now secured more volume commitments for the Annacis Island Fueling Station to meet the requirements of section 2(2)(c) of the Greenhouse Gas Reduction (Clean Energy) Regulation (GGRR or the Regulation).

24 **1.2** *INTRODUCTION*

25 On June 11, 2019, FEI and Coastland Wood Industries Ltd. (Coastland Wood) entered into a 26 Property Access and Use Agreement for FEI to lease a portion of Coastland Wood's land on 27 Annacis Island on which to construct, own and operate the Annacis Island Fueling Station. 28 Subsequently, FEI and Coastland Wood entered into two letter amending agreements, the first 29 dated April 16, 2021 and the second dated June 29, 2021, extending the deadline in Section 30 1.1(a) for the Condition Precedent to obtain the necessary approvals required, including from the 31 BCUC, to December 31, 2021 (collectively referred to as the Host Agreement). The Host Agreement enables FEI to construct, own, and operate the Annacis Island Fueling Station. The 32

¹ Order G-329-19, Appendix A, p. 9.

² Ibid.



- Annacis Island Fueling Station will allow FEI to provide CNG fast-fill fueling service to CNG
 vehicles. A copy of the executed Host Agreement is provided in Appendix A.
- In 2021, FEI entered into six Fueling Services Agreements (Agreements) to provide CNG fueling
 service to the following six customers (Anchor Customers), to fuel their CNG trucks from the
- 5 Annacis Island Fueling Station, effective November 1, 2021:
- 6 1. Ancor Transport Ltd. (Ancor), dated October 4, 2021 (Appendix B);
- 7 2. ColdStar Solutions Inc. (ColdStar), dated September 28, 2021 (Appendix C);
- 8 3. Encorp Pacific (Canada) (Encorp), dated September 9, 2021 (Appendix D);
- 9 4. Martin-Brower of Canada Co. (Martin-Brower), dated October 1, 2021 (Appendix E);
- 10 5. United Parcel Services Canada Ltd. (UPS), dated October 12, 2021 (Appendix F); and
- 11 6. Western Pacific Transport Ltd. (Western Pacific), dated August 31, 2021 (Appendix G).
- FEI is seeking BCUC approval of the rates established in the Agreements for CNG fueling serviceat the Annacis Island Fueling Station, effective November 1, 2021.
- The Annacis Island Fueling Station is undertaken by FEI as a prescribed undertaking under the GGRR. Thus, pursuant to BCUC Order G-56-13, this fueling station is exempt from the Certificate of Public Convenience and Necessity (CPCN) requirements. The Agreements meets the
- 17 requirements under the GGRR, as discussed in Section 4.2.
- Pursuant to BCUC Order G-56-13, the BCUC will set rates considering FEI's total expenditures on the fueling station. As detailed in Section 4.2 below, FEI has negotiated and executed the Agreements, which conform to the parameters and meet the requirements as set forth under the GGRR. With the proposed rates, FEI will recover 60 percent of its cost of service over the initial seven year term as permitted under the GGRR for fueling services provided to the Annacis Island Fueling Station, as further explained in Section 5 below.
- Under the Government of Canada's Natural Resources Canada (NRCan) Electric Vehicle and
 Alternative Fuel Infrastructure Deployment Program, FEI was successful in securing a capital
 contribution from NRCan to support the Annacis Island Fueling Station, as discussed in Section
 5.3. Under the NRCan contribution agreement, FEI is required to provide public fueling access
 to the Annacis Island Fueling Station by November 30, 2021. Therefore, FEI is also seeking
 approval of amendments to Rate Schedule 6P Public Service Natural Gas Refueling Service
 (RS 6P) to accommodate public fueling service at the Annacis Island Fueling Station.



1 2. APPROVAL SOUGHT

FEI hereby applies to the BCUC, pursuant to sections 59 to 61 and 89 of the UCA, for the following:

- Approval of the rates established in the Agreements, on an interim refundable/recoverable
 basis, effective November 1, 2021, which is the date the Annacis Island Fueling Station is
 expected to be operational; and
- Approval to amend the RS 6P tariff and rates, on an interim non-refundable/non recoverable basis, to accommodate point-of-sale public fueling at the Annacis Island
 Fueling Station, effective November 30, 2021.

10 FEI requests approval of the rates established in the Agreements on an interim and 11 refundable/recoverable basis, pending the finalization of actual capital costs, and the 12 determination of the resulting final rates. Once final capital costs are known, FEI and the Anchor 13 Customers may enter into amending agreements, if required, based on the final costs of the 14 Annacis Island Fueling Station. Once the final capital costs are known, FEI will file with the BCUC 15 for approval of rates on a permanent basis. Any variance between interim and permanent rates 16 will be refunded to or recovered from the Anchor Customers following the approval of permanent 17 rates.

FEI requests approval of the RS 6P tariff and rates on an interim and non-refundable/nonrecoverable basis, given that public fueling will occur through transactions at the point of sale terminals at the fueling stations, it will not be possible to refund or recover any differences between interim and permanent rates for public users. Once final permanent rates for the Annacis Island Fueling Station are determined by the BCUC following a permanent rates application by FEI, FEI will file for permanent approval of the Annacis Island Fueling Station public fueling rates in RS 6P.



3. **PROJECT DESCRIPTION** 1

2 The Annacis Island Fueling Station is designed as a fast-fill station where trucks are filled as they 3 arrive. The station will consist of one fast-fill dispenser with two hoses, a storage tank, and a 4 compressor. The fast-fill dispenser will be able to provide fuel to the Anchor Customers, future 5 third party customers and public fueling customers. FEI expects the fueling station to be 6 operational by November 1, 2021.

- 7 The Annacis Island Fueling Station location is close to a major transportation hub along Highway 8 91 and 91A. These highways connect Richmond, New Westminster and Surrey and are a major
- 9 route for port drayage and other commercial transport. By adding a CNG fueling station at 10 Annacis Island, current and potential CNG fleets will have the ability to fuel their CNG vehicles,
- on a third-party basis, at the Annacis Island Fueling Station which is along this main transportation
- 11 12 route for medium and heavy-duty trucks. FEI anticipates that, in addition to the Anchor
- 13 Customers, the Annacis Island Fueling Station will serve a number of other third-party customers
- 14 once operational, due to the stations ability to fast-fuel medium and heavy duty CNG trucks.



1 4. THE AGREEMENTS UNDER THE GGRR

2 This section provides background on the GGRR and the conformity of the Agreements to the 3 requirements under the GGRR.

4 4.1 MINIMUM GGRR REQUIREMENTS FOR CNG FUELING STATIONS

Section 2(2) of the GGRR establishes CNG fueling station service as a prescribed undertaking
for the purposes of section 18 of the Clean Energy Act (Prescribed Undertaking 2). Section 2(2)
of Prescribed Undertaking 2 provides as follows³:

- 8 (2) A public utility's undertaking that is in the class defined as follows is a
 9 prescribed undertaking for the purposes of section 18 of the Act:
- 10 (a) the public utility, before March 31, 2022, enters into a binding 11 commitment to
 - (i) construct and operate, or
- 13 (ii) purchase and operate,
- one or more compressed natural gas fuelling stations, including storage,
 compression and dispensing equipment and facilities, within the service
 territory of the public utility for the purposes of providing compressed
 natural gas fuel and fuelling services to owners of vehicles that operate on
 compressed natural gas;
- 19 (b) the average expenditure on stations, in any year of the undertaking,
 20 does not exceed \$3 million per station;
- 21(b.1) expenditures, during the undertaking period, on administration and22marketing do not exceed \$240 000; and
- 23 (c) at least

12

- 24 (i) 80% of the forecast total operating costs of the asset for the first five25 years of operation,
- 26 (ii) 60% of the forecast total operating costs of the asset for the first27 seven years of operation.
- (3.01) The amount determined by adding the following must not exceed \$62.5million:
- 30 (a) total expenditures during the undertaking period on the undertaking
 31 described in subsection (2), including expenditures on administration and
 32 marketing;

³ The definition incorporates the most current changes incorporated by the Order of the Lieutenant Governor in Council No. 199, dated April 20, 2018 B.C. Reg. 84/2018.



1 2 3 (b) total expenditures during the undertaking period on the undertaking described in subsection (3), including expenditures on administration and marketing.

The current GGRR spending limit is \$62.5 million over the undertaking period (commencing on April 1, 2011 and expiring on March 31, 2022), and all expenditures (which is defined under the GGRR to include commitments to expend) must be incurred by March 31, 2022. In the GGRR Decision and Order G-56-13, the BCUC clarified that these expenditure limits are based on the actual cost of construction and the average station expenditure relates to expenditures on

9 completed stations in any specific year of the undertaking.

10 The Annacis Island Fueling Station will be completed within Year 11 (April 1, 2021 to March 31, 11 2022) of the undertaking period at a budgeted capital cost of \$0.962 million excluding AFUDC 12 (\$1.074 million including AFUDC) which is FEI's estimate of its direct capital expenditures and 13 net of the contribution from NRCan (as discussed in Section 5.3). Should any expenditures be 14 incurred after March 31, 2022, these expenditures will continue to be subject to the applicable 15 GGRR cost recovery requirements as these expenditure are committed prior to the expiry of the 16 GGRR. The average capital expenditure for all FEI's CNG fueling stations in Year 11 of the 17 undertaking period will not exceed the average \$3 million capital expenditure. Furthermore, FEI's 18 total capital expenditure to date under the GGRR will remain under \$62.5 million for CNG or LNG 19 infrastructure.

20 4.2 THE AGREEMENTS CONFORMS TO THE GGRR

The Agreements meets the requirements of Section 2(2) of the GGRR. The table below summarizes the terms of the GGRR and the provisions of the Agreements that conform to the parameters established by the GGRR.

24

Table 1: The Agreements and Minimum GGRR Requirements

| Term | Notes | GGRR Section | The Agreements | Agreements Section |
|---------------------------|--|-----------------------------|--|---|
| Description of service | Public utility constructs and operates, or purchases and operates, one or more compressed natural gas fueling stations | Section 2(2), (a)(i)(ii) | FEI will own and operate the Annacis Island Fueling Station | Part II, Section A (B) of the Fueling Services Agreements |
| Expenditure limits | Total expenditures do not exceed \$62.5 million during the undertaking period; Average station expenditures do not exceed \$3 million per station in any year | Section 2(2), (b)(i) | With the construction of the Annacis Island Fueling Station, the total expenditures for stations to date will remain below \$62.5 million, and FEI will not exceed the \$3 million per station average in Year 11 of the undertaking period | Program related; no specific contract reference |

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| Minimum term and minimum energy use• 80 percent of the forecast total operating costs of the asset for the first five years of operation; or 60 percent of the forecast total operating costs of the asset for the first seven years.The proposed rates in the Agreement are projected to recover at least 60% of the forecast operating costs of the Annacis Island Fueling Station over the initial term of the first seven years.Part I, Term and Minimum Annual Quantity of the Fueling Services Agreements | Term | Notes | GGRR Section | The Agreements | Agreements Section |
|--|------------------|---|-----------------|--|---|
| | term and minimum | total operating costs of the asset for the first five years of operation; or 60 percent of the forecast total operating costs of the asset for the first | (<i>)</i> · | Agreement are projected to recover at least 60% of the forecast operating costs of the Annacis Island Fueling Station over the initial term of | and Minimum Annual Quantity of the Fueling Services |

1

- 2 Please refer to Section 5 below for further discussion on the key terms and conditions of the
- 3 Agreements.



1 5. PROPOSED RATES FOR FUELING SERVICES

- 2 This section provides a summary of the inputs to the cost of service model used to calculate the 3 interim rate charges for fueling service provided at the Annacis Island Fueling Station.
- 4 Please refer to Confidential Appendix H for the financial model and Appendix I for the detailed 5 financial schedules.

6 5.1 TERMS AND CONDITIONS

- 7 Table 2 below shows the key terms and conditions of the Agreement.
- 8

Table 2: Summary of Key Terms and Conditions of the Agreement

| Term | Notes/Description | Section of Agreements |
|----------------------------------|---|---|
| Ownership of the fueling station | The fueling station shall at all times remain the property of FEI. | Part II, Section A (B) of the Fueling Services Agreements |
| Minimum Quantity | • Minimum annual volume of 21,000 GJs from Year 1 to 5 and 20,000 GJs from Year 6 to 7 at the Annacis Island Fueling Station represents recovery of 60 percent of the forecast operating cost over the term of the Agreements | Part I, Term and Minimum Annual Quantity of the Fueling Services Agreements |
| Expiry of Term | • The Initial Term will commence on Rate Change Date of January 1, 2022 and expire on December 31, 2028. | Part I, Term of the Fueling Services Agreements |

⁹

10 The proposed rates in the Agreements represent a recovery of 60 percent of the forecast 11 operating costs of the Annacis Island Fueling Station over the first seven year term as permitted 12 under GGRR. Any additional volumes from the Anchor Customers, other third-party customers 13 or public fueling suptomers will increase the cost recovery of the Annacis Island Fueling Station

13 or public fueling customers will increase the cost recovery of the Annacis Island Fueling Station.

14 5.2 Cost of Service Model

The cost of service model used to calculate the proposed permanent fueling rates for the Annacis
Island Fueling Station is based on FEI's approved capital structure, allowed rate of return and tax
rates as of October 2021.

18 Table 3 below summarizes the key inputs and resulting outputs for 2022, the first year of the term

19 for the Annacis Island Fueling Station.

20 A fully functional cost of service financial model is provided in Appendix H on a confidential basis.



1

Table 3: Cost of Service Model - Inputs and Outputs

| Input | Notes | Amount |
|--|--|---|
| Term | Initial Term commencing on the Rate Change Date of January 1, 2022 and continuing for a period of seven years | 7 years |
| Volume | • Annual take-or-pay minimum of 21,000 GJs per year from Year 1 to 5 and 20,000 GJs per year from Year 6 to 7 represents 60 percent of the forecast operating cost for the Annacis Island Fueling Station | 21,000 GJs per year from Year 1 to 5 and 20,000 GJs per year from Year 6 to 7 |
| Fueling station capital | Expenditures for dispensing equipment, civil work, engineering, project management and commissioning, branding costs, and AFUDC. Total capital expenditure is \$1.817 million (including AFUDC) comprised of: FEI forecast expenditure of \$1.074 million, (including AFUDC) NRCan funding contribution of \$0.743 million (treated as contributions in aid of construction (CIAC) under BCUC Uniform System of Account for Gas Utilities) | \$1.817 million (including AFUDC) |
| Annual O&M | Annual amount for regular and preventive maintenance, electricity costs and ongoing training as required of Annacis Island Fueling Station Average annual repair and maintenance of approximately \$60,000 per year Electricity cost of approximately \$34,000 per year | Approx. \$94,000 per year |
| Lease Costs | Lease costs payable to Coastland Wood (Host) of \$34,468 per year, escalates by 6% per annum. Year 1 lease costs also include \$77,549 of lease costs paid during the construction of the fueling station.⁴ | \$34,466 per year |
| Allowance for overhead and marketing costs | Applicable pursuant to Order G-78-13 and Compliance Filing pursuant to Order G-105-15 | \$0.520 per GJ |
| Application costs | Deferred charge over Initial Term | \$10,000 |

2

| Output | Notes | Proposed Rates |
|--------------|---|-------------------|
| Capital Rate | Escalates at 2% per year beginning on January 1, 2023 | \$4.382 per GJ |
| O&M Rate | Escalates annually by British Columbia Consumer Price Index (BC CPI) beginning on January 1, 2023 | \$2.686 per GJ |

⁴ Appendix I, Schedule 1, Line 3 of the Financial Schedules include \$77,549 of lease costs paid during construction, plus the \$34,466 per year lease cost for a total cost of \$112,015 in Year 1.



| Output | Notes | Proposed Rates |
|-----------------|------------------------------------|-------------------|
| OH&M Rate | Not inflated by BC CPI | \$0.520 per GJ |
| Total Base Rate | Sum of Capital, O&M and OH&M Rates | \$7.588 per GJ |

1

For the period from the expected operation and in-service date of November 1, 2021 to January 1, 2022, the Anchor Customers will pay the Base Rate as set out in Table 3 above for all volumes of fuel dispensed but will not be subject to the applicable Minimum Monthly Quantity. This treatment for the period prior to the first Rate Change Date is consistent with previous BCUC decisions for CNG and LNG stations. After the expected Rate Change Date of January 1, 2022, the Capital Rate, O&M Rate, and OH&M Rate will be applied to the Minimum Monthly Quantity and for any volumes above for each of the Anchor Customers.

9 The total capital expenditure for the Annacis Island Fueling Station is estimated to be \$1.817 10 million, including AFUDC. The capital contribution from NRCan is \$0.743 million, as discussed in 11 Section 5.3, and therefore FEI's capital investment for the station is expected to be \$1.074 million. 12 FEI expects the Annacis Island Fueling Station to be commissioned and ready for service on 13 November 1, 2021 with public fueling to be available by November 30, 2021, as required under 14 the NRCan funding contribution agreement. As such, FEI is also applying for approval of 15 amendments the RS 6P tariff and rates to accommodate public fueling services at the Annacis 16 Island Fueling Station.

17 The Capital Rate for the Annacis Island Fueling Station is determined in part by using the 18 projected FEI net capital expenditure of \$1.074 million and including the property access and use 19 cost identified in the Host Agreement. The property access and use cost is recovered from the 20 participating customers through the Capital Rate under the Agreements and will be directly 21 remitted to Coastland Wood. Once the total capital expenditure is known and finalized, FEI will 22 file for permanent rate approval with the BCUC.

23 The O&M Rate is based on an approximate budget of \$94 thousand escalated by 2 percent 24 inflation for years 2 to 5 (year 5 escalated forecast of approx. \$102 thousand). In year 6, the O&M 25 drops to approximately \$99 thousand and is increased by 2 percent inflation thereafter. The 26 reduction in the forecasted O&M in year 6 is due to a reduction in overall volume commitment of 27 1,000 GJs per year (from 21,000 GJs per year to 20,000 GJs per year) as Martin-Brower has no 28 volume commitment starting in year 6. Martin-Brower will be charged an additional Spot Charge 29 for any volumes taken from the Annacis Island Fueling Station starting in year 6. The forecast 30 takes into consideration scheduled maintenance, electricity costs, and the volume commitment 31 over the seven year period.

All Capital and O&M Rate revenues generated and collected from users of the Annacis Island
 Fueling Station will be applied toward the cost of service recovery of this fueling station. Any
 incremental demand beyond the take-or-pay commitments of the Anchor Customers from the



- 1 Anchor Customers, additional third-party customers, or public fueling customers will increase the
- 2 cost recovery of the Annacis Island Fueling Station.

3 5.3 NRCAN FUNDING

NRCan is providing FEI with a funding contribution of \$0.743 million towards the development 4 5 and construction of the Annacis Island Fueling Station. In accordance with the Contribution 6 Agreement and amending agreement executed between FEI and NRCan (collectively, NRCan 7 Contribution Agreement), FEI is required to provide NRCan a portion of the annual profit 8 equivalent to the percentage of the NRCan contribution from the overall project budget up to the 9 funding amount of \$0.743 million over the ten year term of the NRCan Contribution Agreement. 10 In addition, the NRCan funding contribution is contingent on the Annacis Island Fueling Station 11 being available for fueling service to the general public by November 30, 2021. 12 FEI has prepared a sample of the NRCan repayment model, provided in Appendix J, showing a

forecast of the expected revenue and expenses arising from the Annacis Island Fueling Station. This model is based on the minimum annual take-or-pay of 21,000 GJs⁵ provided by the Anchor Customers, and does not consider any third-party or public fueling volumes. The actual profit will include revenue from third-party and public fueling customers. FEI is not projecting to earn a profit on this station for the entirety of the initial seven year term. If the Annacis Island Fueling Station does earn a profit during the term, a portion of the annual profit will be required to be remitted back to NRCan.

⁵ 20,000 GJs for contract years 6 and 7.



1 6. AMENDMENTS TO RS 6P

- 2 FEI's proposed rates for public fueling at the Annacis Island Fueling Station consist of two broad
- 3 components. First, there are delivery margin and commodity related charges. Second, there are
- 4 charges related to the CNG fueling service station. FEI's proposals for each are set out below.

5 <u>Delivery Margin and Commodity Related Charges</u>

- 6 FEI proposes that the delivery margin and commodity related charges per GJ in the Table of
- 7 Charges for the Annacis Island Fueling Station be based on FEI's approved Rate Schedule 5 (RS
- 5) charges because the Annacis Island Fueling Station will be served under RS 5. The Delivery
- 9 Charge per GJ is calculated based on the RS 5 Demand Charge plus the Basic Charge per Month
- 10 divided by the monthly equivalent of the minimum Annual Take or Pay volume commitment
- 11 (21,000 GJs). This ensures consistent delivery margin and commodity related charges for all
- 12 users of the Annacis Island Fueling Station, including the Anchor Customers and all other fueling
- 13 customers at the Annacis Island Fueling Station.

14 <u>Station Service Related Charges</u>

- 15 FEI proposes that the station service related charges reflect the rates set out in the Agreements
- 16 for the Capital Rate, the O&M Rate, the OH&M Charge, the Short Term Charge, Host Fee, and
- 17 the Spot Charge.
- FEI confirms that in future, if the Annacis Island Fueling Station rates change from time to time as a result of the annual escalations or by BCUC Order, FEI will apply to amend the public fueling
- 20 rates in RS 6P for the Annacis Island Fueling Station such that they remain consistent.
- The proposed amends to RS 6P tariff pages are provided in Appendix K showing the blacklined revisions to with the BCUC's review.



1 7. CONCLUSION

- 2 FEI respectfully requests that the BCUC approve the rates established in the Agreements on an
- 3 interim and refundable basis, effective November 1, 2021, and the amendments to the RS 6P
- 4 tariff and rates as applied for in an interim and non-refundable/non-recoverable basis, effective
- 5 November 30, 2021.
- 6 A Draft Form of Order is provided in Appendix L.

Appendix A COASTLAND WOOD HOST AGREEMENT

PROPERTY ACCESS AND USE AGREEMENT

(Fueling Equipment – Host Agreement)

THIS AGREEMENT is made effective as of June 11, 2019 (the "Effective Date")

BETWEEN:

COASTLAND WOOD INDUSTRIES LTD., of 755 Belgrave Way, Delta, BC V3M 5R8 (the "Property Owner")

AND:

FORTISBC ENERGY INC., 16705 Fraser Highway, Surrey, BC V4N 0E8

("FEI")

WHEREAS:

- A. FEI wishes to install and maintain fueling equipment, including infrastructure, apparatus, conduits, lines and pipes (the "Fueling Equipment") on the lands and premises of the Property Owner at 675 Belgrave Way, Delta, (the "Lands") for the sale of compressed natural gas (the "Fuel") to the customers of FEI (the "Customers") which may include the Property Owner (the "Approved Purpose").
- B. The Property Owner agrees to grant a license to FEI for access over the Lands and use of a portion of the Lands for the installation and maintenance of the Fueling Equipment for the Approved Purpose, all on the terms and conditions set out in this Agreement.

NOW THEREFORE, in consideration of the mutual promises set out herein and other good and valuable consideration (the receipt and sufficiency of which is hereby acknowledged) the parties agree as follows:

1. Conditions, Term, Renewal, Expiry and Early Termination.

- 1.1 **Conditions Precedent.** The obligations of the parties to carry out the transactions contemplated by this Agreement are conditional upon FEI:
 - (a) obtaining the necessary approvals required, including from the British Columbia Utilities Commission ("BCUC"), affecting or necessary for the ownership, installation, maintenance and operation of the Fueling Equipment, and the terms and conditions of use of the Fueling Equipment by Customers;

by no later than **September 1, 2019**, or such later date as may be agreed between the parties. The foregoing condition is a true condition precedent and may not be unilaterally waived by either party, and if the condition is not met by the specified date, then the parties' obligations under this Agreement will be at an end, and thereafter neither party shall have any further or continuing obligation to the other under this Agreement, except for those obligations and provisions which are specifically stated to survive the expiration or termination of this Agreement.

1.2 **Term.** Subject to section 1.1 (*Conditions Precedent*), the term of this Agreement shall commence on the Effective Date and shall expire on the third (3rd) anniversary of the In-Service Date (the "Initial Term"), unless extended or renewed, or terminated earlier, in accordance with this Agreement (the "Term"), where "In-Service Date" means the first

day of the month after the Fueling Equipment is operational and capable of dispensing Fuel, as determined by FortisBC in its sole discretion.

- 1.3 **Renewal.** This Agreement may be renewed for three (3) further terms (each, a "**Renewal Term**") of the following lengths:
 - (a) Renewal Term #1 three (3) years;
 - (b) Renewal Term #2 three (3) years; and
 - (c) Renewal Term #3 one (1) year;

on the same terms and conditions, save and except the Fee payable during the applicable Renewal Term; so long as the parties enter into a by renewal or amending agreement in accordance with section 14.9 (*Amendments to be in writing*) within three (3) months prior to the end of the Initial Term or Renewal Term, as the case may be.

- 1.4 **Early Termination.** FEI may terminate this Agreement at any time *prior* to the installation of the Fueling Equipment for any reason, without liability for any payment to the Property Owner for such termination.
- 1.5 **Removal of the Fueling Equipment upon Expiry or Termination.** Upon expiry or termination of this Agreement, FEI will remove those portions of the Fueling Equipment to surface level, including any concrete pads or asphalt curbs, but excluding any portion of the Fueling Equipment below ground; and will restore any damage to the Lands as a result of such removal.

2. Access to and Use of Lands.

- 2.1 Grant of Licence.
 - (a) The Property Owner, as legal and beneficial owner of the Lands, hereby grants to FEI a non-exclusive irrevocable licence to those portions of the Lands on which the Fueling Equipment is located, as mutually agreed between the parties, (the "Fueling Site") at all times and from time to time, with or without vehicles, machinery and equipment:
 - for FEI and its authorized employees, contractors and agents, to excavate, install, place, construct, renew, alter, repair, maintain, use, abandon, remove or replace the Fueling Equipment, in whole or in part; and
 - (ii) for FEI, its authorized employees, contractors and agents, and the Customers to use the Fueling Site for the Approved Purpose;

subject to compliance by FEI with the terms of this Agreement.

(b) The proposed location of the Fueling Site is as more particularly shown in the drawing attached as Schedule A (*Fueling Site*), which schedule will be amended by the parties by amending agreement upon completion of installation of the Fueling Equipment to accurately reflect the Fueling Site.

- 2.2 Access over the Lands. The Property Owner hereby grants to FEI the free and unobstructed right of access over and across the Lands using the designated access route shown outlined in Schedule A (*Fueling Site*), with or without vehicles, machinery and equipment, as required from time to time, for FEI and its authorized employees, contractors, agents and the Customers to access the Fueling Equipment; provided, however, this right shall in no way restrict the Property Owner from maintaining, changing or improving the Lands as long as FEI and its authorized employees, contractors, agents and the Customers to the Fueling Equipment.
- 2.3 **No Interest in Land.** Despite any other provision herein or any rule of law to the contrary, this Agreement does not create any interest in land passing between the Property Owner and FEI.
- 2.4 **Grant of Rights to Third Parties**. Subject to section 3.1, the grant of rights to FEI hereunder does not preclude or prevent the Property Owner from granting easements, statutory rights of way or other grants, leases or licences over the Lands to any other person.
- 3. Use of the Lands
- 3.1 **Non-Interference.** The Property Owner will not do or knowingly permit to be done anything in, under, over, upon or with respect to the Lands which, in the reasonable opinion of FEI, may interfere with, diminish or injure FEI's rights hereunder or the installation, maintenance use or operation of the Fueling Equipment, including anything which:
 - (a) interrupts, endangers, impedes, disturbs or causes damage to the Fueling Equipment or its operation, use, security or functionality;
 - (b) removes, diminishes or impairs any vertical support, lateral support or ventilation for, or causes the movement or settlement of, the Fueling Equipment; and
 - (c) causes, permits or suffers any structure, equipment, act or function to exert any vertical load or lateral load upon or against, or impair the structural integrity of, the Fueling Equipment;

without the prior written consent of FEI and in accordance with any conditions FEI may specify as a condition of such consent.

- 3.2 **Payment of Taxes.** If the operation of the Fueling Site results in the BC Assessment Authority reassessing the Lands to include that additional use of the Lands, any incremental increase in taxes caused solely and directly by such reassessment of the value of the Lands will be the responsibility of FEI. Otherwise, FEI will not be responsible for the payment of any property taxes or assessments levied against the Lands.
- 3.3 **Compliance with Property Owner Directions.** FEI will abide by all reasonable rules, regulations and directives made by the Property Owner from time to time pertaining to the use, operation, safety, care or cleanliness of the Fueling Site or the Lands.

4. <u>Permits and Approvals</u>.

- 4.1 **FEI Approvals.** FEI shall obtain and maintain any consents, permits, filings, orders or other approvals and including governmental consents and approvals, building and construction permits, environmental permits, zoning changes or variances (collectively, the "**Approvals**") required, affecting or necessary for the ownership, installation, maintenance and operation of the Fueling Equipment, including necessary Approvals from BCUC.
- 4.2 **Assistance.** The Property Owner shall, upon FEI request, use commercially reasonable efforts to advise and assist FEI in obtaining any Approvals.
- 4.3 **BCUC Approval.** The Property Owner acknowledges FEI is a public utility as defined in the *Utilities Commission Act (British Columbia)* and this Agreement, including all terms and conditions contained herein, is subject to BCUC Approval. If BCUC Approval is not granted or is granted subject to terms and conditions which are not reasonably satisfactory to FEI and the Property Owner having regard to their *bona fide* business interests, the parties agree to negotiate in good faith to address the impacts thereof, including mitigation of costs; provided that if the parties are not able to reach agreement within six (6) months of commencing negotiations, or such later period as agreed by the parties in writing (the "**Negotiation Period**"), this Agreement will terminate at the end of the Negotiation Period.

5. Installation and Ownership of the Fueling Equipment.

- 5.1 **Installation.** FEI shall install the Fueling Equipment, of a size and with such other specifications as reasonably determined by FEI to be suitable for the Approved Purpose and as approved by the Property Owner (such approval not to be unreasonably withheld, conditioned or delayed), in a good and workmanlike manner consistent with industry standards and in compliance with all applicable Approvals, laws and regulations.
- 5.2 Electrical Supply.
 - (a) FEI shall be entitled to access the electrical power supply servicing the Lands to operate the Fueling Equipment. FEI shall be responsible for providing electrical connections directly to the Fueling Equipment and undertaking any electrical service upgrades required to service the Fueling Equipment, including installation of separate electric metering for the Fueling Equipment. The Property Owner shall not be liable to FEI for any failure or interruption in electrical power supply unless caused by the negligence of the Property Owner.
 - (b) FEI shall pay for all electrical costs directly attributable to FEI's use of the Fueling Site and the Fueling Equipment based on separate metering.
- 5.3 **Ownership.** The Fueling Equipment is, and shall, at all times, remain, the property of FEI and freely alienable by FEI as its own property despite the degree to which the Fueling Equipment may be annexed or affixed to the Lands and despite any rule of law or equity to the contrary. FEI shall be entitled to install signage within the Fueling Site and notices on the Fueling Equipment identifying FEI's ownership of the Fueling Equipment.

- 5.4 **Corporate Branding.** In addition to any signage or notices installed pursuant to section 5.3, FEI shall be entitled to affix its corporate logo and other branding and/or marketing elements to the exterior of the Fueling Equipment, all of reasonable size and prominence.
- 6. Maintenance of the Lands and Fueling Site.
- 6.1 **Cleaning and Waste and Snow Removal.** Unless otherwise agreed between the parties, FEI will be responsible for keeping the Fueling Site in a clean and tidy condition and, as required, free of ice and snow. FEI will not permit the Fueling Site to become untidy, unsightly or hazardous, or permit any waste paper, garbage, refuse or objectionable materials to accumulate on or around the Fueling Site. Despite the foregoing, FEI will not be responsible for any waste or other materials disposed of or left at the Fueling Site by the Owner or anyone for whom the Owner is responsible at law.
- 6.2 **Occupier's Liability.** Nothing contained in this Agreement will abrogate or detract from the liabilities and obligations of the Property Owner as the owner and occupier of the Lands.
- 6.3 **Security.** FEI shall provide and maintain security to protect the Fueling Equipment from vandalism and other damage.

7. Maintenance and Operation of the Fueling Equipment.

- 7.1 **Maintenance.** FEI shall maintain the Fueling Equipment in good and safe working order in accordance with all applicable Approvals, laws and regulations. FEI shall promptly remove or repair any parts of the Fueling Equipment that have been vandalized, damaged or poses a risk to the public. FEI will not be considered to be in default under this Agreement while undertaking maintenance or repair of the Fueling Equipment.
- 7.2 **Operation.** FEI shall operate the Fueling Equipment in accordance with the manufacturer's dispensing instructions and all applicable Approvals, laws and regulations.

8. Fees and Payments.

- 8.1 **Land Use Fee.** In consideration for the access to and use of the Lands for the Approved Purpose, FEI agrees to pay to the Property Owner a monthly fee (the "Fee"), plus applicable taxes thereon, of **\$2,872.19 per month** commencing September 1, 2019, and escalated annually on the anniversary of the In-Service Date by six (6%) percent.
- 8.2 **No Additional Payments.** The Fee is all-inclusive and, except for payments for incremental property taxes pursuant to section 3.2 (*Payment of Property Taxes*) and electrical consumption pursuant to section 5.2 (*Electrical Supply*), no additional amounts shall be payable by FEI for access to the Lands and use of the Fueling Site.
- 8.3 **Payment.** FEI will pay the Fee to the Property Owner for each month in advance on the first day of the month for each month of the Term.
- 8.4 **Overdue Payments.** Overdue payments shall be subject to a late payment charge of 1.5% per month (19.56% per annum).

9. <u>Default</u>.

- 9.1 **Default.** Subject to section 12, either party (the "**Defaulting Party**") shall be in default of this Agreement if the Defaulting Party is in breach of any term, covenant, agreement, condition or obligation imposed on it under this Agreement, provided that:
 - (a) the other party (the "Non-Defaulting Party") provides the Defaulting Party with a written notice of such default and a 30-day period within which to cure such a default (the "Cure Period"); and
 - (b) the Defaulting Party fails to cure such default during the Cure Period, or if such default is not capable of being cured within the Cure Period, fails in good faith to commence the curing of such default upon receipt of notice of default and to continue to diligently pursue the curing of such default thereafter until cured.
- 9.2 Effect of Default. Upon default, the Non-Defaulting Party may, at its option and in addition to and without liability therefore or prejudice to any other right or remedy it may have:
 - (a) cease performing its obligations under the agreement, including suspending or refusing to make any payment due hereunder, until the default has been fully remedied, and no such action shall relieve the Defaulting Party from any of its obligations under this Agreement;
 - (b) undertake the necessary steps to remedy the default at the Defaulting Party's expense, and such action shall not relieve the Defaulting Party from any of its obligations under this Agreement; or
 - (c) terminate this Agreement immediately upon notice to the other party, whereupon the provisions of section 1.5 shall apply.

10. Insurance, Liability and Indemnity.

- 10.1 **Insurance.** FEI shall maintain Comprehensive General Liability Insurance, including without limitation, contractual liability insurance, against claims for bodily injury, death or property damage or loss howsoever arising out of the operations of FEI to a combined limit of not less than \$5,000,000 with respect to injury or death to a single person or in respect of any one occurrence concerning property damage. Such policy shall contain a cross liability clause, a severability of interest clause, shall be primary without calling into contribution any other insurance available to the Property Owner and shall include the Property Owner as additional insured.
- 10.2 Liability and Release. The Property Owner shall not be liable for any damage or injury caused to FEI or its property while on the Fueling Site except to the extent caused by the acts or omissions of the Property Owner or any person for whom it is in law responsible. FEI hereby releases the Property Owner and its officers, directors, employees, agents, consultants, contractors and subsidiaries (the "Property Owner's Representatives") and waives any rights, including rights of subrogation, it may have against them for compensation for any loss or damage occasioned by FEI, except to the extent caused by the Property Owner or any person for whom it is in law responsible.

- 10.3 Indemnity. FEI hereby irrevocably indemnifies, defends and saves harmless the Property Owner and the Property Owner's Representatives from and against all losses, claims, suits, costs, actions, damages, liabilities and expenses arising out of any act or omission of FEI, whether occurring in and about the Fueling Site or arising out of any breach by FEI of any provision of this Agreement.
- 10.4 Limitation of Liability.
 - (a) Each party's liability to the other party under this Section 10 shall be limited to the payment of direct damages. In no event shall either party be responsible or liable to the other party for any indirect, consequential, punitive, exemplary or incidental damages of the other party or any third party arising out of or related to this Agreement even if the loss is directly attributable to the gross negligence or wilful misconduct of such party, its employees, or contractors.
 - (b) In no event whatsoever will FEI be liable for any acts of omissions of any Customer accessing the Lands or using the Fueling Site.
- 10.5 **Duty to Mitigate.** Each party has a duty to mitigate the damages that would otherwise be recoverable from the other party pursuant to this Agreement by taking appropriate and commercially reasonable actions to reduce or limit the amount of such damages or amounts.

11. Environmental Provisions.

- 11.1 **Definition of Contaminants. "Contaminants"** means collectively, any contaminant, toxic substances, dangerous goods, or pollutant or any other substance which when released to the natural environment is likely to cause, at some immediate or future time, material harm or degradation to the natural environment or material, risk to human health, and includes any radioactive materials, asbestos materials, urea formaldehyde, underground or aboveground tanks, pollutants, contaminants, deleterious substances, dangerous substances or goods, hazardous, corrosive or toxic substances, hazardous waste or waste of any kind, pesticides, defoliants, or any other solid, liquid, gas, vapour, odour or any other substance the storage, manufacture, disposal, handling, treatment, generation, use, transport, remediation or release into the environment of which is now or hereafter prohibited, controlled or regulated by law.
- 11.2 **FEI Liability.** Despite any other provision of this Agreement, the Property Owner acknowledges and agrees FEI is not and shall not be responsible for any Contaminants now present, or present in the future, in, on or under the Lands, or that may or may have migrated on or off the Lands, save and except any Contaminants brought onto the Lands by FEI or to the extent that such release was a direct result of the acts or omissions of FEI or any person for whom it is in law responsible.
- 11.3 **FEI Release and Indemnity.** FEI hereby releases and indemnifies the Property Owner and its directors, officers, employees, successors and permitted assigns, from any and all liabilities, actions, damages, claims (including remediation cost recovery claims), losses, costs, orders, fines, penalties and expenses whatsoever (including all consulting and legal fees and expenses on a solicitor-client basis and the cost of remediation of the Fueling Site) arising from or in connection with any release or alleged release of any Contaminants

as a direct result of the acts or omissions of FEI or any person for whom it is in law responsible.

- 11.4 Environmental Representations and Warranties. The Property Owner represents and warrants to FEI that, as at the Effective Date, to the best of its knowledge there are no actions, proceedings, investigations, claims (including remediation cost recovery claims) pending, or threatened, that would interfere with FEI's use of the Fueling Equipment or the Fueling Site or access over the Lands or that relate to the presence of Contaminants in, under or migrating to or from the Fueling Site or the Lands.
- 11.5 Environmental Compliance. The parties acknowledge and agree they each have responsibility for environmental compliance, management and reporting pursuant to environmental laws and regulations arising from the ownership, operation, maintenance and use of the Fueling Equipment, including related to emissions and spills. The parties covenant and agree to co-operate with each other in co-ordinating, establishing, implementing and verifying processes and procedures to manage and address environmental impacts and ensure each party's respective compliance with environmental laws and regulations. In no way limiting the foregoing, the Property Owner agrees to assist and support FEI in the implementation and compliance with FEI's Emergency Response Assistance Plan approved by Transport Canada for the transportation of dangerous goods (the "ERAP").

11.6 Environmental Assessments and Clean-Up

- (a) Initial Environmental Assessment. The parties will retain, and equally share in the cost of, a consultant to conduct a Phase 1 environmental assessment of the Fueling Site to establish a baseline of the environmental condition of the Fueling Site.
- (b) Environmental Condition at end of Term. FEI will conduct, at its own cost, a follow-up environmental assessment of the Fueling Site at the end of the Term. If such assessment identifies an increase in Contaminants from the assessment conducted pursuant to section 11.6(a) (*Initial Environmental Assessment*) and FEI is responsible for such Contaminants pursuant to section 11.2 (*FEI Liability*), FEI will be responsible for remediation of the Fueling Site to the condition as identified in the initial environmental assessment.

12. Force Majeure.

12.1 No party will be in default of this Agreement by reason only of any failure in the performance of such party's obligations pursuant to this Agreement if such failure arises without the fault or negligence of such party and is caused by any event of Force Majeure (as defined below) that makes it commercially impracticable or unreasonable for such party to perform its obligations under this Agreement and, in such event, the obligations of the parties will be suspended to the extent necessary for the period of the Force Majeure condition, save and except neither party will be relieved of or released from its obligations to make payments to the other party as a result of an event of Force Majeure. For the purpose of this section, "Force Majeure" means any cause which is unavoidable or beyond the reasonable control of any party to this Agreement and which, by the

exercise of its reasonable efforts, such party is unable to prevent or overcome, including, acts of God, war, riots, intervention by civil or military authority, strikes, lockouts, accidents, acts of civil or military authority, or orders of government or regulatory bodies having jurisdiction, or breakage or accident to machinery or lines of pipes, or freezing of wells or pipelines or the failure of gas supply, temporary or otherwise, from a supplier; provided however, the lack of funds or other financial cause shall not be an event of Force Majeure.

12.2 The party whose performance is prevented by an event of Force Majeure must provide notification to the other party of the occurrence of such event as soon as reasonably possible and take commercially reasonable steps to eliminate any such occurrence.

13. <u>Representations, Warranties and Covenants.</u>

- 13.1 **Mutual Representations and Warranties.** Subject to receipt of approval of this Agreement by BCUC as identified in section 4.3, each party represents and warrants to the other party that, as of the Effective Date:
 - (a) it has the full right, power and authority to enter into this Agreement and all necessary corporate action has been taken to authorize and approve the execution and delivery of this Agreement and performance of obligations hereunder;
 - (b) to the best of its knowledge, this Agreement and the performance of its obligations hereunder do not breach any provisions of any other agreement or law that is binding on or applicable to such party;
 - (c) it is not party to any action, suit or legal proceeding, actual or threatened, and there are no circumstances, matters or things known to such party which might give rise to any such action, suit or legal proceeding, and there are no actions, suits or proceedings pending or threatened against such party before or by any governmental authority, which could affect its ability to perform its obligations under this Agreement.

14. General.

- 14.1 **Costs.** Except as otherwise set out in this Agreement, each party will be responsible for the payment of its own costs related to performing its obligations under this Agreement.
- 14.2 **Survival.** The following sections shall survive the termination or expiration of this Agreement: Sections 10 [*Insurance, Liability, Indemnity*], 11 [*Environmental Provisions*] and 14.7 [*Notice*].
- 14.3 **Governing Law.** This Agreement shall be governed by and construed in accordance with the laws of the Province of British Columbia and the laws of Canada. The parties hereby attorn to the jurisdiction of the courts of British Columbia and all courts competent to hear appeals therefrom.

- 14.4 **Compliance with Laws.** Each party covenants, as a material provision of this Agreement, it will comply with all codes, statutes, by-laws, regulations or other laws in force in British Columbia during the Term.
- 14.5 **Assignment.** Neither party shall assign its rights and obligations under this Agreement without the prior written consent of the other party, such consent not to be unreasonably withheld, delayed or conditioned. Despite the foregoing, FEI may assign the Agreement, or parts thereof, to any of its affiliates.
- 14.6 **No Joint Venture or Partnership.** Nothing contained in this Agreement shall be construed to place the parties in the role of partners or joint venturers or agents and no party shall have the power to obligate or bind any other party in any manner whatsoever.
- 14.7 **Notice.** Any notices or other communication required to be given or made pursuant to the Agreement shall, unless otherwise expressly provided herein, shall be in writing and shall be personally delivered to or sent by facsimile to either party at its address set forth below:

| If to FEI: FORTISBC ENERGY INC. 16705 Fraser Highway, Surrey, BC V4N 0E8 | If to the Property Owner: COASTLAND WOOD INDUSTRIES LTD. 755 Belgrave Way, Delta, BC |
|--|--|
| Attention: Tyson Jerry, CNG/LNG Account Manager | Attention: Doug Pauze, SVP, Operations |
| Copy to: tyson.jerry@fortisbc.com | |

- 14.8 **Schedules.** The schedules attached to this agreement are an integral part of this Agreement and are hereby incorporated into this Agreement as a part thereof.
- 14.9 Amendments to be in writing. Except as set out in this Agreement, no amendment or variation of the Agreement shall be effective or binding upon the parties unless such amendment or variation is set forth in writing and duly executed by the parties.
- 14.10 **Waiver**. No party is bound by any waiver of any provision of this Agreement unless such waiver is consented to in writing by that party. No waiver of any provisions of this Agreement constitutes a waiver of any other provision, nor does any waiver constitute a continuing waiver unless otherwise provided.
- 14.11 **Enurement.** This Agreement enures to the benefit of and is binding on the parties and their respective successors and permitted assigns.
- 14.12 **Severability**. If any provision of this Agreement is determined by a court of competent jurisdiction to be invalid, illegal or unenforceable in any respect, such determination does not impair or affect the validity, legality or enforceability of any other provision of this Agreement.
- 14.13 **Further Assurances.** The parties shall sign such further and other documents and do and perform and cause to be done and performed such further and other acts and things as may be necessary or desirable to give full effect to this Agreement.

- 14.14 **Remedies Cumulative.** All rights and remedies of each party under this Agreement are cumulative and may be exercised at any time and from time to time, independently and in combination.
- 14.15 Entire Agreement. This Agreement constitutes the entire agreement between the parties with respect to the subject matter of this Agreement and supersedes all prior agreements, understandings, negotiations and discussions, whether oral or written. There are no conditions, covenants, representations, warranties or other provisions, whether express or implied, collateral, statutory or otherwise, relating to the subject matter of this Agreement except as provided in this Agreement.
- 14.16 Time of the Essence. Time is of the essence of this Agreement.
- 14.17 Execution. This Agreement may be executed in counterparts, each of which shall be deemed as an original, but all of which shall constitute one and the same instrument. Delivery of an executed counterpart of this Agreement by facsimile or electronic transmission hereof shall be as effective as delivery of an originally executed counterpart hereof.

IN WITNESS WHEREOF the parties hereto have executed this Agreement as of the day and year first above written.

FORTISBC/ENERGY INC. by its authorized signatory(ies):

Sarah Smith Director, NGT, Regional LNG & RNG

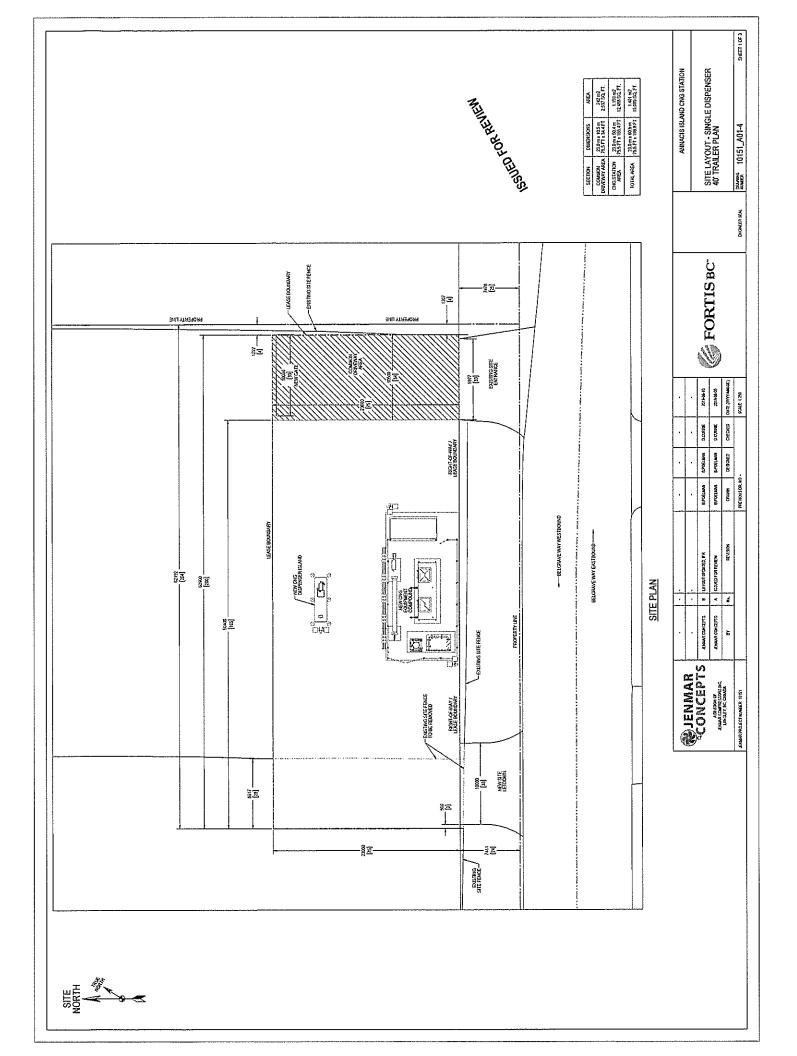
Schedules attached: Schedule A – Fueling Site COASTLAND WOOD INDUSTRIES LTD.

by its authorized signatory(ies):

Pauze UG PAUZE

Schedule A Fueling Site (Fueling Site Location and Access Route(s))

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Appendix B ANCOR FUELING SERVICES AGREEMENT

FORTIS BC

FUELING SERVICES AGREEMENT (ANNACIS ISLAND SITE) PART I – BASIC TERMS

| Customer | | | | | | | | | | | |
|--|---------------------------------|--------------|--|------------|--------------------------------|-------------------------|----------------------------|---------------------|---------------------|------------------------|--|
| Company name: | | | | | Mailing/billing address: | | | | | | |
| Ancor Transport Ltd. | | | | | 12582 82 Ave Surrey BC V3W 3E9 | | | | | | |
| Contact name and title: Bajinder Nijjar | | | | | | ohone: 572-5266 | | Email: dispatch@ | ancortra | ansport.co | om |
| Fueling Locat | ion | | | | | | | | | | |
| Annacis Island C | NG Fueling Sta | tion – 675 l | Belgrave Way, De | elta, BC V | V3M 5 | 5R8 | | | | | |
| Term | | | | | | | | | | | |
| Commencemer | nt Date: | | ange Date: ion 4(b) of Part II |) | 1 | nitial Term: | | | | newal Peri | iod: I(b) of Part II) |
| November 1, 20 | 04 | January | 1 st of each year w escalation occurri | ith the | 7 | 7 years starti | ng from the | Rate Change | e On | One 3 year renewal and | |
| November 1, 20 | 21 | January | | ing on | | Date of Janua | ary 1 st , 2022 | | anı | nual auto re | enewal thereafter |
| Dispensing R | | | | | | | | | | | |
| \$/Gigajoule ("G Capital Rate | J"), as at the Co O & M Rate | | ient Date, subject /erhead Rate | | | t pursuant lo Charge | sections 4(t Spot Cha | | Part II. Host Fe | <u>e</u> | <u>Total</u> |
| \$4.382 | \$2.686 | \$0 | .520 | N/A | | | N/A | | N/A | | \$7.588 |
| Minimum Anr | ual Quantity | | | | | | | | | | |
| 1000 GJs, subje | ct to adjustment | pursuant to | o section 4(d) of F | Part II. | | | | | | | |
| Supplementa | I Terms and C | ondition | S | | | | | | | | |
| | | | Rate payable pu | | | | | | nts paya | ble by the | Customer to FEI |
| | | | tion services, if ap directed by FEI by | | | | | | uel into tl | he Custom | er's vehicles shall |
| | ed by the Custor | | , _ , | | | | , | 5 | | | |
| | | | | | | | | | | | |
| terms and condi | tions herein con | tained. This | FEI"), by signing the services of the services | uding Pa | art I ar | nd Part II, cor | nstitutes the | entire agree | ment bei | tween the p | |
| (a) FEI has ob | | | vals for this Agree bia Utilities Com | | | | | | | | |
| the Fueling | 0 | ermitting ac | cess over its land | | | , , | | | | | eling Equipment at able, that |
| 0 | | | lled at the Fueling | g Locatio | n and | l is operation | al as determ | nined by FEI, | in its sol | le discretio | n; and |
| discretion, this A | Agreement will au | utomaticall | or waived by the y terminate and n under this Agreer | either pa | arty wi | ill have recou | irse against | the other par | ty due it | s terminatio | vriting, at FEI's sole on nor will either |
| CUSTOMER: | | | | | | FORTISB | CENERGY | INC.: | | | |
| e | | 2 | | 2 | | | hub | | | | |
| Circulture | e | | | 2021 | î | <u> </u> | UN2 | | | October | 4, 2021 |
| Signature | | Ľ | Date | | | Signature | | | D | Date | |
| Baljind | er S. Ni | lar - | Directo | ¢√ | | | th, Director, | Low Carbo | on Trans | portation a | and LNG Business |
| Name V r: 08/21 – 3 rd Party | Fueling - General | ~ ~ | Title | | | Growth | | | | | |
| -, o . orty | Seriel a | | | | | | | | | | |

| Name Title | | |
|------------|--|-------|
| | | Title |

PART II – BACKGROUND AND TERMS AND CONDITIONS

SECTION A – BACKGROUND AND INTERPRETATION

- A. Capitalized terms shall have the meanings ascribed to those terms as set out in Part I Basic Terms and Part II Background and Terms and Conditions.
- B. FEI, as at the Commencement Date, owns and operates fueling equipment at the Fueling Location from which it sells and distributes fuel (the "Fueling Equipment").
- C. The Customer has agreed to purchase fuel, and obtain transportation services (if applicable), from FEI pursuant to FortisBC Rate Schedules as established or amended from time to time (the "**Rate Schedules**") and wishes to use the Fueling Equipment to fuel their vehicles.

SECTION B – TERMS AND CONDITIONS

1. TERM

- (a) Initial Term The Initial Term of this Agreement will be for the period set out in Part I.
- (b) *Renewal* This Agreement automatically renews at the end of the Initial Term for the additional Renewal Period(s) of time set out in Part I. The Customer or FEI may decide not to renew this Agreement by providing the other party with written notice at least sixty (60) days prior to the expiry of the Initial Term or any Renewal Period.

2. USE OF FUELING EQUIPMENT AND ACCESS TO PROPERTY

- (a) Use of Fueling Equipment Provided the Customer is, at all times, in compliance with this Agreement, and unless otherwise provided herein, the Customer shall be entitled to access and use the Fueling Equipment to fuel vehicles.
- (b) Training and Operation- The Customer shall not permit any of its personnel to access the Fueling Location until such person has participated in and successfully completed the applicable orientation/training (including safety training) and, when required, refresher training, either directly from FEI or a supervisor/manager of the Customer approved by FEI or provided by any other party that is deemed satisfactory to FEI, on the use of the Fueling Equipment, in accordance with the manufacturer's dispensing instructions, if applicable, all applicable laws, and the requirements of FEI, as established or amended from time to time. The Customer shall provide, and shall ensure each of its personnel accessing the Fueling Location and dispensing fuel from the Fueling Equipment, or using a Fueling Card, provides proof of orientation/training to FEI or the owner and/or occupier of the Fueling Location (the "Host") upon request.
- (c) *Emergency Preparedness and Response* The Customer will, when requested by FEI from time to time, participate in emergency preparedness and emergency response training exercises and initiatives.
- (d) Access to Property The Customer shall only access those parts of the property on which the Fueling Equipment is located and designated for access to the Fueling Equipment and shall, at all times, comply with site safety instructions communicated by FEI or the Host and any on-site signage or instructions. The Customer is aware access to the Fueling Equipment may be detoured or made unavailable by the Host from time to time, and to the extent FEI has prior notice of such detour or lack of access, will advise the Customer accordingly.
- (e) *Fueling Cards* To dispense fuel from the Fueling Equipment, the Customer shall use only those fueling cards or other tracking devices or systems issued or implemented by FEI to the Customer (the "**Fueling Cards**"). The Fueling Cards shall, at all times, be and remain the property of FEI.

FEI may cancel or withdraw any Fueling Card at any time where the Customer or anyone using the Fueling Card fails to comply with the terms of this Agreement, including any on-site signage or instructions. In such event, the Customer shall surrender the Fueling Cards to FEI on demand. Except to the extent prohibited by law, unless the Customer has notified FEI of any loss or theft, the Customer shall be liable for and shall pay FEI in accordance with the terms of this Agreement for the full amount of all transactions in respect of the use of any lost or stolen Fueling Card.

(f) Personal Identification Numbers – Use of Fueling Cards shall be restricted through the use of personal identification numbers ("PINs"). The Customer shall not reveal its PINs to any person other than those authorized by the Customer to use the Fueling Cards. The Customer shall be liable for and shall pay FEI in accordance with the terms of this Agreement for the full amount of all transactions where the Customer has in any way compromised the security and confidentiality of its PIN. The Customer shall notify FEI as soon as reasonably practicable when it becomes aware of any unauthorized use of a Fueling Card or if a Fueling Card becomes lost or stolen.

3. SAFETY

- (a) Responsibility for Safety The Customer is, at all times, responsible for the safety and protection of its employees, contractors, agents, representatives, subcontractors and any other person for whom the Customer is at law responsible (collectively, the "Representatives") using the Fueling Equipment or otherwise accessing the property on which the Fueling Equipment is located; provided however, where the Customer's vehicles are fueled by a third party designated by FEI, such third parties shall not be considered Representatives of the Customer for the purposes of this section 3.
- (b) Covenant re: Training and Operation By issuing a Fueling Card to any person, the Customer covenants and agrees such person has successfully completed the applicable orientation and training and will continually access and use the Fueling Equipment in a safe manner. The Customer shall ensure, at all times, all safety requirements and on-site signage are adhered to strictly by its Representatives. Failure to do so constitutes a material breach of this Agreement. In addition to any remedies set out in section 6(a) or available at law, the Customer shall not permit any Representatives who have failed to adhere to the safety requirements and on-site signage from accessing the Fueling Equipment upon written request by FEI or the Host.

4. FEES, BILLING AND PAYMENT

(a) Dispensing Fees – The Customer, in consideration of access to and use of the Fueling Equipment, shall pay to FEI the Dispensing Rate for each GJ of Fuel dispensed by or to the Customer from the Fueling Equipment, as measured by a meter located on the Fueling Equipment and attributable to the Customer through use of the Fueling Cards.

- (b) Annual Rate Escalation On the Rate Change Date of each year:
 - (i) the Capital Rate will increase by 2%; and
 - (ii) the O & M Rate will increase by the percentage increase, if any, in the Consumer Price Index (published by Statistics Canada for the Province of British Columbia, all items, not seasonally adjusted) from the previous twelve-month period.
- (c) FEI may adjust the Dispensing Rate in Part 1 by the above Annual Rate Escalation if:
 - (i) this Agreement is signed by the Customer prior to the Rate Change Date but the Commencement Date occurs after the Rate Change Date; or
 - (ii) the Customer signs this Agreement after the Rate Change Date but those rates have not yet been escalated by FEI due to the unavailability of the Consumer Price Index as it has not yet been published by Statistics Canada for the previous twelve-month period.

Change in Dispensing Rate

- (iii) If FEI upgrades or expands the Fueling Equipment to accommodate added demand for fueling services, FEI and the Customer agree to negotiate in good faith an adjustment to the Dispensing Rate and the Minimum Annual Quantity going forward, subject to BCUC approval.
- (iv) FortisBC may, in its discretion, provide temporary reductions to the Dispensing Rate from time to time if the aggregate volume of fuel dispensed from the Fueling Equipment to all customers of FEI using the Fueling Equipment who have entered into a fueling agreement with FEI (save and except customers using the Fueling Equipment on a spot basis) materially exceeds the aggregate contracted demand for Fuel for such customers.
- (d) Minimum Guarantee The Customer acknowledges the Dispensing Rate has been calculated by FEI having regard to, among other things, the Customer's estimated fuel demand profile and the number of vehicles to be served by the Fueling Equipment, and accordingly, the Customer agrees to pay a minimum annual charge (the "Minimum Guarantee") calculated by multiplying the Dispensing Rate by the Minimum Annual Quantity shown in Part I for each Service Year (prorated for part years); where a "Service Year" means the twelve month period of the Term calculated from the Rate Change Date or the anniversary thereof, provided that the first Service Year shall commence on the Commencement Date and end the first Rate Change Date.
- (e) *Billing and Payment* Bills will be rendered by FEI monthly and payable by the Customer, without deduction or set-off, within thirty (30) days following the billing date.
- (f) *Payment of Minimum Guarantee* Where the annual amount billed to the Customer is less than the Minimum Guarantee, the shortfall will be added to the next bill.
- (g) *Taxes* Any applicable taxes will be added to all rates and charges on each bill.
- (h) *Late Payments* Overdue payments shall be subject to a late payment charge of 1.5% per month of compound interest (19.56% per annum).
- (i) Verification The Customer must report any billing errors promptly to FEI. Statements shall be final and binding unless questioned by the Customer within one year after its billing date. The Customer shall have the right to review meter data and other relevant records to verify statements. Such review shall be conducted at the Customer's expense unless such review discloses errors in the amount of fuel dispensed which exceed two percent (2%).

5. LIABILITY, RELEASE, DISCLAIMER, INSURANCE AND ENVIRONMENTAL COMPLIANCE

- (a) Liability The Customer is responsible for, and shall indemnify and save harmless each of FEI and the Host from all expenses, claims and liability incurred by FEI or the Host, as applicable, with respect to the access to and use of the Fueling Location and the Fueling Equipment by the Customer's personnel, including any damage to the Fueling Equipment occasioned by its use.
- (b) Release The Customer, on its own behalf and on behalf of its Representatives, hereby releases, defends, indemnifies and holds harmless FEI and the Host, and their respective directors, officers, employees, agents, contractors, successors and assigns, from and against any and all adverse claims, losses, suits, actions, judgments, demands, debts, accounts, damages, costs, penalties and expenses (including all legal fees and disbursements) arising from or incurred by or suffered as a result of the Customer's presence at the Fueling Location or while using the Fueling Equipment, howsoever caused, save and except from any negligent act or omission of FEI.
- (c) No Warranty and Disclaimer The Customer acknowledges and agrees:
 - <u>Suitability of Fueling Equipment</u> FEI does not represent or warrant the adequacy or suitability of the Fueling Equipment for the Customer's purpose and all express or implied warranties, terms or conditions of merchantability or fitness for a particular purpose, whether existing at law or in equity, are expressly disclaimed by FEI.
 - (ii) Limitations on Use - The Customer acknowledges and is aware the fuel supply may be temporarily suspended or unavailable from time to time, including as a result of equipment breakdown, to make repairs or improvements to the Fueling Equipment or to comply with the requirements of any law. FEI will, regardless of the cause of fuel suspension or equipment breakdown and whenever practicable, give prior notice to the Customer of such suspension, will diligently undertake required repairs to minimize Fueling Equipment down-time and will use commercially reasonable efforts to provide the Customer with the right to access substituted fueling equipment on an interim basis for the duration of fuel supply suspension or equipment breakdown and, in the event the Customer elects to exercise such right, the Customer will bear FEI's reasonable costs associated with the implementation of substituted fueling equipment, on a pro rata basis. If the supply of fuel from the Fueling Equipment is interrupted or curtailed and FEI is unable to provide an interim dispensing location, the Customer may temporarily utilize another source of Fuel until FEI is able to resume supply and, if applicable, the amount of such third party fuel will be taken into account when calculating any Minimum Guarantee payable for such year.
- (d) Limitation of Liability Neither party shall be liable to the other party for any indirect, punitive, exemplary, incidental, aggravated, punitive or consequential damages of any kind regardless of the form of action whether in contract, tort, strict product liability, breach of warranty, breach of representation, misrepresentation, statutory duty, or any other legal or equitable theory, even if such party has been advised of the possibility of such damages. This provision shall not apply to third party claims or to any claim by FEI for loss of profit, use or interruption of business.
- (e) *Insurance* The Customer shall obtain and maintain the following insurance coverage and provide proof of coverage to FEI:
 - (i) Workers' Compensation Insurance in accordance with the statutory requirements;
 - (ii) Automobile Liability Insurance with a limit of not less than \$5,000,000 per occurrence in respect of bodily injury, death and property damage;

- (iii) Comprehensive General Liability Insurance from insurers registered in and licensed to underwrite insurance in British Columbia for bodily injury, death and property damage in the amount of \$5,000,000 per occurrence naming FEI as an additional insured with respect to this Agreement and providing that the insurance shall not be cancelled or materially changed without the insurer using best efforts to provide at least 30 calendar days' written notice to FEI; and
- (iv) Such other insurance as reasonably required by FEI from time to time.
- (f) Environmental Compliance The Customer acknowledges and agrees the Customer has environmental responsibilities arising from the Customer's use of the Fueling Equipment pursuant to environmental laws and regulations, including related spills, and is required to comply with the requirements of FEI as they relate to environmental management, compliance and reporting, copies of which requirements will be provided by FEI to the Customer from time to time. The Customer covenants and agrees to co-operate with FEI in coordinating, establishing, implementing and verifying processes and procedures to manage and address environmental impacts and ensure compliance with environmental laws and regulations.

6. DEFAULT AND TERMINATION

- (a) Default- If the Customer, or any person using the Fueling Cards, is unable, refuses or fails to produce proof of training upon request by FEI, or the Customer is otherwise in default of this Agreement, FEI may terminate this Agreement, or de-activate the applicable Fueling Cards, temporarily or permanently, without prior notice to the Customer and without any liability to FEI as a result thereof.
- (b) Termination of Property Agreement /Transfer of Equipment/Decommissioning of Fueling Equipment - In addition to any other termination provisions contained herein, this Agreement will terminate concurrent with the termination of the property agreement between FEI and the Host, the sale or transfer of the Fueling Equipment to a third party or the decommissioning of the Fueling Equipment, at no cost or liability accruing to FEI as a result of such termination, provided that, in such event, FEI will use reasonable efforts to secure an alternate fueling location and/or alternate Fueling Equipment for the Customer.
- (c) Surrender of Fueling Cards Upon termination of this Agreement, all Fueling Cards issued under this Agreement will immediately cease to be valid and the Customer shall surrender the Fueling Cards to FEI upon demand.
- (d) Effect of Termination If, prior to the expiry of the Initial Term, this Agreement is terminated by the Customer for any reason or by FEI pursuant to section 6(a), in addition to any other amounts due and owing by the Customer to FEI and despite any other remedies available at law or in equity, the Customer shall pay to FEI, within 30 days of billing, the Dispensing Rate (as escalated annually) calculated on the Minimum Annual Quantity to the end of the Initial Term.
- (e) Survival Upon expiry or early termination of this Agreement, all claims, causes of action or other outstanding obligations remaining or being unfulfilled as of the expiry or termination date and all of the provisions of this Agreement relating to the obligation or either the parties to account to or indemnify the other and to pay to the other any amounts owing as at the date of expiry or termination in connection with this Agreement will survive such expiry or termination.
- (f) Effect of Termination on Other Agreements The expiration or termination of this Agreement does not affect or result in the expiry or termination of any other agreements made between FEI and the Customer, including any fuel purchase agreements or transportation agreements.

7. MISCELLANEOUS

- (a) *Amendments* Except as set out in this Agreement, no amendment or variation of this Agreement shall be effective or binding unless in writing and signed by the parties and, where applicable, upon receipt of BCUC approval.
- (b) Further Assurances The Customer will execute and deliver any further agreement, document or instrument and do and perform any further act or thing as may be reasonably required by FEI from time to time to evidence or give full force and effect to the terms, conditions and intent of this Agreement.
- (c) *Governing Law* This Agreement shall be governed by and construed in accordance with the laws of the Province of British Columbia and the laws of Canada. The parties hereby attorn to the jurisdiction of the courts of British Columbia and all courts competent to hear appeals therefrom.
- (d) *Assignment* FEI may assign, transfer or sell its right, title and interest in this Agreement, to any Affiliate, as that term is defined in the *Business Corporation Act*, S.B.C. 2002, c.57.
- (e) *Waiver* FEI is not bound by any waiver of any provision of this Agreement unless it consents to such waiver in writing. No waiver of any provision of this Agreement constitutes a waiver of any other provision, nor does any waiver constitute a continuing waiver unless otherwise provided.
- (f) Severability If any provision of this Agreement is determined by a court of competent jurisdiction to be invalid, illegal or unenforceable in any respect, such determination does not impair or affect the validity, legality or enforceability of any other provision of this Agreement.
- (g) *Time of the Essence -* Time is of the essence of this Agreement.

END OF DOCUMENT

Appendix C COLDSTAR FUELING SERVICES AGREEMENT



FUELING SERVICES AGREEMENT (ANNACIS ISLAND SITE) PART I – BASIC TERMS

| Customer | | | | | | | | | | |
|---|-----------|--------------------------|------------|-------------------------------|---|-----------------|--------------|-----------|--|-------------------------|
| Company name: ColdStar Solutions Inc. | | | | | ailing/billing address: 1-937 Dunford Avenue, Victoria, BC V9B 2S4 | | | | | |
| | | | | | phone: Email: -391-7425 khawes@cc | | | colds | oldstarsolutions.com | |
| Fueling Location | | | | | | | | | | |
| Annacis Island CNG Fueling S | tation - | 675 Belgrave Way, De | elta, BC V | /3M 5 | R8 | | | | - | a 22 a |
| Term | | | | | | | | | | |
| Commencement Date: Rate Change Date: | | | lr | nitlal Term: | | | | Renewal I | Period: on 1(b) of Part II) | |
| (see section 4(b) of Part II) January 1 st of each year with the first rate escalation occurring on January 1, 2023 | | | | years startin ate of Janua | | | e | One 3 yea | r renewal and to renewal thereafter | |
| Dispensing Rate | | | | | | | | | | |
| \$/Gigajoule ("GJ"), as at the | | ncement Date, subject | | | pursuant to s | | | | | Tatal |
| Capital Rate O & M Rate \$4.382 \$2.686 | | \$0.520 | N/A | 1 erm | Charge | Spot Cha N/A | irge | N/A | t Fee | <u>Total</u> \$7.588 |
| Minimum Annual Quantit | / | | 1 | | | | | | | |
| 5000 GJs, subject to adjustme | nt pursu | ant to section 4(d) of f | Part II. | | | | | | | |
| Supplemental Terms and | Condi | tions | | | | | | | | |
| 1. Additional Charges - Th | | | | | | | | unts p | ayable by t | he Customer to FEI |
| for the purchase of fuel an 2. Fueling Vehicles - Unles | | | ••• | • | | | | fuel in | to the Cust | omer's vehicles shall |
| be performed by the Cust | | | , | | | | openenger. | | | |
| | | | _ | _ | | | | | | |
| The Customer and FortisBC E terms and conditions herein co supersedes all other agreemen parties until: | ntained. | . This Agreement, incl | uding Par | rt I and | d Part II, con | stitutes the | entire agree | ement | between the | he parties and |
| (a) FEI has obtained the nec jurisdiction, including the | | | | | | | | | | |
| (b) FEI has entered into an a the Fueling Location and agreement has been app | permittir | ng access over its land | | | | | | | | |
| (c) the Fueling Equipment ha | s been i | installed at the Fueling | J Location | n and i | is operationa | l as detern | nined by FEI | , in its | sole discre | etion; and |
| If the condition listed above is discretion, this Agreement will party have any further rights o | automat | lically terminate and n | either par | rty will | have recour | se against | the other pa | rty du | ie its termin | ation nor will either |
| CUSTOMER: | | | | 1 | FORTISBC | ENERGY | INC.: | | | |
| RA | | 27500 | 1.2 | | S. | (ME | | | Septer | mber 28, 2021 |
| Signature | | Date | | | Signature | | | | Date | |
| K. HAWES | | CBO | | | | Director, Lo | w Carbon Tra | nsport | | G Business Growth |
| Name | | Title | | | Name | | | | Title | |

Ver: 08/21 - 3rd Party Fueling - General

PART II - BACKGROUND AND TERMS AND CONDITIONS

SECTION A – BACKGROUND AND INTERPRETATION

- A. Capitalized terms shall have the meanings ascribed to those terms as set out in Part I Basic Terms and Part II Background and Terms and Conditions.
- **B.** FEI, as at the Commencement Date, owns and operates fueling equipment at the Fueling Location from which it sells and distributes fuel (the "Fueling Equipment").
- C. The Customer has agreed to purchase fuel, and obtain transportation services (if applicable), from FEI pursuant to FortisBC Rate Schedules as established or amended from time to time (the "Rate Schedules") and wishes to use the Fueling Equipment to fuel their vehicles.

SECTION B – TERMS AND CONDITIONS

- 1. TERM
- (a) Initial Term The Initial Term of this Agreement will be for the period set out in Part I.
- (b) Renewal This Agreement automatically renews at the end of the Initial Term for the additional Renewal Period(s) of time set out in Part I. The Customer or FEI may decide not to renew this Agreement by providing the other party with written notice at least sixty (60) days prior to the expiry of the Initial Term or any Renewal Period.

2. USE OF FUELING EQUIPMENT AND ACCESS TO PROPERTY

- (a) Use of Fueling Equipment Provided the Customer is, at all times, in compliance with this Agreement, and unless otherwise provided herein, the Customer shall be entitled to access and use the Fueling Equipment to fuel vehicles.
- (b) Training and Operation- The Customer shall not permit any of its personnel to access the Fueling Location until such person has participated in and successfully completed the applicable orientation/training (including safety training) and, when required, refresher training, either directly from FEI or a supervisor/manager of the Customer approved by FEI or provided by any other party that is deemed satisfactory to FEI, on the use of the Fueling Equipment, in accordance with the manufacturer's dispensing instructions, if applicable, all applicable laws, and the requirements of FEI, as established or amended from time to time. The Customer shall provide, and shall ensure each of its personnel accessing the Fueling Location and dispensing fuel from the Fueling Equipment, or using a Fueling Card, provides proof of orientation/training to FEI or the owner and/or occupier of the Fueling Location (the "Host") upon request.
- (c) *Emergency Preparedness and Response* The Customer will, when requested by FEI from time to time, participate in emergency preparedness and emergency response training exercises and initiatives.
- (d) Access to Property The Customer shall only access those parts of the property on which the Fueling Equipment is located and designated for access to the Fueling Equipment and shall, at all times, comply with site safety instructions communicated by FEI or the Host and any on-site signage or instructions. The Customer is aware access to the Fueling Equipment may be detoured or made unavailable by the Host from time to time, and to the extent FEI has prior notice of such detour or lack of access, will advise the Customer accordingly.
- (e) Fueling Cards To dispense fuel from the Fueling Equipment, the Customer shall use only those fueling cards or other tracking devices or systems issued or implemented by FEI to the Customer (the "Fueling Cards"). The Fueling Cards shall, at all times, be and remain the property of FEI.

FEI may cancel or withdraw any Fueling Card at any time where the Customer or anyone using the Fueling Card fails to comply with the terms of this Agreement, including any on-site signage or instructions. In such event, the Customer shall surrender the Fueling Cards to FEI on demand. Except to the extent prohibited by law, unless the Customer has notified FEI of any loss or theft, the Customer shall be liable for and shall pay FEI in accordance with the terms of this Agreement for the full amount of all transactions in respect of the use of any lost or stolen Fueling Card.

(f) Personal Identification Numbers – Use of Fueling Cards shall be restricted through the use of personal identification numbers ("PINs"). The Customer shall not reveal its PINs to any person other than those authorized by the Customer to use the Fueling Cards. The Customer shall be liable for and shall pay FEI in accordance with the terms of this Agreement for the full amount of all transactions where the Customer has in any way compromised the security and confidentiality of its PIN. The Customer shall notify FEI as soon as reasonably practicable when it becomes aware of any unauthorized use of a Fueling Card or if a Fueling Card becomes lost or stolen.

3. SAFETY

- (a) Responsibility for Safety The Customer is, at all times, responsible for the safety and protection of its employees, contractors, agents, representatives, subcontractors and any other person for whom the Customer is at law responsible (collectively, the "Representatives") using the Fueling Equipment or otherwise accessing the property on which the Fueling Equipment is located; provided however, where the Customer's vehicles are fueled by a third party designated by FEI, such third parties shall not be considered Representatives of the Customer for the purposes of this section 3.
- (b) Covenant re: Training and Operation By issuing a Fueling Card to any person, the Customer covenants and agrees such person has successfully completed the applicable orientation and training and will continually access and use the Fueling Equipment in a safe manner. The Customer shall ensure, at all times, all safety requirements and on-site signage are adhered to strictly by its Representatives. Failure to do so constitutes a material breach of this Agreement. In addition to any remedies set out in section 6(a) or available at law, the Customer shall not permit any Representatives who have failed to adhere to the safety requirements and on-site signage from accessing the Fueling Equipment upon written request by FEI or the Host.

4. FEES, BILLING AND PAYMENT

(a) Dispensing Fees – The Customer, in consideration of access to and use of the Fueling Equipment, shall pay to FEI the Dispensing Rate for each GJ of Fuel dispensed by or to the Customer from the Fueling Equipment, as measured by a meter located on the Fueling Equipment and attributable to the Customer through use of the Fueling Cards.

- (b) Annual Rate Escalation On the Rate Change Date of each year:
 - (i) the Capital Rate will increase by 2%; and
 - (ii) the O & M Rate will increase by the percentage increase, if any, in the Consumer Price Index (published by Statistics Canada for the Province of British Columbia, all items, not seasonally adjusted) from the previous twelve-month period.
- (c) FEI may adjust the Dispensing Rate in Part 1 by the above Annual Rate Escalation if:
 - (i) this Agreement is signed by the Customer prior to the Rate Change Date but the Commencement Date occurs after the Rate Change Date; or
 - (ii) the Customer signs this Agreement after the Rate Change Date but those rates have not yet been escalated by FEI due to the unavailability of the Consumer Price Index as it has not yet been published by Statistics Canada for the previous twelve-month period.

Change in Dispensing Rate

- (iii) If FEI upgrades or expands the Fueling Equipment to accommodate added demand for fueling services, FEI and the Customer agree to negotiate in good faith an adjustment to the Dispensing Rate and the Minimum Annual Quantity going forward, subject to BCUC approval.
- (iv) FortisBC may, in its discretion, provide temporary reductions to the Dispensing Rate from time to time if the aggregate volume of fuel dispensed from the Fueling Equipment to all customers of FEI using the Fueling Equipment who have entered into a fueling agreement with FEI (save and except customers using the Fueling Equipment on a spot basis) materially exceeds the aggregate contracted demand for Fuel for such customers.
- (d) Minimum Guarantee The Customer acknowledges the Dispensing Rate has been calculated by FEI having regard to, among other things, the Customer's estimated fuel demand profile and the number of vehicles to be served by the Fueling Equipment, and accordingly, the Customer agrees to pay a minimum annual charge (the "Minimum Guarantee") calculated by multiplying the Dispensing Rate by the Minimum Annual Quantity shown in Part I for each Service Year (prorated for part years); where a "Service Year" means the twelve month period of the Term calculated from the Rate Change Date or the anniversary thereof, provided that the first Service Year shall commence on the Commencement Date and end the first Rate Change Date.
- (e) *Billing and Payment* Bills will be rendered by FEI monthly and payable by the Customer, without deduction or set-off, within thirty (30) days following the billing date.
- (f) *Payment of Minimum Guarantee* Where the annual amount billed to the Customer is less than the Minimum Guarantee, the shortfall will be added to the next bill.
- (g) Taxes Any applicable taxes will be added to all rates and charges on each bill.
- (h) *Late Payments* Overdue payments shall be subject to a late payment charge of 1.5% per month of compound interest (19.56% per annum).
- (i) Verification The Customer must report any billing errors promptly to FEI. Statements shall be final and binding unless questioned by the Customer within one year after its billing date. The Customer shall have the right to review meter data and other relevant records to verify statements. Such review shall be conducted at the Customer's expense unless such review discloses errors in the amount of fuel dispensed which exceed two percent (2%).

5. LIABILITY, RELEASE, DISCLAIMER, INSURANCE AND ENVIRONMENTAL COMPLIANCE

- (a) Liability The Customer is responsible for, and shall indemnify and save harmless each of FEI and the Host from all expenses, claims and liability incurred by FEI or the Host, as applicable, with respect to the access to and use of the Fueling Location and the Fueling Equipment by the Customer's personnel, including any damage to the Fueling Equipment occasioned by its use.
- (b) Release The Customer, on its own behalf and on behalf of its Representatives, hereby releases, defends, indemnifies and holds harmless FEI and the Host, and their respective directors, officers, employees, agents, contractors, successors and assigns, from and against any and all adverse claims, losses, suits, actions, judgments, demands, debts, accounts, damages, costs, penalties and expenses (including all legal fees and disbursements) arising from or incurred by or suffered as a result of the Customer's presence at the Fueling Location or while using the Fueling Equipment, howsoever caused, save and except from any negligent act or omission of FEI.
- (c) No Warranty and Disclaimer The Customer acknowledges and agrees:
 - (i) <u>Suitability of Fueling Equipment</u> FEI does not represent or warrant the adequacy or suitability of the Fueling Equipment for the Customer's purpose and all express or implied warranties, terms or conditions of merchantability or fitness for a particular purpose, whether existing at law or in equity, are expressly disclaimed by FEI.
 - (ii) Limitations on Use - The Customer acknowledges and is aware the fuel supply may be temporarily suspended or unavailable from time to time, including as a result of equipment breakdown, to make repairs or improvements to the Fueling Equipment or to comply with the requirements of any law. FEI will, regardless of the cause of fuel suspension or equipment breakdown and whenever practicable, give prior notice to the Customer of such suspension, will diligently undertake required repairs to minimize Fueling Equipment down-time and will use commercially reasonable efforts to provide the Customer with the right to access substituted fueling equipment on an interim basis for the duration of fuel supply suspension or equipment breakdown and, in the event the Customer elects to exercise such right, the Customer will bear FEI's reasonable costs associated with the implementation of substituted fueling equipment, on a pro rata basis. If the supply of fuel from the Fueling Equipment is interrupted or curtailed and FEI is unable to provide an interim dispensing location, the Customer may temporarily utilize another source of Fuel until FEI is able to resume supply and, if applicable, the amount of such third party fuel will be taken into account when calculating any Minimum Guarantee payable for such year.
- (d) Limitation of Liability Neither party shall be liable to the other party for any indirect, punitive, exemplary, incidental, aggravated, punitive or consequential damages of any kind regardless of the form of action whether in contract, tort, strict product liability, breach of warranty, breach of representation, misrepresentation, statutory duty, or any other legal or equitable theory, even if such party has been advised of the possibility of such damages. This provision shall not apply to third party claims or to any claim by FEI for loss of profit, use or interruption of business.
- (e) Insurance The Customer shall obtain and maintain the following insurance coverage and provide proof of coverage to FEI:
 - (i) Workers' Compensation Insurance in accordance with the statutory requirements;
 - (ii) Automobile Liability Insurance with a limit of not less than \$5,000,000 per occurrence in respect of bodily injury, death and property damage;

- (iii) Comprehensive General Liability Insurance from insurers registered in and licensed to underwrite insurance in British Columbia for bodily injury, death and property damage in the amount of \$5,000,000 per occurrence naming FEI as an additional insured with respect to this Agreement and providing that the insurance shall not be cancelled or materially changed without the insurer using best efforts to provide at least 30 calendar days' written notice to FEI; and
- (iv) Such other insurance as reasonably required by FEI from time to time.
- (f) Environmental Compliance The Customer acknowledges and agrees the Customer has environmental responsibilities arising from the Customer's use of the Fueling Equipment pursuant to environmental laws and regulations, including related spills, and is required to comply with the requirements of FEI as they relate to environmental management, compliance and reporting, copies of which requirements will be provided by FEI to the Customer from time to time. The Customer covenants and agrees to co-operate with FEI in coordinating, establishing, implementing and verifying processes and procedures to manage and address environmental impacts and ensure compliance with environmental laws and regulations.

6. DEFAULT AND TERMINATION

- (a) Default- If the Customer, or any person using the Fueling Cards, is unable, refuses or fails to produce proof of training upon request by FEI, or the Customer is otherwise in default of this Agreement, FEI may terminate this Agreement, or de-activate the applicable Fueling Cards, temporarily or permanently, without prior notice to the Customer and without any liability to FEI as a result thereof.
- (b) Termination of Property Agreement /Transfer of Equipment/Decommissioning of Fueling Equipment - In addition to any other termination provisions contained herein, this Agreement will terminate concurrent with the termination of the property agreement between FEI and the Host, the sale or transfer of the Fueling Equipment to a third party or the decommissioning of the Fueling Equipment, at no cost or liability accruing to FEI as a result of such termination, provided that, in such event, FEI will use reasonable efforts to secure an alternate fueling location and/or alternate Fueling Equipment for the Customer.
- (c) Surrender of Fueling Cards Upon termination of this Agreement, all Fueling Cards issued under this Agreement will immediately cease to be valid and the Customer shall surrender the Fueling Cards to FEI upon demand.
- (d) Effect of Termination If, prior to the expiry of the Initial Term, this Agreement is terminated by the Customer for any reason or by FEI pursuant to section 6(a), in addition to any other amounts due and owing by the Customer to FEI and despite any other remedies available at law or in equity, the Customer shall pay to FEI, within 30 days of billing, the Dispensing Rate (as escalated annually) calculated on the Minimum Annual Quantity to the end of the Initial Term.
- (e) Survival Upon expiry or early termination of this Agreement, all claims, causes of action or other outstanding obligations remaining or being unfulfilled as of the expiry or termination date and all of the provisions of this Agreement relating to the obligation or either the parties to account to or indemnify the other and to pay to the other any amounts owing as at the date of expiry or termination in connection with this Agreement will survive such expiry or termination.
- (f) Effect of Termination on Other Agreements The expiration or termination of this Agreement does not affect or result in the expiry or termination of any other agreements made between FEI and the Customer, including any fuel purchase agreements or transportation agreements.

7. MISCELLANEOUS

- (a) Amendments Except as set out in this Agreement, no amendment or variation of this Agreement shall be effective or binding unless in writing and signed by the parties and, where applicable, upon receipt of BCUC approval.
- (b) Further Assurances The Customer will execute and deliver any further agreement, document or instrument and do and perform any further act or thing as may be reasonably required by FEI from time to time to evidence or give full force and effect to the terms, conditions and intent of this Agreement.
- (c) Governing Law This Agreement shall be governed by and construed in accordance with the laws of the Province of British Columbia and the laws of Canada. The parties hereby attorn to the jurisdiction of the courts of British Columbia and all courts competent to hear appeals therefrom.
- (d) Assignment FEI may assign, transfer or sell its right, title and interest in this Agreement, to any Affiliate, as that term is defined in the *Business Corporation Act*, S.B.C. 2002, c.57.
- (e) *Waiver* FEI is not bound by any waiver of any provision of this Agreement unless it consents to such waiver in writing. No waiver of any provision of this Agreement constitutes a waiver of any other provision, nor does any waiver constitute a continuing waiver unless otherwise provided.
- (f) Severability If any provision of this Agreement is determined by a court of competent jurisdiction to be invalid, illegal or unenforceable in any respect, such determination does not impair or affect the validity, legality or enforceability of any other provision of this Agreement.
- (g) Time of the Essence Time is of the essence of this Agreement.

END OF DOCUMENT

Appendix D ENCORP FUELING SERVICES AGREEMENT



FUELING SERVICES AGREEMENT (ANNACIS ISLAND SITE) PART I – BASIC TERMS

| Company name: Encorp Pacific (C | | | | Mailing/billing address: 100-4259 Canada Way Burnaby, BC V5G 4Y2 | | | | | |
|--|---|--|--|--|---|---|--|---|--|
| Contact name a | , | | Telephone: | , | | | | | |
| Sargun Saran Ma | anager, Specia | I Projects | | 778-892-0731 SSaran@re | | | returnit.ca | | |
| Fueling Location | on | | | | | | | | |
| Annacis Island CN | NG Fueling Stat | ion – 675 Belgrave Way, | Delta, BC | V3M 5R8 | | | | | |
| Term | | | | | | | | | |
| (November 1, 2021 | | Rate Change Date: (see section 4(b) of Part January 1 st of each year | - | Initial Term: | : | | | I Period: tion 1(b) of Part II) | |
| | | first rate escalation occu January 1, 2023 | | 7 years starting from the Rate Chang Date of January 1 st , 2022 | | | One 3 year renewal and annual auto renewal thereafter | | |
| Dispensing Ra | te | | | | | | | | |
| \$/Gigajoule ("GJ Capital Rate \$4.382 | "), as at the Co <u>O & M Rate</u> \$2.686 | mmencement Date, subject Overhead Rate \$0.520 | | stment pursuant to Term Charge | sections 4(l Spot Cha N/A | | Part II. <u>Host Fee</u> N/A | <u>Total</u> \$7.588 | |
| Minimum Annu | | \$0.520 | N/A | | N/A | | N/A | \$7.566 | |
| for the purch | Charges - The E ase of fuel and | Dispensing Rate payable transportation services, if | applicable | e, pursuant to the F | Rate Schedu | lles. | | | |
| Additional C for the purch Fueling Veh | Charges - The E ase of fuel and | Dispensing Rate payable transportation services, if otherwise directed by FEI | applicable | e, pursuant to the F | Rate Schedu | lles. | | | |
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PART II – BACKGROUND AND TERMS AND CONDITIONS

SECTION A – BACKGROUND AND INTERPRETATION

- A. Capitalized terms shall have the meanings ascribed to those terms as set out in Part I Basic Terms and Part II Background and Terms and Conditions.
- B. FEI, as at the Commencement Date, owns and operates fueling equipment at the Fueling Location from which it sells and distributes fuel (the "**Fueling Equipment**").
- C. The Customer has agreed to purchase fuel, and obtain transportation services (if applicable), from FEI pursuant to FortisBC Rate Schedules as established or amended from time to time (the "**Rate Schedules**") and wishes to use the Fueling Equipment to fuel their vehicles.

SECTION B – TERMS AND CONDITIONS

1. TERM

- (a) Initial Term The Initial Term of this Agreement will be for the period set out in Part I.
- (b) *Renewal* This Agreement automatically renews at the end of the Initial Term for the additional Renewal Period(s) of time set out in Part I. The Customer or FEI may decide not to renew this Agreement by providing the other party with written notice at least sixty (60) days prior to the expiry of the Initial Term or any Renewal Period.

2. USE OF FUELING EQUIPMENT AND ACCESS TO PROPERTY

- (a) Use of Fueling Equipment Provided the Customer is, at all times, in compliance with this Agreement, and unless otherwise provided herein, the Customer shall be entitled to access and use the Fueling Equipment to fuel vehicles.
- (b) Training and Operation- The Customer shall not permit any of its personnel to access the Fueling Location until such person has participated in and successfully completed the applicable orientation/training (including safety training) and, when required, refresher training, either directly from FEI or a supervisor/manager of the Customer approved by FEI or provided by any other party that is deemed satisfactory to FEI, on the use of the Fueling Equipment, in accordance with the manufacturer's dispensing instructions, if applicable, all applicable laws, and the requirements of FEI, as established or amended from time to time. The Customer shall provide, and shall ensure each of its personnel accessing the Fueling Location and dispensing fuel from the Fueling Equipment, or using a Fueling Card, provides proof of orientation/training to FEI or the owner and/or occupier of the Fueling Location (the "Host") upon request.
- (c) *Emergency Preparedness and Response* The Customer will, when requested by FEI from time to time, participate in emergency preparedness and emergency response training exercises and initiatives.
- (d) Access to Property The Customer shall only access those parts of the property on which the Fueling Equipment is located and designated for access to the Fueling Equipment and shall, at all times, comply with site safety instructions communicated by FEI or the Host and any on-site signage or instructions. The Customer is aware access to the Fueling Equipment may be detoured or made unavailable by the Host from time to time, and to the extent FEI has prior notice of such detour or lack of access, will advise the Customer accordingly.
- (e) *Fueling Cards* To dispense fuel from the Fueling Equipment, the Customer shall use only those fueling cards or other tracking devices or systems issued or implemented by FEI to the Customer (the "**Fueling Cards**"). The Fueling Cards shall, at all times, be and remain the property of FEI.

FEI may cancel or withdraw any Fueling Card at any time where the Customer or anyone using the Fueling Card fails to comply with the terms of this Agreement, including any on-site signage or instructions. In such event, the Customer shall surrender the Fueling Cards to FEI on demand. Except to the extent prohibited by law, unless the Customer has notified FEI of any loss or theft, the Customer shall be liable for and shall pay FEI in accordance with the terms of this Agreement for the full amount of all transactions in respect of the use of any lost or stolen Fueling Card.

(f) Personal Identification Numbers – Use of Fueling Cards shall be restricted through the use of personal identification numbers ("PINs"). The Customer shall not reveal its PINs to any person other than those authorized by the Customer to use the Fueling Cards. The Customer shall be liable for and shall pay FEI in accordance with the terms of this Agreement for the full amount of all transactions where the Customer has in any way compromised the security and confidentiality of its PIN. The Customer shall notify FEI as soon as reasonably practicable when it becomes aware of any unauthorized use of a Fueling Card or if a Fueling Card becomes lost or stolen.

3. SAFETY

- (a) Responsibility for Safety The Customer is, at all times, responsible for the safety and protection of its employees, contractors, agents, representatives, subcontractors and any other person for whom the Customer is at law responsible (collectively, the "Representatives") using the Fueling Equipment or otherwise accessing the property on which the Fueling Equipment is located; provided however, where the Customer's vehicles are fueled by a third party designated by FEI, such third parties shall not be considered Representatives of the Customer for the purposes of this section 3.
- (b) Covenant re: Training and Operation By issuing a Fueling Card to any person, the Customer covenants and agrees such person has successfully completed the applicable orientation and training and will continually access and use the Fueling Equipment in a safe manner. The Customer shall ensure, at all times, all safety requirements and on-site signage are adhered to strictly by its Representatives. Failure to do so constitutes a material breach of this Agreement. In addition to any remedies set out in section 6(a) or available at law, the Customer shall not permit any Representatives who have failed to adhere to the safety requirements and on-site signage from accessing the Fueling Equipment upon written request by FEI or the Host.

4. FEES, BILLING AND PAYMENT

(a) Dispensing Fees – The Customer, in consideration of access to and use of the Fueling Equipment, shall pay to FEI the Dispensing Rate for each GJ of Fuel dispensed by or to the Customer from the Fueling Equipment, as measured by a meter located on the Fueling Equipment and attributable to the Customer through use of the Fueling Cards.

- (b) Annual Rate Escalation On the Rate Change Date of each year:
 - (i) the Capital Rate will increase by 2%; and
 - (ii) the O & M Rate will increase by the percentage increase, if any, in the Consumer Price Index (published by Statistics Canada for the Province of British Columbia, all items, not seasonally adjusted) from the previous twelve-month period.
- (c) FEI may adjust the Dispensing Rate in Part 1 by the above Annual Rate Escalation if:
 - (i) this Agreement is signed by the Customer prior to the Rate Change Date but the Commencement Date occurs after the Rate Change Date; or
 - (ii) the Customer signs this Agreement after the Rate Change Date but those rates have not yet been escalated by FEI due to the unavailability of the Consumer Price Index as it has not yet been published by Statistics Canada for the previous twelve-month period.

Change in Dispensing Rate

- (iii) If FEI upgrades or expands the Fueling Equipment to accommodate added demand for fueling services, FEI and the Customer agree to negotiate in good faith an adjustment to the Dispensing Rate and the Minimum Annual Quantity going forward, subject to BCUC approval.
- (iv) FortisBC may, in its discretion, provide temporary reductions to the Dispensing Rate from time to time if the aggregate volume of fuel dispensed from the Fueling Equipment to all customers of FEI using the Fueling Equipment who have entered into a fueling agreement with FEI (save and except customers using the Fueling Equipment on a spot basis) materially exceeds the aggregate contracted demand for Fuel for such customers.
- (d) Minimum Guarantee The Customer acknowledges the Dispensing Rate has been calculated by FEI having regard to, among other things, the Customer's estimated fuel demand profile and the number of vehicles to be served by the Fueling Equipment, and accordingly, the Customer agrees to pay a minimum annual charge (the "Minimum Guarantee") calculated by multiplying the Dispensing Rate by the Minimum Annual Quantity shown in Part I for each Service Year (prorated for part years); where a "Service Year" means the twelve month period of the Term calculated from the Rate Change Date or the anniversary thereof, provided that the first Service Year shall commence on the Commencement Date and end the first Rate Change Date.
- (e) *Billing and Payment* Bills will be rendered by FEI monthly and payable by the Customer, without deduction or set-off, within thirty (30) days following the billing date.
- (f) *Payment of Minimum Guarantee* Where the annual amount billed to the Customer is less than the Minimum Guarantee, the shortfall will be added to the next bill.
- (g) Taxes Any applicable taxes will be added to all rates and charges on each bill.
- (h) *Late Payments* Overdue payments shall be subject to a late payment charge of 1.5% per month of compound interest (19.56% per annum).
- (i) Verification The Customer must report any billing errors promptly to FEI. Statements shall be final and binding unless questioned by the Customer within one year after its billing date. The Customer shall have the right to review meter data and other relevant records to verify statements. Such review shall be conducted at the Customer's expense unless such review discloses errors in the amount of fuel dispensed which exceed two percent (2%).

5. LIABILITY, RELEASE, DISCLAIMER, INSURANCE AND ENVIRONMENTAL COMPLIANCE

- (a) Liability The Customer is responsible for, and shall indemnify and save harmless each of FEI and the Host from all expenses, claims and liability incurred by FEI or the Host, as applicable, with respect to the access to and use of the Fueling Location and the Fueling Equipment by the Customer's personnel, including any damage to the Fueling Equipment occasioned by its use.
- (b) Release The Customer, on its own behalf and on behalf of its Representatives, hereby releases, defends, indemnifies and holds harmless FEI and the Host, and their respective directors, officers, employees, agents, contractors, successors and assigns, from and against any and all adverse claims, losses, suits, actions, judgments, demands, debts, accounts, damages, costs, penalties and expenses (including all legal fees and disbursements) arising from or incurred by or suffered as a result of the Customer's presence at the Fueling Location or while using the Fueling Equipment, howsoever caused, save and except from any negligent act or omission of FEI.
- (c) *No Warranty and Disclaimer* The Customer acknowledges and agrees:
 - Suitability of Fueling Equipment FEI does not represent or warrant the adequacy or suitability of the Fueling Equipment for the Customer's purpose and all express or implied warranties, terms or conditions of merchantability or fitness for a particular purpose, whether existing at law or in equity, are expressly disclaimed by FEI.
 - (ii) Limitations on Use - The Customer acknowledges and is aware the fuel supply may be temporarily suspended or unavailable from time to time, including as a result of equipment breakdown, to make repairs or improvements to the Fueling Equipment or to comply with the requirements of any law. FEI will, regardless of the cause of fuel suspension or equipment breakdown and whenever practicable, give prior notice to the Customer of such suspension, will diligently undertake required repairs to minimize Fueling Equipment down-time and will use commercially reasonable efforts to provide the Customer with the right to access substituted fueling equipment on an interim basis for the duration of fuel supply suspension or equipment breakdown and, in the event the Customer elects to exercise such right, the Customer will bear FEI's reasonable costs associated with the implementation of substituted fueling equipment, on a pro rata basis. If the supply of fuel from the Fueling Equipment is interrupted or curtailed and FEI is unable to provide an interim dispensing location, the Customer may temporarily utilize another source of Fuel until FEI is able to resume supply and, if applicable, the amount of such third party fuel will be taken into account when calculating any Minimum Guarantee payable for such year.
- (d) Limitation of Liability Neither party shall be liable to the other party for any indirect, punitive, exemplary, incidental, aggravated, punitive or consequential damages of any kind regardless of the form of action whether in contract, tort, strict product liability, breach of warranty, breach of representation, misrepresentation, statutory duty, or any other legal or equitable theory, even if such party has been advised of the possibility of such damages. This provision shall not apply to third party claims or to any claim by FEI for loss of profit, use or interruption of business.
- (e) *Insurance* The Customer shall obtain and maintain the following insurance coverage and provide proof of coverage to FEI:
 - (i) Workers' Compensation Insurance in accordance with the statutory requirements;
 - (ii) Automobile Liability Insurance with a limit of not less than \$5,000,000 per occurrence in respect of bodily injury, death and property damage;

- (iii) Comprehensive General Liability Insurance from insurers registered in and licensed to underwrite insurance in British Columbia for bodily injury, death and property damage in the amount of \$5,000,000 per occurrence naming FEI as an additional insured with respect to this Agreement and providing that the insurance shall not be cancelled or materially changed without the insurer using best efforts to provide at least 30 calendar days' written notice to FEI; and
- (iv) Such other insurance as reasonably required by FEI from time to time.
- (f) Environmental Compliance The Customer acknowledges and agrees the Customer has environmental responsibilities arising from the Customer's use of the Fueling Equipment pursuant to environmental laws and regulations, including related spills, and is required to comply with the requirements of FEI as they relate to environmental management, compliance and reporting, copies of which requirements will be provided by FEI to the Customer from time to time. The Customer covenants and agrees to co-operate with FEI in coordinating, establishing, implementing and verifying processes and procedures to manage and address environmental impacts and ensure compliance with environmental laws and regulations.

6. DEFAULT AND TERMINATION

- (a) Default- If the Customer, or any person using the Fueling Cards, is unable, refuses or fails to produce proof of training upon request by FEI, or the Customer is otherwise in default of this Agreement, FEI may terminate this Agreement, or de-activate the applicable Fueling Cards, temporarily or permanently, without prior notice to the Customer and without any liability to FEI as a result thereof.
- (b) Termination of Property Agreement /Transfer of Equipment/Decommissioning of Fueling Equipment - In addition to any other termination provisions contained herein, this Agreement will terminate concurrent with the termination of the property agreement between FEI and the Host, the sale or transfer of the Fueling Equipment to a third party or the decommissioning of the Fueling Equipment, at no cost or liability accruing to FEI as a result of such termination, provided that, in such event, FEI will use reasonable efforts to secure an alternate fueling location and/or alternate Fueling Equipment for the Customer.
- (c) Surrender of Fueling Cards Upon termination of this Agreement, all Fueling Cards issued under this Agreement will immediately cease to be valid and the Customer shall surrender the Fueling Cards to FEI upon demand.
- (d) Effect of Termination If, prior to the expiry of the Initial Term, this Agreement is terminated by the Customer for any reason or by FEI pursuant to section 6(a), in addition to any other amounts due and owing by the Customer to FEI and despite any other remedies available at law or in equity, the Customer shall pay to FEI, within 30 days of billing, the Dispensing Rate (as escalated annually) calculated on the Minimum Annual Quantity to the end of the Initial Term.
- (e) Survival Upon expiry or early termination of this Agreement, all claims, causes of action or other outstanding obligations remaining or being unfulfilled as of the expiry or termination date and all of the provisions of this Agreement relating to the obligation or either the parties to account to or indemnify the other and to pay to the other any amounts owing as at the date of expiry or termination in connection with this Agreement will survive such expiry or termination.
- (f) Effect of Termination on Other Agreements The expiration or termination of this Agreement does not affect or result in the expiry or termination of any other agreements made between FEI and the Customer, including any fuel purchase agreements or transportation agreements.

7. MISCELLANEOUS

- (a) *Amendments* Except as set out in this Agreement, no amendment or variation of this Agreement shall be effective or binding unless in writing and signed by the parties and, where applicable, upon receipt of BCUC approval.
- (b) Further Assurances The Customer will execute and deliver any further agreement, document or instrument and do and perform any further act or thing as may be reasonably required by FEI from time to time to evidence or give full force and effect to the terms, conditions and intent of this Agreement.
- (c) *Governing Law* This Agreement shall be governed by and construed in accordance with the laws of the Province of British Columbia and the laws of Canada. The parties hereby attorn to the jurisdiction of the courts of British Columbia and all courts competent to hear appeals therefrom.
- (d) Assignment FEI may assign, transfer or sell its right, title and interest in this Agreement, to any Affiliate, as that term is defined in the *Business Corporation Act*, S.B.C. 2002, c.57.
- (e) *Waiver* FEI is not bound by any waiver of any provision of this Agreement unless it consents to such waiver in writing. No waiver of any provision of this Agreement constitutes a waiver of any other provision, nor does any waiver constitute a continuing waiver unless otherwise provided.
- (f) Severability If any provision of this Agreement is determined by a court of competent jurisdiction to be invalid, illegal or unenforceable in any respect, such determination does not impair or affect the validity, legality or enforceability of any other provision of this Agreement.
- (g) *Time of the Essence -* Time is of the essence of this Agreement.

END OF DOCUMENT

Appendix E MARTIN-BROWER FUELING SERVICES AGREEMENT



FUELING SERVICES AGREEMENT (ANNACIS ISLAND SITE) PART | – BASIC TERMS

| ontact name and title: | | | | | | | | ON L5N 0G3 Email: | | | |
|------------------------------|---|--|--|--|--|--|-------------|--------------------------------|--|---|--|
| Vayne Dingee | | | | | | | | wdingee@mbcan.com | | | |
| ueling Loc | ation | Corrigio Normalia | a generation de Jeanstain de la second | | | | | | genter pro- entre finde | anda ar an taon an | |
| nnacis Island | CNG Fuelin | g Station | - 675 Belgra | ave Way | y, Delta, BC V3N | 1 5R8 | | | | | |
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| ommencem | mencement Date: Rate Change Date: (see section 4(b) of Par II) | | Part | Initial Term; | | 4 | | Renewal P (see section | Period: on 1(b) of Part ^{II}) | | |
| ovember 1, 2 | 2021 | with the escalation | y 1 st of each y e first rate ion occurring y 1, 2023 | £7 | 7 years starting January 1 st , 202 | from the Rate 0 22 | Change Da | ate of | One 3 year renewal the | renewal and annual au ereafter | |
| ispensing | Rate | | | | e në në të | | | | | | |
| /Gigajoule (" | GJ"), as at t | he Comn | nencement D | ate, sub | bject to adjustme | nt pursuant to se | ections 4(I | b) and (c |) of Part II. | | |
| apital Rate | <u>O & M Rat</u> | O & M RateOverhead RateSho\$2.686\$0.520N/A | | Short | tort Term Charge No Spot Charge Year 1 to Year 5 | | | e from 5. \$1.00 | | Total | |
| | CO 606 | | | NIZA | | ig in year | n/A | | \$7.588 | | |
| 4.382 | \$2.000 | φ0. | 520 | | | 6 and thereafter including the F Period | G | a n a | a a | | |
| 4.382 linimum Ar | | | | | | including the F | G | | | | |
| linimum Ar | inual Quar | ntity | | | usted by the volu | including the F Period | Renewal | | | ction 4(d) of Part II. | |
| inimum Ar | inual Quar | ntity e Date of | | | usted by the volu | including the F Period | Renewal | stment p | | ction 4(d) of Part II. | |
| nimum Ar | nual Quar Rate Chang | ntity e Date of | f each year, a | and adju | | including the F Period me below, subje | Renewal | stment p | ursuant to se | ction 4(d) of Part II. | |
| nimum Ar | nual Quar Rate Chang | ntity e Date of | f each year, a Janua | and adju ary 1 20 | Year | including the F Period me below, subje | Renewal | stment p | ursuant to se | ction 4(d) of Part II. | |
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| linimum Ar tarting on the | Annual Quar Rate Chang Yean 1 2 3 4 5 6 7 Renewal F al Terms a | Period | f each year, a Janu: Janu: Janu: Janu: Janu: Janu: Janu: ditions | and adju ary 1 20 ary 1 20 | Year 022 to December 023 to December 024 to December 025 to December 026 to December 027 to December 028 to December 1, 2029 and there | including the F Period me below, subje 31, 2022 31, 2023 31, 2023 31, 2024 31, 2025 31, 2025 31, 2026 31, 2027 31, 2028 eafter | Renewal | stment p | ursuant to se nnual Quar 1,000 1,000 1,000 1,000 0 0 0 | ction 4(d) of Part II. | |

The Customer and FortisBC Energy Inc. ("FEI"), by signing this Fueling Services Agreement (this "Agreement"), accept and agree to be bound by the terms and conditions herein contained. This Agreement, including Part I and Part II, constitutes the entire agreement between the parties and supersedes all other agreements with respect to the services described herein. This Agreement will not come into effect and does not bind the parties until:

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Ver: 08/21 - 3rd Party Fueling - General

 (a) FEI has obtained the necessary approvals for this Agreement from all regulatory or other applicable governmental authorities having jurisdiction, including the British Columbia Utilities Commission ("BCUC"), on terms and conditions which are satisfactory to FEI;

(b) FEI has entered into an agreement with the Host (as defined in Part II) with respect to the installation and operation of the Fueling Equipment at the Fueling Location and permitting access over its lands to enable access to and use of the Fueling Equipment, and, if applicable, that agreement has been approved by the BCUC; and

(c) the Fueling Equipment has been installed at the Fueling Location and is operational as determined by FEI, in its sole discretion; and

If the condition listed above is not satisfied or waived by the Commencement Date or such later date agreed to by both parties in writing, at FEI's sole discretion, this Agreement will automatically terminate and neither party will have recourse against the other party due its termination nor will either party have any further rights or obligations under this Agreement. Sections 5(d) and 6 shall survive termination of this Agreement.

| CUSTOMER: | | FORTISBC ENERGY INC .: | |
|--------------|--------------------------|---|-------------------------------|
| Lame Dorg | September & 2021 Date | S. CMB Signature | October 1, 2021 Date |
| Wayne Dingee | General Manager | Sarah Smith, Director, Low Carbon Transport | ation and LNG Business Growth |
| Name | Title | Name | Title |

PART II – BACKGROUND AND TERMS AND CONDITIONS

SECTION A - BACKGROUND AND INTERPRETATION

- A. Capitalized terms shall have the meanings ascribed to those terms as set out in Part I Basic Terms and Part II Background and Terms and Conditions.
- B. FEI, as at the Commencement Date, owns and operates fueling equipment at the Fueling Location from which it sells and distributes fuel (the "Fueling Equipment").
- C. The Customer has agreed to purchase fuel, and obtain transportation services (if applicable), from FEI pursuant to FortisBC Rate Schedules as established or amended from time to time (the "Rate Schedules") and wishes to use the Fueling Equipment to fuel their vehicles.

SECTION B - TERMS AND CONDITIONS

1. TERM

- (a) Initial Term The Initial Term of this Agreement will be for the period set out in Part I.
- (b) Renewal This Agreement automatically renews at the end of the Initial Term for the additional Renewal Period(s) of time set out in Part I. The Customer or FEI may decide not to renew this Agreement by providing the other party with written notice at least sixty (60) days prior to the expiry of the Initial Term or any Renewal Period.

2. USE OF FUELING EQUIPMENT AND ACCESS TO PROPERTY

- (a) Use of Fueling Equipment Provided the Customer is, at all times, in compliance with this Agreement, and unless otherwise provided herein, the Customer shall be entitled to access and use the Fueling Equipment to fuel vehicles.
- (b) Training and Operation- The Customer shall not permit any of its personnel to access the Fueling Location until such person has participated in and successfully completed the applicable orientation/training (including safety training) and, when required, refresher training, either directly from FEI or a supervisor/manager of the Customer approved by FEI or provided by any other party that is deemed satisfactory to FEI, on the use of the Fueling Equipment, in accordance with the manufacturer's dispensing instructions, if applicable, all applicable laws, and the requirements of FEI, as established or amended from time to time. The Customer shall provide, and shall ensure each of its personnel accessing the Fueling Location and dispensing fuel from the Fueling Equipment, or using a Fueling Card, provides proof of orientation/training to FEI or the owner and/or occupier of the Fueling Location (the "Host") upon request.
- (c) *Emergency Preparedness and Response* The Customer will, when requested by FEI from time to time, participate in emergency preparedness and emergency response training exercises and initiatives.
- (d) Access to Property The Customer shall only access those parts of the property on which the Fueling Equipment is located and designated for access to the Fueling Equipment and shall, at all times, comply with site safety instructions communicated by FEI or the Host and any on-site signage or instructions. The Customer is aware access to the Fueling Equipment may be detoured or made unavailable by the Host from time to time, and to the extent FEI has prior notice of such detour or lack of access, will advise the Customer accordingly.
- (e) Fueling Cards To dispense fuel from the Fueling Equipment, the Customer shall use only those fueling cards or other tracking devices or systems issued or implemented by FEI to the Customer (the "Fueling Cards"). The Fueling Cards shall, at all times, be and remain the property of FEI.

FEI may cancel or withdraw any Fueling Card at any time where the Customer or anyone using the Fueling Card fails to comply with the terms of this Agreement, including any on-site signage or instructions. In such event, the Customer shall surrender the Fueling Cards to FEI on demand. Except to the extent prohibited by law, unless the Customer has notified FEI of any loss or theft, the Customer shall be liable for and shall pay FEI in accordance with the terms of this Agreement for the full amount of all transactions in respect of the use of any lost or stolen Fueling Card.

(f) Personal Identification Numbers – Use of Fueling Cards shall be restricted through the use of personal identification numbers ("PINs"). The Customer shall not reveal its PINs to any person other than those authorized by the Customer to use the Fueling Cards. The Customer shall be liable for and shall pay FEI in accordance with the terms of this Agreement for the full amount of all transactions where the Customer has in any way compromised the security and confidentiality of its PIN. The Customer shall notify FEI as soon as reasonably practicable when it becomes aware of any unauthorized use of a Fueling Card or if a Fueling Card becomes lost or stolen.

3. SAFETY

- (a) Responsibility for Safety The Customer is, at all times, responsible for the safety and protection of its employees, contractors, agents, representatives, subcontractors and any other person for whom the Customer is at law responsible (collectively, the "Representatives") using the Fueling Equipment or otherwise accessing the property on which the Fueling Equipment is located; provided however, where the Customer's vehicles are fueled by a third party designated by FEI, such third parties shall not be considered Representatives of the Customer for the purposes of this section 3.
- (b) Covenant re: Training and Operation By issuing a Fueling Card to any person, the Customer covenants and agrees such person has successfully completed the applicable orientation and training and will continually access and use the Fueling Equipment in a safe manner. The Customer shall ensure, at all times, all safety requirements and on-site signage are adhered to strictly by its Representatives. Failure to do so constitutes a material breach of this Agreement. In addition to any remedies set out in section 6(a) or available at law, the Customer shall not permit any Representatives who have failed to adhere to the safety requirements and on-site signage from accessing the Fueling Equipment upon written request by FEI or the Host.

4. FEES, BILLING AND PAYMENT

(a) Dispensing Fees – The Customer, in consideration of access to and use of the Fueling Equipment, shall pay to FEI the Dispensing Rate for each GJ of Fuel dispensed by or to the Customer from the Fueling Equipment, as measured by a meter located on the Fueling Equipment and attributable to the Customer through use of the Fueling Cards.

- (b) Annual Rate Escalation On the Rate Change Date of each year:
 - (i) the Capital Rate will increase by 2%; and
 - (ii) the O & M Rate will increase by the percentage increase, if any, in the Consumer Price Index (published by Statistics Canada for the Province of British Columbia, all items, not seasonally adjusted) from the previous twelve-month period.
- (c) FEI may adjust the Dispensing Rate in Part 1 by the above Annual Rate Escalation if:
 - (i) this Agreement is signed by the Customer prior to the Rate Change Date but the Commencement Date occurs after the Rate Change Date; or
 - (ii) the Customer signs this Agreement after the Rate Change Date but those rates have not yet been escalated by FEI due to the unavailability of the Consumer Price Index as it has not yet been published by Statistics Canada for the previous twelve-month period.

Change in Dispensing Rate

- (iii) If FEI upgrades or expands the Fueling Equipment to accommodate added demand for fueling services, FEI and the Customer agree to negotiate in good faith an adjustment to the Dispensing Rate and the Minimum Annual Quantity going forward, subject to BCUC approval.
- (iv) FortisBC may, in its discretion, provide temporary reductions to the Dispensing Rate from time to time if the aggregate volume of fuel dispensed from the Fueling Equipment to all customers of FEI using the Fueling Equipment who have entered into a fueling agreement with FEI (save and except customers using the Fueling Equipment on a spot basis) materially exceeds the aggregate contracted demand for Fuel for such customers.
- (d) Minimum Guarantee The Customer acknowledges the Dispensing Rate has been calculated by FEI having regard to, among other things, the Customer's estimated fuel demand profile and the number of vehicles to be served by the Fueling Equipment, and accordingly, the Customer agrees to pay a minimum annual charge (the "Minimum Guarantee") calculated by multiplying the Dispensing Rate by the Minimum Annual Quantity shown in Part I for each Service Year (prorated for part years); where a "Service Year" means the twelve month period of the Term calculated from the Rate Change Date or the anniversary thereof, provided that the first Service Year shall commence on the Commencement Date and end the first Rate Change Date.
- (e) *Billing and Payment* Bills will be rendered by FEI monthly and payable by the Customer, without deduction or set-off, within thirty (30) days following the billing date.
- (f) *Payment of Minimum Guarantee* Where the annual amount billed to the Customer is less than the Minimum Guarantee, the shortfall will be added to the next bill.
- (g) Taxes Any applicable taxes will be added to all rates and charges on each bill.
- (h) *Late Payments -* Overdue payments shall be subject to a late payment charge of 1.5% per month of compound interest (19.56% per annum).
- (i) Verification The Customer must report any billing errors promptly to FEI. Statements shall be final and binding unless questioned by the Customer within one year after its billing date. The Customer shall have the right to review meter data and other relevant records to verify statements. Such review shall be conducted at the Customer's expense unless such review discloses errors in the amount of fuel dispensed which exceed two percent (2%).

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5. LIABILITY, RELEASE, DISCLAIMER, INSURANCE AND ENVIRONMENTAL COMPLIANCE

- (a) Liability The Customer is responsible for, and shall indemnify and save harmless each of FEI and the Host from all expenses, claims and liability incurred by FEI or the Host, as applicable, with respect to the access to and use of the Fueling Location and the Fueling Equipment by the Customer's personnel, including any damage to the Fueling Equipment occasioned by its use.
- (b) Release The Customer, on its own behalf and on behalf of its Representatives, hereby releases, defends, indemnifies and holds harmless FEI and the Host, and their respective directors, officers, employees, agents, contractors, successors and assigns, from and against any and all adverse claims, losses, suits, actions, judgments, demands, debts, accounts, damages, costs, penalties and expenses (including all legal fees and disbursements) arising from or incurred by or suffered as a result of the Customer's presence at the Fueling Location or while using the Fueling Equipment, howsoever caused, save and except from any negligent act or omission of FEI.
- (c) No Warranty and Disclaimer The Customer acknowledges and agrees:
 - (i) <u>Suitability of Fueling Equipment</u> FEI does not represent or warrant the adequacy or suitability of the Fueling Equipment for the Customer's purpose and all express or implied warranties, terms or conditions of merchantability or fitness for a particular purpose, whether existing at law or in equity, are expressly disclaimed by FEI.
 - (ii) Limitations on Use - The Customer acknowledges and is aware the fuel supply may be temporarily suspended or unavailable from time to time, including as a result of equipment breakdown, to make repairs or improvements to the Fueling Equipment or to comply with the requirements of any law. FEI will, regardless of the cause of fuel suspension or equipment breakdown and whenever practicable, give prior notice to the Customer of such suspension, will diligently undertake required repairs to minimize Fueling Equipment down-time and will use commercially reasonable efforts to provide the Customer with the right to access substituted fueling equipment on an interim basis for the duration of fuel supply suspension or equipment breakdown and, in the event the Customer elects to exercise such right, the Customer will bear FEI's reasonable costs associated with the implementation of substituted fueling equipment, on a pro rata basis. If the supply of fuel from the Fueling Equipment is interrupted or curtailed and FEI is unable to provide an interim dispensing location, the Customer may temporarily utilize another source of Fuel until FEI is able to resume supply and, if applicable, the amount of such third party fuel will be taken into account when calculating any Minimum Guarantee payable for such year.
- (d) Limitation of Liability Neither party shall be liable to the other party for any indirect, punitive, exemplary, incidental, aggravated, punitive or consequential damages of any kind regardless of the form of action whether in contract, tort, strict product liability, breach of warranty, breach of representation, misrepresentation, statutory duty, or any other legal or equitable theory, even if such party has been advised of the possibility of such damages. This provision shall not apply to third party claims or to any claim by FEI for loss of profit, use or interruption of business.
- (e) Insurance The Customer shall obtain and maintain the following insurance coverage and provide proof of coverage to FEI:
 - (i) Workers' Compensation Insurance in accordance with the statutory requirements;
 - (ii) Automobile Liability Insurance with a limit of not less than \$5,000,000 per occurrence in respect of bodily injury, death and property damage;

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- (iii) Comprehensive General Liability Insurance from insurers registered in and licensed to underwrite insurance in British Columbia for bodily injury, death and property damage in the amount of \$5,000,000 per occurrence naming FEI as an additional insured with respect to this Agreement and providing that the insurance shall not be cancelled or materially changed without the insurer using best efforts to provide at least 30 calendar days' written notice to FEI; and
- (iv) Such other insurance as reasonably required by FEI from time to time.
- (f) Environmental Compliance The Customer acknowledges and agrees the Customer has environmental responsibilities arising from the Customer's use of the Fueling Equipment pursuant to environmental laws and regulations, including related spills, and is required to comply with the requirements of FEI as they relate to environmental management, compliance and reporting, copies of which requirements will be provided by FEI to the Customer from time to time. The Customer covenants and agrees to co-operate with FEI in coordinating, establishing, implementing and verifying processes and procedures to manage and address environmental impacts and ensure compliance with environmental laws and regulations.

6. DEFAULT AND TERMINATION

- (a) Default- If the Customer, or any person using the Fueling Cards, is unable, refuses or fails to produce proof of training upon request by FEI, or the Customer is otherwise in default of this Agreement, FEI may terminate this Agreement, or de-activate the applicable Fueling Cards, temporarily or permanently, without prior notice to the Customer and without any liability to FEI as a result thereof.
- (b) Termination of Property Agreement /Transfer of Equipment/Decommissioning of Fueling Equipment - In addition to any other termination provisions contained herein, this Agreement will terminate concurrent with the termination of the property agreement between FEI and the Host, the sale or transfer of the Fueling Equipment to a third party or the decommissioning of the Fueling Equipment, at no cost or liability accruing to FEI as a result of such termination, provided that, in such event, FEI will use reasonable efforts to secure an alternate fueling location and/or alternate Fueling Equipment for the Customer.
- (c) Surrender of Fueling Cards Upon termination of this Agreement, all Fueling Cards issued under this Agreement will immediately cease to be valid and the Customer shall surrender the Fueling Cards to FEI upon demand.
- (d) Effect of Termination If, prior to the expiry of the Initial Term, this Agreement is terminated by the Customer for any reason or by FEI pursuant to section 6(a), in addition to any other amounts due and owing by the Customer to FEI and despite any other remedies available at law or in equity, the Customer shall pay to FEI, within 30 days of billing, the Dispensing Rate (as escalated annually) calculated on the Minimum Annual Quantity to the end of the Initial Term.
- (e) Survival Upon expiry or early termination of this Agreement, all claims, causes of action or other outstanding obligations remaining or being unfulfilled as of the expiry or termination date and all of the provisions of this Agreement relating to the obligation or either the parties to account to or indemnify the other and to pay to the other any amounts owing as at the date of expiry or termination in connection with this Agreement will survive such expiry or termination.
- (f) Effect of Termination on Other Agreements The expiration or termination of this Agreement does not affect or result in the expiry or termination of any other agreements made between FEI and the Customer, including any fuel purchase agreements or transportation agreements.

7. MISCELLANEOUS

- (a) Amendments Except as set out in this Agreement, no amendment or variation of this Agreement shall be effective or binding unless in writing and signed by the parties and, where applicable, upon receipt of BCUC approval.
- (b) Further Assurances The Customer will execute and deliver any further agreement, document or instrument and do and perform any further act or thing as may be reasonably required by FEI from time to time to evidence or give full force and effect to the terms, conditions and intent of this Agreement.
- (c) Governing Law This Agreement shall be governed by and construed in accordance with the laws of the Province of British Columbia and the laws of Canada. The parties hereby attorn to the jurisdiction of the courts of British Columbia and all courts competent to hear appeals therefrom.
- (d) Assignment FEI may assign, transfer or sell its right, title and interest in this Agreement, to any Affiliate, as that term is defined in the *Business Corporation Act*, S.B.C. 2002, c.57.
- (e) *Waiver* FEI is not bound by any waiver of any provision of this Agreement unless it consents to such waiver in writing. No waiver of any provision of this Agreement constitutes a waiver of any other provision, nor does any waiver constitute a continuing waiver unless otherwise provided.
- (f) Severability If any provision of this Agreement is determined by a court of competent jurisdiction to be invalid, illegal or unenforceable in any respect, such determination does not impair or affect the validity, legality or enforceability of any other provision of this Agreement.
- (g) *Time of the Essence* Time is of the essence of this Agreement.

END OF DOCUMENT

Appendix F UPS FUELING SERVICES AGREEMENT



FUELING SERVICES AGREEMENT (ANNACIS ISLAND SITE) PART I – BASIC TERMS

| Customer | | | | | | | | | |
|--|---------------------------------------|---|--------------------------------|---|---|----------------------------------|--------------------------------------|--|--|
| United Parcel Services Canada Ltd. 2 | | | | Mailing/billing address: 2900 Steeles Avenue West, Concord, ON L4K 3S2 | | | | | |
| | | | | Telephone: Email: 604-528-4213 harjeetbobg | | | gill@ups.co | jill@ups.com | |
| Fueling Location | an the | | | | | | | | |
| Annacis Island CNG Fueling | g Station - 675 B | elgrave Way, De | elta, BC V3N | /I 5R8 | | | | | |
| Term | M. Jacob | | | | 4 - T | | | | |
| Commencement Date: Rate Change Date: (see section 4(b) of Part II) | |) | Initial Term: | | | | al Period: ction 1(b) of Part II) | | |
| November 1, 2021 Set section 4(5) of a section 4 | | scalation occurri | | 7 years starti Date of Janu | ng from the ary 1 st , 2022 | Rate Change | | vear renewal and auto renewal thereafter | |
| Dispensing Rate | | | | | | | | | |
| \$/Gigajoule ("GJ"), as at the Capital Rate O & M R | | nt Date, subject rhead Rate | | ent pursuant to m Charge | sections 4(t | | art II. Host Fee | Total | |
| \$4.382 \$2.686 | 30.5 | | N/A | in charge | N/A | - | N/A | \$7.588 | |
| Minimum Annual Quan | tity | i and i | 1 | | | | 11 Frik | | |
| 6500 GJs, subject to adjust | ment pursuant to | section 4(d) of F | Part II. | | | | | | |
| Supplemental Terms a | nd Conditions | | | | | | | | |
| 1. Additional Charges - for the purchase of fue | | | | | | | ts payable b | y the Customer to FEI | |
| · · | ess otherwise dir | • | • • • | | | | el into the Cu | ustomer's vehicles shall | |
| | | | | | | | | | |
| The Customer and FortisBC terms and conditions herein supersedes all other agreen parties until: | contained. This A | Agreement, inclu | Iding Part I | and Part II, cor | stitutes the | entire agreen | nent between | the parties and | |
| (a) FEI has obtained the n jurisdiction, including the | ecessary approva e British Columbi | als for this Agree ia Utilities Comn | ment from a nission ("BC | all regulatory o CC"), on terms | r other applic s and condit | cable governr ions which are | nental author e satisfactory | rities having / to FEI; | |
| (b) FEI has entered into ar the Fueling Location ar agreement has been a | d permitting acce | ess over its land: | fined in Part s to enable a | II) with respec access to and | t to the insta use of the Fi | allation and op ueling Equipn | peration of the nent, and, if a | e Fueling Equipment at applicable, that | |
| (c) the Fueling Equipment | has been installe | d at the Fueling | Location an | d is operationa | al as determ | ined by FEI, i | n its sole dise | cretion. | |
| If the conditions listed above Agreement will terminate, at have any further rights or ob | FEI's sole discre | etion, and neither | r party will h | ave recourse a | against the o | other party due | e its terminat | | |
| CUSTOMOR: Signature | Dat | 10/7/20 | 24 | FORTISBO Signature | | NC.: | Oct Date | ober 12, 2021 | |
| ERC DOW | | | 1AN (5 | <u>Sarah Smir</u> Growth | h, Director, | Low Carbon | Transportation | on and LNG Business | |
| | | | | | | | | | |

Ver: 08/21 – 3rd Party Fueling - General

| Name Title | | | Title |
|------------|--|--|-------|
|------------|--|--|-------|

PART II – BACKGROUND AND TERMS AND CONDITIONS

SECTION A – BACKGROUND AND INTERPRETATION

- A. Capitalized terms shall have the meanings ascribed to those terms as set out in Part I Basic Terms and Part II Background and Terms and Conditions.
- B. FEI, as at the Commencement Date, owns and operates fueling equipment at the Fueling Location from which it sells and distributes fuel (the "Fueling Equipment").
- C. The Customer has agreed to purchase fuel, and obtain transportation services (if applicable), from FEI pursuant to FortisBC Rate Schedules as established or amended from time to time (the "**Rate Schedules**") and wishes to use the Fueling Equipment to fuel their vehicles.

SECTION B – TERMS AND CONDITIONS

- 1. TERM
- (a) Initial Term The Initial Term of this Agreement will be for the period set out in Part I.
- (b) Renewal This Agreement automatically renews at the end of the Initial Term for the additional Renewal Period(s) of time set out in Part I. The Customer or FEI may decide not to renew this Agreement by providing the other party with written notice at least sixty (60) days prior to the expiry of the Initial Term or any Renewal Period.
- 2. USE OF FUELING EQUIPMENT AND ACCESS TO PROPERTY
- (a) Use of Fueling Equipment Provided the Customer is, at all times, in compliance with this Agreement, and unless otherwise provided herein, the Customer shall be entitled to access and use the Fueling Equipment to fuel vehicles.
- (b) Training and Operation- The Customer shall not permit any of its personnel to access the Fueling Location until such person has participated in and successfully completed the applicable orientation/training (including safety training) and, when required, refresher training, either directly from FEI or a supervisor/manager of the Customer approved by FEI or provided by any other party that is deemed satisfactory to FEI, on the use of the Fueling Equipment, in accordance with the manufacturer's dispensing instructions, if applicable, all applicable laws, and the requirements of FEI, as established or amended from time to time. The Customer shall provide, and shall ensure each of its personnel accessing the Fueling Location and dispensing fuel from the Fueling Equipment, or using a Fueling Card, provides proof of orientation/training to FEI or the owner and/or occupier of the Fueling Location (the "Host") upon request.
- (c) *Emergency Preparedness and Response* The Customer will, when requested by FEI from time to time, participate in emergency preparedness and emergency response training exercises and initiatives.
- (d) Access to Property The Customer shall only access those parts of the property on which the Fueling Equipment is located and designated for access to the Fueling Equipment and shall, at all times, comply with site safety instructions communicated by FEI or the Host and any on-site signage or instructions. The Customer is aware access to the Fueling Equipment may be detoured or made unavailable by the Host from time to time, and to the extent FEI has prior notice of such detour or lack of access, will advise the Customer accordingly.
- (e) *Fueling Cards* To dispense fuel from the Fueling Equipment, the Customer shall use only those fueling cards or other tracking devices or systems issued or implemented by FEI to the Customer (the "Fueling Cards"). The Fueling Cards shall, at all times, be and remain the property of FEI.

FEI may cancel or withdraw any Fueling Card at any time where the Customer or anyone using the Fueling Card fails to comply with the terms of this Agreement, including any on-site signage or instructions. In such event, the Customer shall surrender the Fueling Cards to FEI on demand. Except to the extent prohibited by law, unless the Customer has notified FEI of any loss or theft, the Customer shall be liable for and shall pay FEI in accordance with the terms of this Agreement for the full amount of all transactions in respect of the use of any lost or stolen Fueling Card.

- (f) Personal Identification Numbers Use of Fueling Cards shall be restricted through the use of personal identification numbers ("PINs"). The Customer shall not reveal its PINs to any person other than those authorized by the Customer to use the Fueling Cards. The Customer shall be liable for and shall pay FEI in accordance with the terms of this Agreement for the full amount of all transactions where the Customer has in any way compromised the security and confidentiality of its PIN. The Customer shall notify FEI as soon as reasonably practicable when it becomes aware of any unauthorized use of a Fueling Card or if a Fueling Card becomes lost or stolen.
- 3. SAFETY
- (a) Responsibility for Safety The Customer is, at all times, responsible for the safety and protection of its employees, contractors, agents, representatives, subcontractors and any other person for whom the Customer is at law responsible (collectively, the "Representatives") using the Fueling Equipment or otherwise accessing the property on which the Fueling Equipment is located; provided however, where the Customer's vehicles are fueled by a third party designated by FEI, such third parties shall not be considered Representatives of the Customer for the purposes of this section 3.
- (b) Covenant re: Training and Operation By issuing a Fueling Card to any person, the Customer covenants and agrees such person has successfully completed the applicable orientation and training and will continually access and use the Fueling Equipment in a safe manner. The Customer shall ensure, at all times, all safety requirements and on-site signage are adhered to strictly by its Representatives. Failure to do so constitutes a material breach of this Agreement. In addition to any remedies set out in section 6(a) or available at law, the Customer shall not permit any Representatives who have failed to adhere to the safety requirements and on-site signage from accessing the Fueling Equipment upon written request by FEI or the Host.
- 4. FEES, BILLING AND PAYMENT
- (a) Dispensing Fees The Customer, in consideration of access to and use of the Fueling Equipment, shall pay to FEI the Dispensing Rate for each GJ of Fuel dispensed by or to the Customer from the Fueling Equipment, as measured by a meter located on the Fueling Equipment and attributable to the Customer through use of the Fueling Cards.

- (b) Annual Rate Escalation On the Rate Change Date of each year:
 - (i) the Capital Rate will increase by 2%; and
 - (ii) the O & M Rate will increase by the percentage increase, if any, in the Consumer Price Index (published by Statistics Canada for the Province of British Columbia, all items, not seasonally adjusted) from the previous twelve-month period.
- (c) FEI may adjust the Dispensing Rate in Part 1 by the above Annual Rate Escalation if:
 - (i) this Agreement is signed by the Customer prior to the Rate Change Date but the Commencement Date occurs after the Rate Change Date; or
 - (ii) the Customer signs this Agreement after the Rate Change Date but those rates have not yet been escalated by FEI due to the unavailability of the Consumer Price Index as it has not yet been published by Statistics Canada for the previous twelve-month period.

Change in Dispensing Rate

- (iii) If FEI upgrades or expands the Fueling Equipment to accommodate added demand for fueling services, FEI and the Customer agree to negotiate in good faith an adjustment to the Dispensing Rate and the Minimum Annual Quantity going forward, subject to BCUC approval.
- (iv) FortisBC may, in its discretion, provide temporary reductions to the Dispensing Rate from time to time if the aggregate volume of fuel dispensed from the Fueling Equipment to all customers of FEI using the Fueling Equipment who have entered into a fueling agreement with FEI (save and except customers using the Fueling Equipment on a spot basis) materially exceeds the aggregate contracted demand for Fuel for such customers.
- (d) Minimum Guarantee The Customer acknowledges the Dispensing Rate has been calculated by FEI having regard to, among other things, the Customer's estimated fuel demand profile and the number of vehicles to be served by the Fueling Equipment, and accordingly, the Customer agrees to pay a minimum annual charge (the "Minimum Guarantee") calculated by multiplying the Dispensing Rate by the Minimum Annual Quantity shown in Part I for each Service Year (prorated for part years); where a "Service Year" means the twelve month period of the Term calculated from the Rate Change Date or the anniversary thereof, provided that the first Service Year shall commence on the Commencement Date and end the first Rate Change Date.
- (e) *Billing and Payment* Bills will be rendered by FEI monthly and payable by the Customer, without deduction or set-off, within thirty (30) days following the billing date.
- (f) *Payment of Minimum Guarantee* Where the annual amount billed to the Customer is less than the Minimum Guarantee, the shortfall will be added to the next bill.
- (g) Taxes Any applicable taxes will be added to all rates and charges on each bill.
- (h) *Late Payments* Overdue payments shall be subject to a late payment charge of 1.5% per month of compound interest (19.56% per annum).
- (i) Verification The Customer must report any billing errors promptly to FEI. Statements shall be final and binding unless questioned by the Customer within one year after its billing date. The Customer shall have the right to review meter data and other relevant records to verify statements. Such review shall be conducted at the Customer's expense unless such review discloses errors in the amount of fuel dispensed which exceed two percent (2%).

5. LIABILITY, RELEASE, DISCLAIMER, INSURANCE AND ENVIRONMENTAL COMPLIANCE

- (a) Liability The Customer is responsible for, and shall indemnify and save harmless each of FEI and the Host from all expenses, claims and liability incurred by FEI or the Host, as applicable, with respect to the access to and use of the Fueling Location and the Fueling Equipment by the Customer's personnel, including any damage to the Fueling Equipment occasioned by its use.
- (b) Release The Customer, on its own behalf and on behalf of its Representatives, hereby releases, defends, indemnifies and holds harmless FEI and the Host, and their respective directors, officers, employees, agents, contractors, successors and assigns, from and against any and all adverse claims, losses, suits, actions, judgments, demands, debts, accounts, damages, costs, penalties and expenses (including all legal fees and disbursements) arising from or incurred by or suffered as a result of the Customer's presence at the Fueling Location or while using the Fueling Equipment, howsoever caused, save and except from any negligent act or omission of FEI.
- (c) No Warranty and Disclaimer The Customer acknowledges and agrees:
 - (i) <u>Suitability of Fueling Equipment</u> FEI does not represent or warrant the adequacy or suitability of the Fueling Equipment for the Customer's purpose and all express or implied warranties, terms or conditions of merchantability or fitness for a particular purpose, whether existing at law or in equity, are expressly disclaimed by FEI.
 - (ii) Limitations on Use - The Customer acknowledges and is aware the fuel supply may be temporarily suspended or unavailable from time to time, including as a result of equipment breakdown, to make repairs or improvements to the Fueling Equipment or to comply with the requirements of any law. FEI will, regardless of the cause of fuel suspension or equipment breakdown and whenever practicable, give prior notice to the Customer of such suspension, will diligently undertake required repairs to minimize Fueling Equipment down-time and will use commercially reasonable efforts to provide the Customer with the right to access substituted fueling equipment on an interim basis for the duration of fuel supply suspension or equipment breakdown and, in the event the Customer elects to exercise such right, the Customer will bear FEI's reasonable costs associated with the implementation of substituted fueling equipment, on a pro rata basis. If the supply of fuel from the Fueling Equipment is interrupted or curtailed and FEI is unable to provide an interim dispensing location, the Customer may temporarily utilize another source of Fuel until FEI is able to resume supply and, if applicable, the amount of such third party fuel will be taken into account when calculating any Minimum Guarantee payable for such year.
- (d) Limitation of Liability Neither party shall be liable to the other party for any indirect, punitive, exemplary, incidental, aggravated, punitive or consequential damages of any kind regardless of the form of action whether in contract, tort, strict product liability, breach of warranty, breach of representation, misrepresentation, statutory duty, or any other legal or equitable theory, even if such party has been advised of the possibility of such damages. This provision shall not apply to third party claims or to any claim by FEI for loss of profit, use or interruption of business.
- (e) *Insurance* The Customer shall obtain and maintain the following insurance coverage and provide proof of coverage to FEI:
 - (i) Workers' Compensation Insurance in accordance with the statutory requirements;
 - (ii) Automobile Liability Insurance with a limit of not less than \$5,000,000 per occurrence in respect of bodily injury, death and property damage;

- (iii) Comprehensive General Liability Insurance from insurers registered in and licensed to underwrite insurance in British Columbia for bodily injury, death and property damage in the amount of \$5,000,000 per occurrence naming FEI as an additional insured with respect to this Agreement and providing that the insurance shall not be cancelled or materially changed without the insurer using best efforts to provide at least 30 calendar days' written notice to FEI; and
- (iv) Such other insurance as reasonably required by FEI from time to time.
- (f) Environmental Compliance The Customer acknowledges and agrees the Customer has environmental responsibilities arising from the Customer's use of the Fueling Equipment pursuant to environmental laws and regulations, including related spills, and is required to comply with the requirements of FEI as they relate to environmental management, compliance and reporting, copies of which requirements will be provided by FEI to the Customer from time to time. The Customer covenants and agrees to co-operate with FEI in coordinating, establishing, implementing and verifying processes and procedures to manage and address environmental impacts and ensure compliance with environmental laws and regulations.

6. DEFAULT AND TERMINATION

- (a) Default- If the Customer, or any person using the Fueling Cards, is unable, refuses or fails to produce proof of training upon request by FEI, or the Customer is otherwise in default of this Agreement, FEI may terminate this Agreement, or de-activate the applicable Fueling Cards, temporarily or permanently, without prior notice to the Customer and without any liability to FEI as a result thereof.
- (b) Termination of Property Agreement /Transfer of Equipment/Decommissioning of Fueling Equipment - In addition to any other termination provisions contained herein, this Agreement will terminate concurrent with the termination of the property agreement between FEI and the Host, the sale or transfer of the Fueling Equipment to a third party or the decommissioning of the Fueling Equipment, at no cost or liability accruing to FEI as a result of such termination, provided that, in such event, FEI will use reasonable efforts to secure an alternate fueling location and/or alternate Fueling Equipment for the Customer.
- (c) Surrender of Fueling Cards Upon termination of this Agreement, all Fueling Cards issued under this Agreement will immediately cease to be valid and the Customer shall surrender the Fueling Cards to FEI upon demand.
- (d) Effect of Termination If, prior to the expiry of the Initial Term, this Agreement is terminated by the Customer for any reason or by FEI pursuant to section 6(a), in addition to any other amounts due and owing by the Customer to FEI and despite any other remedies available at law or in equity, the Customer shall pay to FEI, within 30 days of billing, the Dispensing Rate (as escalated annually) calculated on the Minimum Annual Quantity to the end of the Initial Term. An example of this calculation is attached hereto as Appendix A.
- (e) Survival Upon expiry or early termination of this Agreement, all claims, causes of action or other outstanding obligations remaining or being unfulfilled as of the expiry or termination date and all of the provisions of this Agreement relating to the obligation or either the parties to account to or indemnify the other and to pay to the other any amounts owing as at the date of expiry or termination in connection with this Agreement will survive such expiry or termination.
- (f) Effect of Termination on Other Agreements The expiration or termination of this Agreement does not affect or result in the expiry or termination of any other agreements made between FEI and the Customer, including any fuel purchase agreements or transportation agreements.

7. MISCELLANEOUS

- (a) Amendments Except as set out in this Agreement, no amendment or variation of this Agreement shall be effective or binding unless in writing and signed by the parties and, where applicable, upon receipt of BCUC approval.
- (b) Further Assurances The Customer will execute and deliver any further agreement, document or instrument and do and perform any further act or thing as may be reasonably required by FEI from time to time to evidence or give full force and effect to the terms, conditions and intent of this Agreement.
- (c) Governing Law This Agreement shall be governed by and construed in accordance with the laws of the Province of British Columbia and the laws of Canada. The parties hereby attorn to the jurisdiction of the courts of British Columbia and all courts competent to hear appeals therefrom.
- (d) Assignment FEI may assign, transfer or sell its right, title and interest in this Agreement, to any Affiliate, as that term is defined in the *Business Corporation Act*, S.B.C. 2002, c.57.
- (e) *Waiver* FEI is not bound by any waiver of any provision of this Agreement unless it consents to such waiver in writing. No waiver of any provision of this Agreement constitutes a waiver of any other provision, nor does any waiver constitute a continuing waiver unless otherwise provided.
- (f) Severability If any provision of this Agreement is determined by a court of competent jurisdiction to be invalid, illegal or unenforceable in any respect, such determination does not impair or affect the validity, legality or enforceability of any other provision of this Agreement.
- (g) Time of the Essence Time is of the essence of this Agreement.

Appendix A

The table below is an example of the payment as described in Section 6(d) of Part II, if this Agreement was terminated by the Customer prior to the expiry of the Initial Term.. The table below is designed to display the methodology and to provide an example on how to calculate the payment by the Customer to FEI, and does not reflect the actual amounts that would be calculated pursuant to section 6(d), in the event a payment is required:

Example of Payment Pursuant to Section 6(d) of Part II, iF the Agreement was terminated in Year 2 of the Initial Term (all amounts are estimated): Escalating 2% Factor* 3 4 5 6 7 Year 1 2 **Capital Rate** 4.382 4.470 4.559 4.650 4.743 4.838 4.935 (\$/GJ) **O&M** Rate 2.686 2.740 2.795 2.851 2.908 2.966 3.025 (\$/GJ) **OH&M** Rate 0.520 (\$/GJ) Total Dispensing 7.588 7.740 7.895 8.053 8.214 8.378 8.546 Rate Minimum Annual 6,500 Quantity (GJ per year) Payment from 51,317.50 52,344.50 53,391.00 54,457.00 55,549.00 year 3 to 5 Total Termination 267,059.00 Payment (\$) Notes *Assumes 2% Capital Rate and CPI escalation

Appendix G
WESTERN PACIFIC FUELING SERVICES AGREEMENT



FUELING SERVICES AGREEMENT (ANNACIS ISLAND SITE) PART I – BASIC TERMS

| Customer | | | | | | | | | |
|---|--|--|--|---|---|--|--|---|--|
| Company na Western Paci | me: fic Transport Ltd. | <u></u> | | ailing/billing a 364 Cliveden Av | | CV3M 3M1 | | an e saidhean an | in an an de l'Alattana a Alattana. |
| Contact nan Ravi Dhanoa | ne and title: | ······ | | elephone: 04-598-1669 | | Email: ravi@wes | sternpa | cifictranspo | rt.ca |
| Fueling Lo | cation | | | | i - catilità des | | | | |
| Annacis Islan | d CNG Fueling Sta | ation – 675 Belgrave Way, E | oelta, BC V | 3M 5R8 | | | perio (1992). | <u></u> | ed Bighter Addres . |
| Term | | | d. c. | | | | i ir.ar. saml | | |
| Commencen | nent Date: | Rate Change Date: (see section 4(b) of Part January 1 st of each year | • | Initial Term: | | 14.40 | | | n 1(b) of Part II) |
| November 1, | 2021 | first rate escalation occur January 1, 2023 | | 7 years start Date of Janu | | | | | renewal and renewal thereafter |
| Dispensing | Rate | | | | | : | Stra waran | | |
| \$/Gigajoule (Capital Rate | "GJ"), as at the Co O & M Rate | ommencement Date, subjec | t to adjustn | nent pursuant to erm Charge | sections 4(| | f Part II Host | | Total |
| \$4.382 | \$2.686 | \$0.520 | N/A | | N/A | | N/A | ree | <u>Total</u> \$7.588 |
| Minimum A | nnual Quantity | | in en | | | | dan sa | | |
| 5000 GJs, su | bject to adjustment | t pursuant to section 4(d) of | Part II. | | , 23 - 14 NY 24 SAUGUS (2007) | hing | (1997-1997-1998). | ant antibutara da | a ann an <u>deisean</u> deisean |
| | | | | | | | | | |
| Sunnlemen | tal Termś and (| onditions | | | | | | | |
| | tal Termś and C | ter i tillas este | iina | | | | haan daasa | | i de constante de co |
| 1. Addition | al Charges - The | Dispensing Rate payable p | ursuant to ti applicable, r | his Agreement is | s in addition Rate Schedu | to any amo | unts pa | ayable by the | e Customer to FEI |
| Addition for the p Fueling | al Charges - The urchase of fuel and | Dispensing Rate payable pu I transportation services, if a otherwise directed by FEI b | applicable, p | oursuant to the I | Rate Schedu | lles. | | | |
| Addition for the p Fueling | al Charges - The urchase of fuel and Vehicles - Unless | Dispensing Rate payable pu I transportation services, if a otherwise directed by FEI b | applicable, p | oursuant to the I | Rate Schedu | lles. | | | |
| Addition for the p Fueling be perfor The Custome terms and con | al Charges - The urchase of fuel and Vehicles - Unless med by the Custor r and FortisBC Ene nditions herein com | Dispensing Rate payable pu I transportation services, if a otherwise directed by FEI b | applicable, p y written no this Fueling luding Part | Services Agree | Rate Schedu omer, the di | ules. spensing of Agreement entire agree | fuel into | o the Custo | mer's vehicles sha |
| Addition for the pi 2. Fueling be performed terms and consupersedes a parties until: (a) FEI has | al Charges - The urchase of fuel and Vehicles - Unless med by the Custor r and FortisBC Ene ditions herein con Il other agreements | Dispensing Rate payable pu I transportation services, if a otherwise directed by FEI b mer. ergy Inc. ("FEI"), by signing tained. This Agreement, inc | applicable, p y written no this Fueling luding Part s describec ement from | Services Agree and Part II, con herein. This A | Rate Schedu omer, the di ment (this " nstitutes the greement wi | Iles. spensing of Agreement entire agree Il not come cable gover | fuel into | o the Custo | mer's vehicles sha |
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| Addition for the print be performed the Custome terms and consupersedes a parties until: (a) FEI has jurisdiction (b) FEI has the Fueling agreement | al Charges - The urchase of fuel and Vehicles - Unless med by the Custor r and FortisBC Ene ditions herein com Il other agreements obtained the necess on, including the Br entered into an agr ng Location and pent nt has been approv | Dispensing Rate payable pu I transportation services, if a otherwise directed by FEI b mer. ergy Inc. ("FEI"), by signing tained. This Agreement, inc s with respect to the service esary approvals for this Agree itish Columbia Utilities Com reement with the Host (as de ermitting access over its land | applicable, p y written no this Fueling luding Part s described ement from mission (" E efined in Pa ds to enable | Services Agree I and Part II, con I herein. This A all regulatory of CUC"), on term rt II) with respect access to and | Rate Schedu omer, the di- ement (this " nstitutes the greement wi r other appli s and condii t to the insta- use of the F | Iles. spensing of Agreement entire agree Il not come cable gover cable gover allation and ueling Equij | fuel into "), acce ement b into effe nmenta are sati operatio | o the Custo ept and agre between the ect and doe al authorities isfactory to on of the Fu and, if appl | mer's vehicles sha ee to be bound by the parties and es not bind the s having FEI; ueling Equipment a icable, that |
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PART II – BACKGROUND AND TERMS AND CONDITIONS

SECTION A - BACKGROUND AND INTERPRETATION

- A. Capitalized terms shall have the meanings ascribed to those terms as set out in Part I Basic Terms and Part II Background and Terms and Conditions.
- FEI, as at the Commencement Date, owns and operates fueling equipment at the Fueling
 Location from which it sells and distributes fuel (the "Fueling Equipment").
- C. The Customer has agreed to purchase fuel, and obtain transportation services (if applicable), from FEI pursuant to FortisBC Rate Schedules as established or amended from time to time (the "Rate Schedules") and wishes to use the Fueling Equipment to fuel their vehicles.

SECTION B - TERMS AND CONDITIONS

- 1. TERM
- (a) Initial Term The initial term of this Agreement will be for the period set out in Part I.
- (b) *Renewal* This Agreement automatically renews at the end of the Initial Term for the additional period(s) of time set out in Part I. The Customer may decide not to renew this Agreement by providing FEI with written notice at least sixty (60) days prior to the expiry of the Initial Term.

2. USE OF FUELING EQUIPMENT AND ACCESS TO PROPERTY

- (a) Use of Fueling Equipment Provided the Customer is, at all times, in compliance with this Agreement, and unless otherwise provided herein, the Customer shall be entitled to access and use the Fueling Equipment to fuel vehicles.
- (b) Training and Operation- The Customer shall not permit any of its personnel to access the Fueling Location until such person has participated in and successfully completed the applicable orientation/training (including safety training) and, when required, refresher training, either directly from FEI or a supervisor/manager of the Customer approved by FEI or provided by any other party that is deemed satisfactory to FEI, on the use of the Fueling Equipment, in accordance with the manufacturer's dispensing instructions, if applicable, all applicable laws, and the requirements of FEI, as established or amended from time to time. The Customer shall provide, and shall ensure each of its personnel accessing the Fueling Location and dispensing fuel from the Fueling Equipment, or using a Fueling Card, provides proof of orientation/training to FEI or the owner and/or occupier of the Fueling Location (the "Host") upon request.
- (c) *Emergency Preparedness and Response* The Customer will, when requested by FEI from time to time, participate in emergency preparedness and emergency response training exercises and initiatives.
- (d) Access to Property The Customer shall only access those parts of the property on which the Fueling Equipment is located and designated for access to the Fueling Equipment and shall, at all times, comply with site safety instructions communicated by FEI or the Host and any on-site signage or instructions. The Customer is aware access to the Fueling Equipment may be detoured or made unavailable by the Host from time to time, and to the extent FEI has prior notice of such detour or lack of access, will advise the Customer accordingly.
- (e) Fueling Cards To dispense fuel from the Fueling Equipment, the Customer shall use only those fueling cards or other tracking devices or systems issued or implemented by FEI to the Customer (the "Fueling Cards"). The Fueling Cards shall, at all times, be and remain the property of FEI. FEI may cancel or withdraw any Fueling Card at any time where the Customer or anyone using

the Fueling Card fails to comply with the terms of this Agreement, including any on-site signage or instructions. In such event, the Customer shall surrender the Fueling Cards to FEI on demand. Except to the extent prohibited by law, unless the Customer has notified FEI of any loss or theft, the Customer shall be liable for and shall pay FEI in accordance with the terms of this Agreement for the full amount of all transactions in respect of the use of any lost or stolen Fueling Card.

(f) Personal Identification Numbers – Use of Fueling Cards shall be restricted through the use of personal identification numbers ("PINs"). The Customer shall not reveal its PINs to any person other than those authorized by the Customer to use the Fueling Cards. The Customer shall be liable for and shall pay FEI in accordance with the terms of this Agreement for the full amount of all transactions where the Customer has in any way compromised the security and confidentiality of its PIN. The Customer shall notify FEI as soon as reasonably practicable when it becomes aware of any unauthorized use of a Fueling Card or if a Fueling Card becomes lost or stolen.

3. SAFETY

- (a) Responsibility for Safety The Customer is, at all times, responsible for the safety and protection of its employees, contractors, agents, representatives, subcontractors and any other person for whom the Customer is at law responsible (collectively, the "Representatives") using the Fueling Equipment or otherwise accessing the property on which the Fueling Equipment is located; provided however, where the Customer's vehicles are fueled by a third party designated by FEI, such third parties shall not be considered Representatives of the Customer for the purposes of this section 3.
- (b) Covenant re: Training and Operation By issuing a Fueling Card to any person, the Customer covenants and agrees such person has successfully completed the applicable orientation and training and will continually access and use the Fueling Equipment in a safe manner. The Customer shall ensure, at all times, all safety requirements and on-site signage are adhered to strictly by its Representatives. Failure to do so constitutes a material breach of this Agreement. In addition to any remedies set out in section 6(a) or available at law, the Customer shall not permit any Representatives who have failed to adhere to the safety requirements and on-site signage from accessing the Fueling Equipment upon written request by FEI or the Host.

4. FEES, BILLING AND PAYMENT

(a) Dispensing Fees – The Customer, in consideration of access to and use of the Fueling Equipment, shall pay to FEI the Dispensing Rate for each GJ of Fuel dispensed by or to the Customer from the Fueling Equipment, as measured by a meter located on the Fueling Equipment and attributable to the Customer through use of the Fueling Cards.

- (b) Annual Rate Escalation On the Rate Change Date of each year:
 - (i) the Capital Rate will increase by 2%; and
 - the O & M Rate will increase by the percentage increase, if any, in the Consumer Price Index (published by Statistics Canada for the Province of British Columbia, all items, not seasonally adjusted) from the previous twelve-month period.
- (c) FEI may adjust the Dispensing Rate in Part 1 by the above Annual Rate Escalation if:
 - (i) this Agreement is signed by the Customer prior to the Rate Change Date but the Commencement Date occurs after the Rate Change Date; or
 - (ii) the Customer signs this Agreement after the Rate Change Date but those rates have not yet been escalated by FEI due to the unavailability of the Consumer Price Index as it has not yet been published by Statistics Canada for the previous twelve-month period.

Change in Dispensing Rate

- (iii) If FEI upgrades or expands the Fueling Equipment to accommodate added demand for fueling services, FEI and the Customer agree to negotiate in good faith an adjustment to the Dispensing Rate and the Minimum Annual Quantity going forward, subject to BCUC approval.
- (iv) FortisBC may, in its discretion, provide temporary reductions to the Dispensing Rate from time to time if the aggregate volume of fuel dispensed from the Fueling Equipment to all customers of FEI using the Fueling Equipment who have entered into a fueling agreement with FEI (save and except customers using the Fueling Equipment on a spot basis) materially exceeds the aggregate contracted demand for Fuel for such customers.
- (d) Minimum Guarantee The Customer acknowledges the Dispensing Rate has been calculated by FEI having regard to, among other things, the Customer's estimated fuel demand profile and the number of vehicles to be served by the Fueling Equipment, and accordingly, the Customer agrees to pay a minimum annual charge (the "Minimum Guarantee") calculated by multiplying the Dispensing Rate by the Minimum Annual Quantity shown in Part I for each Service Year (prorated for part years); where a "Service Year" means the twelve month period of the Term calculated from the Rate Change Date or the anniversary thereof, provided that the first Service Year shall commence on the Commencement Date and end the first Rate Change Date.
- (e) *Billing and Payment* Bills will be rendered by FEI monthly and payable by the Customer, without deduction or set-off, within thirty (30) days following the billing date.
- (f) *Payment of Minimum Guarantee* Where the annual amount billed to the Customer is less than the Minimum Guarantee, the shortfall will be added to the next bill.
- (g) Taxes Any applicable taxes will be added to all rates and charges on each bill.
- (h) *Late Payments* Overdue payments shall be subject to a late payment charge of 1.5% per month of compound interest (19.56% per annum).
- (i) Verification The Customer must report any billing errors promptly to FEI. Statements shall be final and binding unless questioned by the Customer within one year after its billing date. The Customer shall have the right to review meter data and other relevant records to verify statements. Such review shall be conducted at the Customer's expense unless such review discloses errors in the amount of fuel dispensed which exceed two percent (2%).

5. LIABILITY, RELEASE, DISCLAIMER, INSURANCE AND ENVIRONMENTAL COMPLIANCE

- (a) Liability The Customer is responsible for, and shall indemnify and save harmless each of FEI and the Host from all expenses, claims and liability incurred by FEI or the Host, as applicable, with respect to the access to and use of the Fueling Location and the Fueling Equipment by the Customer's personnel, including any damage to the Fueling Equipment occasioned by its use.
- (b) Release The Customer, on its own behalf and on behalf of its Representatives, hereby releases, defends, indemnifies and holds harmless FEI and the Host, and their respective directors, officers, employees, agents, contractors, successors and assigns, from and against any and all adverse claims, losses, suits, actions, judgments, demands, debts, accounts, damages, costs, penalties and expenses (including all legal fees and disbursements) arising from or incurred by or suffered as a result of the Customer's presence at the Fueling Location or while using the Fueling Equipment, howsoever caused, save and except from any negligent act or omission of FEI.
- (c) No Warranty and Disclaimer The Customer acknowledges and agrees:
 - Suitability of Fueling Equipment FEI does not represent or warrant the adequacy or suitability of the Fueling Equipment for the Customer's purpose and all express or implied warranties, terms or conditions of merchantability or fitness for a particular purpose, whether existing at law or in equity, are expressly disclaimed by FEI.
 - (ii) Limitations on Use - The Customer acknowledges and is aware the fuel supply may be temporarily suspended or unavailable from time to time, including as a result of equipment breakdown, to make repairs or improvements to the Fueling Equipment or to comply with the requirements of any law. FEI will, regardless of the cause of fuel suspension or equipment breakdown and whenever practicable, give prior notice to the Customer of such suspension, will diligently undertake required repairs to minimize Fueling Equipment down-time and will use commercially reasonable efforts to provide the Customer with the right to access substituted fueling equipment on an interim basis for the duration of fuel supply suspension or equipment breakdown and, in the event the Customer elects to exercise such right, the Customer will bear FEI's reasonable costs associated with the implementation of substituted fueling equipment, on a pro rata basis. If the supply of fuel from the Fueling Equipment is interrupted or curtailed and FEI is unable to provide an interim dispensing location, the Customer may temporarily utilize another source of Fuel until FEI is able to resume supply and, if applicable, the amount of such third party fuel will be taken into account when calculating any Minimum Guarantee payable for such year.
- (d) Limitation of Liability Neither party shall be liable to the other party for any indirect, punitive, exemplary, incidental, aggravated, punitive or consequential damages of any kind regardless of the form of action whether in contract, tort, strict product liability, breach of warranty, breach of representation, misrepresentation, statutory duty, or any other legal or equitable theory, even if such party has been advised of the possibility of such damages. This provision shall not apply to third party claims or to any claim by FEI for loss of profit, use or interruption of business.
- (e) *Insurance* The Customer shall obtain and maintain the following insurance coverage and provide proof of coverage to FEI:
 - (i) Workers' Compensation Insurance in accordance with the statutory requirements;
 - (ii) Automobile Liability Insurance with a limit of not less than \$5,000,000 per occurrence in respect of bodily injury, death and property damage;

- (iii) Comprehensive General Liability Insurance from insurers registered in and licensed to underwrite insurance in British Columbia for bodily injury, death and property damage in the amount of \$5,000,000 per occurrence naming FEI as an additional insured with respect to this Agreement and providing that the insurance shall not be cancelled or materially changed without the insurer using best efforts to provide at least 30 calendar days' written notice to FEI; and
- (iv) Such other insurance as reasonably required by FEI from time to time.
- (f) Environmental Compliance The Customer acknowledges and agrees the Customer has environmental responsibilities arising from the Customer's use of the Fueling Equipment pursuant to environmental laws and regulations, including related spills, and is required to comply with the requirements of FEI as they relate to environmental management, compliance and reporting, copies of which requirements will be provided by FEI to the Customer from time to time. The Customer covenants and agrees to co-operate with FEI in coordinating, establishing, implementing and verifying processes and procedures to manage and address environmental impacts and ensure compliance with environmental laws and regulations.

6. DEFAULT AND TERMINATION

- (a) Default- If the Customer, or any person using the Fueling Cards, is unable, refuses or fails to produce proof of training upon request by FEI, or the Customer is otherwise in default of this Agreement, FEI may terminate this Agreement, or de-activate the applicable Fueling Cards, temporarily or permanently, without prior notice to the Customer and without any liability to FEI as a result thereof.
- (b) Termination of Property Agreement /Transfer of Equipment In addition to any other termination provisions contained herein, this Agreement will terminate concurrent with the termination of the property agreement between FEI and the Host or the sale or transfer of the Fueling Equipment to a third party, at no cost or liability accruing to FEI as a result of such termination, provided that, in such event, FEI will use reasonable efforts to secure an alternate fueling location and/or alternate Fueling Equipment for the Customer.
- (c) Surrender of Fueling Cards Upon termination of this Agreement, all Fueling Cards issued under this Agreement will immediately cease to be valid and the Customer shall surrender the Fueling Cards to FEI upon demand.
- (d) Effect of Termination If, prior to the expiry of the Initial Term, this Agreement is terminated by the Customer for any reason or by FEI pursuant to section 6(a), in addition to any other amounts due and owing by the Customer to FEI and despite any other remedies available at law or in equity, the Customer shall pay to FEI, within 30 days of billing, the Dispensing Rate (as escalated annually) calculated on the Minimum Annual Quantity to the end of the Initial Term.
- (e) Survival Upon expiry or early termination of this Agreement, all claims, causes of action or other outstanding obligations remaining or being unfulfilled as of the expiry or termination date and all of the provisions of this Agreement relating to the obligation or either the parties to account to or indemnify the other and to pay to the other any amounts owing as at the date of expiry or termination in connection with this Agreement will survive such expiry or termination.
- (f) Effect of Termination on Other Agreements The expiration or termination of this Agreement does not affect or result in the expiry or termination of any other agreements made between FEI and the Customer, including any fuel purchase agreements or transportation agreements.

7. MISCELLANEOUS

- (a) Amendments Except as set out in this Agreement, no amendment or variation of this Agreement shall be effective or binding unless in writing and signed by the parties and, where applicable, upon receipt of BCUC approval.
- (b) Further Assurances The Customer will execute and deliver any further agreement, document or instrument and do and perform any further act or thing as may be reasonably required by FEI from time to time to evidence or give full force and effect to the terms, conditions and intent of this Agreement.
- (c) *Governing Law* This Agreement shall be governed by and construed in accordance with the laws of the Province of British Columbia and the laws of Canada. The parties hereby attorn to the jurisdiction of the courts of British Columbia and all courts competent to hear appeals therefrom.
- (d) Assignment FEI may assign, transfer or sell its right, title and interest in this Agreement, to any Affiliate, as that term is defined in the *Business Corporation Act*, S.B.C. 2002, c.57.
- (e) *Waiver* FEI is not bound by any waiver of any provision of this Agreement unless it consents to such waiver in writing. No waiver of any provision of this Agreement constitutes a waiver of any other provision, nor does any waiver constitute a continuing waiver unless otherwise provided.
- (f) Severability If any provision of this Agreement is determined by a court of competent jurisdiction to be invalid, illegal or unenforceable in any respect, such determination does not impair or affect the validity, legality or enforceability of any other provision of this Agreement.
- (g) Time of the Essence Time is of the essence of this Agreement.

END OF DOCUMENT

Appendix H LIVE FINANCIAL MODEL

REFER TO LIVE SPREADSHEET MODEL

Provided in electronic format only

FILED CONFIDENTIALLY

Appendix I FINANCIAL SCHEDULES

FortisBC Energy Inc. Annacis Island

August 2021

Annacis Island: Revenue Requirement

Schedule 1 (\$000's), unless otherwise stated

| Li | ne Particulars | Reference | 2022 | 2023 | <u>2024</u> | 2025 | 2026 | <u>2027</u> | 2028 | 2029 | 2030 | 2031 | 2032 | 2033 | 2034 | 2035 | 2036 | 2037 | <u>2038</u> | 2039 | 2040 | <u>2041</u> |
|----|----------------------------|-------------------------------|------|------|-------------|------|------|-------------|------|------|------|------|------|------|------|------|------|------|-------------|------|------|-------------|
| 1 | Revenue Requirement | | | | | | | | | | | | | | | | | | | | | |
| 2 | Operation and Maintenance | Schedule 2, Line 18 | 94 | 96 | 98 | 100 | 102 | 99 | 101 | 103 | 105 | 107 | 109 | 111 | 114 | 116 | 118 | 120 | 123 | 125 | 128 | 130 |
| 3 | Lease Costs | Schedule 2, Line 23 | 112 | 37 | 39 | 41 | 44 | 46 | 49 | 52 | 55 | 58 | 62 | 65 | 69 | 74 | 78 | 83 | 88 | 93 | 98 | 104 |
| 4 | Property Taxes | Schedule 2, Line 28 | 4 | 4 | 4 | 4 | 4 | 4 | 4 | 5 | 5 | 5 | 5 | 5 | 5 | 5 | 5 | 5 | 5 | 6 | 6 | 6 |
| 5 | Depreciation Expense | Schedule 8, Line 13 + Line 30 | 54 | 54 | 54 | 54 | 54 | 54 | 54 | 54 | 54 | 54 | 54 | 54 | 54 | 54 | 54 | 54 | 54 | 54 | 54 | 54 |
| 6 | Amortization Expense | Schedule 9, Line 38 | 1 | 1 | 1 | 1 | 1 | 1 | 1 | - | - | - | - | - | - | - | - | - | - | - | - | - |
| 7 | Income Taxes | Schedule 3, Line 20 | (63) | (13) | (4) | 2 | 7 | 11 | 14 | 16 | 17 | 18 | 19 | 20 | 20 | 20 | 20 | 20 | 20 | 19 | 19 | 19 |
| 8 | Earned Return | Schedule 5, Line 23 | 66 | 63 | 59 | 56 | 52 | 49 | 45 | 42 | 39 | 35 | 32 | 29 | 25 | 22 | 19 | 15 | 12 | 9 | 5 | 2 |
| 9 | | | | | | | | | | | | | | | | | | | | | | |
| 10 | Annual Revenue Requirement | Sum of Lines 2 through 8 | 268 | 241 | 250 | 257 | 263 | 264 | 268 | 271 | 274 | 277 | 281 | 284 | 287 | 290 | 294 | 297 | 301 | 305 | 310 | 315 |
| 11 | L | | | | | | | | | | | | | | | | | | | | | |

12 Calendar Year = Contract Year

FortisBC Energy Inc.

Annacis Island August 2021

Annacis Island: O&M, Lease, and Property Tax

Schedule 2

(\$000's), unless otherwise stated

| Lin | e Particulars | Reference | 2022 | 2023 | 2024 | 2025 | 2026 | 2027 | 2028 | 2029 | 2030 | 2031 | 2032 | 2033 | 2034 | 2035 | 2036 | 2037 | 2038 | 2039 | 2040 | 2041 |
|-----|--|--------------------------------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|
| 1 | Gross O&M | | | | | | | | | | | | | | | | | | | | | |
| 2 | Labour Costs | | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| 3 | Vehicle Costs | | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| 4 | Employee Expenses | | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| 5 | Materials & Supplies | | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| 6 | Computer Costs | | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| 7 | Facilities | | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| 8 | Contractor Costs | | 60 | 61 | 62 | 64 | 65 | 63 | 64 | 66 | 67 | 68 | 70 | 71 | 72 | 74 | 75 | 77 | 78 | 80 | 82 | 83 |
| 9 | Electricity | | 34 | 35 | 35 | 36 | 37 | 36 | 36 | 37 | 38 | 39 | 39 | 40 | 41 | 42 | 43 | 44 | 44 | 45 | 46 | 47 |
| 10 | Recoveries & Revenue | | - | - | - | - | - | - | - | - | - | | - | - | | | - | - | - | - | - | - |
| 11 | | | | | | | | | | | | | | | | | | | | | | |
| 12 | Non-Labour Costs | | 94 | 96 | 98 | 100 | 102 | 99 | 101 | 103 | 105 | 107 | 109 | 111 | 114 | 116 | 118 | 120 | 123 | 125 | 128 | 130 |
| 13 | | | | | | | | | | | | | | | | | | | | | | |
| 14 | Total Gross O&M Expenses | | 94 | 96 | 98 | 100 | 102 | 99 | 101 | 103 | 105 | 107 | 109 | 111 | 114 | 116 | 118 | 120 | 123 | 125 | 128 | 130 |
| 15 | | | | | | | | | | | | | | | | | | | | | | |
| 16 | (Less): Capitalized Overhead | | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| 17 | Add (Less): Adjustment | | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| 18 | Net O&M | | 94 | 96 | 98 | 100 | 102 | 99 | 101 | 103 | 105 | 107 | 109 | 111 | 114 | 116 | 118 | 120 | 123 | 125 | 128 | 130 |
| 19 | | | | | | | | | | | | | | | | | | | | | | |
| 20 | Lease Costs | | | | | | | | | | | | | | | | | | | | | |
| 21 | Annual Lease Costs | | 34 | 37 | 39 | 41 | 44 | 46 | 49 | 52 | 55 | 58 | 62 | 65 | 69 | 74 | 78 | 83 | 88 | 93 | 98 | 104 |
| 22 | Lease Costs During Construction | | 78 | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| 23 | Total Lease Costs | | 112 | 37 | 39 | 41 | 44 | 46 | 49 | 52 | 55 | 58 | 62 | 65 | 69 | 74 | 78 | 83 | 88 | 93 | 98 | 104 |
| 24 | | | | | | | | | | | | | | | | | | | | | | |
| 25 | Property Taxes | | | | | | | | | | | | | | | | | | | | | |
| 26 | General, School and Other | | 4 | 4 | 4 | 4 | 4 | 4 | 4 | 5 | 5 | 5 | 5 | 5 | 5 | 5 | 5 | 5 | 5 | 6 | 6 | 6 |
| 27 | 1% in Lieu of General Municipal Tax ¹ | Schedule 10, Line 57/1000 x 1% | | | | | | | | | | | | | | | | | | - | | |
| 28 | Total Property Taxes | | 4 | 4 | 4 | 4 | 4 | 4 | 4 | 5 | 5 | 5 | 5 | 5 | 5 | 5 | 5 | 5 | 5 | 6 | 6 | 6 |
| 29 | | | | | | | | | | | | | | | | | | | | | | |

29
 30 1 - Calculation is based on the second preceeding year; ex., 2024 is based on 2022 revenue

FortisBC Energy Inc.

Annacis Island August 2021

Annacis Island: Income Tax Expense

Schedule 3

| (\$000's), unless othe | erwise stated |
|------------------------|---------------|
|------------------------|---------------|

| Line | Particulars | Reference | 2022 | 2023 | 2024 | 2025 | 2026 | 2027 | 2028 | 2029 | 2030 | 2031 | 2032 | 2033 | 2034 | 2035 | 2036 | 2037 | 2038 | 2039 | 2040 | 2041 |
|------|---|-------------------------------|-------|-------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|
| 1 | Income Tax Expense | | | | | | | | | | | | | | | | | | | | | |
| 2 | | | | | | | | | | | | | | | | | | | | | | |
| 3 | Earned Return | Schedule 5, Line 23 | 66 | 63 | 59 | 56 | 52 | 49 | 45 | 42 | 39 | 35 | 32 | 29 | 25 | 22 | 19 | 15 | 12 | 9 | 5 | 2 |
| 4 | Deduct: Interest on debt | Schedule 5, Line 22 | (30) | (29) | (27) | (26) | (24) | (23) | (21) | (19) | (18) | (16) | (15) | (13) | (12) | (10) | (9) | (7) | (5) | (4) | (2) | (1) |
| 5 | Add (Deduct): Amortization Expense | Schedule 9, Line 38 | 1 | 1 | 1 | 1 | 1 | 1 | 1 | - | - | - | - | - | - | - | - | - | - | - | - | - |
| 6 | Add: Depreciation Expense | Schedule 8, Line 13 + Line 30 | 54 | 54 | 54 | 54 | 54 | 54 | 54 | 54 | 54 | 54 | 54 | 54 | 54 | 54 | 54 | 54 | 54 | 54 | 54 | 54 |
| 7 | Add: Removal Cost Provision | | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| 8 | Deduct: Overhead Capitalized Expensed for Tax Purpose | s | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| 9 | Deduct Removal Costs | | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| 10 | Deduct: Capital Cost Allowance | Schedule 4, Line 22 | (260) | (123) | (99) | (80) | (64) | (52) | (42) | (34) | (28) | (23) | (19) | (16) | (13) | (11) | (9) | (8) | (7) | (6) | (5) | (4) |
| 11 | Taxable Income After Tax | Sum of Lines 3 through 10 | (170) | (34) | (12) | 5 | 19 | 29 | 37 | 42 | 46 | 50 | 52 | 54 | 54 | 55 | 55 | 54 | 54 | 53 | 52 | 50 |
| 12 | | | | | | | | | | | | | | | | | | | | | | |
| 13 | Income Tax Rate | | 27% | 27% | 27% | 27% | 27% | 27% | 27% | 27% | 27% | 27% | 27% | 27% | 27% | 27% | 27% | 27% | 27% | 27% | 27% | 27% |
| 14 | 1 - Current Income Tax Rate | 1 - Line 13 | 73% | 73% | 73% | 73% | 73% | 73% | 73% | 73% | 73% | 73% | 73% | 73% | 73% | 73% | 73% | 73% | 73% | 73% | 73% | 73% |
| 15 | | | | | | | | | | | | | | | | | | | | | | |
| 16 | Taxable Income | Line 11 / Line 14 | (233) | (47) | (17) | 7 | 25 | 40 | 51 | 57 | 64 | 68 | 71 | 73 | 74 | 75 | 75 | 74 | 73 | 72 | 71 | 69 |
| 17 | | | | | | | | | | | | | | | | | | | | | | |
| 18 | Total Income Tax Expense | Line 16 x Line 13 | (63) | (13) | (4) | 2 | 7 | 11 | 14 | 16 | 17 | 18 | 19 | 20 | 20 | 20 | 20 | 20 | 20 | 19 | 19 | 19 |
| 19 | Adjustments | | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| 20 | Net Tax Expense | Line 18 + Line 19 | (63) | (13) | (4) | 2 | 7 | 11 | 14 | 16 | 17 | 18 | 19 | 20 | 20 | 20 | 20 | 20 | 20 | 19 | 19 | 19 |

FortisBC Energy Inc. Annacis Island

Annacis Island August 2021

Annacis Island: Capital Cost Allowance

Schedule 4

(\$000's), unless otherwise stated

| Lin | e Particulars | Reference | 2022 | 2023 | 2024 | 2025 | 2026 | 2027 | 2028 | 2029 | 2030 | 2031 | 2032 | 2033 | 2034 | 2035 | 2036 | 2037 | 2038 | 2039 | 2040 | 2041 |
|-----|--|---|-------|-------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|
| 1 | CNG Dispensing Equipment (hoses and fill | posts) | | | | | | | | | | | | | | | | | | | | |
| 2 | Opening Balance | Preceeding Year, Line 5 | - | 567 | 454 | 363 | 290 | 232 | 186 | 149 | 119 | 95 | 76 | 61 | 49 | 39 | 31 | 25 | 20 | 16 | 13 | 10 |
| 3 | Additions | Schedule 7 , Line 10 - AFUDC | 810 | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| 4 | CCA | [Line 2 + (Line 3 x AF)] x CCA Rate; See Note 1 | (243) | (113) | (91) | (73) | (58) | (46) | (37) | (30) | (24) | (19) | (15) | (12) | (10) | (8) | (6) | (5) | (4) | (3) | (3) | (2) |
| 5 | Closing Balance | Sum of Lines 2 through 4 | 567 | 454 | 363 | 290 | 232 | 186 | 149 | 119 | 95 | 76 | 61 | 49 | 39 | 31 | 25 | 20 | 16 | 13 | 10 | 8 |
| 6 | | | | | | | | | | | | | | | | | | | | | | |
| 7 | CNG Foundations | | | | | | | | | | | | | | | | | | | | | |
| 8 | Opening Balance | Preceeding Year, Line 11 | - | 111 | 106 | 102 | 98 | 94 | 90 | 87 | 83 | 80 | 77 | 74 | 71 | 68 | 65 | 62 | 60 | 58 | 55 | 53 |
| 9 | Additions | Schedule 7 , Line 11 - AFUDC | 118 | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| 10 | CCA | [Line 8 + (Line 9 x AF)] x CCA Rate; See Note 1 | (7) | (4) | (4) | (4) | (4) | (4) | (4) | (3) | (3) | (3) | (3) | (3) | (3) | (3) | (3) | (2) | (2) | (2) | (2) | (2) |
| 11 | Closing Balance | Sum of Lines 8 through 10 | 111 | 106 | 102 | 98 | 94 | 90 | 87 | 83 | 80 | 77 | 74 | 71 | 68 | 65 | 62 | 60 | 58 | 55 | 53 | 51 |
| 12 | | | | | | | | | | | | | | | | | | | | | | |
| 13 | CNG Dehydrator | | | | | | | | | | | | | | | | | | | | | |
| 14 | Opening Balance | Preceeding Year, Line 17 | - | 24 | 19 | 15 | 12 | 10 | 8 | 6 | 5 | 4 | 3 | 3 | 2 | 2 | 1 | 1 | 1 | 1 | 1 | 0 |
| 15 | Additions | Schedule 7 , Line 12 - AFUDC | 34 | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| 16 | CCA | [Line 14 + (Line 15 x AF)] x CCA Rate; See Note 1 | (10) | (5) | (4) | (3) | (2) | (2) | (2) | (1) | (1) | (1) | (1) | (1) | (0) | (0) | (0) | (0) | (0) | (0) | (0) | (0) |
| 17 | Closing Balance | Sum of Lines 14 through 16 | 24 | 19 | 15 | 12 | 10 | 8 | 6 | 5 | 4 | 3 | 3 | 2 | 2 | 1 | 1 | 1 | 1 | 1 | 0 | 0 |
| 18 | | | | | | | | | | | | | | | | | | | | | | |
| 19 | Total CCA | | | | | | | | | | | | | | | | | | | | | |
| 20 | Opening Balance | Preceeding Year, Line 23 | - | 702 | 579 | 480 | 400 | 336 | 284 | 242 | 207 | 179 | 156 | 137 | 121 | 108 | 98 | 88 | 81 | 74 | 69 | 64 |
| 21 | Additions | 2 | 962 | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| 22 | CCA | 3 | (260) | (123) | (99) | (80) | (64) | (52) | (42) | (34) | (28) | (23) | (19) | (16) | (13) | (11) | (9) | (8) | (7) | (6) | (5) | (4) |
| 23 | Closing Balance | Sum of Lines 20 through 22 | 702 | 579 | 480 | 400 | 336 | 284 | 242 | 207 | 179 | 156 | 137 | 121 | 108 | 98 | 88 | 81 | 74 | 69 | 64 | 59 |
| 24 | - | 2 to 2022 AE = 1.0 from 2024 to 2027; AE = 0.5 from 2028 onword | | | | | | | | | | | | | | | | | | | | |

24 1 - AF = Acceleration Factor; AF = 1.5 from 2022 to 2023, AF = 1.0 from 2024 to 2027; AF = 0.5 from 2028 onward

25 2 - Schedule 4 , Sum of detailed Additions lines

FortisBC Energy Inc.

Annacis Island August 2021

Annacis Island: Rate Base

Schedule 5

| (\$000's), | unless | otherwise | stated |
|------------|--------|-----------|--------|
|------------|--------|-----------|--------|

| Lin | e Particulars | Reference | 2022 | 2023 | 2024 | 2025 | 2026 | 2027 | 2028 | 2029 | 2030 | <u>2031</u> | <u>2032</u> | <u>2033</u> | 2034 | 2035 | 2036 | 2037 | 2038 | <u>2039</u> | 2040 | <u>2041</u> |
|-----|---|-----------------------------|-------|-------|-------|-------|-------|-------|-------|-------|-------|-------------|-------------|-------------|---------|---------|---------|---------|---------|-------------|---------|-------------|
| 1 | Rate Base | | _ | | | | | | | | | | | | | | | | | | | |
| 2 | Gross Plant In Service- Beginning | Schedule 7, Line 7 | 1,817 | 1,817 | 1,817 | 1,817 | 1,817 | 1,817 | 1,817 | 1,817 | 1,817 | 1,817 | 1,817 | 1,817 | 1,817 | 1,817 | 1,817 | 1,817 | 1,817 | 1,817 | 1,817 | 1,817 |
| 3 | Gross Plant In Service- Ending | Schedule 7, Line 25 | 1,817 | 1,817 | 1,817 | 1,817 | 1,817 | 1,817 | 1,817 | 1,817 | 1,817 | 1,817 | 1,817 | 1,817 | 1,817 | 1,817 | 1,817 | 1,817 | 1,817 | 1,817 | 1,817 | 1,817 |
| 4 | | | | | | | | | | | | | | | | | | | | | | |
| 5 | Accumulated Depreciation- Beginning | Schedule 8, Line 7 | - | (91) | (182) | (273) | (363) | (454) | (545) | (636) | (727) | (818) | (908) | (999) | (1,090) | (1,181) | (1,272) | (1,363) | (1,454) | (1,544) | (1,635) | (1,726) |
| 6 | Accumulated Depreciation- Ending | Schedule 8, Line 25 | (91) | (182) | (273) | (363) | (454) | (545) | (636) | (727) | (818) | (908) | (999) | (1,090) | (1,181) | (1,272) | (1,363) | (1,454) | (1,544) | (1,635) | (1,726) | (1,817) |
| 7 | | | | | | | | | | | | | | | | | | | | | | |
| 8 | Contributions in Aid of Construction- Beginning | Schedule 7, Line 29 | (743) | (743) | (743) | (743) | (743) | (743) | (743) | (743) | (743) | (743) | (743) | (743) | (743) | (743) | (743) | (743) | (743) | (743) | (743) | (743) |
| 9 | Contributions in Aid of Construction- Ending | Schedule 7, Line 32 | (743) | (743) | (743) | (743) | (743) | (743) | (743) | (743) | (743) | (743) | (743) | (743) | (743) | (743) | (743) | (743) | (743) | (743) | (743) | (743) |
| 10 | | | | | | | | | | | | | | | | | | | | | | |
| 11 | Accumulated Amortization- Beginning | Schedule 8, Line 29 | - | 37 | 74 | 111 | 149 | 186 | 223 | 260 | 297 | 334 | 372 | 409 | 446 | 483 | 520 | 557 | 594 | 632 | 669 | 706 |
| 12 | Accumulated Amortization- Ending | Schedule 8, Line 32 | 37 | 74 | 111 | 149 | 186 | 223 | 260 | 297 | 334 | 372 | 409 | 446 | 483 | 520 | 557 | 594 | 632 | 669 | 706 | 743 |
| 13 | | | | | | | | | | | | | | | | | | | | | | |
| 14 | Net Plant in Service, Mid-Year | Sum (Lines 2 through 12)/2 | 1,047 | 993 | 940 | 886 | 832 | 779 | 725 | 671 | 617 | 564 | 510 | 456 | 403 | 349 | 295 | 242 | 188 | 134 | 81 | 27 |
| 15 | | | | | | | | | | | | | | | | | | | | | | |
| 16 | Unamortized Deferred Charges, Mid-Year | Schedule 9, Line 41 | 3 | 6 | 5 | 4 | 3 | 2 | 1 | - | - | - | - | - | - | - | - | - | - | - | - | - |
| 17 | Cash Working Capital | 1 | 3 | 3 | 3 | 3 | 3 | 3 | 3 | 3 | 3 | 3 | 3 | 3 | 3 | 3 | 3 | 3 | 3 | 3 | 3 | 3 |
| 18 | Total Rate Base | Sum of Lines 14 through 17 | 1,053 | 1,002 | 947 | 892 | 838 | 783 | 728 | 674 | 620 | 567 | 513 | 459 | 406 | 352 | 298 | 244 | 191 | 137 | 83 | 30 |
| 19 | | | | | | | | | | | | | | | | | | | | | | |
| 20 | Return on Rate Base | | | | | | | | | | | | | | | | | | | | | |
| 21 | Equity Return | Line 18 x ROE x Equity % | 35 | 34 | 32 | 30 | 28 | 26 | 25 | 23 | 21 | 19 | 17 | 15 | 14 | 12 | 10 | 8 | 6 | 5 | 3 | 1 |
| 22 | Debt Component | 2 | 30 | 29 | 27 | 26 | 24 | 23 | 21 | 19 | 18 | 16 | 15 | 13 | 12 | 10 | 9 | 7 | 5 | 4 | 2 | 1 |
| 23 | Total Earned Return | Line 21 + Line 22 | 66 | 63 | 59 | 56 | 52 | 49 | 45 | 42 | 39 | 35 | 32 | 29 | 25 | 22 | 19 | 15 | 12 | 9 | 5 | 2 |
| 24 | Return on Rate Base % | Line 23 / Line 18 | 6.25% | 6.25% | 6.25% | 6.25% | 6.25% | 6.25% | 6.25% | 6.25% | 6.25% | 6.25% | 6.25% | 6.25% | 6.25% | 6.25% | 6.25% | 6.25% | 6.25% | 6.25% | 6.25% | 6.25% |
| 25 | | | | | | | | | | | | | | | | | | | | | | |

26 1 - Schedule 7, Line 25 x FEI CWC/Closing GPIS %

27 2 - Line 18 x (LTD Rate x LTD% + STD Rate x STD %)

FortisBC Energy Inc. Annacis Island

August 2021

Annacis Island: Capital Spending

Schedule 6

(\$000's), unless otherwise stated

| Lin | e Particulars | Reference | 2022 | 2023 | 2024 | 2025 | 2026 | 2027 | 2028 | 2029 | 2030 | 2031 | 2032 | 2033 | 2034 | 2035 | 2036 | 2037 | 2038 | 2039 | 2040 | 2041 |
|-----|---|----------------------------|-------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|----------|
| 1 | Capital Spending Prior to 2022 | | | | | | | | | | | | | | | | | | | | | |
| 2 | CNG Dispensing Equipment (hoses and fill posts) | | 1,435 | | | | | | | | | | | | | | | | | | | |
| 3 | CNG Foundations | | 209 | | | | | | | | | | | | | | | | | | | |
| 4 | CNG Dehydrator | | 61 | | | | | | | | | | | | | | | | | | | |
| 5 | Total Capital Spending Prior to 2022 | Sum of Lines 2 through 4 | 1,705 | | | | | | | | | | | | | | | | | | | |
| 6 | | | | | | | | | | | | | | | | | | | | | | |
| 7 | AFUDC Prior to 2022 | | | | | | | | | | | | | | | | | | | | | |
| 8 | CNG Dispensing Equipment (hoses and fill posts) | | 94 | | | | | | | | | | | | | | | | | | | |
| 9 | CNG Foundations | | 14 | | | | | | | | | | | | | | | | | | | |
| 10 | CNG Dehydrator | | 4 | | | | | | | | | | | | | | | | | | | |
| 11 | Total AFUDC Prior to 2022 | Sum of Lines 8 through 10 | 112 | | | | | | | | | | | | | | | | | | | |
| 12 | | | | | | | | | | | | | | | | | | | | | | |
| 13 | Capital Spending 2022 Onwards | | | | | | | | | | | | | | | | | | | | | |
| 14 | CNG Dispensing Equipment (hoses and fill posts) | | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| 15 | CNG Foundations | | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| 16 | CNG Dehydrator | | | | | | | | | | | | | | | - | | | | | | |
| 17 | Total Capital Spending 2022 Onwards | Sum of Lines 14 through 16 | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| 18 | | | | | | | | | | | | | | | | | | | | | | |
| 19 | Total Capital Spending ¹ | Line 5 + Line 17 | 1,705 | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| 20 | Total AFUDC | Line 11 + Line 18 | 112 | | | | | | | | - | - | | | | - | | | | | | <u> </u> |
| 21 | Total Annual Capital Spending and AFUDC | Line 19 + Line 20 | 1,817 | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| 22 | | | | | | | | | | | | | | | | | | | | | | |
| 23 | Contributions in Aid of Construction | | (743) | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| 24 | Removal Costs | | - | - | | - | - | - | - | - | - | - | - | - | - | | | - | - | - | - | |
| 25 | Net Annual Project Costs- Capital | Line 21 + 23 + 24 | 1,074 | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| 26 | | | | | | | | | | | | | | | | | | | | | | |
| 27 | Total Project Costs- Capital Spending and AFUDC | Sum of Line 21 | 1,817 | | | | | | | | | | | | | | | | | | | |
| 28 | Total Net Project Costs- including CIAC & Removal Costs | Sum of Line 25 | 1,074 | | | | | | | | | | | | | | | | | | | |
| 29 | | | | | | | | | | | | | | | | | | | | | | |

30 1 - Excluding capitalized overhead; First year of analysis includes all prior year spending

FortisBC Energy Inc.

Annacis Island August 2021

Annacis Island: Gross Plant in Service & Contributions in Aid of Construction

Schedule 7

(\$000's), unless otherwise stated

| Lin | e Particulars | Reference | 2022 | 2023 | 2024 | 2025 | 2026 | 2027 | 2028 | 2029 | 2030 | 2031 | 2032 | 2033 | 2034 | 2035 | 2036 | 2037 | 2038 | 2039 | 2040 | 2041 |
|-----|---|------------------------------------|-------|-------|-------|-------|-------|-------|-------|-------|-------|-------|-------|-------|-------|-------|-------|-------|-------|-------|-------|-------|
| 1 | Gross Plant in Service | | | | | | | | | | | | | | | | | | | | | |
| 2 | | | | | | | | | | | | | | | | | | | | | | |
| 3 | Gross Plant in Service, Beginning | | | | | | | | | | | | | | | | | | | | | |
| 4 | CNG Dispensing Equipment (hoses and fill posts) | Preceeding Year, Line 22 | 1,530 | 1,530 | 1,530 | 1,530 | 1,530 | 1,530 | 1,530 | 1,530 | 1,530 | 1,530 | 1,530 | 1,530 | 1,530 | 1,530 | 1,530 | 1,530 | 1,530 | 1,530 | 1,530 | 1,530 |
| 5 | CNG Foundations | Preceeding Year, Line 23 | 222 | 222 | 222 | 222 | 222 | 222 | 222 | 222 | 222 | 222 | 222 | 222 | 222 | 222 | 222 | 222 | 222 | 222 | 222 | 222 |
| 6 | CNG Dehydrator | Preceeding Year, Line 24 | 65 | 65 | 65 | 65 | 65 | 65 | 65 | 65 | 65 | 65 | 65 | 65 | 65 | 65 | 65 | 65 | 65 | 65 | 65 | 65 |
| 7 | Total Gross Plant in Service, Beginning | Sum of Lines 4 through 6 | 1,817 | 1,817 | 1,817 | 1,817 | 1,817 | 1,817 | 1,817 | 1,817 | 1,817 | 1,817 | 1,817 | 1,817 | 1,817 | 1,817 | 1,817 | 1,817 | 1,817 | 1,817 | 1,817 | 1,817 |
| 8 | | | | | | | | | | | | | | | | | | | | | | |
| 9 | Gross Plant in Service, Additions | | | | | | | | | | | | | | | | | | | | | |
| 10 | CNG Dispensing Equipment (hoses and fill posts) | Schedule 6, Lines 2 + 8 + 14 + 18 | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| 11 | CNG Foundations | Schedule 6, Lines 3 + 9 + 15 + 18 | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| 12 | CNG Dehydrator | Schedule 6, Lines 4 + 10 + 16 + 18 | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| 13 | Total Gross Plant in Service, Additions | Sum of Lines 10 through 12 | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| 14 | | | | | | | | | | | | | | | | | | | | | | |
| 15 | Gross Plant in Service, Retirements | | | | | | | | | | | | | | | | | | | | | |
| 16 | CNG Dispensing Equipment (hoses and fill posts) | | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| 17 | CNG Foundations | | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| 18 | CNG Dehydrator | | - | | - | - | - | - | - | - | - | | - | - | - | - | - | | - | - | - | - |
| 19 | Total Gross Plant in Service, Retirements | Sum of Lines 16 through 18 | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| 20 | | | | | | | | | | | | | | | | | | | | | | |
| 21 | Gross Plant in Service, Ending | | | | | | | | | | | | | | | | | | | | | |
| 22 | CNG Dispensing Equipment (hoses and fill posts) | Line 4 + Line 10 + Line 16 | 1,530 | 1,530 | 1,530 | 1,530 | 1,530 | 1,530 | 1,530 | 1,530 | 1,530 | 1,530 | 1,530 | 1,530 | 1,530 | 1,530 | 1,530 | 1,530 | 1,530 | 1,530 | 1,530 | 1,530 |
| 23 | CNG Foundations | Line 5 + Line 11 + Line 17 | 222 | 222 | 222 | 222 | 222 | 222 | 222 | 222 | 222 | 222 | 222 | 222 | 222 | 222 | 222 | 222 | 222 | 222 | 222 | 222 |
| 24 | CNG Dehydrator | Line 6 + Line 12 + Line 18 | 65 | 65 | 65 | 65 | 65 | 65 | 65 | 65 | 65 | 65 | 65 | 65 | 65 | 65 | 65 | 65 | 65 | 65 | 65 | 65 |
| 25 | Total Gross Plant in Service, Ending | Sum of Lines 22 through 24 | 1,817 | 1,817 | 1,817 | 1,817 | 1,817 | 1,817 | 1,817 | 1,817 | 1,817 | 1,817 | 1,817 | 1,817 | 1,817 | 1,817 | 1,817 | 1,817 | 1,817 | 1,817 | 1,817 | 1,817 |
| 26 | | | | | | | | | | | | | | | | | | | | | | |
| 27 | | | | | | | | | | | | | | | | | | | | | | |
| 28 | Contributions in Aid of Construction (CIAC) | | | | | | | | | | | | | | | | | | | | | |
| 29 | CIAC, Beginning | | (743) | (743) | (743) | (743) | (743) | (743) | (743) | (743) | (743) | (743) | (743) | (743) | (743) | (743) | (743) | (743) | (743) | (743) | (743) | (743) |
| 30 | Additions | | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| 31 | Retirements | | | | | | | - | | | | | | | | | | | | | | |
| 32 | CIAC, Ending | Sum of Lines 29 through 31 | (743) | (743) | (743) | (743) | (743) | (743) | (743) | (743) | (743) | (743) | (743) | (743) | (743) | (743) | (743) | (743) | (743) | (743) | (743) | (743) |
| | | | | | | | | | | | | | | | | | | | | | | |

FortisBC Energy Inc. Annacis Island August 2021

Annacis Island: Accumulated Depreciation & Amortization

Schedule 8 (\$000's), unless otherwise stated

| Lir | ne Particulars | Reference | 2022 | 2023 | 2024 | 2025 | 2026 | 2027 | 2028 | 2029 | 2030 | 2031 | 2032 | 2033 | 2034 | 2035 | 2036 | 2037 | 2038 | 2039 | 2040 | 2041 |
|-----|---|------------------------------|------|-------|-------|-------|-------|-------|-------|-------|-------|-------|-------|---------|---------|---------|---------|---------|---------|---------|---------|---------|
| 1 | Accumulated Depreciation | | | | | | | | | | | | | | | | | | | | | |
| 2 | | | | | | | | | | | | | | | | | | | | | | |
| 3 | Accumulated Depreciation, Beginning | | | | | | | | | | | | | | | | | | | | | |
| 4 | CNG Dispensing Equipment (hoses and fill posts) | Preceeding Year, Line 22 | - | (76) | (153) | (229) | (306) | (382) | (459) | (535) | (612) | (688) | (765) | (841) | (918) | (994) | (1,071) | (1,147) | (1,224) | (1,300) | (1,377) | (1,453) |
| 5 | CNG Foundations | Preceeding Year, Line 23 | - | (11) | (22) | (33) | (44) | (56) | (67) | (78) | (89) | (100) | (111) | (122) | (133) | (144) | (156) | (167) | (178) | (189) | (200) | (211) |
| 6 | CNG Dehydrator | Preceeding Year, Line 24 | - | (3) | (7) | (10) | (13) | (16) | (20) | (23) | (26) | (29) | (33) | (36) | (39) | (42) | (46) | (49) | (52) | (55) | (59) | (62) |
| 7 | Total Accumulated Depreciation, Beginning | Sum of Lines 4 through 6 | - | (91) | (182) | (273) | (363) | (454) | (545) | (636) | (727) | (818) | (908) | (999) | (1,090) | (1,181) | (1,272) | (1,363) | (1,454) | (1,544) | (1,635) | (1,726) |
| 8 | | | | | | | | | | | | | | | | | | | | | | |
| 9 | Accumulated Depreciation, Depreciation Expense ¹ | | | | | | | | | | | | | | | | | | | | | |
| 10 | | Schedule 7, Line 4 & Line 10 | (76) | (76) | (76) | (76) | (76) | (76) | (76) | (76) | (76) | (76) | (76) | (76) | (76) | (76) | (76) | (76) | (76) | (76) | (76) | (76) |
| 11 | CNG Foundations@ 5% | Schedule 7, Line 5 & Line 11 | (11) | (11) | (11) | (11) | (11) | (11) | (11) | (11) | (11) | (11) | (11) | (11) | (11) | (11) | (11) | (11) | (11) | (11) | (11) | (11) |
| 12 | CNG Dehydrator@ 5% | Schedule 7, Line 6 & Line 12 | (3) | (3) | (3) | (3) | (3) | (3) | (3) | (3) | (3) | (3) | (3) | (3) | (3) | (3) | (3) | (3) | (3) | (3) | (3) | (3) |
| 13 | Total Accumulated Depreciation, Depreciation Expense | Sum of Lines 10 through 12 | (91) | (91) | (91) | (91) | (91) | (91) | (91) | (91) | (91) | (91) | (91) | (91) | (91) | (91) | (91) | (91) | (91) | (91) | (91) | (91) |
| 14 | | | | | | | | | | | | | | | | | | | | | | |
| 15 | Accumulated Depreciation, Retirements | | | | | | | | | | | | | | | | | | | | | |
| 16 | CNG Dispensing Equipment (hoses and fill posts) | Schedule 7, Line 16 | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| 17 | CNG Foundations | Schedule 7, Line 17 | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| 18 | CNG Dehydrator | Schedule 7, Line 18 | | - | | - | - | - | - | - | | - | - | - | - | | - | - | | | | - |
| 19 | Total Accumulated Depreciation, Retirements | Sum of Lines 16 through 18 | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| 20 | | | | | | | | | | | | | | | | | | | | | | |
| 21 | Accumulated Depreciation, Ending | | | | | | | | | | | | | | | | | | | | | |
| 22 | CNG Dispensing Equipment (hoses and fill posts) | Line 4 + Line 10 + Line 16 | (76) | (153) | (229) | (306) | (382) | (459) | (535) | (612) | (688) | (765) | (841) | (918) | (994) | (1,071) | (1,147) | (1,224) | (1,300) | (1,377) | (1,453) | (1,530) |
| 23 | CNG Foundations | Line 5 + Line 11 + Line 17 | (11) | (22) | (33) | (44) | (56) | (67) | (78) | (89) | (100) | (111) | (122) | (133) | (144) | (156) | (167) | (178) | (189) | (200) | (211) | (222) |
| 24 | CNG Dehydrator | Line 6 + Line 12 + Line 18 | (3) | (7) | (10) | (13) | (16) | (20) | (23) | (26) | (29) | (33) | (36) | (39) | (42) | (46) | (49) | (52) | (55) | (59) | (62) | (65) |
| 25 | Total Accumulated Depreciation, Ending | Sum of Lines 22 through 24 | (91) | (182) | (273) | (363) | (454) | (545) | (636) | (727) | (818) | (908) | (999) | (1,090) | (1,181) | (1,272) | (1,363) | (1,454) | (1,544) | (1,635) | (1,726) | (1,817) |
| 26 | | | | | | | | | | | | | | | | | | | | | | |
| 27 | | | | | | | | | | | | | | | | | | | | | | |
| 28 | | ction (CIAC) | | | | | | | | | | | | | | | | | | | | |
| 29 | Accumulated Amortization CIAC, Beginning | | - | 37 | 74 | 111 | 149 | 186 | 223 | 260 | 297 | 334 | 372 | 409 | 446 | 483 | 520 | 557 | 594 | 632 | 669 | 706 |
| 30 | Amortization | 1 | 37 | 37 | 37 | 37 | 37 | 37 | 37 | 37 | 37 | 37 | 37 | 37 | 37 | 37 | 37 | 37 | 37 | 37 | 37 | 37 |
| 31 | Retirements | | | | | - | - | | - | | | | | | - | | | | | | | |
| 32 | Accumulated Amortization CIAC, Ending | Sum of Lines 29 through 31 | 37 | 74 | 111 | 149 | 186 | 223 | 260 | 297 | 334 | 372 | 409 | 446 | 483 | 520 | 557 | 594 | 632 | 669 | 706 | 743 |
| 33 | | | | | | | | | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | | | | | | | |

34 1- Depreciation & Amortization Expense calculation is based on opening balance + (additions x in-service days/365 if it is the in-service year for project; otherwise, it is based on the opening balance of the plant-in-service)

FortisBC Energy Inc.

Annacis Island August 2021

Annacis Island: Deferred Charges & Deficiency / Surplus [Tracker] Schedule 9

(\$000's), unless otherwise stated

| Intersections Previous Yary, Line 7 Data / Each Association Previous Yary, Line 7 Previous Yary, | Lin | e Particulars | Reference | <u>2022</u> | 2023 | 2024 | 2025 | 2026 | 2027 | 2028 | 2029 | 2030 | <u>2031</u> | 2032 | 2033 | 2034 | 2035 | 2036 | 2037 | 2038 | 2039 | 2040 | <u>2041</u> |
|--|-----|------------------------------------|---|-------------|------|------|------|------|------|------|------|------|-------------|------|------|------|------|------|------|------|------|------|-------------|
| j Group Additions 10 Tax Like 2 x Tax Rate 10 Tot Additions Sam of Lives 3 through A 7 - < | 1 | Deferred Charge- Application Costs | | | | | | | | | | | | | | | | | | | | | |
| $ \begin{array}{cccccccccccccccccccccccccccccccccccc$ | 2 | Opening Balance | Previous Year, Line 7 | - | 6 | 5 | 4 | 3 | 2 | 1 | - | - | - | - | - | - | - | - | - | - | - | - | - |
| 5 Net Additions yunof Line 3 through 4 7 - | 3 | Gross Additions | | 10 | | | | | | | | | | | | | | | | | | | |
| 5 Net Additions Sum of Lines 3 through 4 7 - | 4 | Тах | Line 3 x Tax Rate | (3) | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| P Closing balance Description Description Perform | 5 | Net Additions | Sum of Lines 3 through 4 | | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| P Closing balance Description Description Perform | 6 | Amortization Expense @ 7 years | | (1) | (1) | (1) | (1) | (1) | (1) | (1) | - | - | - | - | - | - | - | - | - | - | - | - | - |
| 9 Deficiency Angulance Previous Year, Line 18 12 12 6 2 1 <th1< th=""> 1 1 1</th1<> | 7 | Closing Balance | Lines 2 + 5 + 6 | 6 | 5 | 4 | | | 1 | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| 10 Depring Balance Previous War, Ine 38 . 12 6 2 (1) (4) (2) .< | 8 | - | | | | | | | | | | | | | | | | | | | | | |
| 11 Gross Addition Schedule 10, Line 28 / 1000 12 (7) (4) (8) (8) 2 2 - | 9 | Deficiency / Surplus [Tracker] | | | | | | | | | | | | | | | | | | | | | |
| 11 Gross Addition Schedule 10, Line 28 / 1000 12 (7) (4) (3) (3) (2) (1) <td>10</td> <td>Opening Balance</td> <td>Previous Year, Line 18</td> <td>-</td> <td>12</td> <td>6</td> <td>2</td> <td>(1)</td> <td>(4)</td> <td>(2)</td> <td>-</td> | 10 | Opening Balance | Previous Year, Line 18 | - | 12 | 6 | 2 | (1) | (4) | (2) | - | - | - | - | - | - | - | - | - | - | - | - | - |
| $ \begin{array}{cccccccccccccccccccccccccccccccccccc$ | 11 | Gross Addition | Schedule 10, Line 28 / 1000 | 12 | (7) | (4) | (3) | (3) | | 2 | - | - | - | - | - | - | - | - | - | - | - | - | - |
| 14 ArUCC ArUCC 0 | 12 | Tax | | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| 15 Equity Line 10 ([Schedule 10, Line 14 x Line 15) - 0 0 0 00 | 13 | Net Addition | Line 11 + Line 12 | 12 | (7) | (4) | (3) | (3) | 2 | 2 | - | - | - | - | - | - | - | - | - | - | - | - | - |
| 16 Debt 1 0 <td>14</td> <td>AFUDC</td> <td></td> | 14 | AFUDC | | | | | | | | | | | | | | | | | | | | | |
| 11 Interest Adjustment 2 - | 15 | Equity | Line 10 x (Schedule 10, Lines 14 x Line 15) | - | 0 | 0 | 0 | (0) | (0) | (0) | - | - | - | - | - | - | - | - | - | - | - | - | - |
| 11 Interest Adjustment 2 - | 16 | Debt | 1 | - | 0 | 0 | 0 | (0) | (0) | (0) | - | - | - | - | - | - | - | - | - | - | - | - | - |
| 18 Closing Balance Sum of Lines 13 through 17 12 6 2 (1) (4) (2) - | 17 | Interest Adjustment | 2 | - | - | | | - | - | 0 | - | | - | | - | - | | | | - | - | | - |
| 19 10 <th< td=""><td></td><td></td><td>Sum of Lines 13 through 17</td><td>12</td><td>6</td><td>2</td><td>(1)</td><td>(4)</td><td>(2)</td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></th<> | | | Sum of Lines 13 through 17 | 12 | 6 | 2 | (1) | (4) | (2) | | | | | | | | | | | | | | |
| 21 Deferred Charge- Non Rate Base 22 Opening Balance Previous Year, Line 30 - 12 6 2 (1) (4) (2) -< | | | Sum of Energy to through 17 | | | - | (1) | (.) | (2) | | | | | | | | | | | | | | |
| 21 Deferred Charge- Non Rate Base 22 Opening Balance, Adjustment Opening Balance, Adjustment 12 67 1 4 12 7 1 | | | | | | | | | | | | | | | | | | | | | | | |
| 22 Opening Balance Previous Year, Line 30 - 12 6 2 (1) (4) (2) - | | Deferred Charge- Non Rate Base | | | | | | | | | | | | | | | | | | | | | |
| 23 Opening Balance, Adjustment Opening Balance, transfer to rate base . | | | Previous Year. Line 30 | | 12 | 6 | 2 | (1) | (4) | (2) | - | - | - | | | - | - | | | | | | - |
| 24 Gross Additions 12 (7) (4) (3) (3) 2 2 -< | | | | | | - | - | - | - | - | - | - | - | | | - | - | | | | | | - |
| 25 Tax - | | | | 12 | (7) | (4) | (3) | (3) | 2 | 2 | - | - | - | - | - | - | - | - | - | - | - | - | - |
| 27 Net Additions Sum of Lines 24 through 26 12 (6) (4) (3) (3) 2 2 - | 25 | Tax | | - | - | | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| 27 Net Additions Sum of Lines 24 through 26 12 (6) (4) (3) (3) 2 2 - | 26 | AFUDC | | - | 1 | 0 | 0 | (0) | (0) | (0) | - | - | - | - | - | - | - | - | - | - | - | - | - |
| 28 Interest Adjustment - | 27 | Net Additions | Sum of Lines 24 through 26 | 12 | (6) | (4) | (3) | (3) | | 2 | - | - | - | - | - | - | - | - | | - | - | - | |
| 29 Amortization Expense - | | | | - | - | - | - | | - | 0 | - | - | - | - | - | - | - | - | - | - | - | - | - |
| 31 32 Deferred Charge- Rate Base 33 Opening Balance Previous Year, Line 39 - 6 5 4 3 2 1 - | 29 | Amortization Expense | | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| 31 32 Deferred Charge- Rate Base 33 Opening Balance Previous Year, Line 39 - 6 5 4 3 2 1 - | 30 | Closing Balance | Lines 22 + 23 + 27 + 28 + 29 | 12 | 6 | 2 | (1) | (4) | (2) | 0 | - | - | - | - | - | - | - | - | - | - | - | - | - |
| 33 Opening Balance Previous Year, Line 39 - 6 5 4 3 2 1 - | 31 | - | | | | | | | | | | | | | | | | | | | | | |
| 34 Opening Balance, Adjustment - <td< td=""><td>32</td><td>Deferred Charge- Rate Base</td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></td<> | 32 | Deferred Charge- Rate Base | | | | | | | | | | | | | | | | | | | | | |
| 35 Gross Additions 10 - | 33 | Opening Balance | Previous Year, Line 39 | - | 6 | 5 | 4 | 3 | 2 | 1 | - | - | - | - | - | - | - | - | - | - | - | - | - |
| 36 Tax (3) - <td>34</td> <td>Opening Balance, Adjustment</td> <td></td> <td>-</td> | 34 | Opening Balance, Adjustment | | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| 37 Net Additions 7 - | 35 | Gross Additions | | 10 | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| 38 Amortization Expense (1)< | 36 | Tax | | (3) | - | - | | - | - | - | - | | - | | - | - | | | - | - | - | - | - |
| 39 Closing Balance Lines 33 + 37 + 38 6 5 4 3 2 1 - | 37 | Net Additions | | 7 | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| 40 41 Deferred Charge, Mid-Year (Line 33 + Line 34 + Line 39) / 2 3 6 5 4 3 2 1 | 38 | Amortization Expense | | (1) | (1) | (1) | (1) | (1) | (1) | (1) | - | - | - | - | - | - | - | - | - | - | - | - | - |
| 41 Deferred Charge, Mid-Year (Line 33 + Line 34 + Line 39) / 2 3 6 5 4 3 2 1 | 39 | Closing Balance | Lines 33 + 37 + 38 | 6 | 5 | 4 | 3 | 2 | 1 | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| | 40 | - | | | | | | | | | | | | | | | | | | | | | |
| 42 | 41 | Deferred Charge, Mid-Year | (Line 33 + Line 34 + Line 39) / 2 | 3 | 6 | 5 | 4 | 3 | 2 | 1 | - | - | - | - | - | - | - | - | - | - | - | - | - |
| | | | | | | | | | | | | | | | | | | | | | | | |

Line 10 x [Schedule 10, [Lines 17 x 18+ Lines 19 x 20) x (1-Tax Rate)]
 2- Adjustment to net account to zero in final year; result of varying WACC rates throughout contract

FortisBC Energy Inc. Annacis Island August 2021

Annacis Island: Contract Rate Design Schedule 10 (\$), unless otherwise stated

| Line Particulars | Reference | 2022 | 2023 | 2024 | 2025 | 2026 | 2027 | 2028 | 2029 | 2030 | 2031 | 2032 | 2033 | 2034 | 2035 | 2036 | 2037 | 2038 | 2039 | 2040 | 2041 |
|---|--|-----------|---------|---------|---------|---------|---------|---------|----------|---------|---------|----------|----------|----------|---------|---------|---------|---------|----------|---------|---------|
| 1 Annual Cost of Service (Total) | Schedule 1, Line 10 | 267,596 | 241,183 | 250,081 | 257,399 | 263,496 | 263,718 | 268,086 | 270,553 | 274,130 | 277,477 | 280,696 | 283,875 | 287,085 | 290,387 | 293,835 | 297,473 | 301,345 | 305,485 | 309,929 | 314,709 |
| 2 Annual Cost of Service (O&M) | Schedule 1, Line 2 - Line 2 | 94,000 | 95,880 | 97,798 | 99,754 | 101,749 | 98,842 | 100,818 | 102,835 | 104,891 | 106,989 | 109,129 | 111,312 | 113,538 | 115,809 | 118,125 | 120,487 | 122,897 | 125,355 | 127,862 | 130,419 |
| 3 Annual Cost of Service | Line 1 + Line 1 - Line 2 | 173,596 | 145,303 | 152,283 | 157,645 | 161,747 | 164,877 | 167,268 | 167,718 | 169,239 | 170,488 | 171,567 | 172,563 | 173,547 | 174,578 | 175,710 | 176,986 | 178,448 | 180,130 | 182,067 | 184,290 |
| 4 Annual Volume (TJ) | Minimum contract demand | | | 21.0 | 21.0 | 21.0 | 20.0 | 20.0 | 20.0 | 20.0 | 20.0 | 20.0 | 20.0 | 20.0 | 20.0 | 20.0 | 20.0 | 20.0 | 20.0 | 20.0 | 20.0 |
| 5 | | | | | | | | | | | | | | | | | | | | | |
| 6 % of Annual Revenue Required to be Collected | GGRR: 60% during Contract Term; 100% thereafter | 60% | 60% | 60% | 60% | 60% | 60% | 60% | 100% | 100% | 100% | 100% | 100% | 100% | 100% | 100% | 100% | 100% | 100% | 100% | 100% |
| 7 Annual Revenue Required to be Collected | Line 3 x Line 6 | 104,158 | 87,182 | 91,370 | 94,587 | 97,048 | 98,926 | 100,361 | 167,718 | 169,239 | 170,488 | 171,567 | 172,563 | 173,547 | 174,578 | 175,710 | 176,986 | 178,448 | 180,130 | 182,067 | 184,290 |
| 8 Annual Revenue Required to be Collected (O&M) | Line 2 x Line 6 | 56,400 | 57,528 | 58,679 | 59,852 | 61,049 | 59,305 | 60,491 | 102,835 | 104,891 | 106,989 | 109,129 | 111,312 | 113,538 | 115,809 | 118,125 | 120,487 | 122,897 | 125,355 | 127,862 | 130,419 |
| 9 PV of Annual Revenue Required to be Collected | Line 7 / (1 + Line 23)^Yr | 98,756 | 78,373 | 77,878 | 76,439 | 74,360 | 71,868 | 69,129 | 109,533 | 104,794 | 100,092 | 95,502 | 91,074 | 86,843 | 82,828 | 79,041 | 75,486 | 72,162 | 69,065 | 66,187 | 63,520 |
| 10 PV of Annual Revenue Required to be Collected (O&M) 11 | Line 8 / (1 + Line 23)^Yr | 53,475 | 51,715 | 50,014 | 48,368 | 46,777 | 43,084 | 41,666 | 67,159 | 64,949 | 62,813 | 60,746 | 58,747 | 56,814 | 54,945 | 53,137 | 51,389 | 49,698 | 48,063 | 46,482 | 44,952 |
| 11 12 Annual Discount Rate | | | | | | | | | | | | | | | | | | | | | |
| 13 Equity Component | | | | | | | | | | | | | | | | | | | | | |
| 14 ROE% | | 8.75% | 8.75% | 8,75% | 8.75% | 8.75% | 8.75% | 8.75% | 8.75% | 8.75% | 8.75% | 8.75% | 8.75% | 8.75% | 8.75% | 8.75% | 8.75% | 8.75% | 8.75% | 8.75% | 8.75% |
| 15 Equity Portion | | 38.50% | 38.50% | 38.50% | 38.50% | 38.50% | 38.50% | 38.50% | 38.50% | 38.50% | 38.50% | 38.50% | 38.50% | 38.50% | 38.50% | 38.50% | 38.50% | 38.50% | 38.50% | 38.50% | 38.50% |
| 16 Debt Component | | 30.30% | 50.50% | 30.30% | 30.30% | 30.30% | 30.3070 | 30.3070 | 30.30% | 30.3070 | 30.3070 | 30.30% | 30.3070 | 30.30% | 50.50% | 30.3070 | 30.3070 | 30.30% | 50.50% | 30.30% | 30.30% |
| 17 Long Term Debt Rate | | 4.78% | 4.78% | 4,78% | 4.78% | 4.78% | 4,78% | 4.78% | 4,78% | 4.78% | 4.78% | 4,78% | 4.78% | 4.78% | 4.78% | 4,78% | 4,78% | 4.78% | 4,78% | 4,78% | 4.78% |
| 18 Long Term Debt Portion | | 59.14% | 59.14% | 59.14% | 59.14% | 59.14% | 59.14% | 59.14% | 59.14% | 59.14% | 59.14% | 59.14% | 59.14% | 59.14% | 59.14% | 59.14% | 59.14% | 59.14% | 59.14% | 59.14% | 59.14% |
| 19 Short Term Debt Rate | | 2.19% | 2.19% | 2.19% | 2.19% | 2.19% | 2.19% | 2.19% | 2.19% | 2.19% | 2.19% | 2.19% | 2.19% | 2.19% | 2.19% | 2.19% | 2.19% | 2.19% | 2.19% | 2.19% | 2.19% |
| 20 Short Term Debt Portion | | 2.36% | 2.36% | 2.36% | 2.36% | 2.36% | 2.36% | 2.36% | 2.36% | 2.36% | 2.36% | 2.36% | 2.36% | 2.36% | 2.36% | 2.36% | 2.36% | 2.36% | 2.36% | 2.36% | 2.36% |
| 21 Tax Rate | | 27.00% | 27.00% | 27.00% | 27.00% | 27.00% | 27.00% | 27.00% | 27.00% | 27.00% | 27.00% | 27.00% | 27.00% | 27.00% | 27.00% | 27.00% | 27.00% | 27.00% | 27.00% | 27.00% | 27.00% |
| 22 | | | | | | | | | | | | | | | | | | | | | |
| 23 Annual Discount Rate (After-Tax WACC) | 1 | 5.47% | 5.47% | 5.47% | 5.47% | 5.47% | 5.47% | 5.47% | 5.47% | 5.47% | 5.47% | 5.47% | 5.47% | 5.47% | 5.47% | 5.47% | 5.47% | 5.47% | 5.47% | 5.47% | 5.47% |
| 24 1 - ROE % x Equity Portion + [(LTD x LTD Portion + STD x STD Portion) x (1 - Tax Rate)] | | | | | | | | | | | | | | | | | | | | | |
| 25 | | | | | | | | | | | | | | | | | | | | | |
| 26 Cost of Service (Include Lease, Exclude O&M) | | | | | | | | | | | | | | | | | | | | | |
| 27 Annual Capital Rate | Line 34 during Contract Term, Line 7 thereafter | 92,031 | 93,872 | 95,749 | 97,664 | 99,617 | 96,771 | 98,707 | 167,718 | 169,239 | 170,488 | 171,567 | 172,563 | 173,547 | 174,578 | 175,710 | 176,986 | 178,448 | 180,130 | 182,067 | 184,290 |
| 28 Annual Deficiency (Surplus); Cost of Service - Contract Rate | Line 7 - Line 27 | 12,126 | (6,690) | (4,379) | (3,077) | (2,569) | 2,155 | 1,654 | | | | <u> </u> | <u> </u> | | | | | | - | - | |
| 29 Annual Volumetric Capital Rate (\$/GJ); COS based beyond Contract Term | Line 27 / Line 4 / 1000 | 4.382 | 4.470 | 4.559 | 4.651 | 4.744 | 4.839 | 4.935 | 8.386 | 8.462 | 8.524 | 8.578 | 8.628 | 8.677 | 8.729 | 8.785 | 8.849 | 8.922 | 9.007 | 9.103 | 9.214 |
| 30 | | | | | | | | | | | | | | | | | | | | | |
| 31 Contract Term Capital Rate Calculation and Present Value Proof | | | | | | | | | | | | | | | | | | | | | |
| 32 Capital Rate over Contract Term | Yr 1 = Line 47; Previous Year rate x Line 44 | 4.382 | 4.470 | 4.559 | 4.651 | 4.744 | 4.839 | 4.935 | - | - | - | - | - | - | - | - | - | - | - | - | - |
| 33 Volume (TJ) | Line 4 | 21.0 | 21.0 | 21.0 | 21.0 | 21.0 | 20.0 | 20.0 | 20.0 | 20.0 | 20.0 | 20.0 | 20.0 | 20.0 | 20.0 | 20.0 | 20.0 | 20.0 | 20.0 | 20.0 | 20.0 |
| 34 Capital Rate Revenue over Contract Term | Line 32 x Line 33 x 1000 | 92,031 | 93,872 | 95,749 | 97,664 | 99,617 | 96,771 | 98,707 | - | - | - | - | - | - | - | - | - | - | - | | - |
| 35 | | | | | | | | | | | | | | | | | | | | | |
| 36 Present Value Proof | | | | | | | | | | | | | | | | | | | | | |
| 37 PV of Capital Rate Revenue over Contract Term | Line 34 / (1 + Line 23)^Yr | 87,258 | 84,387 | 81,611 | 78,926 | 76,329 | 70,302 | 67,989 | - | - | - | - | - | <u> </u> | - | - | - | - | - | | - |
| 38 Sum of PV Rate Revenue | Sum of Line 37 | 546,802 | | | | | | | | | | | | | | | | | | | |
| 39 PV Cost of Service over Contract Term | Sum of Line 9, from 2022 to 2028 | 546,802 | | | | | | | | | | | | | | | | | | | |
| 40 Difference from required Delivery Revenue (should be zero) | Line 38 - Line 39 | - | | | | | | | | | | | | | | | | | | | |
| 41 | | | | | | | | | | | | | | | | | | | | | |
| 42 <u>Calculation of Year 1 Capital Rate over Contract Term (excluding O&M)</u> | | | | | | | | | | | | | | | | | | | | | |
| 43 Annual Capital Rate Escalation over Contract Term | | 2.00% | 2.00% | 2.00% | 2.00% | 2.00% | 2% | 2% | 0% | 0% | 0% | 0% | 0% | 0% | 0% | 0% | 0% | 0% | 0% | 0% | 0% |
| 44 Annual Escalator over Contract Term | No escalation year 1; Yr2-> (1 + Line 43) | 100% | 102% | 102% | 102% | 102% | 102% | 102% | 0% | 0% | 0% | 0% | 0% | 0% | 0% | 0% | 0% | 0% | 0% | 0% | 0% |
| 45 Product of Escalators | Cumulative Product of Line 44 | 100.00% | 102.00% | 104.04% | 106.12% | 108.24% | 110.41% | 112.62% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% |
| 46 Formula 1 | | 0.0364 | 0.0352 | 0.0341 | 0.0329 | 0.0319 | 0.0293 | 0.0284 | <u> </u> | | | | - | <u> </u> | | - | | | <u> </u> | | |
| 47 $r_1 = \frac{r_1}{\left[\sum_{k=1}^{n} {\binom{l_k}{k} \times (1+E)^{(n-1)}} / {\binom{1}{(1+D)^n}}\right]}$ | _ | 4.382 | | | | | | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | | | | | | |
| $\sum_{n=1}^{1} PVCOS$ | | | | | | | | | | | | | | | | | | | | | |
| 50 | | | | | | | | | | | | | | | | | | | | | |
| 51 52 where: r. = Contract Rate Year 1 V = Annual Volu | | | | | | | | | | | | | | | | | | | | | |
| 32 | | | | | | | | | | | | | | | | | | | | | |
| 53 D = Discount Rate n = Contract Yes 54 E = Annual Rate Escalation percentage | ar | | | | | | | | | | | | | | | | | | | | |
| 54 E = Annual Rate Escalation percentage 55 PVCOS = Present Value of the Cost of Service (excluding O&M) | over Contract Term | | | | | | | | | | | | | | | | | | | | |
| 56 Cost of Service (O&M, Excl. Lease) | | | | | | | | | | | | | | | | | | | | | |
| 57 Forecast Annual BC CPI Rate | CPI BC Stats Canada | 2.00% | 2.00% | 2.00% | 2.00% | 2.00% | 2.00% | 2.00% | 2.00% | 2.00% | 2.00% | 2.00% | 2.00% | 2.00% | 2.00% | 2.00% | 2.00% | 2.00% | 2.00% | 2.00% | 2.00% |
| 58 Annual O&M Expense | Line 8 | 56,400 | 57,528 | 58,679 | 59,852 | 61,049 | 59,305 | 60,491 | 102,835 | 104,891 | 106,989 | 109,129 | 111,312 | 113,538 | 115,809 | 118,125 | 120,487 | 122,897 | 125,355 | 127,862 | 130,419 |
| 59 Annual Volumetric O&M Rate (\$/GJ) | Line 58 / Line 4 / 1000 | 2,686 | 2.739 | 2,794 | 2.850 | 2.907 | 2.965 | 3.025 | 5,142 | 5.245 | 5.349 | 5.456 | 5.566 | 5.677 | 5,790 | 5.906 | 6.024 | 6.145 | 6.268 | 6.393 | 6.521 |
| 60 | , , | 2.000 | | | 2.000 | | 2.505 | | | | 2.545 | 2.450 | 2.500 | | 2.750 | 2.500 | | | | 2.000 | |
| 61 Fueling Station Rate | | | | | | | | | | | | | | | | | | | | | |
| 62 Capital Rate (\$/GJ) | Line 29 | 4.382 | 4.470 | 4.559 | 4.651 | 4.744 | 4.839 | 4.935 | 8.386 | 8.462 | 8.524 | 8.578 | 8.628 | 8.677 | 8.729 | 8.785 | 8.849 | 8.922 | 9.007 | 9.103 | 9.214 |
| 63 O&M Rate (\$/GJ) | Line 59 | 2.686 | 2.739 | 2.794 | 2.850 | 2.907 | 2.965 | 3.025 | 5.142 | 5.245 | 5.349 | 5.456 | 5.566 | 5.677 | 5.790 | 5.906 | 6.024 | 6.145 | 6.268 | 6.393 | 6.521 |
| 64 OH&M Rate (\$/GJ) | G-78-13 | 0.520 | 0.520 | 0.520 | 0.520 | 0.520 | 0.520 | 0.520 | 0.520 | 0.520 | 0.520 | 0.520 | 0.520 | 0.520 | 0.520 | 0.520 | 0.520 | 0.520 | 0.520 | 0.520 | 0.520 |
| 65 Total Annual Volumetric Contract Rate (\$/GJ) | Sum of Line 62 to Line 64 | 7.588 | 7.730 | 7.874 | 8.021 | 8.171 | 8.324 | 8.480 | 14.048 | 14.227 | 14.394 | 14.555 | 14.714 | 14.874 | 15.039 | 15.212 | 15.394 | 15.587 | 15.794 | 16.016 | 16.255 |
| 66 Annual Forecast Revenue | (Line 4 x Line 65) x 1000 | 159,351 | 162,320 | 165,348 | 168,436 | 171,587 | 166,476 | 169,598 | 280,953 | 284,530 | 287,877 | 291,096 | 294,275 | 297,485 | 300,787 | 304,235 | 307,873 | 311,745 | 315,885 | 320,329 | 325,109 |
| 67 | | | | | | , | | | | | | | | | | | | | | | -, |
| 68 Present Value Proof of Total Revenue Required under GGRR | | | | | | | | | | | | | | | | | | | | | |
| 69 GGRR Requirement: 60% of total COS (incl. O&M) for the first 7 Years of the operation recovered under take | -or-pay agreement (contract demand) with a minimum ter | | | | | | | | | | | | | | | | | | | | |
| 70 Capital Rate (\$/GJ) | Line 62 over Contract Term of 7 years | 4.382 | 4.470 | 4.559 | 4.651 | 4.744 | 4.839 | 4.935 | | | | | | | | | | | | | |
| 71 O&M Rate (\$/GJ) | Line 63 over Contract Term of 7 years | 2.686 | 2.739 | 2.794 | 2.850 | 2.907 | 2.965 | 3.025 | | | | | | | | | | | | | |
| 72 Total Annual Volumetric Contract Rate (Capital & O&M only) | Line 70 + Line 71 | 7.068 | 7.210 | 7.354 | 7.501 | 7.651 | 7.804 | 7.960 | | | | | | | | | | | | | |
| 73 Annual Volume (TJ) | Minimum contract demand | 21 | 21 | 21 | 21 | 21 | 20 | 20 | | | | | | | | | | | | | |
| 74 Annual Cost of Service Collected over Contract Term | (Line 72 x Line 73) x 1000 | 148,431 | 151,400 | 154,428 | 157,516 | 160,667 | 156,076 | 159,198 | | | | | | | | | | | | | |
| 75 | | | | | | | | | | | | | | | | | | | | | |
| 76 PV of REVENUE Collected | Line 74 / (1 + Line 23)^Yr | 140,733 | 136,103 | 131,625 | 127,294 | 123,106 | 113,386 | 109,656 | | | | | | | | | | | | | |
| 77 Sum of PV REVENUE Collected over Contract Term | Sum of Line 76 | 881,902 | | | | | | | | | | | | | | | | | | | |
| 78 PV @ Total Cost of Service (100%) over Contract Term (incl. O&M) | (Line 1 + Line 1)/(1 + Line 23)^Yr | 253,717 | 216,814 | 213,153 | 208,012 | 201,895 | 191,586 | 184,658 | | | | | | | | | | | | | |
| 79 Sum of PV @ 100% Cost of Service over Contract Term (incl. O&M) | Sum of Line 78 | 1,469,836 | | | | | | | | | | | | | | | | | | | |
| 80 | | | | | | | | | | | | | | | | | | | | | |
| 81 GGRR: 60% of total Cost of Service over Contract Term in PV | Line 79 x 60% | 881,902 | | | | | | | | | | | | | | | | | | | |
| 82 Check: Percent of Cost of Service Collected over Contract Term (should be over 60 %) | Line 77 / Line 79 | 60% | | | | | | | | | | | | | | | | | | | |
| 83 GGRR: 60% of total Cost of Service over first 7 Years in PV | Line 79 x 60% | 881,902 | | | | | | | | | | | | | | | | | | | |
| 84 Difference from Revenue Collected over first 7 Years (Positive = Collected more than min requ | | - | | | | | | | | | | | | | | | | | | | |
| 85 Check: Percent of Cost of Service Collected over first 7 Years (should be over 60 %) | Line 78 / Line 81 | 60% | | | | | | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | | | | | | |

FortisBC Energy Inc.

Annacis Island August 2021

Annacis Island: Discounted Cash Flow Analysis

Schedule 11

(\$000's), unless otherwise stated

| Line | Particulars | Reference | 2022 | 2023 | 2024 | 2025 | 2026 | 2027 | 2028 | 2029 | 2030 | <u>2031</u> | 2032 | 2033 | 2034 | 2035 | 2036 | 2037 | 2038 | 2039 | 2040 | 2041 |
|------|--|---|-------|-------|-------|-------|-------|-------|-------|-------|-------|-------------|-------|-------|-------|-------|-------|-------|-------|-------|-------|-------|
| 1 | Cash Flow | | | | | | | | | | | | | | | | | | | | | |
| 2 | Add: Revenue | Schedule 10, (Line 62 + Line 63) x Line 4 / Line 6 | 247 | 252 | 257 | 263 | 268 | 260 | 265 | 271 | 274 | 277 | 281 | 284 | 287 | 290 | 294 | 297 | 301 | 305 | 310 | 315 |
| 3 | Less: O&M, Property Tax Expense, Lease Expen | se Schedule 1, - (Line 2 + Line 3 + Line 4) | (210) | (136) | (141) | (145) | (150) | (149) | (154) | (159) | (164) | (170) | (176) | (182) | (188) | (194) | (201) | (208) | (216) | (224) | (232) | (241) |
| 4 | EBITDA ¹ | Line 2 + Line 3 | 37 | 116 | 117 | 117 | 118 | 111 | 111 | 111 | 110 | 107 | 105 | 102 | 99 | 96 | 93 | 89 | 85 | 82 | 78 | 74 |
| 5 | Capital Expenditures ² | Schedule 6, Line 19 + Line 23 | (962) | | | | | | | | | | | | | | | | | | | |
| 6 | Pre-Tax Cash Flow | Line 4 + Line 5 | (925) | 116 | 117 | 117 | 118 | 111 | 111 | 111 | 110 | 107 | 105 | 102 | 99 | 96 | 93 | 89 | 85 | 82 | 78 | 74 |
| 7 | Income Tax Expense | Line 4 x (- Schedule 3, Line 13) | (10) | (31) | (32) | (32) | (32) | (30) | (30) | (30) | (30) | (29) | (28) | (28) | (27) | (26) | (25) | (24) | (23) | (22) | (21) | (20) |
| 8 | Overhead Capitalized Tax Shield | Schedule 3, -Line 8 x Line 13 | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| 9 | CCA Tax Shield / Removal Cost | Schedule 3, (-Line 9 + Line 10) x Schedule 3, Line 13 | 70 | 33 | 27 | 22 | 17 | 14 | 11 | 9 | 8 | 6 | 5 | 4 | 4 | 3 | 2 | 2 | 2 | 2 | 1 | 1 |
| 10 | Terminal Value of CCA Tax Shield | 4 | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | 2 |
| 11 | Terminal Value | 5 | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| 12 | | | | | | | | | | | | | | | | | | | | | | |
| 13 | Free Cash Flow | Sum of Line 6 to Line 11 | (864) | 118 | 112 | 107 | 104 | 95 | 93 | 91 | 88 | 85 | 82 | 79 | 76 | 73 | 70 | 67 | 64 | 61 | 58 | 57 |
| 14 | | | | | | | | | | | | | | | | | | | | | | |
| 15 | After Tax WACC % | Schedule , Line 17 | 5.47% | 5.47% | 5.47% | 5.47% | 5.47% | 5.47% | 5.47% | 5.47% | 5.47% | 5.47% | 5.47% | 5.47% | 5.47% | 5.47% | 5.47% | 5.47% | 5.47% | 5.47% | 5.47% | 5.47% |
| 16 | Present Value of Free Cash Flow ³ | Line 13 / (1 + Line 15)^Yr | (869) | 106 | 95 | 87 | 79 | 69 | 64 | 59 | 54 | 50 | 46 | 42 | 38 | 35 | 31 | 29 | 26 | 23 | 21 | 20 |
| 17 | Total Present Value of Free Cash Flow | Sum of Line 16 | 104 | | | | | | | | | | | | | | | | | | | |
| 18 | | | | | | | | | | | | | | | | | | | | | | |

19 1 - Earnings Before Interest, Taxes, Depreciation & Amortization (EBITDA)

20 2 - Net of CIAC and removal costs (if applicable) and excludes capitalized overhead

21 3 - 2022 present value calculates capital expenditure to occur at time zero

22 4 - [Class 8 UCC Closing Balance x CCA Rate / (CCA Rate + WACC) + Class 1.3 UCC Closing Balance x CCA Rate / (CCA Rate + WACC)] x Income Tax Rate

23 5 - Evaluation period reflects the useful life of the assets, therefore it is assumed that the terminal value is zero

FortisBC Energy Inc. Annacis Island August 2021

Annacis Island : Approximate Contract Termination Fee Schedule 12

(\$000's), unless otherwise stated

| Line Particulars | Reference | 2022 | 2023 | 2024 | 2025 | 2026 | 2027 | 2028 | 2029 | 2030 | 2031 | 2032 | 2033 | 2034 | 2035 | 2036 | 2037 | 2038 | 2039 | 2040 | 2041 |
|---|-------------------------|----------|-------|----------|-------|----------|-------|-------|-------|----------|-------|-------|---------|---------|---------|----------|---------|---------|---------|---------|---------|
| 1 Total Gross Plant in Service, Ending | Schedule 7, Line 25 | 1,817 | 1,817 | 1,817 | 1,817 | 1,817 | 1,817 | 1,817 | 1,817 | 1,817 | 1,817 | 1,817 | 1,817 | 1,817 | 1,817 | 1,817 | 1,817 | 1,817 | 1,817 | 1,817 | 1,817 |
| 2 Accumulated Depreciation, Ending | Schedule 8, Line 25 | (91) | (182) | (273) | (363) | (454) | (545) | (636) | (727) | (818) | (908) | (999) | (1,090) | (1,181) | (1,272) | (1,363) | (1,454) | (1,544) | (1,635) | (1,726) | (1,817) |
| 3 Contributions in Aid of Construction- Ending | Schedule 5, Line 9 | (743) | (743) | (743) | (743) | (743) | (743) | (743) | (743) | (743) | (743) | (743) | (743) | (743) | (743) | (743) | (743) | (743) | (743) | (743) | (743) |
| 4 Accumulated Amortization- Ending | Schedule 5, Line 12 | 37 | 74 | 111 | 149 | 186 | 223 | 260 | 297 | 334 | 372 | 409 | 446 | 483 | 520 | 557 | 594 | 632 | 669 | 706 | 743 |
| 5 Deferral Account Repayment | Schedule 9, Line 10 | 12 | 6 | 2 | (1) | (4) | (2) | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| 6 Add: Removal Costs ¹ 7 Less: Excess Fueling Station Recoveries ² | | | | | | | | | | | | | | | | | | | | | |
| | | <u> </u> | | <u> </u> | | <u> </u> | - | | | <u> </u> | | | | - | | <u> </u> | | | - | | - |
| 8 Net Termination before Surcharge Payment ³ | Sum of Line 1 to Line 7 | 1,032 | 973 | 915 | 858 | 802 | 750 | 698 | 644 | 591 | 537 | 483 | 430 | 376 | 322 | 268 | 215 | 161 | 107 | 54 | 0 |
| 9 Station Surcharge Contribution | Schedule 9, Line 19 | | - | - | | | - | - | - | | - | - | - | - | - | - | - | - | - | - | - |
| 10 Net Termination after Surcharge Payment ³ | | 1,032 | 973 | 915 | 858 | 802 | 750 | 698 | 644 | 591 | 537 | 483 | 430 | 376 | 322 | 268 | 215 | 161 | 107 | 54 | 0 |

11

1- Actual removal costs to be determined at time of contract termination and will be less the net salvage collected to date
 2 - Cumulative fueling station recoveries received from volumes in excess of minimum contract demand

14 3 - The forecast early termination fee has been calculated on a year end basis. The actual fee would be determined at the time of contract termination and may be different than the amount shown on Line 10

Appendix J ANNACIS NRCAN REPAYMENT

REFER TO LIVE SPREADSHEET MODEL

Provided in electronic format only

(accessible by opening the Attachments Tab in Adobe)

Appendix K RATE SCHEDULE 6P REVISED TARIFF PAGES -BLACKLINED

FORTISBC ENERGY INC. RATE SCHEDULE 6P

- (b) The Environmental 360 Solutions Ltd. (E360S) Vehicle Fueling Station located at 2935 Acland Road, Kelowna, British Columbia (E360S Fueling Station).
- (c) <u>The Annacis Island Vehicle Fueling Station located at 755 Belgrave Way, Delta,</u> <u>British Columbia.</u>

2.3 British Columbia Utilities Commission

This Rate Schedule may be amended from time to time with the consent of the British Columbia Utilities Commission.

3. Conditions of Service

3.1 Conditions

Service under this Rate Schedule is available at Applicable Vehicle Fueling Stations during the hours of operation posted at each station and is provided by FortisBC Energy under the FortisBC Energy tariff of which this Rate Schedule is a part, if:

- (a) adequate Gas volumes for such Service are available;
- (b) adequate capacity exists on the FortisBC Energy System;
- (c) Customers' access to the designated Dispensing area is for the sole purpose of on-site Gas vehicle refueling; and
- (d) FortisBC Energy has installed at the Delivery Point the facilities and equipment referred to in Section 4.1 (Facilities and Equipment).

3.2 Sale of Gas

Subject to Section 13 of the General Terms and Conditions of FortisBC Energy (Interruption of Service), FortisBC Energy will sell to the Customer and the Customer will buy from FortisBC Energy at the Delivery Point such quantity of Gas as is required by the Customer for the operation of the Customer's vehicle, for the charges as calculated in accordance of the Table of Charges contained herein and shown on the gas dispenser, and on all of the terms and conditions as set out in this Rate Schedule.

3.3 Service Agreement

By Dispensing Gas from the Delivery Point, the Customer acknowledges and agrees with FortisBC Energy Inc. that:

- (a) the Customer will be bound by the terms and conditions of this Rate Schedule;
- (b) the Customer agrees to pay the FortisBC Energy the charges for the quantity of Gas dispensed from the:

| Order No.: | v | Issued By: Diane Roy, | Vice President, Regulatory Affairs |
|------------------|-----------------------------|-----------------------|------------------------------------|
| Effective Date: | November 1, 2021, (Interim) | Accepted for Filing: | |
| BCUC, Secretary: | • | | Second, Revision of Page R-6P.4 |

| | De | eleted: G-200-20 |
|------|----|--|
| | - | leted: Doug Slater, Director |
| | | leted: July 3 |
| | | leted: 0 |
| C/N/ | 0 | l eted: <u>July 31, 2020</u> |
| | | leted: Acting |
| | | leted: Original signed by Marija Tresoglavic |
| | | leted: First |

C/N/O

Ν

FORTISBC ENERGY INC. RATE SCHEDULE 6P

| Tab | le of Charges |
|---|--|
| | Annacis Island Fueling Station ^{1,2,3} |
| Delivery Margin Related Charges: | |
| 1. Delivery Charge per Gigajoule | <u>\$ 2.195</u> |
| 2. Rider 3 per Gigajoule | \$ 0.022 |
| <u>Subtotal of per Gigajoule Delivery</u> Margin Related Charges | \$ 2.217 |
| Commodity Related Charges: | |
| 3. Commodity Cost Recovery Charge per Gigajoule | <u>\$ 3.844</u> |
| 4. Storage and Transport Charge per Gigajoule | \$ 0.830 |
| 5. Rider 6 per Gigajoule | \$ 0.029 |
| Subtotal of per Gigajoule Commodity Related Charges | \$ 4.703 |
| Station Service Related Charges: | |
| 6. Compression Charge per Gigajoule | <u>n/a</u> |
| 7. Capital Rate per Gigajoule | \$ 4.382 |
| 8. O&M Rate per Gigajoule | \$ 2.686 |
| 9. OH&M Charge per Gigajoule | \$ 0.520 |
| 10. Short Term Charge per Gigajoule | \$ 1.000 |
| 11. Spot Charge per Gigajoule | \$ 1.000 |
| 12. Host Fee per Gigajoule | \$ 2.500 |
| Subtotal of per Gigajoule Station Service Related Charges | <u>\$ 12.088</u> |
| TOTAL per Gigajoule Rate | <u>\$ 19.008</u> |

| 1 | Deleted: G-200-20/G-245-20/ |
|------|--|
| | Deleted: G-314-20/G-319-20 |
| | Deleted: January |
| //// | Deleted: December 21, 2020 |
| 111 | Deleted: Acting |
| //// | Deleted: Original signed by Marija Tresoglavic |
| []]] | Deleted: First |

| Order No.: | ▼ | Issued By: Diane Roy, Vice President, Regulatory Affairs |
|-----------------|----------------------------|--|
| Effective Date: | November 1, 2021 (Interim) | Accepted for Filing: |
| BCUC Secretary | | Second Revision of Page R-6P.10 |

| | | | FORTISBC ENERGY INC. RATE SCHEDULE 6P | | | |
|--|--|---|---|-----|------|---|
| Deliv | very Margin Related | Riders | | | | |
| Rider | 2 (Reserved for for | uture use.) | | | | |
| Rider | | riance Account - Applicable to Mainland ar ustomers for the Year ending December 3 | | C | | |
| Rider | 4 (Reserved for for | uture use.) | | | | |
| Rider | 7 (Reserved for for | uture use.) | | | | |
| Stora | ge and Transport Relat | ed Riders | | | | |
| Rider | | st Reconciliation Account - Applicable to | C/C | | | |
| | 2021. | In Service Area Customers for the rear er | rea Customers for the Year ending December 31, | | | |
| | | | | | | |
| Permanent Delivery Rate Establishment Pursuant to British Columbia Utilities Commission Order G-302-19, 2020 delivery rates were set on an interim basis for consumption on and after January 1, 2020. Pursuant to British Columbia Utilities Commission Order G-319-20, interim 2020 delivery rates are made permanent for consumption on and after January 1, 2020, up to and including December 31, 2020. Pursuant to British Columbia Utilities Commission Order G-319-20, 2021 delivery rates and delivery rate riders are approved permanent and implemented for consumption on and after January 1, 2021. | | | | C/N | N/O | |
| Notes | 5: | | | | | |
| 1. | All charges are exclusi | ve of any applicable taxes. | | | | |
| 2. | Commission approved per Gigajoule and Deliv Charges and Commod Delivery Related Charg | Charge per Gigajoule is based on the Britis FortisBC Energy Rate Schedule 5 Deman very Charge per Gigajoule. All remaining I ity Related Charges equal FortisBC Energ ges and Commodity Related Charges. The time in accordance with changes to Fortis | d Charge per Month Delivery Margin Related y's Rate Schedule 5 ese charges are subject | | | |
| 3. | | elated Charges are equal to the British Colu | | C | | |
| | change from time to tin | rates established in the <u>applicable agreem</u> ne <mark>,</mark> | | | Dele | ted: E360S Fueling Equipment Agreement, ted: in accordance with changes to the rates in the S Fueling Equipment Agreement |
| Order | No.: | Issued By: Diane Roy, Vice Pr | esident, Regulatory Affairs | | | |
| Effecti | ve Date: November 1, 2 | 021 (Interim) Accepted for Filing: | | | | |
| BCUC | Secretary: | | Original of Page R-6P.11 | | | |

Appendix L DRAFT ORDER



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ORDER NUMBER

G-<mark>xx-xx</mark>

IN THE MATTER OF the Utilities Commission Act, RSBC 1996, Chapter 473

and

FortisBC Energy Inc.

Application for Approval of Rates and Agreements for Constructing and Operating a Compressed Natural Gas Fueling Station under the Province's Greenhouse Gas Reduction (Clean Energy) Regulation at Annacis Island and for Amendments to Rate Schedule 6P – Public Service – Natural Gas Refueling Service

BEFORE:

[Panel Chair] Commissioner Commissioner

on [<mark>DATE</mark>] <mark>X</mark>, 2021

ORDER

WHEREAS:

- A. On October 15, 2021, FortisBC Energy Inc. (FEI) applied to the British Columbia Utilities Commission (BCUC), pursuant to sections 59 to 61 and 89 of the *Utilities Commission Act* (UCA), for approval of:
 - Rates established in separate Fueling Services Agreements between FEI and six Anchor Customers, namely Ancor Transport Ltd. (Ancor), ColdStar Solutions Inc. (ColdStar), Encorp Pacific (Canada) (Encorp), Martin-Brower of Canada Co. (Martin-Brower), United Parcel Services Canada Ltd. (UPS), and Western Pacific Transport Ltd. (Western Pacific) (collectively the Agreements) for Compressed Natural Gas (CNG) fueling service at the Annacis Island Fueling Station, on an interim and refundable/recoverable basis, effective November 1, 2021; and
 - 2. To amend the Rate Schedule 6P Public Service Natural Gas Refueling Service (RS 6P) tariff and rates, on an interim non-refundable/non-recoverable basis, to accommodate point-of-sale public fueling at the Annacis Island Fueling Station, effective November 30, 2021 (Application);
- B. FEI requests that the live financial model filed as Appendix H to the Application be held confidential on the basis it is the result of significant development effort by FEI on behalf of its customers and therefore the formulas and configuration of the model are commercially sensitive;
- C. On April 11, 2013, the BCUC issued Order G-56-13 accepting that the Greenhouse Gas Reduction (Clean Energy) Regulation (GGRR) established the need for CNG and Liquefied Natural Gas (LNG) fueling stations that are undertaken by FEI, as prescribed undertakings as defined by the GGRR, and that these prescribed

undertaking projects are exempt from the Certificate of Public Convenience and Necessity requirements for the term of the GGRR;

- D. BCUC Order G-56-13 also states that the BCUC will set rates considering FEI's total expenditures on the prescribed undertakings, but confirms that the BCUC's role does not include whether FEI ought to have negotiated different terms and conditions for those agreements with CNG or LNG fueling station customers;
- E. On June 11, 2019, FEI and Coastland Wood Industries Ltd. (Coastland Wood) Property Access and Use Agreement for FEI and two subsequent letter amending agreements to lease a portion of Coastland Wood's land on Annacis Island on which to construct, own and operate a CNG fueling station (Annacis Island Fueling Station);
- F. Between August 31, 2021 and October 12, 2021, FEI entered into the Agreements which established terms, conditions and rates for the Anchor Customers to receive CNG fueling service from the Annacis Island Fueling Station; and
- G. The BCUC has reviewed the Application and finds that the approval of interim rates is warranted.

NOW THEREFORE pursuant to sections 59 to 61 and 89 of the *Utilities Commission Act*, the BCUC orders as follows:

- 1. Approval of the rates established in the Agreements on an interim and refundable/recoverable basis, effective November 1, 2021.
- 2. Approval of the amendments to the RS 6P tariff and rates is approved on an interim and non-refundable/non-recoverable basis, effective November 30, 2021.
- 3. FEI is directed to file an application seeking permanent rates, upon determination of the actual capital expenditures for the Annacis Island Fueling Station.
- 4. FEI is directed to refund to/recover from the Anchor Customers of the Annacis Island Fueling Station the variance between the interim rates and the permanent rates, as determined by the BCUC following the final determination of permanent rates, with interest calculated at the average prime rate of FEI's principal bank for its most recent year.
- Upon a BCUC determination of final rates for the Annacis Island Fueling Station, FEI is directed to file an application seeking permanent rates for public fueling service at the Annacis Island Fueling Station under RS 6P.
- 6. FEI is to file the Agreements in tariff supplement form for endorsement by the BCUC within 15 days of the date of this order.
- 7. FEI is to file the RS 6P revised tariff pages for endorsement by the BCUC within 15 days of the date of this order.
- 8. The live financial model provided in Appendix H of the Application will be kept confidential due to its commercially sensitive nature.

DATED at the City of Vancouver, in the Province of British Columbia, this (XX) day of (Month Year).

BY ORDER

(X. X. last name) Commissioner