



bcuc
British Columbia
Utilities Commission

Sara Hardgrave
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August 10, 2022

Sent via eFile

FEI 2023 DSM EXPENDITURES PLAN EXHIBIT A-2

Ms. Diane Roy
Vice President, Regulatory Affairs
FortisBC Energy Inc.
16705 Fraser Highway
Surrey, BC V4N 0E8
gas.regulatory.affairs@fortisbc.com

Re: FortisBC Energy Inc. – Application for Acceptance of Demand Side Management Expenditures for 2023 1599352 – Regulatory Timetable

Dear Ms. Roy:

Further to your July 5, 2022 filing of the above-noted application, enclosed please find British Columbia Utilities Commission Order G-219-22 establishing a regulatory timetable.

Sincerely,

Original signed by:

Sara Hardgrave
Acting Commission Secretary

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ORDER NUMBER
G-219-22

IN THE MATTER OF
the *Utilities Commission Act*, RSBC 1996, Chapter 473

and

FortisBC Energy Inc.
2023 Demand Side Management Expenditures Plan

BEFORE:

B. A. Magnan, Panel Chair
W. M. Everett QC, Commissioner
A. Pape-Salmon, Commissioner

on August 10, 2022

ORDER

WHEREAS:

- A. On July 5, 2022, FortisBC Energy Inc. (FEI) submitted its Application for Acceptance of Demand Side Management (DSM) Expenditures for 2023 (Application), pursuant to section 44.2 of the *Utilities Commission Act* (UCA);
- B. FEI seeks acceptance of DSM total expenditures of \$141.077 million for 2023;
- C. FEI also seeks approvals of:
 - 1. Proposed changes to its existing funding transfer rules as set out in Section 7.1.1 of the Application;
 - 2. A new variance allowance rule on total portfolio expenditures, as set out in Section 7.1.2 of the Application;
 - 3. A forecast rate base additions accounting treatment as set out in Section 7.2 of the Application; and
 - 4. A rate base deferral account to capture the regulatory costs associated with the review of this Application, as set out in Section 7.3 of the Application.
- D. The BCUC determines that establishing a regulatory timetable for the review of the Application is warranted.

NOW THEREFORE the BCUC orders as follows:

1. A written public hearing process is established for the review of the FEI Application, in accordance with the regulatory timetable set out in Appendix A to this order.
2. FEI is directed to publish the Application, this order, and the regulatory timetable on its website and to provide a copy of this order and the DSM Plan by Friday August 19, 2022, electronically where possible, to the following:
 - a. members of the Energy Efficiency and Conservation Advisory Group; and
 - b. registered interveners in the FEI 2022 Long Term Gas Resource Plan proceeding;
3. Parties who wish to actively participate in the proceeding are to register with the BCUC by completing a [Request to Intervene Form](#), available on the BCUC's website under [Get Involved](#), by the date established in the regulatory timetable and in accordance with the BCUC's Rules of Practice and Procedure attached to Order G-15-19. Parties who wish to stay informed about the proceeding may register as an interested party by completing an [Interested Party Form](#), available on the BCUC's website under [Get Involved](#).

DATED at the City of Vancouver, in the Province of British Columbia, this 10th day of August, 2022.

BY ORDER

Original signed by:

B. A. Magnan
Commissioner

Attachment

FortisBC Energy Inc.
2023 Demand Side Management Expenditures Plan

REGULATORY TIMETABLE

Action	Date (2022)
FEI provides notification to parties	Friday, August 19
Intervener registration deadline	Friday, September 2
BCUC Information Request (IR) No. 1 to FEI	Friday, September 2
Intervener IR No. 1 to FEI	Monday, September 12
FEI responses to BCUC and Intervener IRs No. 1	Monday, October 3
Further process	To be determined