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November 18, 2026

British Columbia Utilities Commission
Suite 410, 900 Howe Street
Vancouver, BC
V6Z 2N3

Dear Registrar:

Re: FortisBC Energy Inc. – Mainland and Vancouver Island Service Area, and Fort Nelson Service Area

Commodity Cost Reconciliation Account (CCRA) and Midstream Cost Reconciliation Account (MCRA) Quarterly Review, and Review of the Renewable Natural Gas (RNG) Charge for Voluntary RNG Service to Non-Natural Gas Vehicle (Non-NGV) Sales Customers

2026 Fourth Quarter Gas Cost Report

The attached materials provide the FortisBC Energy Inc. (FEI or the Company) 2026 Fourth Quarter Gas Cost Report for the Mainland and Vancouver Island Service Area, and Fort Nelson Service Area (the 2026 Fourth Quarter Gas Cost Report) as required under the British Columbia Utilities Commission (BCUC) guidelines for gas cost rate setting (the Guidelines).[1]

The 2026 Fourth Quarter Gas Cost Report provides the quarterly reporting for the CCRA and MCRA as required under the Guidelines, as well as the quarterly review of the RNG Charge for Voluntary RNG service to non-NGV Sales customers.

The gas cost forecast used within the attached report is based on the five-day average of the October 30, November 2, 3, 4, and 5, 2026 forward prices (five-day average forward prices ending November 5, 2026).

CCRA Deferral Account

Based on the five-day average forward prices ending November 5, 2026, the December 31, 2026 CCRA balance is projected to be approximately $36 million surplus after tax. At the existing commodity rate, the CCRA trigger ratio is calculated to be 97.3 percent, which falls

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[1] The BCUC established guidelines for gas cost rate setting in Letter L-5-01, dated February 5, 2001, and further modified the guidelines pursuant to Letter L-40-11, dated May 19, 2011, and Letter L-15-16, dated June 16, 2016.

within the deadband range of 95 percent to 105 percent. The tested rate increase that would produce a 100 percent commodity recovery-to-cost ratio is calculated to be $0.046/GJ, which falls within the ± $0.50/GJ minimum rate change threshold. Based on the results of the two-criterion rate adjustment mechanism, no rate change is required at this time.

The schedules at Tab 2, Pages 1 and 2, provide details of the recorded and forecast, based on the five-day average forward prices ending November 5, 2026, CCRA gas supply costs. The schedule at Tab 2, Page 3 provides the information related to the unitization of the forecast CCRA gas supply costs for the January 1, 2027 to December 31, 2027 prospective period.

Discussion – Natural Gas Forward Prices and the Commodity Rate

The forward western Canadian natural gas prices decreased from the forward prices used in the FEI 2026 Third Quarter Gas Cost Report for the Mainland and Vancouver Island Service Area, and the Fort Nelson Service Area. Western Canadian natural gas prices declined due to lower demand due to warmer temperatures and record production volumes that have caused continued excess supply within the region.

The commodity rate was last reset by way of a decrease, effective April 1, 2026, via the 2026 First Quarter Gas Cost Report for the Mainland and Vancouver Island Service Area, and the Fort Nelson Service Area (2026 First Quarter Gas Cost Report). The CCRA opening balance at the start of the 12-month prospective period has changed to the $36 million surplus after tax balance projected at December 31, 2026, in the 2026 Fourth Quarter Gas Cost Report, from the $51 million surplus after tax projected at March 31, 2026, in the 2026 First Quarter Gas Cost Report. However, the 12-month prospective period average CCRA commodity cost, including hedging, of $2.030/GJ forecast in the 2026 Fourth Quarter Gas Cost Report, and shown at Tab 1, Page 7, Line 11, is lower than the $2.153/GJ forecast within the 2026 First Quarter Gas Cost Report.

MCRA Deferral Account

Based on the five-day average forward prices ending November 5, 2026, the midstream gas supply cost assumptions, and the forecast midstream cost recoveries at present rates, the 2027 MCRA activity is forecast to under recover costs for the 12-month period by approximately $61 million (the difference between the forecast 2027 costs incurred shown at Tab 1, Page 3, Column 14, Line 24 and the forecast 2027 recoveries shown at Tab 1, Page 3, Column 14, Line 25). The two primary drivers of the increase to the 2027 forecast MCRA portfolio costs that are causing this under recovery at existing rates, compared to the 2026 forecast MCRA portfolio costs that were utilized in setting the existing rates, are the forecast higher pipeline transportation costs and the forecast lower mitigation revenues. Both of these forecast 2027 MCRA cost pressures, albeit to a somewhat lesser degree, are being experienced this year, as reflected in the recorded / projected 2026 MCRA portfolio costs shown at Tab 2, Page 4, and contribute to the proposed increase to MCRA Rate Rider 6. The schedule at Tab 2, Page 7, shows the sales rate class allocations to eliminate the forecast under recovery of the 12-month MCRA gas supply costs.

The Company requests approval to set the Storage and Transport Charges for the sales rate classes, including Rate Schedules 46 and 48 LNG Service, to the amounts shown in the schedule at Tab 2, Page 7, Line 35, effective January 1, 2027. The Storage and Transport Charge for Rate Schedule 1 residential customers in the Mainland and Vancouver Island service area is proposed to increase by $0.335/GJ, from $1.347/GJ to $1.682/GJ effective

January 1, 2027. For the Fort Nelson service area, the Storage and Transport Charge for Rate Schedule 1 residential customers is proposed to increase by $0.017/GJ, from $0.067/GJ to $0.084/GJ effective January 1, 2027.

MCRA Rate Rider 6 was established to amortize, and refund / recover amounts related to the MCRA year-end deferral account balance. Pursuant to Order G-138-14, the amortization period for the MCRA was approved to decrease from three years to two years commencing January 1, 2014. Accordingly one-half of the cumulative projected MCRA deferral account balance at the end of the year will be amortized into the following year's midstream rates. Based on the five-day average forward prices ending November 5, 2026, the December 31, 2026 MCRA balance is projected to be approximately $78 million deficit after tax (Tab 1, Page 3, Column 14, Line 15).

The Company requests approval to reset MCRA Rate Rider 6 for the sales rate classes, including Rate Schedules 46 and 48 LNG Service, to the amounts as shown in the schedule at Tab 2, Page 7, Line 42, effective January 1, 2027. The MCRA Rate Rider 6 applicable to Rate Schedule 1 residential customers in the Mainland and Vancouver Island service area is proposed to increase by $0.129/GJ, from the current charge of $0.216/GJ to $0.345/GJ, effective January 1, 2027. The MCRA Rate Rider 6 applicable to Rate Schedule 1 residential customers in the Fort Nelson service area is proposed to be set at a charge of $0.017/GJ effective January 1, 2027.

The schedules at Tab 2, Pages 4 to 6, provide details of the recorded and forecast MCRA gas supply costs for calendar 2026, 2027, and 2028 based on the five-day average forward prices ending November 5, 2026.

The schedule at Tab 3, Page 1 provides the forecast monthly MCRA deferral account balances with the proposed changes to the Storage and Transport Charges and the MCRA Rate Rider 6 amounts, effective January 1, 2027.

The schedules at Tab 4, Pages 1 to 4 provide details of the forecast costs for the Revelstoke propane supply portfolio. The schedule at Tab 5, Page 1 provides details of the forecast costs for the Fort Nelson natural gas supply portfolio.

FEI requests the information contained within Tabs 4 and 5 be treated as CONFIDENTIAL.

FEI will continue to monitor and report the MCRA balances consistent with the Company's position that midstream recoveries and costs be reported on a quarterly basis and, under normal circumstances, midstream rates be adjusted on an annual basis with a January 1 effective date.

RNG Charge for Voluntary RNG Service to Non-NGV Sales Customers

The RNG Charge for Voluntary Service to non-NGV Sales customers is a rate which is calculated as the sum of the approved Commodity Cost Recovery Charge, the BC carbon tax, any other applicable taxes, and a premium of $7 per GJ.

Table 1 below summarizes the inputs used in the determination of the RNG Charge for Voluntary RNG service to non-NGV Sales customers; no rate change is required at this time.

Table 1: RNG Charge for Voluntary RNG Service to Non-NGV Sales Customers

Particulars	($/GJ)	Effective April 1, 2026	Proposed January 1, 2027
Commodity Cost Recovery Charge		$ 1.660	$ 1.660
BC Carbon Tax		$ -	$ -
Other Applicable Taxes		$ -	$ -
Premium		$ 7.000	$ 7.000
RNG Charge for Voluntary RNG Service to Non-NGV Sales Customers		$ 8.660	$ 8.660

CONFIDENTIALITY

FEI requests that the information contained in Tabs 4 and 5 be filed on a confidential basis and held confidential by the BCUC in perpetuity, pursuant to Section 23 of the BCUC's Rules of Practice and Procedure regarding confidential documents as set out in Order G-192-25,[2] and section 71(5) of the *Utilities Commission Act*. FEI requests that the BCUC exercise its discretion under Section 6.0 of the Rules for Natural Gas Energy Supply Contracts and allow these documents to remain confidential.

Tabs 4 and 5 contain confidential and commercially sensitive information related to FEI's gas (propane and natural gas) resourcing strategies, including confidential information of third parties that FEI is obligated to protect. FEI procures its gas resources in a competitive market and it is customary for competing parties to keep their gas portfolio strategies and contracts confidential. Keeping the information confidential will ensure FEI's ability to obtain favourable commercial terms for future gas contracting is not impaired. FEI is unable to foresee a time when its gas resourcing strategies may no longer be commercially sensitive or when its confidentiality obligations to third parties may end, and therefore requests the information remain confidential in perpetuity.

Summary

The Company requests BCUC approval of the following, effective January 1, 2027:

- Approval for the Commodity Cost Recovery Charge applicable to all affected sales rate classes, including Rate Schedules 46 and 48 LNG Service, within the Mainland and Vancouver Island, and the Fort Nelson service areas to remain unchanged from the current rate of $1.660/GJ.
- Approval to flow-through changes to the Storage and Transport Charges applicable to all affected sales rate classes, including Rate Schedules 46 and 48 LNG Service, within the Mainland and Vancouver Island, and the Fort Nelson service areas as set out in the schedule at Tab 2, Page 7.

[2] As amended by Order G-228-25.

- Approval to set MCRA Rate Rider 6 applicable to all affected sales rate classes, including Rate Schedules 46 and 48 LNG Service, within the Mainland and Vancouver Island, and the Fort Nelson service areas as set out in the schedule at Tab 2, Page 7.
- Approval for the RNG Charge for Voluntary RNG service to non-NGV Sales customers applicable to Rate Schedules 1RNG, 2RNG, 3RNG, 5RNG, 7RNG, and 46, within the Mainland and Vancouver Island service area and the Fort Nelson service area to remain unchanged from the current $8.660/GJ.

For comparative purposes, FEI provides at Tabs 6 and 7 the tariff continuity and bill impact schedules of all sales rate classes and Rate Schedule 46 LNG Service for the Mainland and Vancouver Island, and the Fort Nelson service areas. These schedules have been prepared showing the combined effects of proposed delivery rates and delivery rate riders effective January 1, 2027,[3] the proposed January 1, 2027 Commodity Cost Recovery Charge, Storage and Transport Charges, MCRA Rate Rider 6, and RNG Charge for Voluntary RNG service to non-NGV Sales customers requested within the 2026 Fourth Quarter Gas Cost Report. As a result, the annual bill for:

- a typical Mainland and Vancouver Island Rate Schedule 1 residential customer with an average annual consumption of 90 GJ will increase by approximately $90 or 7.1 percent; and
- a typical Fort Nelson Rate Schedule 1 residential customer with an average annual consumption of 125 GJ will increase by approximately $115 or 7.7 percent.

FEI will continue to monitor the forward prices and will report CCRA and MCRA balances in its 2027 First Quarter Gas Cost Report.

If further information is required by the BCUC, please contact Gurvinder Sidhu, Gas Cost Accounting Manager, at 604-592-7675.

Sincerely,

FORTISBC ENERGY INC.

Original signed:

Sarah Walsh

Attachments

[3] FEI Annual Review for 2027 Delivery Rates Application.

FORTISBC ENERGY INC. - MAINLAND AND VANCOUVER ISLAND SERVICE AREA, AND FORT NELSON SERVICE AREA
CCRA BALANCES AT EXISTING RATES (AFTER ADJUSTMENTS FOR ENERGY DIFFERENCES)
FOR THE FORECAST PERIOD FROM JAN 2027 TO DEC 2028
FIVE-DAY AVERAGE FORWARD PRICES - OCTOBER 30, NOVEMBER 2, 3, 4, AND 5, 2026
$(Millions)

Line	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
1		Recorded	Recorded	Recorded	Recorded	Recorded	Recorded	Recorded	Recorded	Recorded	Recorded	Projected	Projected	**Jan-26 to**
2		Jan-26	Feb-26	Mar-26	Apr-26	May-26	Jun-26	Jul-26	Aug-26	Sep-26	Oct-26	Nov-26	Dec-26	**Dec-26**
3	CCRA Balance - Beginning (Pre-tax) [a]	$ (80)	$ (74)	$ (73)	$ (74)	$ (73)	$ (73)	$ (71)	$ (67)	$ (67)	$ (66)	$ (62)	$ (57)	**$ (80)**
4	Gas Costs Incurred	34	26	26	21	21	23	22	20	21	24	26	27	290
5	Revenue from **APPROVED** Recovery Rates	(27)	(25)	(27)	(20)	(20)	(21)	(18)	(20)	(20)	(20)	(21)	(22)	(262)
6	**CCRA Balance - Ending (Pre-tax)** [b]	$ (74)	$ (73)	$ (74)	$ (73)	$ (73)	$ (71)	$ (67)	$ (67)	$ (66)	$ (62)	$ (57)	$ (50)	**$ (50)**
7														
8	Tax Rate	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%
9														
10	**CCRA Balance - Ending (After-tax)** [c]	$ (54)	$ (53)	$ (54)	$ (54)	$ (53)	$ (51)	$ (49)	$ (49)	$ (48)	$ (45)	$ (42)	$ (36)	**$ (36)**
11														
12														
13		Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	**Jan-27**
14		Jan-27	Feb-27	Mar-27	Apr-27	May-27	Jun-27	Jul-27	Aug-27	Sep-27	Oct-27	Nov-27	Dec-27	**to Dec-27**
15	CCRA Balance - Beginning (Pre-tax) [a]	$ (50)	$ (42)	$ (35)	$ (30)	$ (28)	$ (26)	$ (24)	$ (22)	$ (19)	$ (17)	$ (13)	$ (5)	**$ (50)**
16	Gas Costs Incurred	29	27	26	23	23	23	24	24	23	25	30	33	311
17	Revenue from **EXISTING** Recovery Rates	(22)	(19)	(22)	(21)	(22)	(21)	(22)	(22)	(21)	(22)	(21)	(22)	(254)
18	**CCRA Balance - Ending (Pre-tax)** [b]	$ (42)	$ (35)	$ (30)	$ (28)	$ (26)	$ (24)	$ (22)	$ (19)	$ (17)	$ (13)	$ (5)	$ 7	**$ 7**
19														
20	Tax Rate	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%
21														
22	**CCRA Balance - Ending (After-tax)** [c]	$ (31)	$ (26)	$ (22)	$ (21)	$ (19)	$ (18)	$ (16)	$ (14)	$ (13)	$ (10)	$ (3)	$ 5	**$ 5**
23														
24														
25		Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	**Jan-28**
26		Jan-28	Feb-28	Mar-28	Apr-28	May-28	Jun-28	Jul-28	Aug-28	Sep-28	Oct-28	Nov-28	Dec-28	**to Dec-28**
27	CCRA Balance - Beginning (Pre-tax) [a]	$ 7	$ 20	$ 33	$ 43	$ 44	$ 46	$ 47	$ 48	$ 50	$ 51	$ 54	$ 65	**$ 7**
28	Gas Costs Incurred	35	33	31	23	23	22	23	23	22	25	32	36	328
29	Revenue from **EXISTING** Recovery Rates	(22)	(20)	(22)	(21)	(22)	(21)	(22)	(22)	(21)	(22)	(21)	(22)	(256)
30	**CCRA Balance - Ending (Pre-tax)** [b]	$ 20	$ 33	$ 43	$ 44	$ 46	$ 47	$ 48	$ 50	$ 51	$ 54	$ 65	$ 79	**$ 79**
31														
32	Tax Rate	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%
33														
34	**CCRA Balance - Ending (After-tax)** [c]	$ 15	$ 24	$ 31	$ 32	$ 33	$ 34	$ 35	$ 36	$ 37	$ 39	$ 47	$ 58	**$ 58**

Notes:
(a) Pre-tax opening balances are restated based on current income tax rates, to reflect grossed-up after tax amounts.
(b) For rate setting purposes CCRA pre-tax balances include grossed-up projected deferred interest of approximately $1.927 million debit as at December 31, 2026.
(c) For rate setting purposes CCRA after-tax balances are independently grossed-up to reflect pre-tax amounts.

Slight differences in totals due to rounding.

FORTISBC ENERGY INC. - MAINLAND AND VANCOUVER ISLAND SERVICE AREA, AND FORT NELSON SERVICE AREA
CCRA RATE CHANGE TRIGGER MECHANISM
FOR THE FORECAST PERIOD JAN 2027 TO DEC 2027
FIVE-DAY AVERAGE FORWARD PRICES - OCTOBER 30, NOVEMBER 2, 3, 4, AND 5, 2026

Line	Particulars	Pre-Tax ($Millions)	Forecast Energy (TJ)	Percentage	Unit Cost ($/GJ)	Reference / Comment
	(1)	(2)	(3)	(4)	(5)	(6)
1	**CCRA RATE CHANGE TRIGGER RATIO**					
2						
3	Projected Deferral Balance at Jan 1, 2027 [(a)]	$ (49.7)				(Tab 1, Page 1, Col.14, Line 15)
4	Forecast Incurred Gas Costs - Jan 2027 to Dec 2027	$ 310.8				(Tab 1, Page 1, Col.14, Line 16)
5	Forecast Recovery Gas Costs at Existing Recovery Rate - Jan 2027 to Dec 2027	$ 254.1				(Tab 1, Page 1, Col.14, Line 17)
6						
7	**CCRA** = Forecast Recovered Gas Costs (Line 5)	= $ 254.1		= **97.3%**		
8	**Ratio** Forecast Incurred Gas Costs (Line 4) + Projected CCRA Balance (Line 3)	$ 261.1				**Within 95% to 105% deadband**
9						
10						
11						
12						
13	**Approved Cost of Gas (Commodity Cost Recovery Rate), effective April 1, 2026**				**$ 1.660**	
14						
15						
16						
17						
18	**CCRA RATE CHANGE THRESHOLD (+/- $0.50/GJ)**					
19						
20	Forecast 12-month CCRA Baseload - Jan 2027 to Dec 2027		153,057			(Tab1, Page 7, Col.5, Line 10)
21						
22	CCRA Deferral Amortization	$ (51.632)			$ (0.3373)	
23	CCRA Deferred Interest Drawdown	$ 1.927			0.0126	
24	Projected Deferral Balance at Jan 1, 2027 [(a)]	$ (49.705)			$ (0.3248) [(b)]	
25	Forecast 12-month CCRA Activities - Jan 2027 to Dec 2027	$ 56.691			0.3704 [(b)]	
26	(Over) / Under Recovery at Approved Rate	$ 6.986				(Line 3 + Line 4 - Line 5)
27						
28	**TESTED Rate (Decrease) / Increase**				$ 0.046 [(b)]	**Within minimum +/- $0.50/GJ threshold**

Notes:

(a) Pre-tax opening balances are restated based on current income tax rates, to reflect grossed-up after tax amounts.

(b) Commodity cost recovery rate in tariff is set at 3 decimal places. Individual rate components are shown to 4 decimals places.

Slight differences in totals due to rounding.

FORTISBC ENERGY INC. - MAINLAND AND VANCOUVER ISLAND SERVICE AREA, AND FORT NELSON SERVICE AREA
MCRA BALANCES AT EXISTING RATES (AFTER ADJUSTMENTS FOR ENERGY DIFFERENCES)
FOR THE FORECAST PERIOD FROM JAN 2027 TO DEC 2028
FIVE-DAY AVERAGE FORWARD PRICES - OCTOBER 30, NOVEMBER 2, 3, 4, AND 5, 2026
$(Millions)

Line	(1)		(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
1			Recorded	Recorded	Recorded	Recorded	Recorded	Recorded	Recorded	Recorded	Recorded	Recorded	Projected	Projected	**Total**
2			Jan-26	Feb-26	Mar-26	Apr-26	May-26	Jun-26	Jul-26	Aug-26	Sep-26	Oct-26	Nov-26	Dec-26	**2026**
3	MCRA Balance - Beginning (Pre-tax) [a]		$ 74	$ 69	$ 60	$ 59	$ 64	$ 82	$ 100	$ 104	$ 111	$ 123	$ 127	$ 119	**$ 74**
4	**2026 MCRA Activities**														
5	Rate Rider 6														
6	*Rider 6 Amortization at APPROVED 2026 Rates*	**$ 33**	$ (4)	$ (7)	$ (0)	$ (3)	$ (2)	$ (1)	$ (2)	$ (1)	$ (1)	$ (2)	$ (4)	$ (5)	**$ (32)**
7	Midstream Base Rates														
8	*Gas Costs Incurred*		$ 46	$ 40	$ 34	$ 22	$ 18	$ 13	$ 0	$ 1	$ 10	$ 18	$ 25	$ 43	$ 271
9	*Revenue from **APPROVED** Recovery Rates*		(46)	(42)	(35)	(14)	2	5	5	7	3	(12)	(30)	$ (51)	(207)
10	Total Midstream Base Rates (Pre-tax)		$ (0)	$ (2)	$ (1)	$ 7	$ 20	$ 18	$ 5	$ 9	$ 14	$ 6	$ (5)	$ (8)	**$ 64**
11															
12	**MCRA Cumulative Balance - Ending (Pre-tax) [b]**		$ 69	$ 60	$ 59	$ 64	$ 82	$ 100	$ 104	$ 111	$ 123	$ 127	$ 119	$ 108	**$ 108**
13	Tax Rate		27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%
14															
15	**MCRA Cumulative Balance - Ending (After-tax) [c]**		$ 50	$ 44	$ 43	$ 47	$ 60	$ 73	$ 76	$ 81	$ 90	$ 93	$ 87	$ 78	**$ 78**
16															
17			Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	**Total**
18			Jan-27	Feb-27	Mar-27	Apr-27	May-27	Jun-27	Jul-27	Aug-27	Sep-27	Oct-27	Nov-27	Dec-27	**2027**
19	MCRA Balance - Beginning (Pre-tax) [a]		$ 108	$ 93	$ 85	$ 79	$ 81	$ 95	$ 108	$ 118	$ 129	$ 139	$ 145	$ 143	**$ 108**
20	**2027 MCRA Activities**														
21	Rate Rider 6														
22	*Rider 6 Amortization at APPROVED 2026 Rates*		$ (5)	$ (4)	$ (4)	$ (3)	$ (2)	$ (1)	$ (1)	$ (1)	$ (1)	$ (2)	$ (4)	$ (5)	**$ (33)**
23	Midstream Base Rates														
24	*Gas Costs Incurred*		$ 37	$ 38	$ 29	$ 20	$ 15	$ 8	$ 3	$ 3	$ 6	$ 21	$ 32	$ 48	$ 260
25	*Revenue from **EXISTING** Recovery Rates*		$ (46)	(43)	(31)	(15)	0	6	9	9	5	(12)	(30)	(50)	(199)
26	Total Midstream Base Rates (Pre-tax)		$ (10)	$ (4)	$ (2)	$ 5	$ 15	$ 14	$ 12	$ 12	$ 11	$ 9	$ 1	$ (2)	**$ 61**
27															
28	**MCRA Cumulative Balance - Ending (Pre-tax) [b]**		$ 93	$ 85	$ 79	$ 81	$ 95	$ 108	$ 118	$ 129	$ 139	$ 145	$ 143	$ 136	**$ 136**
29	Tax Rate		27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%
30															
31	**MCRA Cumulative Balance - Ending (After-tax) [c]**		$ 68	$ 62	$ 58	$ 59	$ 69	$ 78	$ 86	$ 94	$ 102	$ 106	$ 105	$ 99	**$ 99**
32															
33			Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	**Total**
34			Jan-28	Feb-28	Mar-28	Apr-28	May-28	Jun-28	Jul-28	Aug-28	Sep-28	Oct-28	Nov-28	Dec-28	**2028**
35	MCRA Balance - Beginning (Pre-tax) [a]		$ 136	$ 124	$ 112	$ 108	$ 111	$ 123	$ 135	$ 144	$ 153	$ 162	$ 168	$ 166	**$ 136**
36	**2028 MCRA Activities**														
37	Rate Rider 6														
38	*Rider 6 Amortization at APPROVED 2026 Rates*		$ (5)	$ (4)	$ (4)	$ (3)	$ (2)	$ (1)	$ (1)	$ (1)	$ (1)	$ (2)	$ (4)	$ (5)	***$ (33)***
39	Midstream Base Rates														
40	*Gas Costs Incurred*		$ 40	$ 35	$ 30	$ 21	$ 14	$ 7	$ 2	$ 0	$ 5	$ 19	$ 32	$ 50	$ 257
41	*Revenue from **EXISTING** Recovery Rates*		(47)	(42)	(31)	(15)	0	6	9	9	5	(12)	(30)	(50)	(199)
42	Total Midstream Base Rates (Pre-tax)		$ (7)	$ (7)	$ (1)	$ 6	$ 14	$ 13	$ 11	$ 10	$ 11	$ 8	$ 2	$ (0)	**$ 58**
43															
44	**MCRA Cumulative Balance - Ending (Pre-tax) [b]**		$ 124	$ 112	$ 108	$ 111	$ 123	$ 135	$ 144	$ 153	$ 162	$ 168	$ 166	$ 161	**$ 161**
45	Tax Rate		27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%
46															
47	**MCRA Cumulative Balance - Ending (After-tax) [c]**		$ 90	$ 82	$ 79	$ 81	$ 90	$ 98	$ 105	$ 112	$ 119	$ 123	$ 121	$ 117	**$ 117**

Notes:
(a) Pre-tax opening balances are restated based on current income tax rates, to reflect grossed-up after tax amounts.
(b) For rate setting purposes MCRA pre-tax balances include grossed-up projected deferred interest of approximately $2.090 million debit as at December 31, 2026.
(c) For rate setting purposes MCRA after-tax balances are independently grossed-up to reflect pre-tax amounts.

Slight differences in totals due to rounding.

FORTISBC ENERGY INC. - MAINLAND AND VANCOUVER ISLAND SERVICE AREA, AND FORT NELSON SERVICE AREA
SUMAS INDEX FORECAST FOR THE PERIOD ENDING DEC 2028
AND US DOLLAR EXCHANGE RATE FORECAST UPDATE

Line No	Particulars		Five-day Average Forward Prices - October 30, November 2, 3, 4, and 5, 2026 2026 Q4 Gas Cost Report	Five-day Average Forward Prices - August 13, 14, 17, 18, and 19, 2026 2026 Q3 Gas Cost Report	Change in Forward Price
	(1)		(2)	(3)	(4) = (2) - (3)
1	**SUMAS Index Prices - presented in $US/MMBtu**				
2					
3	**2026**	July	$ 1.62	**Settled** $ 1.62	$ -
4		August	$ 2.43	**Forecast** $ 2.22	$ 0.21
5		September	$ 2.91	$ 2.22	$ 0.69
6		October	**Settled** $ 2.54	$ 2.22	$ 0.32
7		November	**Forecast** $ 2.50	$ 2.62	$ (0.12)
8		December	$ 3.36	$ 4.45	$ (1.09)
9	**2027**	January	$ 3.97	$ 5.26	$ (1.29)
10		February	$ 3.48	$ 4.70	$ (1.22)
11		March	$ 1.79	$ 2.54	$ (0.76)
12		April	$ 1.59	$ 1.93	$ (0.34)
13		May	$ 1.25	$ 1.53	$ (0.28)
14		June	$ 1.58	$ 1.78	$ (0.19)
15		July	$ 2.49	$ 2.66	$ (0.17)
16		August	$ 2.78	$ 2.83	$ (0.05)
17		September	$ 2.57	$ 2.70	$ (0.13)
18		October	$ 2.31	$ 2.62	$ (0.32)
19		November	$ 3.19	$ 3.75	$ (0.56)
20		December	$ 5.83	$ 6.45	$ (0.63)
21	**2028**	January	$ 6.25	$ 6.81	$ (0.57)
22		February	$ 5.75	$ 6.25	$ (0.49)
23		March	$ 2.64	$ 3.14	$ (0.50)
24		April	$ 2.37	$ 2.58	$ (0.21)
25		May	$ 1.98	$ 2.25	$ (0.27)
26		June	$ 2.37	$ 2.53	$ (0.16)
27		July	$ 3.14	$ 3.20	$ (0.06)
28		August	$ 3.30	$ 3.28	$ 0.02
29		September	$ 3.27	$ 3.26	$ 0.01
30		October	$ 2.88		
31		November	$ 3.87		
32		December	$ 6.73		
33					
34	*Simple Average (Jan 2027 - Dec 2027)*		*$ 2.74*	*$ 3.23*	*-15.3%* *$ (0.49)*
35	*Simple Average (Apr 2027 - Mar 2028)*		*$ 3.19*	*$ 3.54*	*-9.9%* *$ (0.35)*
36	*Simple Average (Jul 2027 - Jun 2028)*		*$ 3.38*	*$ 3.71*	*-9.1%* *$ (0.34)*
37	*Simple Average (Oct 2027 - Sep 2028)*		*$ 3.53*	*$ 3.84*	*-8.1%* *$ (0.31)*
38	*Simple Average (Jan 2028 - Dec 2028)*		*$ 3.71*		

Conversion Factors

1 MMBtu = 1.055056 GJ

Zema [(a)] Average Exchange Rate ($1US=$x.xxxCDN)

Forecast Jan 2027 - Dec 2027	Forecast Oct 2026 - Sep 2027		
$ 1.3839	$ 1.3747	*0.7%*	*$ 0.0093*

Note (a): Exchange rate based on Zema MarketPlace Inc. (Zema).

FORTISBC ENERGY INC. - MAINLAND AND VANCOUVER ISLAND SERVICE AREA, AND FORT NELSON SERVICE AREA
SUMAS INDEX FORECAST FOR THE PERIOD ENDING DEC 2028

Line No	Particulars		Five-day Average Forward Prices - October 30, November 2, 3, 4, and 5, 2026 2026 Q4 Gas Cost Report		Five-day Average Forward Prices - August 13, 14, 17, 18, and 19, 2026 2026 Q3 Gas Cost Report		Change in Forward Price	
	(1)		(2)		(3)		(4) = (2) - (3)	
1	**SUMAS Index Prices - presented in $CDN/GJ**							
2								
3	**2026**	July		$ 2.18	**Settled**	$ 2.18		$ -
4		August		$ 3.23	**Forecast**	$ 2.92		$ 0.31
5		September		$ 3.83		$ 2.92		$ 0.92
6		October	**Settled**	$ 3.43		$ 2.92		$ 0.51
7		November	**Forecast**	$ 3.31		$ 3.43		$ (0.12)
8		December		$ 4.45		$ 5.83		$ (1.38)
9	**2027**	January		$ 5.24		$ 6.87		$ (1.63)
10		February		$ 4.59		$ 6.13		$ (1.54)
11		March		$ 2.35		$ 3.31		$ (0.96)
12		April		$ 2.10		$ 2.51		$ (0.41)
13		May		$ 1.65		$ 1.99		$ (0.35)
14		June		$ 2.08		$ 2.31		$ (0.23)
15		July		$ 3.26		$ 3.45		$ (0.19)
16		August		$ 3.64		$ 3.67		$ (0.03)
17		September		$ 3.36		$ 3.49		$ (0.14)
18		October		$ 3.01		$ 3.40		$ (0.38)
19		November		$ 4.16		$ 4.85		$ (0.69)
20		December		$ 7.59		$ 8.33		$ (0.74)
21	**2028**	January		$ 8.13		$ 8.79		$ (0.66)
22		February		$ 7.48		$ 8.05		$ (0.57)
23		March		$ 3.43		$ 4.04		$ (0.61)
24		April		$ 3.07		$ 3.32		$ (0.25)
25		May		$ 2.56		$ 2.89		$ (0.33)
26		June		$ 3.07		$ 3.25		$ (0.18)
27		July		$ 4.06		$ 4.11		$ (0.04)
28		August		$ 4.26		$ 4.21		$ 0.06
29		September		$ 4.22		$ 4.17		$ 0.05
30		October		$ 3.72				
31		November		$ 4.99				
32		December		$ 8.67				
33								
34	*Simple Average (Jan 2027 - Dec 2027)*			*$ 3.59*		*$ 4.19*	*-14.5%*	*$ (0.61)*
35	*Simple Average (Apr 2027 - Mar 2028)*			*$ 4.16*		*$ 4.57*	*-9.1%*	*$ (0.42)*
36	*Simple Average (Jul 2027 - Jun 2028)*			*$ 4.40*		*$ 4.79*	*-8.3%*	*$ (0.40)*
37	*Simple Average (Oct 2027 - Sep 2028)*			*$ 4.59*		*$ 4.95*	*-7.3%*	*$ (0.36)*
38	*Simple Average (Jan 2028 - Dec 2028)*			*$ 4.81*				

Conversion Factors
1 MMBtu = 1.055056 GJ

Zema [(a)] Average Exchange Rate ($1US=$x.xxxCDN)

	Forecast Jan 2027 - Dec 2027		Forecast Oct 2026 - Sep 2027			
	$	1.3839	$	1.3747	0.7%	$ 0.0093

Note (a): Exchange rate based on Zema MarketPlace Inc. (Zema).

FORTISBC ENERGY INC. - MAINLAND AND VANCOUVER ISLAND SERVICE AREA, AND FORT NELSON SERVICE AREA
AECO INDEX FORECAST FOR THE PERIOD ENDING DEC 2028

Line No	Particulars			Five-day Average Forward Prices - October 30, November 2, 3, 4, and 5, 2026 2026 Q4 Gas Cost Report		Five-day Average Forward Prices - August 13, 14, 17, 18, and 19, 2026 2026 Q3 Gas Cost Report		Change in Forward Price	
	(1)			(2)		(3)		(4) = (2) - (3)	
1	**AECO Index Prices - $CDN/GJ**								
2									
3	**2026**	July		$ 1.65	**Settled**	$ 1.65		$ -	
4		August		$ 1.49	**Forecast**	$ 1.60		$ (0.11)	
5		September		$ 1.25		$ 1.60		$ (0.35)	
6		October	**Settled**	$ 1.46		$ 1.60		$ (0.14)	
7		November	**Forecast**	$ 1.75		$ 1.95		$ (0.20)	
8		December		$ 1.83		$ 2.30		$ (0.47)	
9	**2027**	January		$ 2.02		$ 2.43		$ (0.40)	
10		February		$ 2.04		$ 2.45		$ (0.42)	
11		March		$ 1.75		$ 2.15		$ (0.40)	
12		April		$ 1.69		$ 1.97		$ (0.28)	
13		May		$ 1.66		$ 1.88		$ (0.22)	
14		June		$ 1.69		$ 1.90		$ (0.21)	
15		July		$ 1.71		$ 1.89		$ (0.19)	
16		August		$ 1.72		$ 1.89		$ (0.17)	
17		September		$ 1.71		$ 1.93		$ (0.22)	
18		October		$ 1.86		$ 2.14		$ (0.28)	
19		November		$ 2.14		$ 2.49		$ (0.35)	
20		December		$ 2.40		$ 2.80		$ (0.40)	
21	**2028**	January		$ 2.53		$ 2.87		$ (0.34)	
22		February		$ 2.61		$ 2.89		$ (0.28)	
23		March		$ 2.20		$ 2.59		$ (0.39)	
24		April		$ 2.03		$ 2.38		$ (0.35)	
25		May		$ 1.97		$ 2.27		$ (0.30)	
26		June		$ 1.98		$ 2.39		$ (0.41)	
27		July		$ 1.96		$ 2.28		$ (0.32)	
28		August		$ 2.00		$ 2.26		$ (0.25)	
29		September		$ 1.96		$ 2.26		$ (0.30)	
30		October		$ 2.09					
31		November		$ 2.55					
32		December		$ 2.78					
33									
34	*Simple Average (Jan 2027 - Dec 2027)*			*$ 1.87*		*$ 2.16*		*-13.6%*	*$ (0.29)*
35	*Simple Average (Apr 2027 - Mar 2028)*			*$ 1.99*		*$ 2.27*		*-12.2%*	*$ (0.28)*
36	*Simple Average (Jul 2027 - Jun 2028)*			*$ 2.07*		*$ 2.38*		*-12.9%*	*$ (0.31)*
37	*Simple Average (Oct 2027 - Sep 2028)*			*$ 2.14*		*$ 2.47*		*-13.4%*	*$ (0.33)*
38	*Simple Average (Jan 2028 - Dec 2028)*			*$ 2.22*					

FORTISBC ENERGY INC. - MAINLAND AND VANCOUVER ISLAND SERVICE AREA, AND FORT NELSON SERVICE AREA
STATION 2 INDEX FORECAST FOR THE PERIOD ENDING DEC 2028

Line No	Particulars		Five-day Average Forward Prices - October 30, November 2, 3, 4, and 5, 2026 2026 Q4 Gas Cost Report		Five-day Average Forward Prices - August 13, 14, 17, 18, and 19, 2026 2026 Q3 Gas Cost Report		Change in Forward Price	
	(1)			(2)		(3)	(4) = (2) - (3)	
1	**Station 2 Index Prices - $CDN/GJ**							
2								
3	**2026**	July		$ 1.44	**Settled**	$ 1.44		$ -
4		August		$ 1.18	**Forecast**	$ 1.25		$ (0.08)
5		September		$ 1.33		$ 1.25		$ 0.07
6		October	**Settled**	$ 1.39		$ 1.25		$ 0.14
7		November	**Forecast**	$ 1.61		$ 1.74		$ (0.14)
8		December		$ 1.68		$ 2.09		$ (0.41)
9	**2027**	January		$ 1.88		$ 2.22		$ (0.34)
10		February		$ 1.89		$ 2.24		$ (0.35)
11		March		$ 1.57		$ 1.94		$ (0.36)
12		April		$ 1.36		$ 1.55		$ (0.18)
13		May		$ 1.33		$ 1.46		$ (0.12)
14		June		$ 1.36		$ 1.48		$ (0.12)
15		July		$ 1.38		$ 1.47		$ (0.09)
16		August		$ 1.39		$ 1.47		$ (0.08)
17		September		$ 1.39		$ 1.51		$ (0.13)
18		October		$ 1.53		$ 1.72		$ (0.19)
19		November		$ 1.98		$ 2.33		$ (0.34)
20		December		$ 2.24		$ 2.64		$ (0.40)
21	**2028**	January		$ 2.38		$ 2.71		$ (0.33)
22		February		$ 2.46		$ 2.73		$ (0.27)
23		March		$ 2.05		$ 2.43		$ (0.38)
24		April		$ 1.62		$ 1.92		$ (0.29)
25		May		$ 1.57		$ 1.81		$ (0.24)
26		June		$ 1.58		$ 1.92		$ (0.34)
27		July		$ 1.56		$ 1.82		$ (0.26)
28		August		$ 1.60		$ 1.79		$ (0.19)
29		September		$ 1.55		$ 1.80		$ (0.24)
30		October		$ 1.69				
31		November		$ 2.40				
32		December		$ 2.63				
33								
34	*Simple Average (Jan 2027 - Dec 2027)*			*$ 1.61*		*$ 1.84*	*-12.3%*	*$ (0.23)*
35	*Simple Average (Apr 2027 - Mar 2028)*			*$ 1.74*		*$ 1.96*	*-11.3%*	*$ (0.22)*
36	*Simple Average (Jul 2027 - Jun 2028)*			*$ 1.80*		*$ 2.06*	*-12.6%*	*$ (0.26)*
37	*Simple Average (Oct 2027 - Sep 2028)*			*$ 1.84*		*$ 2.14*	*-13.6%*	*$ (0.29)*
38	*Simple Average (Jan 2028 - Dec 2028)*			*$ 1.92*				

FORTISBC ENERGY INC. - MAINLAND AND VANCOUVER ISLAND SERVICE AREA, AND FORT NELSON SERVICE AREA
GAS BUDGET COST SUMMARY FOR THE FORECAST PERIOD JAN 2027 TO DEC 2027
FIVE-DAY AVERAGE FORWARD PRICES - OCTOBER 30, NOVEMBER 2, 3, 4, AND 5, 2026

Line	Particulars	Costs ($000)		Quantities (TJ)			Unit Cost ($/GJ)	Reference / Comments
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
1	**CCRA**							
2	Commodity							
3	STN 2		$ 187,734		119,384		$ 1.573	
4	AECO		72,036		38,647		$ 1.864	
5	Commodity Costs before Hedging		$ 259,771		158,031		$ 1.644	
6	Hedging Cost / (Gain)		49,320		-			
7	Subtotal Commodity Purchased		$ 309,091		158,031		$ 1.956	
8	Core Market Administration Expense		1,675		-			
9	Receipt Point Fuel Gas Provided to Midstream				(4,974)			
10	**Total CCRA Baseload** (net of receipt point fuel gas)				**153,057**			
11	**Total CCRA Costs**		**$ 310,766**				**$ 2.030**	Commodity available for sale average unit cost
12	**MCRA**							
13	Midstream Commodity Related Costs							
14	Total Cost of Propane	$ 5,253				363		
15	Propane Costs Recovered based on Cost of Gas Rate	(554)				(347)		
16	Allowance for Propane Own Use, Vaporization & UAF [a]					(16)		
17	Propane Costs to be Recovered via Midstream Rates		$ 4,698			-		
18	Fort Nelson Supply Portfolio Costs	$ 936			430			
19	Fort Nelson Costs Recovered based on Cost of Gas Rate	(708)			(427)			
20	Fort Nelson Costs to be Recovered via Midstream Rates		228					
21	Commodity Costs before Hedging (excl Propane & Fort Nelson)		51,070		26,837			
22	Imbalance Gas		-		-			
23	Company Use Gas Recovered from O&M		(6,277)					
24	Deferred Exchange [b]		(4,605)					
25	Injections into Storage	$ (58,415)		(30,063)				
26	Withdrawals from Storage	48,704		29,671				
27	Net Storage Withdrawal / (Injection) Activity		(9,710)		(392)			
28	Total Midstream Commodity Related Costs		$ 35,403		26,448			
29	Storage Related Costs							
30	Third Party Storage (Demand & Variable Costs)	$ 84,666						
31	On-System Storage - LNG Mt. Hayes (Demand & Variable Costs)	19,429						
32	Total Storage Related Costs		104,094					
33	Transportation Related Costs		258,735					
34	Mitigation							
35	Commodity Related Mitigation [c]	$ (88,314)			(29,204)			
36	Storage Related Mitigation	(3,091)						
37	Transportation Related Mitigation	(53,984)						
38	Total Mitigation		(145,388)					
39	GSMIP Incentive		2,500					
40	Core Market Administration Expense		5,025					
41	Net Transportation and Storage Fuel [d]				(451)			
42	UAF (Sales and T-Service) [e]				(1,485)			
43	Net MCRA Commodity				(4,692)			
44	**Total MCRA Costs** (Lines 28, 32, 33, 38, 39 & 40)		**$ 260,369**				**$ 1.537**	Midstream average unit cost
45	**Total Sales Quantity for RS-1 to RS-7, and RS-46**				**169,422**			Reference to Tab 2, Page 7, Line 1, Col. 10
46	**Total Forecast Gas Costs** (Lines 11 & 44)		$ 571,135					

Notes: (a) Allowance for Propane Own Use, Vaporization, and UAF is based on the historical 3-year (2023, 2024, 2025) rolling average.
(b) Deferred Exchange transactions are a type of short-term supply arrangement and, for the purposes of this report, have been separated out from other transactions.
(c) Includes Rate Schedule 46 Sales and Rate Schedule 48 Sales commodity recoveries at Cost of Gas rate and Off-System commodity sales.
(d) Net Transportation Fuel is the difference between the fuel gas provided by Commodity Providers and the total fuel gas consumed (net of mitigation activities).
(e) The total cost of UAF (Sales and T-Service) is included as a component of gas purchases. Sales UAF costs are recovered via gas cost recovery rates.
As the T-Service UAF costs are recovered via delivery revenues, they are excluded from the storage and transport rate flow-through calculation.
UAF is based on the historical 5-year (2021-2025) rolling average of 0.7 percent.

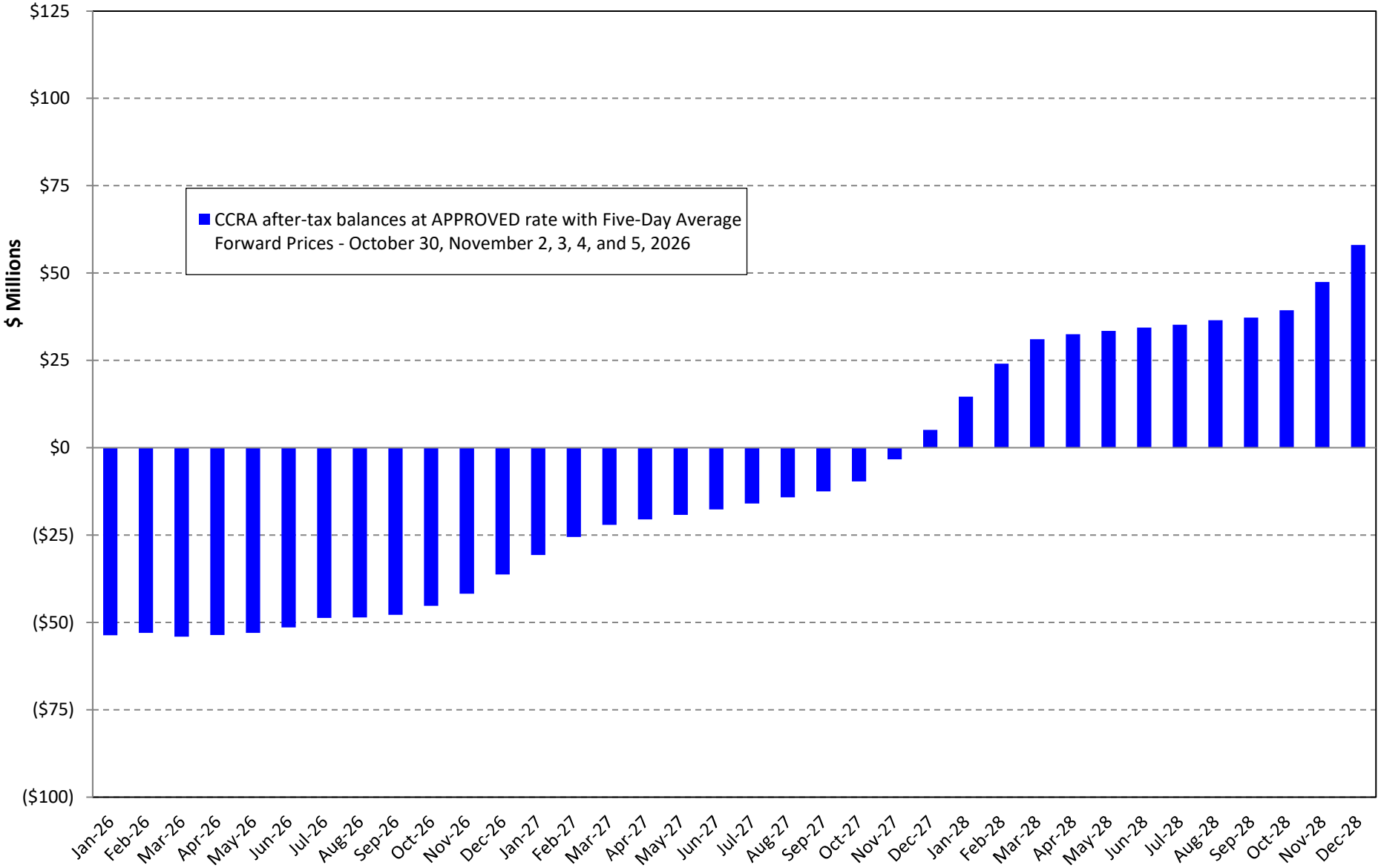
Slight differences in totals due to rounding.

FORTISBC ENERGY INC. - MAINLAND AND VANCOUVER ISLAND SERVKICE AREA, AND FORT NELSON SERVICE AREA
RECONCILIATION OF GAS COST INCURRED
FOR THE FORECAST PERIOD JAN 2027 TO DEC 2027
FIVE-DAY AVERAGE FORWARD PRICES - OCTOBER 30, NOVEMBER 2, 3, 4, AND 5, 2026
$(Millions)

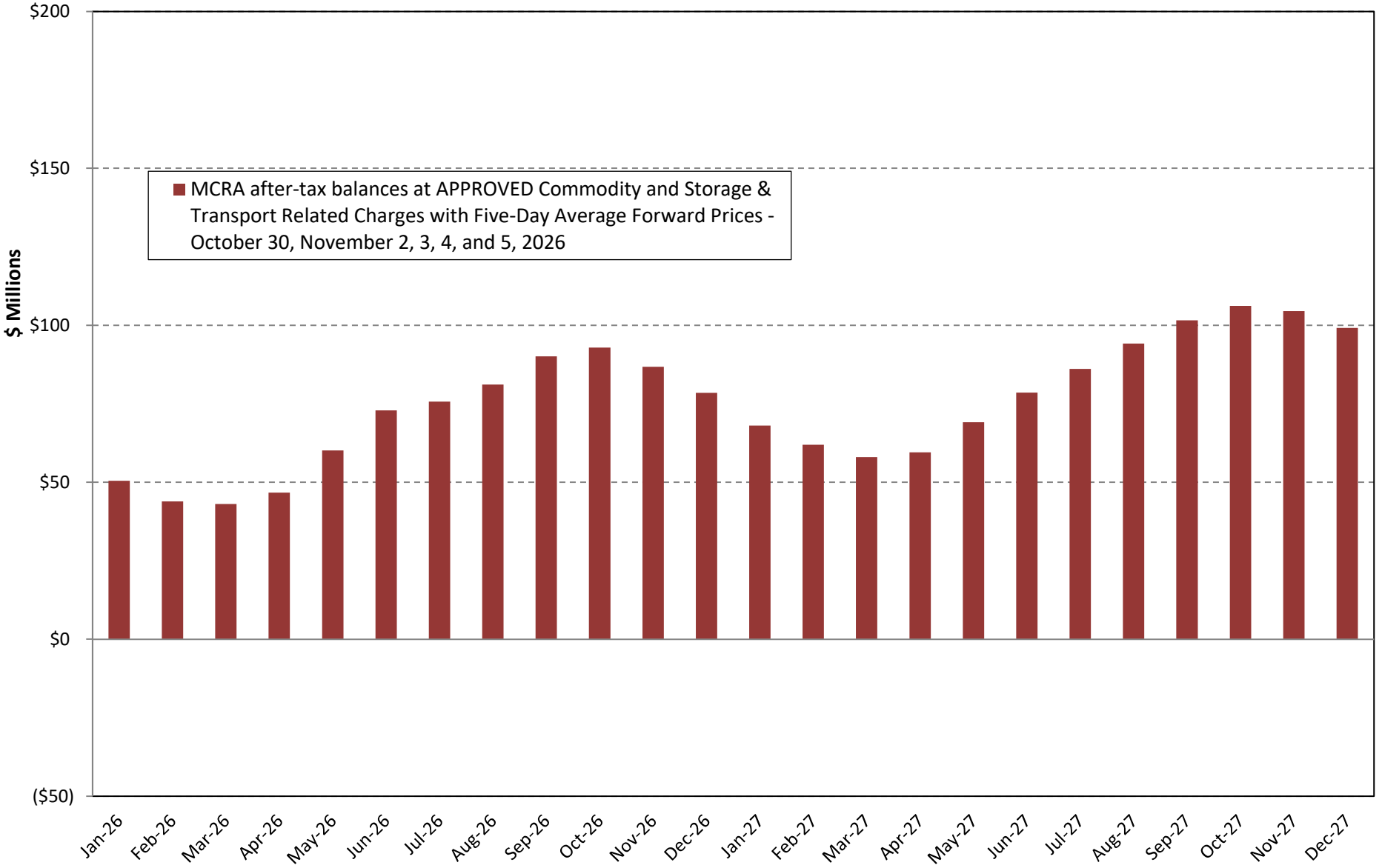
Line	Particulars	CCRA / MCRA Deferral Account Forecast	Gas Budget Cost Summary	References
	(1)	(2)	(3)	(4)
1	Gas Cost Incurred			
2	CCRA	$ 311		(Tab 1, Page 1, Col.14, Line 16)
3	MCRA	260		(Tab 2, Page 7.1, Col.15, Line 37)
4				
5				
6	Gas Budget Cost Summary			
7	CCRA		$ 311	(Tab 1, Page 7, Col.3, Line 11)
8	MCRA		260	(Tab 1, Page 7, Col.3, Line 44)
9				
10				
11	**Totals Reconciled**	$ 571	$ 571	

Slight differences in totals due to rounding.

FortisBC Energy Inc. - Mainland and Vancouver Island Service Area, and Fort Nelson Service Area
CCRA After-Tax Balances
Recorded to October 2026 and Forecast to December 2028



FortisBC Energy Inc. - Mainland and Vancouver Island Service Area, and Fort Nelson Service Area
MCRA After-Tax Balances
Recorded to October 2026 and Forecast to December 2027



FORTISBC ENERGY INC. - MAINLAND AND VANCOUVER ISLAND SERVICE AREA, AND FORT NELSON SERVICE AREA
CCRA INCURRED MONTHLY ACTIVITIES
RECORDED PERIOD TO OCT 2026 AND FORECAST TO DEC 2027
FIVE-DAY AVERAGE FORWARD PRICES - OCTOBER 30, NOVEMBER 2, 3, 4, AND 5, 2026

Line	(1)		(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
1			Recorded Jan-26	Recorded Feb-26	Recorded Mar-26	Recorded Apr-26	Recorded May-26	Recorded Jun-26	Recorded Jul-26	Recorded Aug-26	Recorded Sep-26	Recorded Oct-26	Projected Nov-26	Projected Dec-26	**Jan-26 to Dec-26 Total**
2	**CCRA QUANTITIES**														
3	Commodity Purchase	(TJ)													
4	STN 2		9,552	8,625	9,552	9,282	9,598	9,287	9,595	9,597	9,285	9,598	9,805	10,131	113,908
5	AECO		3,065	2,769	3,065	2,951	3,050	2,951	3,050	3,050	2,951	3,050	3,174	3,280	36,406
6	Total Commodity Purchased		12,617	11,394	12,617	12,234	12,648	12,239	12,645	12,647	12,237	12,648	12,979	13,411	150,315
7	Receipt Point Fuel Gas Provided to Midstream		(442)	(399)	(442)	(427)	(442)	(427)	(442)	(442)	(427)	(442)	(409)	(422)	(5,161)
8	**Commodity Available for Sale**		12,175	10,995	12,175	11,807	12,206	11,811	12,203	12,206	11,809	12,206	12,570	12,989	145,153
9															
10	**CCRA COSTS**														
11	Commodity Costs	($000)													
12	STN 2		$ 23,737	$ 15,927	$ 13,303	$ 10,454	$ 9,352	$ 12,383	$ 11,344	$ 9,597	$ 9,704	$ 12,316	$ 14,657	$ 15,899	$ 158,673
13	AECO		8,418	5,736	5,229	4,398	3,883	4,891	4,910	4,368	3,973	4,923	5,545	5,985	62,260
14	Commodity Costs before Hedging		$ 32,155	$ 21,663	$ 18,532	$ 14,852	$ 13,235	$ 17,274	$ 16,254	$ 13,965	$ 13,677	$ 17,239	$ 20,202	$ 21,884	$ 220,933
15	Hedging Cost / (Gain)		1,457	4,065	7,311	5,531	7,499	5,907	5,757	6,249	6,801	6,352	5,243	5,169	67,342
16	Core Market Administration Expense		152	94	129	173	144	113	167	115	112	110	135	135	1,580
17	**Total CCRA Costs**		$ 33,764	$ 25,823	$ 25,972	$ 20,557	$ 20,877	$ 23,295	$ 22,178	$ 20,329	$ 20,590	$ 23,701	$ 25,581	$ 27,189	$ 289,856
18															
19															
20	CCRA Unit Cost	($/GJ)	$ 2.773	$ 2.349	$ 2.133	$ 1.741	$ 1.710	$ 1.972	$ 1.817	$ 1.666	$ 1.744	$ 1.942	$ 2.035	$ 2.093	$ 1.997
21															
22			Forecast Jan-27	Forecast Feb-27	Forecast Mar-27	Forecast Apr-27	Forecast May-27	Forecast Jun-27	Forecast Jul-27	Forecast Aug-27	Forecast Sep-27	Forecast Oct-27	Forecast Nov-27	Forecast Dec-27	**1-12 months Total**
23															
24	**CCRA QUANTITIES**														
25	Commodity Purchase	(TJ)													
26	STN 2		10,131	9,151	10,131	9,805	10,131	9,805	10,131	10,131	9,805	10,131	9,851	10,180	119,384
27	AECO		3,280	2,962	3,280	3,174	3,280	3,174	3,280	3,280	3,174	3,280	3,189	3,295	38,647
28	Total Commodity Purchased		13,411	12,113	13,411	12,979	13,411	12,979	13,411	13,411	12,979	13,411	13,040	13,475	158,031
29	Receipt Point Fuel Gas Provided to Midstream		(422)	(381)	(422)	(409)	(422)	(409)	(422)	(422)	(409)	(422)	(410)	(424)	(4,974)
30	**Commodity Available for Sale**		12,989	11,732	12,989	12,570	12,989	12,570	12,989	12,989	12,570	12,989	12,630	13,051	153,057
31															
32	**CCRA COSTS**	($000)													
33	Commodity Costs														
34	STN 2		$ 17,890	$ 16,296	$ 15,006	$ 13,166	$ 13,290	$ 13,133	$ 13,761	$ 13,857	$ 13,371	$ 15,311	$ 19,675	$ 22,978	$ 187,734
35	AECO		6,621	6,024	5,730	5,373	5,449	5,361	5,601	5,631	5,436	6,101	6,813	7,896	72,036
36	Commodity Costs before Hedging		$ 24,511	$ 22,320	$ 20,736	$ 18,539	$ 18,739	$ 18,494	$ 19,361	$ 19,488	$ 18,807	$ 21,412	$ 26,488	$ 30,874	$ 259,771
37	Hedging Cost / (Gain)		4,554	4,071	5,421	4,290	4,536	4,308	4,395	4,366	4,236	3,918	2,964	2,260	49,320
38	Core Market Administration Expense		140	140	140	140	140	140	140	140	140	140	140	140	1,675
39	**Total CCRA Costs**		$ 29,205	$ 26,531	$ 26,297	$ 22,969	$ 23,415	$ 22,942	$ 23,896	$ 23,994	$ 23,183	$ 25,469	$ 29,592	$ 33,274	$ 310,766
40															
41															
42	CCRA Unit Cost	($/GJ)	$ 2.248	$ 2.261	$ 2.025	$ 1.827	$ 1.803	$ 1.825	$ 1.840	$ 1.847	$ 1.844	$ 1.961	$ 2.343	$ 2.549	$ 2.030

Slight differences in totals due to rounding.

FORTISBC ENERGY INC. - MAINLAND AND VANCOUVER ISLAND SERVICE AREA, AND FORT NELSON SERVICE AREA
CCRA INCURRED MONTHLY ACTIVITIES
FORECAST PERIOD FROM JAN 2028 TO DEC 2028
FIVE-DAY AVERAGE FORWARD PRICES - OCTOBER 30, NOVEMBER 2, 3, 4, AND 5, 2026

Line	(1)		(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
1															
2			Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	**13-24 months**
3			Jan-28	Feb-28	Mar-28	Apr-28	May-28	Jun-28	Jul-28	Aug-28	Sep-28	Oct-28	Nov-28	Dec-28	**Total**
4	**CCRA QUANTITIES**														
5	Commodity Purchase	(TJ)													
6	STN 2		10,180	9,523	10,180	9,851	10,180	9,851	10,180	10,180	9,851	10,180	9,805	10,131	120,092
7	AECO		3,295	3,083	3,295	3,189	3,295	3,189	3,295	3,295	3,189	3,295	3,174	3,280	38,876
8	Total Commodity Purchased		13,475	12,606	13,475	13,040	13,475	13,040	13,475	13,475	13,040	13,475	12,979	13,411	158,968
9	Receipt Point Fuel Gas Provided to Midstream		(424)	(397)	(424)	(410)	(424)	(410)	(424)	(424)	(410)	(424)	(409)	(422)	(5,004)
10	**Commodity Available for Sale**		13,051	12,209	13,051	12,630	13,051	12,630	13,051	13,051	12,630	13,051	12,570	12,989	153,964
11															
12															
13	**CCRA COSTS**	($000)													
14	Commodity Costs														
15	STN 2		$ 24,330	$ 23,559	$ 20,983	$ 16,309	$ 16,301	$ 15,857	$ 16,202	$ 16,628	$ 15,637	$ 17,554	$ 23,643	$ 26,825	$ 233,826
16	AECO		8,333	8,054	7,249	6,464	6,500	6,315	6,465	6,602	6,241	6,899	8,090	9,134	86,346
17	Commodity Costs before Hedging		$ 32,663	$ 31,613	$ 28,232	$ 22,773	$ 22,800	$ 22,172	$ 22,667	$ 23,230	$ 21,878	$ 24,453	$ 31,733	$ 35,959	$ 320,172
18	Hedging Cost / (Gain)		1,851	1,489	2,867	-	-	-	-	-	-	-	-	-	6,206
19	Core Market Administration Expense		140	140	140	140	140	140	140	140	140	140	140	140	1,675
20	**Total CCRA Costs**		$ 34,654	$ 33,241	$ 31,238	$ 22,912	$ 22,940	$ 22,312	$ 22,806	$ 23,370	$ 22,017	$ 24,593	$ 31,872	$ 36,098	$ 328,053
21															
22															
23	CCRA Unit Cost	($/GJ)	$ 2.655	$ 2.723	$ 2.394	$ 1.814	$ 1.758	$ 1.767	$ 1.747	$ 1.791	$ 1.743	$ 1.884	$ 2.536	$ 2.779	$ 2.131

Slight differences in totals due to rounding.

FORTISBC ENERGY INC. - MAINLAND AND VANCOUVER ISLAND SERVICE AREA, AND FORT NELSON SERVICE AREA
COMMODITY COST RECONCILIATION ACCOUNT (CCRA)
COST OF GAS (COMMODITY COST RECOVERY CHARGE) FLOW-THROUGH
FOR THE FORECAST PERIOD JAN 1, 2027 TO DEC 31, 2027
FIVE-DAY AVERAGE FORWARD PRICES - OCTOBER 30, NOVEMBER 2, 3, 4, AND 5, 2026

Line	Particulars	Unit	RS-1 to RS-7
	(1)		(2)
1	**CCRA Baseload** (net of receipt point fuel gas)	TJ	153,057
2			
3			
4	**CCRA Incurred Costs**	$000	
5	STN 2		$ 187,734.1
6	AECO		72,036.5
7	CCRA Commodity Costs before Hedging		$ 259,770.6
8	Hedging Cost / (Gain)		49,320.1
9	Core Market Administration Expense		1,675.0
10	**Total Incurred Costs before CCRA deferral amortization**		$ 310,765.7
11			
12	Pre-tax CCRA Deficit / (Surplus) as of Jan 1, 2027		(49,705.4)
13	**Total CCRA Incurred Costs**		$ 261,060.3
14			
15			
16	**CCRA Incurred Unit Costs**	$/GJ	
17	CCRA Commodity Costs before Hedging		$ 1.6972
18	Hedging Cost / (Gain)		0.3222
19	Core Market Administration Expense		0.0109
20	Total Incurred Costs before CCRA deferral amortization		$ 2.0304
21	Pre-tax CCRA Deficit / (Surplus) as of Jan 1, 2027		(0.3248)
22	**CCRA Gas Costs Incurred - Flow-Through**		$ 1.7056
23			
24			
25			
26			
27			
28			
29	**Cost of Gas (Commodity Cost Recovery Charge)**		**RS-1 to RS-7**
30			
31	**TESTED Flow-Through Cost of Gas effective Jan 1, 2027**		**$ 1.706**
32			
33	Approved Cost of Gas (effective since Apr 1, 2026)		$ 1.660
34			
35	**TESTED Cost of Gas Increase / (Decrease)**	$/GJ	$ 0.046
36	1		
37	TESTED Cost of Gas Percentage Increase / (Decrease)		2.77%

Slight differences in totals due to rounding.

FORTISBC ENERGY INC. - MAINLAND AND VANCOUVER ISLAND SERVICE AREA, AND FORT NELSON SERVICE AREA
MCRA INCURRED MONTHLY ACTIVITIES FOR THE YEAR 2026
FORECAST PERIODS WITH FIVE-DAY AVERAGE FORWARD PRICES - OCTOBER 30, NOVEMBER 2, 3, 4, AND 5, 2026

Line	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
		Opening balance	Recorded Jan-26	Recorded Feb-26	Recorded Mar-26	Recorded Apr-26	Recorded May-26	Recorded Jun-26	Recorded Jul-26	Recorded Aug-26	Recorded Sep-26	Recorded Oct-26	Projected Nov-26	Projected Dec-26	**2026 Total**
1	**MCRA COSTS** ($000)														
2	Midstream Commodity Related Costs														
3	Propane Available for Sale - Purchase & Inventory Change		$ 694.0	$ 560.8	$ 545.4	$ 293.6	$ 163.5	$ 196.8	$ 192.1	$ 147.1	$ 190.1	$ 317.6	$ 649.0	$ 983.3	$ 4,933.3
4	Propane Costs Recovered based on Cost of Gas Rate		(110.2)	(92.5)	(95.2)	(39.2)	(28.3)	(17.5)	(23.0)	(17.5)	(26.1)	(52.4)	(58.8)	(90.0)	(650.7)
5	Propane Costs to be Recovered via Midstream Rates		$ 583.8	$ 468.3	$ 450.2	$ 254.4	$ 135.3	$ 179.3	$ 169.1	$ 129.6	$ 164.0	$ 265.1	$ 590.2	$ 893.3	$ 4,282.6
6	Fort Nelson Supply Portfolio Costs		$ 204.9	$ 75.5	$ 129.2	$ 77.5	$ 34.1	$ 18.8	$ 9.4	$ 20.8	$ 14.9	$ 66.1	$ 115.1	$ 168.0	$ 934.3
7	Fort Nelson Costs Recovered based on Cost of Gas Rate		(151.5)	(172.7)	(159.9)	(58.0)	(23.6)	(8.9)	(16.8)	(10.7)	(17.1)	(43.6)	(87.9)	(131.2)	(881.9)
8	Fort Nelson Costs to be Recovered via Midstream Rates		$ 53.4	$ (97.2)	$ (30.7)	$ 19.5	$ 10.5	$ 9.9	$ (7.4)	$ 10.1	$ (2.2)	$ 22.5	$ 27.3	$ 36.7	$ 52.5
9	Commodity Costs before Hedging (excl Propane & Fort Nelson) [a]		$ 19,002.9	$ 13,090.5	$ 9,722.7	$ 2,021.9	$ 481.7	$ 178.1	$ (837.6)	$ 1,270.0	$ 688.3	$ 1,782.2	$ 7,783.5	$ 9,447.3	$ 64,631.4
10	Imbalance Gas [b]	$ 1,336.4	(296.8)	(545.4)	(114.1)	(15.8)	11.6	107.0	(16.0)	(138.9)	(19.3)	187.7	-	(505.3)	(1,345.4)
11	Company Use Gas Recovered from O&M		(1,047.0)	(808.3)	(761.5)	(485.1)	(258.0)	(243.6)	(173.6)	(102.3)	(170.4)	(250.5)	(590.6)	(957.9)	(5,849.0)
12	Deferred Exchange [c]		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ 426.3	$ 425.9	$ 852.2
13	Net Storage Withdrawal / (Injection) Activity [d]		7,438.0	5,722.0	7,414.2	957.9	(2,484.7)	(6,807.2)	(7,929.0)	(6,866.0)	(4,611.1)	(2,194.2)	4,262.3	11,422.9	6,325.0
14	Total Midstream Commodity Related Costs (Lines 5, 8 & 9 to 13)		$ 25,734.3	$ 17,830.0	$ 16,680.8	$ 2,752.7	$ (2,103.7)	$ (6,576.6)	$ (8,794.6)	$ (5,697.6)	$ (3,950.8)	$ (187.1)	$ 12,499.0	$ 20,763.0	$ 68,949.4
15															
16	Storage Related Costs														
17	Third Party Storage (Demand & Variable Costs)		$ 4,617.3	$ 4,597.7	$ 4,622.8	$ 5,102.4	$ 7,522.5	$ 7,780.4	$ 7,595.6	$ 7,560.4	$ 7,724.5	$ 7,597.6	$ 5,086.2	$ 6,106.2	$ 75,913.5
18	On-System Storage - LNG Mt. Hayes (Demand & Variable Costs)		1,553.6	1,505.7	1,566.9	1,556.8	1,504.3	1,605.9	1,587.3	1,708.5	1,737.2	1,694.7	1,513.1	1,676.7	19,210.7
19	Total Storage Related Costs		$ 6,170.9	$ 6,103.4	$ 6,189.7	$ 6,659.1	$ 9,026.8	$ 9,386.3	$ 9,182.9	$ 9,268.9	$ 9,461.7	$ 9,292.3	$ 6,599.3	$ 7,782.9	$ 95,124.2
20															
21	Transportation Related Costs														
22	Enbridge (BC Pipeline) - Westcoast Energy		$ 18,338.5	$ 18,860.6	$ 18,396.7	$ 15,819.6	$ 15,161.6	$ 14,929.6	$ 15,708.8	$ 15,462.7	$ 15,225.9	$ 15,783.8	$ 17,752.3	$ 17,791.7	$ 199,231.7
23	TC Energy (Foothills BC)		844.4	848.5	841.2	634.0	1,036.2	1,036.2	634.0	634.0	634.0	634.0	841.2	841.2	9,458.6
24	TC Energy (NOVA Alta)		1,226.9	1,249.9	1,203.7	1,203.7	1,203.7	1,177.0	1,177.0	1,177.0	1,177.0	1,177.0	1,176.8	1,176.8	14,326.7
25	Northwest Pipeline		838.1	796.2	845.6	444.3	457.1	472.4	461.3	458.2	465.1	467.3	811.6	830.4	7,347.7
26	FortisBC Huntingdon Inc.		11.4	11.4	11.4	11.4	11.4	11.4	11.4	11.4	11.4	11.4	11.4	11.4	137.2
27	Southern Crossing Pipeline		1,107.0	1,107.0	1,107.0	1,107.0	1,107.0	1,107.0	1,107.0	1,107.0	1,107.0	1,107.0	1,107.0	1,107.0	13,284.1
28	Total Transportation Related Costs		$ 22,366.4	$ 22,873.7	$ 22,405.6	$ 19,220.0	$ 18,977.0	$ 18,733.6	$ 19,099.5	$ 18,850.3	$ 18,620.3	$ 19,180.5	$ 21,700.4	$ 21,758.6	$ 243,786.0
29															
30	Mitigation														
31	Commodity Related Mitigation		$ (7,233.1)	$ (6,565.5)	$ (10,801.1)	$ (4,617.5)	$ (6,007.8)	$ (5,392.0)	$ (8,837.1)	$ (7,614.2)	$ (7,461.9)	$ (4,539.5)	$ (10,012.9)	$ (3,243.8)	$ (82,326.2)
32	Storage Related Mitigation		(270.5)	(238.2)	(593.8)	2.5	(293.7)	(90.3)	125.8	(1,021.0)	(19.1)	(450.1)	(2,301.0)	(449.0)	(5,598.3)
33	Transportation Related Mitigation		(1,628.6)	(621.5)	(444.0)	(2,812.8)	(2,281.5)	(3,105.7)	(10,934.8)	(13,436.3)	(6,704.6)	(5,819.4)	(4,000.0)	(4,000.0)	(55,789.2)
34	Total Mitigation		$ (9,132.2)	$ (7,425.2)	$ (11,838.9)	$ (7,427.8)	$ (8,583.0)	$ (8,588.0)	$ (19,646.1)	$ (22,071.5)	$ (14,185.6)	$ (10,808.9)	$ (16,313.9)	$ (7,692.7)	$ (143,713.8)
35															
36	GSMIP Incentive		$ 298.9	$ 192.9	$ 88.3	$ 103.5	$ 71.9	$ 49.1	$ 19.7	$ 435.0	$ 204.1	$ 133.8	$ 208.3	$ 208.3	$ 2,013.8
37															
38	Core Market Administration Expense		$ 456.8	$ 283.5	$ 386.6	$ 520.0	$ 431.7	$ 339.9	$ 502.1	$ 343.7	$ 335.0	$ 329.4	$ 406.3	$ 406.3	$ 4,741.4
39	**TOTAL MCRA COSTS** (Lines 13, 18, 27, 33, 35 & 37) ($000)		$ 45,895.0	$ 39,858.2	$ 33,912.3	$ 21,827.5	$ 17,820.7	$ 13,344.4	$ 363.6	$ 1,128.8	$ 10,484.8	$ 17,940.0	$ 25,099.4	$ 43,226.4	$ 270,901.0

Notes:

(a) The total cost of UAF is included as a component of gas purchases. Sales UAF costs are recovered via gas cost recovery rates, while T-Service UAF costs are recovered via delivery revenues.

(b) Imbalance Gas composes of two components, Enbridge imbalance (difference between Enbridge metered and authorized deliveries) and Transportation imbalance (difference between the authorized receipts and customers' consumption or "burn").
The 2026 opening balance reflects FEI owed Enbridge / Transportation Marketers 460 TJ of gas valued at $1.28M. As imbalance amounts can be either a debit or credit value, and typically remain within a narrow range, FEI does not forecast future imbalance amounts.

(c) Deferred Exchange transactions are a type of short-term supply arrangement and, for the purposes of this report, have been separated out from other transactions.

(d) The net impact to the MCRA related to the movement of commodity costs into or out of the Gas in Storage inventory account. Gas injections to storage result in credits to the MCRA, while withdrawals result in costs being debited to the MCRA.

Slight difference in totals due to rounding.

FORTISBC ENERGY INC. - MAINLAND AND VANCOUVER ISLAND SERVICE AREA, AND FORT NELSON SERVICE AREA
MCRA INCURRED MONTHLY ACTIVITIES FOR THE YEAR 2027
FORECAST PERIODS WITH FIVE-DAY AVERAGE FORWARD PRICES - OCTOBER 30, NOVEMBER 2, 3, 4, AND 5, 2026

Line	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
		Opening balance	Forecast Jan-27	Forecast Feb-27	Forecast Mar-27	Forecast Apr-27	Forecast May-27	Forecast Jun-27	Forecast Jul-27	Forecast Aug-27	Forecast Sep-27	Forecast Oct-27	Forecast Nov-27	Forecast Dec-27	**2027 Total**
1	**MCRA COSTS** ($000)														
2	Midstream Commodity Related Costs														
3	Propane Available for Sale - Purchase & Inventory Change		$ 864.0	$ 788.2	$ 664.8	$ 417.4	$ 190.6	$ 148.2	$ 155.6	$ 156.5	$ 186.9	$ 346.0	$ 528.9	$ 805.8	$ 5,252.8
4	Propane Costs Recovered based on Cost of Gas Rate		(79.1)	(73.8)	(65.0)	(44.2)	(21.9)	(17.6)	(18.5)	(18.5)	(22.2)	(40.5)	(61.5)	(91.5)	(554.4)
5	Propane Costs to be Recovered via Midstream Rates		$ 784.9	$ 714.4	$ 599.8	$ 373.2	$ 168.6	$ 130.6	$ 137.1	$ 138.0	$ 164.7	$ 305.6	$ 467.4	$ 714.3	$ 4,698.4
6	Fort Nelson Supply Portfolio Costs		172.3	141.4	110.8	55.0	22.1	16.0	13.4	12.8	22.1	54.8	126.7	188.2	935.7
7	Fort Nelson Costs Recovered based on Cost of Gas Rate		(129.2)	(104.5)	(87.4)	(52.8)	(20.1)	(13.7)	(11.1)	(10.5)	(19.9)	(49.5)	(86.3)	(123.0)	(708.0)
8	Fort Nelson Costs to be Recovered via Midstream Rates		$ 43.1	$ 36.9	$ 23.4	$ 2.2	$ 2.0	$ 2.3	$ 2.3	$ 2.3	$ 2.2	$ 5.2	$ 40.4	$ 65.2	$ 227.6
9	Commodity Costs before Hedging (excl Propane & Fort Nelson) [a]		$ 10,570.5	$ 9,625.0	$ 7,983.9	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ 9,938.2	$ 12,952.7	$ 51,070.2
10	Imbalance Gas [b]	$ -	-	-	-	-	-	-	-	-	-	-	-	-	-
11	Company Use Gas Recovered from O&M		(1,137.3)	(897.4)	(763.8)	(533.7)	(299.8)	(264.7)	(201.4)	(134.3)	(187.3)	(279.8)	(601.9)	(976.1)	(6,277.4)
12	Deferred Exchange [c]		$ 425.2	$ 424.7	$ 424.2	$ -	$ (1,128.2)	$ (1,426.2)	$ (2,238.9)	$ (2,498.6)	$ (2,301.0)	$ -	$ 1,857.8	$ 1,856.0	$ (4,605.0)
13	Net Storage Withdrawal / (Injection) Activity [d]		9,797.5	8,847.6	5,712.0	806.9	(8,513.8)	(10,440.7)	(10,870.4)	(9,978.5)	(10,575.1)	(4,021.5)	6,068.7	13,456.9	(9,710.5)
14	Total Midstream Commodity Related Costs (Lines 5, 8 & 9 to 13)		$ 20,483.9	$ 18,751.2	$ 13,979.5	$ 648.5	$ (9,771.2)	$ (11,998.7)	$ (13,171.3)	$ (12,471.0)	$ (12,896.5)	$ (3,990.5)	$ 17,770.6	$ 28,068.9	$ 35,403.4
15															
16	Storage Related Costs														
17	Third Party Storage (Demand & Variable Costs)		$ 5,095.4	$ 5,072.5	$ 5,084.4	$ 5,077.8	$ 8,690.2	$ 8,680.8	$ 8,679.3	$ 8,671.3	$ 8,652.4	$ 8,651.2	$ 6,145.0	$ 6,165.4	$ 84,665.6
18	On-System Storage - LNG Mt. Hayes (Demand & Variable Costs)		1,503.3	1,569.9	1,587.8	1,526.4	1,926.7	1,519.2	1,688.0	1,503.9	1,546.3	1,867.6	1,513.1	1,676.7	19,428.8
19	Total Storage Related Costs		$ 6,598.6	$ 6,642.4	$ 6,672.1	$ 6,604.2	$ 10,616.8	$ 10,199.9	$ 10,367.3	$ 10,175.2	$ 10,198.7	$ 10,518.8	$ 7,658.1	$ 7,842.1	$ 104,094.4
20															
21	Transportation Related Costs														
22	Enbridge (BC Pipeline) - Westcoast Energy		$ 19,411.5	$ 19,327.3	$ 19,418.3	$ 16,540.9	$ 16,491.1	$ 16,553.1	$ 16,672.7	$ 17,525.5	$ 16,565.7	$ 16,666.3	$ 19,634.6	$ 19,674.2	$ 214,481.3
23	TC Energy (Foothills BC)		773.7	773.7	773.7	583.1	583.1	583.1	583.1	583.1	583.1	583.1	773.7	773.7	7,949.8
24	TC Energy (NOVA Alta)		1,314.6	1,314.6	1,314.6	1,314.6	1,314.6	1,314.6	1,314.6	1,314.6	1,314.6	1,314.6	1,314.6	1,314.6	15,775.0
25	Northwest Pipeline		827.2	811.3	811.8	439.1	442.8	441.2	439.6	439.1	434.6	436.8	787.3	797.1	7,107.8
26	FortisBC Huntingdon Inc.		11.4	11.4	11.4	11.4	11.4	11.4	11.4	11.4	11.4	11.4	11.4	11.4	137.0
27	Southern Crossing Pipeline		1,107.0	1,107.0	1,107.0	1,107.0	1,107.0	1,107.0	1,107.0	1,107.0	1,107.0	1,107.0	1,107.0	1,107.0	13,284.1
28	Total Transportation Related Costs		$ 23,445.4	$ 23,345.3	$ 23,436.8	$ 19,996.1	$ 19,950.0	$ 20,010.4	$ 20,128.4	$ 20,980.7	$ 20,016.4	$ 20,119.2	$ 23,628.6	$ 23,677.9	$ 258,735.0
29															
30	Mitigation														
31	Commodity Related Mitigation		$ (11,837.3)	$ (8,498.8)	$ (11,981.9)	$ (2,638.3)	$ (1,371.7)	$ (3,248.4)	$ (8,620.9)	$ (9,905.2)	$ (5,662.4)	$ (852.5)	$ (14,251.1)	$ (9,445.6)	$ (88,314.0)
32	Storage Related Mitigation		(143.0)	-	(465.6)	-	(54.6)	(834.5)	(90.6)	-	(124.6)	-	(1,152.9)	(225.0)	(3,090.8)
33	Transportation Related Mitigation		(2,384.8)	(2,384.8)	(2,981.0)	(5,242.0)	(5,242.0)	(6,434.4)	(6,434.4)	(6,434.4)	(5,838.2)	(5,838.2)	(2,384.8)	(2,384.8)	(53,983.7)
34	Total Mitigation		$ (14,365.1)	$ (10,883.6)	$ (15,428.5)	$ (7,880.3)	$ (6,668.2)	$ (10,517.3)	$ (15,145.9)	$ (16,339.6)	$ (11,625.2)	$ (6,690.7)	$ (17,788.8)	$ (12,055.4)	$ (145,388.5)
35															
36	GSMIP Incentive		$ 208.3	$ 208.3	$ 208.3	$ 208.3	$ 208.3	$ 208.3	$ 208.3	$ 208.3	$ 208.3	$ 208.3	$ 208.3	$ 208.3	$ 2,500.0
37															
38	Core Market Administration Expense		$ 418.8	$ 418.8	$ 418.8	$ 418.8	$ 418.8	$ 418.8	$ 418.8	$ 418.8	$ 418.8	$ 418.8	$ 418.8	$ 418.8	$ 5,025.0
39	**TOTAL MCRA COSTS** (Line 14, 19, 28, 34, 36 & 38) ($000)		$ 36,789.9	$ 38,482.4	$ 29,287.0	$ 19,995.6	$ 14,754.5	$ 8,321.5	$ 2,805.5	$ 2,972.3	$ 6,320.5	$ 20,583.9	$ 31,895.6	$ 48,160.7	$ 260,369.3

Notes:

(a) The total cost of UAF is included as a component of gas purchases. Sales UAF costs are recovered via gas cost recovery rates, while T-Service UAF costs are recovered via delivery revenues.

(b) Imbalance Gas composes of two components, Enbridge imbalance (difference between Enbridge metered and authorized deliveries) and Transportation imbalance (difference between the authorized receipts and customers' consumption or "burn").

(c) Deferred Exchange transactions are a type of short-term supply arrangement and, for the purposes of this report, have been separated out from other transactions.

(d) The net impact to the MCRA related to the movement of commodity costs into or out of the Gas in Storage inventory account. Gas injections to storage result in credits to the MCRA, while withdrawals result in costs being debited to the MCRA.

Slight difference in totals due to rounding.

FORTISBC ENERGY INC. - MAINLAND AND VANCOUVER ISLAND SERVICE AREA, AND FORT NELSON SERVICE AREA
MCRA INCURRED MONTHLY ACTIVITIES FOR THE YEAR 2028
FORECAST PERIODS WITH FIVE-DAY AVERAGE FORWARD PRICES - OCTOBER 30, NOVEMBER 2, 3, 4, AND 5, 2026

Line No.	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
		Opening balance	Forecast Jan-28	Forecast Feb-28	Forecast Mar-28	Forecast Apr-28	Forecast May-28	Forecast Jun-28	Forecast Jul-28	Forecast Aug-28	Forecast Sep-28	Forecast Oct-28	Forecast Nov-28	Forecast Dec-28	**2028 Total**
1	**MCRA COSTS** ($000)														
2	Midstream Commodity Related Costs														
3	Propane Available for Sale - Purchase & Inventory Change		$ 718.0	$ 661.3	$ 518.0	$ 325.2	$ 155.2	$ 112.6	$ 120.3	$ 119.7	$ 145.3	$ 270.7	$ 413.0	$ 613.9	$ 4,173.1
4	Propane Costs Recovered based on Cost of Gas Rate		(80.8)	(75.4)	(66.3)	(45.1)	(22.5)	(17.8)	(19.1)	(19.0)	(22.6)	(41.4)	(63.1)	(93.9)	(567.0)
5	Propane Costs to be Recovered via Midstream Rates		$ 637.2	$ 586.0	$ 451.7	$ 280.1	$ 132.7	$ 94.7	$ 101.2	$ 100.7	$ 122.7	$ 229.3	$ 349.9	$ 520.0	$ 3,606.1
6	Fort Nelson Supply Portfolio Costs		$ 198.5	$ 164.9	$ 128.1	$ 53.8	$ 21.1	$ 15.2	$ 12.9	$ 12.4	$ 20.7	$ 52.2	$ 137.1	$ 205.4	$ 1,022.3
7	Fort Nelson Costs Recovered based on Cost of Gas Rate		(127.1)	(102.8)	(85.9)	(52.1)	(19.6)	(13.3)	(11.0)	(10.2)	(19.3)	(48.5)	(84.6)	(120.3)	(694.8)
8	Fort Nelson Costs to be Recovered via Midstream Rates		$ 71.4	$ 62.1	$ 42.2	$ 1.7	$ 1.5	$ 1.9	$ 1.9	$ 2.2	$ 1.4	$ 3.8	$ 52.5	$ 85.1	$ 327.6
9	Commodity Costs before Hedging (excl Propane & Fort Nelson) [(a)]		$ 13,714.1	$ 13,279.3	$ 10,601.2	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ 12,013.7	$ 15,191.6	$ 64,800.0
10	Imbalance Gas [(b)]	$ -	-	-	-	-	-	-	-	-	-	-	-	-	-
11	Company Use Gas Recovered from O&M		(1,137.3)	(897.4)	(763.8)	(533.7)	(299.8)	(264.7)	(201.4)	(134.3)	(187.3)	(279.8)	(601.9)	(976.1)	(6,277.4)
12	Deferred Exchange [(c)]		1,853.9	1,852.2	1,850.5	-	(1,756.4)	(2,107.3)	(2,786.1)	(2,922.3)	(2,894.7)	-	2,439.5	2,435.0	(2,035.7)
13	Net Storage Withdrawal / (Injection) Activity [(d)]		11,479.7	10,534.1	7,814.4	1,526.3	(8,308.5)	(10,121.8)	(10,219.0)	(9,627.8)	(10,058.8)	(1,162.5)	5,906.2	13,140.9	903.2
14	Total Midstream Commodity Related Costs (Lines 5, 8 & 9 to 13)		$ 26,619.1	$ 25,416.3	$ 19,996.2	$ 1,274.3	$ (10,230.5)	$ (12,397.1)	$ (13,103.4)	$ (12,581.5)	$ (13,016.8)	$ (1,209.3)	$ 20,160.0	$ 30,396.5	$ 61,323.8
15															
16	Storage Related Costs														
17	Third Party Storage (Demand & Variable Costs)		$ 6,154.4	$ 6,137.7	$ 6,142.3	$ 6,135.1	$ 8,620.2	$ 8,611.0	$ 8,612.2	$ 8,605.5	$ 8,586.2	$ 8,587.5	$ 6,114.6	$ 6,132.5	$ 88,439.0
18	On-System Storage - LNG Mt. Hayes (Demand & Variable Costs)		1,503.3	1,569.9	1,587.8	1,526.4	1,926.7	1,519.2	1,688.0	1,503.9	1,546.3	1,867.6	1,513.1	1,676.7	19,428.8
19	Total Storage Related Costs		$ 7,657.6	$ 7,707.7	$ 7,730.0	$ 7,661.5	$ 10,546.8	$ 10,130.1	$ 10,300.1	$ 10,109.3	$ 10,132.6	$ 10,455.1	$ 7,627.7	$ 7,809.2	$ 107,867.8
20															
21	Transportation Related Costs														
22	Enbridge (BC Pipeline) - Westcoast Energy		$ 20,324.1	$ 20,281.0	$ 20,330.9	$ 17,330.0	$ 17,280.0	$ 17,342.3	$ 17,462.4	$ 18,319.1	$ 17,354.9	$ 17,456.0	$ 20,539.0	$ 20,578.4	$ 224,598.2
23	TC Energy (Foothills BC)		796.9	796.9	796.9	600.6	600.6	600.6	600.6	600.6	600.6	600.6	796.9	796.9	8,188.3
24	TC Energy (NOVA Alta)		1,354.0	1,354.0	1,354.0	1,354.0	1,354.0	1,354.0	1,354.0	1,354.0	1,354.0	1,354.0	1,354.0	1,354.0	16,248.2
25	Northwest Pipeline		794.9	779.2	788.6	433.2	437.0	435.3	434.0	433.6	429.1	431.5	778.6	787.6	6,962.5
26	FortisBC Huntingdon Inc.		11.4	11.4	11.4	11.4	11.4	11.4	11.4	11.4	11.4	11.4	11.4	11.4	137.0
27	Southern Crossing Pipeline		1,107.0	1,107.0	1,107.0	1,107.0	1,107.0	1,107.0	1,107.0	1,107.0	1,107.0	1,107.0	1,107.0	1,107.0	13,284.1
28	Total Transportation Related Costs		$ 24,388.4	$ 24,329.5	$ 24,388.9	$ 20,836.2	$ 20,790.0	$ 20,850.6	$ 20,969.4	$ 21,825.7	$ 20,857.1	$ 20,960.5	$ 24,586.9	$ 24,635.3	$ 269,418.3
29															
30	Mitigation														
31	Commodity Related Mitigation		$ (16,792.5)	$ (20,369.7)	$ (18,817.8)	$ (4,171.2)	$ (2,366.2)	$ (5,287.3)	$ (10,343.4)	$ (13,061.5)	$ (7,283.2)	$ (5,544.4)	$ (17,138.8)	$ (10,997.8)	$ (132,173.8)
32	Storage Related Mitigation		(143.0)	-	(465.6)	-	(54.6)	(834.5)	(90.6)	-	(124.6)	-	(1,152.9)	(225.0)	(3,090.8)
33	Transportation Related Mitigation		(2,384.8)	(2,384.8)	(2,981.0)	(5,242.0)	(5,242.0)	(6,434.4)	(6,434.4)	(6,434.4)	(5,838.2)	(5,838.2)	(2,384.8)	(2,384.8)	(53,983.7)
34	Total Mitigation		$ (19,320.3)	$ (22,754.5)	$ (22,264.4)	$ (9,413.1)	$ (7,662.7)	$ (12,556.2)	$ (16,868.4)	$ (19,495.9)	$ (13,246.0)	$ (11,382.6)	$ (20,676.6)	$ (13,607.6)	$ (189,248.3)
35															
36	GSMIP Incentive		$ 208.3	$ 208.3	$ 208.3	$ 208.3	$ 208.3	$ 208.3	$ 208.3	$ 208.3	$ 208.3	$ 208.3	$ 208.3	$ 208.3	$ 2,500.0
37															
38	Core Market Administration Expense		$ 418.8	$ 418.8	$ 418.8	$ 418.8	$ 418.8	$ 418.8	$ 418.8	$ 418.8	$ 418.8	$ 418.8	$ 418.8	$ 418.8	$ 5,025.0
39	**TOTAL MCRA COSTS** (Line 14, 19, 28, 34, 36 & 38) ($000)		$ 39,971.8	$ 35,326.0	$ 30,477.8	$ 20,985.8	$ 14,070.6	$ 6,654.6	$ 1,924.8	$ 484.8	$ 5,354.0	$ 19,450.8	$ 32,325.1	$ 49,860.5	$ 256,886.6

Notes:

(a) The total cost of UAF is included as a component of gas purchases. Sales UAF costs are recovered via gas cost recovery rates, while T-Service UAF costs are recovered via delivery revenues.

(b) Imbalance Gas composes of two components, Enbridge imbalance (difference between Enbridge metered and authorized deliveries) and Transportation imbalance (difference between the authorized receipts and customers' consumption or "burn").

(c) Deferred Exchange transactions are a type of short-term supply arrangement and, for the purposes of this report, have been separated out from other transactions.

(d) The net impact to the MCRA related to the movement of commodity costs into or out of the Gas in Storage inventory account. Gas injections to storage result in credits to the MCRA, while withdrawals result in costs being debited to the MCRA.

Slight difference in totals due to rounding.

FORTISBC ENERGY INC. - MAINLAND AND VANCOUVER ISLAND SERVICE AREA, AND FORT NELSON SERVICE AREA
STORAGE AND TRANSPORT RELATED CHARGES FLOW-THROUGH BY RATE SCHEDULE
FOR THE FORECAST PERIOD JAN 2027 TO DEC 2027
FIVE-DAY AVERAGE FORWARD PRICES - OCTOBER 30, NOVEMBER 2, 3, 4, AND 5, 2026

Line	Particulars	Unit	Residential RS-1	Residential Fort Nelson RS-1	Commercial RS-2	Commercial Fort Nelson RS-2	Commercial RS-3	Commercial Fort Nelson RS-3	General Firm RS-5 [d]	NGV RS-6	Total MCRA Gas Costs	For Information Only: Seasonal RS-4	For Information Only: General Interruptible RS-7	For Information Only: LNG (Sales) RS-46 / 48	For Information Only: Off-System Interruptible Sales RS-30
	(1)		(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
1	**Sales Quantity** (Natural Gas & Propane)	TJ	79,771.2	231.2	29,402.7	158.8	28,427.3	60.7	31,350.9	19.2	*169,422.0*	188.1	9,603.1	4,866.0	24,338.2
2															
3	**Load Factor Adjusted Quantity**														
4	Load Factor [a]	%	30.9%	30.9%	30.3%	30.3%	34.8%	34.8%	49.8%	100.0%					
5	Load Factor Adjusted Quantity	TJ	258,204.1	37.4	97,002.8	26.2	81,737.2	8.7	62,946.4	19.2	*499,982.0*				
6	Load Factor Adjusted Volumetric Allocation	%	51.643%	0.007%	19.401%	0.005%	16.348%	0.002%	12.590%	0.004%	100.000%				
7															
8	**MCRA Costs - Load Factor Adjusted Allocation**														
9	Midstream Commodity Related Costs (Net of Mitigation)	$000	$ (27,592.4)	$ (4.0)	$ (10,366.0)	$ (2.8)	$ (8,734.7)	$ (0.9)	$ (6,726.6)	$ (2.1)	**$ (53,429.4)**				
10	Storage Related Costs (Net of Mitigation)	$000	52,161.0	7.6	19,596.0	5.3	16,512.1	1.8	12,716.1	3.9	**101,003.6**				
11	Transportation Related Costs (Net of Mitigation)	$000	105,739.1	15.3	39,724.3	10.7	33,472.8	3.6	25,777.7	7.9	**204,751.4**				
12	GSMIP Incentive	$000	1,291.1	0.2	485.0	0.1	408.7	0.0	314.7	0.1	**2,500.0**				
13	Core Market Administration Expense - MCRA 75%	$000	2,595.0	0.4	974.9	0.3	821.5	0.1	632.6	0.2	**5,025.0**				
14	**Total Midstream Cost of Gas Allocated by Rate Class**	$000	$ 134,193.8	$ 19.4	$ 50,414.3	$ 13.62	$ 42,480.4	$ 4.5	$ 32,714.5	$ 10.0	**$ 259,850.6**				
15	T-Service UAF Costs Recovered via Delivery Revenues [b]										518.8				
16	**Total MCRA Costs** [c]										$ 260,369.3				
17	**Amortize 1/2 of Pre-Tax MCRA Deficit/(Surplus) as of Jan 1, 2027**	$000	$ 27,552.4	$ 4.0	$ 10,350.9	$ 2.8	$ 8,722.0	$ 0.9	$ 6,716.9	$ 2.0	**$ 53,351.9**				
18															
19											**Average Costs**				
20	**MCRA Costs Unitized**														
21	Midstream Commodity Related Costs (Net of Mitigation)	$/GJ	$ (0.3459)	$ (0.0173)	$ (0.3526)	$ (0.0176)	$ (0.3073)	$ (0.0154)	$ (0.2146)	$ (0.1069)	$ (0.3154)				
22	Storage Related Costs (Net of Mitigation)	$/GJ	0.6539	0.0327	0.6665	0.0333	0.5809	0.0291	0.4056	0.2020	0.5962				
23	Transportation Related Costs (Net of Mitigation)	$/GJ	1.3255	0.0662	1.3510	0.0676	1.1775	0.0590	0.8222	0.4095	1.2085				
24	GSMIP Incentive	$/GJ	0.0162	0.0008	0.0165	0.0008	0.0144	0.0007	0.0100	0.0050	0.0148				
25	Core Market Administration Expense - MCRA 75%	$/GJ	0.0325	0.0016	0.0332	0.0017	0.0289	0.0014	0.0202	0.0101	0.0297				
26	**MCRA Flow-Through Costs Before MCRA Deferral Amortization**	$/GJ	$ 1.6822	$ 0.0841	$ 1.7146	$ 0.0857	$ 1.4944	$ 0.0749	$ 1.0435	$ 0.5197	$ 1.5337				
27	MCRA Deferral Amortization		$ 0.3386	$ 0.0169	$ 0.3451	$ 0.0173	$ 0.3008	$ 0.0151	$ 0.2101	$ 0.1046					
28	MCRA Deferred Interest Drawdown		0.0068	0.0003	0.0069	0.0003	0.0060	0.0003	0.0042	0.0021					
29	**MCRA Deferral Amortization via Rate Rider 6**	$/GJ	$ 0.3454	$ 0.0173	$ 0.3520	$ 0.0176	$ 0.3068	$ 0.0154	$ 0.2142	$ 0.1067	$ 0.3149				
30															
31															
32	**PROPOSED January 1, 2027 Flow-through Storage and Transport Related Charges**														
33				FEFN		FEFN		FEFN					Fixed Price Option		
34			RS-1	RS-1	RS-2	RS-2	RS-3	RS-3	RS-5	RS-6		Tariff Rate 5	Rate 5	Tariff Rate 5	
35	**Storage and Transport Flow-Through**		**$ 1.682**	**$ 0.084**	**$ 1.715**	**$ 0.086**	**$ 1.494**	**$ 0.075**	**$ 1.043**	**$ 0.520**		**$ 1.043**	**$ 1.043**	**$ 1.043**	
36	Existing Storage and Transport (effective Jan 1, 2026)		1.347	0.067	1.365	0.068	1.171	0.058	0.784	0.405		0.784	0.784	0.784	
37	Increase / (Decrease)	$/GJ	$ 0.335	$ 0.017	$ 0.350	$ 0.018	$ 0.323	$ 0.017	$ 0.259	$ 0.115		$ 0.259	$ 0.259	$ 0.259	
38	Increase / (Decrease)	%	24.87%	25.37%	25.64%	26.47%	27.58%	29.31%	33.04%	28.40%		33.04%	33.04%	33.04%	
39															
40	**MCRA Rate Rider 6 Flow-Through**		**$ 0.345**	**$ 0.017**	**$ 0.352**	**$ 0.018**	**$ 0.307**	**$ 0.015**	**$ 0.214**	**$ 0.107**		**$ 0.214**	**$ 0.214**	**$ 0.214**	
41	Existing MCRA Rate Rider 6 (effective Jan 1, 2026)		0.216	0.011	0.219	0.011	0.188	0.009	0.126	0.065		0.126	0.126	0.126	
42	Rate rider change	$/GJ	$ 0.129	$ 0.006	$ 0.133	$ 0.007	$ 0.119	$ 0.006	$ 0.088	$ 0.042		$ 0.088	$ 0.088	$ 0.088	
43	Rate rider change	%	59.72%	54.55%	60.73%	63.64%	63.30%	66.67%	69.84%	64.62%		69.84%	69.84%	69.84%	

Notes:

(a) Based on the historical 3-year (2022, 2023, and 2024 data) rolling average load factors for Rate Schedules 1, 2, 3 and 5.

(b) The total cost of UAF (Sales Rate Classes and T-Service) is included as a component of gas purchased. Sales UAF costs are recovered via gas cost recovery rates; T-Service UAF costs are recovered via delivery revenues and therefore deducted from the flow-through calculation.

(c) Reconciled to the Total MCRA Costs on Tab 1, Page 7, and on Tab 2, Page 6.1.

(d) Storage & Transport and MCRA Rate Rider 6 charges for RS-4, RS-6P (Fueling Stations), RS-7, and RS-46 / 48 (Sales) are set at the RS-5 tariff rates.
For midstream cost allocation purposes the RS-5 allocations include RS-4, RS-5, RS-6P (Fueling Stations), RS-7, and RS-46 / 48 (Sales).

Slight differences in totals due to rounding.

FORTISBC ENERGY INC. - MAINLAND AND VANCOUVER ISLAND SERVICE AREA, AND FORT NELSON SERVICE AREA
MCRA INCURRED MONTHLY ACTIVITIES FOR THE PERIOD FROM JAN 2027 TO DEC 2027
FORECAST PERIODS WITH FIVE-DAY AVERAGE FORWARD PRICES - OCTOBER 30, NOVEMBER 2, 3, 4, AND 5, 2026

Line	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
		Opening balance	Forecast Jan-27	Forecast Feb-27	Forecast Mar-27	Forecast Apr-27	Forecast May-27	Forecast Jun-27	Forecast Jul-27	Forecast Aug-27	Forecast Sep-27	Forecast Oct-27	Forecast Nov-27	Forecast Dec-27	**Jan-27 to Dec-27 Total**
1	**MCRA COSTS** ($000)														
2	Midstream Commodity Related Costs														
3	Propane Available for Sale - Purchase & Inventory Change		$ 864.0	$ 788.2	$ 664.8	$ 417.4	$ 190.6	$ 148.2	$ 155.6	$ 156.5	$ 186.9	$ 346.0	$ 528.9	$ 805.8	$ 5,252.8
4	Propane Costs Recovered based on Cost of Gas Rate		(79.1)	(73.8)	(65.0)	(44.2)	(21.9)	(17.6)	(18.5)	(18.5)	(22.2)	(40.5)	(61.5)	(91.5)	(554.4)
5	Propane Costs to be Recovered via Midstream Rates		$ 784.9	$ 714.4	$ 599.8	$ 373.2	$ 168.6	$ 130.6	$ 137.1	$ 138.0	$ 164.7	$ 305.6	$ 467.4	$ 714.3	$ 4,698.4
6	Fort Nelson Supply Portfolio Costs		$ 172.3	$ 141.4	$ 110.8	$ 55.0	$ 22.1	$ 16.0	$ 13.4	$ 12.8	$ 22.1	$ 54.8	$ 126.7	$ 188.2	$ 935.7
7	Fort Nelson Costs Recovered based on Cost of Gas Rate		(129.2)	(104.5)	(87.4)	(52.8)	(20.1)	(13.7)	(11.1)	(10.5)	(19.9)	(49.5)	(86.3)	(123.0)	(708.0)
8	Fort Nelson Costs to be Recovered via Midstream Rates		$ 43.1	$ 36.9	$ 23.4	$ 2.2	$ 2.0	$ 2.3	$ 2.3	$ 2.3	$ 2.2	$ 5.2	$ 40.4	$ 65.2	$ 227.6
9	Commodity Costs before Hedging (excl Propane & Fort Nelson) [a]		$ 10,570.5	$ 9,625.0	$ 7,983.9	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ 9,938.2	$ 12,952.7	$ 51,070.2
10	Imbalance Gas [b]		-	-	-	-	-	-	-	-	-	-	-	-	-
11	Company Use Gas Recovered from O&M		(1,137.3)	(897.4)	(763.8)	(533.7)	(299.8)	(264.7)	(201.4)	(134.3)	(187.3)	(279.8)	(601.9)	(976.1)	(6,277.4)
12	Deferred Exhange		$ 425.2	$ 424.7	$ 424.2	$ -	$ (1,128.2)	$ (1,426.2)	$ (2,238.9)	$ (2,498.6)	$ (2,301.0)	$ -	$ 1,857.8	$ 1,856.0	$ (4,605.0)
13	Net Storage Withdrawal / (Injection) Activity [c]		9,797.5	8,847.6	5,712.0	806.9	(8,513.8)	(10,440.7)	(10,870.4)	(9,978.5)	(10,575.1)	(4,021.5)	6,068.7	13,456.9	(9,710.5)
14	Total Midstream Commodity Related Costs (Lines 5, 8 & 9 to 13)		$ 20,483.9	$ 18,751.2	$ 13,979.5	$ 648.5	$ (9,771.2)	$ (11,998.7)	$ (13,171.3)	$ (12,471.0)	$ (12,896.5)	$ (3,990.5)	$ 17,770.6	$ 28,068.9	$ 35,403.4
15															
16	1 Storage Related Costs														
17	Third Party Storage (Demand & Variable Costs)		$ 5,095.4	$ 5,072.5	$ 5,084.4	$ 5,077.8	$ 8,690.2	$ 8,680.8	$ 8,679.3	$ 8,671.3	$ 8,652.4	$ 8,651.2	$ 6,145.0	$ 6,165.4	$ 84,665.6
18	On-System Storage - LNG Mt. Hayes (Demand & Variable Costs)		1,503.3	1,569.9	1,587.8	1,526.4	1,926.7	1,519.2	1,688.0	1,503.9	1,546.3	1,867.6	1,513.1	1,676.7	19,428.8
19	Total Storage Related Costs		$ 6,598.6	$ 6,642.4	$ 6,672.1	$ 6,604.2	$ 10,616.8	$ 10,199.9	$ 10,367.3	$ 10,175.2	$ 10,198.7	$ 10,518.8	$ 7,658.1	$ 7,842.1	$ 104,094.4
20															
21	Transportation Related Costs														
22	Enbridge (BC Pipeline) - Westcoast Energy		$ 19,411.5	$ 19,327.3	$ 19,418.3	$ 16,540.9	$ 16,491.1	$ 16,553.1	$ 16,672.7	$ 17,525.5	$ 16,565.7	$ 16,666.3	$ 19,634.6	$ 19,674.2	$ 214,481.3
23	TC Energy (Foothills BC)		773.7	773.7	773.7	583.1	583.1	583.1	583.1	583.1	583.1	583.1	773.7	773.7	7,949.8
24	TC Energy (NOVA Alta)		1,314.6	1,314.6	1,314.6	1,314.6	1,314.6	1,314.6	1,314.6	1,314.6	1,314.6	1,314.6	1,314.6	1,314.6	15,775.0
25	Northwest Pipeline		827.2	811.3	811.8	439.1	442.8	441.2	439.6	439.1	434.6	436.8	787.3	797.1	7,107.8
26	FortisBC Huntingdon Inc.		11.4	11.4	11.4	11.4	11.4	11.4	11.4	11.4	11.4	11.4	11.4	11.4	137.0
27	Southern Crossing Pipeline		1,107.0	1,107.0	1,107.0	1,107.0	1,107.0	1,107.0	1,107.0	1,107.0	1,107.0	1,107.0	1,107.0	1,107.0	13,284.1
28	Total Transportation Related Costs		$ 23,445.4	$ 23,345.3	$ 23,436.8	$ 19,996.1	$ 19,950.0	$ 20,010.4	$ 20,128.4	$ 20,980.7	$ 20,016.4	$ 20,119.2	$ 23,628.6	$ 23,677.9	$ 258,735.0
29															
30	Mitigation														
31	Commodity Related Mitigation		$ (11,837.3)	$ (8,498.8)	$ (11,981.9)	$ (2,638.3)	$ (1,371.7)	$ (3,248.4)	$ (8,620.9)	$ (9,905.2)	$ (5,662.4)	$ (852.5)	$ (14,251.1)	$ (9,445.6)	$ (88,314.0)
32	Storage Related Mitigation		(143.0)	-	(465.6)	-	(54.6)	(834.5)	(90.6)	-	(124.6)	-	(1,152.9)	(225.0)	(3,090.8)
33	Transportation Related Mitigation		(2,384.8)	(2,384.8)	(2,981.0)	(5,242.0)	(5,242.0)	(6,434.4)	(6,434.4)	(6,434.4)	(5,838.2)	(5,838.2)	(2,384.8)	(2,384.8)	(53,983.7)
34	Total Mitigation		$ (14,365.1)	$ (10,883.6)	$ (15,428.5)	$ (7,880.3)	$ (6,668.2)	$ (10,517.3)	$ (15,145.9)	$ (16,339.6)	$ (11,625.2)	$ (6,690.7)	$ (17,788.8)	$ (12,055.4)	$ (145,388.5)
35	GSMIP Incentive		$ 208.3	$ 208.3	$ 208.3	$ 208.3	$ 208.3	$ 208.3	$ 208.3	$ 208.3	$ 208.3	$ 208.3	$ 208.3	$ 208.3	$ 2,500.0
36	Core Market Administration Expense		$ 418.8	$ 418.8	$ 418.8	$ 418.8	$ 418.8	$ 418.8	$ 418.8	$ 418.8	$ 418.8	$ 418.8	$ 418.8	$ 418.8	$ 5,025.0
37	**TOTAL MCRA COSTS** (Line 14, 19, 28, 33, 35 & 36) ($000)		$ 36,789.9	$ 38,482.4	$ 29,287.0	$ 19,995.6	$ 14,754.5	$ 8,321.5	$ 2,805.5	$ 2,972.3	$ 6,320.5	$ 20,583.9	$ 31,895.6	$ 48,160.7	$ 260,369.3

Notes:

(a) The total cost of UAF is included as a component of gas purchases. Sales UAF costs are recovered via gas cost recovery rates, while T-Service UAF costs are recovered via delivery revenues.

(b) Imbalance Gas composes of two components, Enbridge imbalance (difference between Enbridge metered and authorized deliveries) and Transportation imbalance (difference between the authorized receipts and customers' consumption or "burn").

(c) The net impact to the MCRA related to the movement of commodity costs into or out of the Gas in Storage inventory account. Gas injections to storage result in credits to the MCRA, while withdrawals result in costs being debited to the MCRA.

Slight difference in totals due to rounding.

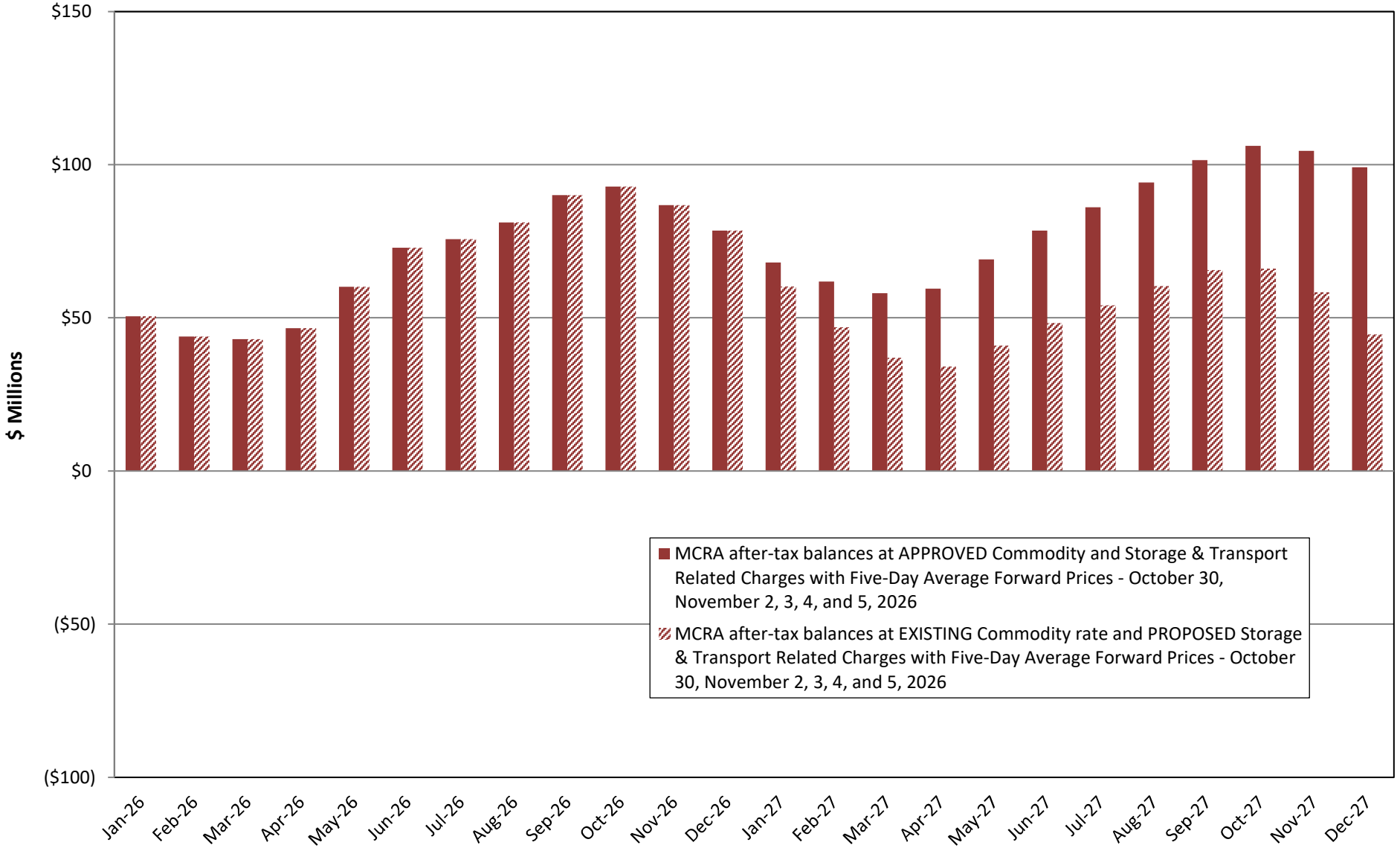
FORTISBC ENERGY INC. - MAINLAND AND VANCOUVER ISLAND SERVICE AREA, AND FORT NELSON SERVICE AREA
MCRA BALANCES AT TESTED COMMODITY COST RECOVERY CHARGE, EXISTING STORAGE AND TRANSPORT CHARGES (AFTER ADJUSTMENTS FOR ENERGY DIFFERENCES)
FOR THE FORECAST PERIOD FROM JAN 2027 TO DEC 2028
FIVE-DAY AVERAGE FORWARD PRICES - OCTOBER 30, NOVEMBER 2, 3, 4, AND 5, 2026
$(Millions)

Line	(1)		(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
1			Recorded	Recorded	Recorded	Recorded	Recorded	Recorded	Recorded	Recorded	Recorded	Recorded	Projected	Projected	**Total**
2			Jan-26	Feb-26	Mar-26	Apr-26	May-26	Jun-26	Jul-26	Aug-26	Sep-26	Oct-26	Nov-26	Dec-26	**2026**
3	MCRA Balance - Beginning (Pre-tax) [a]		$ 74	$ 69	$ 60	$ 59	$ 64	$ 82	$ 100	$ 104	$ 111	$ 123	$ 127	$ 119	**$ 74**
4	**2026 MCRA Activities**														
5	Rate Rider 6														
6	*Rider 6 Amortization at APPROVED 2026 Rates*	**$ 33**	$ (4)	$ (7)	$ (0)	$ (3)	$ (2)	$ (1)	$ (2)	$ (1)	$ (1)	$ (2)	$ (4)	$ (5)	**$ (32)**
7	Midstream Base Rates														
8	*Gas Costs Incurred*		$ 46	$ 40	$ 34	$ 22	$ 18	$ 13	$ 0	$ 1	$ 10	$ 18	$ 25	$ 43	$ 271
9	*Revenue from **APPROVED** Recovery Rates*		(46)	(42)	(35)	(14)	2	5	5	7	3	(12)	(30)	(51)	(207)
10	Total Midstream Base Rates (Pre-tax)		$ (0)	$ (2)	$ (1)	$ 7	$ 20	$ 18	$ 5	$ 9	$ 14	$ 6	$ (5)	$ (8)	**$ 64**
11															
12	**MCRA Cumulative Balance - Ending (Pre-tax)** [b]		$ 69	$ 60	$ 59	$ 64	$ 82	$ 100	$ 104	$ 111	$ 123	$ 127	$ 119	$ 108	**$ 108**
13	Tax Rate		27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%
14															
15	**MCRA Cumulative Balance - Ending (After-tax)** [c]		$ 50	$ 44	$ 43	$ 47	$ 60	$ 73	$ 76	$ 81	$ 90	$ 93	$ 87	$ 78	**$ 78**
16															
17			Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	**Total**
18			Jan-27	Feb-27	Mar-27	Apr-27	May-27	Jun-27	Jul-27	Aug-27	Sep-27	Oct-27	Nov-27	Dec-27	**2027**
19	MCRA Balance - Beginning (Pre-tax) [a]		$ 108	$ 83	$ 64	$ 51	$ 47	$ 56	$ 66	$ 74	$ 83	$ 90	$ 90	$ 80	**$ 108**
20	**2027 MCRA Activities**														
21	Rate Rider 6														
22	*Rider 6 Amortization at **PROPOSED 2027** Rates*	**$ 53**	$ (8)	$ (7)	$ (6)	$ (4)	$ (3)	$ (2)	$ (2)	$ (2)	$ (2)	$ (4)	$ (6)	$ (8)	**$ (53)**
23	Midstream Base Rates														
24	*Gas Costs Incurred*		$ 37	$ 38	$ 29	$ 20	$ 15	$ 8	$ 3	$ 3	$ 6	$ 21	$ 32	$ 48	$ 260
25	*Revenue from **2027 Proposed** Recovery Rates*		(54)	(50)	(37)	(20)	(3)	4	7	7	3	(16)	(36)	(59)	(253)
26	Total Midstream Base Rates (Pre-tax)		$ (17)	$ (11)	$ (8)	$ 0	$ 12	$ 12	$ 10	$ 10	$ 9	$ 5	$ (5)	$ (11)	**$ 7**
27															
28	**MCRA Cumulative Balance - Ending (Pre-tax)** [b]		$ 83	$ 64	$ 51	$ 47	$ 56	$ 66	$ 74	$ 83	$ 90	$ 90	$ 80	$ 61	**$ 61**
29	Tax Rate		27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%
30															
31	**MCRA Cumulative Balance - Ending (After-tax)** [c]		$ 60	$ 47	$ 37	$ 34	$ 41	$ 48	$ 54	$ 60	$ 66	$ 66	$ 58	$ 45	**$ 45**
32															
33			Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	**Total**
34			Jan-28	Feb-28	Mar-28	Apr-28	May-28	Jun-28	Jul-28	Aug-28	Sep-28	Oct-28	Nov-28	Dec-28	**2028**
35	MCRA Balance - Beginning (Pre-tax) [a]		$ 61	$ 38	$ 17	$ 4	$ 1	$ 10	$ 19	$ 26	$ 32	$ 38	$ 38	$ 28	**$ 61**
36	**2028 MCRA Activities**														
37	Rate Rider 6														
38	*Rider 6 Amortization at **PROPOSED 2026** Rates*	**$ 53**	$ (8)	$ (7)	$ (6)	$ (4)	$ (3)	$ (2)	$ (2)	$ (2)	$ (2)	$ (4)	$ (6)	$ (8)	***$ (53)***
39	Midstream Base Rates														
40	*Gas Costs Incurred*		$ 40	$ 35	$ 30	$ 21	$ 14	$ 7	$ 2	$ 0	$ 5	$ 19	$ 32	$ 50	$ 257
41	*Revenue from **2026 Proposed** Recovery Rates*		(55)	(49)	(37)	(20)	(3)	4	7	7	3	(16)	(36)	(59)	(253)
42	Total Midstream Base Rates (Pre-tax)		$ (15)	$ (14)	$ (7)	$ 1	$ 11	$ 11	$ 9	$ 8	$ 8	$ 4	$ (4)	$ (9)	**$ 4**
43															
44	**MCRA Cumulative Balance - Ending (Pre-tax)** [b]		$ 38	$ 17	$ 4	$ 1	$ 10	$ 19	$ 26	$ 32	$ 38	$ 38	$ 28	$ 11	**$ 11**
45	Tax Rate		27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%
46															
47	**MCRA Cumulative Balance - Ending (After-tax)** [c]		$ 28	$ 13	$ 3	$ 1	$ 7	$ 14	$ 19	$ 23	$ 28	$ 28	$ 21	$ 8	**$ 8**

Notes:
(a) Pre-tax opening balances are restated based on current income tax rates, to reflect grossed-up after tax amounts.
(b) For rate setting purposes MCRA pre-tax balances include grossed-up projected deferred interest of approximately $2.090 million debit as at December 31, 2026.
(c) For rate setting purposes MCRA after-tax balances are independently grossed-up to reflect pre-tax amounts.

Slight differences in totals due to rounding.

FortisBC Energy Inc. - Mainland and Vancouver Island Service Area, and Fort Nelson Service Area
MCRA After-Tax Monthly Balances
Recorded to October 2026 and Forecast to December 2027



Line No.	RATE SCHEDULE 1: RESIDENTIAL SERVICE Particulars	EXISTING RATES OCTOBER 1, 2026 Mainland and Vancouver Island	DELIVERY MARGIN AND COMMODITY RELATED CHARGES CHANGES Mainland and Vancouver Island	PROPOSED JANUARY 1, 2027 RATES Mainland and Vancouver Island
	(1)	(2)	(3)	(4)
1	Delivery Margin Related Charges			
2	**Basic Charge per Day**	**$0.4085**	**$0.0000**	**$0.4085**
3	Rider 2 Clean Growth Innovation Fund Rate Rider per Day	$0.0131	$0.0000	$0.0131
4	Subtotal of per Day **Delivery Margin Related Charges**	**$0.4216**	**$0.0000**	**$0.4216**
5				
6				
7	Delivery Charge per GJ	$8.257	$0.348	$8.605
8	Rider 5 RSAM per GJ	$0.212	$0.194	$0.406
9	Subtotal of Per GJ **Delivery Margin Related Charges**	**$8.469**	**$0.542**	**$9.011**
10				
11				
12	Commodity Related Charges			
13	Storage and Transport Charge per GJ	$1.347	$0.335	$1.682
14	Rider 6 MCRA per GJ	$0.216	$0.129	$0.345
15	Rider 8 S&T RNG Rider	$0.909	$0.000	$0.909
16	Subtotal **Storage and Transport Related Charges per GJ**	**$2.472**	**$0.464**	**$2.936**
17				
18				
19	**Cost of Gas (Commodity Cost Recovery Charge) per GJ**	**$1.660**	**$0.000**	**$1.660**

Line No.	RATE SCHEDULE 1RNG: RESIDENTIAL RENEWABLE NATURAL GAS SERVICE Particulars	EXISTING RATES OCTOBER 1, 2026 Mainland and Vancouver Island	DELIVERY MARGIN AND COMMODITY RELATED CHARGES CHANGES Mainland and Vancouver Island	PROPOSED JANUARY 1, 2027 RATES Mainland and Vancouver Island
	(1)	(2)	(3)	(4)
1	Delivery Margin Related Charges			
2	**Basic Charge per Day**	**$0.4085**	**$0.0000**	**$0.4085**
3	Rider 2 Clean Growth Innovation Fund Rate Rider per Day	$0.0131	$0.0000	$0.0131
4	Subtotal of per Day **Delivery Margin Related Charges**	**$0.4216**	**$0.0000**	**$0.4216**
5				
6	Delivery Charge per GJ	$8.257	$0.348	$8.605
7	Rider 5 RSAM per GJ	$0.212	$0.194	$0.406
8	Subtotal of Per GJ **Delivery Margin Related Charges**	**$8.469**	**$0.542**	**$9.011**
9				
10				
11	Commodity Related Charges			
12	Storage and Transport Charge per GJ	$1.347	$0.335	$1.682
13	Rider 6 MCRA per GJ	$0.216	$0.129	$0.345
14	Rider 8 S&T RNG Rider	$0.909	$0.000	$0.909
15	Subtotal **Storage and Transport Related Charges per GJ**	**$2.472**	**$0.464**	**$2.936**
16				
17				
18	**Cost of Gas (Commodity Cost Recovery Charge) per GJ**	**$1.660**	**$0.000**	**$1.660**
19				
20	**Cost of Renewable Natural Gas per GJ**	**$8.660**	**$0.000**	**$8.660**
21	(Renewable Natural Gas Charge)			

Line No.	RATE SCHEDULE 1: RESIDENTIAL SERVICE - FORT NELSON SERVICE AREA Particulars	EXISTING RATES OCTOBER 1, 2026 Fort Nelson	DELIVERY MARGIN AND COMMODITY RELATED CHARGES CHANGES Fort Nelson	PROPOSED JANUARY 1, 2027 RATES Fort Nelson
	(1)	(2)	(3)	(4)
1	Delivery Margin Related Charges			
2	**Basic Charge per Day**	**$0.4085**	**$0.0000**	**$0.4085**
3	Rider 2 Clean Growth Innovation Fund Rate Rider per Day	$0.0131	$0.0000	$0.0131
4	Subtotal of per Day **Delivery Margin Related Charges**	**$0.4216**	**$0.0000**	**$0.4216**
5				
6				
7	Delivery Charge per GJ	$8.257	$0.348	$8.605
8	Rider 4 Fort Nelson Residential Customer Common Rate Phase-in	($0.355)	$0.355	$0.000
9	Rider 5 RSAM per GJ	$0.212	$0.194	$0.406
10	Subtotal of Per GJ **Delivery Margin Related Charges**	**$8.114**	**$0.897**	**$9.011**
11				
12				
13	Commodity Related Charges			
14	Storage and Transport Charge per GJ	$0.067	$0.017	$0.084
15	Rider 6 MCRA per GJ	$0.011	$0.006	$0.017
16	Rider 8 S&T RNG Rider	$0.909	$0.000	$0.909
17	Subtotal **Storage and Transport Related Charges per GJ**	**$0.987**	**$0.023**	**$1.010**
18				
19				
20	**Cost of Gas (Commodity Cost Recovery Charge) per GJ**	**$1.660**	**$0.000**	**$1.660**

Line No.	RATE SCHEDULE 1RNG: RESIDENTIAL RENEWABLE NATURAL GAS SERVICE - FORT NELSON SERVICE AREA	EXISTING RATES OCTOBER 1, 2026	DELIVERY MARGIN AND COMMODITY RELATED CHARGES CHANGES	PROPOSED JANUARY 1, 2027 RATES
	Particulars	Fort Nelson	Fort Nelson	Fort Nelson
	(1)	(2)	(3)	(4)
1	Delivery Margin Related Charges			
2	**Basic Charge per Day**	**$0.4085**	**$0.0000**	**$0.4085**
3	Rider 2 Clean Growth Innovation Fund Rate Rider per Day	$0.0131	$0.0000	$0.0131
4	Subtotal of per Day **Delivery Margin Related Charges**	**$0.4216**	**$0.0000**	**$0.4216**
5				
6	Delivery Charge per GJ	$8.257	$0.348	$8.605
7	Rider 4 Fort Nelson Residential Customer Common Rate Phase-in	($0.355)	$0.355	$0.000
8	Rider 5 RSAM per GJ	$0.212	$0.194	$0.406
9	Subtotal of Per GJ **Delivery Margin Related Charges**	**$8.114**	**$0.897**	**$9.011**
10				
11				
12	Commodity Related Charges			
13	Storage and Transport Charge per GJ	$0.067	$0.017	$0.084
14	Rider 6 MCRA per GJ	$0.011	$0.006	$0.017
15	Rider 8 S&T RNG Rider	$0.909	$0.000	$0.909
16	Subtotal **Storage and Transport Related Charges per GJ**	**$0.987**	**$0.023**	**$1.010**
17				
18				
19	**Cost of Gas (Commodity Cost Recovery Charge) per GJ**	**$1.660**	**$0.000**	**$1.660**
20				
21	**Cost of Renewable Natural Gas per GJ**	**$8.660**	**$0.000**	**$8.660**
22	(Renewable Natural Gas Charge)			

Line No.	RATE SCHEDULE 2: SMALL COMMERCIAL SERVICE Particulars	EXISTING RATES OCTOBER 1, 2026 Mainland and Vancouver Island	DELIVERY MARGIN AND COMMODITY RELATED CHARGES CHANGES Mainland and Vancouver Island	PROPOSED JANUARY 1, 2027 RATES Mainland and Vancouver Island
	(1)	(2)	(3)	(4)
1	Delivery Margin Related Charges			
2	**Basic Charge per Day**	**$1.4178**	**$0.0000**	**$1.4178**
3	Rider 2 Clean Growth Innovation Fund Rate Rider per Day	$0.0131	$0.0000	$0.0131
4	Subtotal of per Day **Delivery Margin Related Charges**	**$1.4309**	**$0.0000**	**$1.4309**
5				
6	Delivery Charge per GJ	$5.665	$0.251	$5.916
7	Rider 5 RSAM per GJ	$0.212	$0.194	$0.406
8	Subtotal of Per GJ **Delivery Margin Related Charges**	**$5.877**	**$0.445**	**$6.322**
9				
10				
11	Commodity Related Charges			
12	Storage and Transport Charge per GJ	$1.365	$0.350	$1.715
13	Rider 6 MCRA per GJ	$0.219	$0.133	$0.352
14	Rider 8 S&T RNG Rider	$0.909	$0.000	$0.909
15	Subtotal **Storage and Transport Related Charges per GJ**	**$2.493**	**$0.483**	**$2.976**
16				
17	**Cost of Gas (Commodity Cost Recovery Charge) per GJ**	**$1.660**	**$0.000**	**$1.660**

Line No.	RATE SCHEDULE 2RNG: SMALL COMMERCIAL RENEWABLE NATURAL GAS SERVICE	EXISTING RATES OCTOBER 1, 2026	DELIVERY MARGIN AND COMMODITY RELATED CHARGES CHANGES	PROPOSED JANUARY 1, 2027 RATES
	Particulars	Mainland and Vancouver Island	Mainland and Vancouver Island	Mainland and Vancouver Island
	(1)	(2)	(3)	(4)
1	Delivery Margin Related Charges			
2	**Basic Charge per Day**	**$1.4178**	**$0.0000**	**$1.4178**
3	Rider 2 Clean Growth Innovation Fund Rate Rider per Day	$0.0131	$0.0000	$0.0131
4	Subtotal of per Day **Delivery Margin Related Charges**	**$1.4309**	**$0.0000**	**$1.4309**
5				
6	Delivery Charge per GJ	$5.665	$0.251	$5.916
7	Rider 5 RSAM per GJ	$0.212	$0.194	$0.406
8	Subtotal of Per GJ **Delivery Margin Related Charges**	**$5.877**	**$0.445**	**$6.322**
9				
10				
11	Commodity Related Charges			
12	Storage and Transport Charge per GJ	$1.365	$0.350	$1.715
13	Rider 6 MCRA per GJ	$0.219	$0.133	$0.352
14	Rider 8 S&T RNG Rider	$0.909	$0.000	$0.909
15	Subtotal **Storage and Transport Related Charges per GJ**	**$2.493**	**$0.483**	**$2.976**
16				
17	**Cost of Gas (Commodity Cost Recovery Charge) per GJ**	**$1.660**	**$0.000**	**$1.660**
18				
19	**Cost of Renewable Natural Gas per GJ**	**$8.660**	**$0.000**	**$8.660**
20	(Renewable Natural Gas Charge)			

Line No.	RATE SCHEDULE 2: SMALL COMMERCIAL SERVICE - FORT NELSON SERVICE AREA	EXISTING RATES OCTOBER 1, 2026	DELIVERY MARGIN AND COMMODITY RELATED CHARGES CHANGES	PROPOSED JANUARY 1, 2027 RATES
	Particulars	Fort Nelson	Fort Nelson	Fort Nelson
	(1)	(2)	(3)	(4)
1	Delivery Margin Related Charges			
2	**Basic Charge per Day**	**$1.4178**	**$0.0000**	**$1.4178**
3	Rider 2 Clean Growth Innovation Fund Rate Rider per Day	$0.0131	$0.0000	$0.0131
4	Subtotal of per Day **Delivery Margin Related Charges**	**$1.4309**	**$0.0000**	**$1.4309**
5				
6	Delivery Charge per GJ	$5.665	$0.251	$5.916
7	Rider 4 Fort Nelson Residential Customer Common Rate Phase-in	$0.000	$0.000	$0.000
8	Rider 5 RSAM per GJ	$0.212	$0.194	$0.406
9	Subtotal of Per GJ **Delivery Margin Related Charges**	**$5.877**	**$0.445**	**$6.322**
10				
11				
12	Commodity Related Charges			
13	Storage and Transport Charge per GJ	$0.068	$0.018	$0.086
14	Rider 6 MCRA per GJ	$0.011	$0.007	$0.018
15	Rider 8 S&T RNG Rider	$0.909	$0.000	$0.909
16	Subtotal **Storage and Transport Related Charges per GJ**	**$0.988**	**$0.025**	**$1.013**
17				
18	**Cost of Gas (Commodity Cost Recovery Charge) per GJ**	**$1.660**	**$0.000**	**$1.660**

Line No.	RATE SCHEDULE 2RNG: SMALL COMMERCIAL RENEWABLE NATURAL GAS SERVICE - FORT NELSON SERVICE AREA	EXISTING RATES OCTOBER 1, 2026	DELIVERY MARGIN AND COMMODITY RELATED CHARGES CHANGES	PROPOSED JANUARY 1, 2027 RATES
	Particulars	Fort Nelson	Fort Nelson	Fort Nelson
	(1)	(2)	(3)	(4)
1	Delivery Margin Related Charges			
2	**Basic Charge per Day**	**$1.4178**	**$0.0000**	**$1.4178**
3	Rider 2 Clean Growth Innovation Fund Rate Rider per Day	$0.0131	$0.0000	$0.0131
4	Subtotal of per Day **Delivery Margin Related Charges**	**$1.4309**	**$0.0000**	**$1.4309**
5				
6	Delivery Charge per GJ	$5.665	$0.251	$5.916
7	Rider 4 Fort Nelson Residential Customer Common Rate Phase-in	$0.000	$0.000	$0.000
8	Rider 5 RSAM per GJ	$0.212	$0.194	$0.406
9	Subtotal of Per GJ **Delivery Margin Related Charges**	**$5.877**	**$0.445**	**$6.322**
10				
11				
12	Commodity Related Charges			
13	Storage and Transport Charge per GJ	$0.068	$0.018	$0.086
14	Rider 6 MCRA per GJ	$0.011	$0.007	$0.018
15	Rider 8 S&T RNG Rider	$0.909	$0.000	$0.909
16	Subtotal **Storage and Transport Related Charges per GJ**	**$0.988**	**$0.025**	**$1.013**
17				
18	**Cost of Gas (Commodity Cost Recovery Charge) per GJ**	**$1.660**	**$0.000**	**$1.660**
19				
20	**Cost of Renewable Natural Gas per GJ**	**$8.660**	**$0.000**	**$8.660**
21	(Renewable Natural Gas Charge)			

Line No.	RATE SCHEDULE 3: LARGE COMMERCIAL SERVICE - FORT NELSON SERVICE AREA	EXISTING RATES OCTOBER 1, 2026	DELIVERY MARGIN AND COMMODITY RELATED CHARGES CHANGES	PROPOSED JANUARY 1, 2027 RATES
	Particulars	Fort Nelson	Fort Nelson	Fort Nelson
	(1)	(2)	(3)	(4)
1	Delivery Margin Related Charges			
2	**Basic Charge per Day**	**$4.3395**	**$0.0000**	**$4.3395**
3	Rider 2 Clean Growth Innovation Fund Rate Rider per Day	$0.0131	$0.0000	$0.0131
4	Subtotal of per Day **Delivery Margin Related Charges**	**$4.3526**	**$0.0000**	**$4.3526**
5				
6	Delivery Charge per GJ	$5.165	$0.192	$5.357
7	Rider 4 Fort Nelson Residential Customer Common Rate Phase-in	$0.000	$0.000	$0.000
8	Rider 5 RSAM per GJ	$0.212	$0.194	$0.406
9	Subtotal of Per GJ **Delivery Margin Related Charges**	**$5.377**	**$0.386**	**$5.763**
10				
11				
12	Commodity Related Charges			
13	Storage and Transport Charge per GJ	$0.058	$0.017	$0.075
14	Rider 6 MCRA per GJ	$0.009	$0.006	$0.015
15	Rider 8 S&T RNG Rider	$0.909	$0.000	$0.909
16	Subtotal **Storage and Transport Related Charges per GJ**	**$0.976**	**$0.023**	**$0.999**
17				
18	**Cost of Gas (Commodity Cost Recovery Charge) per GJ**	**$1.660**	**$0.000**	**$1.660**

Line No.	RATE SCHEDULE 3RNG: LARGE COMMERCIAL RENEWABLE NATURAL GAS SERVICE	EXISTING RATES OCTOBER 1, 2026	DELIVERY MARGIN AND COMMODITY RELATED CHARGES CHANGES	PROPOSED JANUARY 1, 2027 RATES
	Particulars	Mainland and Vancouver Island	Mainland and Vancouver Island	Mainland and Vancouver Island
	(1)	(2)	(3)	(4)
1	Delivery Margin Related Charges			
2	**Basic Charge per Day**	**$4.3395**	**$0.0000**	**$4.3395**
3	Rider 2 Clean Growth Innovation Fund Rate Rider per Day	$0.0131	$0.0000	$0.0131
4	Subtotal of per Day **Delivery Margin Related Charges**	**$4.3526**	**$0.0000**	**$4.3526**
5				
6	Delivery Charge per GJ	$5.165	$0.192	$5.357
7	Rider 5 RSAM per GJ	$0.212	$0.194	$0.406
8	Subtotal of Per GJ **Delivery Margin Related Charges**	**$5.377**	**$0.386**	**$5.763**
9				
10				
11	Commodity Related Charges			
12	Storage and Transport Charge per GJ	$1.171	$0.323	$1.494
13	Rider 6 MCRA per GJ	$0.188	$0.119	$0.307
14	Rider 8 S&T RNG Rider	$0.909	$0.000	$0.909
15	Subtotal **Storage and Transport Related Charges per GJ**	**$2.268**	**$0.442**	**$2.710**
16				
17	**Cost of Gas (Commodity Cost Recovery Charge) per GJ**	**$1.660**	**$0.000**	**$1.660**
18				
19	**Cost of Renewable Natural Gas per GJ**	**$8.660**	**$0.000**	**$8.660**
20	(Renewable Natural Gas Charge)			

Line No.	RATE SCHEDULE 3VRNG[1]: LARGE COMMERCIAL VEHICLE RENEWABLE NATURAL GAS SERVICE	EXISTING RATES OCTOBER 1, 2026	DELIVERY MARGIN AND COMMODITY RELATED CHARGES CHANGES	PROPOSED JANUARY 1, 2027 RATES
	Particulars	Mainland and Vancouver Island	Mainland and Vancouver Island	Mainland and Vancouver Island
	(1)	(2)	(3)	(4)
1	Delivery Margin Related Charges			
2	**Basic Charge per Day**	**$4.3395**	**$0.0000**	**$4.3395**
3	Rider 2 Clean Growth Innovation Fund Rate Rider per Day	$0.0131	$0.0000	$0.0131
4	Subtotal of per Day **Delivery Margin Related Charges**	**$4.3526**	**$0.0000**	**$4.3526**
5				
6	Delivery Charge per GJ	$5.165	$0.192	$5.357
7	Rider 5 RSAM per GJ	$0.212	$0.194	$0.406
8	Subtotal of Per GJ **Delivery Margin Related Charges**	**$5.377**	**$0.386**	**$5.763**
9				
10				
11	Commodity Related Charges			
12	Storage and Transport Charge per GJ	$1.171	$0.323	$1.494
13	Rider 6 MCRA per GJ	$0.188	$0.119	$0.307
14	Rider 8 S&T RNG Rider	$0.909	$0.000	$0.909
15	Subtotal **Storage and Transport Related Charges per GJ**	**$2.268**	**$0.442**	**$2.710**
16				
17	**Cost of Gas (Commodity Cost Recovery Charge) per GJ**	**$1.660**	**$0.000**	**$1.660**
18				
19	**Cost of Vehicle Renewable Natural Gas per GJ**	**$22.982**	**$0.000**	**$22.982**
20	(Vehicle Renewable Natural Gas Charge)			

[1]Pursuant to BCUC Order G-77-24, Rate Schedule 3 VRNG was approved effective July 1, 2024 onwards.

Line No.	RATE SCHEDULE 3: LARGE COMMERCIAL SERVICE Particulars	EXISTING RATES OCTOBER 1, 2026 Mainland and Vancouver Island	DELIVERY MARGIN AND COMMODITY RELATED CHARGES CHANGES Mainland and Vancouver Island	PROPOSED JANUARY 1, 2027 RATES Mainland and Vancouver Island
	(1)	(2)	(3)	(4)
1	Delivery Margin Related Charges			
2	**Basic Charge per Day**	**$4.3395**	**$0.0000**	**$4.3395**
3	Rider 2 Clean Growth Innovation Fund Rate Rider per Day	$0.0131	$0.0000	$0.0131
4	Subtotal of per Day **Delivery Margin Related Charges**	**$4.3526**	**$0.0000**	**$4.3526**
5				
6	Delivery Charge per GJ	$5.165	$0.192	$5.357
7	Rider 5 RSAM per GJ	$0.212	$0.194	$0.406
8	Subtotal of Per GJ **Delivery Margin Related Charges**	**$5.377**	**$0.386**	**$5.763**
9				
10				
11	Commodity Related Charges			
12	Storage and Transport Charge per GJ	$1.171	$0.323	$1.494
13	Rider 6 MCRA per GJ	$0.188	$0.119	$0.307
14	Rider 8 S&T RNG Rider	$0.909	$0.000	$0.909
15	Subtotal **Storage and Transport Related Charges per GJ**	**$2.268**	**$0.442**	**$2.710**
16				
17	**Cost of Gas (Commodity Cost Recovery Charge) per GJ**	**$1.660**	**$0.000**	**$1.660**

Line No.	RATE SCHEDULE 3RNG: LARGE COMMERCIAL RENEWABLE NATURAL GAS SERVICE - FORT NELSON SERVICE AREA	EXISTING RATES OCTOBER 1, 2026	DELIVERY MARGIN AND COMMODITY RELATED CHARGES CHANGES	PROPOSED JANUARY 1, 2027 RATES
	Particulars	Fort Nelson	Fort Nelson	Fort Nelson
	(1)	(2)	(3)	(4)
1	Delivery Margin Related Charges			
2	**Basic Charge per Day**	**$4.3395**	**$0.0000**	**$4.3395**
3	Rider 2 Clean Growth Innovation Fund Rate Rider per Day	$0.0131	$0.0000	$0.0131
4	Subtotal of per Day **Delivery Margin Related Charges**	**$4.3526**	**$0.0000**	**$4.3526**
5				
6	Delivery Charge per GJ	$5.165	$0.192	$5.357
7	Rider 4 Fort Nelson Residential Customer Common Rate Phase-in	$0.000	$0.000	$0.000
8	Rider 5 RSAM per GJ	$0.212	$0.194	$0.406
9	Subtotal of Per GJ **Delivery Margin Related Charges**	**$5.377**	**$0.386**	**$5.763**
10				
11				
12	Commodity Related Charges			
13	Storage and Transport Charge per GJ	$0.058	$0.017	$0.075
14	Rider 6 MCRA per GJ	$0.009	$0.006	$0.015
15	Rider 8 S&T RNG Rider	$0.909	$0.000	$0.909
16	Subtotal **Storage and Transport Related Charges per GJ**	**$0.976**	**$0.023**	**$0.999**
17				
18	**Cost of Gas (Commodity Cost Recovery Charge) per GJ**	**$1.660**	**$0.000**	**$1.660**
19				
20	**Cost of Renewable Natural Gas per GJ**	**$8.660**	**$0.000**	**$8.660**
21	(Renewable Natural Gas Charge)			

Line No.	**RATE SCHEDULE 3VRNG[1]: LARGE COMMERCIAL VEHICLE RENEWABLE NATURAL GAS SERVICE - FORT NELSON SERVICE AREA** Particulars	**EXISTING RATES OCTOBER 1, 2026** **Fort Nelson**	**DELIVERY MARGIN AND COMMODITY RELATED CHARGES CHANGES** **Fort Nelson**	**PROPOSED JANUARY 1, 2027 RATES** **Fort Nelson**
	(1)	(2)	(3)	(4)
1	Delivery Margin Related Charges			
2	**Basic Charge per Day**	**$4.3395**	**$0.0000**	**$4.3395**
3	Rider 2 Clean Growth Innovation Fund Rate Rider per Day	$0.0131	$0.0000	$0.0131
4	Subtotal of per Day **Delivery Margin Related Charges**	**$4.3526**	**$0.0000**	**$4.3526**
5				
6	Delivery Charge per GJ	$5.165	$0.192	$5.357
7	Rider 4 Fort Nelson Residential Customer Common Rate Phase-in	$0.000	$0.000	$0.000
8	Rider 5 RSAM per GJ	$0.212	$0.194	$0.406
9	Subtotal of Per GJ **Delivery Margin Related Charges**	**$5.377**	**$0.386**	**$5.763**
10				
11				
12	Commodity Related Charges			
13	Storage and Transport Charge per GJ	$0.058	$0.017	$0.075
14	Rider 6 MCRA per GJ	$0.009	$0.006	$0.015
15	Rider 8 S&T RNG Rider	$0.909	$0.000	$0.909
16	Subtotal **Storage and Transport Related Charges per GJ**	**$0.976**	**$0.023**	**$0.999**
17				
18	**Cost of Gas (Commodity Cost Recovery Charge) per GJ**	**$1.660**	**$0.000**	**$1.660**
19				
20	**Cost of Vehicle Renewable Natural Gas per GJ**	**$22.982**	**$0.000**	**$22.982**
21	(Vehicle Renewable Natural Gas Charge)			

[1]Pursuant to BCUC Order G-77-24, Rate Schedule 3 VRNG was approved effective July 1, 2024 onwards.

Line No.	RATE SCHEDULE 4: SEASONAL FIRM GAS SERVICE Particulars	EXISTING RATES OCTOBER 1, 2026 Mainland and Vancouver Island	DELIVERY MARGIN AND COMMODITY RELATED CHARGES CHANGES Mainland and Vancouver Island	PROPOSED JANUARY 1, 2027 RATES Mainland and Vancouver Island
	(1)	(2)	(3)	(4)
1	Delivery Margin Related Charges			
2	**Basic Charge per Day**	$14.4230	$0.0000	$14.4230
3	**Rider 2 Clean Growth Innovation Fund Rate Rider per Day**	$0.0131	$0.0000	$0.0131
4	Subtotal of per Day **Delivery Margin Related Charges**	**$14.4361**	**$0.0000**	**$14.4361**
5				
6	**Delivery Charge per GJ**			
7	(a) Off-Peak Period	$2.204	$0.101	$2.305
8	(b) Extension Period	$3.268	$0.101	$3.369
9				
10				
11	Commodity Related Charges			
12	**Commodity Cost Recovery Charge per GJ**			
13	(a) Off-Peak Period	$1.660	$0.000	$1.660
14	(b) Extension Period	$1.660	$0.000	$1.660
15				
16	**Storage and Transport Charge per GJ**			
17	(a) Off-Peak Period	$1.043	$0.000	$1.043
18	(b) Extension Period	$1.043	$0.000	$1.043
19				
20	**Rider 6 MCRA per GJ**	$0.126	$0.088	$0.214
21				
22	**Rider 8 S&T RNG Rider**	$0.909	$0.000	$0.909
23				
24	Subtotal Commodity Related Charges per GJ			
25	(a) Off-Peak Period	$3.738	$0.088	$3.826
26	(b) Extension Period	$3.738	$0.088	$3.826
27				
28				
29				
30	Unauthorized Gas Charge per gigajoule			
31	during peak period			
32				
33				
34	Total Variable Cost per gigajoule between			
35	(a) Off-Peak Period	$5.942	$0.189	$6.131
36	(b) Extension Period	$7.006	$0.189	$7.195

Line No.	RATE SCHEDULE 5 GENERAL FIRM SERVICE Particulars	EXISTING RATES OCTOBER 1, 2026 Mainland and Vancouver Island	DELIVERY MARGIN AND COMMODITY RELATED CHARGES CHANGES Mainland and Vancouver Island	PROPOSED JANUARY 1, 2027 RATES Mainland and Vancouver Island
	(1)	(2)	(3)	(4)
1	Delivery Margin Related Charges			
2	**Basic Charge per Month**	$469.0000	$0.0000	$469.0000
3	**Rider 2 Clean Growth Innovation Fund Rate Rider per Month**	$0.4000	$0.0000	$0.4000
4	Subtotal of per Month **Delivery Margin Related Charges**	**$469.4000**	**$0.0000**	**$469.4000**
5				
6	**Demand Charge per Month per GJ of Daily Demand**	$37.735	$1.387	$39.122
7				
8	**Delivery Charge per GJ**	$1.352	$0.050	$1.402
9				
10	Commodity Related Charges			
11	**Cost of Gas (Commodity Cost Recovery Charge) per GJ**	$1.660	$0.000	$1.660
12	**Storage and Transport Charge per GJ**	$0.784	$0.259	$1.043
13	**Rider 6 MCRA per GJ**	$0.126	$0.088	$0.214
14	**Rider 8 S&T RNG Rider**	$0.909	$0.000	$0.909
15	Subtotal Commodity Related Charges per GJ	**$3.479**	**$0.347**	**$3.826**
16				
17				
18				
19				
20	Total Variable Cost per gigajoule	$4.831	$0.397	$5.228

Line No.	**RATE SCHEDULE 5RNG: GENERAL FIRM RENEWABLE NATURAL GAS SERVICE**	**EXISTING RATES OCTOBER 1, 2026**	**DELIVERY MARGIN AND COMMODITY RELATED CHARGES CHANGES**	**PROPOSED JANUARY 1, 2027 RATES**
	Particulars	**Mainland and Vancouver Island**	**Mainland and Vancouver Island**	**Mainland and Vancouver Island**
	(1)	(2)	(3)	(4)
1	Delivery Margin Related Charges			
2	**Basic Charge per Month**	$469.0000	$0.0000	$469.0000
3	**Rider 2 Clean Growth Innovation Fund Rate Rider per Month**	$0.4000	$0.0000	$0.4000
4	Subtotal of per Month **Delivery Margin Related Charges**	**$469.4000**	**$0.0000**	**$469.4000**
5				
6	**Demand Charge per GJ**	$37.735	$1.387	$39.122
7				
8	**Delivery Charge per GJ**	$1.352	$0.050	$1.402
9				
10	Commodity Related Charges			
11	Storage and Transport Charge per GJ	$0.784	$0.259	$1.043
12	Rider 6 MCRA per GJ	$0.126	$0.088	$0.214
13	Rider 8 S&T RNG Rider	$0.909	$0.000	$0.909
14	Subtotal **Storage and Transport Related Charges per GJ**	**$1.819**	**$0.347**	**$2.166**
15				
16	**Cost of Gas (Commodity Cost Recovery Charge) per GJ**	**$1.660**	**$0.000**	**$1.660**
17				
18	**Cost of Renewable Natural Gas per GJ**	**$8.660**	**$0.000**	**$8.660**
19	(Renewable Natural Gas Charge)			

Line No.	RATE SCHEDULE 5VRNG[1]: GENERAL FIRM VEHICLE RENEWABLE NATURAL GAS SERVICE	EXISTING RATES OCTOBER 1, 2026	DELIVERY MARGIN AND COMMODITY RELATED CHARGES CHANGES	PROPOSED JANUARY 1, 2027 RATES
	Particulars	Mainland and Vancouver Island	Mainland and Vancouver Island	Mainland and Vancouver Island
	(1)	(2)	(3)	(4)
1	Delivery Margin Related Charges			
2	**Basic Charge per Month**	**$469.0000**	**$0.0000**	**$469.0000**
3	**Rider 2 Clean Growth Innovation Fund Rate Rider per Month**	$0.4000	$0.0000	$0.4000
4	Subtotal of per Month **Delivery Margin Related Charges**	**$469.4000**	**$0.0000**	**$469.4000**
5				
6	**Demand Charge per GJ**	$37.735	$1.387	$39.122
7				
8	**Delivery Charge per GJ**	$1.352	$0.050	$1.402
9				
10	Commodity Related Charges			
11	Storage and Transport Charge per GJ	$0.784	$0.259	$1.043
12	Rider 6 MCRA per GJ	$0.126	$0.088	$0.214
13	Rider 8 S&T RNG Rider	$0.909	$0.000	$0.909
14	Subtotal **Storage and Transport Related Charges per GJ**	**$1.819**	**$0.347**	**$2.166**
15				
16	**Cost of Gas (Commodity Cost Recovery Charge) per GJ**	**$1.660**	**$0.000**	**$1.660**
17				
18	**Cost of Vehicle Renewable Natural Gas per GJ**	**$22.982**	**$0.000**	**$22.982**
19	(Vehicle Renewable Natural Gas Charge)			

[1]Pursuant to BCUC Order G-77-24, Rate Schedule 5 VRNG was approved effective July 1, 2024 onwards.

Line No.	RATE SCHEDULE 6: NATURAL GAS VEHICLE SERVICE Particulars	EXISTING RATES OCTOBER 1, 2026 Mainland and Vancouver Island	DELIVERY MARGIN AND COMMODITY RELATED CHARGES CHANGES Mainland and Vancouver Island	PROPOSED JANUARY 1, 2027 RATES Mainland and Vancouver Island
	(1)	(2)	(3)	(4)
1	Delivery Margin Related Charges			
2	**Basic Charge per Day**	$2.0041	$0.0000	$2.0041
3	**Rider 2 Clean Growth Innovation Fund Rate Rider per Day**	$0.0131	$0.0000	$0.0131
4	Subtotal of per Day **Delivery Margin Related Charges**	**$2.0172**	**$0.0000**	**$2.0172**
5				
6	**Delivery Charge per GJ**	$4.862	$0.156	$5.018
7				
8	Commodity Related Charges			
9	**Cost of Gas (Commodity Cost Recovery Charge) per GJ**	$1.660	$0.000	$1.660
10	**Storage and Transport Charge per GJ**	$0.405	$0.115	$0.520
11	**Rider 6 MCRA per GJ**	$0.065	$0.042	$0.107
12	**Rider 8 S&T RNG Rider**	$0.909	$0.000	$0.909
13	Subtotal Commodity Related Charges per GJ	**$3.039**	**$0.157**	**$3.196**
14				
15				
16	Total Variable Cost per gigajoule	$7.901	$0.313	$8.214

RATE SCHEDULE 6P:
PUBLIC SERVICE - NATURAL GAS VEHICLE REFUELING SERVICE

Line No.	Particulars	EXISTING RATES OCTOBER 1, 2026	DELIVERY MARGIN AND COMMODITY RELATED CHARGES CHANGES	PROPOSED JANUARY 1, 2027 RATES
	(1)	(2)	(3)	(4)
1	**Surrey Fueling Station**			
2				
3	**Delivery Margin Related Charges**			
4	Delivery Charge per GJ	$4.862	$0.156	$5.018
5	Subtotal of per Gigajoule **Delivery Margin Related Charges**	**$4.862**	**$0.156**	**$5.018**
6				
7	**Commodity Related Charges**			
8	Cost of Gas (Commodity Cost Recovery Charge) per GJ	$1.660	$0.000	$1.660
9	Storage and Transport Charge per GJ	$0.405	$0.115	$0.520
10	Rider 6 MCRA per GJ	$0.065	$0.042	$0.107
11	Rider 8 S&T RNG Rider	$0.909	$0.000	$0.909
12	Subtotal Commodity Related Charges per GJ	**$3.039**	**$0.157**	**$3.196**
13				
14				
15	**Station Service Related Charges**			
16	Compression Charge per gigajoule	$8.441	$0.000	$8.441
17	Subtotal of per Gigajoule **Station Service Related Charges**	**$8.441**	**$0.000**	**$8.441**
18				
19				
20	Total per Gigajoule Rate	$16.342	$0.313	$16.655

RATE SCHEDULE 6P:
PUBLIC SERVICE - NATURAL GAS VEHICLE REFUELING SERVICE

Line No.	Particulars	EXISTING RATES OCTOBER 1, 2026	DELIVERY MARGIN AND COMMODITY RELATED CHARGES CHANGES	PROPOSED JANUARY 1, 2027 RATES
	(1)	(2)	(3)	(4)
1	**E360S Fueling Station**			
2				
3	**Delivery Margin Related Charges**			
4	Delivery Charge per GJ	$3.509	$0.139	$3.648
5	Subtotal of per Gigajoule **Delivery Margin Related Charges**	**$3.509**	**$0.139**	**$3.648**
6				
7	**Commodity Related Charges**			
8	Cost of Gas (Commodity Cost Recovery Charge) per GJ	$1.660	$0.000	$1.660
9	Storage and Transport Charge per GJ	$1.043	$0.000	$1.043
10	Rider 6 MCRA per GJ	$0.126	$0.088	$0.214
11	Rider 8 S&T RNG Rider	$0.909	$0.000	$0.909
12	Subtotal Commodity Related Charges per GJ	**$3.738**	**$0.088**	**$3.826**
13				
14				
15	**Station Service Related Charges**[1]			
16	Capital Rate per gigajoule	$4.130	$0.000	$4.130
17	O&M Rate per gigajoule	$3.078	$0.000	$3.078
18	OH&M per gigajoule	$0.520	$0.000	$0.520
19	Short Term Charge per gigajoule	$1.000	$0.000	$1.000
20	Spot Charge per gigajoule	$1.000	$0.000	$1.000
21	Host Fee per gigajoule	$2.500	$0.000	$2.500
22	Subtotal of per Gigajoule **Station Service Related Charges**	**$12.228**	**$0.000**	**$12.228**
23				
24				
25	Total per Gigajoule Rate	$19.475	$0.227	$19.702

[1] Pursuant to BCUC Order G-158-22, stations service related charges were approved on a permanent basis effective October 1, 2019.

RATE SCHEDULE 6P:
PUBLIC SERVICE - NATURAL GAS VEHICLE REFUELING SERVICE

Line No.	Particulars	EXISTING RATES OCTOBER 1, 2026	DELIVERY MARGIN AND COMMODITY RELATED CHARGES CHANGES	PROPOSED JANUARY 1, 2027 RATES
	(1)	(2)	(3)	(4)
1	**Annacis Fueling Station**			
2				
3	**Delivery Margin Related Charges**			
4	Delivery Charge per GJ	$3.378	$0.783	$4.161
5	Subtotal of per Gigajoule **Delivery Margin Related Charges**	**$3.378**	**$0.783**	**$4.161**
6				
7	**Commodity Related Charges**			
8	Cost of Gas (Commodity Cost Recovery Charge) per GJ	$1.660	$0.000	$1.660
9	Storage and Transport Charge per GJ	$1.043	$0.000	$1.043
10	Rider 6 MCRA per GJ	$0.126	$0.088	$0.214
11	Rider 8 S&T RNG Rider	$0.909	$0.000	$0.909
12	Subtotal Commodity Related Charges per GJ	**$3.738**	**$0.088**	**$3.826**
13				
14				
15	**Station Service Related Charges**[1]			
16	Capital Rate per gigajoule	$4.926	$0.000	$4.926
17	O&M Rate per gigajoule	$2.912	$0.000	$2.912
18	OH&M per gigajoule	$0.520	$0.000	$0.520
19	Short Term Charge per gigajoule	$1.000	$0.000	$1.000
20	Spot Charge per gigajoule	$1.000	$0.000	$1.000
21	Host Fee per gigajoule	$0.000	$0.000	$0.000
22	Subtotal of per Gigajoule **Station Service Related Charges**	**$10.358**	**$0.000**	**$10.358**
23				
24				
25	Total per Gigajoule Rate	$17.474	$0.871	$18.345

[1] Pursuant to BCUC Order G-81-26, stations service related charges were approved on a permanent basis effective July 1, 2025.

RATE SCHEDULE 6P:
PUBLIC SERVICE - NATURAL GAS VEHICLE REFUELING SERVICE

Line No.	Particulars	EXISTING RATES OCTOBER 1, 2026	DELIVERY MARGIN AND COMMODITY RELATED CHARGES CHANGES	PROPOSED JANUARY 1, 2027 RATES
	(1)	(2)	(3)	(4)
1	**GFL Abbotsford Fueling Station**			
2				
3	**Delivery Margin Related Charges**			
4	Delivery Charge per GJ	$3.175	$0.222	$3.397
5	Subtotal of per Gigajoule **Delivery Margin Related Charges**	**$3.175**	**$0.222**	**$3.397**
6				
7	**Commodity Related Charges**			
8	Cost of Gas (Commodity Cost Recovery Charge) per GJ	$1.660	$0.000	$1.660
9	Storage and Transport Charge per GJ	$1.043	$0.000	$1.043
10	Rider 6 MCRA per GJ	$0.126	$0.088	$0.214
11	Rider 8 S&T RNG Rider	$0.909	$0.000	$0.909
12	Subtotal Commodity Related Charges per GJ	**$3.738**	**$0.088**	**$3.826**
13				
14				
15	**Station Service Related Charges**[1,2]			
16	Capital Rate per gigajoule	$6.460	$0.129	$6.589
17	O&M Rate per gigajoule	$2.317	$0.000	$2.317
18	OH&M per gigajoule	$0.520	$0.000	$0.520
19	Short Term Charge per gigajoule	$1.000	$0.000	$1.000
20	Spot Charge per gigajoule	$1.000	$0.000	$1.000
21	Host Fee per gigajoule	$0.000	$0.000	$0.000
22	Subtotal of per Gigajoule **Station Service Related Charges**	**$11.297**	**$0.129**	**$11.426**
23				
24				
25	Total per Gigajoule Rate	$18.210	$0.439	$18.649

[1] Pursuant to BCUC Order G-63-24, station service related charges were approved on a permanent basis effective November 30, 2021.

[2] The Capital Rate for the GFL Abbotsford Fueling Station has been escalated effective January 1, 2027, pursuant to Directive 4 of Order G-225-22.

Line No.	RATE SCHEDULE 7: GENERAL INTERRUPTIBLE SERVICE	EXISTING RATES OCTOBER 1, 2026	DELIVERY MARGIN AND COMMODITY RELATED CHARGES CHANGES	PROPOSED JANUARY 1, 2027 RATES
	Particulars	Mainland and Vancouver Island	Mainland and Vancouver Island	Mainland and Vancouver Island
	(1)	(2)	(3)	(4)
1	Delivery Margin Related Charges			
2	**Basic Charge per Month**	$880.0000	$0.0000	$880.0000
3	**Rider 2 Clean Growth Innovation Fund Rate Rider per Month**	$0.4000	$0.0000	$0.4000
4	Subtotal of per Month **Delivery Margin Related Charges**	**$880.4000**	**$0.0000**	**$880.4000**
5				
6	**Delivery Charge per GJ**	$2.199	$0.078	$2.277
7				
8	Commodity Related Charges			
9	**Cost of Gas (Commodity Cost Recovery Charge) per GJ**	$1.660	$0.000	$1.660
10	**Storage and Transport Charge per GJ**	$1.043	$0.000	$1.043
11	**Rider 6 MCRA per GJ**	$0.126	$0.088	$0.214
12	**Rider 8 S&T RNG Rider**	$0.909	$0.000	$0.909
13	Subtotal Commodity Related Charges per GJ	**$3.738**	**$0.088**	**$3.826**
14				
15				
16	Total Variable Cost per gigajoule	$5.937	$0.166	$6.103

Line No.	RATE SCHEDULE 7RNG: GENERAL INTERRUPTIBLE RENEWABLE NATURAL GAS SERVICE	EXISTING RATES OCTOBER 1, 2026	DELIVERY MARGIN AND COMMODITY RELATED CHARGES CHANGES	PROPOSED JANUARY 1, 2027 RATES
	Particulars	Mainland and Vancouver Island	Mainland and Vancouver Island	Mainland and Vancouver Island
	(1)	(2)	(3)	(4)
1	Delivery Margin Related Charges			
2	**Basic Charge per Month**	$880.0000	$0.0000	$880.0000
3	**Rider 2 Clean Growth Innovation Fund Rate Rider per Month**	$0.4000	$0.0000	$0.4000
4	Subtotal of per Month **Delivery Margin Related Charges**	**$880.4000**	**$0.0000**	**$880.4000**
5				
6	**Delivery Charge per GJ**	$2.199	$0.078	$2.277
7				
8	Commodity Related Charges			
9	Storage and Transport Charge per GJ	$1.043	$0.000	$1.043
10	Rider 6 MCRA per GJ	$0.126	$0.088	$0.214
11	Rider 8 S&T RNG Rider	$0.909	$0.000	$0.909
12	Subtotal **Storage and Transport Related Charges per GJ**	**$2.078**	**$0.088**	**$2.166**
13				
14	**Cost of Gas (Commodity Cost Recovery Charge) per GJ**	**$1.660**	**$0.000**	**$1.660**
15				
16	**Cost of Renewable Natural Gas per GJ**	**$8.660**	**$0.000**	**$8.660**
17	(Renewable Natural Gas Charge)			

Line No.	RATE SCHEDULE 11RNG: RENEWABLE NATURAL GAS LARGE VOLUME INTERRUPTIBLE SALES Particulars	EXISTING RATES OCTOBER 1, 2026 Mainland and Vancouver Island	COMMODITY RELATED CHARGES CHANGES Mainland and Vancouver Island	PROPOSED JANUARY 1, 2027 RATES Mainland and Vancouver Island
	(1)	(2)	(3)	(4)
1	**Cost of Renewable Natural Gas per GJ**	**$23.891**	**$0.000**	**$23.891**
2	(Renewable Natural Gas Charge)			

Line No.	RATE SCHEDULE 46: LNG SERVICE Particulars	EXISTING RATES OCTOBER 1, 2026 Mainland and Vancouver Island	DELIVERY MARGIN AND COMMODITY RELATED CHARGES CHANGES Mainland and Vancouver Island	PROPOSED JANUARY 1, 2027 RATES Mainland and Vancouver Island
	(1)	(2)	(3)	(4)
1	Dispensing Service Charges per GJ			
2	**LNG Facility Charge per GJ**	$4.920	$0.100	$5.020
3	**Electricity Surcharge per GJ**	$1.120	$0.020	$1.140
4	**LNG Spot Charge per GJ**	$6.290	$0.120	$6.410
5				
6				
7	Commodity Related Charges			
8	Storage and Transport Charge per GJ	$1.043	$0.000	$1.043
9	Rider 6 MCRA per GJ	$0.126	$0.088	$0.214
10	Rider 8 S&T RNG Rider	$0.909	$0.000	$0.909
11	Subtotal Storage and Transport Related Charges per GJ	**$2.078**	**$0.088**	**$2.166**
12				
13	**Cost of Gas (Commodity Cost Recovery Charge) per GJ**	**$1.660**	**$0.000**	**$1.660**
14				
15	**Cost of Renewable Natural Gas per GJ**	**$8.660**	**$0.000**	**$8.660**
16	(Renewable Natural Gas Charge)			
17				
18	**Cost of Vehicle Renewable Natural Gas per GJ**	**$22.982**	**$0.000**	**$22.982**
19	(Vehicle Renewable Natural Gas Charge)			
20				
21				
22	Total Variable Cost per gigajoule (excluding LNG Spot Charge per GJ)	$9.778	$0.208	$9.986
23	(includes Conventional Natural Gas cost only and excludes RNG and VRNG cost)			

FORTISBC ENERGY INC.
DELIVERY MARGIN AND COMMODITY RELATED CHARGES CHANGES
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RATE SCHEDULE 1 - RESIDENTIAL SERVICE

Line No.	Particular	EXISTING RATES OCTOBER 1, 2026					PROPOSED JANUARY 1, 2027 RATES					Annual Increase/Decrease		
		Quantity		Rate		Annual $	Quantity		Rate		Annual $	Rate	Annual $	% of Previous Total Annual Bill
1	**MAINLAND AND VANCOUVER ISLAND SERVICE AREA**													
2	Delivery Margin Related Charges													
3	Basic Charge per Day	365.25	days x	$0.4085	=	$149.20	365.25	days x	$0.4085	=	$149.20	$0.0000	$0.00	0.00%
4	Rider 2 Clean Growth Innovation Fund Rate Rider per Day	365.25	days x	$0.0131	=	4.78	365.25	days x	$0.0131	=	4.78	$0.0000	0.00	0.00%
5	Subtotal of per Day Delivery Margin Related Charges					**$153.98**					**$153.98**		**$0.00**	**0.00%**
6														
7	Delivery Charge per GJ	90.0	GJ x	$8.257	=	$743.13	90.0	GJ x	$8.605	=	$774.45	$0.348	$31.32	2.44%
8	Rider 5 RSAM per GJ	90.0	GJ x	$0.212	=	19.08	90.0	GJ x	$0.406	=	36.54	$0.194	17.46	1.36%
9	Subtotal of Per GJ Delivery Margin Related Charges					**$762.21**					**$810.99**		**$48.78**	**3.80%**
10														
11	Commodity Related Charges													
12	Storage and Transport Charge per GJ	90.0	GJ x	$1.347	=	$121.23	90.0	GJ x	$1.682	=	$151.38	$0.335	$30.15	2.35%
13	Rider 6 MCRA per GJ	90.0	GJ x	$0.216	=	19.44	90.0	GJ x	$0.345	=	31.05	$0.129	11.61	0.91%
14	Rider 8 S&T RNG Rider	90.0	GJ x	$0.909	=	81.81	90.0	GJ x	$0.909	=	81.81	$0.000	0.00	0.00%
15	Subtotal Storage and Transport Related Charges per GJ					$222.48					$264.24		$41.76	3.26%
16														
17	Cost of Gas (Commodity Cost Recovery Charge) per GJ	86.9	GJ x	$1.660	=	$144.17	86.9	GJ x	$1.660	=	$144.17	$0.000	$0.00	0.00%
18	Subtotal Commodity Related Charges per GJ					**$366.65**					**$408.41**		**$41.76**	**3.26%**
19														
20	Total *(with effective $/GJ rate)*	90.0		*$14.254*		**$1,282.84**	90.0		*$15.260*		**$1,373.38**	*$1.006*	**$90.54**	**7.06%**

Notes: Tariff rate schedule per GJ charges are set at 3 decimals. Individual tariff components are calculated and shown to 4 decimals; subtotal amounts, equivalent to the line items on customer bills, are rounded and shown to 2 decimals, consistent with actual invoice calculations.
Slight differences in totals due to rounding

FORTISBC ENERGY INC.
DELIVERY MARGIN AND COMMODITY RELATED CHARGES CHANGES
BCUC ORDERS G-XX-26 G-XX-26

RATE SCHEDULE 1RNG - RESIDENTIAL RENEWABLE NATURAL GAS SERVICE

Line No.	Particular	EXISTING RATES OCTOBER 1, 2026 Quantity		Rate	Annual $	PROPOSED JANUARY 1, 2027 RATES Quantity		Rate	Annual $	Annual Increase/Decrease Rate	Annual $	% of Previous Total Annual Bill
1	**MAINLAND AND VANCOUVER ISLAND SERVICE AREA**											
2	Delivery Margin Related Charges											
3	Basic Charge per Day	365.25	days x	$0.4085 =	$149.20	365.25	days x	$0.4085 =	$149.20	$0.0000	$0.00	0.00%
4	Rider 2 Clean Growth Innovation Fund Rate Rider per Day	365.25	days x	$0.0131 =	4.78	365.25	days x	$0.0131 =	4.78	$0.0000	0.00	0.00%
5	Subtotal of per Day Delivery Margin Related Charges				**$153.98**				**$153.98**		**$0.00**	**0.00%**
6												
7	Delivery Charge per GJ	90.0	GJ x	$8.257 =	$743.13	90.0	GJ x	$8.605 =	$774.45	$0.348	$31.32	2.37%
8	Rider 5 RSAM per GJ	90.0	GJ x	$0.212 =	19.08	90.0	GJ x	$0.406 =	36.54	$0.194	17.46	1.32%
9	Subtotal of Per GJ Delivery Margin Related Charges				**$762.21**				**$810.99**		**$48.78**	**3.68%**
10	Commodity Related Charges											
11	Storage and Transport Charge per GJ	90.0	GJ x	$1.347 =	$121.23	90.0	GJ x	$1.682 =	$151.38	$0.335	$30.15	2.28%
12	Rider 6 MCRA per GJ	90.0	GJ x	$0.216 =	19.44	90.0	GJ x	$0.345 =	31.05	$0.129	11.61	0.88%
13	Rider 8 S&T RNG Rider	90.0	GJ x	$0.909 =	81.81	90.0	GJ x	$0.909 =	81.81	$0.000	0.00	0.00%
14	Subtotal Storage and Transport Related Charges per GJ				$222.48				$264.24		$41.76	3.15%
15	Cost of Gas (Commodity Cost Recovery Charge) per GJ	90.0	GJ x 90.0% x	$1.660 =	$134.46	90.0	GJ x 90.0% x	$1.660 =	$134.46	$0.000	$0.00	0.00%
16	Cost of Renewable Natural Gas	90.0	GJ x 7.0% x	$8.660 =	$50.66	90.0	GJ x 6.5% x	$8.660 =	$50.66	$0.000	$0.00	0.00%
17	Subtotal Commodity Related Charges				**$407.60**				**$449.36**		**$41.76**	**3.15%**
18												
19	Total *(with effective $/GJ rate)*	90.0		*$14.709*	**$1,323.79**	90.0		*$15.715*	**$1,414.33**	*$1.006*	**$90.54**	**6.84%**

Notes: Commodity Cost Recovery Related Charge is based on 90% of the Cost of Gas (Commodity Cost Related Charge) per GJ, 6.5% of the Cost of RNG per GJ, and 3.5% RNG recovered through Rider 8 (Approved by BCUC Order G-131-26).

Notes: Tariff rate schedule per GJ charges are set at 3 decimals. Individual tariff components are calculated and shown to 4 decimals; subtotal amounts, equivalent to the line items on customer bills, are rounded and shown to 2 decimals, consistent with actual invoice calculations.

Slight differences in totals due to rounding

FORTISBC ENERGY INC.
DELIVERY MARGIN AND COMMODITY RELATED CHARGES CHANGES
BCUC ORDERS G-XX-26 G-XX-26
RATE SCHEDULE 1 - RESIDENTIAL SERVICE

Line No.	Particular	EXISTING RATES OCTOBER 1, 2026 Quantity		Rate	Annual $	PROPOSED JANUARY 1, 2027 RATES Quantity		Rate	Annual $	Annual Increase/Decrease Rate	Annual $	% of Previous Total Annual Bill
1	**FORT NELSON SERVICE AREA**											
2	Delivery Margin Related Charges											
3	Basic Charge per Day	365.25	days x	$0.4085 =	$149.20	365.25	days x	$0.4085 =	$149.20	$0.0000	$0.00	0.00%
4	Rider 2 Clean Growth Innovation Fund Rate Rider per Day	365.25	days x	$0.0131 =	4.78	365.25	days x	$0.0131 =	4.78	$0.0000	0.00	0.00%
5	Subtotal of per Day Delivery Margin Related Charges				**$153.98**				**$153.98**		**$0.00**	**0.00%**
6												
7	Delivery Charge per GJ	125.0	GJ x	$8.257 =	$1,032.13	125.0	GJ x	$8.605 =	$1,075.63	$0.348	$43.50	2.92%
8	Rider 4 Fort Nelson Residential Customer Common Rate Phase-in	125.0	GJ x	($0.355) =	(44.38)	125.0	GJ x	$0.000 =	0.00	$0.355	44.38	2.97%
9	Rider 5 RSAM per GJ	125.0	GJ x	$0.212 =	26.50	125.0	GJ x	$0.406 =	50.75	$0.194	24.25	1.63%
10	Subtotal of Per GJ Delivery Margin Related Charges				**$1,014.25**				**$1,126.38**		**$112.13**	**7.52%**
11												
12	Commodity Related Charges											
13	Storage and Transport Charge per GJ	125.0	GJ x	$0.067 =	$8.42	125.0	GJ x	$0.084 =	$10.50	$0.017	$2.08	0.14%
14	Rider 6 MCRA per GJ	125.0	GJ x	$0.011 =	1.35	125.0	GJ x	$0.017 =	2.13	$0.006	0.78	0.05%
15	Rider 8 S&T RNG Rider	125.0	GJ x	$0.909 =	113.63	125.0	GJ x	$0.909 =	113.63	$0.000	0.00	0.00%
16	Subtotal Storage and Transport Related Charges per GJ				$123.39				$126.25		$2.86	0.19%
17												
18	Cost of Gas (Commodity Cost Recovery Charge) per GJ	120.6	GJ x	$1.660 =	$200.24	120.6	GJ x	$1.660 =	$200.24	$0.000	$0.00	0.00%
19	Subtotal Commodity Related Charges per GJ				**$323.63**				**$326.49**		**$2.86**	**0.19%**
20												
21	Total *(with effective $/GJ rate)*	125.0		*$11.935*	**$1,491.86**	125.0		*$12.855*	**$1,606.85**	*$0.920*	**$114.99**	**7.71%**

Notes: Tariff rate schedule per GJ charges are set at 3 decimals. Individual tariff components are calculated and shown to 4 decimals; subtotal amounts, equivalent to the line items on customer bills, are rounded and shown to 2 decimals, consistent with actual invoice calculations.
Slight differences in totals due to rounding

RATE SCHEDULE 1RNG - RESIDENTIAL RENEWABLE NATURAL GAS SERVICE

Line No.	Particular	EXISTING RATES OCTOBER 1, 2026 Quantity		Rate	Annual $	PROPOSED JANUARY 1, 2027 RATES Quantity		Rate	Annual $	Annual Increase/Decrease Rate	Annual $	% of Previous Total Annual Bill
1	**FORT NELSON SERVICE AREA**											
2	Delivery Margin Related Charges											
3	Basic Charge per Day	365.25	days x	$0.4085 =	$149.20	365.25	days x	$0.4085 =	$149.20	$0.0000	$0.00	0.00%
4	Rider 2 Clean Growth Innovation Fund Rate Rider per Day	365.25	days x	$0.0131 =	4.78	365.25	days x	$0.0131 =	4.78	$0.0000	0.00	0.00%
5	Subtotal of per Day Delivery Margin Related Charges				**$153.98**				**$153.98**		**$0.00**	**0.00%**
6												
7	Delivery Charge per GJ	125.0	GJ x	$8.257 =	$1,032.13	125.0	GJ x	$8.605 =	$1,075.63	$0.348	$43.50	2.81%
8	Rider 4 Fort Nelson Residential Customer Common Rate Phase-in	125.0	GJ x	($0.355) =	(44.38)	125.0	GJ x	$0.000 =	0.00	$0.355	44.38	2.87%
9	Rider 5 RSAM per GJ	125.0	GJ x	$0.212 =	26.50	125.0	GJ x	$0.406 =	50.75	$0.194	24.25	1.57%
10	Subtotal of Per GJ Delivery Margin Related Charges				**$1,014.25**				**$1,126.38**		**$112.13**	**7.24%**
11	Commodity Related Charges											
12	Storage and Transport Charge per GJ	125.0	GJ x	$0.067 =	$8.42	125.0	GJ x	$0.084 =	$10.50	$0.017	$2.08	0.13%
13	Rider 6 MCRA per GJ	125.0	GJ x	$0.011 =	1.35	125.0	GJ x	$0.017 =	2.13	$0.006	0.78	0.05%
14	Rider 8 S&T RNG Rider	125.0	GJ x	$0.909 =	113.63	125.0	GJ x	$0.909 =	113.63	$0.000	0.00	0.00%
15	Subtotal Storage and Transport Related Charges per GJ				$123.39				$126.25		$2.86	0.18%
16	Cost of Gas (Commodity Cost Recovery Charge) per GJ	125.0	GJ x 90.0% x	$1.660 =	$186.75	125.0	GJ x 90.0% x	$1.660 =	$186.75	$0.000	$0.00	0.00%
17	Cost of Renewable Natural Gas	125.0	GJ x 7.0% x	$8.660 =	70.36	125.0	GJ x 6.5% x	$8.660 =	70.36	$0.000	0.00	0.00%
18	Subtotal Commodity Related Charges				**$380.50**				**$383.36**		**$2.86**	**0.18%**
19												
20	Total *(with effective $/GJ rate)*	125.0		*$12.390*	**$1,548.73**	125.0		*$13.310*	**$1,663.72**	*$0.920*	**$114.99**	**7.42%**

Notes: Commodity Cost Recovery Related Charge is based on 90% of the Cost of Gas (Commodity Cost Related Charge) per GJ, 6.5% of the Cost of RNG per GJ, and 3.5% RNG recovered through Rider 8 (Approved by BCUC Order G-131-26).

Notes: Tariff rate schedule per GJ charges are set at 3 decimals. Individual tariff components are calculated and shown to 4 decimals; subtotal amounts, equivalent to the line items on customer bills, are rounded and shown to 2 decimals, consistent with actual invoice calculations.

Slight differences in totals due to rounding

FORTISBC ENERGY INC.
DELIVERY MARGIN AND COMMODITY RELATED CHARGES CHANGES
BCUC ORDERS G-XX-26 G-XX-26
RATE SCHEDULE 2 - SMALL COMMERCIAL SERVICE

Line No.	Particular	EXISTING RATES OCTOBER 1, 2026 Quantity		Rate	Annual $	PROPOSED JANUARY 1, 2027 RATES Quantity		Rate	Annual $	Annual Increase/Decrease Rate	Annual $	% of Previous Total Annual Bill
1	**MAINLAND AND VANCOUVER ISLAND SERVICE AREA**											
2	Delivery Margin Related Charges											
3	Basic Charge per Day	365.25	days x	$1.4178 =	$517.83	365.25	days x	$1.4178 =	$517.83	$0.0000	$0.00	0.00%
4	Rider 2 Clean Growth Innovation Fund Rate Rider per Day	365.25	days x	$0.0131 =	4.78	365.25	days x	$0.0131 =	4.78	$0.0000	0.00	0.00%
5	Subtotal of per Day Delivery Margin Related Charges				**$522.61**				**$522.61**		**$0.00**	**0.00%**
6												
7	Delivery Charge per GJ	314.2	GJ x	$5.665 =	$1,779.68	314.2	GJ x	$5.916 =	$1,858.53	$0.251	$78.85	2.16%
8	Rider 5 RSAM per GJ	314.2	GJ x	$0.212 =	66.60	314.2	GJ x	$0.406 =	127.55	$0.194	60.95	1.67%
9	Subtotal of Per GJ Delivery Margin Related Charges				**$1,846.28**				**$1,986.08**		**$139.80**	**3.82%**
10												
11	Commodity Related Charges											
12	Storage and Transport Charge per GJ	314.2	GJ x	$1.365 =	$428.82	314.2	GJ x	$1.715 =	$538.77	$0.350	$109.95	3.01%
13	Rider 6 MCRA per GJ	314.2	GJ x	$0.219 =	68.80	314.2	GJ x	$0.352 =	110.58	$0.133	41.78	1.14%
14	Rider 8 S&T RNG Rider	314.2	GJ x	$0.909 =	285.57	314.2	GJ x	$0.909 =	285.57	$0.000	0.00	0.00%
15	Subtotal Storage and Transport Related Charges per GJ				$783.18				$934.92		$151.74	4.15%
16												
17	Cost of Gas (Commodity Cost Recovery Charge) per GJ	303.2	GJ x	$1.660 =	$503.24	303.2	GJ x	$1.660 =	$503.24	$0.000	$0.00	0.00%
18	Subtotal Commodity Related Charges per GJ				**$1,286.42**				**$1,438.16**		**$151.74**	**4.15%**
19												
20	Total *(with effective $/GJ rate)*	314.2		*$11.635*	**$3,655.31**	314.2		*$12.563*	**$3,946.85**	*$0.928*	**$291.54**	**7.98%**

Notes: Tariff rate schedule per GJ charges are set at 3 decimals. Individual tariff components are calculated and shown to 4 decimals; subtotal amounts, equivalent to the line items on customer bills, are rounded and shown to 2 decimals, consistent with actual invoice calculations.
Slight differences in totals due to rounding

FORTISBC ENERGY INC.
DELIVERY MARGIN AND COMMODITY RELATED CHARGES CHANGES
BCUC ORDERS G-XX-26 G-XX-26

RATE SCHEDULE 2RNG-SMALL COMMERCIAL RENEWABLE NATURAL GAS SERVICE

Line No.	Particular	EXISTING RATES OCTOBER 1, 2026 Quantity		Rate		Annual $	PROPOSED JANUARY 1, 2027 RATES Quantity		Rate		Annual $	Annual Increase/Decrease Rate	Annual $	% of Previous Total Annual Bill
1	**MAINLAND AND VANCOUVER ISLAND SERVICE AREA**													
2	Delivery Margin Related Charges													
3	Basic Charge per Day	365.25	days x	$1.4178	=	$517.83	365.25	days x	$1.4178	=	$517.83	$0.0000	$0.00	0.00%
4	Rider 2 Clean Growth Innovation Fund Rate Rider per Day	365.25	days x	$0.0131	=	4.78	365.25	days x	$0.0131	=	4.78	$0.0000	0.00	0.00%
5	Subtotal of per Day Delivery Margin Related Charges					**$522.61**					**$522.61**		**$0.00**	**0.00%**
6														
7	Delivery Charge per GJ	314.2	GJ x	$5.665	=	$1,779.68	314.2	GJ x	$5.916	=	$1,858.53	$0.251	$78.85	2.08%
8	Rider 5 RSAM per GJ	314.2	GJ x	$0.212	=	66.60	314.2	GJ x	$0.406	=	127.55	$0.194	60.95	1.60%
9	Subtotal of Per GJ Delivery Margin Related Charges					**$1,846.28**					**$1,986.08**		**$139.80**	**3.68%**
10														
11	Commodity Related Charges													
12	Storage and Transport Charge per GJ	314.2	GJ x	$1.365	=	$428.82	314.2	GJ x	$1.715	=	$538.77	$0.350	$109.95	2.89%
13	Rider 6 MCRA per GJ	314.2	GJ x	$0.219	=	68.80	314.2	GJ x	$0.352	=	110.58	$0.133	41.78	1.10%
14	Rider 8 S&T RNG Rider	314.2	GJ x	$0.909	=	285.57	314.2	GJ x	$0.909	=	285.57	$0.000	0.00	0.00%
15	Subtotal Storage and Transport Related Charges per GJ					$783.18					$934.92		$151.74	3.99%
16	Cost of Gas (Commodity Cost Recovery Charge) per GJ	314.2	GJ x 90.0% x	$1.660	=	$469.34	314.2	GJ x 90.0% x	$1.660	=	$469.34	$0.000	$0.00	0.00%
17	Cost of Renewable Natural Gas	314.2	GJ x 7.0% x	$8.660	=	176.84	314.2	GJ x 6.5% x	$8.660	=	176.84	$0.000	0.00	0.00%
18	Subtotal Commodity Related Charges per GJ					**$1,429.36**					**$1,581.10**		**$151.74**	**3.99%**
19	Total *(with effective $/GJ rate)*	314.2		*$12.090*		**$3,798.25**	314.2		*$13.018*		**$4,089.79**	*$0.928*	**$291.54**	**7.68%**

Notes: Commodity Cost Recovery Related Charge is based on 90% of the Cost of Gas (Commodity Cost Related Charge) per GJ, 6.5% of the Cost of RNG per GJ, and 3.5% RNG recovered through Rider 8 (Approved by BCUC Order G-131-26).

Notes: Tariff rate schedule per GJ charges are set at 3 decimals. Individual tariff components are calculated and shown to 4 decimals; subtotal amounts, equivalent to the line items on customer bills, are rounded and shown to 2 decimals, consistent with actual invoice calculations.

Slight differences in totals due to rounding

FORTISBC ENERGY INC.
DELIVERY MARGIN AND COMMODITY RELATED CHARGES CHANGES
BCUC ORDERS G-XX-26 G-XX-26
RATE SCHEDULE 2 - SMALL COMMERCIAL SERVICE

Line No.	Particular	EXISTING RATES OCTOBER 1, 2026 Quantity		Rate	Annual $	PROPOSED JANUARY 1, 2027 RATES Quantity		Rate	Annual $	Annual Increase/Decrease Rate	Annual $	% of Previous Total Annual Bill
1	**FORT NELSON SERVICE AREA**											
2	Delivery Margin Related Charges											
3	Basic Charge per Day	365.25	days x	$1.4178 =	$517.83	365.25	days x	$1.4178 =	$517.83	$0.0000	$0.00	0.00%
4	Rider 2 Clean Growth Innovation Fund Rate Rider per Day	365.25	days x	$0.0131 =	4.78	365.25	days x	$0.0131 =	4.78	$0.0000	0.00	0.00%
5	Subtotal of per Day Delivery Margin Related Charges				**$522.61**				**$522.61**		**$0.00**	**0.00%**
6												
7	Delivery Charge per GJ	356.2	GJ x	$5.665 =	$2,017.87	356.2	GJ x	$5.916 =	$2,107.28	$0.251	$89.41	2.53%
8	Rider 4 Fort Nelson Residential Customer Common Rate Phase-in	356.2	GJ x	$0.000 =	0.00	356.2	GJ x	$0.000 =	0.00	$0.000	0.00	0.00%
9	Rider 5 RSAM per GJ	356.2	GJ x	$0.212 =	75.51	356.2	GJ x	$0.406 =	144.62	$0.194	69.10	1.95%
10	Subtotal of Per GJ Delivery Margin Related Charges				**$2,093.39**				**$2,251.90**		**$158.51**	**4.48%**
11												
12	Commodity Related Charges											
13	Storage and Transport Charge per GJ	356.2	GJ x	$0.068 =	$24.22	356.2	GJ x	$0.086 =	$30.63	$0.018	$6.41	0.18%
14	Rider 6 MCRA per GJ	356.2	GJ x	$0.011 =	3.92	356.2	GJ x	$0.018 =	6.41	$0.007	2.49	0.07%
15	Rider 8 S&T RNG Rider	356.2	GJ x	$0.909 =	323.79	356.2	GJ x	$0.909 =	323.79	$0.000	0.00	0.00%
15	Subtotal Storage and Transport Related Charges per GJ				$351.93				$360.83		$8.90	0.25%
16												
17	Cost of Gas (Commodity Cost Recovery Charge) per GJ	343.7	GJ x	$1.660 =	$570.60	343.7	GJ x	$1.660 =	$570.60	$0.000	$0.00	0.00%
18	Subtotal Commodity Related Charges per GJ				**$922.53**				**$931.43**		**$8.90**	**0.25%**
19												
20	Total *(with effective $/GJ rate)*	356.2		*$9.934*	**$3,538.53**	356.2		*$10.404*	**$3,705.94**	*$0.470*	**$167.41**	**4.73%**

Notes: Tariff rate schedule per GJ charges are set at 3 decimals. Individual tariff components are calculated and shown to 4 decimals; subtotal amounts, equivalent to the line items on customer bills, are rounded and shown to 2 decimals, consistent with actual invoice calculations.
Slight differences in totals due to rounding

FORTISBC ENERGY INC.
DELIVERY MARGIN AND COMMODITY RELATED CHARGES CHANGES
BCUC ORDERS G-XX-26 G-XX-26

RATE SCHEDULE 2RNG-SMALL COMMERCIAL RENEWABLE NATURAL GAS SERVICE

Line No.	Particular	EXISTING RATES OCTOBER 1, 2026 Quantity		Rate	Annual $	PROPOSED JANUARY 1, 2027 RATES Quantity		Rate	Annual $	Annual Increase/Decrease Rate	Annual $	% of Previous Total Annual Bill
1	**FORT NELSON SERVICE AREA**											
2	Delivery Margin Related Charges											
3	Basic Charge per Day	365.25	days x	$1.4178 =	$517.83	365.25	days x	$1.4178 =	$517.83	$0.0000	$0.00	0.00%
4	Rider 2 Clean Growth Innovation Fund Rate Rider per Day	365.25	days x	$0.0131 =	4.78	365.25	days x	$0.0131 =	4.78	$0.0000	0.00	0.00%
5	Subtotal of per Day Delivery Margin Related Charges				**$522.61**				**$522.61**		**$0.00**	**0.00%**
6												
7	Delivery Charge per GJ	356.2	GJ x	$5.665 =	$2,017.87	356.2	GJ x	$5.916 =	$2,107.28	$0.251	$89.41	2.42%
8	Rider 4 Fort Nelson Residential Customer Common Rate Phase-in	356.2	GJ x	$0.000 =	0.00	356.2	GJ x	$0.000 =	0.00	$0.000	0.00	0.00%
9	Rider 5 RSAM per GJ	356.2	GJ x	$0.212 =	75.51	356.2	GJ x	$0.406 =	144.62	$0.194	69.10	1.87%
10	Subtotal of Per GJ Delivery Margin Related Charges				**$2,093.39**				**$2,251.90**		**$158.51**	**4.28%**
11												
12	Commodity Related Charges											
13	Storage and Transport Charge per GJ	356.2	GJ x	$0.068 =	$24.22	356.2	GJ x	$0.086 =	$30.63	$0.018	$6.41	0.17%
14	Rider 6 MCRA per GJ	356.2	GJ x	$0.011 =	3.92	356.2	GJ x	$0.018 =	6.41	$0.007	2.49	0.07%
15	Rider 8 S&T RNG Rider	356.2	GJ x	$0.909 =	323.79	356.2	GJ x	$0.909 =	323.79	$0.000	0.00	0.00%
16	Subtotal Storage and Transport Related Charges per GJ				$351.93				$360.83		$8.90	0.24%
17	Cost of Gas (Commodity Cost Recovery Charge) per GJ	356.2	GJ x 90.0% x	$1.660 =	$532.16	356.2	GJ x 90.0% x	$1.660 =	$532.16	$0.000	$0.00	0.00%
18	Cost of Renewable Natural Gas	356.2	GJ x 7.0% x	$8.660 =	200.50	356.2	GJ x 6.5% x	$8.660 =	200.50	$0.000	0.00	0.00%
19	Subtotal Commodity Related Charges per GJ				**$1,084.59**				**$1,093.49**		**$8.90**	**0.24%**
20	Total *(with effective $/GJ rate)*	356.2		*$10.389*	**$3,700.59**	356.2		*$10.859*	**$3,868.00**	*$0.470*	**$167.41**	**4.52%**

Notes: Commodity Cost Recovery Related Charge is based on 90% of the Cost of Gas (Commodity Cost Related Charge) per GJ, 6.5% of the Cost of RNG per GJ, and 3.5% RNG recovered through Rider 8 (Approved by BCUC Order G-131-26).

Notes: Tariff rate schedule per GJ charges are set at 3 decimals. Individual tariff components are calculated and shown to 4 decimals; subtotal amounts, equivalent to the line items on customer bills, are rounded and shown to 2 decimals, consistent with actual invoice calculations.

Slight differences in totals due to rounding

FORTISBC ENERGY INC.
DELIVERY MARGIN AND COMMODITY RELATED CHARGES CHANGES
BCUC ORDERS G-XX-26 G-XX-26

RATE SCHEDULE 3 - LARGE COMMERCIAL SERVICE

Line No.	Particular	EXISTING RATES OCTOBER 1, 2026 Quantity		Rate		Annual $	PROPOSED JANUARY 1, 2027 RATES Quantity		Rate		Annual $	Annual Increase/Decrease Rate	Annual $	% of Previous Total Annual Bill
1	**MAINLAND AND VANCOUVER ISLAND SERVICE AREA**								PAGE 12					
2	Delivery Margin Related Charges													
3	Basic Charge per Day	365.25	days x	$4.3395	=	$1,585.00	365.25	days x	$4.3395	=	$1,585.00	$0.0000	$0.00	0.00%
4	Rider 2 Clean Growth Innovation Fund Rate Rider per Day	365.25	days x	$0.0131	=	4.78	365.25	days x	$0.0131	=	4.78	$0.0000	0.00	0.00%
5	Subtotal of per Day Delivery Margin Related Charges					**$1,589.78**					**$1,589.78**		**$0.00**	**0.00%**
6														
7	Delivery Charge per GJ	3,651.5	GJ x	$5.165	=	$18,859.80	3,651.5	GJ x	$5.357	=	$19,560.88	$0.192	$701.08	1.98%
8	Rider 5 RSAM per GJ	3,651.5	GJ x	$0.212	=	774.11	3,651.5	GJ x	$0.406	=	1,482.49	$0.194	708.38	2.00%
9	Subtotal of Per GJ Delivery Margin Related Charges					**$19,633.91**					**$21,043.37**		**$1,409.46**	**3.99%**
10														
11	Commodity Related Charges													
12	Storage and Transport Charge per GJ	3,651.5	GJ x	$1.171	=	$4,275.86	3,651.5	GJ x	$1.494	=	$5,455.28	$0.323	$1,179.42	3.34%
13	Rider 6 MCRA per GJ	3,651.5	GJ x	$0.188	=	686.47	3,651.5	GJ x	$0.307	=	1,121.00	$0.119	434.52	1.23%
14	Rider 8 S&T RNG Rider	3,651.5	GJ x	$0.909	=	3,319.18	3,651.5	GJ x	$0.909	=	3,319.18	$0.000	0.00	0.00%
15	Subtotal Storage and Transport Related Charges per GJ					$8,281.51					$9,895.46		$1,613.95	4.57%
16														
17	Cost of Gas (Commodity Cost Recovery Charge) per GJ	3,523.7	GJ x	$1.660	=	$5,849.28	3,523.7	GJ x	$1.660	=	$5,849.28	$0.000	$0.00	0.00%
18	Subtotal Commodity Related Charges per GJ					**$14,130.79**					**$15,744.74**		**$1,613.95**	**4.57%**
19														
20	Total *(with effective $/GJ rate)*	3,651.5		*$9.682*		**$35,354.48**	3,651.5		*$10.510*		**$38,377.89**	*$0.828*	**$3,023.41**	**8.55%**

Notes: Tariff rate schedule per GJ charges are set at 3 decimals. Individual tariff components are calculated and shown to 4 decimals; subtotal amounts, equivalent to the line items on customer bills, are rounded and shown to 2 decimals, consistent with actual invoice calculations.
Slight differences in totals due to rounding

FORTISBC ENERGY INC.
DELIVERY MARGIN AND COMMODITY RELATED CHARGES CHANGES
BCUC ORDERS G-XX-26 G-XX-26

RATE SCHEDULE 3RNG - LARGE COMMERCIAL RENEWABLE NATURAL GAS SERVICE

Line No.	Particular	EXISTING RATES OCTOBER 1, 2026 Quantity		Rate	Annual $	PROPOSED JANUARY 1, 2027 RATES Quantity		Rate	Annual $	Annual Increase/Decrease Rate	Annual $	% of Previous Total Annual Bill
1	**MAINLAND AND VANCOUVER ISLAND SERVICE AREA**											
2	Delivery Margin Related Charges											
3	Basic Charge per Day	365.25	days x	$4.3395 =	$1,585.00	365.25	days x	$4.3395 =	$1,585.00	$0.0000	$0.00	0.00%
4	Rider 2 Clean Growth Innovation Fund Rate Rider per Day	365.25	days x	$0.0131 =	4.78	365.25	days x	$0.0131 =	4.78	$0.0000	0.00	0.00%
5	Subtotal of per Day Delivery Margin Related Charges				**$1,589.78**				**$1,589.78**		**$0.00**	**0.00%**
6												
7	Delivery Charge per GJ	3,651.5	GJ x	$5.165 =	$18,859.80	3,651.5	GJ x	$5.357 =	$19,560.88	$0.192	$701.08	1.89%
8	Rider 5 RSAM per GJ	3,651.5	GJ x	$0.212 =	774.11	3,651.5	GJ x	$0.406 =	1,482.49	$0.194	708.38	1.91%
9	Subtotal of Per GJ Delivery Margin Related Charges				**$19,633.91**				**$21,043.37**		**$1,409.46**	**3.81%**
10												
11	Commodity Related Charges											
12	Storage and Transport Charge per GJ	3,651.5	GJ x	$1.171 =	$4,275.86	3,651.5	GJ x	$1.494 =	$5,455.28	$0.323	$1,179.42	3.19%
13	Rider 6 MCRA per GJ	3,651.5	GJ x	$0.188 =	686.47	3,651.5	GJ x	$0.307 =	1,121.00	$0.119	434.52	1.17%
14	Rider 8 S&T RNG Rider	3,651.5	GJ x	$0.909 =	3,319.18	3,651.5	GJ x	$0.909 =	3,319.18	$0.000	0.00	0.00%
15	Subtotal Storage and Transport Related Charges per GJ				$8,281.51				$9,895.46		$1,613.95	4.36%
16	Cost of Gas (Commodity Cost Recovery Charge) per GJ	3,651.5	GJ x 90.0% x	$1.660 =	$5,455.28	3,651.5	GJ x 90.0% x	$1.660 =	$5,455.28	$0.000	$0.00	0.00%
17	Cost of Renewable Natural Gas	3,651.5	GJ x 7.0% x	$8.660 =	2,055.41	3,651.5	GJ x 6.5% x	$8.660 =	2,055.41	$0.000	0.00	0.00%
18	Subtotal Commodity Related Charges per GJ				**$15,792.20**				**$17,406.15**		**$1,613.95**	**4.36%**
19												
20	Total *(with effective $/GJ rate)*	3,651.5		*$10.137*	**$37,015.89**	3,651.5		*$10.965*	**$40,039.30**	*$0.828*	**$3,023.41**	**8.17%**

Notes: Commodity Cost Recovery Related Charge is based on 90% of the Cost of Gas (Commodity Cost Related Charge) per GJ, 6.5% of the Cost of RNG per GJ, and 3.5% RNG recovered through Rider 8 (Approved by BCUC Order G-131-26).

Notes: Tariff rate schedule per GJ charges are set at 3 decimals. Individual tariff components are calculated and shown to 4 decimals; subtotal amounts, equivalent to the line items on customer bills, are rounded and shown to 2 decimals, consistent with actual invoice calculations.

Slight differences in totals due to rounding

FORTISBC ENERGY INC.
DELIVERY MARGIN AND COMMODITY RELATED CHARGES CHANGES
BCUC ORDERS G-XX-26 G-XX-26

RATE SCHEDULE 3VRNG - LARGE COMMERCIAL VEHICLE RENEWABLE NATURAL GAS SERVICE

Line No.	Particular	EXISTING RATES OCTOBER 1, 2026 Quantity		Rate	Annual $	PROPOSED JANUARY 1, 2027 RATES Quantity		Rate	Annual $	Annual Increase/Decrease Rate	Annual $	% of Previous Total Annual Bill
1	**MAINLAND AND VANCOUVER ISLAND SERVICE AREA**											
2	Delivery Margin Related Charges											
3	Basic Charge per Day	365.25	days x	$4.3395 =	$1,585.00	365.25	days x	$4.3395 =	$1,585.00	$0.0000	$0.00	0.00%
4	Rider 2 Clean Growth Innovation Fund Rate Rider per Day	365.25	days x	$0.0131 =	4.78	365.25	days x	$0.0131 =	4.78	$0.0000	0.00	0.00%
5	Subtotal of per Day Delivery Margin Related Charges				**$1,589.78**				**$1,589.78**		**$0.00**	**0.00%**
6												
7	Delivery Charge per GJ	3,651.5	GJ x	$5.165 =	$18,859.80	3,651.5	GJ x	$5.357 =	$19,560.88	$0.192	$701.08	1.73%
8	Rider 5 RSAM per GJ	3,651.5	GJ x	$0.212 =	774.11	3,651.5	GJ x	$0.406 =	1,482.49	$0.194	708.38	1.75%
9	Subtotal of Per GJ Delivery Margin Related Charges				**$19,633.91**				**$21,043.37**		**$1,409.46**	**3.49%**
10												
11	Commodity Related Charges											
12	Storage and Transport Charge per GJ	3,651.5	GJ x	$1.171 =	$4,275.86	3,651.5	GJ x	$1.494 =	$5,455.28	$0.323	$1,179.42	2.92%
13	Rider 6 MCRA per GJ	3,651.5	GJ x	$0.188 =	686.47	3,651.5	GJ x	$0.307 =	1,121.00	$0.119	434.52	1.08%
14	Rider 8 S&T RNG Rider	3,651.5	GJ x	$0.909 =	3,319.18	3,651.5	GJ x	$0.909 =	3,319.18	$0.000	0.00	0.00%
15	Subtotal Storage and Transport Related Charges per GJ				$8,281.51				$9,895.46		$1,613.95	3.99%
16	Cost of Gas (Commodity Cost Recovery Charge) per GJ	3,651.5	GJ x 90.0% x	$1.660 =	$5,455.28	3,651.5	GJ x 90.0% x	$1.660 =	$5,455.28	$0.000	$0.00	0.00%
17	Cost of Vehicle Renewable Natural Gas	3,651.5	GJ x 7.0% x	$22.982 =	5,454.66	3,651.5	GJ x 6.5% x	$22.982 =	5,454.66	$0.000	0.00	0.00%
18	Subtotal Commodity Related Charges per GJ				**$19,191.45**				**$20,805.40**		**$1,613.95**	**3.99%**
19												
20	Total *(with effective $/GJ rate)*	3,651.5		*$11.068*	**$40,415.14**	3,651.5		*$11.896*	**$43,438.55**	*$0.828*	**$3,023.41**	**7.48%**

Notes: Commodity Cost Recovery Related Charge is based on 90% of the Cost of Gas (Commodity Cost Related Charge) per GJ, 6.5% of the Cost of RNG per GJ, and 3.5% RNG recovered through Rider 8 (Approved by BCUC Order G-131-26).

Notes: Tariff rate schedule per GJ charges are set at 3 decimals. Individual tariff components are calculated and shown to 4 decimals; subtotal amounts, equivalent to the line items on customer bills, are rounded and shown to 2 decimals, consistent with actual invoice calculations.

Slight differences in totals due to rounding

FORTISBC ENERGY INC.
DELIVERY MARGIN AND COMMODITY RELATED CHARGES CHANGES
BCUC ORDERS G-XX-26 G-XX-26
RATE SCHEDULE 3 - LARGE COMMERCIAL SERVICE

Line No.	Particular	EXISTING RATES OCTOBER 1, 2026 Quantity		Rate	Annual $	PROPOSED JANUARY 1, 2027 RATES Quantity		Rate	Annual $	Annual Increase/Decrease Rate	Annual $	% of Previous Total Annual Bill
1	**FORT NELSON SERVICE AREA**											
2	Delivery Margin Related Charges							PAGE 12				
3	Basic Charge per Day	365.25	days x	$4.3395 =	$1,585.00	365.25	days x	$4.3395 =	$1,585.00	$0.0000	$0.00	0.00%
4	Rider 2 Clean Growth Innovation Fund Rate Rider per Day	365.25	days x	$0.0131 =	4.78	365.25	days x	$0.0131 =	4.78	$0.0000	0.00	0.00%
5	Subtotal of per Day Delivery Margin Related Charges				**$1,589.78**				**$1,589.78**		**$0.00**	**0.00%**
6												
7	Delivery Charge per GJ	4,681.5	GJ x	$5.165 =	$24,179.95	4,681.5	GJ x	$5.357 =	$25,078.80	$0.192	$898.85	2.31%
8	Rider 4 Fort Nelson Residential Customer Common Rate Phase-in	4,681.5	GJ x	$0.000 =	0.00	4,681.5	GJ x	$0.000 =	0.00	$0.000	0.00	0.00%
9	Rider 5 RSAM per GJ	4,681.5	GJ x	$0.212 =	992.48	4,681.5	GJ x	$0.406 =	1,900.69	$0.194	908.21	2.34%
10	Subtotal of Per GJ Delivery Margin Related Charges				**$25,172.43**				**$26,979.48**		**$1,807.05**	**4.65%**
11												
12	Commodity Related Charges											
13	Storage and Transport Charge per GJ	4,681.5	GJ x	$0.058 =	$271.53	4,681.5	GJ x	$0.075 =	$351.11	$0.017	$79.59	0.20%
14	Rider 6 MCRA per GJ	4,681.5	GJ x	$0.009 =	42.13	4,681.5	GJ x	$0.015 =	70.22	$0.006	28.09	0.07%
15	Rider 8 S&T RNG Rider	4,681.5	GJ x	$0.909 =	4,255.48	4,681.5	GJ x	$0.909 =	4,255.48	$0.000	0.00	0.00%
16	Subtotal Storage and Transport Related Charges per GJ				$4,569.14				$4,676.82		$107.68	0.28%
17												
18	Cost of Gas (Commodity Cost Recovery Charge) per GJ	4,517.6	GJ x	$1.660 =	$7,499.29	4,517.6	GJ x	$1.660 =	$7,499.29	$0.000	$0.00	0.00%
19	Subtotal Commodity Related Charges per GJ				**$12,068.43**				**$12,176.11**		**$107.68**	**0.28%**
20												
21	Total *(with effective $/GJ rate)*	4,681.5		*$8.294*	**$38,830.64**	4,681.5		*$8.703*	**$40,745.37**	*$0.409*	**$1,914.73**	**4.93%**

Notes: Tariff rate schedule per GJ charges are set at 3 decimals. Individual tariff components are calculated and shown to 4 decimals; subtotal amounts, equivalent to the line items on customer bills, are rounded and shown to 2 decimals, consistent with actual invoice calculations.
Slight differences in totals due to rounding

FORTISBC ENERGY INC.
DELIVERY MARGIN AND COMMODITY RELATED CHARGES CHANGES
BCUC ORDERS G-XX-26 G-XX-26

RATE SCHEDULE 3RNG - LARGE COMMERCIAL RENEWABLE NATURAL GAS SERVICE

Line No.	Particular	EXISTING RATES OCTOBER 1, 2026 Quantity		Rate		Annual $	PROPOSED JANUARY 1, 2027 RATES Quantity		Rate		Annual $	Annual Increase/Decrease Rate	Annual $	% of Previous Total Annual Bill
1	**FORT NELSON SERVICE AREA**													
2	Delivery Margin Related Charges													
3	Basic Charge per Day	365.25	days x	$4.3395	=	$1,585.00	365.25	days x	$4.3395	=	$1,585.00	$0.0000	$0.00	0.00%
4	Rider 2 Clean Growth Innovation Fund Rate Rider per Day	365.25	days x	$0.0131	=	4.78	365.25	days x	$0.0131	=	4.78	$0.0000	0.00	0.00%
5	Subtotal of per Day Delivery Margin Related Charges					**$1,589.78**					**$1,589.78**		**$0.00**	**0.00%**
6														
7	Delivery Charge per GJ	4,681.5	GJ x	$5.165	=	$24,179.95	4,681.5	GJ x	$5.357	=	$25,078.80	$0.192	$898.85	2.19%
8	Rider 4 Fort Nelson Residential Customer Common Rate Phase-in	4,681.5	GJ x	$0.000	=	0.00	4,681.5	GJ x	$0.000	=	0.00	$0.000	0.00	0.00%
9	Rider 5 RSAM per GJ	4,681.5	GJ x	$0.212	=	992.48	4,681.5	GJ x	$0.406	=	1,900.69	$0.194	908.21	2.22%
10	Subtotal of Per GJ Delivery Margin Related Charges					**$25,172.43**					**$26,979.48**		**$1,807.05**	**4.41%**
11														
12	Commodity Related Charges													
13	Storage and Transport Charge per GJ	4,681.5	GJ x	$0.058	=	$271.53	4,681.5	GJ x	$0.075	=	$351.11	$0.017	$79.59	0.19%
14	Rider 6 MCRA per GJ	4,681.5	GJ x	$0.009	=	42.13	4,681.5	GJ x	$0.015	=	70.22	$0.006	28.09	0.07%
15	Rider 8 S&T RNG Rider	4,681.5	GJ x	$0.909	=	4,255.48	4,681.5	GJ x	$0.909	=	4,255.48	$0.000	0.00	0.00%
16	Subtotal Storage and Transport Related Charges per GJ					$4,569.14					$4,676.82		$107.68	0.26%
17	Cost of Gas (Commodity Cost Recovery Charge) per GJ	4,681.5	GJ x 90.0% x	$1.660	=	$6,994.16	4,681.5	GJ x 90.0% x	$1.660	=	$6,994.16	$0.000	$0.00	0.00%
18	Cost of Renewable Natural Gas	4,681.5	GJ x 7.0% x	$8.660	=	2,635.22	4,681.5	GJ x 6.5% x	$8.660	=	2,635.22	$0.000	0.00	0.00%
19	Subtotal Commodity Related Charges per GJ					**$14,198.52**					**$14,306.20**		**$107.68**	**0.26%**
20														
21	Total *(with effective $/GJ rate)*	4,681.5		*$8.749*		**$40,960.73**	4,681.5		*$9.158*		**$42,875.46**	*$0.409*	**$1,914.73**	**4.67%**

Notes: Commodity Cost Recovery Related Charge is based on 90% of the Cost of Gas (Commodity Cost Related Charge) per GJ, 6.5% of the Cost of RNG per GJ, and 3.5% RNG recovered through Rider 8 (Approved by BCUC Order G-131-26).

Notes: Tariff rate schedule per GJ charges are set at 3 decimals. Individual tariff components are calculated and shown to 4 decimals; subtotal amounts, equivalent to the line items on customer bills, are rounded and shown to 2 decimals, consistent with actual invoice calculations.

Slight differences in totals due to rounding

RATE SCHEDULE 3VRNG - LARGE COMMERCIAL VEHICLE RENEWABLE NATURAL GAS SERVICE

Line No.	Particular	EXISTING RATES OCTOBER 1, 2026 Quantity		Rate	Annual $	PROPOSED JANUARY 1, 2027 RATES Quantity		Rate	Annual $	Annual Increase/Decrease Rate	Annual $	% of Previous Total Annual Bill
1	**FORT NELSON SERVICE AREA**											
2	Delivery Margin Related Charges											
3	Basic Charge per Day	365.25	days x	$4.3395 =	$1,585.00	365.25	days x	$4.3395 =	$1,585.00	$0.0000	$0.00	0.00%
4	Rider 2 Clean Growth Innovation Fund Rate Rider per Day	365.25	days x	$0.0131 =	4.78	365.25	days x	$0.0131 =	4.78	$0.0000	0.00	0.00%
5	Subtotal of per Day Delivery Margin Related Charges				**$1,589.78**				**$1,589.78**		**$0.00**	**0.00%**
6												
7	Delivery Charge per GJ	4,681.5	GJ x	$5.165 =	$24,179.95	4,681.5	GJ x	$5.357 =	$25,078.80	$0.192	$898.85	1.98%
8	Rider 4 Fort Nelson Residential Customer Common Rate Phase-in	4,681.5	GJ x	$0.000 =	0.00	4,681.5	GJ x	$0.000 =	0.00	$0.000	0.00	0.00%
9	Rider 5 RSAM per GJ	4,681.5	GJ x	$0.212 =	992.48	4,681.5	GJ x	$0.406 =	1,900.69	$0.194	908.21	2.00%
10	Subtotal of Per GJ Delivery Margin Related Charges				**$25,172.43**				**$26,979.48**		**$1,807.05**	**3.99%**
11												
12	Commodity Related Charges											
13	Storage and Transport Charge per GJ	4,681.5	GJ x	$0.058 =	$271.53	4,681.5	GJ x	$0.075 =	$351.11	$0.017	$79.59	0.18%
14	Rider 6 MCRA per GJ	4,681.5	GJ x	$0.009 =	42.13	4,681.5	GJ x	$0.015 =	70.22	$0.006	28.09	0.06%
15	Rider 8 S&T RNG Rider	4,681.5	GJ x	$0.909 =	4,255.48	4,681.5	GJ x	$0.909 =	4,255.48	$0.000	0.00	0.00%
16	Subtotal Storage and Transport Related Charges per GJ				$4,569.14				$4,676.82		$107.68	0.24%
17	Cost of Gas (Commodity Cost Recovery Charge) per GJ	4,681.5	GJ x 90.0% x	$1.660 =	$6,994.16	4,681.5	GJ x 90.0% x	$1.660 =	$6,994.16	$0.000	$0.00	0.00%
18	Cost of Vehicle Renewable Natural Gas	4,681.5	GJ x 7.0% x	$22.982 =	6,993.37	4,681.5	GJ x 6.5% x	$22.982 =	6,993.37	$0.000	0.00	0.00%
19	Subtotal Commodity Related Charges per GJ				**$18,556.67**				**$18,664.35**		**$107.68**	**0.24%**
20												
21	Total *(with effective $/GJ rate)*	4,681.5		*$9.680*	**$45,318.88**	4,681.5		*$10.089*	**$47,233.61**	*$0.409*	**$1,914.73**	**4.23%**

FORTISBC ENERGY INC.
DELIVERY MARGIN AND COMMODITY RELATED CHARGES CHANGES
BCUC ORDERS G-XX-26 G-XX-26
RATE SCHEDULE 4 - SEASONAL FIRM GAS SERVICE

Line No.	Particular	EXISTING RATES OCTOBER 1, 2026 Quantity		Rate		Annual $	PROPOSED JANUARY 1, 2027 RATES Quantity		Rate		Annual $	Annual Increase/Decrease Rate	Annual $	% of Previous Total Annual Bill
1														
2	**MAINLAND AND VANCOUVER ISLAND SERVICE AREA**													
3	Delivery Margin Related Charges													
4	Basic Charge per Day	214.00	days x	$14.4230	=	$3,086.52	214.00	days x	$14.4230	=	$3,086.52	$0.0000	$0.00	0.00%
5	Rider 2 Clean Growth Innovation Fund Rate Rider per Day	214.00	days x	$0.0131	=	2.80	214.00	days x	$0.0131	=	2.80	$0.0000	0.00	0.00%
6	Subtotal of per Day Delivery Margin Related Charges					**$3,089.32**					**$3,089.32**		**$0.00**	**0.00%**
7														
8	Delivery Charge per GJ													
9	(a) Off-Peak Period	8,550.0	GJ x	$2.204	=	$18,844.20	8,550.0	GJ x	$2.305	=	$19,707.75	$0.101	$863.55	1.62%
10	(b) Extension Period	0.0	GJ x	$3.268	=	0.00	0.0	GJ x	$3.369	=	0.00	$0.101	0.00	0.00%
11	Subtotal of Per GJ Delivery Margin Related Charges					**$18,844.20**					**$19,707.75**		**$863.55**	**1.62%**
12														
13	Commodity Related Charges													
14	Storage and Transport Charge per GJ													
15	(a) Off-Peak Period	8,550.0	GJ x	$1.043	=	$8,917.65	8,550.0	GJ x	$1.043	=	$8,917.65	$0.000	$0.00	0.00%
16	(b) Extension Period	0.0	GJ x	$1.043	=	0.00	0.0	GJ x	$1.043	=	0.00	$0.000	0.00	0.00%
17	Rider 6 MCRA per GJ	8,550.0	GJ x	$0.126	=	1,077.30	8,550.0	GJ x	$0.214	=	1,829.70	$0.088	752.40	1.41%
18	Rider 8 S&T RNG Rider	8,550.0	GJ x	$0.909	=	7,771.95	8,550.0	GJ x	$0.909	=	7,771.95	$0.000	0.00	0.00%
19	Commodity Cost Recovery Charge per GJ													
20	(a) Off-Peak Period	8,250.8	GJ x	$1.660	=	13,696.25	8,250.8	GJ x	$1.660	=	13,696.25	$0.000	0.00	0.00%
21	(b) Extension Period	0.0	GJ x	$1.660	=	0.00	0.0	GJ x	$1.660	=	0.00	$0.000	0.00	0.00%
22														
23	Subtotal Cost of Gas (Commodity Related Charges) Off-Peak					**$31,463.15**					**$32,215.55**		**$752.40**	**1.41%**
24														
25	Unauthorized Gas Charge During Peak Period (not forecast)													
26														
27	Total during Off-Peak Period	8,550.0				**$53,396.67**	8,550.0				**$55,012.62**		**$1,615.95**	**3.03%**

Notes: Tariff rate schedule per GJ charges are set at 3 decimals. Individual tariff components are calculated and shown to 4 decimals; subtotal amounts, equivalent to the line items on customer bills, are rounded and shown to 2 decimals, consistent with actual invoice calculations.
Slight differences in totals due to rounding

FORTISBC ENERGY INC.
DELIVERY MARGIN AND COMMODITY RELATED CHARGES CHANGES
BCUC ORDERS G-XX-26 G-XX-26
RATE SCHEDULE 5 - GENERAL FIRM SERVICE

Line No.	Particular	EXISTING RATES OCTOBER 1, 2026 Quantity		Rate		Annual $	PROPOSED JANUARY 1, 2027 RATES Quantity		Rate		Annual $	Annual Increase/Decrease Rate	Annual $	% of Previous Total Annual Bill
1														
2	**MAINLAND AND VANCOUVER ISLAND SERVICE AREA**													
3	Delivery Margin Related Charges													
4	Basic Charge per Month	12	months x	$469.0000	=	$5,628.00	12	months x	$469.0000	=	$5,628.00	$0.0000	$0.00	**0.00%**
5	Rider 2 Clean Growth Innovation Fund Rate Rider per Month	12	months x	$0.4000	=	4.80	12	months x	$0.4000	=	4.80	$0.0000	0.00	0.00%
6	Subtotal of per Month Delivery Margin Related Charges					**$5,632.80**					**$5,632.80**		**$0.00**	**0.00%**
7														
8	Demand Charge per Month per GJ of Daily Demand	92.4	GJ x	$37.735	=	**$41,840.57**	92.4	GJ x	$39.122	=	**$43,378.47**	$1.387	**$1,537.90**	**1.05%**
9														
10	Delivery Charge per GJ	20,841.6	GJ x	$1.352	=	$28,177.81	20,841.6	GJ x	$1.402	=	$29,219.89	$0.050	$1,042.08	0.71%
11	Subtotal of Per GJ Delivery Margin Related Charges					**$28,177.81**					**$29,219.89**		**$1,042.08**	**0.71%**
12														
13	Commodity Related Charges													
14	Storage and Transport Charge per GJ	20,841.6	GJ x	$0.784	=	$16,339.79	20,841.6	GJ x	$1.043	=	$21,737.76	$0.259	$5,397.97	3.67%
15	Rider 6 MCRA per GJ	20,841.6	GJ x	$0.126	=	2,626.04	20,841.6	GJ x	$0.214	=	4,460.10	$0.088	1,834.06	1.25%
16	Rider 8 S&T RNG Rider	20,841.6	GJ x	$0.909	=	18,944.99	20,841.6	GJ x	$0.909	=	18,944.99	$0.000	0.00	0.00%
17	Commodity Cost Recovery Charge per GJ	20,112.1	GJ x	$1.660	=	33,386.12	20,112.1	GJ x	$1.660	=	33,386.12	$0.000	0.00	0.00%
18	Subtotal Gas Commodity Cost (Commodity Related Charge)					**$71,296.94**					**$78,528.96**		**$7,232.02**	**4.92%**
19														
20	Total *(with effective $/GJ rate)*	20,841.6		*$7.051*		**$146,948.12**	20,841.6		*$7.522*		**$156,760.12**	*$0.471*	**$9,812.00**	**6.68%**

Notes: Tariff rate schedule per GJ charges are set at 3 decimals. Individual tariff components are calculated and shown to 4 decimals; subtotal amounts, equivalent to the line items on customer bills, are rounded and shown to 2 decimals, consistent with actual invoice calculations.
Slight differences in totals due to rounding

FORTISBC ENERGY INC.
DELIVERY MARGIN AND COMMODITY RELATED CHARGES CHANGES
BCUC ORDERS G-XX-26 G-XX-26

RATE SCHEDULE 5RNG - GENERAL FIRM RENEWABLE NATURAL GAS SERVICE

Line No.	Particular	EXISTING RATES OCTOBER 1, 2026 Quantity		Rate		Annual $	PROPOSED JANUARY 1, 2027 RATES Quantity		Rate		Annual $	Annual Increase/Decrease Rate	Annual $	% of Previous Total Annual Bill
1														
2	**MAINLAND AND VANCOUVER ISLAND SERVICE AREA**													
3	Delivery Margin Related Charges													
4	Basic Charge per Month	12	months x	$469.0000	=	$5,628.00	12	months x	$469.0000	=	$5,628.00	$0.0000	$0.00	**0.00%**
5	Rider 2 Clean Growth Innovation Fund Rate Rider per Month	12	months x	$0.4000	=	4.80	12	months x	$0.4000	=	4.80	$0.0000	0.00	0.00%
6	Subtotal of per Month Delivery Margin Related Charges					**$5,632.80**					**$5,632.80**		**$0.00**	**0.00%**
7														
8	Demand Charge per Month per GJ of Daily Demand	92.4	GJ x	$37.735	=	**$41,840.57**	92.4	GJ x	$39.122	=	**$43,378.47**	$1.387	**$1,537.90**	**0.98%**
9														
10	Delivery Charge per GJ	20,841.6	GJ x	$1.352	=	$28,177.81	20,841.6	GJ x	$1.402	=	$29,219.89	$0.050	$1,042.08	0.67%
11	Subtotal of Per GJ Delivery Margin Related Charges					**$28,177.81**					**$29,219.89**		**$1,042.08**	**0.67%**
12														
13	Commodity Related Charges													
14	Storage and Transport Charge per GJ	20,841.6	GJ x	$0.784	=	$16,339.79	20,841.6	GJ x	$1.043	=	$21,737.76	$0.259	$5,397.97	3.45%
15	Rider 6 MCRA per GJ	20,841.6	GJ x	$0.126	=	2,626.04	20,841.6	GJ x	$0.214	=	4,460.10	$0.088	1,834.06	1.17%
16	Rider 8 S&T RNG Rider	20,841.6	GJ x	$0.909	=	18,944.99	20,841.6	GJ x	$0.909	=	18,944.99	$0.000	0.00	0.00%
17	Subtotal Storage and Transport Related Charges per GJ					$37,910.82					$45,142.85		$7,232.03	4.62%
18														
19	Cost of Gas (Commodity Cost Recovery Charge) per GJ	20,841.6	GJ x 90% x	$1.660	=	$31,137.31	20,841.6	GJ x 90% x	$1.660	=	$31,137.31	$0.000	$0.00	0.00%
20														
21	Cost of Renewable Natural Gas	20,841.6	GJ x 7.0% x	$8.660	=	11,731.72	20,841.6	GJ x 6.5% x	$8.660	=	11,731.72	$0.000	0.00	0.00%
22	Subtotal Commodity Related Charges per GJ					**$80,779.85**					**$88,011.88**		**$7,232.03**	
23														
24	Total *(with effective $/GJ rate)*	20,841.6		*$7.506*		**$156,431.03**	20,841.6		*$7.977*		**$166,243.04**	*$0.471*	**$9,812.01**	**6.27%**

Slight differences in totals due to rounding

Notes: Commodity Cost Recovery Related Charge is based on 90% of the Cost of Gas (Commodity Cost Related Charge) per GJ, 6.5% of the Cost of RNG per GJ, and 3.5% RNG recovered through Rider 8 (Approved by BCUC Order G-131-26).

Notes: Tariff rate schedule per GJ charges are set at 3 decimals. Individual tariff components are calculated and shown to 4 decimals; subtotal amounts, equivalent to the line items on customer bills, are rounded and shown to 2 decimals, consistent with actual invoice calculations.

RATE SCHEDULE 5VRNG - GENERAL FIRM VEHICLE RENEWABLE NATURAL GAS SERVICE

Line No.	Particular	EXISTING RATES OCTOBER 1, 2026 Quantity		Rate		Annual $	PROPOSED JANUARY 1, 2027 RATES Quantity		Rate		Annual $	Annual Increase/Decrease Rate	Annual $	% of Previous Total Annual Bill
1														
2	**MAINLAND AND VANCOUVER ISLAND SERVICE AREA**													
3	Delivery Margin Related Charges													
4	Basic Charge per Month	12	months x	$469.0000	=	$5,628.00	12	months x	$469.0000	=	$5,628.00	$0.0000	$0.00	0.00%
5	Rider 2 Clean Growth Innovation Fund Rate Rider per Month	12	months x	$0.4000	=	4.80	12	months x	$0.4000	=	4.80	$0.0000	0.00	0.00%
6	Subtotal of per Month Delivery Margin Related Charges					**$5,632.80**					**$5,632.80**		**$0.00**	**0.00%**
7														
8	Demand Charge per Month per GJ of Daily Demand	92.4	GJ x	$37.735	=	**$41,840.57**	92.4	GJ x	$39.122	=	**$43,378.47**	$1.387	**$1,537.90**	0.87%
9														
10	Delivery Charge per GJ	20,841.6	GJ x	$1.352	=	$28,177.81	20,841.6	GJ x	$1.402	=	$29,219.89	$0.050	$1,042.08	0.59%
11	Subtotal of Per GJ Delivery Margin Related Charges					**$28,177.81**					**$29,219.89**		**$1,042.08**	**0.59%**
12														
13	Commodity Related Charges													
14	Storage and Transport Charge per GJ	20,841.6	GJ x	$0.784	=	$16,339.79	20,841.6	GJ x	$1.043	=	$21,737.76	$0.259	$5,397.97	3.07%
15	Rider 6 MCRA per GJ	20,841.6	GJ x	$0.126	=	2,626.04	20,841.6	GJ x	$0.214	=	4,460.10	$0.088	1,834.06	1.04%
16	Rider 8 S&T RNG Rider	20,841.6	GJ x	$0.909	=	18,944.99	20,841.6	GJ x	$0.909	=	18,944.99	$0.000	0.00	0.00%
17	Subtotal Storage and Transport Related Charges per GJ					$37,910.82					$45,142.85		$7,232.03	4.11%
18														
19	Cost of Gas (Commodity Cost Recovery Charge) per GJ	20,841.6	GJ x 90.0% x	$1.660	=	$31,137.31	20,841.6	GJ x 90.0% x	$1.660	=	$31,137.31	$0.000	$0.00	0.00%
20														
21	Cost of Vehicle Renewable Natural Gas	20,841.6	GJ x 7.0% x	$22.982	=	31,133.77	20,841.6	GJ x 6.5% x	$22.982	=	31,133.77	$0.000	0.00	0.00%
22	Subtotal Commodity Related Charges per GJ					**$100,181.90**					**$107,413.93**		**$7,232.03**	**4.11%**
23														
24	Total *(with effective $/GJ rate)*	20,841.6		*$8.437*		**$175,833.08**	20,841.6		*$8.907*		**$185,645.09**	*$0.471*	**$9,812.01**	**5.58%**

Notes: Commodity Cost Recovery Related Charge is based on 90% of the Cost of Gas (Commodity Cost Related Charge) per GJ, 6.5% of the Cost of RNG per GJ, and 3.5% RNG recovered through Rider 8 (Approved by BCUC Order G-131-26).

Notes: Tariff rate schedule per GJ charges are set at 3 decimals. Individual tariff components are calculated and shown to 4 decimals; subtotal amounts, equivalent to the line items on customer bills, are rounded and shown to 2 decimals, consistent with actual invoice calculations.

Slight differences in totals due to rounding

FORTISBC ENERGY INC.
DELIVERY MARGIN AND COMMODITY RELATED CHARGES CHANGES
BCUC ORDERS G-XX-26 G-XX-26
RATE SCHEDULE 6 - NATURAL GAS VEHICLE SERVICE

Line No.	Particular	EXISTING RATES OCTOBER 1, 2026 Quantity		Rate		Annual $	PROPOSED JANUARY 1, 2027 RATES Quantity		Rate		Annual $	Annual Increase/Decrease Rate	Annual $	% of Previous Annual Bill
1														
2	**MAINLAND AND VANCOUVER ISLAND SERVICE AREA**													
3	Delivery Margin Related Charges													
4	Basic Charge per Day	365.25	days x	$2.0041	=	$732.00	365.25	days x	$2.0041	=	$732.00	$0.0000	$0.00	0.00%
5	Rider 2 Clean Growth Innovation Fund Rate Rider per Day	365.25	days x	$0.0131	=	4.78	365.25	days x	$0.0131	=	4.78	$0.0000	0.00	0.00%
6	Subtotal of per Day Delivery Margin Related Charges					**$736.78**					**$736.78**		**$0.00**	**0.00%**
7														
8	Delivery Charge per GJ	914.3	GJ x	$4.862	=	$4,445.26	914.3	GJ x	$5.018	=	$4,587.89	$0.156	$142.63	1.80%
9	Subtotal of Per GJ Delivery Margin Related Charges					**$4,445.26**					**$4,587.89**		**$142.63**	**1.80%**
10														
11	Commodity Related Charges													
12	Storage and Transport Charge per GJ	914.3	GJ x	$0.405	=	$370.29	914.3	GJ x	$0.520	=	$475.43	$0.115	$105.14	1.33%
13	Rider 6 MCRA per GJ	914.3	GJ x	$0.065	=	59.43	914.3	GJ x	$0.107	=	97.83	$0.042	38.40	0.49%
14	Rider 8 S&T RNG Rider	914.3	GJ x	$0.909	=	831.09	914.3	GJ x	$0.909	=	831.09	$0.000	0.00	0.00%
15	Commodity Cost Recovery Charge per GJ	882.3	GJ x	$1.660	=	1,464.59	882.3	GJ x	$1.660	=	1,464.59	$0.000	0.00	0.00%
16	Subtotal Cost of Gas (Commodity Related Charge)					**$2,725.39**					**$2,868.94**		**$143.55**	**1.82%**
17														
18	Total *(with effective $/GJ rate)*	914.3		*$8.649*		**$7,907.43**	914.3		*$8.962*		**$8,193.61**	*$0.313*	**$286.18**	**3.62%**

Notes: Tariff rate schedule per GJ charges are set at 3 decimals. Individual tariff components are calculated and shown to 4 decimals; subtotal amounts, equivalent to the line items on customer bills, are rounded and shown to 2 decimals, consistent with actual invoice calculations.
Slight differences in totals due to rounding

FORTISBC ENERGY INC.
DELIVERY MARGIN AND COMMODITY RELATED CHARGES CHANGES
BCUC ORDERS G-XX-26 G-XX-26
RATE SCHEDULE 7 - GENERAL INTERRUPTIBLE SERVICE

Line No.	Particular	EXISTING RATES OCTOBER 1, 2026 Quantity						PROPOSED JANUARY 1, 2027 RATES Quantity						Annual Increase/Decrease Rate	Annual $	% of Previous Annual Bill
1				Rate		Annual $				Rate		Annual $				
2	**MAINLAND AND VANCOUVER ISLAND SERVICE AREA**															
3	Delivery Margin Related Charges															
4	Basic Charge per Month	12	months x	$880.0000	=	$10,560.00		12	months x	$880.0000	=	$10,560.00		$0.0000	$0.00	0.00%
5	Rider 2 Clean Growth Innovation Fund Rate Rider per Month	12	months x	$0.4000	=	4.80		12	months x	$0.4000	=	4.80		$0.0000	0.00	0.00%
6	Subtotal of per Month Delivery Margin Related Charges					**$10,564.80**						**$10,564.80**			**$0.00**	**0.00%**
7																
8	Delivery Charge per GJ	154,888.7	GJ x	$2.199	=	$340,600.27		154,888.7	GJ x	$2.277	=	$352,681.59		$0.078	$12,081.32	1.31%
9	Subtotal of Per GJ Delivery Margin Related Charges					**$340,600.27**						**$352,681.59**			**$12,081.32**	**1.31%**
10																
11	Commodity Related Charges															
12	Storage and Transport Charge per GJ	154,888.7	GJ x	$1.043	=	$161,548.92		154,888.7	GJ x	$1.043	=	$161,548.92		$0.000	$0.00	0.00%
13	Rider 6 MCRA per GJ	154,888.7	GJ x	$0.126	=	19,515.98		154,888.7	GJ x	$0.214	=	33,146.18		$0.088	13,630.21	1.48%
14	Rider 8 S&T RNG Rider	154,888.7	GJ x	$0.909	=	140,793.84		154,888.7	GJ x	$0.909	=	140,793.84		$0.000	0.00	0.00%
15	Commodity Cost Recovery Charge per GJ	149,467.6	GJ x	$1.660	=	248,116.22		149,467.6	GJ x	$1.660	=	248,116.22		$0.000	0.00	0.00%
16	Subtotal Cost of Gas (Commodity Related Charge)					**$569,974.96**						**$583,605.17**			**$13,630.21**	**1.48%**
17																
18	Total *(with effective $/GJ rate)*	154,888.7		*$5.947*		**$921,140.03**		154,888.7		*$6.113*		**$946,851.56**		*$0.166*	**$25,711.53**	**2.79%**

Notes: Tariff rate schedule per GJ charges are set at 3 decimals. Individual tariff components are calculated and shown to 4 decimals; subtotal amounts, equivalent to the line items on customer bills, are rounded and shown to 2 decimals, consistent with actual invoice calculations.
Slight differences in totals due to rounding

RATE SCHEDULE 7RNG - GENERAL INTERRUPTIBLE RENEWABLE NATURAL GAS SERVICE

Line No.	Particular	EXISTING RATES OCTOBER 1, 2026 Quantity		Rate		Annual $	PROPOSED JANUARY 1, 2027 RATES Quantity		Rate		Annual $	Annual Increase/Decrease Rate	Annual $	% of Previous Annual Bill
1														
2	**MAINLAND AND VANCOUVER ISLAND SERVICE AREA**													
3	Delivery Margin Related Charges													
4	Basic Charge per Month	12	months x	$880.0000	=	$10,560.00	12	months x	$880.0000	=	$10,560.00	$0.0000	$0.00	0.00%
5	Rider 2 Clean Growth Innovation Fund Rate Rider per Month	12	months x	$0.4000	=	4.80	12	months x	$0.4000	=	4.80	$0.0000	0.00	0.00%
6	Subtotal of per Month Delivery Margin Related Charges					**$10,564.80**					**$10,564.80**		**$0.00**	**0.00%**
7														
8	Delivery Charge per GJ	154,888.7	GJ x	$2.199	=	$340,600.27	154,888.7	GJ x	$2.277	=	$352,681.59	$0.078	$12,081.32	1.22%
9	Subtotal of Per GJ Delivery Margin Related Charges					**$340,600.27**					**$352,681.59**		**$12,081.32**	**1.22%**
10														
11	Commodity Related Charges													
12	Storage and Transport Charge per GJ	154,888.7	GJ x	$1.043	=	$161,548.92	154,888.7	GJ x	$1.043	=	$161,548.92	$0.000	$0.00	0.00%
13	Rider 6 MCRA per GJ	154,888.7	GJ x	$0.126	=	19,515.98	154,888.7	GJ x	$0.214	=	33,146.18	$0.088	13,630.21	1.37%
14	Rider 8 S&T RNG Rider	154,888.7	GJ x	$0.909	=	140,793.84	154,888.7	GJ x	$0.909	=	140,793.84	$0.000	0.00	0.00%
15	Subtotal Storage and Transport Related Charges per GJ					$321,858.74					$335,488.95		$13,630.21	**1.37%**
16														
17	Cost of Gas (Commodity Cost Recovery Charge) per GJ	154,888.7	GJ x 90.0% x	$1.660	=	$231,403.73	154,888.7	GJ x 90.0% x	$1.660	=	$231,403.73	$0.000	$0.00	0.00%
18														
19	Cost of Renewable Natural Gas	154,888.7	GJ x 7.0% x	$8.660	=	87,186.85	154,888.7	GJ x 6.5% x	$8.660	=	87,186.85	$0.000	0.00	0.00%
20	Subtotal Commodity Related Charges per GJ					**$640,449.32**					**$654,079.53**		**$13,630.21**	
21														
22	Total *(with effective $/GJ rate)*	154,888.7		*$6.402*		**$991,614.39**	154,888.7		*$6.568*		**$1,017,325.92**	*$0.166*	**$25,711.53**	**2.59%**

Slight differences in totals due to rounding

Notes: Commodity Cost Recovery Related Charge is based on 90% of the Cost of Gas (Commodity Cost Related Charge) per GJ, 6.5% of the Cost of RNG per GJ, and 3.5% RNG recovered through Rider 8 (Approved by BCUC Order G-131-26).

Notes: Tariff rate schedule per GJ charges are set at 3 decimals. Individual tariff components are calculated and shown to 4 decimals; subtotal amounts, equivalent to the line items on customer bills, are rounded and shown to 2 decimals, consistent with actual invoice calculations.

RATE SCHEDULE 46 - LNG SERVICE

Line No.	Particular	EXISTING RATES OCTOBER 1, 2026 Quantity		Rate		Annual $	PROPOSED JANUARY 1, 2027 RATES Quantity		Rate		Annual $	Annual Increase/Decrease Rate	Annual $	% of Previous Annual Bill
1														
2	**MAINLAND AND VANCOUVER ISLAND SERVICE AREA**													
3	Dispensing Service Charges per GJ													
4														
5	LNG Facility Charge per GJ	79,972.7	GJ x	$4.920	=	$393,465.82	79,972.7	GJ x	$5.020	=	$401,463.09	$0.100	$7,997.27	1.03%
6	Electricity Surcharge per GJ	79,972.7	GJ x	$1.120	=	89,569.45	79,972.7	GJ x	$1.140	=	91,168.91	$0.020	1,599.45	0.21%
7	LNG Spot Charge per GJ	0.0	GJ x	$6.290	=	0.00	0.0	GJ x	$6.410	=	0.00	$0.120	0.00	0.00%
8	Subtotal of Per GJ Delivery Margin Related Charges					**$483,035.27**					**$492,632.00**		**$9,596.73**	**1.23%**
9														
10	Commodity Related Charges													
11	Storage and Transport Charge per GJ	79,972.7	GJ x	$1.043	=	$83,411.55	79,972.7	GJ x	$1.043	=	$83,411.55	$0.000	$0.00	0.00%
12	Rider 6 MCRA per GJ	79,972.7	GJ x	$0.126	=	10,076.56	79,972.7	GJ x	$0.214	=	17,114.16	$0.088	7,037.60	0.91%
13	Rider 8 S&T RNG Rider	79,972.7	GJ x	$0.909	=	72,695.21	79,972.7	GJ x	$0.909	=	72,695.21	$0.000	0.00	0.00%
14	Commodity Cost Recovery Charge per GJ	77,173.7	GJ x	$1.660	=	128,108.31	77,173.7	GJ x	$1.660	=	128,108.31	$0.000	0.00	0.00%
15	Subtotal Cost of Gas (Commodity Related Charges)					**$294,291.64**					**$301,329.24**		**$7,037.60**	**0.91%**
16														
17	Total *(with effective $/GJ rate)*	79,972.7		*$9.720*		**$777,326.91**	79,972.7		*$9.928*		**$793,961.24**	*$0.208*	**$16,634.33**	**2.14%**

Notes: Tariff rate schedule per GJ charges are set at 3 decimals. Individual tariff components are calculated and shown to 4 decimals; subtotal amounts, equivalent to the line items on customer bills, are rounded and shown to 2 decimals, consistent with actual invoice calculations.
Slight differences in totals due to rounding

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British Columbia
Utilities Commission

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ORDER NUMBER
G-xx-xx

IN THE MATTER OF
the *Utilities Commission Act*, RSBC 1996, Chapter 473

and

FortisBC Energy Inc.
2026 Fourth Quarter Gas Cost Report for the Mainland and Vancouver Island,
and the Fort Nelson Service Areas, effective January 1, 2027

BEFORE:
[Panel Chair]
Commissioner
Commissioner

on Date

ORDER

WHEREAS:

A. On November 18, 2026, FortisBC Energy Inc. (FEI) filed its 2026 Fourth Quarter Report (Fourth Quarter Gas Cost Report) regarding the following:

   i. the Commodity Cost Reconciliation Account (CCRA),

   ii. the Midstream Cost Reconciliation Account (MCRA), and

   iii. review of the Renewable Natural Gas (RNG) Charge for Voluntary RNG Service to Non-Natural Gas Vehicle (Non-NGV) Sales Customers for the Mainland and Vancouver Island, and the Fort Nelson Service Areas based on the five-day average of October 30, November 2, 3, 4, and 5, 2026 forward gas prices;

B. The British Columbia Utilities Commission (BCUC) established guidelines for gas cost rate setting in Letter L-5-01 dated February 5, 2001, then modified the guidelines in Letter L-40-11 dated May 19, 2011 and L-15-16 dated June 16, 2016 (together the Guidelines);

C. By Order G-285-25 dated December 4, 2025, the BCUC established the current midstream-related charges for the Mainland and Vancouver Island, and the Fort Nelson Service Areas, effective January 1, 2026;

D. By Order G-50-26 dated March 12, 2026, the BCUC approved the current Commodity Cost Recovery Charge (CCRC) for the Mainland and Vancouver Island, and the Fort Nelson Service Areas at $1.660 per gigajoule (GJ) effective April 1, 2026;

E. By Order G-50-26 dated March 12, 2026, the BCUC approved the RNG Charge for Voluntary RNG service for non-NGV Sales customers applicable to Rate Schedules 1RNG, 2RNG, 3RNG, 5RNG, 7RNG, and 46 at $8.660 per GJ, effective April 1, 2026;

F. In the Fourth Quarter Gas Cost Report, FEI seeks approval of the following, effective January 1, 2027:

   i. to maintain the CCRC at the current rate of $1.660/GJ;

   ii. to set the Storage and Transport Charges, as set out in Appendix A of this Order;

   iii. to set MCRA Rate Rider 6 as set out in Appendix A of this Order; and

   iv. to maintain the RNG Charge for Voluntary RNG service to non-NGV Sales customers at the current rate of $8.660 per GJ;

G. FEI submits that the combined effects of the proposed delivery rates and delivery rate riders, and the rate requests within the 2026 Fourth Quarter Gas Cost Report would result in the following estimated bill impacts:

   i. increase the total annual bill for a typical Mainland and Vancouver Island residential customer with an average annual consumption of 90 GJ by approximately $90 or 7.1 percent; and

   ii. increase the total annual bill for a typical Fort Nelson residential customer with an average consumption of 125 gigajoules by approximately $115 or 7.7 percent;

H. FEI requests that Tabs 4 and 5 of the Fourth Quarter Gas Cost Report be kept confidential as they contain market-sensitive information; and

I. The BCUC has reviewed the Fourth Quarter Gas Cost Report and considers that the following determinations are warranted.

NOW THEREFORE pursuant to sections 59 to 61 of the *Utilities Commission Act*, the BCUC orders as follows:

1. The CCRC applicable to the Sales Rate Classes and Rate Schedules 46 and 48 Liquefied Natural Gas (LNG) Service within the Mainland and Vancouver Island, and the Fort Nelson Service Areas is approved to remain unchanged at $1.660 per GJ, effective January 1, 2027.

2. The Storage and Transport Charges applicable to the Sales Rate Classes and Rate Schedules 46 and 48 LNG Service within the Mainland and Vancouver Island, and the Fort Nelson Service Areas, are approved effective January 1, 2027 as set out in Appendix A of this Order.

3. The MCRA Rate Rider 6 applicable to the Sales Rate Classes and Rate Schedules 46 and 48 LNG Service within the Mainland and Vancouver Island, and the Fort Nelson Service Areas, are approved effective January 1, 2027, as set out in Appendix A of this Order.

4. The RNG Charge for Voluntary RNG service to non-NGV Sales customers applicable to Rate Schedules 1RNG, 2RNG, 3RNG, 5RNG, 7RNG, and 46, within the Mainland and Vancouver Island, and the Fort Nelson Service Areas, is approved to remain unchanged from the current $8.660 per GJ, effective January 1, 2027.

5. FEI is directed to notify all customers who are affected by the rate changes resulting from this order with a bill insert or bill message to be included with the next monthly gas billing.

6. Tab 4 and Tab 5 of the Fourth Quarter Gas Cost Report will be held confidentially unless the BCUC determines otherwise.

7. FEI is directed to file with the BCUC, on or before December 15, 2026, amended tariff pages reflecting the rates approved in accordance with the terms of this order and in conjunction with any other rate changes approved by the BCUC, effective January 1, 2027.

DATED at the City of Vancouver, in the Province of British Columbia, this (XX) day of (Month) 2026.

BY ORDER

(X. X. last name)
Commissioner

Attachment