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June 3, 2026

British Columbia Utilities Commission
Suite 410, 900 Howe Street
Vancouver, BC
V6Z 2N3

Dear Registrar:

Re: FortisBC Energy Inc. (FEI)

Application to Set the Renewable Natural Gas (RNG) Blend Percent, Storage & Transportation (S&T) RNG Rider, and RNG Charges, Effective July 1, 2026 (Application)

FEI files this Application with the British Columbia Utilities Commission (BCUC) for approval to set the RNG Blend percent, S&T RNG Rider, and RNG Charges commencing July 1, 2026.

As part of the BCUC's Decision and Order G-77-24 regarding FEI's Stage 2 Comprehensive Review and Application for Approval of a Revised Renewable Gas Program (Decision), FEI was approved to establish the RNG Blend service¹ and to set the S&T RNG Rider and RNG Charge annually.²

By Order G-181-25 dated July 24, 2025, BCUC approved for FEI to set the RNG Blend percent, S&T RNG Rider, and RNG Charges commencing July 1, 2025.

FEI is seeking the BCUC's approval pursuant to sections 59 to 61 of the *Utilities Commission Act* (UCA) of the following, effective July 1, 2026:

- To set the RNG Blend percent at 3.5 percent, resulting in a forecast RNG volume of 6,005 terajoules (TJ) that FEI plans to deliver through the RNG Blend, commencing July 1, 2026;
- To deliver, on a forecast basis, 2,594 TJ of RNG to Voluntary RNG customers from July 1, 2026 to June 30, 2027;
- To set the S&T RNG Rider (Rider 8) equal to \$0.909 per GJ;
- To set the RNG Charge as set out below:
 - Rate Schedules 3VRNG and 5VRNG equal to \$22.982 per GJ;
 - Rate Schedule 11RNG equal to \$23.891 per GJ; and

¹ Decision, p. 24.

² Decision, p. 81.

- Rate Schedule 46 for NGV equal to \$22.982 per GJ.

In order to implement these changes for July 1, 2026, FEI requires a BCUC determination by June 16, 2026. FEI therefore seeks approval of the above items on an interim and refundable basis pursuant to section 89 of the UCA, pending the BCUC's final determination on the Application.

This Application includes the information that the BCUC previously requested to support the approvals sought. On September 11, 2024, the BCUC issued Decision and Order G-242-24 approving FEI's first RNG Blend percent and S&T RNG Rider, effective July 1, 2024, directing FEI to:³

... include, as part of future applications to set the S&T RNG Rider, annual forecast information pertaining to the RNG Blend service for a minimum of five years following the effective date of the proposed S&T RNG Rider, with consideration given to whether a rate smoothing mechanism may be appropriate for the proposed S&T RNG Rider in light of the forecast information. This information should include a minimum of the following:

- The forecast ending balance of the RNG Account in both dollars and volumes (TJs) for each year;
- The forecast RNG Blend percentage for each year;
- The forecast S&T RNG Rider and impact to customer bills resulting from the S&T RNG Rider for each year; and
- The age of unsold RNG inventory for each year.

FEI has provided the above information as directed by Order G-242-24 together with other details and calculations necessary to set the proposed RNG Blend percent and various RNG Charges for July 1, 2026.

Below, FEI sets out its proposals to set the RNG Blend, S&T RNG Rider and RNG Charges.

1. RNG Blend of 3.5 Percent

FEI proposes to set the RNG Blend at 3.5 percent of sales customers' monthly throughput for the period from July 1, 2026 through June 30, 2027. FEI estimates that this will result in RNG sales through the RNG Blend of approximately 6,005 TJ over the period. FEI forecasts that its inventory of unsold RNG will total approximately 1,689 TJ by the end of the period after all forecast RNG sales, redirection and purchases are accounted for.

As shown in Table 1 below, an RNG Blend at 3.5 percent for the period July 1, 2026 to June 30, 2027 results in a 1.5 percent bill increase for an average residential customer consuming 90 GJ annually.

³ Order G-242-24, Directive 7.

2. S&T RNG Rider

FEI proposes to set the S&T RNG Rider at \$0.909 per GJ, commencing July 1, 2026. This amount is an increase of \$0.217 per GJ compared to the currently approved S&T RNG Rider of \$0.692 per GJ.

FEI determined the S&T RNG Rider considering:

- The value of the RNG inventory at June 30, 2027 in the RNG Account, which FEI forecasts to be \$40.356 million.
- The cost and recovery activities being accounted for in FEI's RNG Account over the remainder of 2026 (Projected) to June 30, 2027 (Forecast), including the acquisition and production costs of RNG, RNG Mitigation Revenue activities, in-BC RNG production interconnection costs, biomethane general O&M (overhead) costs, Voluntary RNG recoveries, and the amount of 2026 mitigation revenue transferred to the RNG Account, calculated to reach an S&T RNG Rider equal to \$0.909 per GJ.

Each of these considerations is discussed below.

Value of RNG Inventory and RNG Volume Delivered through RNG Blend and Voluntary RNG

FEI first considered the value of its RNG inventory at June 30, 2027 at FEI's July 1, 2026 to June 30, 2027 average acquisition cost of RNG. The average acquisition cost includes the cost to acquire RNG from various third-party producers, the cost to produce RNG from FEI-owned assets, and the cost of interconnection facilities required to connect producers (third party and FEI) to FEI's distribution system.

FEI forecasts that 1,689 TJ of RNG will remain in the RNG Account at June 30, 2027, after accounting for the opening balance, acquisitions, Voluntary RNG sales and RNG Blend sales, assuming a 3.5 percent RNG Blend.

As set out on Line 4 of Table 1 (period July 1, 2026 to June 30, 2027) below, FEI forecasts to deliver 6,005 TJ of RNG through the RNG Blend. This amount is derived by multiplying FEI's July 1, 2026 to June 30, 2027 forecast sales service volume for rate schedules 1 through 7 and 46 of 171,574 TJ (Table 1, Line 3) by 3.5 percent. Additionally, as set out on Line 9 of Table 1 below, FEI forecasts to deliver 2,594 TJ of RNG through the Voluntary program during the same period.

As discussed in its May 31, 2024 application to set the S&T RNG Rider, FEI will calculate the value left in the RNG Account at the end of a fiscal period by multiplying the remaining volume by the average acquisition cost for the period. Accordingly, the value remaining in the RNG Account at the end of the period (on June 30, 2027) is forecast to be \$40.356 million.⁴

Line 17 of Table 1 shows the average age (in months) of unsold inventory, which is calculated by dividing the average monthly inventory value by the sum of RNG Blend and Voluntary RNG

⁴ 1,689 TJ multiplied by the period average cost of acquisition of \$23.891 per GJ (minor difference due to rounding, with average cost details included as Confidential Appendix A).

recoveries (Cost of Goods Sold) multiplied by 12. Also, as directed, FEI has included annual forecast information pertaining to the RNG Blend service for a minimum of five years in the tables that follow.

Table 1: RNG Inventory, Value and Age (in months)

<u>Line</u>		<u>Jul 2026</u>	<u>Jul 2027</u>	<u>Jul 2028</u>	<u>Jul 2029</u>	<u>Jul 2030</u>	<u>Jul 2031</u>	
<u>No.</u>	<u>Particulars</u>	<u>- Jun 2027</u>	<u>- Jun 2028</u>	<u>- Jun 2029</u>	<u>- Jun 2030</u>	<u>- Jun 2031</u>	<u>- Jun 2032</u>	<u>Reference</u>
1	RNG Blend Sales							
2	RNG Blend Percent (%)	3.5%	4.0%	5.0%	6.0%	7.0%	8.0%	Selected
3	Sales Service Volume (TJ)	171,574	173,014	174,548	176,167	177,762	178,662	Forecast
4	RNG Blend Volume (TJ)	6,005	6,921	8,727	10,570	12,443	14,293	Line 2 x Line 3
5								
6	RNG Account Inventory (TJ)							
7	Opening Balance	1,548	1,689	1,577	1,515	1,670	2,301	Prior Period Ending Balance
8	Acquisition & Production Volume	8,740	9,325	11,322	13,421	15,814	16,185	Forecast
9	Voluntary RNG Sales	(2,594)	(2,516)	(2,656)	(2,697)	(2,739)	(2,783)	Forecast
10	RNG Blend Sales	(6,005)	(6,921)	(8,728)	(10,570)	(12,443)	(14,293)	- Line 4
11	Closing Balance	1,689	1,577	1,515	1,670	2,301	1,410	Sum of Lines 7 through 10
12								
13	Dec 31, Closing RNG Inventory Valuation							
14	Closing RNG Inventory (TJ)	1,689	1,577	1,515	1,670	2,301	1,410	Line 11
15	Average Acquisition Cost of RNG (\$/GJ)	23.891	23.701	24.094	24.607	25.028	25.352	Forecast Average Cost of Acquisition
16	Closing Inventory Value (\$000)	40,356	37,387	36,510	41,088	57,581	35,735	Line 14 x Line 15
17	Average Age of Unsold Inventory (months)	2.3	2.3	1.9	1.7	1.9	1.6	(Average Inventory \$ / Sum of Cost of Goods Sold \$) x 12

RNG Mitigation Revenue Account, RNG Account, and S&T RNG Rider

FEI records in the RNG Account the costs and recoveries for activities associated with the acquisition and production of RNG, in-BC RNG production interconnection costs, RNG general O&M (overhead) costs, Voluntary RNG recoveries, RNG Blend recoveries, and the RNG mitigation revenue transferred into the RNG Account. The RNG Blend recovery amount is a function of all these amounts and the value of the ending RNG inventory.

As approved by Order G-242-24, FEI has accounted for its RNG mitigation revenue in a new RNG Mitigation Revenue deferral account. From July 1, 2026 to June 30, 2027, FEI mitigates RNG costs, and will continue to do so, by redirecting approximately 1,648 TJ of RNG that FEI would have otherwise acquired to the RIN market, the revenues from which are returned to customers when setting the July 1, 2026 to June 30, 2027 S&T RNG Rider. FEI is forecasting to transfer all new and the prior period remaining balance of RNG mitigation revenue to the RNG Account to set the S&T RNG Rider. Table 2, Line 5 sets out the amounts that are forecast to be transferred from the RNG Mitigation Revenue deferral account to the RNG Account, resulting in a forecast balance of zero at the end of the period.

Table 2: RNG Mitigation Revenue Deferral Account

<u>Line</u>		<u>Jul 2026</u>	<u>Jul 2027</u>	<u>Jul 2028</u>	<u>Jul 2029</u>	<u>Jul 2030</u>	<u>Jul 2031</u>	
<u>No.</u>	<u>Particulars</u>	<u>- Jun 2027</u>	<u>- Jun 2028</u>	<u>- Jun 2029</u>	<u>- Jun 2030</u>	<u>- Jun 2031</u>	<u>- Jun 2032</u>	<u>Reference</u>
1	RNG Mitigation Revenue Deferral Account (\$000)							
2	Opening Balance	(3,883)	(0)	(0)	(0)	(0)	(0)	Prior Period Ending Balance
3	Additions	(7,412)	(21,000)	(19,500)	(13,500)	(3,000)	-	Forecast
4	Tax on Adds	2,001	5,670	5,265	3,645	810	-	- Line 3 x 27%
5	Transfer to RNG Account (Gross)	12,922	21,000	19,500	13,500	3,000	-	Transfer to RNG Account such that the ending balance in the account equals zero
6	Tax on Transfer	(3,489)	(5,670)	(5,265)	(3,645)	(810)	-	- Line 5 x 27%
7	AFUDC (WACC)	(139)	(0)	(0)	(0)	(0)	(0)	(0) (Opening Balance + 1/2 Monthly Activity) x WACC
8	Closing Balance	(0)	(0)	(0)	(0)	(0)	(0)	Sum of Lines 2 through 8

After accounting for the RNG Mitigation Revenue transferred into the RNG Account, RNG acquisition costs, Voluntary RNG recoveries, the opening balance and value of ending RNG inventory, FEI calculates the RNG Blend recoveries for the period to equal \$155.972 million,

on a forecast basis, as set out on Line 24 of Table 3 below. The \$155.972 million is the amount that FEI must collect from all Sales Service customers through the S&T RNG Rider so that the value of the RNG inventory remaining at June 30, 2027 is equal to the 12-month average cost of acquisition of that inventory.

The RNG Blend recovery amount of \$155.972 million (Table 3, Line 24) is divided by a forecast of FEI's non-bypass Sales Service customers' volume of 171,574 TJ (Table 3, Line 25) to determine the S&T RNG Rider of \$0.909 per GJ (Table 3, Line 26).

Table 3: Calculation of RNG Blend Recoveries and S&T RNG Rider

Line No.	Particulars	Jul 2026	Jul 2027	Jul 2028	Jul 2029	Jul 2030	Jul 2031	Reference
		- Jun 2027	- Jun 2028	- Jun 2029	- Jun 2030	- Jun 2031	- Jun 2032	
		Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	
1	RNG Account (After Tax) (\$000)							
2	Opening Balance	21,922	29,496	28,155	28,337	32,510	45,388	Prior Period Ending Balance
3	RNG Mitigation Revenue transferred	(12,922)	(21,000)	(19,500)	(13,500)	(3,000)	-	Table 2, Line 5
4	RNG costs (acquisition, production, overheads)	212,612	224,886	276,831	334,413	399,989	407,212	Forecast
5	Voluntary RNG Recoveries	(39,704)	(36,900)	(40,577)	(43,460)	(44,085)	(44,884)	Forecast
6	Tax on Above	(43,196)	(45,086)	(58,524)	(74,912)	(95,284)	(97,829)	Sum of (Lines 3 through 5) x 27%
7	Interconnection Costs	2,980	3,061	3,046	3,075	3,107	3,107	Forecast
8	Blend RNG Recoveries	(155,972)	(175,600)	(223,395)	(279,015)	(343,603)	(391,189)	Line 20
9	Tax on Above	42,112	47,412	60,317	75,334	92,773	105,621	Line 8 x 27%
10	AFUDC (WACC)	1,664	1,886	1,984	2,238	2,982	2,853	(Opening Balance + 1/2 Monthly Activity) x WACC
11	Closing Balance	29,496	28,155	28,337	32,510	45,388	30,280	Sum of Lines 2 through 11
12								
13								
14	RNG Account (Before Tax) (\$000)							
15	Opening Balance	31,083	40,356	37,387	36,510	41,088	60,581	Prior Period Ending Balance
16	RNG Mitigation Revenue transferred	(12,922)	(21,000)	(19,500)	(13,500)			Table 2, Line 5
17	RNG costs (acquisition, production, interconnection, overheads)	215,591	227,947	279,878	337,488	403,096	410,319	Line 4 + Line 7
18	Voluntary RNG Recoveries	(39,704)	(36,900)	(40,577)	(43,460)	(44,085)	(44,884)	Line 5
19	AFUDC (WACC)	2,279	2,584	2,718	3,066	4,085	3,908	Line 10 / (1 - 27%)
20	Blend RNG Recoveries	(155,972)	(175,600)	(223,395)	(279,015)	(343,603)	(391,189)	Sum of Lines 15 through 20 + Line 21
21	Closing Balance	40,356	37,387	36,510	41,088	60,581	38,735	Table 1, Line 16
22								
23	S&T RNG Rider							
24	Costs to be Recovered through RNG Blend (\$000)	155,972	175,600	223,395	279,015	343,603	391,189	Line 20
25	Forecast Sales Service Volume (TJ)	171,574	173,014	174,548	176,167	177,762	178,662	Table 1, Line 3
26	S&T RNG Rider (\$/GJ)	0.909	1.015	1.280	1.584	1.933	2.190	Line 24 / Line 25

The RNG Account and the RNG Mitigation Revenue deferral account activity are forecast amounts, and variances to actuals will occur. When resetting the S&T RNG Rider, FEI will use as many actual costs, recoveries and volumes as are available, thereby truing-up to actual amounts over time.

3. Residential Customer Bill Impact from S&T RNG Rider and RNG Blend

The table below shows the bill impact for an average residential customer from the period-over-period change in the S&T RNG Rider and RNG Blend percent. This analysis assumes all other charges are unchanged and a residential customer use of 90 GJ of energy per year. Line 12 shows that the increase to an average residential customer's bill in the period from the change to the S&T RNG Rider is 1.6 percent, with an offsetting reduction of conventional natural gas of -0.1 percent for a total bill impact of 1.5 percent (Line 14).

Table 4: Residential Customer Approximate Bill Impact from RNG Blend and Carbon Taxes

Line No.		Jul 2026	Jul 2027	Jul 2028	Jul 2029	Jul 2030	Jul 2031	
		- Jun 2027	- Jun 2028	- Jun 2029	- Jun 2030	- Jun 2031	- Jun 2032	
		Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	
1	Blend Percent	3.5%	4.0%	5.0%	6.0%	7.0%	8.0%	Table 1, Line 2
2	Residential Customer Bill Impact							
3	UPC (GJ)	90.0	90.0	90.0	90.0	90.0	90.0	Assumed
4	S&T RNG Rider (\$/GJ)	0.909	1.015	1.280	1.584	1.933	2.190	Table 3, Line 26
5								
6	Residential Customers							
7	All Charges Except RNG and COG (\$)	1,014	1,014	1,014	1,014	1,014	1,014	Current Approved Charges
8	RNG Charges from Blend (\$)	82	91	115	143	174	197	Line 3 x Line 4
9	COG Charges from changes to Blend Percent (\$)	144	143	142	140	139	137	Reduction in Conventional NGas RNG Blend Changes
10	Total (\$)	1,240	1,248	1,271	1,297	1,326	1,348	Line 7 + Line 8 + Line 9
11								
12	Bill Impact from Increase in Blend % and S&T RNG Rider	1.6%	0.8%	1.9%	2.2%	2.4%	1.7%	(Line 8 - Prior Year Line 8) / Prior Year Line 10
13	Bill Impact from Changes in COG due to increased RNG Blend	-0.1%	-0.1%	-0.1%	-0.1%	-0.1%	-0.1%	(Line 9 - Prior Year Line 9) / Prior Year Line 10
14	Total Bill Impact	1.5%	0.7%	1.8%	2.0%	2.3%	1.6%	(Line 10 / Prior Year Line 10) - 1

4. RNG Charges

FEI is approved to set the RNG Charge for T-Service customers at the forecast weighted average acquisition cost of RNG, and the RNG Charge for Voluntary NGV Sales-Service customers at the forecast weighted average acquisition cost of RNG less the S&T RNG Rider.

FEI has forecast the period average acquisition cost of RNG to be \$23.891 per GJ. The forecast weighted average cost of RNG supply is based on the forecast cost of acquiring RNG from third-party producers, the cost to produce RNG with FEI's owned RNG production assets, and the cost of interconnections associated with in-BC RNG supply, all divided by the forecast RNG supply.⁵

Therefore, for T-Service customers acquiring RNG from FEI through rate schedules 11RNG and 46 T-Service, the RNG Charge will be set at \$23.891 per GJ. For NGV Sales-Service customers acquiring RNG from FEI through rate schedules 3VRNG, 5VRNG and 46 NGV Sales-Service, the RNG Charge will be set at \$22.982 per GJ.⁶

FEI is also approved to set the RNG Charge for non-NGV Voluntary customers at a \$7 per GJ premium above the conventional gas cost which is defined as the sum of the commodity cost recovery charge, the Carbon Tax and any other taxes applicable to conventional natural gas sales. Based on this formula the RNG Charge for non-NGV Voluntary customers should be equal to \$8.660 per GJ. FEI proposed and was approved to change its RNG Charge for non-NGV Voluntary customers when it filed for a cost of gas charge change in its Quarter 1 Gas Cost Report.⁷

Table 5 below sets out the components and total for the non-NGV Voluntary RNG Charge commencing July 1, 2026, with a forecast to 2031/32 of the various RNG charges. FEI will update this charge quarterly with changes in the Commodity Cost Recovery Account (CCRA) and Carbon Tax (if applicable).

⁵ Please refer to Confidential Appendix A for the calculation of the forecast average acquisition cost of RNG.

⁶ The BCUC approved that the RNG Charge for NGV Sales-Service customers be equal to the average acquisition cost of RNG less the S&T RNG Rider (\$22.982 = \$23.891 - \$0.909).

⁷ Cost of Gas at \$1.66 per GJ approved with Order G-50-26 plus \$7 per GJ (carbon tax was eliminated April 1, 2025).

Table 5: Non-NGV Voluntary RNG Charge

Year	Quarter	S&T RNG Rider	RNG Charge for Non-NGV Customers	RNG Charge T-Service Customers	RNG Charge for NGV Sales-Service Customers			
2026	3	0.909	8.660	23.891	22.982			
	4		8.660					
2027	1		8.660					
	2		8.660					
2027	3		1.015			8.660	23.701	22.686
	4					8.660		
2028	1					8.660		
	2					8.660		
2028	3	1.280		8.660	24.094	22.814		
	4			8.660				
2029	1			8.660				
	2			8.660				
2029	3		1.584	8.660			24.607	23.023
	4			8.660				
2030	1			8.660				
	2			8.660				
2030	3	1.933		8.660	25.028	23.095		
	4			8.660				
2031	1			8.660				
	2			8.660				
2031	3		2.190	8.660			25.352	23.162
	4			8.660				
2032	1			8.660				
	2			8.660				

5. Request for Confidentiality

FEI is requesting that the information contained in Appendix A be filed on a confidential basis and held confidential by the BCUC in perpetuity, pursuant to Section 23 of the BCUC's Rules of Practice and Procedure regarding confidential documents as set out in Order G-192-25,⁸ and section 71(5) of the UCA. The filing contains confidential and commercially sensitive information related to FEI's renewable gas supply acquisition volume and price. FEI procures its gas supply resources in a competitive market and it is customary for competing parties to keep their gas supply portfolio strategies and contracts confidential to protect market sensitive information. Keeping the information confidential will ensure FEI continues to be able to negotiate and obtain favourable commercial terms for future contracting requirements within

⁸ As amended by Order G-228-25.

the competitive environment it operates in. If FEI's gas supply purchasing prices are disclosed publicly, this could prejudice or influence future negotiations of contracts between FEI and suppliers or counterparties, which could result in higher costs for customers. FEI is unable to foresee a time when its gas supply resourcing strategies may no longer be commercially sensitive or when its confidentiality obligations to third parties may end and, therefore, FEI requests that the information remain confidential in perpetuity.

6. Conclusion

FEI is seeking approval of the following, effective July 1, 2026:

- An RNG Blend percent of 3.5 percent, resulting in a forecast RNG volume of 6,005 TJ that FEI plans to deliver through the RNG Blend, commencing July 1, 2026.
- To deliver, on a forecast basis, 2,594 TJ of RNG to Voluntary RNG customers from July 1, 2026 to June 30, 2027.
- An S&T RNG Rider (Rider 8) equal to \$0.909 per GJ.
- RNG Charges as set out below:
 - Rate Schedules 3VRNG, 5VRNG equal to \$22.982 per GJ;
 - Rate Schedule 11RNG equal to \$23.891 per GJ; and
 - Rate Schedule 46 for NGV equal to \$22.982 per GJ.

As noted above, in order to implement these changes for July 1, 2026, FEI requires a BCUC determination by June 16, 2026. FEI therefore seeks approval of the above items on an interim and refundable basis pursuant to section 89 of the UCA, pending the BCUC's final determination on the Application.

To facilitate the BCUC's review of the Application, draft Tariff Continuity and Bill Impact Schedules are provided in Appendix B and draft interim and final orders are provided in Appendix C.

If further information is required, please contact the undersigned.

Sincerely,

FORTISBC ENERGY INC.

Original signed:

Sarah Walsh

Attachments

Appendix A

RNG ACQUISITION COST

FILED CONFIDENTIALLY

Appendix B

DRAFT TARIFF CONTINUITY AND BILL IMPACT SCHEDULES

FORTISBC ENERGY INC.
 CALCULATION OF CUSTOMERS' RATES AND TARIFF CONTINUITY
 PROPOSED JULY 1, 2026 RATES
 BCUC ORDER G-XX-26

RATE SCHEDULE 1: RESIDENTIAL SERVICE		EXISTING RATES APRIL 1, 2026	DELIVERY MARGIN AND COMMODITY RELATED CHARGES CHANGES	PROPOSED JULY 1, 2026 RATES
Line No.	Particulars	Mainland and Vancouver Island	Mainland and Vancouver Island	Mainland and Vancouver Island
	(1)	(2)	(3)	(4)
1	<u>Delivery Margin Related Charges</u>			
2	Basic Charge per Day	\$0.4085	\$0.0000	\$0.4085
3	Rider 2 Clean Growth Innovation Fund Rate Rider per Day	\$0.0131	\$0.0000	\$0.0131
4	Subtotal of per Day Delivery Margin Related Charges	\$0.4216	\$0.0000	\$0.4216
5				
6				
7	Delivery Charge per GJ	\$8.257	\$0.000	\$8.257
8	Rider 5 RSAM per GJ	\$0.212	\$0.000	\$0.212
9	Subtotal of Per GJ Delivery Margin Related Charges	\$8.469	\$0.000	\$8.469
10				
11				
12	<u>Commodity Related Charges</u>			
13	Storage and Transport Charge per GJ	\$1.347	\$0.000	\$1.347
14	Rider 6 MCRA per GJ	\$0.216	\$0.000	\$0.216
15	Rider 8 S&T RNG Rider	\$0.692	\$0.217	\$0.909
16	Subtotal Storage and Transport Related Charges per GJ	\$2.255	\$0.217	\$2.472
17				
18				
19	Cost of Gas (Commodity Cost Recovery Charge) per GJ	\$1.660	\$0.000	\$1.660

FORTISBC ENERGY INC.
 CALCULATION OF CUSTOMERS' RATES AND TARIFF CONTINUITY
 PROPOSED JULY 1, 2026 RATES
 BCUC ORDER G-XX-26

RATE SCHEDULE 1RNG: RESIDENTIAL RENEWABLE NATURAL GAS SERVICE		EXISTING RATES APRIL 1, 2026	DELIVERY MARGIN AND COMMODITY RELATED CHARGES CHANGES	PROPOSED JULY 1, 2026 RATES
Line No.	Particulars	Mainland and Vancouver Island	Mainland and Vancouver Island	Mainland and Vancouver Island
	(1)	(2)	(3)	(4)
1	<u>Delivery Margin Related Charges</u>			
2	Basic Charge per Day	\$0.4085	\$0.0000	\$0.4085
3	Rider 2 Clean Growth Innovation Fund Rate Rider per Day	\$0.0131	\$0.0000	\$0.0131
4	Subtotal of per Day Delivery Margin Related Charges	\$0.4216	\$0.0000	\$0.4216
5				
6	Delivery Charge per GJ	\$8.257	\$0.000	\$8.257
7	Rider 5 RSAM per GJ	\$0.212	\$0.000	\$0.212
8	Subtotal of Per GJ Delivery Margin Related Charges	\$8.469	\$0.000	\$8.469
9				
10				
11	<u>Commodity Related Charges</u>			
12	Storage and Transport Charge per GJ	\$1.347	\$0.000	\$1.347
13	Rider 6 MCRA per GJ	\$0.216	\$0.000	\$0.216
14	Rider 8 S&T RNG Rider	\$0.692	\$0.217	\$0.909
15	Subtotal Storage and Transport Related Charges per GJ	\$2.255	\$0.217	\$2.472
16				
17				
18	Cost of Gas (Commodity Cost Recovery Charge) per GJ	\$1.660	\$0.000	\$1.660
19				
20	Cost of Renewable Natural Gas per GJ	\$8.660	\$0.000	\$8.660
21	(Renewable Natural Gas Charge)			

FORTISBC ENERGY INC.
 CALCULATION OF CUSTOMERS' RATES AND TARIFF CONTINUITY
 PROPOSED JULY 1, 2026 RATES
 BCUC ORDER G-XX-26

RATE SCHEDULE 1: RESIDENTIAL SERVICE - FORT NELSON SERVICE AREA		EXISTING RATES APRIL 1, 2026	DELIVERY MARGIN AND COMMODITY RELATED CHARGES CHANGES	PROPOSED JULY 1, 2026 RATES
Line No.	Particulars	Fort Nelson	Fort Nelson	Fort Nelson
	(1)	(2)	(3)	(4)
1	<u>Delivery Margin Related Charges</u>			
2	Basic Charge per Day	\$0.4085	\$0.0000	\$0.4085
3	Rider 2 Clean Growth Innovation Fund Rate Rider per Day	\$0.0131	\$0.0000	\$0.0131
4	Subtotal of per Day Delivery Margin Related Charges	\$0.4216	\$0.0000	\$0.4216
5				
6				
7	Delivery Charge per GJ	\$8.257	\$0.000	\$8.257
8	Rider 4 Fort Nelson Residential Customer Common Rate Phase-in	(\$0.355)	\$0.000	(\$0.355)
9	Rider 5 RSAM per GJ	\$0.212	\$0.000	\$0.212
10	Subtotal of Per GJ Delivery Margin Related Charges	\$8.114	\$0.000	\$8.114
11				
12				
13	<u>Commodity Related Charges</u>			
14	Storage and Transport Charge per GJ	\$0.067	\$0.000	\$0.067
15	Rider 6 MCRA per GJ	\$0.011	\$0.000	\$0.011
16	Rider 8 S&T RNG Rider	\$0.692	\$0.217	\$0.909
17	Subtotal Storage and Transport Related Charges per GJ	\$0.770	\$0.217	\$0.987
18				
19				
20	Cost of Gas (Commodity Cost Recovery Charge) per GJ	\$1.660	\$0.000	\$1.660

FORTISBC ENERGY INC.
 CALCULATION OF CUSTOMERS' RATES AND TARIFF CONTINUITY
 PROPOSED JULY 1, 2026 RATES
 BCUC ORDER G-XX-26

RATE SCHEDULE 1RNG: RESIDENTIAL RENEWABLE NATURAL GAS SERVICE - FORT NELSON SERVICE AREA		EXISTING RATES APRIL 1, 2026	DELIVERY MARGIN AND COMMODITY RELATED CHARGES CHANGES	PROPOSED JULY 1, 2026 RATES
Line No.	Particulars	Fort Nelson	Fort Nelson	Fort Nelson
	(1)	(2)	(3)	(4)
1	<u>Delivery Margin Related Charges</u>			
2	Basic Charge per Day	\$0.4085	\$0.0000	\$0.4085
3	Rider 2 Clean Growth Innovation Fund Rate Rider per Day	\$0.0131	\$0.0000	\$0.0131
4	Subtotal of per Day Delivery Margin Related Charges	\$0.4216	\$0.0000	\$0.4216
5				
6	Delivery Charge per GJ	\$8.257	\$0.000	\$8.257
7	Rider 4 Fort Nelson Residential Customer Common Rate Phase-in	(\$0.355)	\$0.000	(\$0.355)
8	Rider 5 RSAM per GJ	\$0.212	\$0.000	\$0.212
9	Subtotal of Per GJ Delivery Margin Related Charges	\$8.114	\$0.000	\$8.114
10				
11				
12	<u>Commodity Related Charges</u>			
13	Storage and Transport Charge per GJ	\$0.067	\$0.000	\$0.067
14	Rider 6 MCRA per GJ	\$0.011	\$0.000	\$0.011
15	Rider 8 S&T RNG Rider	\$0.692	\$0.217	\$0.909
16	Subtotal Storage and Transport Related Charges per GJ	\$0.770	\$0.217	\$0.987
17				
18				
19	Cost of Gas (Commodity Cost Recovery Charge) per GJ	\$1.660	\$0.000	\$1.660
20				
21	Cost of Renewable Natural Gas per GJ	\$8.660	\$0.000	\$8.660
22	(Renewable Natural Gas Charge)			

FORTISBC ENERGY INC.
 CALCULATION OF CUSTOMERS' RATES AND TARIFF CONTINUITY
 PROPOSED JULY 1, 2026 RATES
 BCUC ORDER G-XX-26

RATE SCHEDULE 2: SMALL COMMERCIAL SERVICE		EXISTING RATES APRIL 1, 2026	DELIVERY MARGIN AND COMMODITY RELATED CHARGES CHANGES	PROPOSED JULY 1, 2026 RATES
Line No.	Particulars	Mainland and Vancouver Island	Mainland and Vancouver Island	Mainland and Vancouver Island
	(1)	(2)	(3)	(4)
1	<u>Delivery Margin Related Charges</u>			
2	Basic Charge per Day	\$1.4178	\$0.0000	\$1.4178
3	Rider 2 Clean Growth Innovation Fund Rate Rider per Day	\$0.0131	\$0.0000	\$0.0131
4	Subtotal of per Day Delivery Margin Related Charges	\$1.4309	\$0.0000	\$1.4309
5				
6	Delivery Charge per GJ	\$5.665	\$0.000	\$5.665
7	Rider 5 RSAM per GJ	\$0.212	\$0.000	\$0.212
8	Subtotal of Per GJ Delivery Margin Related Charges	\$5.877	\$0.000	\$5.877
9				
10				
11	<u>Commodity Related Charges</u>			
12	Storage and Transport Charge per GJ	\$1.365	\$0.000	\$1.365
13	Rider 6 MCRA per GJ	\$0.219	\$0.000	\$0.219
14	Rider 8 S&T RNG Rider	\$0.692	\$0.217	\$0.909
15	Subtotal Storage and Transport Related Charges per GJ	\$2.276	\$0.217	\$2.493
16				
17	Cost of Gas (Commodity Cost Recovery Charge) per GJ	\$1.660	\$0.000	\$1.660

FORTISBC ENERGY INC.
 CALCULATION OF CUSTOMERS' RATES AND TARIFF CONTINUITY
 PROPOSED JULY 1, 2026 RATES
 BCUC ORDER G-XX-26

RATE SCHEDULE 2RNG: SMALL COMMERCIAL RENEWABLE NATURAL GAS SERVICE		EXISTING RATES APRIL 1, 2026	DELIVERY MARGIN AND COMMODITY RELATED CHARGES CHANGES	PROPOSED JULY 1, 2026 RATES
Line No.	Particulars	Mainland and Vancouver Island	Mainland and Vancouver Island	Mainland and Vancouver Island
	(1)	(2)	(3)	(4)
1	<u>Delivery Margin Related Charges</u>			
2	Basic Charge per Day	\$1.4178	\$0.0000	\$1.4178
3	Rider 2 Clean Growth Innovation Fund Rate Rider per Day	\$0.0131	\$0.0000	\$0.0131
4	Subtotal of per Day Delivery Margin Related Charges	\$1.4309	\$0.0000	\$1.4309
5				
6	Delivery Charge per GJ	\$5.665	\$0.000	\$5.665
7	Rider 5 RSAM per GJ	\$0.212	\$0.000	\$0.212
8	Subtotal of Per GJ Delivery Margin Related Charges	\$5.877	\$0.000	\$5.877
9				
10				
11	<u>Commodity Related Charges</u>			
12	Storage and Transport Charge per GJ	\$1.365	\$0.000	\$1.365
13	Rider 6 MCRA per GJ	\$0.219	\$0.000	\$0.219
14	Rider 8 S&T RNG Rider	\$0.692	\$0.217	\$0.909
15	Subtotal Storage and Transport Related Charges per GJ	\$2.276	\$0.217	\$2.493
16				
17	Cost of Gas (Commodity Cost Recovery Charge) per GJ	\$1.660	\$0.000	\$1.660
18				
19	Cost of Renewable Natural Gas per GJ	\$8.660	\$0.000	\$8.660
20	(Renewable Natural Gas Charge)			

FORTISBC ENERGY INC.
 CALCULATION OF CUSTOMERS' RATES AND TARIFF CONTINUITY
 PROPOSED JULY 1, 2026 RATES
 BCUC ORDER G-XX-26

RATE SCHEDULE 2: SMALL COMMERCIAL SERVICE - FORT NELSON SERVICE AREA		EXISTING RATES APRIL 1, 2026	DELIVERY MARGIN AND COMMODITY RELATED CHARGES CHANGES	PROPOSED JULY 1, 2026 RATES
Line No.	Particulars	Fort Nelson	Fort Nelson	Fort Nelson
	(1)	(2)	(3)	(4)
1	<u>Delivery Margin Related Charges</u>			
2	Basic Charge per Day	\$1.4178	\$0.0000	\$1.4178
3	Rider 2 Clean Growth Innovation Fund Rate Rider per Day	\$0.0131	\$0.0000	\$0.0131
4	Subtotal of per Day Delivery Margin Related Charges	\$1.4309	\$0.0000	\$1.4309
5				
6	Delivery Charge per GJ	\$5.665	\$0.000	\$5.665
7	Rider 4 Fort Nelson Residential Customer Common Rate Phase-in	\$0.000	\$0.000	\$0.000
8	Rider 5 RSAM per GJ	\$0.212	\$0.000	\$0.212
9	Subtotal of Per GJ Delivery Margin Related Charges	\$5.877	\$0.000	\$5.877
10				
11				
12	<u>Commodity Related Charges</u>			
13	Storage and Transport Charge per GJ	\$0.068	\$0.000	\$0.068
14	Rider 6 MCRA per GJ	\$0.011	\$0.000	\$0.011
15	Rider 8 S&T RNG Rider	\$0.692	\$0.217	\$0.909
16	Subtotal Storage and Transport Related Charges per GJ	\$0.771	\$0.217	\$0.988
17				
18	Cost of Gas (Commodity Cost Recovery Charge) per GJ	\$1.660	\$0.000	\$1.660

FORTISBC ENERGY INC.
 CALCULATION OF CUSTOMERS' RATES AND TARIFF CONTINUITY
 PROPOSED JULY 1, 2026 RATES
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RATE SCHEDULE 2RNG: SMALL COMMERCIAL RENEWABLE NATURAL GAS SERVICE - FORT NELSON SERVICE AREA		EXISTING RATES APRIL 1, 2026	DELIVERY MARGIN AND COMMODITY RELATED CHARGES CHANGES	PROPOSED JULY 1, 2026 RATES
Line No.	Particulars	Fort Nelson (2)	Fort Nelson (3)	Fort Nelson (4)
	(1)			
1	<u>Delivery Margin Related Charges</u>			
2	Basic Charge per Day	\$1.4178	\$0.0000	\$1.4178
3	Rider 2 Clean Growth Innovation Fund Rate Rider per Day	\$0.0131	\$0.0000	\$0.0131
4	Subtotal of per Day Delivery Margin Related Charges	\$1.4309	\$0.0000	\$1.4309
5				
6	Delivery Charge per GJ	\$5.665	\$0.000	\$5.665
7	Rider 4 Fort Nelson Residential Customer Common Rate Phase-in	\$0.000	\$0.000	\$0.000
8	Rider 5 RSAM per GJ	\$0.212	\$0.000	\$0.212
9	Subtotal of Per GJ Delivery Margin Related Charges	\$5.877	\$0.000	\$5.877
10				
11				
12	<u>Commodity Related Charges</u>			
13	Storage and Transport Charge per GJ	\$0.068	\$0.000	\$0.068
14	Rider 6 MCRA per GJ	\$0.011	\$0.000	\$0.011
15	Rider 8 S&T RNG Rider	\$0.692	\$0.217	\$0.909
16	Subtotal Storage and Transport Related Charges per GJ	\$0.771	\$0.217	\$0.988
17				
18	Cost of Gas (Commodity Cost Recovery Charge) per GJ	\$1.660	\$0.000	\$1.660
19				
20	Cost of Renewable Natural Gas per GJ	\$8.660	\$0.000	\$8.660
21	(Renewable Natural Gas Charge)			

FORTISBC ENERGY INC.
 CALCULATION OF CUSTOMERS' RATES AND TARIFF CONTINUITY
 PROPOSED JULY 1, 2026 RATES
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RATE SCHEDULE 3: LARGE COMMERCIAL SERVICE		EXISTING RATES APRIL 1, 2026	DELIVERY MARGIN AND COMMODITY RELATED CHARGES CHANGES	PROPOSED JULY 1, 2026 RATES
Line No.	Particulars	Mainland and Vancouver Island	Mainland and Vancouver Island	Mainland and Vancouver Island
	(1)	(2)	(3)	(4)
1	<u>Delivery Margin Related Charges</u>			
2	Basic Charge per Day	\$4.3395	\$0.0000	\$4.3395
3	Rider 2 Clean Growth Innovation Fund Rate Rider per Day	\$0.0131	\$0.0000	\$0.0131
4	Subtotal of per Day Delivery Margin Related Charges	\$4.3526	\$0.0000	\$4.3526
5				
6	Delivery Charge per GJ	\$5.165	\$0.000	\$5.165
7	Rider 5 RSAM per GJ	\$0.212	\$0.000	\$0.212
8	Subtotal of Per GJ Delivery Margin Related Charges	\$5.377	\$0.000	\$5.377
9				
10				
11	<u>Commodity Related Charges</u>			
12	Storage and Transport Charge per GJ	\$1.171	\$0.000	\$1.171
13	Rider 6 MCRA per GJ	\$0.188	\$0.000	\$0.188
14	Rider 8 S&T RNG Rider	\$0.692	\$0.217	\$0.909
15	Subtotal Storage and Transport Related Charges per GJ	\$2.051	\$0.217	\$2.268
16				
17	Cost of Gas (Commodity Cost Recovery Charge) per GJ	\$1.660	\$0.000	\$1.660

FORTISBC ENERGY INC.
 CALCULATION OF CUSTOMERS' RATES AND TARIFF CONTINUITY
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RATE SCHEDULE 3RNG: LARGE COMMERCIAL RENEWABLE NATURAL GAS SERVICE		EXISTING RATES APRIL 1, 2026	DELIVERY MARGIN AND COMMODITY RELATED CHARGES CHANGES	PROPOSED JULY 1, 2026 RATES
Line No.	Particulars	Mainland and Vancouver Island	Mainland and Vancouver Island	Mainland and Vancouver Island
	(1)	(2)	(3)	(4)
1	<u>Delivery Margin Related Charges</u>			
2	Basic Charge per Day	\$4.3395	\$0.0000	\$4.3395
3	Rider 2 Clean Growth Innovation Fund Rate Rider per Day	\$0.0131	\$0.0000	\$0.0131
4	Subtotal of per Day Delivery Margin Related Charges	\$4.3526	\$0.0000	\$4.3526
5				
6	Delivery Charge per GJ	\$5.165	\$0.000	\$5.165
7	Rider 5 RSAM per GJ	\$0.212	\$0.000	\$0.212
8	Subtotal of Per GJ Delivery Margin Related Charges	\$5.377	\$0.000	\$5.377
9				
10				
11	<u>Commodity Related Charges</u>			
12	Storage and Transport Charge per GJ	\$1.171	\$0.000	\$1.171
13	Rider 6 MCRA per GJ	\$0.188	\$0.000	\$0.188
14	Rider 8 S&T RNG Rider	\$0.692	\$0.217	\$0.909
15	Subtotal Storage and Transport Related Charges per GJ	\$2.051	\$0.217	\$2.268
16				
17	Cost of Gas (Commodity Cost Recovery Charge) per GJ	\$1.660	\$0.000	\$1.660
18				
19	Cost of Renewable Natural Gas per GJ	\$8.660	\$0.000	\$8.660
20	(Renewable Natural Gas Charge)			

FORTISBC ENERGY INC.
 CALCULATION OF CUSTOMERS' RATES AND TARIFF CONTINUITY
 PROPOSED JULY 1, 2026 RATES
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RATE SCHEDULE 3VRNG¹: LARGE COMMERCIAL VEHICLE RENEWABLE NATURAL GAS SERVICE		EXISTING RATES APRIL 1, 2026	DELIVERY MARGIN AND COMMODITY RELATED CHARGES CHANGES	PROPOSED JULY 1, 2026 RATES
Line No.	Particulars	Mainland and Vancouver Island	Mainland and Vancouver Island	Mainland and Vancouver Island
	(1)	(2)	(3)	(4)
1	<u>Delivery Margin Related Charges</u>			
2	Basic Charge per Day	\$4.3395	\$0.0000	\$4.3395
3	Rider 2 Clean Growth Innovation Fund Rate Rider per Day	\$0.0131	\$0.0000	\$0.0131
4	Subtotal of per Day Delivery Margin Related Charges	\$4.3526	\$0.0000	\$4.3526
5				
6	Delivery Charge per GJ	\$5.165	\$0.000	\$5.165
7	Rider 5 RSAM per GJ	\$0.212	\$0.000	\$0.212
8	Subtotal of Per GJ Delivery Margin Related Charges	\$5.377	\$0.000	\$5.377
9				
10				
11	<u>Commodity Related Charges</u>			
12	Storage and Transport Charge per GJ	\$1.171	\$0.000	\$1.171
13	Rider 6 MCRA per GJ	\$0.188	\$0.000	\$0.188
14	Rider 8 S&T RNG Rider	\$0.692	\$0.217	\$0.909
15	Subtotal Storage and Transport Related Charges per GJ	\$2.051	\$0.217	\$2.268
16				
17	Cost of Gas (Commodity Cost Recovery Charge) per GJ	\$1.660	\$0.000	\$1.660
18				
19	Cost of Vehicle Renewable Natural Gas per GJ	\$21.637	\$1.345	\$22.982
20	(Vehicle Renewable Natural Gas Charge)			

¹Pursuant to BCUC Order G-77-24, Rate Schedule 3 VRNG was approved effective July 1, 2024 onwards.

FORTISBC ENERGY INC.
 CALCULATION OF CUSTOMERS' RATES AND TARIFF CONTINUITY
 PROPOSED JULY 1, 2026 RATES
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RATE SCHEDULE 3: LARGE COMMERCIAL SERVICE - FORT NELSON SERVICE AREA		EXISTING RATES APRIL 1, 2026	DELIVERY MARGIN AND COMMODITY RELATED CHARGES CHANGES	PROPOSED JULY 1, 2026 RATES
Line No.	Particulars	Fort Nelson	Fort Nelson	Fort Nelson
	(1)	(2)	(3)	(4)
1	<u>Delivery Margin Related Charges</u>			
2	Basic Charge per Day	\$4.3395	\$0.0000	\$4.3395
3	Rider 2 Clean Growth Innovation Fund Rate Rider per Day	\$0.0131	\$0.0000	\$0.0131
4	Subtotal of per Day Delivery Margin Related Charges	\$4.3526	\$0.0000	\$4.3526
5				
6	Delivery Charge per GJ	\$5.165	\$0.000	\$5.165
7	Rider 4 Fort Nelson Residential Customer Common Rate Phase-in	\$0.000	\$0.000	\$0.000
8	Rider 5 RSAM per GJ	\$0.212	\$0.000	\$0.212
9	Subtotal of Per GJ Delivery Margin Related Charges	\$5.377	\$0.000	\$5.377
10				
11				
12	<u>Commodity Related Charges</u>			
13	Storage and Transport Charge per GJ	\$0.058	\$0.000	\$0.058
14	Rider 6 MCRA per GJ	\$0.009	\$0.000	\$0.009
15	Rider 8 S&T RNG Rider	\$0.692	\$0.217	\$0.909
16	Subtotal Storage and Transport Related Charges per GJ	\$0.759	\$0.217	\$0.976
17				
18	Cost of Gas (Commodity Cost Recovery Charge) per GJ	\$1.660	\$0.000	\$1.660

FORTISBC ENERGY INC.
 CALCULATION OF CUSTOMERS' RATES AND TARIFF CONTINUITY
 PROPOSED JULY 1, 2026 RATES
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RATE SCHEDULE 3RNG: LARGE COMMERCIAL RENEWABLE NATURAL GAS SERVICE - FORT NELSON SERVICE AREA		EXISTING RATES APRIL 1, 2026	DELIVERY MARGIN AND COMMODITY RELATED CHARGES CHANGES	PROPOSED JULY 1, 2026 RATES
Line No.	Particulars	Fort Nelson (2)	Fort Nelson (3)	Fort Nelson (4)
	(1)			
1	<u>Delivery Margin Related Charges</u>			
2	Basic Charge per Day	\$4.3395	\$0.0000	\$4.3395
3	Rider 2 Clean Growth Innovation Fund Rate Rider per Day	\$0.0131	\$0.0000	\$0.0131
4	Subtotal of per Day Delivery Margin Related Charges	\$4.3526	\$0.0000	\$4.3526
5				
6	Delivery Charge per GJ	\$5.165	\$0.000	\$5.165
7	Rider 4 Fort Nelson Residential Customer Common Rate Phase-in	\$0.000	\$0.000	\$0.000
8	Rider 5 RSAM per GJ	\$0.212	\$0.000	\$0.212
9	Subtotal of Per GJ Delivery Margin Related Charges	\$5.377	\$0.000	\$5.377
10				
11				
12	<u>Commodity Related Charges</u>			
13	Storage and Transport Charge per GJ	\$0.058	\$0.000	\$0.058
14	Rider 6 MCRA per GJ	\$0.009	\$0.000	\$0.009
15	Rider 8 S&T RNG Rider	\$0.692	\$0.217	\$0.909
16	Subtotal Storage and Transport Related Charges per GJ	\$0.759	\$0.217	\$0.976
17				
18	Cost of Gas (Commodity Cost Recovery Charge) per GJ	\$1.660	\$0.000	\$1.660
19				
20	Cost of Renewable Natural Gas per GJ	\$8.660	\$0.000	\$8.660
21	(Renewable Natural Gas Charge)			

FORTISBC ENERGY INC.
 CALCULATION OF CUSTOMERS' RATES AND TARIFF CONTINUITY
 PROPOSED JULY 1, 2026 RATES
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RATE SCHEDULE 3VRNG ¹ : LARGE COMMERCIAL VEHICLE RENEWABLE NATURAL GAS SERVICE - FORT NELSON SERVICE AREA		EXISTING RATES APRIL 1, 2026	DELIVERY MARGIN AND COMMODITY RELATED CHARGES CHANGES	PROPOSED JULY 1, 2026 RATES
Line No.	Particulars	Fort Nelson	Fort Nelson	Fort Nelson
	(1)	(2)	(3)	(4)
1	<u>Delivery Margin Related Charges</u>			
2	Basic Charge per Day	\$4.3395	\$0.0000	\$4.3395
3	Rider 2 Clean Growth Innovation Fund Rate Rider per Day	\$0.0131	\$0.0000	\$0.0131
4	Subtotal of per Day Delivery Margin Related Charges	\$4.3526	\$0.0000	\$4.3526
5				
6	Delivery Charge per GJ	\$5.165	\$0.000	\$5.165
7	Rider 4 Fort Nelson Residential Customer Common Rate Phase-in	\$0.000	\$0.000	\$0.000
8	Rider 5 RSAM per GJ	\$0.212	\$0.000	\$0.212
9	Subtotal of Per GJ Delivery Margin Related Charges	\$5.377	\$0.000	\$5.377
10				
11				
12	<u>Commodity Related Charges</u>			
13	Storage and Transport Charge per GJ	\$0.058	\$0.000	\$0.058
14	Rider 6 MCRA per GJ	\$0.009	\$0.000	\$0.009
15	Rider 8 S&T RNG Rider	\$0.692	\$0.217	\$0.909
16	Subtotal Storage and Transport Related Charges per GJ	\$0.759	\$0.217	\$0.976
17				
18	Cost of Gas (Commodity Cost Recovery Charge) per GJ	\$1.660	\$0.000	\$1.660
19				
20	Cost of Vehicle Renewable Natural Gas per GJ	\$21.637	\$1.345	\$22.982
21	(Vehicle Renewable Natural Gas Charge)			

¹Pursuant to BCUC Order G-77-24, Rate Schedule 3 VRNG was approved effective July 1, 2024 onwards.

FORTISBC ENERGY INC.
 CALCULATION OF CUSTOMERS' RATES AND TARIFF CONTINUITY
 PROPOSED JULY 1, 2026 RATES
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RATE SCHEDULE 4: SEASONAL FIRM GAS SERVICE		EXISTING RATES APRIL 1, 2026	DELIVERY MARGIN AND COMMODITY RELATED CHARGES CHANGES	PROPOSED JULY 1, 2026 RATES
Line No.	Particulars	Mainland and Vancouver Island	Mainland and Vancouver Island	Mainland and Vancouver Island
	(1)	(2)	(3)	(4)
1	<u>Delivery Margin Related Charges</u>			
2	Basic Charge per Day	\$14.4230	\$0.0000	\$14.4230
3	Rider 2 Clean Growth Innovation Fund Rate Rider per Day	\$0.0131	\$0.0000	\$0.0131
4	Subtotal of per Day Delivery Margin Related Charges	\$14.4361	\$0.0000	\$14.4361
5				
6	Delivery Charge per GJ			
7	(a) Off-Peak Period	\$2.204	\$0.000	\$2.204
8	(b) Extension Period	\$3.268	\$0.000	\$3.268
9				
10				
11	<u>Commodity Related Charges</u>			
12	Commodity Cost Recovery Charge per GJ			
13	(a) Off-Peak Period	\$1.660	\$0.000	\$1.660
14	(b) Extension Period	\$1.660	\$0.000	\$1.660
15				
16	Storage and Transport Charge per GJ			
17	(a) Off-Peak Period	\$0.784	\$0.000	\$0.784
18	(b) Extension Period	\$0.784	\$0.000	\$0.784
19				
20	Rider 6 MCRA per GJ	\$0.126	\$0.000	\$0.126
21				
22	Rider 8 S&T RNG Rider	\$0.692	\$0.217	\$0.909
23				
24	Subtotal Commodity Related Charges per GJ			
25	(a) Off-Peak Period	\$3.262	\$0.217	\$3.479
26	(b) Extension Period	\$3.262	\$0.217	\$3.479
27				
28				
29				
30	Unauthorized Gas Charge per gigajoule			
31	during peak period			
32				
33				
34	Total Variable Cost per gigajoule between			
35	(a) Off-Peak Period	\$5.466	\$0.217	\$5.683
36	(b) Extension Period	\$6.530	\$0.217	\$6.747

FORTISBC ENERGY INC.
 CALCULATION OF CUSTOMERS' RATES AND TARIFF CONTINUITY
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RATE SCHEDULE 5 GENERAL FIRM SERVICE		EXISTING RATES APRIL 1, 2026	DELIVERY MARGIN AND COMMODITY RELATED CHARGES CHANGES	PROPOSED JULY 1, 2026 RATES
Line No.	Particulars	Mainland and Vancouver Island	Mainland and Vancouver Island	Mainland and Vancouver Island
	(1)	(2)	(3)	(4)
1	<u>Delivery Margin Related Charges</u>			
2	Basic Charge per Month	\$469.0000	\$0.0000	\$469.0000
3	Rider 2 Clean Growth Innovation Fund Rate Rider per Month	\$0.4000	\$0.0000	\$0.4000
4	Subtotal of per Month Delivery Margin Related Charges	\$469.4000	\$0.0000	\$469.4000
5				
6	Demand Charge per Month per GJ of Daily Demand	\$37.735	\$0.000	\$37.735
7				
8	Delivery Charge per GJ	\$1.352	\$0.000	\$1.352
9				
10	<u>Commodity Related Charges</u>			
11	Cost of Gas (Commodity Cost Recovery Charge) per GJ	\$1.660	\$0.000	\$1.660
12	Storage and Transport Charge per GJ	\$0.784	\$0.000	\$0.784
13	Rider 6 MCRA per GJ	\$0.126	\$0.000	\$0.126
14	Rider 8 S&T RNG Rider	\$0.692	\$0.217	\$0.909
15	Subtotal Commodity Related Charges per GJ	\$3.262	\$0.217	\$3.479
16				
17				
18				
19				
20	Total Variable Cost per gigajoule	<u>\$4.614</u>	<u>\$0.217</u>	<u>\$4.831</u>

FORTISBC ENERGY INC.
 CALCULATION OF CUSTOMERS' RATES AND TARIFF CONTINUITY
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RATE SCHEDULE 5RNG: GENERAL FIRM RENEWABLE NATURAL GAS SERVICE		EXISTING RATES APRIL 1, 2026	DELIVERY MARGIN AND COMMODITY RELATED CHARGES CHANGES	PROPOSED JULY 1, 2026 RATES
Line No.	Particulars	Mainland and Vancouver Island	Mainland and Vancouver Island	Mainland and Vancouver Island
	(1)	(2)	(3)	(4)
1	<u>Delivery Margin Related Charges</u>			
2	Basic Charge per Month	\$469.0000	\$0.0000	\$469.0000
3	Rider 2 Clean Growth Innovation Fund Rate Rider per Month	\$0.4000	\$0.0000	\$0.4000
4	Subtotal of per Month Delivery Margin Related Charges	\$469.4000	\$0.0000	\$469.4000
5				
6	Demand Charge per GJ	\$37.735	\$0.000	\$37.735
7				
8	Delivery Charge per GJ	\$1.352	\$0.000	\$1.352
9				
10	<u>Commodity Related Charges</u>			
11	Storage and Transport Charge per GJ	\$0.784	\$0.000	\$0.784
12	Rider 6 MCRA per GJ	\$0.126	\$0.000	\$0.126
13	Rider 8 S&T RNG Rider	\$0.692	\$0.217	\$0.909
14	Subtotal Storage and Transport Related Charges per GJ	\$1.602	\$0.217	\$1.819
15				
16	Cost of Gas (Commodity Cost Recovery Charge) per GJ	\$1.660	\$0.000	\$1.660
17				
18	Cost of Renewable Natural Gas per GJ	\$8.660	\$0.000	\$8.660
19	(Renewable Natural Gas Charge)			

FORTISBC ENERGY INC.
 CALCULATION OF CUSTOMERS' RATES AND TARIFF CONTINUITY
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RATE SCHEDULE 5VRNG ¹ : GENERAL FIRM VEHICLE RENEWABLE NATURAL GAS SERVICE		EXISTING RATES APRIL 1, 2026	DELIVERY MARGIN AND COMMODITY RELATED CHARGES CHANGES	PROPOSED JULY 1, 2026 RATES
Line No.	Particulars	Mainland and Vancouver Island (2)	Mainland and Vancouver Island (3)	Mainland and Vancouver Island (4)
	(1)			
1	<u>Delivery Margin Related Charges</u>			
2	Basic Charge per Month	\$469.0000	\$0.0000	\$469.0000
3	Rider 2 Clean Growth Innovation Fund Rate Rider per Month	\$0.4000	\$0.0000	\$0.4000
4	Subtotal of per Month Delivery Margin Related Charges	\$469.4000	\$0.0000	\$469.4000
5				
6	Demand Charge per GJ	\$37.735	\$0.000	\$37.735
7				
8	Delivery Charge per GJ	\$1.352	\$0.000	\$1.352
9				
10	<u>Commodity Related Charges</u>			
11	Storage and Transport Charge per GJ	\$0.784	\$0.000	\$0.784
12	Rider 6 MCRA per GJ	\$0.126	\$0.000	\$0.126
13	Rider 8 S&T RNG Rider	\$0.692	\$0.217	\$0.909
14	Subtotal Storage and Transport Related Charges per GJ	\$1.602	\$0.217	\$1.819
15				
16	Cost of Gas (Commodity Cost Recovery Charge) per GJ	\$1.660	\$0.000	\$1.660
17				
18	Cost of Vehicle Renewable Natural Gas per GJ	\$21.637	\$1.345	\$22.982
19	(Vehicle Renewable Natural Gas Charge)			

¹Pursuant to BCUC Order G-77-24, Rate Schedule 5 VRNG was approved effective July 1, 2024 onwards.

FORTISBC ENERGY INC.
 CALCULATION OF CUSTOMERS' RATES AND TARIFF CONTINUITY
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RATE SCHEDULE 6: NATURAL GAS VEHICLE SERVICE		EXISTING RATES APRIL 1, 2026	DELIVERY MARGIN AND COMMODITY RELATED CHARGES CHANGES	PROPOSED JULY 1, 2026 RATES
Line No.	Particulars	Mainland and Vancouver Island	Mainland and Vancouver Island	Mainland and Vancouver Island
	(1)	(2)	(3)	(4)
1	<u>Delivery Margin Related Charges</u>			
2	Basic Charge per Day	\$2.0041	\$0.0000	\$2.0041
3	Rider 2 Clean Growth Innovation Fund Rate Rider per Day	\$0.0131	\$0.0000	\$0.0131
4	Subtotal of per Day Delivery Margin Related Charges	\$2.0172	\$0.0000	\$2.0172
5				
6	Delivery Charge per GJ	\$4.862	\$0.000	\$4.862
7				
8	<u>Commodity Related Charges</u>			
9	Cost of Gas (Commodity Cost Recovery Charge) per GJ	\$1.660	\$0.000	\$1.660
10	Storage and Transport Charge per GJ	\$0.405	\$0.000	\$0.405
11	Rider 6 MCRA per GJ	\$0.065	\$0.000	\$0.065
12	Rider 8 S&T RNG Rider	\$0.692	\$0.217	\$0.909
13	Subtotal Commodity Related Charges per GJ	\$2.822	\$0.217	\$3.039
14				
15				
16	Total Variable Cost per gigajoule	\$7.684	\$0.217	\$7.901

FORTISBC ENERGY INC.
 CALCULATION OF CUSTOMERS' RATES AND TARIFF CONTINUITY
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RATE SCHEDULE 6P: PUBLIC SERVICE - NATURAL GAS VEHICLE REFUELING SERVICE				
Line No.	Particulars	EXISTING RATES APRIL 1, 2026	DELIVERY MARGIN AND COMMODITY RELATED CHARGES CHANGES	PROPOSED JULY 1, 2026 RATES
	(1)	(2)	(3)	(4)
1	Surrey Fueling Station			
2				
3	<u>Delivery Margin Related Charges</u>			
4	Delivery Charge per GJ	\$4.862	\$0.000	\$4.862
5	Subtotal of per Gigajoule Delivery Margin Related Charges	\$4.862	\$0.000	\$4.862
6				
7	<u>Commodity Related Charges</u>			
8	Cost of Gas (Commodity Cost Recovery Charge) per GJ	\$1.660	\$0.000	\$1.660
9	Storage and Transport Charge per GJ	\$0.405	\$0.000	\$0.405
10	Rider 6 MCRA per GJ	\$0.065	\$0.000	\$0.065
11	Rider 8 S&T RNG Rider	\$0.692	\$0.217	\$0.909
12	Subtotal Commodity Related Charges per GJ	\$2.822	\$0.217	\$3.039
13				
14				
15	<u>Station Service Related Charges</u>			
16	Compression Charge per gigajoule	\$8.441	\$0.000	\$8.441
17	Subtotal of per Gigajoule Station Service Related Charges	\$8.441	\$0.000	\$8.441
18				
19				
20	Total per Gigajoule Rate	\$16.125	\$0.217	\$16.342

FORTISBC ENERGY INC.
 CALCULATION OF CUSTOMERS' RATES AND TARIFF CONTINUITY
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RATE SCHEDULE 6P: PUBLIC SERVICE - NATURAL GAS VEHICLE REFUELING SERVICE				
Line No.	Particulars	EXISTING RATES APRIL 1, 2026	DELIVERY MARGIN AND COMMODITY RELATED CHARGES CHANGES	PROPOSED JULY 1, 2026 RATES
	(1)	(2)	(3)	(4)
1	E360S Fueling Station			
2				
3	<u>Delivery Margin Related Charges</u>			
4	Delivery Charge per GJ	\$3.509	\$0.000	\$3.509
5	Subtotal of per Gigajoule Delivery Margin Related Charges	\$3.509	\$0.000	\$3.509
6				
7	<u>Commodity Related Charges</u>			
8	Cost of Gas (Commodity Cost Recovery Charge) per GJ	\$1.660	\$0.000	\$1.660
9	Storage and Transport Charge per GJ	\$0.784	\$0.000	\$0.784
10	Rider 6 MCRA per GJ	\$0.126	\$0.000	\$0.126
11	Rider 8 S&T RNG Rider	\$0.692	\$0.217	\$0.909
12	Subtotal Commodity Related Charges per GJ	\$3.262	\$0.217	\$3.479
13				
14				
15	<u>Station Service Related Charges^{1,2}</u>			
16	Capital Rate per gigajoule	\$4.049	\$0.081	\$4.130
17	O&M Rate per gigajoule	\$2.994	\$0.000	\$2.994
18	OH&M per gigajoule	\$0.520	\$0.000	\$0.520
19	Short Term Charge per gigajoule	\$1.000	\$0.000	\$1.000
20	Spot Charge per gigajoule	\$1.000	\$0.000	\$1.000
21	Host Fee per gigajoule	\$2.500	\$0.000	\$2.500
22	Subtotal of per Gigajoule Station Service Related Charges	\$12.063	\$0.081	\$12.144
23				
24				
25	Total per Gigajoule Rate	\$18.834	\$0.298	\$19.132

¹ Pursuant to BCUC Order G-158-22, stations service related charges were approved on a permanent basis effective October 1, 2019.

² The Capital Rate for the E360S Fueling Station has been escalated effective July 1, 2026, pursuant to Directive 4 of Order G-225-22.

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 CALCULATION OF CUSTOMERS' RATES AND TARIFF CONTINUITY
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RATE SCHEDULE 6P: PUBLIC SERVICE - NATURAL GAS VEHICLE REFUELING SERVICE				
Line No.	Particulars	EXISTING RATES APRIL 1, 2026	DELIVERY MARGIN AND COMMODITY RELATED CHARGES CHANGES	PROPOSED JULY 1, 2026 RATES
	(1)	(2)	(3)	(4)
1	Annacis Fueling Station			
2				
3	<u>Delivery Margin Related Charges</u>			
4	Delivery Charge per GJ	\$3.378	\$0.000	\$3.378
5	Subtotal of per Gigajoule Delivery Margin Related Charges	\$3.378	\$0.000	\$3.378
6				
7	<u>Commodity Related Charges</u>			
8	Cost of Gas (Commodity Cost Recovery Charge) per GJ	\$1.660	\$0.000	\$1.660
9	Storage and Transport Charge per GJ	\$0.784	\$0.000	\$0.784
10	Rider 6 MCRA per GJ	\$0.126	\$0.000	\$0.126
11	Rider 8 S&T RNG Rider	\$0.692	\$0.217	\$0.909
12	Subtotal Commodity Related Charges per GJ	\$3.262	\$0.217	\$3.479
13				
14				
15	<u>Station Service Related Charges^{1,2}</u>			
16	Capital Rate per gigajoule	\$4.829	\$0.097	\$4.926
17	O&M Rate per gigajoule	\$2.833	\$0.000	\$2.833
18	OH&M per gigajoule	\$0.520	\$0.000	\$0.520
19	Short Term Charge per gigajoule	\$1.000	\$0.000	\$1.000
20	Spot Charge per gigajoule	\$1.000	\$0.000	\$1.000
21	Host Fee per gigajoule	\$0.000	\$0.000	\$0.000
22	Subtotal of per Gigajoule Station Service Related Charges	\$10.182	\$0.097	\$10.279
23				
24				
25	Total per Gigajoule Rate	\$16.822	\$0.314	\$17.136

¹ Pursuant to BCUC Order G-81-26, stations service related charges were approved on a permanent basis effective July 1, 2025.

² The Capital Rate for the Annacis Island Fueling Station has been escalated effective July 1, 2026, pursuant to Directive 4 of Order G-225-22.

FORTISBC ENERGY INC.
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RATE SCHEDULE 6P: PUBLIC SERVICE - NATURAL GAS VEHICLE REFUELING SERVICE				
Line No.	Particulars	EXISTING RATES APRIL 1, 2026	DELIVERY MARGIN AND COMMODITY RELATED CHARGES CHANGES	PROPOSED JULY 1, 2026 RATES
	(1)	(2)	(3)	(4)
1	GFL Abbotsford Fueling Station			
2				
3	<u>Delivery Margin Related Charges</u>			
4	Delivery Charge per GJ	\$3.175	\$0.000	\$3.175
5	Subtotal of per Gigajoule Delivery Margin Related Charges	\$3.175	\$0.000	\$3.175
6				
7	<u>Commodity Related Charges</u>			
8	Cost of Gas (Commodity Cost Recovery Charge) per GJ	\$1.660	\$0.000	\$1.660
9	Storage and Transport Charge per GJ	\$0.784	\$0.000	\$0.784
10	Rider 6 MCRA per GJ	\$0.126	\$0.000	\$0.126
11	Rider 8 S&T RNG Rider	\$0.692	\$0.217	\$0.909
12	Subtotal Commodity Related Charges per GJ	\$3.262	\$0.217	\$3.479
13				
14				
15	<u>Station Service Related Charges¹</u>			
16	Capital Rate per gigajoule	\$6.460	\$0.000	\$6.460
17	O&M Rate per gigajoule	\$2.317	\$0.000	\$2.317
18	OH&M per gigajoule	\$0.520	\$0.000	\$0.520
19	Short Term Charge per gigajoule	\$1.000	\$0.000	\$1.000
20	Spot Charge per gigajoule	\$1.000	\$0.000	\$1.000
21	Host Fee per gigajoule	\$0.000	\$0.000	\$0.000
22	Subtotal of per Gigajoule Station Service Related Charges	\$11.297	\$0.000	\$11.297
23				
24				
25	Total per Gigajoule Rate	<u>\$17.734</u>	<u>\$0.217</u>	<u>\$17.951</u>

¹ Pursuant to BCUC Order G-63-24, station service related charges were approved on a permanent basis effective November 30, 2021.

FORTISBC ENERGY INC.
 CALCULATION OF CUSTOMERS' RATES AND TARIFF CONTINUITY
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RATE SCHEDULE 7: GENERAL INTERRUPTIBLE SERVICE		EXISTING RATES APRIL 1, 2026	DELIVERY MARGIN AND COMMODITY RELATED CHARGES CHANGES	PROPOSED JULY 1, 2026 RATES
Line No.	Particulars	Mainland and Vancouver Island (2)	Mainland and Vancouver Island (3)	Mainland and Vancouver Island (4)
	(1)			
1	<u>Delivery Margin Related Charges</u>			
2	Basic Charge per Month	\$880.0000	\$0.0000	\$880.0000
3	Rider 2 Clean Growth Innovation Fund Rate Rider per Month	\$0.4000	\$0.0000	\$0.4000
4	Subtotal of per Month Delivery Margin Related Charges	\$880.4000	\$0.0000	\$880.4000
5				
6	Delivery Charge per GJ	\$2.199	\$0.000	\$2.199
7				
8	<u>Commodity Related Charges</u>			
9	Cost of Gas (Commodity Cost Recovery Charge) per GJ	\$1.660	\$0.000	\$1.660
10	Storage and Transport Charge per GJ	\$0.784	\$0.000	\$0.784
11	Rider 6 MCRA per GJ	\$0.126	\$0.000	\$0.126
12	Rider 8 S&T RNG Rider	\$0.692	\$0.217	\$0.909
13	Subtotal Commodity Related Charges per GJ	\$3.262	\$0.217	\$3.479
14				
15				
16	Total Variable Cost per gigajoule	<u>\$5.461</u>	<u>\$0.217</u>	<u>\$5.678</u>

FORTISBC ENERGY INC.
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RATE SCHEDULE 7RNG: GENERAL INTERRUPTIBLE RENEWABLE NATURAL GAS SERVICE		EXISTING RATES APRIL 1, 2026	DELIVERY MARGIN AND COMMODITY RELATED CHARGES CHANGES	PROPOSED JULY 1, 2026 RATES
Line No.	Particulars	Mainland and Vancouver Island	Mainland and Vancouver Island	Mainland and Vancouver Island
	(1)	(2)	(3)	(4)
1	<u>Delivery Margin Related Charges</u>			
2	Basic Charge per Month	\$880.0000	\$0.0000	\$880.0000
3	Rider 2 Clean Growth Innovation Fund Rate Rider per Month	\$0.4000	\$0.0000	\$0.4000
4	Subtotal of per Month Delivery Margin Related Charges	\$880.4000	\$0.0000	\$880.4000
5				
6	Delivery Charge per GJ	\$2.199	\$0.000	\$2.199
7				
8	<u>Commodity Related Charges</u>			
9	Storage and Transport Charge per GJ	\$0.784	\$0.000	\$0.784
10	Rider 6 MCRA per GJ	\$0.126	\$0.000	\$0.126
11	Rider 8 S&T RNG Rider	\$0.692	\$0.217	\$0.909
12	Subtotal Storage and Transport Related Charges per GJ	\$1.602	\$0.217	\$1.819
13				
14	Cost of Gas (Commodity Cost Recovery Charge) per GJ	\$1.660	\$0.000	\$1.660
15				
16	Cost of Renewable Natural Gas per GJ	\$8.660	\$0.000	\$8.660
17	(Renewable Natural Gas Charge)			

FORTISBC ENERGY INC.
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RATE SCHEDULE 11RNG: RENEWABLE NATURAL GAS LARGE VOLUME INTERRUPTIBLE SALES		EXISTING RATES APRIL 1, 2026	COMMODITY RELATED CHARGES CHANGES	PROPOSED JULY 1, 2026 RATES
Line No.	Particulars	Mainland and Vancouver Island	Mainland and Vancouver Island	Mainland and Vancouver Island
	(1)	(2)	(3)	(4)
1	Cost of Renewable Natural Gas per GJ	\$22.329	\$1.562	\$23.891
2	(Renewable Natural Gas Charge)			

FORTISBC ENERGY INC.
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RATE SCHEDULE 22: LARGE VOLUME TRANSPORTATION SERVICE		EFFECTIVE JANUARY 1, 2026	DELIVERY MARGIN RELATED CHARGES CHANGES	EFFECTIVE JANUARY 1, 2026
Line No.	Particulars	Mainland and Vancouver Island	Mainland and Vancouver Island	Mainland and Vancouver Island
	(1)	(2)	(3)	(4)
1	Basic Charge per Month	\$3,664.0000	\$0.0000	\$3,664.0000
2	Rider 2 Clean Growth Innovation Fund Rate Rider per Month	\$0.4000	\$0.0000	\$0.4000
3	Subtotal of the Basic Charge and Rate Rider 2 per Month Related Charges	\$3,664.4000	\$0.0000	\$3,664.4000
4				
5	Delivery Charge per gigajoule - Firm			
6	(a) Firm DTQ	\$35.038	\$0.000	\$35.038
7	(b) Firm MTQ	\$0.203	\$0.000	\$0.203
8				
9	Delivery Charge per gigajoule - Interruptible MTQ	\$1.355	\$0.000	\$1.355
10				
11	Demand Surcharge per gigajoule	\$17.000	\$0.000	\$17.000
12				
13	Unauthorized Overrun Gas Charges			
14	Per Gigajoule on first 5 percent of specified quantity	Sumas Daily Price	\$0.000	Sumas Daily Price
15				
16	Per Gigajoule on all Gas over 5 percent of specified quantity	The greater of \$20.00/GJ or 1.5 x the Sumas Daily Price	\$0.000	The greater of \$20.00/GJ or 1.5 x the Sumas Daily Price
17				
18	Charge per Gigajoule of Balancing Service provided			
19				
20	Quantities of Gas less than 10% of the Rate Schedule 22 Authorized Quantity	No charge	\$0.000	No charge
21				
22	Quantities of Gas over the greater of 100 Gigajoules or equal to or in excess of 10% or less than 20% of the Rate Schedule 22 Authorized Quantity	\$0.250	\$0.000	\$0.250
23				
24				
25	Quantities of Gas over the greater of 100 Gigajoules or equal to or in excess of 20% of the Rate Schedule 22 Authorized Quantity			
26	(i) between and including April 1 and Oct 31	\$0.300	\$0.000	\$0.300
27	(ii) between and including Nov 1 and March 31	\$1.100	\$0.000	\$1.100
28				
29				
30				
31	Charge per Gigajoule of Balancing and/or Backstopping Gas	Sumas Daily Price	\$0.000	Sumas Daily Price
32				
33	Charge per Gigajoule of Replacement Gas	Sumas Daily Price plus 20%	\$0.000	Sumas Daily Price plus 20%
34				
35				
36	Administration Charge per Month	\$39.0000	\$0.0000	\$39.0000
37				
38				
39	Total Variable Cost per gigajoule			
40	(a) Firm MTQ	\$0.203	\$0.000	\$0.203
41	(b) Interruptible MTQ	\$1.355	\$0.000	\$1.355

FORTISBC ENERGY INC.
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RATE SCHEDULE 22A: TRANSPORTATION SERVICE (CLOSED) INLAND AREA			DELIVERY MARGIN	
Line No.	Particulars	EFFECTIVE JANUARY 1, 2026	RELATED CHARGES CHANGES	EFFECTIVE JANUARY 1, 2026
	(1)	(2)	(3)	(4)
1	INLAND AREA			
2				
3	Basic Charge per Month	\$4,810.0000	\$0.0000	\$4,810.0000
4	Rider 2 Clean Growth Innovation Fund Rate Rider per Month	\$0.4000	\$0.0000	\$0.4000
5	Subtotal of the Basic Charge and Rate Rider 2 per Month Related Charges	\$4,810.4000	\$0.0000	\$4,810.4000
6				
7	Delivery Charge per gigajoule - Firm			
8	(a) Firm DTQ	\$26.189	\$0.000	\$26.189
9	(b) Firm MTQ	\$0.182	\$0.000	\$0.182
10				
11	Delivery Charge per gigajoule - Interruptible MTQ	\$2.070	\$0.000	\$2.070
12				
13	Demand Surcharge per gigajoule	\$17.000	\$0.000	\$17.000
14				
15	Unauthorized Overrun Gas Charges			
16	Per Gigajoule on first 5 percent of specified quantity	Sumas Daily Price	\$0.000	Sumas Daily Price
17				
18	Per Gigajoule on all Gas over 5 percent of specified quantity	The greater of \$20.00/GJ or 1.5 x the Sumas Daily Price	\$0.000	The greater of \$20.00/GJ or 1.5 x the Sumas Daily Price
19				
20	Charge per Gigajoule of Balancing Service provided			
21	Quantities of Gas less than 10% of the Rate Schedule 22A Authorized Quantity	No charge	\$0.000	No charge
22				
23				
24	Quantities of Gas over the greater of 100 Gigajoules or equal to or in excess of 10% or less than 20% of the Rate Schedule 22A Authorized Quantity	\$0.250	\$0.000	\$0.250
25				
26				
27	Quantities of Gas over the greater of 100 Gigajoules or equal to or in excess of 20% of the Rate Schedule 22A Authorized Quantity			
28	(i) between and including April 1 and Oct 31	\$0.300	\$0.000	\$0.300
29	(ii) between and including Nov 1 and March 31	\$1.100	\$0.000	\$1.100
30				
31				
32				
33	Charge per Gigajoule of Balancing and/or Backstopping Gas	Sumas Daily Price	\$0.000	Sumas Daily Price
34				
35	Charge per Gigajoule of Replacement Gas	Sumas Daily Price plus 20%	\$0.000	Sumas Daily Price plus 20%
36				
37				
38	Administration Charge per Month	\$39.0000	\$0.0000	\$39.0000
39				
40				
41	Total Variable Cost per gigajoule			
42	(a) Firm MTQ	\$0.182	\$0.000	\$0.182
43	(b) Interruptible MTQ	\$2.070	\$0.000	\$2.070

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BCUC ORDER

RATE SCHEDULE 22B: TRANSPORTATION SERVICE (CLOSED) COLUMBIA AREA		EFFECTIVE JANUARY 1, 2026		DELIVERY MARGIN RELATED CHARGES CHANGES		EFFECTIVE JANUARY 1, 2026	
Line No.	Particulars	Columbia Except Elkview	Elkview Coal	Columbia Except Elkview	Elkview Coal	Columbia Except Elkview	Elkview Coal
	(1)	(2)	(3)	(4)	(5)	(6)	(7)
1	COLUMBIA AREA						
2							
3	Basic Charge per Month	\$4,537.0000	\$4,537.0000	\$0.0000	\$0.0000	\$4,537.0000	\$4,537.0000
4	Rider 2 Clean Growth Innovation Fund Rate Rider per Month	\$0.4000	\$0.4000	\$0.0000	\$0.0000	\$0.4000	\$0.4000
5	Subtotal of the Basic Charge and Rate Rider 2 per Month Related Charges	\$4,537.4000	\$4,537.4000	\$0.0000	\$0.0000	\$4,537.4000	\$4,537.4000
6							
7	Delivery Charge per gigajoule - Firm						
8	(a) Firm DTQ	\$16.853	\$3.827	\$0.000	\$0.000	\$16.853	\$3.827
9	(b) Firm MTQ	\$0.179	\$0.179	\$0.000	\$0.000	\$0.179	\$0.179
10							
11	Delivery Charge per gigajoule - Interruptible MTQ						
12	(a) between and including Apr. 1 and Oct. 31	\$1.683	\$0.420	\$0.000	\$0.000	\$1.683	\$0.420
13	(b) between and including Nov. 1 and Mar.31	\$2.419	\$0.597	\$0.000	\$0.000	\$2.419	\$0.597
14							
15	Demand Surcharge per gigajoule	\$17.000	\$17.000	\$0.000	\$0.000	\$17.000	\$17.000
16							
17	Unauthorized Overrun Gas Charges						
18	Per Gigajoule on first 5 percent of specified quantity	Sumas Daily Price		\$0.000		Sumas Daily Price	
19							
20	Per Gigajoule on all Gas over 5 percent of specified quantity	The greater of \$20.00/GJ or 1.5 x the Sumas Daily Price		\$0.000		The greater of \$20.00/GJ or 1.5 x the Sumas Daily Price	
21							
22	Charge per Gigajoule of Balancing Service provided						
23	Quantities of Gas less than 10% of the Rate Schedule 22B Authorized Quantity	n/a		n/a		n/a	
24							
25							
26	Quantities of Gas over the greater of 100 Gigajoules or equal to or in excess of 10% or less than 20% of the Rate Schedule 22B Authorized Quantity	\$0.250		\$0.000		\$0.250	
27							
28							
29	Quantities of Gas over the greater of 100 Gigajoules or equal to or in excess of 20% of the Rate Schedule 22B Authorized Quantity						
30	(i) between and including April 1 and Oct 31	\$0.300		\$0.000		\$0.300	
31	(ii) between and including Nov 1 and March 31	\$1.100		\$0.000		\$1.100	
32							
33							
34							
35	Charge per Gigajoule of Backstopping Gas	Sumas Daily Price		\$0.000		Sumas Daily Price	
36							
37	Administration Charge per Month	\$39.0000		\$0.0000		\$39.0000	
38							
39							
40	Total Variable Cost per gigajoule						
41	(a) Firm MTQ	\$0.179	\$0.179	\$0.000	\$0.000	\$0.179	\$0.179
42	(b) Interruptible MTQ - Summer	\$1.683	\$0.420	\$0.000	\$0.000	\$1.683	\$0.420
43	Interruptible MTQ - Winter	\$2.419	\$0.597	\$0.000	\$0.000	\$2.419	\$0.597

FORTISBC ENERGY INC.
 CALCULATION OF CUSTOMERS' RATES AND TARIFF CONTINUITY
 PROPOSED JULY 1, 2026 RATES
BCUC ORDER

RATE SCHEDULE 23: LARGE COMMERCIAL TRANSPORTATION SERVICE		EFFECTIVE JANUARY 1, 2026	DELIVERY MARGIN RELATED CHARGES CHANGES	EFFECTIVE JANUARY 1, 2026
Line No.	Particulars	Mainland and Vancouver Island	Mainland and Vancouver Island	Mainland and Vancouver Island
	(1)	(2)	(3)	(4)
1	Basic Charge per Month	\$132.0832	\$0.0000	\$132.0832
2	Rider 2 Clean Growth Innovation Fund Rate Rider per Month	\$0.4000	\$0.0000	\$0.4000
3	Subtotal of the Basic Charge and Rate Rider 2 per Month Related Charges	\$132.4832	\$0.0000	\$132.4832
4				
5	Delivery Charge per gigajoule	\$5.165	\$0.000	\$5.165
6				
7	Administration Charge per Month	\$39.0000	\$0.0000	\$39.0000
8				
9	Rider 5 RSAM per GJ	\$0.212	\$0.000	\$0.212
10				
11	Unauthorized Overrun Gas Charges			
12	Per Gigajoule on first 5 percent of specified quantity	Sumas Daily Price	\$0.000	Sumas Daily Price
13				
14	Per Gigajoule on all Gas over 5 percent of specified quantity	The greater of \$20.00/GJ or 1.5 x the Sumas Daily Price	\$0.000	The greater of \$20.00/GJ or 1.5 x the Sumas Daily Price
15				
16	Charge per Gigajoule of Balancing Service provided			
17				
18	Quantities of Gas less than 10% of the Rate Schedule 23 Authorized Quantity	No charge	\$0.000	No charge
19				
20	Quantities of Gas over the greater of 100 Gigajoules or equal to or in excess of 10% or less than 20% of the Rate Schedule 23 Authorized Quantity	\$0.250	\$0.000	\$0.250
21				
22				
23	Quantities of Gas over the greater of 100 Gigajoules or equal to or in excess of 20% of the Rate Schedule 23 Authorized Quantity			
24				
25	(i) between and including April 1 and Oct 31	\$0.300	\$0.000	\$0.300
26	(ii) between and including Nov 1 and March 31	\$1.100	\$0.000	\$1.100
27				
28				
29	Charge per Gigajoule of Balancing and/or Backstopping Gas	Sumas Daily Price	\$0.000	Sumas Daily Price
30				
31	Charge per Gigajoule of Replacement Gas	Sumas Daily Price plus 20%	\$0.000	Sumas Daily Price plus 20%
32				
33				
34	Total Variable Cost per gigajoule	\$5.377	\$0.000	\$5.377

FORTISBC ENERGY INC.
CALCULATION OF CUSTOMERS' RATES AND TARIFF CONTINUITY
PROPOSED JULY 1, 2026 RATES
BCUC ORDER

RATE SCHEDULE 25: GENERAL FIRM TRANSPORTATION SERVICE		EFFECTIVE JANUARY 1, 2026	DELIVERY MARGIN RELATED CHARGES CHANGES	EFFECTIVE JANUARY 1, 2026
Line No.	Particulars	Mainland and Vancouver Island	Mainland and Vancouver Island	Mainland and Vancouver Island
	(1)	(2)	(3)	(4)
1	Basic Charge per Month	\$469.0000	\$0.0000	\$469.0000
2	Rider 2 Clean Growth Innovation Fund Rate Rider per Month	\$0.4000	\$0.0000	\$0.4000
3	Subtotal of the Basic Charge and Rate Rider 2 per Month Related Charges	\$469.4000	\$0.0000	\$469.4000
4				
5	Demand Charge per gigajoule	\$37.735	\$0.000	\$37.735
6				
7	Delivery Charge per gigajoule	\$1.352	\$0.000	\$1.352
8				
9	Administration Charge per Month	\$39.0000	\$0.0000	\$39.0000
10				
11	Unauthorized Overrun Gas Charges			
12	Per Gigajoule on first 5 percent of specified quantity	Sumas Daily Price	\$0.000	Sumas Daily Price
13				
14	Per Gigajoule on all Gas over 5 percent of specified quantity	The greater of \$20.00/GJ or 1.5 x the Sumas Daily Price	\$0.000	The greater of \$20.00/GJ or 1.5 x the Sumas Daily Price
15				
16	Charge per Gigajoule of Balancing Service provided			
17				
18	Quantities of Gas less than 10% of the Rate Schedule 25 Authorized Quantity	No charge	\$0.000	No charge
19				
20	Quantities of Gas over the greater of 100 Gigajoules or equal to or in excess of 10% or less than 20% of the Rate Schedule 25 Authorized Quantity	\$0.250	\$0.000	\$0.250
21				
22				
23	Quantities of Gas over the greater of 100 Gigajoules or equal to or in excess of 20% of the Rate Schedule 25 Authorized Quantity			
24				
25	(i) between and including April 1 and Oct 31	\$0.300	\$0.000	\$0.300
26	(ii) between and including Nov 1 and March 31	\$1.100	\$0.000	\$1.100
27				
28				
29	Charge per Gigajoule of Balancing and/or Backstopping Gas	Sumas Daily Price	\$0.000	Sumas Daily Price
30				
31	Charge per Gigajoule of Replacement Gas	Sumas Daily Price plus 20%	\$0.000	Sumas Daily Price plus 20%
32				
33				
34	Total Variable Cost per gigajoule	\$1.352	\$0.000	\$1.352

FORTISBC ENERGY INC.
 CALCULATION OF CUSTOMERS' RATES AND TARIFF CONTINUITY
 PROPOSED JULY 1, 2026 RATES
BCUC ORDER

RATE SCHEDULE 26: NATURAL GAS VEHICLE TRANSPORTATION SERVICE		EFFECTIVE JANUARY 1, 2026	DELIVERY MARGIN RELATED CHARGES CHANGES	EFFECTIVE JANUARY 1, 2026
Line No.	Particulars	Mainland and Vancouver Island	Mainland and Vancouver Island	Mainland and Vancouver Island
	(1)	(2)	(3)	(4)
1	Basic Charge per Month	\$61.0000	\$0.0000	\$61.0000
2	Rider 2 Clean Growth Innovation Fund Rate Rider per Month	\$0.4000	\$0.0000	\$0.4000
3	Subtotal of the Basic Charge and Rate Rider 2 per Month Related Charges	\$61.4000	\$0.0000	\$61.4000
4				
5	Delivery Charge per gigajoule	\$4.862	\$0.000	\$4.862
6				
7	Administration Charge per Month	\$39.0000	\$0.0000	\$39.0000
8				
9	Unauthorized Overrun Gas Charges			
10	Per Gigajoule on first 5 percent of specified quantity	Sumas Daily Price	\$0.000	Sumas Daily Price
11				
12	Per Gigajoule on all Gas over 5 percent of specified quantity	The greater of \$20.00/GJ or 1.5 x the Sumas Daily Price	\$0.000	The greater of \$20.00/GJ or 1.5 x the Sumas Daily Price
13				
14	Charge per Gigajoule of Balancing Service provided			
15				
16	Quantities of Gas less than 10% of the Rate Schedule 26 Authorized Quantity	No charge	\$0.000	No charge
17				
18	Quantities of Gas over the greater of 100 Gigajoules or equal to or in excess of 10% or less than 20% of the Rate Schedule 46 Authorized Quantity	\$0.250	\$0.000	\$0.250
19				
20				
21	Quantities of Gas over the greater of 100 Gigajoules or equal to or in excess of 20% of the Rate Schedule 26 Authorized Quantity			
22				
23	(i) between and including April 1 and Oct 31	\$0.300	\$0.000	\$0.300
24	(ii) between and including Nov 1 and March 31	\$1.100	\$0.000	\$1.100
25				
26				
27	Charge per Gigajoule of Balancing and/or Backstopping Gas	Sumas Daily Price	\$0.000	Sumas Daily Price
28				
29	Charge per Gigajoule of Replacement Gas	Sumas Daily Price plus 20%	\$0.000	Sumas Daily Price plus 20%
30				
31				
32	Total Variable Cost per gigajoule	\$4.862	\$0.000	\$4.862

FORTISBC ENERGY INC.
 CALCULATION OF CUSTOMERS' RATES AND TARIFF CONTINUITY
 PROPOSED JULY 1, 2026 RATES
BCUC ORDER

RATE SCHEDULE 27: GENERAL INTERRUPTIBLE TRANSPORTATION SERVICE		EFFECTIVE JANUARY 1, 2026	DELIVERY MARGIN RELATED CHARGES CHANGES	EFFECTIVE JANUARY 1, 2026
Line No.	Particulars	Mainland and Vancouver Island	Mainland and Vancouver Island	Mainland and Vancouver Island
	(1)	(2)	(3)	(4)
1	Basic Charge per Month	\$880.0000	\$0.0000	\$880.0000
2	Rider 2 Clean Growth Innovation Fund Rate Rider per Month	\$0.4000	\$0.0000	\$0.4000
3	Subtotal of the Basic Charge and Rate Rider 2 per Month Related Charges	\$880.4000	\$0.0000	\$880.4000
4				
5	Delivery Charge per gigajoule	\$2.199	\$0.000	\$2.199
6				
7	Administration Charge per Month	\$39.0000	\$0.0000	\$39.0000
8				
9	Unauthorized Overrun Gas Charges			
10	Per Gigajoule on first 5 percent of specified quantity	Sumas Daily Price	\$0.000	Sumas Daily Price
11				
12	Per Gigajoule on all Gas over 5 percent of specified quantity	The greater of \$20.00/GJ or 1.5 x the Sumas Daily Price	\$0.000	The greater of \$20.00/GJ or 1.5 x the Sumas Daily Price
13				
14	Charge per Gigajoule of Balancing Service provided			
15				
16	Quantities of Gas less than 10% of the Rate Schedule 27 Authorized Quantity	No charge	\$0.000	No charge
17				
18	Quantities of Gas over the greater of 100 Gigajoules or equal to or in excess of 10% or less than 20% of the Rate Schedule 27 Authorized Quantity	\$0.250	\$0.000	\$0.250
19				
20				
21	Quantities of Gas over the greater of 100 Gigajoules or equal to or in excess of 20% of the Rate Schedule 27 Authorized Quantity			
22				
23	(i) between and including April 1 and Oct 31	\$0.300	\$0.000	\$0.300
24	(ii) between and including Nov 1 and March 31	\$1.100	\$0.000	\$1.100
25				
26				
27	Charge per Gigajoule of Balancing and/or Backstopping Gas	Sumas Daily Price	\$0.000	Sumas Daily Price
28				
29	Charge per Gigajoule of Replacement Gas	Sumas Daily Price plus 20%	\$0.000	Sumas Daily Price plus 20%
30				
31				
32	Total Variable Cost per gigajoule	\$2.199	\$0.000	\$2.199

FORTISBC ENERGY INC.
 CALCULATION OF CUSTOMERS' RATES AND TARIFF CONTINUITY
 PROPOSED JULY 1, 2026 RATES
 BCUC ORDER G-XX-26

RATE SCHEDULE 46: LNG SERVICE		EXISTING RATES APRIL 1, 2026	DELIVERY MARGIN AND COMMODITY RELATED CHARGES CHANGES	PROPOSED JULY 1, 2026 RATES
Line No.	Particulars	Mainland and Vancouver Island	Mainland and Vancouver Island	Mainland and Vancouver Island
	(1)	(2)	(3)	(4)
1	<u>Dispensing Service Charges per GJ</u>			
2	LNG Facility Charge per GJ	\$4.920	\$0.000	\$4.920
3	Electricity Surcharge per GJ	\$1.120	\$0.000	\$1.120
4	LNG Spot Charge per GJ	\$6.290	\$0.000	\$6.290
5				
6				
7	<u>Commodity Related Charges</u>			
8	Storage and Transport Charge per GJ	\$0.784	\$0.000	\$0.784
9	Rider 6 MCRA per GJ	\$0.126	\$0.000	\$0.126
10	Rider 8 S&T RNG Rider	\$0.692	\$0.217	\$0.909
11	Subtotal Storage and Transport Related Charges per GJ	\$1.602	\$0.217	\$1.819
12				
13	Cost of Gas (Commodity Cost Recovery Charge) per GJ	\$1.660	\$0.000	\$1.660
14				
15	Cost of Renewable Natural Gas per GJ	\$8.660	\$0.000	\$8.660
16	(Renewable Natural Gas Charge)			
17				
18	Cost of Vehicle Renewable Natural Gas per GJ	\$21.637	\$1.345	\$22.982
19	(Vehicle Renewable Natural Gas Charge)			
20				
21				
22	Total Variable Cost per gigajoule (excluding LNG Spot Charge per GJ)	<u>\$9.302</u>	<u>\$0.217</u>	<u>\$9.519</u>
23	(includes Conventional Natural Gas cost only and excludes RNG and VRNG cost)			

FORTISBC ENERGY INC.
 CALCULATION OF CUSTOMERS' RATES AND TARIFF CONTINUITY
 PROPOSED JULY 1, 2026 RATES
 BCUC ORDER

RATE SCHEDULE 46: LNG TRANSPORTATION SERVICE		EFFECTIVE JANUARY 1, 2026	DELIVERY MARGIN RELATED CHARGES CHANGES	EFFECTIVE JANUARY 1, 2026
Line No.	Particulars	Mainland and Vancouver Island	Mainland and Vancouver Island	Mainland and Vancouver Island
	(1)	(2)	(3)	(4)
1	Dispensing Service Charges per GJ	\$4.920	\$0.000	\$4.920
2				
3	Electricity Surcharge per GJ	\$1.120	\$0.000	\$1.120
4				
5	LNG Spot Charge per GJ	\$6.290	\$0.000	\$6.290
6				
7	Administration Charge per Month	\$39.0000	\$0.0000	\$39.0000
8				
9				
10	Unauthorized Overrun Gas Charges			
11	Per Gigajoule on first 5 percent of specified quantity	Sumas Daily Price	\$0.000	Sumas Daily Price
12		The greater of \$20.00/GJ or 1.5 x the		The greater of \$20.00/GJ or 1.5 x the
13	Per Gigajoule on all Gas over 5 percent of specified quantity	Sumas Daily Price	\$0.000	Sumas Daily Price
14				
15	Charge per Gigajoule of Balancing Service provided			
16				
17	Quantities of Gas less than 10% of the Rate Schedule 46 Authorized Quantity	No charge	\$0.000	No charge
18				
19	Quantities of Gas over the greater of 100 Gigajoules or equal to or in excess of 10% or less than 20% of the Rate Schedule 46 Authorized Quantity	\$0.250	\$0.000	\$0.250
20				
21				
22	Quantities of Gas over the greater of 100 Gigajoules or equal to or in excess of 20% of the Rate Schedule 46 Authorized Quantity			
23	(i) between and including April 1 and Oct 31	\$0.300	\$0.000	\$0.300
24	(ii) between and including Nov 1 and March 31	\$1.100	\$0.000	\$1.100
25				
26				
27				
28	Charge per Gigajoule of Balancing and/or Backstopping Gas	Sumas Daily Price	\$0.000	Sumas Daily Price
29				
30	Charge per Gigajoule of Replacement Gas	Sumas Daily Price plus 20%	\$0.000	Sumas Daily Price plus 20%
31				
32				
33	Total Variable Cost per gigajoule	\$6.040	\$0.000	\$6.040

FORTISBC ENERGY INC.
DELIVERY MARGIN AND COMMODITY RELATED CHARGES CHANGES
BCUC ORDER G-XX-26
RATE SCHEDULE 1 - RESIDENTIAL SERVICE

Line No.	Particular	EXISTING RATES APRIL 1, 2026			PROPOSED JULY 1, 2026 RATES			Annual Increase/Decrease		
		Quantity	Rate	Annual \$	Quantity	Rate	Annual \$	Rate	Annual \$	% of Previous Total Annual Bill
1	MAINLAND AND VANCOUVER ISLAND SERVICE AREA									
2	<u>Delivery Margin Related Charges</u>									
3	Basic Charge per Day	365.25	days x \$0.4085 =	\$149.20	365.25	days x \$0.4085 =	\$149.20	\$0.0000	\$0.00	0.00%
4	Rider 2 Clean Growth Innovation Fund Rate Rider per Day	365.25	days x \$0.0131 =	4.78	365.25	days x \$0.0131 =	4.78	\$0.0000	0.00	0.00%
5	Subtotal of per Day Delivery Margin Related Charges			\$153.98			\$153.98		\$0.00	0.00%
6										
7	Delivery Charge per GJ	90.0	GJ x \$8.257 =	\$743.13	90.0	GJ x \$8.257 =	\$743.13	\$0.0000	\$0.00	0.00%
8	Rider 5 RSAM per GJ	90.0	GJ x \$0.212 =	19.08	90.0	GJ x \$0.212 =	19.08	\$0.0000	0.00	0.00%
9	Subtotal of Per GJ Delivery Margin Related Charges			\$762.21			\$762.21		\$0.00	0.00%
10										
11	<u>Commodity Related Charges</u>									
12	Storage and Transport Charge per GJ	90.0	GJ x \$1.347 =	\$121.23	90.0	GJ x \$1.347 =	\$121.23	\$0.0000	\$0.00	0.00%
13	Rider 6 MCRA per GJ	90.0	GJ x \$0.216 =	19.44	90.0	GJ x \$0.216 =	19.44	\$0.0000	0.00	0.00%
14	Rider 8 S&T RNG Rider	90.0	GJ x \$0.692 =	62.28	90.0	GJ x \$0.909 =	81.81	\$0.217	19.53	1.55%
15	Subtotal Storage and Transport Related Charges per GJ			\$202.95			\$222.48		\$19.53	1.55%
16										
17	Cost of Gas (Commodity Cost Recovery Charge) per GJ	87.3	GJ x \$1.660 =	\$144.92	86.9	GJ x \$1.660 =	\$144.17	\$0.0000	(\$0.75)	-0.06%
18	Subtotal Commodity Related Charges per GJ			\$347.87			\$366.65		\$18.78	1.49%
19										
20	Total (with effective \$/GJ rate)	90.0	\$14.045	\$1,264.06	90.0	\$14.254	\$1,282.84	\$0.209	\$18.78	1.49%

Notes: Tariff rate schedule per GJ charges are set at 3 decimals. Individual tariff components are calculated and shown to 4 decimals; subtotal amounts, equivalent to the line items on customer bills, are rounded and shown to 2 decimals, consistent with actual invoice calculations.
Slight differences in totals due to rounding

FORTISBC ENERGY INC.
 DELIVERY MARGIN AND COMMODITY RELATED CHARGES CHANGES
 BCUC ORDER G-XX-26
RATE SCHEDULE 1RNG - RESIDENTIAL RENEWABLE NATURAL GAS SERVICE

Line No.	Particular	EXISTING RATES APRIL 1, 2026			PROPOSED JULY 1, 2026 RATES			Annual Increase/Decrease		% of Previous Total Annual Bill		
		Quantity	Rate	Annual \$	Quantity	Rate	Annual \$	Rate	Annual \$			
1	MAINLAND AND VANCOUVER ISLAND SERVICE AREA											
2	<u>Delivery Margin Related Charges</u>											
3	Basic Charge per Day	365.25	days x	\$0.4085 =	\$149.20	365.25	days x	\$0.4085 =	\$149.20	\$0.0000	\$0.00	0.00%
4	Rider 2 Clean Growth Innovation Fund Rate Rider per Day	365.25	days x	\$0.0131 =	4.78	365.25	days x	\$0.0131 =	4.78	\$0.0000	0.00	0.00%
5	Subtotal of per Day Delivery Margin Related Charges				\$153.98				\$153.98		\$0.00	0.00%
6												
7	Delivery Charge per GJ	90.0	GJ x	\$8.257 =	\$743.13	90.0	GJ x	\$8.257 =	\$743.13	\$0.000	\$0.00	0.00%
8	Rider 5 RSAM per GJ	90.0	GJ x	\$0.212 =	19.08	90.0	GJ x	\$0.212 =	19.08	\$0.000	0.00	0.00%
9	Subtotal of Per GJ Delivery Margin Related Charges				\$762.21				\$762.21		\$0.00	0.00%
10	<u>Commodity Related Charges</u>											
11	Storage and Transport Charge per GJ	90.0	GJ x	\$1.347 =	\$121.23	90.0	GJ x	\$1.347 =	\$121.23	\$0.000	\$0.00	0.00%
12	Rider 6 MCRA per GJ	90.0	GJ x	\$0.216 =	19.44	90.0	GJ x	\$0.216 =	19.44	\$0.000	0.00	0.00%
13	Rider 8 S&T RNG Rider	90.0	GJ x	\$0.692 =	62.28	90.0	GJ x	\$0.909 =	81.81	\$0.217	19.53	1.49%
14	Subtotal Storage and Transport Related Charges per GJ				\$202.95				\$222.48		\$19.53	1.49%
15	Cost of Gas (Commodity Cost Recovery Charge) per GJ	90.0	GJ x 90.0% x	\$1.660 =	\$134.46	90.0	GJ x 90.0% x	\$1.660 =	\$134.46	\$0.000	\$0.00	0.00%
16	Cost of Renewable Natural Gas	90.0	GJ x 7.0% x	\$8.660 =	\$54.56	90.0	GJ x 6.5% x	\$8.660 =	\$50.66	\$0.000	(\$3.90)	-0.30%
17	Subtotal Commodity Related Charges				\$391.97				\$407.60		\$15.63	1.19%
18												
19	Total (with effective \$/GJ rate)	90.0		\$14.535	\$1,308.16	90.0		\$14.709	\$1,323.79	\$0.174	\$15.63	1.19%

Notes: Commodity Cost Recovery Related Charge is based on 90% of the Cost of Gas (Commodity Cost Related Charge) per GJ, 6.5% of the Cost of RNG per GJ, and 3.5% RNG recovered through Rider 8 (Proposed).

Notes: Tariff rate schedule per GJ charges are set at 3 decimals. Individual tariff components are calculated and shown to 4 decimals; subtotal amounts, equivalent to the line items on customer bills, are rounded and shown to 2 decimals, consistent with actual invoice calculations.

Slight differences in totals due to rounding

FORTISBC ENERGY INC.
 DELIVERY MARGIN AND COMMODITY RELATED CHARGES CHANGES
 BCUC ORDER G-XX-26
RATE SCHEDULE 1 - RESIDENTIAL SERVICE

Line No.	Particular	EXISTING RATES APRIL 1, 2026			PROPOSED JULY 1, 2026 RATES			Annual Increase/Decrease		
		Quantity	Rate	Annual \$	Quantity	Rate	Annual \$	Rate	Annual \$	% of Previous Total Annual Bill
1	FORT NELSON SERVICE AREA									
2	<u>Delivery Margin Related Charges</u>									
3	Basic Charge per Day	365.25	days x \$0.4085 =	\$149.20	365.25	days x \$0.4085 =	\$149.20	\$0.0000	\$0.00	0.00%
4	Rider 2 Clean Growth Innovation Fund Rate Rider per Day	365.25	days x \$0.0131 =	4.78	365.25	days x \$0.0131 =	4.78	\$0.0000	0.00	0.00%
5	Subtotal of per Day Delivery Margin Related Charges			\$153.98			\$153.98		\$0.00	0.00%
6										
7	Delivery Charge per GJ	125.0	GJ x \$8.257 =	\$1,032.13	125.0	GJ x \$8.257 =	\$1,032.13	\$0.000	\$0.00	0.00%
8	Rider 4 Fort Nelson Residential Customer Common Rate Phase-in	125.0	GJ x (\$0.355) =	(44.38)	125.0	GJ x (\$0.355) =	(44.38)	\$0.000	0.00	0.00%
9	Rider 5 RSAM per GJ	125.0	GJ x \$0.212 =	26.50	125.0	GJ x \$0.212 =	26.50	\$0.000	0.00	0.00%
10	Subtotal of Per GJ Delivery Margin Related Charges			\$1,014.25			\$1,014.25		\$0.00	0.00%
11										
12	<u>Commodity Related Charges</u>									
13	Storage and Transport Charge per GJ	125.0	GJ x \$0.067 =	\$8.42	125.0	GJ x \$0.067 =	\$8.42	\$0.000	\$0.00	0.00%
14	Rider 6 MCRA per GJ	125.0	GJ x \$0.011 =	1.35	125.0	GJ x \$0.011 =	1.35	\$0.000	0.00	0.00%
15	Rider 8 S&T RNG Rider	125.0	GJ x \$0.692 =	86.50	125.0	GJ x \$0.909 =	113.63	\$0.217	27.13	1.85%
16	Subtotal Storage and Transport Related Charges per GJ			\$96.27			\$123.39		\$27.12	1.85%
17										
18	Cost of Gas (Commodity Cost Recovery Charge) per GJ	121.3	GJ x \$1.660 =	\$201.28	120.6	GJ x \$1.660 =	\$200.24	\$0.000	(\$1.04)	-0.07%
19	Subtotal Commodity Related Charges per GJ			\$297.55			\$323.63		\$26.08	1.78%
20										
21	Total (with effective \$/GJ rate)	125.0	\$11.726	\$1,465.78	125.0	\$11.935	\$1,491.86	\$0.209	\$26.08	1.78%

Notes: Tariff rate schedule per GJ charges are set at 3 decimals. Individual tariff components are calculated and shown to 4 decimals; subtotal amounts, equivalent to the line items on customer bills, are rounded and shown to 2 decimals, consistent with actual invoice calculations. Slight differences in totals due to rounding

FORTISBC ENERGY INC.
 DELIVERY MARGIN AND COMMODITY RELATED CHARGES CHANGES
 BCUC ORDER G-XX-26

RATE SCHEDULE 1RNG - RESIDENTIAL RENEWABLE NATURAL GAS SERVICE

Line No.	Particular	EXISTING RATES APRIL 1, 2026			PROPOSED JULY 1, 2026 RATES			Annual Increase/Decrease		
		Quantity	Rate	Annual \$	Quantity	Rate	Annual \$	Rate	Annual \$	% of Previous Total Annual Bill
1	FORT NELSON SERVICE AREA									
2	<u>Delivery Margin Related Charges</u>									
3	Basic Charge per Day	365.25	days x \$0.4085 =	\$149.20	365.25	days x \$0.4085 =	\$149.20	\$0.0000	\$0.00	0.00%
4	Rider 2 Clean Growth Innovation Fund Rate Rider per Day	365.25	days x \$0.0131 =	4.78	365.25	days x \$0.0131 =	4.78	\$0.0000	0.00	0.00%
5	Subtotal of per Day Delivery Margin Related Charges			\$153.98			\$153.98		\$0.00	0.00%
6										
7	Delivery Charge per GJ	125.0	GJ x \$8.257 =	\$1,032.13	125.0	GJ x \$8.257 =	\$1,032.13	\$0.000	\$0.00	0.00%
8	Rider 4 Fort Nelson Residential Customer Common Rate Phase-in	125.0	GJ x (\$0.355) =	(44.38)	125.0	GJ x (\$0.355) =	(44.38)	\$0.000	0.00	0.00%
9	Rider 5 RSAM per GJ	125.0	GJ x \$0.212 =	26.50	125.0	GJ x \$0.212 =	26.50	\$0.000	0.00	0.00%
10	Subtotal of Per GJ Delivery Margin Related Charges			\$1,014.25			\$1,014.25		\$0.00	0.00%
11	<u>Commodity Related Charges</u>									
12	Storage and Transport Charge per GJ	125.0	GJ x \$0.067 =	\$8.42	125.0	GJ x \$0.067 =	\$8.42	\$0.000	\$0.00	0.00%
13	Rider 6 MCRA per GJ	125.0	GJ x \$0.011 =	1.35	125.0	GJ x \$0.011 =	1.35	\$0.000	0.00	0.00%
14	Rider 8 S&T RNG Rider	125.0	GJ x \$0.692 =	86.50	125.0	GJ x \$0.909 =	113.63	\$0.217	27.13	1.78%
15	Subtotal Storage and Transport Related Charges per GJ			\$96.27			\$123.39		\$27.12	1.78%
16	Cost of Gas (Commodity Cost Recovery Charge) per GJ	125.0	GJ x 90.0% x \$1.660 =	\$186.75	125.0	GJ x 90.0% x \$1.660 =	\$186.75	\$0.000	\$0.00	0.00%
17	Cost of Renewable Natural Gas	125.0	GJ x 7.0% x \$8.660 =	75.78	125.0	GJ x 6.5% x \$8.660 =	70.36	\$0.000	(5.42)	-0.35%
18	Subtotal Commodity Related Charges			\$358.80			\$380.50		\$21.70	1.42%
19										
20	Total (with effective \$/GJ rate)	125.0	\$12.216	\$1,527.03	125.0	\$12.390	\$1,548.73	\$0.174	\$21.70	1.42%

Notes: Commodity Cost Recovery Related Charge is based on 90% of the Cost of Gas (Commodity Cost Related Charge) per GJ, 6.5% of the Cost of RNG per GJ, and 3.5% RNG recovered through Rider 8 (Proposed).

Notes: Tariff rate schedule per GJ charges are set at 3 decimals. Individual tariff components are calculated and shown to 4 decimals; subtotal amounts, equivalent to the line items on customer bills, are rounded and shown to 2 decimals, consistent with actual invoice calculations.

Slight differences in totals due to rounding

FORTISBC ENERGY INC.
 DELIVERY MARGIN AND COMMODITY RELATED CHARGES CHANGES
 BCUC ORDER G-XX-26
RATE SCHEDULE 2 - SMALL COMMERCIAL SERVICE

Line No.	Particular	EXISTING RATES APRIL 1, 2026			PROPOSED JULY 1, 2026 RATES			Annual Increase/Decrease				
		Quantity	Rate	Annual \$	Quantity	Rate	Annual \$	Rate	Annual \$	% of Previous Total Annual Bill		
1	MAINLAND AND VANCOUVER ISLAND SERVICE AREA											
2	<u>Delivery Margin Related Charges</u>											
3	Basic Charge per Day	365.25	days x	\$1.4178 =	\$517.83	365.25	days x	\$1.4178 =	\$517.83	\$0.0000	\$0.00	0.00%
4	Rider 2 Clean Growth Innovation Fund Rate Rider per Day	365.25	days x	\$0.0131 =	4.78	365.25	days x	\$0.0131 =	4.78	\$0.0000	0.00	0.00%
5	Subtotal of per Day Delivery Margin Related Charges				\$522.61				\$522.61		\$0.00	0.00%
6												
7	Delivery Charge per GJ	324.8	GJ x	\$5.665 =	\$1,840.27	324.8	GJ x	\$5.665 =	\$1,840.27	\$0.0000	\$0.00	0.00%
8	Rider 5 RSAM per GJ	324.8	GJ x	\$0.212 =	68.87	324.8	GJ x	\$0.212 =	68.87	\$0.0000	0.00	0.00%
9	Subtotal of Per GJ Delivery Margin Related Charges				\$1,909.14				\$1,909.14		\$0.00	0.00%
10												
11	<u>Commodity Related Charges</u>											
12	Storage and Transport Charge per GJ	324.8	GJ x	\$1.365 =	\$443.42	324.8	GJ x	\$1.365 =	\$443.42	\$0.0000	\$0.00	0.00%
13	Rider 6 MCRA per GJ	324.8	GJ x	\$0.219 =	71.14	324.8	GJ x	\$0.219 =	71.14	\$0.0000	0.00	0.00%
14	Rider 8 S&T RNG Rider	324.8	GJ x	\$0.692 =	224.80	324.8	GJ x	\$0.909 =	295.29	\$0.217	70.49	1.91%
15	Subtotal Storage and Transport Related Charges per GJ				\$739.36				\$809.85		\$70.49	1.91%
16												
17	Cost of Gas (Commodity Cost Recovery Charge) per GJ	315.1	GJ x	\$1.660 =	\$523.07	313.5	GJ x	\$1.660 =	\$520.38	\$0.0000	(\$2.69)	-0.07%
18	Subtotal Commodity Related Charges per GJ				\$1,262.43				\$1,330.23		\$67.80	1.84%
19												
20	Total (with effective \$/GJ rate)	324.8		\$11.372	\$3,694.18	324.8		\$11.581	\$3,761.98	\$0.209	\$67.80	1.84%

Notes: Tariff rate schedule per GJ charges are set at 3 decimals. Individual tariff components are calculated and shown to 4 decimals; subtotal amounts, equivalent to the line items on customer bills, are rounded and shown to 2 decimals, consistent with actual invoice calculations.
 Slight differences in totals due to rounding

FORTISBC ENERGY INC.
DELIVERY MARGIN AND COMMODITY RELATED CHARGES CHANGES
BCUC ORDER G-XX-26

RATE SCHEDULE 2RNG-SMALL COMMERCIAL RENEWABLE NATURAL GAS SERVICE

Line No.	Particular	EXISTING RATES APRIL 1, 2026			PROPOSED JULY 1, 2026 RATES			Annual Increase/Decrease		
		Quantity	Rate	Annual \$	Quantity	Rate	Annual \$	Rate	Annual \$	% of Previous Total Annual Bill
1	MAINLAND AND VANCOUVER ISLAND SERVICE AREA									
2	<u>Delivery Margin Related Charges</u>									
3	Basic Charge per Day	365.25	days x \$1.4178 =	\$517.83	365.25	days x \$1.4178 =	\$517.83	\$0.0000	\$0.00	0.00%
4	Rider 2 Clean Growth Innovation Fund Rate Rider per Day	365.25	days x \$0.0131 =	4.78	365.25	days x \$0.0131 =	4.78	\$0.0000	0.00	0.00%
5	Subtotal of per Day Delivery Margin Related Charges			\$522.61			\$522.61		\$0.00	0.00%
6										
7	Delivery Charge per GJ	324.8	GJ x \$5.665 =	\$1,840.27	324.8	GJ x \$5.665 =	\$1,840.27	\$0.0000	\$0.00	0.00%
8	Rider 5 RSAM per GJ	324.8	GJ x \$0.212 =	68.87	324.8	GJ x \$0.212 =	68.87	\$0.0000	0.00	0.00%
9	Subtotal of Per GJ Delivery Margin Related Charges			\$1,909.14			\$1,909.14		\$0.00	0.00%
10										
11	<u>Commodity Related Charges</u>									
12	Storage and Transport Charge per GJ	324.8	GJ x \$1.365 =	\$443.42	324.8	GJ x \$1.365 =	\$443.42	\$0.0000	\$0.00	0.00%
13	Rider 6 MCRA per GJ	324.8	GJ x \$0.219 =	71.14	324.8	GJ x \$0.219 =	71.14	\$0.0000	0.00	0.00%
14	Rider 8 S&T RNG Rider	324.8	GJ x \$0.692 =	224.80	324.8	GJ x \$0.909 =	295.29	\$0.217	70.49	1.83%
15	Subtotal Storage and Transport Related Charges per GJ			\$739.36			\$809.85		\$70.49	1.83%
16	Cost of Gas (Commodity Cost Recovery Charge) per GJ	324.8	GJ x 90.0% x \$1.660 =	\$485.33	324.8	GJ x 90.0% x \$1.660 =	\$485.33	\$0.0000	\$0.00	0.00%
17	Cost of Renewable Natural Gas	324.8	GJ x 7.0% x \$8.660 =	196.92	324.8	GJ x 6.5% x \$8.660 =	182.86	\$0.0000	(14.06)	-0.36%
18	Subtotal Commodity Related Charges per GJ			\$1,421.61			\$1,478.04		\$56.43	1.46%
19	Total (with effective \$/GJ rate)	324.8	\$11.862	\$3,853.36	324.8	\$12.036	\$3,909.79	\$0.174	\$56.43	1.46%

Notes: Commodity Cost Recovery Related Charge is based on 90% of the Cost of Gas (Commodity Cost Related Charge) per GJ, 6.5% of the Cost of RNG per GJ, and 3.5% RNG recovered through Rider 8 (Proposed).

Notes: Tariff rate schedule per GJ charges are set at 3 decimals. Individual tariff components are calculated and shown to 4 decimals; subtotal amounts, equivalent to the line items on customer bills, are rounded and shown to 2 decimals, consistent with actual invoice calculations.

Slight differences in totals due to rounding

FORTISBC ENERGY INC.
 DELIVERY MARGIN AND COMMODITY RELATED CHARGES CHANGES
 BCUC ORDER G-XX-26
RATE SCHEDULE 2 - SMALL COMMERCIAL SERVICE

Line No.	Particular	EXISTING RATES APRIL 1, 2026			PROPOSED JULY 1, 2026 RATES			Annual Increase/Decrease		
		Quantity	Rate	Annual \$	Quantity	Rate	Annual \$	Rate	Annual \$	% of Previous Total Annual Bill
1	FORT NELSON SERVICE AREA									
2	<u>Delivery Margin Related Charges</u>									
3	Basic Charge per Day	365.25	days x \$1.4178 =	\$517.83	365.25	days x \$1.4178 =	\$517.83	\$0.0000	\$0.00	0.00%
4	Rider 2 Clean Growth Innovation Fund Rate Rider per Day	365.25	days x \$0.0131 =	4.78	365.25	days x \$0.0131 =	4.78	\$0.0000	0.00	0.00%
5	Subtotal of per Day Delivery Margin Related Charges			\$522.61			\$522.61		\$0.00	0.00%
6										
7	Delivery Charge per GJ	365.0	GJ x \$5.665 =	\$2,067.73	365.0	GJ x \$5.665 =	\$2,067.73	\$0.000	\$0.00	0.00%
8	Rider 4 Fort Nelson Residential Customer Common Rate Phase-in	365.0	GJ x \$0.000 =	0.00	365.0	GJ x \$0.000 =	0.00	\$0.000	0.00	0.00%
9	Rider 5 RSAM per GJ	365.0	GJ x \$0.212 =	77.38	365.0	GJ x \$0.212 =	77.38	\$0.000	0.00	0.00%
10	Subtotal of Per GJ Delivery Margin Related Charges			\$2,145.11			\$2,145.11		\$0.00	0.00%
11										
12	<u>Commodity Related Charges</u>									
13	Storage and Transport Charge per GJ	365.0	GJ x \$0.068 =	\$24.82	365.0	GJ x \$0.068 =	\$24.82	\$0.000	\$0.00	0.00%
14	Rider 6 MCRA per GJ	365.0	GJ x \$0.011 =	4.02	365.0	GJ x \$0.011 =	4.02	\$0.000	0.00	0.00%
15	Rider 8 S&T RNG Rider	365.0	GJ x \$0.692 =	252.58	365.0	GJ x \$0.909 =	331.79	\$0.217	79.21	2.24%
15	Subtotal Storage and Transport Related Charges per GJ			\$281.42			\$360.62		\$79.20	2.24%
16										
17	Cost of Gas (Commodity Cost Recovery Charge) per GJ	354.1	GJ x \$1.660 =	\$587.72	352.2	GJ x \$1.660 =	\$584.69	\$0.000	(\$3.03)	-0.09%
18	Subtotal Commodity Related Charges per GJ			\$869.14			\$945.31		\$76.17	2.15%
19										
20	Total (with effective \$/GJ rate)	365.0	\$9.690	\$3,536.86	365.0	\$9.899	\$3,613.03	\$0.209	\$76.17	2.15%

Notes: Tariff rate schedule per GJ charges are set at 3 decimals. Individual tariff components are calculated and shown to 4 decimals; subtotal amounts, equivalent to the line items on customer bills, are rounded and shown to 2 decimals, consistent with actual invoice calculations. Slight differences in totals due to rounding

FORTISBC ENERGY INC.
DELIVERY MARGIN AND COMMODITY RELATED CHARGES CHANGES
BCUC ORDER G-XX-26

RATE SCHEDULE 2RNG-SMALL COMMERCIAL RENEWABLE NATURAL GAS SERVICE

Line No.	Particular	EXISTING RATES APRIL 1, 2026			PROPOSED JULY 1, 2026 RATES			Annual Increase/Decrease		
		Quantity	Rate	Annual \$	Quantity	Rate	Annual \$	Rate	Annual \$	% of Previous Total Annual Bill
1	FORT NELSON SERVICE AREA									
2	<u>Delivery Margin Related Charges</u>									
3	Basic Charge per Day	365.25	days x \$1.4178 =	\$517.83	365.25	days x \$1.4178 =	\$517.83	\$0.0000	\$0.00	0.00%
4	Rider 2 Clean Growth Innovation Fund Rate Rider per Day	365.25	days x \$0.0131 =	4.78	365.25	days x \$0.0131 =	4.78	\$0.0000	0.00	0.00%
5	Subtotal of per Day Delivery Margin Related Charges			\$522.61			\$522.61		\$0.00	0.00%
6										
7	Delivery Charge per GJ	365.0	GJ x \$5.665 =	\$2,067.73	365.0	GJ x \$5.665 =	\$2,067.73	\$0.000	\$0.00	0.00%
8	Rider 4 Fort Nelson Residential Customer Common Rate Phase-in	365.0	GJ x \$0.000 =	0.00	365.0	GJ x \$0.000 =	0.00	\$0.000	0.00	0.00%
9	Rider 5 RSAM per GJ	365.0	GJ x \$0.212 =	77.38	365.0	GJ x \$0.212 =	77.38	\$0.000	0.00	0.00%
10	Subtotal of Per GJ Delivery Margin Related Charges			\$2,145.11			\$2,145.11		\$0.00	0.00%
11										
12	<u>Commodity Related Charges</u>									
13	Storage and Transport Charge per GJ	365.0	GJ x \$0.068 =	\$24.82	365.0	GJ x \$0.068 =	\$24.82	\$0.000	\$0.00	0.00%
14	Rider 6 MCRA per GJ	365.0	GJ x \$0.011 =	4.02	365.0	GJ x \$0.011 =	4.02	\$0.000	0.00	0.00%
15	Rider 8 S&T RNG Rider	365.0	GJ x \$0.692 =	252.58	365.0	GJ x \$0.909 =	331.79	\$0.217	79.21	2.13%
16	Subtotal Storage and Transport Related Charges per GJ			\$281.42			\$360.62		\$79.20	2.13%
17	Cost of Gas (Commodity Cost Recovery Charge) per GJ	365.0	GJ x 90.0% x \$1.660 =	\$545.31	365.0	GJ x 90.0% x \$1.660 =	\$545.31	\$0.000	\$0.00	0.00%
18	Cost of Renewable Natural Gas	365.0	GJ x 7.0% x \$8.660 =	221.26	365.0	GJ x 6.5% x \$8.660 =	205.46	\$0.000	(15.80)	-0.43%
19	Subtotal Commodity Related Charges per GJ			\$1,047.99			\$1,111.39		\$63.40	1.71%
20	Total (with effective \$/GJ rate)	365.0		\$3,715.71	365.0		\$3,779.11	\$0.174	\$63.40	1.71%

Notes: Commodity Cost Recovery Related Charge is based on 90% of the Cost of Gas (Commodity Cost Related Charge) per GJ, 6.5% of the Cost of RNG per GJ, and 3.5% RNG recovered through Rider 8 (Proposed).

Notes: Tariff rate schedule per GJ charges are set at 3 decimals. Individual tariff components are calculated and shown to 4 decimals; subtotal amounts, equivalent to the line items on customer bills, are rounded and shown to 2 decimals, consistent with actual invoice calculations.

Slight differences in totals due to rounding

FORTISBC ENERGY INC.
 DELIVERY MARGIN AND COMMODITY RELATED CHARGES CHANGES
 BCUC ORDER G-XX-26
RATE SCHEDULE 3 - LARGE COMMERCIAL SERVICE

Line No.	Particular	EXISTING RATES APRIL 1, 2026			PROPOSED JULY 1, 2026 RATES			Annual Increase/Decrease		
		Quantity	Rate	Annual \$	Quantity	Rate	Annual \$	Rate	Annual \$	% of Previous Total Annual Bill
1	MAINLAND AND VANCOUVER ISLAND SERVICE AREA									
2	<u>Delivery Margin Related Charges</u>									
3	Basic Charge per Day	365.25	days x \$4.3395 =	\$1,585.00	365.25	days x \$4.3395 =	\$1,585.00	\$0.0000	\$0.00	0.00%
4	Rider 2 Clean Growth Innovation Fund Rate Rider per Day	365.25	days x \$0.0131 =	4.78	365.25	days x \$0.0131 =	4.78	\$0.0000	0.00	0.00%
5	Subtotal of per Day Delivery Margin Related Charges			\$1,589.78			\$1,589.78		\$0.00	0.00%
6										
7	Delivery Charge per GJ	3,628.9	GJ x \$5.165 =	\$18,743.37	3,628.9	GJ x \$5.165 =	\$18,743.37	\$0.0000	\$0.00	0.00%
8	Rider 5 RSAM per GJ	3,628.9	GJ x \$0.212 =	769.33	3,628.9	GJ x \$0.212 =	769.33	\$0.0000	0.00	0.00%
9	Subtotal of Per GJ Delivery Margin Related Charges			\$19,512.70			\$19,512.70		\$0.00	0.00%
10										
11	<u>Commodity Related Charges</u>									
12	Storage and Transport Charge per GJ	3,628.9	GJ x \$1.171 =	\$4,249.46	3,628.9	GJ x \$1.171 =	\$4,249.46	\$0.0000	\$0.00	0.00%
13	Rider 6 MCRA per GJ	3,628.9	GJ x \$0.188 =	682.24	3,628.9	GJ x \$0.188 =	682.24	\$0.0000	0.00	0.00%
14	Rider 8 S&T RNG Rider	3,628.9	GJ x \$0.692 =	2,511.21	3,628.9	GJ x \$0.909 =	3,298.69	\$0.217	787.48	2.29%
15	Subtotal Storage and Transport Related Charges per GJ			\$7,442.91			\$8,230.39		\$787.48	2.29%
16										
17	Cost of Gas (Commodity Cost Recovery Charge) per GJ	3,520.1	GJ x \$1.660 =	\$5,843.29	3,501.9	GJ x \$1.660 =	\$5,813.17	\$0.0000	(\$30.12)	-0.09%
18	Subtotal Commodity Related Charges per GJ			\$13,286.20			\$14,043.56		\$757.36	2.20%
19										
20	Total (with effective \$/GJ rate)	<u>3,628.9</u>	<u>\$9.476</u>	\$34,388.68	<u>3,628.9</u>	<u>\$9.685</u>	\$35,146.04	<u>\$0.209</u>	\$757.36	2.20%

Notes: Tariff rate schedule per GJ charges are set at 3 decimals. Individual tariff components are calculated and shown to 4 decimals; subtotal amounts, equivalent to the line items on customer bills, are rounded and shown to 2 decimals, consistent with actual invoice calculations.
 Slight differences in totals due to rounding

FORTISBC ENERGY INC.
DELIVERY MARGIN AND COMMODITY RELATED CHARGES CHANGES
BCUC ORDER G-XX-26

RATE SCHEDULE 3RNG - LARGE COMMERCIAL RENEWABLE NATURAL GAS SERVICE

Line No.	Particular	EXISTING RATES APRIL 1, 2026			PROPOSED JULY 1, 2026 RATES			Annual Increase/Decrease		
		Quantity	Rate	Annual \$	Quantity	Rate	Annual \$	Rate	Annual \$	% of Previous Total Annual Bill
1	MAINLAND AND VANCOUVER ISLAND SERVICE AREA									
2	<u>Delivery Margin Related Charges</u>									
3	Basic Charge per Day	365.25	days x \$4.3395 =	\$1,585.00	365.25	days x \$4.3395 =	\$1,585.00	\$0.0000	\$0.00	0.00%
4	Rider 2 Clean Growth Innovation Fund Rate Rider per Day	365.25	days x \$0.0131 =	4.78	365.25	days x \$0.0131 =	4.78	\$0.0000	0.00	0.00%
5	Subtotal of per Day Delivery Margin Related Charges			\$1,589.78			\$1,589.78		\$0.00	0.00%
6										
7	Delivery Charge per GJ	3,628.9	GJ x \$5.165 =	\$18,743.37	3,628.9	GJ x \$5.165 =	\$18,743.37	\$0.0000	\$0.00	0.00%
8	Rider 5 RSAM per GJ	3,628.9	GJ x \$0.212 =	769.33	3,628.9	GJ x \$0.212 =	769.33	\$0.0000	0.00	0.00%
9	Subtotal of Per GJ Delivery Margin Related Charges			\$19,512.70			\$19,512.70		\$0.00	0.00%
10										
11	<u>Commodity Related Charges</u>									
12	Storage and Transport Charge per GJ	3,628.9	GJ x \$1.171 =	\$4,249.46	3,628.9	GJ x \$1.171 =	\$4,249.46	\$0.0000	\$0.00	0.00%
13	Rider 6 MCRA per GJ	3,628.9	GJ x \$0.188 =	682.24	3,628.9	GJ x \$0.188 =	682.24	\$0.0000	0.00	0.00%
14	Rider 8 S&T RNG Rider	3,628.9	GJ x \$0.692 =	2,511.21	3,628.9	GJ x \$0.909 =	3,298.69	\$0.217	787.48	2.18%
15	Subtotal Storage and Transport Related Charges per GJ			\$7,442.91			\$8,230.39		\$787.48	2.18%
16	Cost of Gas (Commodity Cost Recovery Charge) per GJ	3,628.9	GJ x 90.0% x \$1.660 =	\$5,421.61	3,628.9	GJ x 90.0% x \$1.660 =	\$5,421.61	\$0.0000	\$0.00	0.00%
17	Cost of Renewable Natural Gas	3,628.9	GJ x 7.0% x \$8.660 =	2,199.85	3,628.9	GJ x 6.5% x \$8.660 =	2,042.72	\$0.0000	(157.13)	-0.43%
18	Subtotal Commodity Related Charges per GJ			\$15,064.37			\$15,694.72		\$630.35	1.74%
19										
20	Total (with effective \$/GJ rate)	<u>3,628.9</u>	<u>\$9.966</u>	\$36,166.85	<u>3,628.9</u>	<u>\$10.140</u>	\$36,797.20	<u>\$0.174</u>	\$630.35	1.74%

Notes: Commodity Cost Recovery Related Charge is based on 90% of the Cost of Gas (Commodity Cost Related Charge) per GJ, 6.5% of the Cost of RNG per GJ, and 3.5% RNG recovered through Rider 8 (Proposed).

Notes: Tariff rate schedule per GJ charges are set at 3 decimals. Individual tariff components are calculated and shown to 4 decimals; subtotal amounts, equivalent to the line items on customer bills, are rounded and shown to 2 decimals, consistent with actual invoice calculations.

Slight differences in totals due to rounding

FORTISBC ENERGY INC.
DELIVERY MARGIN AND COMMODITY RELATED CHARGES CHANGES
BCUC ORDER G-XX-26

RATE SCHEDULE 3VRNG - LARGE COMMERCIAL VEHICLE RENEWABLE NATURAL GAS SERVICE

Line No.	Particular	EXISTING RATES APRIL 1, 2026			PROPOSED JULY 1, 2026 RATES			Annual Increase/Decrease		
		Quantity	Rate	Annual \$	Quantity	Rate	Annual \$	Rate	Annual \$	% of Previous Total Annual Bill
1	MAINLAND AND VANCOUVER ISLAND SERVICE AREA									
2	<u>Delivery Margin Related Charges</u>									
3	Basic Charge per Day	365.25	days x \$4.3395 =	\$1,585.00	365.25	days x \$4.3395 =	\$1,585.00	\$0.0000	\$0.00	0.00%
4	Rider 2 Clean Growth Innovation Fund Rate Rider per Day	365.25	days x \$0.0131 =	4.78	365.25	days x \$0.0131 =	4.78	\$0.0000	0.00	0.00%
5	Subtotal of per Day Delivery Margin Related Charges			\$1,589.78			\$1,589.78		\$0.00	0.00%
6										
7	Delivery Charge per GJ	3,628.9	GJ x \$5.165 =	\$18,743.37	3,628.9	GJ x \$5.165 =	\$18,743.37	\$0.0000	\$0.00	0.00%
8	Rider 5 RSAM per GJ	3,628.9	GJ x \$0.212 =	769.33	3,628.9	GJ x \$0.212 =	769.33	\$0.0000	0.00	0.00%
9	Subtotal of Per GJ Delivery Margin Related Charges			\$19,512.70			\$19,512.70		\$0.00	0.00%
10										
11	<u>Commodity Related Charges</u>									
12	Storage and Transport Charge per GJ	3,628.9	GJ x \$1.171 =	\$4,249.46	3,628.9	GJ x \$1.171 =	\$4,249.46	\$0.0000	\$0.00	0.00%
13	Rider 6 MCRA per GJ	3,628.9	GJ x \$0.188 =	682.24	3,628.9	GJ x \$0.188 =	682.24	\$0.0000	0.00	0.00%
14	Rider 8 S&T RNG Rider	3,628.9	GJ x \$0.692 =	2,511.21	3,628.9	GJ x \$0.909 =	3,298.69	\$0.217	787.48	2.00%
15	Subtotal Storage and Transport Related Charges per GJ			\$7,442.91			\$8,230.39		\$787.48	2.00%
16	Cost of Gas (Commodity Cost Recovery Charge) per GJ	3,628.9	GJ x 90.0% x \$1.660 =	\$5,421.61	3,628.9	GJ x 90.0% x \$1.660 =	\$5,421.61	\$0.0000	\$0.00	0.00%
17	Cost of Vehicle Renewable Natural Gas	3,628.9	GJ x 7.0% x \$21.637 =	5,496.33	3,628.9	GJ x 6.5% x \$22.982 =	5,420.99	\$1.345	(75.34)	-0.19%
18	Subtotal Commodity Related Charges per GJ			\$18,360.85			\$19,072.99		\$712.14	1.80%
19										
20	Total (with effective \$/GJ rate)	<u>3,628.9</u>	<u>\$10.875</u>	<u>\$39,463.33</u>	<u>3,628.9</u>	<u>\$11.071</u>	<u>\$40,175.47</u>	<u>\$0.196</u>	<u>\$712.14</u>	<u>1.80%</u>

Notes: Commodity Cost Recovery Related Charge is based on 90% of the Cost of Gas (Commodity Cost Related Charge) per GJ, 6.5% of the Cost of RNG per GJ, and 3.5% RNG recovered through Rider 8 (Proposed).

Notes: Tariff rate schedule per GJ charges are set at 3 decimals. Individual tariff components are calculated and shown to 4 decimals; subtotal amounts, equivalent to the line items on customer bills, are rounded and shown to 2 decimals, consistent with actual invoice calculations.

Slight differences in totals due to rounding

FORTISBC ENERGY INC.
 DELIVERY MARGIN AND COMMODITY RELATED CHARGES CHANGES
 BCUC ORDER G-XX-26
RATE SCHEDULE 3 - LARGE COMMERCIAL SERVICE

Line No.	Particular	EXISTING RATES APRIL 1, 2026			PROPOSED JULY 1, 2026 RATES			Annual Increase/Decrease				
		Quantity	Rate	Annual \$	Quantity	Rate	Annual \$	Rate	Annual \$	% of Previous Total Annual Bill		
1	FORT NELSON SERVICE AREA											
2	<u>Delivery Margin Related Charges</u>											
3	Basic Charge per Day	365.25	days x	\$4.3395 =	\$1,585.00	365.25	days x	\$4.3395 =	\$1,585.00	\$0.0000	\$0.00	0.00%
4	Rider 2 Clean Growth Innovation Fund Rate Rider per Day	365.25	days x	\$0.0131 =	4.78	365.25	days x	\$0.0131 =	4.78	\$0.0000	0.00	0.00%
5	Subtotal of per Day Delivery Margin Related Charges				\$1,589.78				\$1,589.78		\$0.00	0.00%
6												
7	Delivery Charge per GJ	5,028.0	GJ x	\$5.165 =	\$25,969.62	5,028.0	GJ x	\$5.165 =	\$25,969.62	\$0.000	\$0.00	0.00%
8	Rider 4 Fort Nelson Residential Customer Common Rate Phase-in	5,028.0	GJ x	\$0.000 =	0.00	5,028.0	GJ x	\$0.000 =	0.00	\$0.000	0.00	0.00%
9	Rider 5 RSAM per GJ	5,028.0	GJ x	\$0.212 =	1,065.94	5,028.0	GJ x	\$0.212 =	1,065.94	\$0.000	0.00	0.00%
10	Subtotal of Per GJ Delivery Margin Related Charges				\$27,035.56				\$27,035.56		\$0.00	0.00%
11												
12	<u>Commodity Related Charges</u>											
13	Storage and Transport Charge per GJ	5,028.0	GJ x	\$0.058 =	\$291.62	5,028.0	GJ x	\$0.058 =	\$291.62	\$0.000	\$0.00	0.00%
14	Rider 6 MCRA per GJ	5,028.0	GJ x	\$0.009 =	45.25	5,028.0	GJ x	\$0.009 =	45.25	\$0.000	0.00	0.00%
15	Rider 8 S&T RNG Rider	5,028.0	GJ x	\$0.692 =	3,479.38	5,028.0	GJ x	\$0.909 =	4,570.45	\$0.217	1,091.08	2.69%
16	Subtotal Storage and Transport Related Charges per GJ				\$3,816.25				\$4,907.33		\$1,091.08	2.69%
17												
18	Cost of Gas (Commodity Cost Recovery Charge) per GJ	4,877.2	GJ x	\$1.660 =	\$8,096.09	4,852.0	GJ x	\$1.660 =	\$8,054.35	\$0.000	(\$41.74)	-0.10%
19	Subtotal Commodity Related Charges per GJ				\$11,912.34				\$12,961.68		\$1,049.34	2.59%
20												
21	Total (with effective \$/GJ rate)	<u>5,028.0</u>		<u>\$8.062</u>	<u>\$40,537.68</u>	<u>5,028.0</u>		<u>\$8.271</u>	<u>\$41,587.02</u>	<u>\$0.209</u>	<u>\$1,049.34</u>	<u>2.59%</u>

Notes: Tariff rate schedule per GJ charges are set at 3 decimals. Individual tariff components are calculated and shown to 4 decimals; subtotal amounts, equivalent to the line items on customer bills, are rounded and shown to 2 decimals, consistent with actual invoice calculations. Slight differences in totals due to rounding

FORTISBC ENERGY INC.
 DELIVERY MARGIN AND COMMODITY RELATED CHARGES CHANGES
 BCUC ORDER G-XX-26

RATE SCHEDULE 3RNG - LARGE COMMERCIAL RENEWABLE NATURAL GAS SERVICE

Line No.	Particular	EXISTING RATES APRIL 1, 2026			PROPOSED JULY 1, 2026 RATES			Annual Increase/Decrease		
		Quantity	Rate	Annual \$	Quantity	Rate	Annual \$	Rate	Annual \$	% of Previous Total Annual Bill
1	FORT NELSON SERVICE AREA									
2	<u>Delivery Margin Related Charges</u>									
3	Basic Charge per Day	365.25	days x \$4.3395 =	\$1,585.00	365.25	days x \$4.3395 =	\$1,585.00	\$0.0000	\$0.00	0.00%
4	Rider 2 Clean Growth Innovation Fund Rate Rider per Day	365.25	days x \$0.0131 =	4.78	365.25	days x \$0.0131 =	4.78	\$0.0000	0.00	0.00%
5	Subtotal of per Day Delivery Margin Related Charges			\$1,589.78			\$1,589.78		\$0.00	0.00%
6										
7	Delivery Charge per GJ	5,028.0	GJ x \$5.165 =	\$25,969.62	5,028.0	GJ x \$5.165 =	\$25,969.62	\$0.0000	\$0.00	0.00%
8	Rider 4 Fort Nelson Residential Customer Common Rate Phase-in	5,028.0	GJ x \$0.000 =	0.00	5,028.0	GJ x \$0.000 =	0.00	\$0.0000	0.00	0.00%
9	Rider 5 RSAM per GJ	5,028.0	GJ x \$0.212 =	1,065.94	5,028.0	GJ x \$0.212 =	1,065.94	\$0.0000	0.00	0.00%
10	Subtotal of Per GJ Delivery Margin Related Charges			\$27,035.56			\$27,035.56		\$0.00	0.00%
11										
12	<u>Commodity Related Charges</u>									
13	Storage and Transport Charge per GJ	5,028.0	GJ x \$0.058 =	\$291.62	5,028.0	GJ x \$0.058 =	\$291.62	\$0.0000	\$0.00	0.00%
14	Rider 6 MCRA per GJ	5,028.0	GJ x \$0.009 =	45.25	5,028.0	GJ x \$0.009 =	45.25	\$0.0000	0.00	0.00%
15	Rider 8 S&T RNG Rider	5,028.0	GJ x \$0.692 =	3,479.38	5,028.0	GJ x \$0.909 =	4,570.45	\$0.217	1,091.08	2.54%
16	Subtotal Storage and Transport Related Charges per GJ			\$3,816.25			\$4,907.33		\$1,091.08	2.54%
17	Cost of Gas (Commodity Cost Recovery Charge) per GJ	5,028.0	GJ x 90.0% x \$1.660 =	\$7,511.83	5,028.0	GJ x 90.0% x \$1.660 =	\$7,511.83	\$0.0000	\$0.00	0.00%
18	Cost of Renewable Natural Gas	5,028.0	GJ x 7.0% x \$8.660 =	3,047.97	5,028.0	GJ x 6.5% x \$8.660 =	2,830.26	\$0.0000	(217.71)	-0.51%
19	Subtotal Commodity Related Charges per GJ			\$14,376.05			\$15,249.42		\$873.37	2.03%
20										
21	Total (with effective \$/GJ rate)	5,028.0	\$8.552	\$43,001.39	5,028.0	\$8.726	\$43,874.76	\$0.174	\$873.37	2.03%

Notes: Commodity Cost Recovery Related Charge is based on 90% of the Cost of Gas (Commodity Cost Related Charge) per GJ, 6.5% of the Cost of RNG per GJ, and 3.5% RNG recovered through Rider 8 (Proposed).

Notes: Tariff rate schedule per GJ charges are set at 3 decimals. Individual tariff components are calculated and shown to 4 decimals; subtotal amounts, equivalent to the line items on customer bills, are rounded and shown to 2 decimals, consistent with actual invoice calculations.

Slight differences in totals due to rounding

FORTISBC ENERGY INC.
 DELIVERY MARGIN AND COMMODITY RELATED CHARGES CHANGES
 BCUC ORDER G-XX-26

RATE SCHEDULE 3VRNG - LARGE COMMERCIAL VEHICLE RENEWABLE NATURAL GAS SERVICE

Line No.	Particular	EXISTING RATES APRIL 1, 2026			PROPOSED JULY 1, 2026 RATES			Annual Increase/Decrease		
		Quantity	Rate	Annual \$	Quantity	Rate	Annual \$	Rate	Annual \$	% of Previous Total Annual Bill
1	FORT NELSON SERVICE AREA									
2	<u>Delivery Margin Related Charges</u>									
3	Basic Charge per Day	365.25	days x \$4.3395 =	\$1,585.00	365.25	days x \$4.3395 =	\$1,585.00	\$0.0000	\$0.00	0.00%
4	Rider 2 Clean Growth Innovation Fund Rate Rider per Day	365.25	days x \$0.0131 =	4.78	365.25	days x \$0.0131 =	4.78	\$0.0000	0.00	0.00%
5	Subtotal of per Day Delivery Margin Related Charges			\$1,589.78			\$1,589.78		\$0.00	0.00%
6										
7	Delivery Charge per GJ	5,028.0	GJ x \$5.165 =	\$25,969.62	5,028.0	GJ x \$5.165 =	\$25,969.62	\$0.0000	\$0.00	0.00%
8	Rider 4 Fort Nelson Residential Customer Common Rate Phase-in	5,028.0	GJ x \$0.000 =	0.00	5,028.0	GJ x \$0.000 =	0.00	\$0.0000	0.00	0.00%
9	Rider 5 RSAM per GJ	5,028.0	GJ x \$0.212 =	1,065.94	5,028.0	GJ x \$0.212 =	1,065.94	\$0.0000	0.00	0.00%
10	Subtotal of Per GJ Delivery Margin Related Charges			\$27,035.56			\$27,035.56		\$0.00	0.00%
11										
12	<u>Commodity Related Charges</u>									
13	Storage and Transport Charge per GJ	5,028.0	GJ x \$0.058 =	\$291.62	5,028.0	GJ x \$0.058 =	\$291.62	\$0.0000	\$0.00	0.00%
14	Rider 6 MCRA per GJ	5,028.0	GJ x \$0.009 =	45.25	5,028.0	GJ x \$0.009 =	45.25	\$0.0000	0.00	0.00%
15	Rider 8 S&T RNG Rider	5,028.0	GJ x \$0.692 =	3,479.38	5,028.0	GJ x \$0.909 =	4,570.45	\$0.217	1,091.08	2.29%
16	Subtotal Storage and Transport Related Charges per GJ			\$3,816.25			\$4,907.33		\$1,091.08	2.29%
17	Cost of Gas (Commodity Cost Recovery Charge) per GJ	5,028.0	GJ x 90.0% x \$1.660 =	\$7,511.83	5,028.0	GJ x 90.0% x \$1.660 =	\$7,511.83	\$0.0000	\$0.00	0.00%
18	Cost of Vehicle Renewable Natural Gas	5,028.0	GJ x 7.0% x \$21.637 =	7,615.36	5,028.0	GJ x 6.5% x \$22.982 =	7,510.98	\$1.345	(104.38)	-0.22%
19	Subtotal Commodity Related Charges per GJ			\$18,943.44			\$19,930.14		\$986.70	2.07%
20										
21	Total (with effective \$/GJ rate)	5,028.0	\$9.461	\$47,568.78	5,028.0	\$9.657	\$48,555.48	\$0.196	\$986.70	2.07%

FORTISBC ENERGY INC.
DELIVERY MARGIN AND COMMODITY RELATED CHARGES CHANGES
BCUC ORDER G-XX-26
RATE SCHEDULE 4 - SEASONAL FIRM GAS SERVICE

Line No.	Particular	EXISTING RATES APRIL 1, 2026			PROPOSED JULY 1, 2026 RATES			Annual Increase/Decrease				
		Quantity	Rate	Annual \$	Quantity	Rate	Annual \$	Rate	Annual \$	% of Previous Total Annual Bill		
1												
2	MAINLAND AND VANCOUVER ISLAND SERVICE AREA											
3	<u>Delivery Margin Related Charges</u>											
4	Basic Charge per Day	214.00	days x	\$14.4230 =	\$3,086.52	214.00	days x	\$14.4230 =	\$3,086.52	\$0.0000	\$0.00	0.00%
5	Rider 2 Clean Growth Innovation Fund Rate Rider per Day	214.00	days x	\$0.0131 =	2.80	214.00	days x	\$0.0131 =	2.80	\$0.0000	0.00	0.00%
6	Subtotal of per Day Delivery Margin Related Charges				\$3,089.32				\$3,089.32		\$0.00	0.00%
7												
8	Delivery Charge per GJ											
9	(a) Off-Peak Period	9,477.8	GJ x	\$2.204 =	\$20,889.02	9,477.8	GJ x	\$2.204 =	\$20,889.02	\$0.0000	\$0.00	0.00%
10	(b) Extension Period	0.0	GJ x	\$3.268 =	0.00	0.0	GJ x	\$3.268 =	0.00	\$0.0000	0.00	0.00%
11	Subtotal of Per GJ Delivery Margin Related Charges				\$20,889.02				\$20,889.02		\$0.00	0.00%
12												
13	<u>Commodity Related Charges</u>											
14	Storage and Transport Charge per GJ											
15	(a) Off-Peak Period	9,477.8	GJ x	\$0.784 =	\$7,430.58	9,477.8	GJ x	\$0.784 =	\$7,430.58	\$0.0000	\$0.00	0.00%
16	(b) Extension Period	0.0	GJ x	\$0.784 =	0.00	0.0	GJ x	\$0.784 =	0.00	\$0.0000	0.00	0.00%
17	Rider 6 MCRA per GJ	9,477.8	GJ x	\$0.126 =	1,194.20	9,477.8	GJ x	\$0.126 =	1,194.20	\$0.0000	0.00	0.00%
18	Rider 8 S&T RNG Rider	9,477.8	GJ x	\$0.692 =	6,558.62	9,477.8	GJ x	\$0.909 =	8,615.30	\$0.217	2,056.68	3.78%
19	Commodity Cost Recovery Charge per GJ											
20	(a) Off-Peak Period	9,193.4	GJ x	\$1.660 =	15,261.12	9,146.1	GJ x	\$1.660 =	15,182.45	\$0.0000	(78.67)	-0.14%
21	(b) Extension Period	0.0	GJ x	\$1.660 =	0.00	0.0	GJ x	\$1.660 =	0.00	\$0.0000	0.00	0.00%
22												
23	Subtotal Cost of Gas (Commodity Related Charges) Off-Peak				\$30,444.52				\$32,422.53		\$1,978.01	3.63%
24												
25	Unauthorized Gas Charge During Peak Period (not forecast)											
26												
27	Total during Off-Peak Period	<u>9,477.8</u>			\$54,422.86	<u>9,477.8</u>			\$56,400.87		\$1,978.01	3.63%

Notes: Tariff rate schedule per GJ charges are set at 3 decimals. Individual tariff components are calculated and shown to 4 decimals; subtotal amounts, equivalent to the line items on customer bills, are rounded and shown to 2 decimals, consistent with actual invoice calculations.
Slight differences in totals due to rounding

FORTISBC ENERGY INC.
 DELIVERY MARGIN AND COMMODITY RELATED CHARGES CHANGES
 BCUC ORDER G-XX-26
RATE SCHEDULE 5 - GENERAL FIRM SERVICE

Line No.	Particular	EXISTING RATES APRIL 1, 2026			PROPOSED JULY 1, 2026 RATES			Annual Increase/Decrease		% of Previous Total Annual Bill
		Quantity	Rate	Annual \$	Quantity	Rate	Annual \$	Rate	Annual \$	
1										
2	MAINLAND AND VANCOUVER ISLAND SERVICE AREA									
3	<u>Delivery Margin Related Charges</u>									
4	Basic Charge per Month	12	months x \$469.0000 =	\$5,628.00	12	months x \$469.0000 =	\$5,628.00	\$0.0000	\$0.00	0.00%
5	Rider 2 Clean Growth Innovation Fund Rate Rider per Month	12	months x \$0.4000 =	4.80	12	months x \$0.4000 =	4.80	\$0.0000	0.00	0.00%
6	Subtotal of per Month Delivery Margin Related Charges			\$5,632.80			\$5,632.80		\$0.00	0.00%
7										
8	Demand Charge per Month per GJ of Daily Demand	91.5	GJ x \$37.735 =	\$41,433.03	91.5	GJ x \$37.735 =	\$41,433.03	\$0.0000	\$0.00	0.00%
9										
10	Delivery Charge per GJ	18,940.9	GJ x \$1.352 =	\$25,608.16	18,940.9	GJ x \$1.352 =	\$25,608.16	\$0.0000	\$0.00	0.00%
11	Subtotal of Per GJ Delivery Margin Related Charges			\$25,608.16			\$25,608.16		\$0.00	0.00%
12										
13	<u>Commodity Related Charges</u>									
14	Storage and Transport Charge per GJ	18,940.9	GJ x \$0.784 =	\$14,849.70	18,940.9	GJ x \$0.784 =	\$14,849.70	\$0.0000	\$0.00	0.00%
15	Rider 6 MCRA per GJ	18,940.9	GJ x \$0.126 =	2,386.56	18,940.9	GJ x \$0.126 =	2,386.56	\$0.0000	0.00	0.00%
16	Rider 8 S&T RNG Rider	18,940.9	GJ x \$0.692 =	13,107.14	18,940.9	GJ x \$0.909 =	17,217.32	\$0.217	4,110.19	3.08%
17	Commodity Cost Recovery Charge per GJ	18,372.7	GJ x \$1.660 =	30,498.72	18,278.0	GJ x \$1.660 =	30,341.51	\$0.0000	(157.21)	-0.12%
18	Subtotal Gas Commodity Cost (Commodity Related Charge)			\$60,842.12			\$64,795.10		\$3,952.98	2.96%
19										
20	Total (with effective \$/GJ rate)	18,940.9	\$7.049	\$133,516.11	18,940.9	\$7.258	\$137,469.09	\$0.209	\$3,952.98	2.96%

Notes: Tariff rate schedule per GJ charges are set at 3 decimals. Individual tariff components are calculated and shown to 4 decimals; subtotal amounts, equivalent to the line items on customer bills, are rounded and shown to 2 decimals, consistent with actual invoice calculations.
 Slight differences in totals due to rounding

FORTISBC ENERGY INC.
DELIVERY MARGIN AND COMMODITY RELATED CHARGES CHANGES
BCUC ORDER G-XX-26

RATE SCHEDULE 5RNG - GENERAL FIRM RENEWABLE NATURAL GAS SERVICE

Line No.	Particular	EXISTING RATES APRIL 1, 2026			PROPOSED JULY 1, 2026 RATES			Annual Increase/Decrease		% of Previous Total Annual Bill
		Quantity	Rate	Annual \$	Quantity	Rate	Annual \$	Rate	Annual \$	
1										
2	MAINLAND AND VANCOUVER ISLAND SERVICE AREA									
3	<u>Delivery Margin Related Charges</u>									
4	Basic Charge per Month	12 months	x \$469.0000	= \$5,628.00	12 months	x \$469.0000	= \$5,628.00	\$0.0000	\$0.00	0.00%
5	Rider 2 Clean Growth Innovation Fund Rate Rider per Month	12 months	x \$0.4000	= 4.80	12 months	x \$0.4000	= 4.80	\$0.0000	0.00	0.00%
6	Subtotal of per Month Delivery Margin Related Charges			\$5,632.80			\$5,632.80		\$0.00	0.00%
7										
8	Demand Charge per Month per GJ of Daily Demand	91.5 GJ	x \$37.735	= \$41,433.03	91.5 GJ	x \$37.735	= \$41,433.03	\$0.0000	\$0.00	0.00%
9										
10	Delivery Charge per GJ	18,940.9 GJ	x \$1.352	= \$25,608.16	18,940.9 GJ	x \$1.352	= \$25,608.16	\$0.0000	\$0.00	0.00%
11	Subtotal of Per GJ Delivery Margin Related Charges			\$25,608.16			\$25,608.16		\$0.00	0.00%
12										
13	<u>Commodity Related Charges</u>									
14	Storage and Transport Charge per GJ	18,940.9 GJ	x \$0.784	= \$14,849.70	18,940.9 GJ	x \$0.784	= \$14,849.70	\$0.0000	\$0.00	0.00%
15	Rider 6 MCRA per GJ	18,940.9 GJ	x \$0.126	= 2,386.56	18,940.9 GJ	x \$0.126	= 2,386.56	\$0.0000	0.00	0.00%
16	Rider 8 S&T RNG Rider	18,940.9 GJ	x \$0.692	= 13,107.14	18,940.9 GJ	x \$0.909	= 17,217.32	\$0.217	4,110.19	2.88%
17	Subtotal Storage and Transport Related Charges per GJ			\$30,343.40			\$34,453.59		\$4,110.19	2.88%
18										
19	Cost of Gas (Commodity Cost Recovery Charge) per GJ	18,940.9 GJ	x 90% x \$1.660	= \$28,297.78	18,940.9 GJ	x 90% x \$1.660	= \$28,297.78	\$0.0000	\$0.00	0.00%
20										
21	Cost of Renewable Natural Gas	18,940.9 GJ	x 7.0% x \$8.660	= 11,482.00	18,940.9 GJ	x 6.5% x \$8.660	= 10,661.86	\$0.0000	(820.14)	-0.57%
22	Subtotal Commodity Related Charges per GJ			\$70,123.18			\$73,413.23		\$3,290.05	
23										
24	Total (with effective \$/GJ rate)	18,940.9	\$7.539	\$142,797.17	18,940.9	\$7.713	\$146,087.22	\$0.174	\$3,290.05	2.30%

Slight differences in totals due to rounding

Notes: Commodity Cost Recovery Related Charge is based on 90% of the Cost of Gas (Commodity Cost Related Charge) per GJ, 6.5% of the Cost of RNG per GJ, and 3.5% RNG recovered through Rider 8 (Proposed).

Notes: Tariff rate schedule per GJ charges are set at 3 decimals. Individual tariff components are calculated and shown to 4 decimals; subtotal amounts, equivalent to the line items on customer bills, are rounded and shown to 2 decimals, consistent with actual invoice calculations.

FORTISBC ENERGY INC.
DELIVERY MARGIN AND COMMODITY RELATED CHARGES CHANGES
BCUC ORDER G-XX-26

RATE SCHEDULE 5VRNG - GENERAL FIRM VEHICLE RENEWABLE NATURAL GAS SERVICE

Line No.	Particular	EXISTING RATES APRIL 1, 2026			PROPOSED JULY 1, 2026 RATES			Annual Increase/Decrease		% of Previous Total Annual Bill
		Quantity	Rate	Annual \$	Quantity	Rate	Annual \$	Rate	Annual \$	
1										
2	MAINLAND AND VANCOUVER ISLAND SERVICE AREA									
3	<u>Delivery Margin Related Charges</u>									
4	Basic Charge per Month	12 months	x \$469.0000	= \$5,628.00	12 months	x \$469.0000	= \$5,628.00	\$0.0000	\$0.00	0.00%
5	Rider 2 Clean Growth Innovation Fund Rate Rider per Month	12 months	x \$0.4000	= 4.80	12 months	x \$0.4000	= 4.80	\$0.0000	0.00	0.00%
6	Subtotal of per Month Delivery Margin Related Charges			\$5,632.80			\$5,632.80		\$0.00	0.00%
7										
8	Demand Charge per Month per GJ of Daily Demand	91.5	GJ x \$37.735	= \$41,433.03	91.5	GJ x \$37.735	= \$41,433.03	\$0.000	\$0.00	0.00%
9										
10	Delivery Charge per GJ	18,940.9	GJ x \$1.352	= \$25,608.16	18,940.9	GJ x \$1.352	= \$25,608.16	\$0.000	\$0.00	0.00%
11	Subtotal of Per GJ Delivery Margin Related Charges			\$25,608.16			\$25,608.16		\$0.00	0.00%
12										
13	<u>Commodity Related Charges</u>									
14	Storage and Transport Charge per GJ	18,940.9	GJ x \$0.784	= \$14,849.70	18,940.9	GJ x \$0.784	= \$14,849.70	\$0.000	\$0.00	0.00%
15	Rider 6 MCRA per GJ	18,940.9	GJ x \$0.126	= 2,386.56	18,940.9	GJ x \$0.126	= 2,386.56	\$0.000	0.00	0.00%
16	Rider 8 S&T RNG Rider	18,940.9	GJ x \$0.692	= 13,107.14	18,940.9	GJ x \$0.909	= 17,217.32	\$0.217	4,110.19	2.57%
17	Subtotal Storage and Transport Related Charges per GJ			\$30,343.40			\$34,453.59		\$4,110.19	2.57%
18										
19	Cost of Gas (Commodity Cost Recovery Charge) per GJ	18,940.9	GJ x 90.0% x \$1.660	= \$28,297.78	18,940.9	GJ x 90.0% x \$1.660	= \$28,297.78	\$0.000	\$0.00	0.00%
20										
21	Cost of Vehicle Renewable Natural Gas	18,940.9	GJ x 7.0% x \$21.637	= 28,687.77	18,940.9	GJ x 6.5% x \$22.982	= 28,294.56	\$1.345	(393.21)	-0.25%
22	Subtotal Commodity Related Charges per GJ			\$87,328.95			\$91,045.93		\$3,716.98	2.32%
23										
24	Total (with effective \$/GJ rate)	18,940.9	\$8.447	\$160,002.94	18,940.9	\$8.644	\$163,719.92	\$0.196	\$3,716.98	2.32%

Notes: Commodity Cost Recovery Related Charge is based on 90% of the Cost of Gas (Commodity Cost Related Charge) per GJ, 6.5% of the Cost of RNG per GJ, and 3.5% RNG recovered through Rider 8 (Proposed).

Notes: Tariff rate schedule per GJ charges are set at 3 decimals. Individual tariff components are calculated and shown to 4 decimals; subtotal amounts, equivalent to the line items on customer bills, are rounded and shown to 2 decimals, consistent with actual invoice calculations.

Slight differences in totals due to rounding

FORTISBC ENERGY INC.
DELIVERY MARGIN AND COMMODITY RELATED CHARGES CHANGES
BCUC ORDER G-XX-26
RATE SCHEDULE 6 - NATURAL GAS VEHICLE SERVICE

Line No.	Particular	EXISTING RATES APRIL 1, 2026			PROPOSED JULY 1, 2026 RATES			Annual Increase/Decrease		
		Quantity	Rate	Annual \$	Quantity	Rate	Annual \$	Rate	Annual \$	% of Previous Annual Bill
1										
2	MAINLAND AND VANCOUVER ISLAND SERVICE AREA									
3	<u>Delivery Margin Related Charges</u>									
4	Basic Charge per Day	365.25	days x \$2.0041 =	\$732.00	365.25	days x \$2.0041 =	\$732.00	\$0.0000	\$0.00	0.00%
5	Rider 2 Clean Growth Innovation Fund Rate Rider per Day	365.25	days x \$0.0131 =	4.78	365.25	days x \$0.0131 =	4.78	\$0.0000	0.00	0.00%
6	Subtotal of per Day Delivery Margin Related Charges			\$736.78			\$736.78		\$0.00	0.00%
7										
8	Delivery Charge per GJ	1,136.8	GJ x \$4.862 =	\$5,527.33	1,136.8	GJ x \$4.862 =	\$5,527.33	\$0.0000	\$0.00	0.00%
9	Subtotal of Per GJ Delivery Margin Related Charges			\$5,527.33			\$5,527.33		\$0.00	0.00%
10										
11	<u>Commodity Related Charges</u>									
12	Storage and Transport Charge per GJ	1,136.8	GJ x \$0.405 =	\$460.42	1,136.8	GJ x \$0.405 =	\$460.42	\$0.0000	\$0.00	0.00%
13	Rider 6 MCRA per GJ	1,136.8	GJ x \$0.065 =	73.89	1,136.8	GJ x \$0.065 =	73.89	\$0.0000	0.00	0.00%
14	Rider 8 S&T RNG Rider	1,136.8	GJ x \$0.692 =	786.69	1,136.8	GJ x \$0.909 =	1,033.39	\$0.217	246.69	2.62%
15	Commodity Cost Recovery Charge per GJ	1,102.7	GJ x \$1.660 =	1,830.54	1,097.1	GJ x \$1.660 =	1,821.11	\$0.0000	(9.44)	-0.10%
16	Subtotal Cost of Gas (Commodity Related Charge)			\$3,151.55			\$3,388.81		\$237.26	2.52%
17										
18	Total (with effective \$/GJ rate)	1,136.8	\$8.282	\$9,415.66	1,136.8	\$8.491	\$9,652.92	\$0.209	\$237.26	2.52%

Notes: Tariff rate schedule per GJ charges are set at 3 decimals. Individual tariff components are calculated and shown to 4 decimals; subtotal amounts, equivalent to the line items on customer bills, are rounded and shown to 2 decimals, consistent with actual invoice calculations.
Slight differences in totals due to rounding

FORTISBC ENERGY INC.
 DELIVERY MARGIN AND COMMODITY RELATED CHARGES CHANGES
 BCUC ORDER G-XX-26
RATE SCHEDULE 7 - GENERAL INTERRUPTIBLE SERVICE

Line No.	Particular	EXISTING RATES APRIL 1, 2026			PROPOSED JULY 1, 2026 RATES			Annual Increase/Decrease		
		Quantity	Rate	Annual \$	Quantity	Rate	Annual \$	Rate	Annual \$	% of Previous Annual Bill
1										
2	MAINLAND AND VANCOUVER ISLAND SERVICE AREA									
3	<u>Delivery Margin Related Charges</u>									
4	Basic Charge per Month	12 months	x \$880.0000	= \$10,560.00	12 months	x \$880.0000	= \$10,560.00	\$0.0000	\$0.00	0.00%
5	Rider 2 Clean Growth Innovation Fund Rate Rider per Month	12 months	x \$0.4000	= 4.80	12 months	x \$0.4000	= 4.80	\$0.0000	0.00	0.00%
6	Subtotal of per Month Delivery Margin Related Charges			\$10,564.80			\$10,564.80		\$0.00	0.00%
7										
8	Delivery Charge per GJ	132,620.3	GJ x \$2.199	= \$291,632.13	132,620.3	GJ x \$2.199	= \$291,632.13	\$0.0000	\$0.00	0.00%
9	Subtotal of Per GJ Delivery Margin Related Charges			\$291,632.13			\$291,632.13		\$0.00	0.00%
10										
11	<u>Commodity Related Charges</u>									
12	Storage and Transport Charge per GJ	132,620.3	GJ x \$0.784	= \$103,974.35	132,620.3	GJ x \$0.784	= \$103,974.35	\$0.0000	\$0.00	0.00%
13	Rider 6 MCRA per GJ	132,620.3	GJ x \$0.126	= 16,710.16	132,620.3	GJ x \$0.126	= 16,710.16	\$0.0000	0.00	0.00%
14	Rider 8 S&T RNG Rider	132,620.3	GJ x \$0.692	= 91,773.27	132,620.3	GJ x \$0.909	= 120,551.89	\$0.217	28,778.61	3.95%
15	Commodity Cost Recovery Charge per GJ	128,641.7	GJ x \$1.660	= 213,545.27	127,978.6	GJ x \$1.660	= 212,444.52	\$0.0000	(1,100.75)	-0.15%
16	Subtotal Cost of Gas (Commodity Related Charge)			\$426,003.05			\$453,680.92		\$27,677.87	3.80%
17										
18	Total (with effective \$/GJ rate)	132,620.3	\$5.491	\$728,199.98	132,620.3	\$5.700	\$755,877.85	\$0.209	\$27,677.87	3.80%

Notes: Tariff rate schedule per GJ charges are set at 3 decimals. Individual tariff components are calculated and shown to 4 decimals; subtotal amounts, equivalent to the line items on customer bills, are rounded and shown to 2 decimals, consistent with actual invoice calculations.
 Slight differences in totals due to rounding

FORTISBC ENERGY INC.
DELIVERY MARGIN AND COMMODITY RELATED CHARGES CHANGES
BCUC ORDER G-XX-26

RATE SCHEDULE 7RNG - GENERAL INTERRUPTIBLE RENEWABLE NATURAL GAS SERVICE

Line No.	Particular	EXISTING RATES APRIL 1, 2026			PROPOSED JULY 1, 2026 RATES			Annual Increase/Decrease		
		Quantity	Rate	Annual \$	Quantity	Rate	Annual \$	Rate	Annual \$	% of Previous Annual Bill
1										
2	MAINLAND AND VANCOUVER ISLAND SERVICE AREA									
3	<u>Delivery Margin Related Charges</u>									
4	Basic Charge per Month	12 months	x \$880.0000	= \$10,560.00	12 months	x \$880.0000	= \$10,560.00	\$0.0000	\$0.00	0.00%
5	Rider 2 Clean Growth Innovation Fund Rate Rider per Month	12 months	x \$0.4000	= 4.80	12 months	x \$0.4000	= 4.80	\$0.0000	0.00	0.00%
6	Subtotal of per Month Delivery Margin Related Charges			\$10,564.80			\$10,564.80		\$0.00	0.00%
7										
8	Delivery Charge per GJ	132,620.3	GJ x \$2.199	= \$291,632.13	132,620.3	GJ x \$2.199	= \$291,632.13	\$0.0000	\$0.00	0.00%
9	Subtotal of Per GJ Delivery Margin Related Charges			\$291,632.13			\$291,632.13		\$0.00	0.00%
10										
11	<u>Commodity Related Charges</u>									
12	Storage and Transport Charge per GJ	132,620.3	GJ x \$0.784	= \$103,974.35	132,620.3	GJ x \$0.784	= \$103,974.35	\$0.0000	\$0.00	0.00%
13	Rider 6 MCRA per GJ	132,620.3	GJ x \$0.126	= 16,710.16	132,620.3	GJ x \$0.126	= 16,710.16	\$0.0000	0.00	0.00%
14	Rider 8 S&T RNG Rider	132,620.3	GJ x \$0.692	= 91,773.27	132,620.3	GJ x \$0.909	= 120,551.89	\$0.217	28,778.61	3.63%
15	Subtotal Storage and Transport Related Charges per GJ			\$212,457.78			\$241,236.40		\$28,778.62	3.63%
16										
17	Cost of Gas (Commodity Cost Recovery Charge) per GJ	132,620.3	GJ x 90.0% x \$1.660	= \$198,134.79	132,620.3	GJ x 90.0% x \$1.660	= \$198,134.79	\$0.0000	\$0.00	0.00%
18										
19	Cost of Renewable Natural Gas	132,620.3	GJ x 7.0% x \$8.660	= 80,394.45	132,620.3	GJ x 6.5% x \$8.660	= 74,651.99	\$0.0000	(5,742.46)	-0.72%
20	Subtotal Commodity Related Charges per GJ			\$490,987.02			\$514,023.18		\$23,036.16	
21										
22	Total (with effective \$/GJ rate)	132,620.3	\$5.981	\$793,183.95	132,620.3	\$6.155	\$816,220.11	\$0.174	\$23,036.16	2.90%

Slight differences in totals due to rounding

Notes: Commodity Cost Recovery Related Charge is based on 90% of the Cost of Gas (Commodity Cost Related Charge) per GJ, 6.5% of the Cost of RNG per GJ, and 3.5% RNG recovered through Rider 8 (Proposed).

Notes: Tariff rate schedule per GJ charges are set at 3 decimals. Individual tariff components are calculated and shown to 4 decimals; subtotal amounts, equivalent to the line items on customer bills, are rounded and shown to 2 decimals, consistent with actual invoice calculations.

FORTISBC ENERGY INC.
DELIVERY MARGIN RELATED CHARGES CHANGES
BCUC ORDER

RATE SCHEDULE 22 - LARGE VOLUME TRANSPORTATION SERVICE

Line No.	Particular	EFFECTIVE JANUARY 1, 2026			EFFECTIVE JANUARY 1, 2026			Annual Increase/Decrease		
		Quantity	Rate	Annual \$	Quantity	Rate	Annual \$	Rate	Annual \$	% of Previous Annual Bill
1										
2	MAINLAND AND VANCOUVER ISLAND SERVICE AREA									
3	Basic Charge	12 months x	\$3,664.0000 =	\$43,968.00	12 months x	\$3,664.0000 =	\$43,968.00	\$0.0000	\$0.00	0.00%
4	Rider 2 Clean Growth Innovation Fund Rate Rider per Month	12 months x	\$0.4000 =	4.80	12 months x	\$0.4000 =	4.80	\$0.0000	0.00	0.00%
5	Subtotal of the Basic Charge and Rate Rider 2 per Month Related Charges			\$43,972.80			\$43,972.80		\$0.00	
6										
7	Transportation - Firm Demand - Delivery Charge Firm DTQ	0.0 GJ x	\$35.038 =	\$0.00	0.0 GJ x	\$35.038 =	\$0.00	\$0.0000	\$0.00	0.00%
8										
9										
10	Delivery Charge - Firm MTQ	0.0 GJ x	\$0.203 =	\$0.00	0.0 GJ x	\$0.203 =	\$0.00	\$0.0000	\$0.00	0.00%
11	Transportation - Firm - Delivery Charge Firm MTQ			\$0.00			\$0.00		\$0.00	0.00%
12										
13	Delivery Charge - Interruptible MTQ	813,800.0 GJ x	\$1.355 =	\$1,102,699.00	813,800.0 GJ x	\$1.355 =	\$1,102,699.00	\$0.0000	\$0.00	0.00%
14	Transportation - Interruptible - Delivery Charge Interruptible MTQ			\$1,102,699.00			\$1,102,699.00		\$0.00	0.00%
15										
16										
17	Administration Charge	12 months x	\$39.0000 =	\$468.00	12 months x	\$39.0000 =	\$468.00	\$0.0000	\$0.00	0.00%
18										
19										
20	Total (with effective \$/GJ rate)	813,800.0	\$1.410	\$1,147,139.80	813,800.0	\$1.410	\$1,147,139.80	\$0.0000	\$0.00	0.00%

Notes: Tariff rate schedule per GJ charges are set at 3 decimals. Individual tariff components are calculated and shown to 4 decimals; subtotal amounts, equivalent to the line items on customer bills, are rounded and shown to 2 decimals, consistent with actual invoice calculations. Slight differences in totals due to rounding

FORTISBC ENERGY INC.
DELIVERY MARGIN RELATED CHARGES CHANGES
BCUC ORDER

RATE SCHEDULE 22A - TRANSPORTATION SERVICE (CLOSED) INLAND AREA

Line No.	Particular	EFFECTIVE JANUARY 1, 2026			EFFECTIVE JANUARY 1, 2026			Annual Increase/Decrease		
		Quantity	Rate	Annual \$	Quantity	Rate	Annual \$	Rate	Annual \$	% of Previous Annual Bill
1										
2	INLAND AREA									
3	Basic Charge	12 months x	\$4,810.0000 =	\$57,720.00	12 months x	\$4,810.0000 =	\$57,720.00	\$0.0000	\$0.00	0.00%
4	Rider 2 Clean Growth Innovation Fund Rate Rider per Month	12 months x	\$0.4000 =	4.80	12 months x	\$0.4000 =	4.80	\$0.0000	0.00	0.00%
5	Subtotal of the Basic Charge and Rate Rider 2 per Month Related Charges			\$57,724.80			\$57,724.80		\$0.00	0.00%
6										
7	Transportation - Firm Demand - Delivery Charge Firm DTQ	3,100.0 GJ x	\$26.189 =	\$974,230.80	3,100.0 GJ x	\$26.189 =	\$974,230.80	\$0.0000	\$0.00	0.00%
8										
9										
10	Delivery Charge - Firm MTQ	865,400.0 GJ x	\$0.182 =	\$157,502.80	865,400.0 GJ x	\$0.182 =	\$157,502.80	\$0.0000	\$0.00	0.00%
11	Transportation - Firm - Delivery Charge Firm MTQ			\$157,502.80			\$157,502.80		\$0.00	0.00%
12										
13										
14	Delivery Charge - Interruptible MTQ	51,900.0 GJ x	\$2.070 =	\$107,433.00	51,900.0 GJ x	\$2.070 =	\$107,433.00	\$0.0000	\$0.00	0.00%
15	Transportation - Interruptible - Delivery Charge Interruptible MTQ			\$107,433.00			\$107,433.00		\$0.00	0.00%
16										
17										
18	Administration Charge	12 months x	\$39.0000 =	\$468.00	12 months x	\$39.0000 =	\$468.00	\$0.0000	\$0.00	0.00%
19										
20										
21	Total (with effective \$/GJ rate)	917,300.0	\$1.414	\$1,297,359.40	917,300.0	\$1.414	\$1,297,359.40	\$0.0000	\$0.00	0.00%

Notes: Tariff rate schedule per GJ charges are set at 3 decimals. Individual tariff components are calculated and shown to 4 decimals; subtotal amounts, equivalent to the line items on customer bills, are rounded and shown to 2 decimals, consistent with actual invoice calculations. Slight differences in totals due to rounding

FORTISBC ENERGY INC.
DELIVERY MARGIN RELATED CHARGES CHANGES
BCUC ORDER

RATE SCHEDULE 22B - TRANSPORTATION SERVICE (CLOSED) COLUMBIA AREA

Line No.	Particular	EFFECTIVE JANUARY 1, 2026			EFFECTIVE JANUARY 1, 2026			Annual Increase/Decrease		
		Quantity	Rate	Annual \$	Quantity	Rate	Annual \$	Rate	Annual \$	% of Previous Annual Bill
1										
2	COLUMBIA AREA - EXCEPT ELKVIEW COAL									
3	Basic Charge	12 months x	\$4,537.0000 =	\$54,444.00	12 months x	\$4,537.0000 =	\$54,444.00	\$0.0000	\$0.00	0.00%
4	Rider 2 Clean Growth Innovation Fund Rate Rider per Month	12 months x	\$0.4000 =	4.80	12 months x	\$0.4000 =	4.80	\$0.0000	0.00	0.00%
5	Subtotal of the Basic Charge and Rate Rider 2 per Month Related Charges			\$54,448.80			\$54,448.80		\$0.00	0.00%
6										
7	Transportation - Firm Demand - Delivery Charge Firm DTQ	2,912.5 GJ x	\$16.853 =	\$589,012.32	2,912.5 GJ x	\$16.853 =	\$589,012.32	\$0.0000	\$0.00	0.00%
8										
9	Delivery Charge - Firm MTQ	949,574.8 GJ x	\$0.179 =	\$169,973.88	949,574.8 GJ x	\$0.179 =	\$169,973.88	\$0.0000	\$0.00	0.00%
10	Transportation - Firm - Delivery Charge Firm MTQ			\$169,973.88			\$169,973.88		\$0.00	0.00%
11										
12	Delivery Charge - Interruptible MTQ									
13	- Apr. 1 to Nov. 1	130,351.3 GJ x	\$1.683 =	\$219,381.15	130,351.3 GJ x	\$1.683 =	\$219,381.15	\$0.0000	\$0.00	0.00%
14	- Nov. 1 to Apr. 1	231,217.5 GJ x	\$2.419 =	559,315.13	231,217.5 GJ x	\$2.419 =	559,315.13	\$0.0000	0.00	0.00%
15	Transportation - Interruptible - Delivery Charge Interruptible MTQ			\$778,696.29			\$778,696.29		\$0.00	0.00%
16										
17										
18	Administration Charge	12 months x	\$39.0000 =	\$468.00	12 months x	\$39.0000 =	\$468.00	\$0.0000	\$0.00	0.00%
19										
20	Total (with effective \$/GJ rate)	1,311,143.5	\$1.215	\$1,592,599.29	1,311,143.5	\$1.215	\$1,592,599.29	\$0.0000	\$0.00	0.00%
21										
22										
23	COLUMBIA AREA - ELKVIEW COAL									
24	Basic Charge	12 months x	\$4,537.0000 =	\$54,444.00	12 months x	\$4,537.0000 =	\$54,444.00	\$0.0000	\$0.00	0.00%
25	Rider 2 Clean Growth Innovation Fund Rate Rider per Month	12 months x	\$0.4000 =	4.80	12 months x	\$0.4000 =	4.80	\$0.0000	0.00	0.00%
26	Subtotal of the Basic Charge and Rate Rider 2 per Month Related Charges			\$54,448.80			\$54,448.80		\$0.00	0.00%
27										
28	Transportation - Firm Demand - Delivery Charge Firm DTQ	3,200.0 GJ x	\$3.827 =	\$146,956.80	3,200.0 GJ x	\$3.827 =	\$146,956.80	\$0.0000	\$0.00	0.00%
29										
30	Delivery Charge - Firm MTQ	1,168,000.0 GJ x	\$0.179 =	\$209,072.00	1,168,000.0 GJ x	\$0.179 =	\$209,072.00	\$0.0000	\$0.00	0.00%
31	Transportation - Firm - Delivery Charge Firm MTQ			\$209,072.00			\$209,072.00		\$0.00	0.00%
32										
33	Delivery Charge - Interruptible MTQ									
34	- Apr. 1 to Nov. 1	230,200.0 GJ x	\$0.420 =	\$96,684.00	230,200.0 GJ x	\$0.420 =	\$96,684.00	\$0.0000	\$0.00	0.00%
35	- Nov. 1 to Apr. 1	381,800.0 GJ x	\$0.597 =	227,934.60	381,800.0 GJ x	\$0.597 =	227,934.60	\$0.0000	0.00	0.00%
36	Transportation - Interruptible - Delivery Charge Interruptible MTQ			\$324,618.60			\$324,618.60		\$0.00	0.00%
37										
38										
39	Administration Charge	12 months x	\$39.0000 =	\$468.00	12 months x	\$39.0000 =	\$468.00	\$0.0000	\$0.00	0.00%
40										
41	Total (with effective \$/GJ rate)	1,780,000.0	\$0.413	\$735,564.20	1,780,000.0	\$0.413	\$735,564.20	\$0.0000	\$0.00	0.00%

Notes: Tariff rate schedule per GJ charges are set at 3 decimals. Individual tariff components are calculated and shown to 4 decimals; subtotal amounts, equivalent to the line items on customer bills, are rounded and shown to 2 decimals, consistent with actual invoice calculations. Slight differences in totals due to rounding

FORTISBC ENERGY INC.
DELIVERY MARGIN RELATED CHARGES CHANGES
BCUC ORDER

RATE SCHEDULE 23 - LARGE COMMERCIAL TRANSPORTATION SERVICE

Line No.	Particular	EFFECTIVE JANUARY 1, 2026			EFFECTIVE JANUARY 1, 2026			Annual Increase/Decrease		
		Quantity	Rate	Annual \$	Quantity	Rate	Annual \$	Rate	Annual \$	% of Previous Annual Bill
1										
2	MAINLAND AND VANCOUVER ISLAND SERVICE AREA									
3	Basic Charge	12 months x	\$132.0832 =	\$1,585.00	12 months x	\$132.0832 =	\$1,585.00	\$0.0000	\$0.00	0.00%
4	Rider 2 Clean Growth Innovation Fund Rate Rider per Month	12 months x	\$0.4000 =	4.80	12 months x	\$0.4000 =	4.80	\$0.0000	0.00	0.00%
5	Subtotal of the Basic Charge and Rate Rider 2 per Month Related Charges			\$1,589.80			\$1,589.80		\$0.00	0.00%
6										
7	Administration Charge	12 months x	\$39.0000 =	\$468.00	12 months x	\$39.0000 =	\$468.00	\$0.0000	\$0.00	0.00%
8										
9	Delivery Charge per GJ	5,825.8 GJ x	\$5.165 =	\$30,090.33	5,825.8 GJ x	\$5.165 =	\$30,090.33	\$0.000	\$0.00	0.00%
10	Rider 5 RSAM per GJ	5,825.8 GJ x	\$0.212 =	1,235.07	5,825.8 GJ x	\$0.212 =	1,235.07	\$0.000	0.00	0.00%
11	Transportation - Firm			\$31,325.40			\$31,325.40		\$0.00	0.00%
12										
13										
14	Total (with effective \$/GJ rate)	5,825.8	\$5.730	\$33,383.20	5,825.8	\$5.730	\$33,383.20	\$0.000	\$0.00	0.00%

Notes: Tariff rate schedule per GJ charges are set at 3 decimals. Individual tariff components are calculated and shown to 4 decimals; subtotal amounts, equivalent to the line items on customer bills, are rounded and shown to 2 decimals, consistent with actual invoice calculations.
Slight differences in totals due to rounding

FORTISBC ENERGY INC.
DELIVERY MARGIN RELATED CHARGES CHANGES
BCUC ORDER

RATE SCHEDULE 25 - GENERAL FIRM TRANSPORTATION SERVICE

Line No.	Particular	EFFECTIVE JANUARY 1, 2026			EFFECTIVE JANUARY 1, 2026			Annual Increase/Decrease		
		Quantity	Rate	Annual \$	Quantity	Rate	Annual \$	Rate	Annual \$	% of Previous Annual Bill
1										
2	MAINLAND AND VANCOUVER ISLAND SERVICE AREA									
3	Basic Charge	12 months x	\$469.0000 =	\$5,628.00	12 months x	\$469.0000 =	\$5,628.00	\$0.0000	\$0.00	0.00%
4	Rider 2 Clean Growth Innovation Fund Rate Rider per Month	12 months x	\$0.4000 =	4.80	12 months x	\$0.4000 =	4.80	\$0.0000	0.00	0.00%
5	Subtotal of the Basic Charge and Rate Rider 2 per Month Related Charges			\$5,632.80			\$5,632.80		\$0.00	0.00%
6										
7	Administration Charge	12 months x	\$39.0000 =	\$468.00	12 months x	\$39.0000 =	\$468.00	\$0.0000	\$0.00	0.00%
8										
9	Transportation - Firm Demand	146.5 GJ x	\$37.735 =	\$66,338.16	146.5 GJ x	\$37.735 =	\$66,338.16	\$0.0000	\$0.00	0.00%
10										
11	Delivery Charge per GJ	33,098.0 GJ x	\$1.352 =	\$44,748.56	33,098.0 GJ x	\$1.352 =	\$44,748.56	\$0.0000	\$0.00	0.00%
12	Transportation - Firm			\$44,748.56			\$44,748.56		\$0.00	0.00%
13										
14										
15	Total (with effective \$/GJ rate)	33,098.0	\$3.541	\$117,187.52	33,098.0	\$3.541	\$117,187.52	\$0.0000	\$0.00	0.00%

Notes: Tariff rate schedule per GJ charges are set at 3 decimals. Individual tariff components are calculated and shown to 4 decimals; subtotal amounts, equivalent to the line items on customer bills, are rounded and shown to 2 decimals, consistent with actual invoice calculations.
Slight differences in totals due to rounding

FORTISBC ENERGY INC.
DELIVERY MARGIN RELATED CHARGES CHANGES
BCUC ORDER

RATE SCHEDULE 27 - GENERAL INTERRUPTIBLE TRANSPORTATION SERVICE

Line No.	Particular	EFFECTIVE JANUARY 1, 2026			EFFECTIVE JANUARY 1, 2026			Annual Increase/Decrease		
		Quantity	Rate	Annual \$	Quantity	Rate	Annual \$	Rate	Annual \$	% of Previous Annual Bill
1										
2	MAINLAND AND VANCOUVER ISLAND SERVICE AREA									
3	Basic Charge	12 months x	\$880.0000 =	\$10,560.00	12 months x	\$880.0000 =	\$10,560.00	\$0.0000	\$0.00	0.00%
4	Rider 2 Clean Growth Innovation Fund Rate Rider per Month	12 months x	\$0.4000 =	4.80	12 months x	\$0.4000 =	4.80	\$0.0000	0.00	0.00%
5	Subtotal of the Basic Charge and Rate Rider 2 per Month Related Charges			\$10,564.80			\$10,564.80		\$0.00	0.00%
6										
7	Administration Charge	12 months x	\$39.0000 =	\$468.00	12 months x	\$39.0000 =	\$468.00	\$0.0000	\$0.00	0.00%
8										
9	Delivery Charge per GJ	62,766.7 GJ x	\$2.199 =	\$138,023.90	62,766.7 GJ x	\$2.199 =	\$138,023.90	\$0.000	\$0.00	0.00%
10	Transportation - Interruptible			\$138,023.90			\$138,023.90		\$0.00	0.00%
11										
12										
13	Total (with effective \$/GJ rate)	62,766.7	\$2.375	\$149,056.70	62,766.7	\$2.375	\$149,056.70	\$0.000	\$0.00	0.00%

Notes: Tariff rate schedule per GJ charges are set at 3 decimals. Individual tariff components are calculated and shown to 4 decimals; subtotal amounts, equivalent to the line items on customer bills, are rounded and shown to 2 decimals, consistent with actual invoice calculations.
Slight differences in totals due to rounding

FORTISBC ENERGY INC.
 DELIVERY MARGIN AND COMMODITY RELATED CHARGES CHANGES
 BCUC ORDER G-XX-26
RATE SCHEDULE 46 - LNG SERVICE

Line No.	Particular	EXISTING RATES APRIL 1, 2026			PROPOSED JULY 1, 2026 RATES			Annual Increase/Decrease		
		Quantity	Rate	Annual \$	Quantity	Rate	Annual \$	Rate	Annual \$	% of Previous Annual Bill
1										
2	MAINLAND AND VANCOUVER ISLAND SERVICE AREA									
3	<u>Dispensing Service Charges per GJ</u>									
4										
5	LNG Facility Charge per GJ	79,972.7	GJ x \$4.920 =	\$393,465.82	79,972.7	GJ x \$4.920 =	\$393,465.82	\$0.000	\$0.00	0.00%
6	Electricity Surcharge per GJ	79,972.7	GJ x \$1.120 =	89,569.45	79,972.7	GJ x \$1.120 =	89,569.45	\$0.000	0.00	0.00%
7	LNG Spot Charge per GJ	0.0	GJ x \$6.290 =	0.00	0.0	GJ x \$6.290 =	0.00	\$0.000	0.00	0.00%
8	Subtotal of Per GJ Delivery Margin Related Charges			\$483,035.27			\$483,035.27		\$0.00	0.00%
9										
10	<u>Commodity Related Charges</u>									
11	Storage and Transport Charge per GJ	79,972.7	GJ x \$0.784 =	\$62,698.62	79,972.7	GJ x \$0.784 =	\$62,698.62	\$0.000	\$0.00	0.00%
12	Rider 6 MCRA per GJ	79,972.7	GJ x \$0.126 =	10,076.56	79,972.7	GJ x \$0.126 =	10,076.56	\$0.000	0.00	0.00%
13	Rider 8 S&T RNG Rider	79,972.7	GJ x \$0.692 =	55,341.13	79,972.7	GJ x \$0.909 =	72,695.21	\$0.217	17,354.08	2.35%
14	Commodity Cost Recovery Charge per GJ	77,573.5	GJ x \$1.660 =	128,772.09	77,173.7	GJ x \$1.660 =	128,108.31	\$0.000	(663.77)	-0.09%
15	Subtotal Cost of Gas (Commodity Related Charges)			\$256,888.39			\$273,578.70		\$16,690.31	2.26%
16										
17	Total (with effective \$/GJ rate)	<u>79,972.7</u>	<u>\$9.252</u>	<u>\$739,923.66</u>	<u>79,972.7</u>	<u>\$9.461</u>	<u>\$756,613.97</u>	<u>\$0.209</u>	<u>\$16,690.31</u>	<u>2.26%</u>

Notes: Tariff rate schedule per GJ charges are set at 3 decimals. Individual tariff components are calculated and shown to 4 decimals; subtotal amounts, equivalent to the line items on customer bills, are rounded and shown to 2 decimals, consistent with actual invoice calculations.
 Slight differences in totals due to rounding

FORTISBC ENERGY INC.
 DELIVERY MARGIN RELATED CHARGES CHANGES
 BCUC ORDER
RATE SCHEDULE 46 - LNG TRANSPORTATION SERVICE

Line No.	Particular	EFFECTIVE JANUARY 1, 2026			EFFECTIVE JANUARY 1, 2026			Annual Increase/Decrease		
		Quantity	Rate	Annual \$	Quantity	Rate	Annual \$	Rate	Annual \$	% of Previous Annual Bill
1										
2	MAINLAND AND VANCOUVER ISLAND SERVICE AREA									
3	Administration Charge	12 months x	\$39.0000	= \$468.00	12 months x	\$39.0000	= \$468.00	\$0.0000	\$0.00	0.00%
4										
5	Dispensing Service Charges per GJ	769,800.0 GJ x	\$4.920	= \$3,787,416.00	769,800.0 GJ x	\$4.920	= \$3,787,416.00	\$0.000	\$0.00	0.00%
6	Electricity Surcharge per GJ	769,800.0 GJ x	\$1.120	= 862,176.00	769,800.0 GJ x	\$1.120	= 862,176.00	\$0.000	0.00	0.00%
7	LNG Spot Charge per GJ	0.0 GJ x	\$6.290	= 0.00	0.0 GJ x	\$6.290	= 0.00	\$0.000	0.00	0.00%
8	Transportation			\$4,649,592.00			\$4,649,592.00		\$0.00	0.00%
9										
10										
11	Total (with effective \$/GJ rate)	769,800.0	\$6.041	\$4,650,060.00	769,800.0	\$6.041	\$4,650,060.00	\$0.000	\$0.00	0.00%

Notes: Tariff rate schedule per GJ charges are set at 3 decimals. Individual tariff components are calculated and shown to 4 decimals; subtotal amounts, equivalent to the line items on customer bills, are rounded and shown to 2 decimals, consistent with actual invoice calculations.
 Slight differences in totals due to rounding

Appendix C
DRAFT ORDERS



ORDER NUMBER

G-xx-xx

IN THE MATTER OF
the *Utilities Commission Act*, RSBC 1996, Chapter 473

and

FortisBC Energy Inc.

RNG Blend Percent, Storage and Transportation RNG Rider, and RNG Charges for the Mainland and Vancouver Island, and the Fort Nelson Service Areas Effective July 1, 2026

BEFORE:

[X. X. Last Name, Panel Chair]
[X. X. Last Name, Commissioner]
[X. X. Last Name, Commissioner]

on [Month Day, Year]

ORDER

WHEREAS:

- A. On June 3, 2026, FortisBC Energy Inc. (FEI) applied to the British Columbia Utilities Commission (BCUC) pursuant to sections 59 to 61 of the *Utilities Commission Act* (UCA) for approval to set the Renewable Natural Gas (RNG) Blend Percent, Storage and Transportation (S&T) RNG Rider, and RNG Charges effective July 1, 2026 (Application);
- B. By Decision and Order G-77-24 dated March 20, 2024, the BCUC directed FEI, among other things, to set the S&T RNG Rider and RNG Charge annually;
- C. By Order G-181-25 dated July 24, 2025, the BCUC approved, among other things, the RNG Blend percent at 3 percent, the S&T RNG Rider at \$0.692 per gigajoule (GJ), and various RNG Charges, effective July 1, 2025;
- D. In the Application, FEI seeks approval of the following, effective July 1, 2026:
 - i. to set the RNG Blend at 3.5 percent, resulting in a forecast RNG volume of 6,005 terajoules (TJ) that FEI plans to deliver through the RNG Blend service, commencing July 1, 2026;
 - ii. to deliver, on a forecast basis, 2,594 TJ of RNG to Voluntary RNG customers from July 1, 2026 to June 30, 2027;
 - iii. to set the S&T RNG Rider (Rider 8) equal to \$0.909 per GJ;
 - iv. to set the RNG Charge for the RNG offerings in certain rate schedules under the Voluntary RNG program as follows:

- Rate Schedules 3VRNG and 5VRNG equal to \$22.982 per GJ;
 - Rate Schedule 11RNG equal to \$23.891 per GJ; and
 - Rate Schedule 46 for Natural Gas Vehicles (NGV) equal to \$22.982 per GJ;
- E. In the Application, FEI requests approval of the above items on an interim basis pending the BCUC's final determination if the BCUC is unable to issue its final decision on the Application by June 16, 2026; and
- F. The BCUC has commenced its review of the Application and finds that the following approvals are warranted.

NOW THEREFORE pursuant to sections 59 to 61 and 89 of the UCA, the BCUC orders as follows:

1. FEI is approved to set the S&T RNG Rider (Rider 8) equal to \$0.909 per GJ, effective July 1, 2026, on an interim and refundable/recoverable basis.
2. FEI is approved to set the RNG Charge as set out below, effective July 1, 2026, on an interim and refundable/recoverable basis:
 - a. Rate Schedules 3VRNG and 5VRNG equal to \$22.982 per GJ;
 - b. Rate Schedule 11RNG equal to \$23.891 per GJ; and
 - c. Rate Schedule 46 for NGV equal to \$22.982 per GJ.
3. FEI is directed to file revised tariff pages reflecting the interim approvals in Directives 1 and 2 for BCUC endorsement within 15 days of the date of this order.

DATED at the City of Vancouver, in the Province of British Columbia, this [XXth] day of (Month Year).

BY ORDER

(X. X. last name)
Commissioner



ORDER NUMBER

G-xx-xx

IN THE MATTER OF
the *Utilities Commission Act*, RSBC 1996, Chapter 473

and

FortisBC Energy Inc.

RNG Blend Percent, Storage and Transportation RNG Rider, and RNG Charges for the Mainland and Vancouver Island, and the Fort Nelson Service Areas Effective July 1, 2026

BEFORE:

[X. X. Last Name, Panel Chair]
[X. X. Last Name, Commissioner]
[X. X. Last Name, Commissioner]

on [Month Day, Year]

ORDER

WHEREAS:

- A. On June 3, 2026, FortisBC Energy Inc. (FEI) applied to the British Columbia Utilities Commission (BCUC) pursuant to sections 59 to 61 of the *Utilities Commission Act* (UCA) for approval to set the Renewable Natural Gas (RNG) Blend Percent, Storage and Transportation (S&T) RNG Rider, and RNG Charges effective July 1, 2026 (Application);
- B. By Decision and Order G-77-24 dated March 20, 2024, the BCUC directed FEI, among other things, to set the S&T RNG Rider and RNG Charge annually;
- C. By Order G-181-25 dated July 24, 2025, the BCUC approved, among other things, the RNG Blend percent at 3 percent, the S&T RNG Rider at \$0.692 per gigajoule (GJ), and various RNG Charges, effective July 1, 2025;
- D. In the Application, FEI seeks approval of the following:
 - to set the RNG Blend at 3.5 percent, resulting in a forecast RNG volume of 6,005 terajoules (TJ) that FEI plans to deliver through the RNG Blend Service, commencing July 1, 2026;
 - to deliver, on a forecast basis, 2,594 TJ of RNG to Voluntary RNG customers from July 1, 2026 to June 30, 2027;
 - to set the S&T RNG Rider (Rider 8) at \$0.909 per GJ;
 - to set the RNG Charge for the RNG offerings in certain rate schedules under the Voluntary RNG program as follows:

- Rate Schedules 3VRNG and 5VRNG at \$22.982 per GJ;
 - Rate Schedule 11RNG at \$23.891 per GJ; and
 - Rate Schedule 46 for Natural Gas Vehicle (NGV) at \$22.982 per GJ;
- E. In the Application, FEI states the total annual bill impact for an average residential customer with an annual consumption of 90 GJ would increase by approximately 1.5 percent, if all other charges remain unchanged;
- F. By Order G-xx-26 dated [Date], the BCUC approved the above-noted rates on an interim and refundable/recoverable basis pending the BCUC's final determinations; and
- G. The BCUC has reviewed the Application and considers that the following determinations are warranted.

NOW THEREFORE pursuant to sections 59 to 61 of the UCA, the BCUC orders as follows:

1. FEI is approved to set the RNG Blend percent at 3.5 percent and to deliver, on a forecast basis, 6,005 TJ of RNG through the RNG Blend Service, effective July 1, 2026.
2. FEI is approved to deliver, on a forecast basis, 2,594 TJ of RNG to Voluntary RNG customers from July 1, 2026 to June 30, 2027.
3. FEI is approved to set the S&T RNG Rider (Rider 8) at \$0.909 per GJ on a permanent basis, effective July 1, 2026.
4. FEI is approved to set the RNG Charge on a permanent basis, as set out below, effective July 1, 2026:
 - a. Rate Schedules 3VRNG and 5VRNG at \$22.982 per GJ;
 - b. Rate Schedule 11RNG at \$23.891 per GJ; and
 - c. Rate Schedule 46 for NGV at \$22.982 per GJ.
5. FEI is directed to file revised tariff pages reflecting the permanent approvals in Directives 3 and 4 above for BCUC endorsement within 15 days of the date of this order.
6. The BCUC will hold confidential the information in Appendix A of the Application as it contains commercially sensitive information, unless the BCUC determines otherwise.

DATED at the City of Vancouver, in the Province of British Columbia, this [XXth] day of (Month Year).

BY ORDER

(X. X. last name)
Commissioner