



Sarah Walsh
Director, Regulatory Affairs

Gas Regulatory Affairs Correspondence
Email: gas.regulatory.affairs@fortisbc.com

Electric Regulatory Affairs Correspondence
Email: electricity.regulatory.affairs@fortisbc.com

FortisBC
16705 Fraser Highway
Surrey, B.C. V4N 0E8
Tel: (778) 578-3861
Cell: (604) 230-7874
www.fortisbc.com

March 4, 2026

British Columbia Utilities Commission
Suite 410, 900 Howe Street
Vancouver, BC
V6Z 2N3

Dear Registrar:

Re: FortisBC Energy Inc. – Mainland and Vancouver Island Service Area, and Fort Nelson Service Area
Commodity Cost Reconciliation Account (CCRA) and Midstream Cost Reconciliation Account (MCRA) Quarterly Gas Cost Report
2026 First Quarter Gas Cost Report

The attached materials provide the FortisBC Energy Inc. (FEI or the Company) 2026 First Quarter Gas Cost Report for the Mainland and Vancouver Island Service Area, and Fort Nelson Service Area (2026 First Quarter Gas Cost Report) as required under the British Columbia Utilities Commission (BCUC) guidelines for gas cost rate setting (Guidelines).¹

The gas cost forecast used within the attached 2026 First Quarter Gas Cost Report is based on the five-day average of the February 10, 11, 12, 13, and 17, 2026 forward prices (five-day average forward prices ending February 17, 2026).

CCRA Deferral Account and Commodity Rate Setting Mechanism

Based on the five-day average forward prices ending February 17, 2026, the March 31, 2026 CCRA balance is projected to be approximately \$51 million surplus after tax. At the existing commodity rate, the CCRA trigger ratio is calculated to be 134.3 percent, which falls outside the deadband range of 95 percent to 105 percent. The tested rate decrease that would produce a 100 percent commodity recovery-to-cost ratio is calculated to be \$0.570/GJ, which falls outside the \pm \$0.50/GJ minimum rate change threshold. The results of the two-criterion rate adjustment mechanism indicate that a rate change is required.

The proposed rate change, based on the standard 12-month prospective rate setting period, would decrease the Commodity Cost Recovery Charge for the Mainland and Vancouver

¹ The BCUC established guidelines for gas cost rate setting in Letter L-5-01, dated February 5, 2001, and further modified the guidelines pursuant to Letter L-40-11, dated May 19, 2011, and Letter L-15-16, dated June 16, 2016.

Island, and the Fort Nelson service areas by \$0.570/GJ from the existing \$2.230/GJ to \$1.660/GJ effective April 1, 2026.

The schedules at Tab 2, Pages 1 and 2, provide details of the recorded and forecast, based on the five-day average forward prices ending February 17, 2026, CCRA gas supply costs. The schedule at Tab 2, Page 3 provides the information related to the unitization of the forecast CCRA gas supply costs for the April 1, 2026 to March 31, 2027 prospective period.

Discussion – Natural Gas Forward Prices and the Commodity Rate

The forward western Canadian natural gas prices have decreased from the forward prices used in the FEI 2025 Fourth Quarter Gas Cost Report for the Mainland and Vancouver Island Service Area, and the Fort Nelson Service Area. Western Canadian natural gas prices declined as mild winter weather lowered demand while strong regional production kept the market oversupplied.

The commodity rate was last reset by way of a decrease, effective October 1, 2023, via the 2023 Third Quarter Gas Cost Report for the Mainland and Vancouver Island Service Area, and the Fort Nelson Service Area (2023 Third Quarter Gas Cost Report). The CCRA opening balance at the start of the 12-month prospective period has changed to the \$51 million surplus after tax projected at March 31, 2026 in the 2026 First Quarter Gas Cost Report, from the \$21 million surplus after tax projected at September 30, 2023 in the 2023 Third Quarter Gas Cost Report. The 12-month prospective period average CCRA commodity cost, including hedging, of \$2.153/GJ forecast in the 2026 First Quarter Gas Cost Report, and shown at Tab 1, Page 7, Line 11, is lower than the \$2.420/GJ forecast within the 2023 Third Quarter Gas Cost Report.

MCRA Deferral Account

Based on the five-day average forward prices ending February 17, 2026, the MCRA balances after tax at December 31, 2026 and December 31, 2027 are projected to be approximately \$85 million deficit and \$106 million deficit, respectively. The monthly MCRA deferral account balances are shown on the schedule provided at Tab 1, Page 3.

The schedules at Tab 2, Pages 5 and 6, provide details of the recorded and forecast MCRA gas supply costs for calendar 2026 and 2027 based on the five-day average forward prices ending February 17, 2026. Tab 2, Pages 7 and 7.1 provide the information related to the forecast MCRA gas supply costs for the April 1, 2026 to March 31, 2027 prospective period.

The schedules at Tab 4, Pages 1 to 4 provide details of the forecast costs for the Revelstoke propane supply portfolio. The schedule at Tab 5, Page 1 provides details of the forecast costs for the Fort Nelson natural gas supply portfolio.

FEI requests the information contained within Tabs 4 and 5 be treated as CONFIDENTIAL.

FEI will continue to monitor and report the MCRA deferral account balances consistent with the Company's position that midstream recoveries and costs be reported on a quarterly basis, and that under normal circumstances, midstream rates be adjusted on an annual basis with a January 1 effective date.

RNG Charge for Voluntary RNG Service to Non-NGV Sales Customers

The RNG Charge for Voluntary Service to non-NGV Sales customers is a subsidized rate which is calculated as the sum of the approved Commodity Cost Recovery Charge, the BC carbon tax, any other applicable taxes, and a premium of \$7 per GJ.

On April 1, 2025, FEI filed an application requesting, among other things, to decrease the RNG Charge for Voluntary RNG service to non-NGV Sales customers by \$4.733/GJ, from \$13.963/GJ to \$9.230/GJ, on a permanent basis, effective April 1, 2025. FEI's requested rate change was subsequently approved pursuant to Order G-88-25, dated April 3, 2025.

Table 1 below summarizes the inputs used in the determination of the RNG Charge for Voluntary RNG service to non-NGV Sales customers and reflects that a rate change is required.

Table 1: Effective & Proposed RNG Charge for Voluntary RNG Service to Non-NGV Sales Customers

<u>Particulars</u>	(\$/GJ)	<u>Effective</u> <i>April 1, 2025</i>	<u>Proposed</u> <i>April 1, 2026</i>
Commodity Cost Recovery Charge	\$	2.230	\$ 1.660
BC Carbon Tax	\$	-	\$ -
Other Applicable Taxes	\$	-	\$ -
Premium	\$	<u>7.000</u>	<u>\$ 7.000</u>
RNG Charge for Voluntary RNG Service to Non-NGV Sales Customers	<u>\$</u>	<u>9.230</u>	<u>\$ 8.660</u>

The proposed rate change would decrease the RNG Charge for Voluntary RNG service to non-NGV Sales customers within the Mainland and Vancouver Island service area and the Fort Nelson service area by \$0.570/GJ from the existing \$9.230/GJ to \$8.660/GJ, effective April 1, 2026.

CONFIDENTIALITY

FEI requests that the information contained in Tabs 4 and 5 be filed on a confidential basis and held confidential by the BCUC in perpetuity, pursuant to Section 23 of the BCUC's Rules of Practice and Procedure regarding confidential documents as set out in Order G-192-25,² and section 71(5) of the *Utilities Commission Act*. FEI requests that the BCUC exercise its discretion under Section 6.0 of the Rules for Natural Gas Energy Supply Contracts and allow these documents to remain confidential.

Tabs 4 and 5 contain confidential and commercially sensitive information related to FEI's gas (propane and natural gas) resourcing strategies, including confidential information of third parties that FEI is obligated to protect. FEI procures its gas resources in a competitive market, and it is customary for competing parties to keep their gas portfolio strategies and contracts confidential. Keeping the information confidential will ensure FEI's ability to obtain favourable commercial terms for future gas contracting is not impaired. FEI is unable to foresee a time when its gas resourcing strategies may no longer be commercially sensitive or when its confidentiality obligations to third parties may end, and therefore requests the information remain confidential in perpetuity.

Summary

The Company requests BCUC approval of the following, effective April 1, 2026:

² As amended by Order G-228-25.

- Approval for the Commodity Cost Recovery Charge applicable to all affected sales rate classes, including Rate Schedule 46 LNG Service, within the Mainland and Vancouver Island service area and the Fort Nelson service area to decrease from the current \$2.230/GJ to \$1.660/GJ, effective April 1, 2026.
- Approval for the RNG Charge for Voluntary RNG service to non-NGV Sales customers applicable to Rate Schedules 1RNG, 2RNG, 3RNG, 5RNG, 7RNG, and 46 LNG Service, within the Mainland and Vancouver Island service area and the Fort Nelson service area to decrease from the current \$9.230/GJ to \$8.660/GJ, effective April 1, 2026.

For comparative purposes, FEI provides at Tabs 6 and 7 the tariff continuity and bill impact schedules of all sales rate classes and Rate Schedule 46 LNG Service for the Mainland and Vancouver Island, and the Fort Nelson service areas. These schedules have been prepared showing the combined effects of the proposed April 1, 2026 Commodity Cost Recovery Charge, and RNG Charge for Voluntary RNG service to non-NGV Sales customers requested within the 2026 First Quarter Gas Cost Report. As a result, the annual bill for:

- a typical Mainland and Vancouver Island Rate Schedule 1 residential customer with an average annual consumption of 90 GJ will decrease by approximately \$50 or 3.8 percent;
- a typical Mainland and Vancouver Island Renewable Natural Gas Service Rate Schedule 1RNG residential customer with an average annual consumption of 90 GJ, based on a defined ratio of 10 percent biomethane,³ will decrease by approximately \$50 or 3.7 percent; and
- a typical Fort Nelson Rate Schedule 1 residential customer with an average annual consumption of 125 GJ will decrease by approximately \$69 or 4.5 percent.

FEI will continue to monitor the forward prices and will report CCRA and MCRA balances in its 2026 Second Quarter Gas Cost Report.

We trust the BCUC will find the attached to be in order. However, should further information be required, please contact Gurbinder Sidhu at (604) 592-7675.

Sincerely,

FORTISBC ENERGY INC.

Original signed:

Sarah Walsh

Attachments

³ The defined ratio of 10% biomethane comprises 7% of the biomethane quantity recovered through the Cost of Renewable Natural Gas charge and 3% of the biomethane quantity recovered through the Rider 8 component of the Storage and Transport charges.

FORTISBC ENERGY INC. - MAINLAND AND VANCOUVER ISLAND SERVICE AREA, AND FORT NELSON SERVICE AREA
CCRA BALANCES AT EXISTING RATES (AFTER ADJUSTMENTS FOR ENERGY DIFFERENCES)
FOR THE FORECAST PERIOD FROM APR 2026 TO MAR 2028
FIVE-DAY AVERAGE FORWARD PRICES - FEBRUARY 10, 11, 12, 13, AND 17, 2026
\$(Millions)

Tab 1
Page 1

Line	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
1		Recorded	Recorded	Recorded	Recorded	Recorded	Recorded	Recorded	Recorded	Recorded	Recorded	Recorded	Recorded	2025
2		Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25	Total
3	CCRA Balance - Beginning (Pre-tax) ^(a)	\$ (26)	\$ (29)	\$ (29)	\$ (33)	\$ (39)	\$ (43)	\$ (51)	\$ (61)	\$ (72)	\$ (84)	\$ (93)	\$ (89)	\$ (89)
4	Gas Costs Incurred	27	27	26	23	27	21	21	19	18	21	31	37	297
5	Revenue from APPROVED Recovery Rates	(30)	(28)	(30)	(29)	(30)	(29)	(30)	(30)	(29)	(30)	(27)	(27)	(351)
6	CCRA Balance - Ending (Pre-tax)	\$ (29)	\$ (29)	\$ (33)	\$ (39)	\$ (43)	\$ (51)	\$ (61)	\$ (72)	\$ (84)	\$ (93)	\$ (89)	\$ (80)	\$ (80)
7														
8	Tax Rate	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%
9														
10	CCRA Balance - Ending (After-tax) ^(c)	\$ (21)	\$ (21)	\$ (24)	\$ (29)	\$ (31)	\$ (37)	\$ (45)	\$ (53)	\$ (61)	\$ (68)	\$ (65)	\$ (58)	\$ (58)
11														
12		Recorded	Projected	Projected										Jan-26 to
13		Jan-26	Feb-26	Mar-26										Mar-26
14	CCRA Balance - Beginning (Pre-tax) ^(a)	\$ (80)	\$ (74)	\$ (71)										\$ (80)
15	Gas Costs Incurred	34	27	25										86
16	Revenue from APPROVED Recovery Rates	(27)	(25)	(27)										(79)
17	CCRA Balance - Ending (Pre-tax) ^(b)	\$ (74)	\$ (71)	\$ (70)										\$ (70)
18														
19	Tax Rate	27.0%	27.0%	27.0%										27.0%
20														
21	CCRA Balance - Ending (After-tax) ^(c)	\$ (54)	\$ (52)	\$ (51)										\$ (51)
22														
23														Apr-26
24		Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	to
25		Apr-26	May-26	Jun-26	Jul-26	Aug-26	Sep-26	Oct-26	Nov-26	Dec-26	Jan-27	Feb-27	Mar-27	Mar-27
26	CCRA Balance - Beginning (Pre-tax) ^(a)	\$ (70)	\$ (76)	\$ (82)	\$ (89)	\$ (96)	\$ (102)	\$ (108)	\$ (111)	\$ (108)	\$ (101)	\$ (93)	\$ (86)	\$ (70)
27	Gas Costs Incurred	21	20	20	20	21	20	24	29	34	35	31	32	307
28	Revenue from EXISTING Recovery Rates	(26)	(27)	(26)	(27)	(27)	(26)	(27)	(26)	(27)	(27)	(24)	(27)	(318)
29	CCRA Balance - Ending (Pre-tax) ^(b)	\$ (76)	\$ (82)	\$ (89)	\$ (96)	\$ (102)	\$ (108)	\$ (111)	\$ (108)	\$ (101)	\$ (93)	\$ (86)	\$ (81)	\$ (81)
30														
31	Tax Rate	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%
32														
33	CCRA Balance - Ending (After-tax) ^(c)	\$ (55)	\$ (60)	\$ (65)	\$ (70)	\$ (74)	\$ (79)	\$ (81)	\$ (79)	\$ (74)	\$ (68)	\$ (63)	\$ (59)	\$ (59)
34														
35														Apr-27
36		Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	to
37		Apr-27	May-27	Jun-27	Jul-27	Aug-27	Sep-27	Oct-27	Nov-27	Dec-27	Jan-28	Feb-28	Mar-28	Mar-28
38	CCRA Balance - Beginning (Pre-tax) ^(a)	\$ (81)	\$ (83)	\$ (86)	\$ (88)	\$ (91)	\$ (93)	\$ (95)	\$ (94)	\$ (86)	\$ (75)	\$ (63)	\$ (53)	\$ (81)
39	Gas Costs Incurred	24	24	23	24	25	24	27	34	37	38	35	32	346
40	Revenue from EXISTING Recovery Rates	(26)	(27)	(26)	(27)	(27)	(26)	(27)	(25)	(26)	(26)	(24)	(26)	(311)
41	CCRA Balance - Ending (Pre-tax) ^(b)	\$ (83)	\$ (86)	\$ (88)	\$ (91)	\$ (93)	\$ (95)	\$ (94)	\$ (86)	\$ (75)	\$ (63)	\$ (53)	\$ (47)	\$ (47)
42														
43	Tax Rate	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%
44														
45	CCRA Balance - Ending (After-tax) ^(c)	\$ (60)	\$ (63)	\$ (65)	\$ (66)	\$ (68)	\$ (69)	\$ (69)	\$ (63)	\$ (55)	\$ (46)	\$ (38)	\$ (34)	\$ (34)

Notes:

(a) Pre-tax opening balances are restated based on current income tax rates, to reflect grossed-up after tax amounts.

(b) For rate setting purposes CCRA pre-tax balances include grossed-up projected deferred interest of approximately \$2.653 million debit as at March 31, 2026.

(c) For rate setting purposes CCRA after-tax balances are independently grossed-up to reflect pre-tax amounts.

Slight differences in totals due to rounding.

FORTISBC ENERGY INC. - MAINLAND AND VANCOUVER ISLAND SERVICE AREA, AND FORT NELSON SERVICE AREA
CCRA RATE CHANGE TRIGGER MECHANISM
FOR THE FORECAST PERIOD APR 2026 TO MAR 2027
FIVE-DAY AVERAGE FORWARD PRICES - FEBRUARY 10, 11, 12, 13, AND 17, 2026

Line	Particulars (1)	Pre-Tax (\$Millions) (2)	Forecast Energy (TJ) (3)	Percentage (4)	Unit Cost (\$/GJ) (5)	Reference / Comment (6)
1	<u>CCRA RATE CHANGE TRIGGER RATIO</u>					
2						
3	Projected Deferral Balance at Apr 1, 2026 ^(a)	\$ (70.1)				(Tab 1, Page 1, Col.14, Line 26)
4	Forecast Incurred Gas Costs - Apr 2026 to Mar 2027	\$ 306.6				(Tab 1, Page 1, Col.14, Line 27)
5	Forecast Recovery Gas Costs at Existing Recovery Rate - Apr 2026 to Mar 2027	\$ 317.7				(Tab 1, Page 1, Col.14, Line 28)
6						
7	CCRA = Forecast Recovered Gas Costs (Line 5)	= \$ 317.7		= 134.3%		
8	Ratio = Forecast Incurred Gas Costs (Line 4) + Projected CCRA Balance (Line 3)	\$ 236.5				Outside 95% to 105% deadband
9						
10						
11						
12						
13	<u>Approved Cost of Gas (Commodity Cost Recovery Rate), effective October 1, 2023</u>				<u>\$ 2.230</u>	
14						
15						
16						
17						
18	<u>CCRA RATE CHANGE THRESHOLD (+/- \$0.50/GJ)</u>					
19						
20	Forecast 12-month CCRA Baseload - Apr 2026 to Mar 2027		142,451			(Tab1, Page 7, Col.5, Line 10)
21						
22	CCRA Deferral Amortization	\$ (72.746)			\$ (0.5107)	
23	CCRA Deferred Interest Drawdown	\$ 2.653			0.0186	
24	Projected Deferral Balance at Apr 1, 2026 ^(a)	\$ (70.093)			\$ (0.4921) ^(b)	
25	Forecast 12-month CCRA Activities - Apr 2026 to Mar 2027	\$ (11.037)			(0.0775) ^(b)	
26	(Over) / Under Recovery at Approved Rate	\$ (81.130)				(Line 3 + Line 4 - Line 5)
27						
28	TESTED Rate (Decrease) / Increase				<u>\$ (0.570)</u> ^(b)	Exceeds minimum +/- \$0.50/GJ threshold

Notes:

(a) Pre-tax opening balances are restated based on current income tax rates, to reflect grossed-up after tax amounts.

(b) Commodity cost recovery rate in tariff is set at 3 decimal places. Individual rate components are shown to 4 decimals places.

Slight differences in totals due to rounding.

FORTISBC ENERGY INC. - MAINLAND AND VANCOUVER ISLAND SERVICE AREA, AND FORT NELSON SERVICE AREA
MCRA BALANCES AT EXISTING RATES (AFTER ADJUSTMENTS FOR ENERGY DIFFERENCES)
FOR THE FORECAST PERIOD FROM APR 2026 TO DEC 2027
FIVE-DAY AVERAGE FORWARD PRICES - FEBRUARY 10, 11, 12, 13, AND 17, 2026

Tab 1
Page 3

Line		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
			Recorded	Recorded	Recorded	Recorded	Recorded	Recorded	Recorded	Recorded	Recorded	Recorded	Recorded	Recorded	Total
			Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25	2025
1															
2															
3	MCRA Cumulative Balance - Beginning (Pre-tax) ^(a)		\$ (27)	\$ (42)	\$ (50)	\$ (43)	\$ (50)	\$ (37)	\$ (18)	\$ 9	\$ 31	\$ 56	\$ 74	\$ 67	\$ (27)
4	2025 MCRA Activities														
5	Rate Rider 6														
6	Rider 6 Amortization at APPROVED 2025 Rates	\$ (25)	\$ 2	\$ 3	\$ 2	\$ 2	\$ 1	\$ 1	\$ 1	\$ 1	\$ 1	\$ 2	\$ 3	\$ 3	\$ 21
7	Midstream Base Rates														
8	Gas Costs Incurred		\$ 31	\$ 41	\$ 28	\$ 4	\$ 6	\$ 8	\$ 11	\$ 6	\$ 11	\$ 26	\$ 20	\$ 43	\$ 236
9	Revenue from APPROVED 2025 Recovery Rates		(49)	(54)	(23)	(13)	6	10	15	15	14	(9)	(30)	(38)	(156)
10	Total Midstream Base Rates (Pre-tax)		\$ (17)	\$ (12)	\$ 5	\$ (9)	\$ 12	\$ 18	\$ 26	\$ 22	\$ 25	\$ 16	\$ (10)	\$ 5	\$ 80
11															
12	MCRA Cumulative Balance - Ending (Pre-tax)		\$ (42)	\$ (50)	\$ (43)	\$ (50)	\$ (37)	\$ (18)	\$ 9	\$ 31	\$ 56	\$ 74	\$ 67	\$ 74	\$ 74
13	Tax Rate		27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%
14															
15	MCRA Cumulative Balance - Ending (After-tax) ^(c)		\$ (30)	\$ (37)	\$ (31)	\$ (37)	\$ (27)	\$ (13)	\$ 6	\$ 23	\$ 41	\$ 54	\$ 49	\$ 54	\$ 54
16															
17			Recorded	Projected	Projected	Forecast	Total								
18			Jan-26	Feb-26	Mar-26	Apr-26	May-26	Jun-26	Jul-26	Aug-26	Sep-26	Oct-26	Nov-26	Dec-26	2026
19	MCRA Balance - Beginning (Pre-tax) ^(a)		\$ 74	\$ 69	\$ 54	\$ 45	\$ 47	\$ 61	\$ 77	\$ 94	\$ 111	\$ 125	\$ 130	\$ 125	\$ 74
20	2026 MCRA Activities														
21	Rate Rider 6														
22	Rider 6 Amortization at APPROVED 2026 Rates	\$ 33	\$ (4)	\$ (4)	\$ (4)	\$ (3)	\$ (2)	\$ (1)	\$ (1)	\$ (1)	\$ (1)	\$ (2)	\$ (4)	\$ (5)	\$ (33)
23	Midstream Base Rates														
24	Gas Costs Incurred		\$ 46	\$ 20	\$ 19	\$ 21	\$ 25	\$ 22	\$ 22	\$ 23	\$ 21	\$ 22	\$ 21	\$ 32	\$ 294
25	Revenue from APPROVED Recovery Rates		(46)	(31)	(25)	(16)	(9)	(5)	(4)	(4)	(6)	(15)	(24)	(35)	(220)
26	Total Midstream Base Rates (Pre-tax)		\$ (0)	\$ (10)	\$ (6)	\$ 4	\$ 16	\$ 17	\$ 18	\$ 19	\$ 15	\$ 8	\$ (2)	\$ (3)	\$ 75
27															
28	MCRA Cumulative Balance - Ending (Pre-tax) ^(b)		\$ 69	\$ 54	\$ 45	\$ 47	\$ 61	\$ 77	\$ 94	\$ 111	\$ 125	\$ 130	\$ 125	\$ 116	\$ 116
29	Tax Rate		27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%
30															
31	MCRA Cumulative Balance - Ending (After-tax) ^(c)		\$ 50	\$ 40	\$ 33	\$ 34	\$ 45	\$ 56	\$ 68	\$ 81	\$ 91	\$ 95	\$ 91	\$ 85	\$ 85
32															
33			Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Total
34			Jan-27	Feb-27	Mar-27	Apr-27	May-27	Jun-27	Jul-27	Aug-27	Sep-27	Oct-27	Nov-27	Dec-27	2027
35	MCRA Balance - Beginning (Pre-tax) ^(a)		\$ 116	\$ 104	\$ 92	\$ 79	\$ 81	\$ 95	\$ 107	\$ 119	\$ 133	\$ 145	\$ 149	\$ 147	\$ 116
36	2027 MCRA Activities														
37	Rate Rider 6														
38	Rider 6 Amortization at APPROVED 2026 Rates		\$ (5)	\$ (4)	\$ (4)	\$ (3)	\$ (2)	\$ (1)	\$ (1)	\$ (1)	\$ (1)	\$ (2)	\$ (4)	\$ (5)	\$ (34)
39	Midstream Base Rates														
40	Gas Costs Incurred		\$ 51	\$ 44	\$ 27	\$ 22	\$ 15	\$ 6	\$ 2	\$ 3	\$ 6	\$ 20	\$ 36	\$ 64	\$ 295
41	Revenue from EXISTING Recovery Rates		(58)	(51)	(36)	(18)	0	8	11	12	7	(13)	(35)	(60)	(233)
42	Total Midstream Base Rates (Pre-tax)		\$ (7)	\$ (7)	\$ (9)	\$ 4	\$ 16	\$ 14	\$ 13	\$ 15	\$ 13	\$ 7	\$ 1	\$ 3	\$ 62
43															
44	MCRA Cumulative Balance - Ending (Pre-tax) ^(b)		\$ 104	\$ 92	\$ 79	\$ 81	\$ 95	\$ 107	\$ 119	\$ 133	\$ 145	\$ 149	\$ 147	\$ 145	\$ 145
45	Tax Rate		27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%
46															
47	MCRA Cumulative Balance - Ending (After-tax) ^(c)		\$ 76	\$ 67	\$ 58	\$ 59	\$ 69	\$ 78	\$ 87	\$ 97	\$ 106	\$ 109	\$ 107	\$ 106	\$ 106

Notes:

- (a) Pre-tax opening balances are restated based on current income tax rates, to reflect grossed-up after tax amounts.
- (b) For rate setting purposes MCRA pre-tax balances include grossed-up projected deferred interest of approximately \$0.126 million debit as at March 31, 2026.
- (c) For rate setting purposes MCRA after-tax balances are independently grossed-up to reflect pre-tax amounts.

Slight differences in totals due to rounding.

FORTISBC ENERGY INC. - MAINLAND AND VANCOUVER ISLAND SERVICE AREA, AND FORT NELSON SERVICE AREA
SUMAS INDEX FORECAST FOR THE PERIOD ENDING MAR 2028
AND US DOLLAR EXCHANGE RATE FORECAST UPDATE

Tab 1
Page 4.1

Line No	Particulars (1)	Five-day Average Forward Prices - February 10,11,12,13, and 17, 2026 2026 Q1 Gas Cost Report		Five-day Average Forward Prices - October 31, November 3, 4, 5, and 6, 2025 2025 Q4 Gas Cost Report		Change in Forward Price
		(2)	(3)	(4) = (2) - (3)		
1	SUMAS Index Prices - presented in \$US/MMBtu					
2						
3	2025	October	\$ 0.90	Settled \$ 0.90	\$ -	
4		November	\$ 2.68	Forecast \$ 2.68	\$ -	
5		December	\$ 4.99	\$ 5.46	\$ (0.47)	
6	2026	January	\$ 3.40	\$ 6.01	\$ (2.61)	
7		February	\$ 2.99	\$ 5.14	\$ (2.16)	
8		March	\$ 1.25	\$ 2.86	\$ (1.61)	
9		April	\$ 1.09	\$ 2.57	\$ (1.48)	
10		May	\$ 0.81	\$ 2.18	\$ (1.36)	
11		June	\$ 0.86	\$ 2.38	\$ (1.52)	
12		July	\$ 1.63	\$ 3.24	\$ (1.61)	
13		August	\$ 1.87	\$ 3.46	\$ (1.59)	
14		September	\$ 1.76	\$ 3.35	\$ (1.59)	
15		October	\$ 1.88	\$ 3.12	\$ (1.24)	
16		November	\$ 3.50	\$ 4.90	\$ (1.40)	
17		December	\$ 5.70	\$ 6.97	\$ (1.27)	
18	2027	January	\$ 6.01	\$ 7.69	\$ (1.68)	
19		February	\$ 5.43	\$ 6.45	\$ (1.02)	
20		March	\$ 3.12	\$ 4.00	\$ (0.88)	
21		April	\$ 1.77	\$ 2.68	\$ (0.91)	
22		May	\$ 1.71	\$ 2.57	\$ (0.86)	
23		June	\$ 1.86	\$ 2.70	\$ (0.84)	
24		July	\$ 2.63	\$ 3.43	\$ (0.80)	
25		August	\$ 2.76	\$ 3.56	\$ (0.80)	
26		September	\$ 2.68	\$ 3.47	\$ (0.79)	
27		October	\$ 2.48	\$ 3.31	\$ (0.83)	
28		November	\$ 4.18	\$ 5.25	\$ (1.06)	
29		December	\$ 6.60	\$ 8.08	\$ (1.48)	
30	2028	January	\$ 6.99			
31		February	\$ 6.14			
32		March	\$ 3.22			
33						
34		Simple Average (Apr 2026 - Mar 2027)	\$ 2.81	\$ 4.19	-33.1% \$ (1.39)	
35		Simple Average (Jul 2026 - Jun 2027)	\$ 3.02	\$ 4.26	-29.1% \$ (1.24)	
36		Simple Average (Oct 2026 - Sep 2027)	\$ 3.25	\$ 4.29	-24.2% \$ (1.04)	
37		Simple Average (Jan 2027 - Dec 2027)	\$ 3.44	\$ 4.43	-22.5% \$ (1.00)	
38		Simple Average (Apr 2027 - Mar 2028)	\$ 3.59			
	Conversion Factors					
	1 MMBtu = 1.055056 GJ					
	Zema ^(a) Average Exchange Rate (\$1US=\$x.xxxCDN)					
			<u>Forecast Apr 2026 - Mar 2027</u>	<u>Forecast Jan 2026 - Dec 2026</u>		
			\$ 1.3488	\$ 1.3944	-3.3%	\$ (0.0456)

Note (a): Exchange rate based on Zema MarketPlace Inc. (Zema).

FORTISBC ENERGY INC. - MAINLAND AND VANCOUVER ISLAND SERVICE AREA, AND FORT NELSON SERVICE AREA
SUMAS INDEX FORECAST FOR THE PERIOD ENDING MAR 2028

Line No	Particulars (1)		Five-day Average Forward Prices - February 10,11,12,13, and 17, 2026		Five-day Average Forward Prices - October 31, November 3, 4, 5, and 6, 2025		Change in Forward Price (4) = (2) - (3)
			2026 Q1 Gas Cost Report (2)		2025 Q4 Gas Cost Report (3)		
1	SUMAS Index Prices - presented in \$CDN/GJ						
2							
3	2025	October		\$ 1.19	Settled	\$ 1.19	\$ -
4		November		\$ 3.56	Forecast	\$ 3.57	\$ (0.01)
5		December		\$ 6.61		\$ 7.28	\$ (0.66)
6	2026	January	Settled	\$ 4.42		\$ 7.99	\$ (3.58)
7		February	Forecast	\$ 3.85		\$ 6.83	\$ (2.98)
8		March		\$ 1.60		\$ 3.79	\$ (2.19)
9		April		\$ 1.40		\$ 3.40	\$ (2.00)
10		May		\$ 1.04		\$ 2.89	\$ (1.84)
11		June		\$ 1.11		\$ 3.15	\$ (2.04)
12		July		\$ 2.09		\$ 4.28	\$ (2.20)
13		August		\$ 2.40		\$ 4.57	\$ (2.18)
14		September		\$ 2.24		\$ 4.41	\$ (2.16)
15		October		\$ 2.40		\$ 4.11	\$ (1.71)
16		November		\$ 4.47		\$ 6.45	\$ (1.98)
17		December		\$ 7.26		\$ 9.15	\$ (1.89)
18	2027	January		\$ 7.66		\$ 10.10	\$ (2.44)
19		February		\$ 6.92		\$ 8.47	\$ (1.55)
20		March		\$ 3.97		\$ 5.24	\$ (1.27)
21		April		\$ 2.25		\$ 3.51	\$ (1.27)
22		May		\$ 2.18		\$ 3.37	\$ (1.19)
23		June		\$ 2.36		\$ 3.53	\$ (1.17)
24		July		\$ 3.34		\$ 4.49	\$ (1.15)
25		August		\$ 3.50		\$ 4.65	\$ (1.16)
26		September		\$ 3.40		\$ 4.53	\$ (1.13)
27		October		\$ 3.15		\$ 4.32	\$ (1.18)
28		November		\$ 5.30		\$ 6.84	\$ (1.55)
29		December		\$ 8.35		\$ 10.52	\$ (2.17)
30	2028	January		\$ 8.84			
31		February		\$ 7.76			
32		March		\$ 4.07			
33							
34		<i>Simple Average (Apr 2026 - Mar 2027)</i>		\$ 3.58		\$ 5.52	-35.1% \$ (1.94)
35		<i>Simple Average (Jul 2026 - Jun 2027)</i>		\$ 3.85		\$ 5.60	-31.2% \$ (1.75)
36		<i>Simple Average (Oct 2026 - Sep 2027)</i>		\$ 4.14		\$ 5.63	-26.5% \$ (1.49)
37		<i>Simple Average (Jan 2027 - Dec 2027)</i>		\$ 4.36		\$ 5.80	-24.7% \$ (1.43)
38		<i>Simple Average (Apr 2027 - Mar 2028)</i>		\$ 4.54			

Conversion Factors

1 MMBtu = 1.055056 GJ

Zema ^(a) Average Exchange Rate (\$1US=\$x.xxxCDN)

	<u>Forecast Apr 2026 - Mar 2027</u>	<u>Forecast Jan 2026 - Dec 2026</u>	
\$	1.3488	\$ 1.3944	-3.3% \$ (0.0456)

Note (a): Exchange rate based on Zema MarketPlace Inc. (Zema).

**FORTISBC ENERGY INC. - MAINLAND AND VANCOUVER ISLAND SERVICE AREA, AND FORT NELSON SERVICE AREA
AECO INDEX FORECAST FOR THE PERIOD ENDING MAR 2028**

Tab 1
Page 5

Line No	Particulars	Five-day Average Forward Prices - February 10,11,12,13, and 17, 2026		Five-day Average Forward Prices - October 31, November 3, 4, 5, and 6, 2025		Change in Forward Price (4) = (2) - (3)
		2026 Q1 Gas Cost Report (1)	(2)	2025 Q4 Gas Cost Report (3)	(4)	
1	AECO Index Prices - \$CDN/GJ					
2						
3	2025 October		\$ 1.09	\$ 1.09	\$ -	
4	November		\$ 2.42	Settled \$ 2.42	\$ (0.00)	
5	December		\$ 3.15	Forecast \$ 3.27	\$ (0.12)	
6	2026 January	Settled	\$ 3.06	\$ 3.38	\$ (0.32)	
7	February	Forecast	\$ 2.33	\$ 3.35	\$ (1.02)	
8	March		\$ 1.72	\$ 3.08	\$ (1.36)	
9	April		\$ 1.59	\$ 2.90	\$ (1.32)	
10	May		\$ 1.49	\$ 2.78	\$ (1.29)	
11	June		\$ 1.50	\$ 2.79	\$ (1.29)	
12	July		\$ 1.48	\$ 2.79	\$ (1.31)	
13	August		\$ 1.55	\$ 2.81	\$ (1.26)	
14	September		\$ 1.53	\$ 2.84	\$ (1.31)	
15	October		\$ 1.85	\$ 3.05	\$ (1.20)	
16	November		\$ 2.36	\$ 3.35	\$ (1.00)	
17	December		\$ 2.72	\$ 3.73	\$ (1.01)	
18	2027 January		\$ 2.82	\$ 3.85	\$ (1.02)	
19	February		\$ 2.79	\$ 3.85	\$ (1.06)	
20	March		\$ 2.50	\$ 3.30	\$ (0.80)	
21	April		\$ 2.20	\$ 2.77	\$ (0.57)	
22	May		\$ 2.06	\$ 2.57	\$ (0.50)	
23	June		\$ 2.10	\$ 2.58	\$ (0.48)	
24	July		\$ 2.13	\$ 2.68	\$ (0.55)	
25	August		\$ 2.16	\$ 2.72	\$ (0.56)	
26	September		\$ 2.17	\$ 2.75	\$ (0.58)	
27	October		\$ 2.43	\$ 2.95	\$ (0.52)	
28	November		\$ 2.91	\$ 3.31	\$ (0.40)	
29	December		\$ 3.11	\$ 3.61	\$ (0.50)	
30	2028 January		\$ 3.22			
31	February		\$ 3.18			
32	March		\$ 2.63			
33						
34	Simple Average (Apr 2026 - Mar 2027)		\$ 2.01	\$ 3.17	-36.5% \$ (1.16)	
35	Simple Average (Jul 2026 - Jun 2027)		\$ 2.16	\$ 3.12	-30.8% \$ (0.96)	
36	Simple Average (Oct 2026 - Sep 2027)		\$ 2.32	\$ 3.10	-25.1% \$ (0.78)	
37	Simple Average (Jan 2027 - Dec 2027)		\$ 2.45	\$ 3.08	-20.4% \$ (0.63)	
38	Simple Average (Apr 2027 - Mar 2028)		\$ 2.52			

**FORTISBC ENERGY INC. - MAINLAND AND VANCOUVER ISLAND SERVICE AREA, AND FORT NELSON SERVICE AREA
STATION 2 INDEX FORECAST FOR THE PERIOD ENDING MAR 2028**

Line No	Particulars	Five-day Average Forward Prices - February 10,11,12,13,and 17, 2026		Five-day Average Forward Prices - October 31, November 3, 4, 5, and 6, 2025		Change in Forward Price (4) = (2) - (3)
		2026 Q1 Gas Cost Report		2025 Q4 Gas Cost Report		
	(1)	(2)		(3)		
1	Station 2 Index Prices - \$CDN/GJ					
2						
3	2025 October	↑	\$ 0.93	Settled	\$ 0.93	\$ -
4	November		\$ 1.66	Forecast	\$ 1.66	\$ (0.00)
5	December		\$ 2.90		\$ 2.81	\$ 0.09
6	2026 January	Settled	\$ 2.78	↓	\$ 2.90	\$ (0.12)
7	February	Forecast	\$ 1.86		\$ 2.87	\$ (1.01)
8	March		\$ 1.31		\$ 2.60	\$ (1.29)
9	April	↓	\$ 0.95		\$ 2.18	\$ (1.23)
10	May		\$ 0.85		\$ 2.05	\$ (1.20)
11	June		\$ 0.86		\$ 2.06	\$ (1.20)
12	July		\$ 0.84		\$ 2.07	\$ (1.22)
13	August		\$ 0.92		\$ 2.09	\$ (1.17)
14	September		\$ 0.90		\$ 2.12	\$ (1.22)
15	October		\$ 1.22		\$ 2.33	\$ (1.11)
16	November		\$ 2.10		\$ 3.07	\$ (0.98)
17	December		\$ 2.46		\$ 3.45	\$ (0.99)
18	2027 January		\$ 2.57		\$ 3.57	\$ (1.00)
19	February		\$ 2.53		\$ 3.57	\$ (1.04)
20	March		\$ 2.25		\$ 3.02	\$ (0.77)
21	April		\$ 1.65		\$ 2.22	\$ (0.58)
22	May		\$ 1.51		\$ 2.02	\$ (0.51)
23	June		\$ 1.54		\$ 2.03	\$ (0.49)
24	July		\$ 1.57		\$ 2.13	\$ (0.55)
25	August		\$ 1.60		\$ 2.17	\$ (0.57)
26	September		\$ 1.61		\$ 2.20	\$ (0.59)
27	October		\$ 1.87		\$ 2.40	\$ (0.53)
28	November		\$ 2.74		\$ 3.19	\$ (0.45)
29	December		\$ 2.94		\$ 3.49	\$ (0.55)
30	2028 January		\$ 3.05			
31	February		\$ 3.02			
32	March		\$ 2.46			
33						
34	<i>Simple Average (Apr 2026 - Mar 2027)</i>		\$ 1.54		\$ 2.63	-41.6% \$ (1.09)
35	<i>Simple Average (Jul 2026 - Jun 2027)</i>		\$ 1.71		\$ 2.63	-35.1% \$ (0.92)
36	<i>Simple Average (Oct 2026 - Sep 2027)</i>		\$ 1.88		\$ 2.65	-28.9% \$ (0.77)
37	<i>Simple Average (Jan 2027 - Dec 2027)</i>		\$ 2.03		\$ 2.67	-23.8% \$ (0.64)
38	<i>Simple Average (Apr 2027 - Mar 2028)</i>		\$ 2.13			

FORTISBC ENERGY INC. - MAINLAND AND VANCOUVER ISLAND SERVICE AREA, AND FORT NELSON SERVICE AREA
GAS BUDGET COST SUMMURY FOR THE FORECAST PERIOD APR 2026 TO MAR 2027
FIVE-DAY AVERAGE FORWARD PRICES - FEBRUARY 10, 11, 12, 13, AND 17, 2026

Line	Particulars	Costs (\$000)		Quantities (TJ)			Unit Cost (\$/GJ)	Reference / Comments
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
1	CCRA							
2	Commodity							
3	STN 2		\$ 178,766		111,432		\$ 1.604	
4	AECO		72,150		36,004		\$ 2.004	
5	Commodity Costs before Hedging		\$ 250,916		147,437		\$ 1.702	
6	Hedging Cost / (Gain)		54,088		-			
7	Subtotal Commodity Purchased		\$ 305,004		147,437		\$ 2.069	
8	Core Market Administration Expense		1,625		-			
9	Receipt Point Fuel Gas Provided to Midstream				(4,986)			
10	Total CCRA Baseload (net of receipt point fuel gas)				<u>142,451</u>			
11	Total CCRA Costs		<u>\$ 306,629</u>				<u>\$ 2.153</u>	Commodity available for sale average unit cost
12	MCRA							
13	Midstream Commodity Related Costs							
14	Total Cost of Propane	\$ 4,128				368		
15	Propane Costs Recovered based on Cost of Gas Rate		(750)			(351)		
16	Allowance for Propane Own Use, Vaporization & UAF ^(a)					(16)		
17	Propane Costs to be Recovered via Midstream Rates		\$ 3,378			-		
18	Fort Nelson Supply Portfolio Costs	\$ 1,017			443			
19	Fort Nelson Costs Recovered based on Cost of Gas Rate		(981)		(440)			
20	Fort Nelson Costs to be Recovered via Midstream Rates							
21	Commodity Costs before Hedging (excl Propane & Fort Nelson)		109,244		46,556			
22	Imbalance Gas		(1,008)		(394)			
23	Company Use Gas Recovered from O&M		(6,160)					
24	Injections into Storage	\$ (51,290)		(25,835)				
25	Withdrawals from Storage		53,587	29,831				
26	Net Storage Withdrawal / (Injection) Activity		2,297		3,996			
27	Total Midstream Commodity Related Costs		\$ 107,787		50,161			
28	Storage Related Costs							
29	Third Party Storage (Demand & Variable Costs)	\$ 76,113						
30	On-System Storage - LNG Mt. Hayes (Demand & Variable Costs)		19,738					
31	Total Storage Related Costs		95,851					
32	Transportation Related Costs		238,539					
33	Mitigation							
34	Commodity Related Mitigation ^(b)	\$ (60,762)			(22,715)			
35	Storage Related Mitigation		(3,662)					
36	Transportation Related Mitigation		(54,824)					
37	Total Mitigation		(119,248)					
38	GSMIP Incentive		2,500					
39	Core Market Administration Expense		4,875					
40	Net Transportation and Storage Fuel ^(c)				(445)			
41	UAF (Sales and T-Service) ^(d)				(1,513)			
42	Net MCRA Commodity				<u>25,488</u>			
43	Total MCRA Costs (Lines 27, 31, 32, 37, 38 & 39)		<u>\$ 330,303</u>				<u>\$ 1.941</u>	Midstream average unit cost
44	Total Sales Quantity for RS-1 to RS-7, and RS-46				<u>170,206</u>			Reference to Tab 2, Page 7, Line 1, Col. 10
45	Total Forecast Gas Costs (Lines 11 & 43)		<u>\$ 636,932</u>					

Notes: (a) Allowance for Propane Own Use, Vaporization, and UAF is based on the historical 3-year (2023, 2024, 2024.5 rolling average).
(b) Includes Rate Schedule 46 commodity recovery at Cost of Gas rate and Off-System commodity sales.
(c) Net Transportation Fuel is the difference between the fuel gas provided by Commodity Providers and the total fuel gas consumed (net of mitigation activities).
(d) The total cost of UAF (Sales and T-Service) is included as a component of gas purchases. Sales UAF costs are recovered via gas cost recovery rates.
As the T-Service UAF costs are recovered via delivery revenues, they are excluded from the storage and transport rate flow-through calculation.

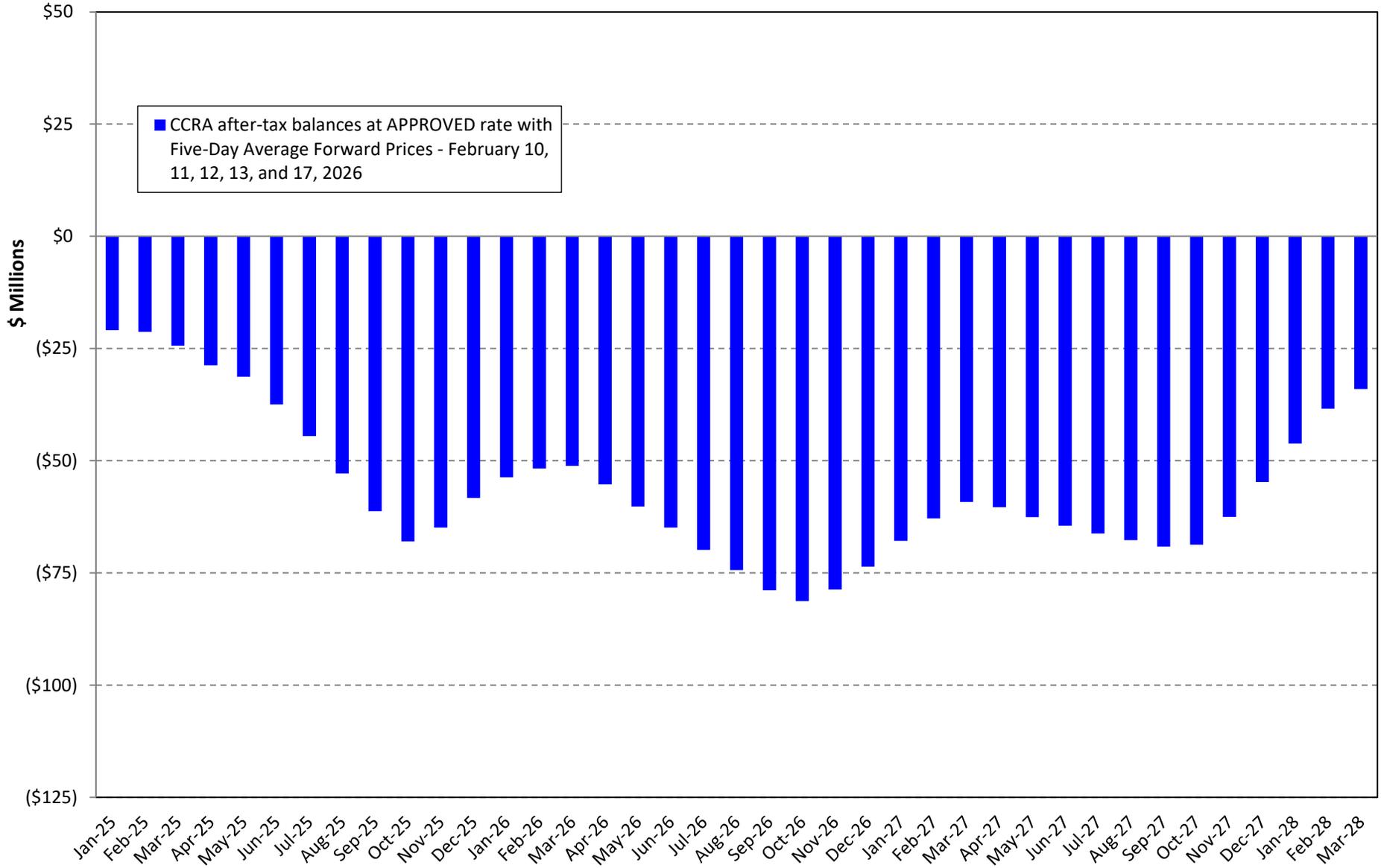
Slight differences in totals due to rounding.

FORTISBC ENERGY INC. - MAINLAND AND VANCOUVER ISLAND SERVICE AREA, AND FORT NELSON SERVICE AREA
RECONCILIATION OF GAS COST INCURRED
FOR THE FORECAST PERIOD APR 2026 TO MAR 2027
FIVE-DAY AVERAGE FORWARD PRICES - FEBRUARY 10, 11, 12, 13, AND 17, 2026
\$(Millions)

Line	Particulars	CCRA / MCRA Deferral Account Forecast	Gas Budget Cost Summary	References
	(1)	(2)	(3)	(4)
1	Gas Cost Incurred			
2	CCRA	\$ 307		(Tab 1, Page 1, Col.14, Line 27)
3	MCRA	330		(Tab 2, Page 7.1, Col.15, Line 36)
4				
5				
6	Gas Budget Cost Summary			
7	CCRA		\$ 307	(Tab 1, Page 7, Col.3, Line 11)
8	MCRA		330	(Tab 1, Page 7, Col.3, Line 43)
9				
10				
11	Totals Reconciled	\$ 637	\$ 637	

Slight differences in totals due to rounding.

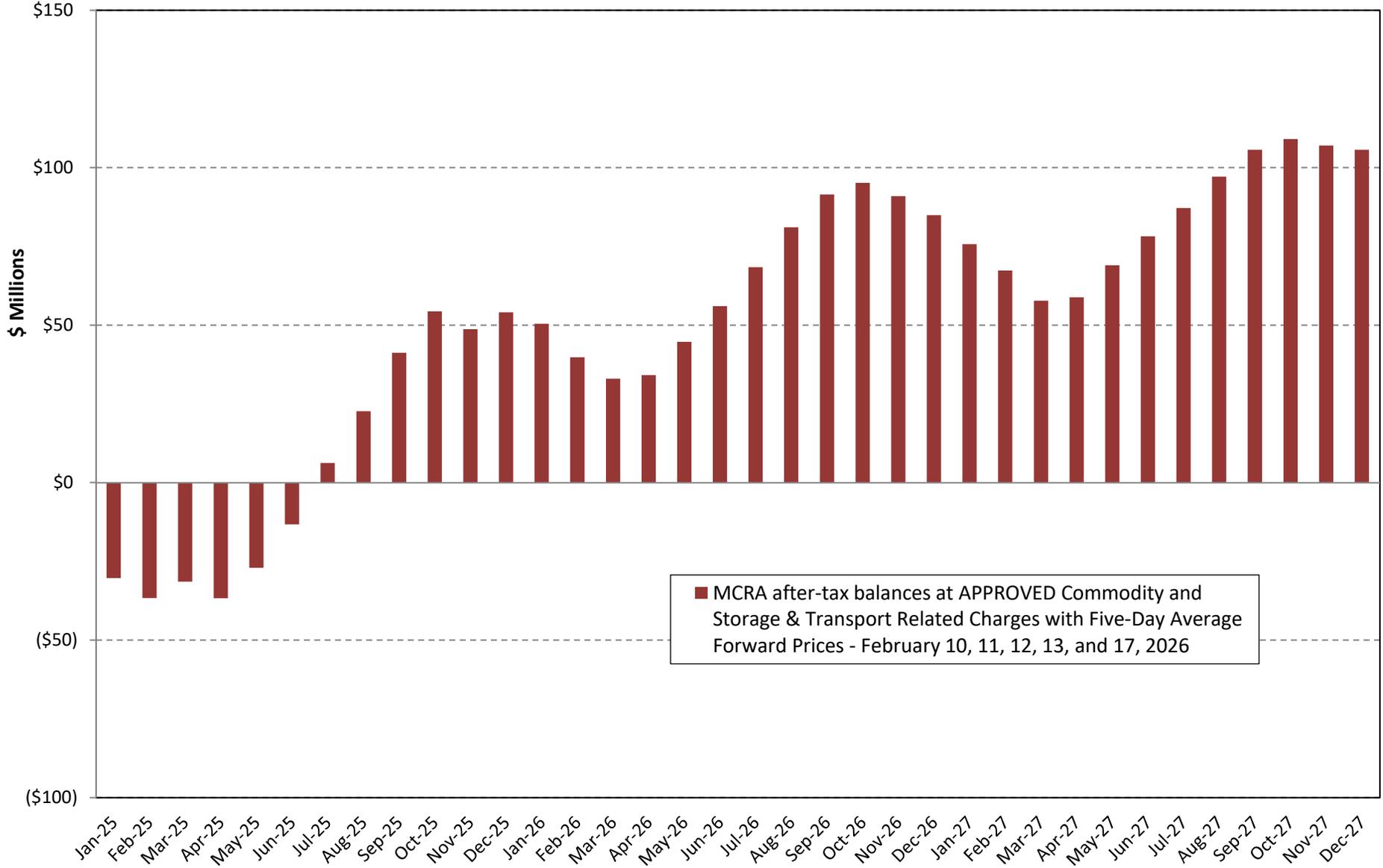
FortisBC Energy Inc. - Mainland and Vancouver Island Service Area, and Fort Nelson Service Area
 CCRA After-Tax Balances
 Recorded to January 2026 and Forecast to March 2028



FortisBC Energy Inc. - Mainland and Vancouver Island Service Area, and Fort Nelson Service Area

MCRA After-Tax Balances

Recorded to January 2026 and Forecast to December 2027



FORTISBC ENERGY INC. - MAINLAND AND VANCOUVER ISLAND SERVICE AREA, AND FORT NELSON SERVICE AREA
CCRA INCURRED MONTHLY ACTIVITIES
RECORDED PERIOD TO JAN 2026 AND FORECAST TO MAR 2027
FIVE-DAY AVERAGE FORWARD PRICES - FEBRUARY 10, 11, 12, 13, AND 17, 2026

Line	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
1		Recorded	Recorded	Recorded	Recorded	Recorded	Recorded	Recorded	Recorded	Recorded	Recorded	Recorded	Recorded	2025
2		Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25	Total
3	CCRA QUANTITIES													
4	Commodity Purchase	(TJ)												
5	STN 2		10,605	9,582	10,617	10,272	10,617	10,270	10,615	10,617	10,275	10,628	9,244	122,894
6	AECO		3,369	3,044	3,372	3,263	3,373	3,263	3,372	3,264	3,376	2,966	3,065	39,100
7	Total Commodity Purchased		13,974	12,626	13,989	13,536	13,990	13,533	13,987	13,989	13,539	14,005	12,210	161,994
8	Receipt Point Fuel Gas Provided to Midstream		(499)	(450)	(499)	(483)	(499)	(483)	(499)	(499)	(483)	(500)	(427)	(5,763)
9	Commodity Available for Sale		<u>13,475</u>	<u>12,175</u>	<u>13,490</u>	<u>13,053</u>	<u>13,490</u>	<u>13,050</u>	<u>13,488</u>	<u>13,490</u>	<u>13,056</u>	<u>13,505</u>	<u>11,783</u>	<u>156,231</u>
10														
11	CCRA COSTS													
12	Commodity Costs	(\$000)												
13	STN 2		\$ 15,905	\$ 16,107	\$ 14,039	\$ 10,897	\$ 14,310	\$ 9,561	\$ 7,904	\$ 4,665	\$ 5,077	\$ 7,446	\$ 19,099	\$ 26,143
14	AECO		6,436	6,228	6,613	7,013	6,828	4,221	3,693	2,371	1,951	3,575	7,473	9,152
15	Commodity Costs before Hedging		\$ 22,341	\$ 22,335	\$ 20,652	\$ 17,910	\$ 21,138	\$ 13,782	\$ 11,597	\$ 7,036	\$ 7,028	\$ 11,021	\$ 26,572	\$ 35,295
16	Hedging Cost / (Gain)		4,721	4,685	5,307	5,634	5,396	6,878	8,823	11,534	10,625	9,822	4,011	1,056
17	Core Market Administration Expense		194	115	170	(81)	209	123	106	102	101	131	84	155
18	Total CCRA Costs		<u>\$ 27,256</u>	<u>\$ 27,135</u>	<u>\$ 26,128</u>	<u>\$ 23,463</u>	<u>\$ 26,743</u>	<u>\$ 20,783</u>	<u>\$ 20,526</u>	<u>\$ 18,673</u>	<u>\$ 17,753</u>	<u>\$ 20,973</u>	<u>\$ 30,667</u>	<u>\$ 36,506</u>
19														
20														
21	CCRA Unit Cost	(\$/GJ)	<u>\$ 2.023</u>	<u>\$ 2.229</u>	<u>\$ 1.937</u>	<u>\$ 1.798</u>	<u>\$ 1.982</u>	<u>\$ 1.593</u>	<u>\$ 1.522</u>	<u>\$ 1.384</u>	<u>\$ 1.360</u>	<u>\$ 1.553</u>	<u>\$ 2.603</u>	<u>\$ 2.998</u>
22														
23														
24														
25														
26														
27														Jan-26 to
28			Recorded	Projected	Projected									Mar-26
29	CCRA QUANTITIES		Jan-26	Feb-26	Mar-26									Total
30	Commodity Purchase	(TJ)												
31	STN 2		9,552	8,630	9,554									27,736
32	AECO		3,065	2,788	3,087									8,941
33	Total Commodity Purchased		12,617	11,418	12,641									36,677
34	Receipt Point Fuel Gas Provided to Midstream		(442)	(386)	(427)									(1,255)
35	Commodity Available for Sale		<u>12,175</u>	<u>11,032</u>	<u>12,214</u>									<u>35,421</u>
36														
37	CCRA COSTS													
38	Commodity Costs	(\$000)												
39	STN 2		\$ 23,737	\$ 16,565	\$ 12,775									\$ 53,077
40	AECO		8,418	6,503	5,322									20,242
41	Commodity Costs before Hedging		\$ 32,155	\$ 23,067	\$ 18,097									\$ 73,320
42	Hedging Cost / (Gain)		1,457	4,115	7,136									12,708
43	Core Market Administration Expense		152	135	135									423
44	Total CCRA Costs		<u>\$ 33,764</u>	<u>\$ 27,318</u>	<u>\$ 25,368</u>									<u>\$ 86,451</u>
45														
46														
47	CCRA Unit Cost	(\$/GJ)	<u>\$ 2.773</u>	<u>\$ 2.476</u>	<u>\$ 2.077</u>									<u>\$ 2.441</u>

Slight differences in totals due to rounding.

FORTISBC ENERGY INC. - MAINLAND AND VANCOUVER ISLAND SERVICE AREA, AND FORT NELSON SERVICE AREA
CCRA INCURRED MONTHLY ACTIVITIES
FORECAST PERIOD FROM APR 2026 TO MAR 2028

Tab 2

Page 2

FIVE-DAY AVERAGE FORWARD PRICES - FEBRUARY 10, 11, 12, 13, AND 17, 2026

Line No.	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
		Forecast	1-12 months											
		Apr-26	May-26	Jun-26	Jul-26	Aug-26	Sep-26	Oct-26	Nov-26	Dec-26	Jan-27	Feb-27	Mar-27	Total
3	CCRA QUANTITIES													
4	Commodity Purchase (TJ)													
5	STN 2	9,246	9,554	9,246	9,554	9,554	9,246	9,554	9,035	9,336	9,336	8,433	9,336	111,432
6	AECO	2,988	3,087	2,988	3,087	3,087	2,988	3,087	2,919	3,017	3,017	2,725	3,017	36,004
7	Total Commodity Purchased	12,234	12,641	12,234	12,641	12,641	12,234	12,641	11,954	12,353	12,353	11,157	12,353	147,437
8	Receipt Point Fuel Gas Provided to Midstream	(414)	(427)	(414)	(427)	(427)	(414)	(427)	(404)	(418)	(418)	(377)	(418)	(4,986)
9	Commodity Available for Sale	<u>11,820</u>	<u>12,214</u>	<u>11,820</u>	<u>12,214</u>	<u>12,214</u>	<u>11,820</u>	<u>12,214</u>	<u>11,550</u>	<u>11,935</u>	<u>11,935</u>	<u>10,780</u>	<u>11,935</u>	<u>142,451</u>
10														
11	CCRA COSTS (\$000)													
12	Commodity Costs													
13	STN 2	\$ 10,097	\$ 9,493	\$ 9,273	\$ 9,413	\$ 10,107	\$ 9,611	\$ 12,956	\$ 18,872	\$ 22,913	\$ 23,867	\$ 21,260	\$ 20,902	\$ 178,766
14	AECO	4,734	4,587	4,466	4,560	4,784	4,572	5,702	6,876	8,206	8,514	7,594	7,554	72,150
15	Commodity Costs before Hedging	\$ 14,831	\$ 14,081	\$ 13,739	\$ 13,973	\$ 14,892	\$ 14,183	\$ 18,658	\$ 25,748	\$ 31,119	\$ 32,381	\$ 28,854	\$ 28,456	\$ 250,916
16	Hedging Cost / (Gain)	5,751	6,268	6,041	6,299	6,067	5,928	5,109	3,377	2,325	2,000	1,908	3,015	54,088
17	Core Market Administration Expense	135	135	135	135	135	135	135	135	135	135	135	135	1,625
18	Total CCRA Costs	<u>\$ 20,717</u>	<u>\$ 20,484</u>	<u>\$ 19,915</u>	<u>\$ 20,408</u>	<u>\$ 21,094</u>	<u>\$ 20,247</u>	<u>\$ 23,902</u>	<u>\$ 29,261</u>	<u>\$ 33,579</u>	<u>\$ 34,516</u>	<u>\$ 30,898</u>	<u>\$ 31,607</u>	<u>\$ 306,629</u>
19														
20														
21	CCRA Unit Cost (\$/GJ)	\$ 1.753	\$ 1.677	\$ 1.685	\$ 1.671	\$ 1.727	\$ 1.713	\$ 1.957	\$ 2.533	\$ 2.814	\$ 2.892	\$ 2.866	\$ 2.648	\$ 2.153
22														
23														
24		Forecast	13-24 months											
25		Apr-27	May-27	Jun-27	Jul-27	Aug-27	Sep-27	Oct-27	Nov-27	Dec-27	Jan-28	Feb-28	Mar-28	Total
26	CCRA QUANTITIES													
27	Commodity Purchase (TJ)													
28	STN 2	9,035	9,336	9,035	9,336	9,336	9,035	9,336	8,824	9,118	9,118	8,530	9,118	109,157
29	AECO	2,919	3,017	2,919	3,017	3,017	2,919	3,017	2,851	2,946	2,946	2,756	2,946	35,269
30	Total Commodity Purchased	11,954	12,353	11,954	12,353	12,353	11,954	12,353	11,675	12,064	12,064	11,286	12,064	144,426
31	Receipt Point Fuel Gas Provided to Midstream	(404)	(418)	(404)	(418)	(418)	(404)	(418)	(395)	(408)	(408)	(382)	(408)	(4,884)
32	Commodity Available for Sale	<u>11,550</u>	<u>11,935</u>	<u>11,550</u>	<u>11,935</u>	<u>11,935</u>	<u>11,550</u>	<u>11,935</u>	<u>11,280</u>	<u>11,656</u>	<u>11,656</u>	<u>10,904</u>	<u>11,656</u>	<u>139,542</u>
33														
34														
35	CCRA COSTS (\$000)													
36	Commodity Costs													
37	STN 2	\$ 14,947	\$ 14,145	\$ 13,997	\$ 14,762	\$ 15,053	\$ 14,644	\$ 17,552	\$ 24,220	\$ 26,827	\$ 27,819	\$ 25,736	\$ 22,419	\$ 232,123
38	AECO	6,430	6,224	6,120	6,421	6,515	6,327	7,320	8,302	9,160	9,480	8,775	7,734	88,807
39	Commodity Costs before Hedging	\$ 21,377	\$ 20,369	\$ 20,118	\$ 21,183	\$ 21,567	\$ 20,971	\$ 24,872	\$ 32,522	\$ 35,987	\$ 37,298	\$ 34,512	\$ 30,154	\$ 320,929
40	Hedging Cost / (Gain)	2,647	3,081	2,904	2,923	2,847	2,735	2,189	970	521	256	316	1,702	23,092
41	Core Market Administration Expense	135	135	135	135	135	135	135	135	135	135	135	135	1,625
42	Total CCRA Costs	<u>\$ 24,160</u>	<u>\$ 23,585</u>	<u>\$ 23,157</u>	<u>\$ 24,241</u>	<u>\$ 24,549</u>	<u>\$ 23,842</u>	<u>\$ 27,197</u>	<u>\$ 33,628</u>	<u>\$ 36,643</u>	<u>\$ 37,689</u>	<u>\$ 34,963</u>	<u>\$ 31,992</u>	<u>\$ 345,646</u>
43														
44														
45	CCRA Unit Cost (\$/GJ)	\$ 2.092	\$ 1.976	\$ 2.005	\$ 2.031	\$ 2.057	\$ 2.064	\$ 2.279	\$ 2.981	\$ 3.144	\$ 3.233	\$ 3.206	\$ 2.745	\$ 2.477

Slight differences in totals due to rounding.

FORTISBC ENERGY INC. - MAINLAND AND VANCOUVER ISLAND SERVICE AREA, AND FORT NELSON SERVICE AREA
COMMODITY COST RECONCILIATION ACCOUNT (CCRA)
COST OF GAS (COMMODITY COST RECOVERY CHARGE) FLOW-THROUGH
FOR THE FORECAST PERIOD APR 1, 2026 TO MAR 31, 2027
FIVE-DAY AVERAGE FORWARD PRICES - FEBRUARY 10, 11, 12, 13, AND 17, 2026

Tab 2
Page 3

Line	Particulars (1)	Unit	RS-1 to RS-7 (2)
1	<u>CCRA Baseload (net of receipt point fuel gas)</u>	TJ	142,451
2			
3			
4	<u>CCRA Incurred Costs</u>	\$000	
5	STN 2		\$ 178,765.5
6	AECO		72,150.0
7	CCRA Commodity Costs before Hedging		\$ 250,915.5
8	Hedging Cost / (Gain)		54,088.4
9	Core Market Administration Expense		1,625.0
10	Total Incurred Costs before CCRA deferral amortization		\$ 306,628.9
11			
12	Pre-tax CCRA Deficit / (Surplus) as of Apr 1, 2026		(70,093.3)
13	Total CCRA Incurred Costs		\$ 236,535.6
14			
15			
16	<u>CCRA Incurred Unit Costs</u>	\$/GJ	
17	CCRA Commodity Costs before Hedging		\$ 1.7614
18	Hedging Cost / (Gain)		0.3797
19	Core Market Administration Expense		0.0114
20	Total Incurred Costs before CCRA deferral amortization		\$ 2.1525
21	Pre-tax CCRA Deficit / (Surplus) as of Apr 1, 2026		(0.4921)
22	CCRA Gas Costs Incurred - Flow-Through		\$ 1.6605
23			
24			
25			
26			
27			
28			
29	<u>Cost of Gas (Commodity Cost Recovery Charge)</u>		RS-1 to RS-7
30			
31	TESTED Flow-Through Cost of Gas effective Apr 1, 2026		\$ 1.660
32			
33	Approved Cost of Gas (effective since Oct 1, 2023)		\$ 2.230
34			
35	TESTED Cost of Gas Increase / (Decrease)	\$/GJ	\$ (0.570)
36			
37	TESTED Cost of Gas Percentage Increase / (Decrease)		-25.56%

Slight differences in totals due to rounding.

FORTISBC ENERGY INC. - MAINLAND AND VANCOUVER ISLAND SERVICE AREA
MCRA INCURRED MONTHLY ACTIVITIES FOR THE YEAR 2025

Line	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
		Opening balance	Recorded Jan-25	Recorded Feb-25	Recorded Mar-25	Recorded Apr-25	Recorded May-25	Recorded Jun-25	Recorded Jul-25	Recorded Aug-25	Recorded Sep-25	Recorded Oct-25	Recorded Nov-25	Recorded Dec-25	2025 Total
1	MCRA COSTS	(\$000)													
2	Midstream Commodity Related Costs														
3	Propane Available for Sale - Purchase & Inventory Change		\$ 836.3	\$ 954.5	\$ 438.1	\$ 456.9	\$ 71.0	\$ 100.0	\$ 293.9	\$ (31.6)	\$ 130.3	\$ 290.2	\$ 348.7	\$ 421.4	\$ 4,309.8
4	Propane Costs Recovered based on Cost of Gas Rate		(112.2)	(110.1)	(82.5)	(53.2)	(34.7)	(26.0)	(26.5)	(24.7)	(27.7)	(53.5)	(78.8)	(90.3)	(720.1)
5	Propane Costs to be Recovered via Midstream Rates		\$ 724.1	\$ 844.4	\$ 355.6	\$ 403.7	\$ 36.3	\$ 74.1	\$ 267.4	\$ (56.3)	\$ 102.6	\$ 236.7	\$ 269.9	\$ 331.1	\$ 3,589.7
6	Fort Nelson Supply Portfolio Costs		\$ 135.0	\$ 123.0	\$ 371.6	\$ 23.6	\$ 26.7	\$ 8.7	\$ 8.1	\$ 10.5	\$ 8.1	\$ 26.9	\$ 124.8	\$ 268.6	\$ 1,135.7
7	Fort Nelson Costs Recovered based on Cost of Gas Rate		(119.6)	(183.6)	(93.2)	(76.4)	(17.6)	(25.7)	(23.9)	(18.1)	(16.4)	(60.4)	(123.8)	(205.3)	(964.0)
8	Fort Nelson Costs to be Recovered via Midstream Rates		\$ 15.3	\$ (60.5)	\$ 278.4	\$ (52.8)	\$ 9.1	\$ (17.0)	\$ (15.8)	\$ (7.6)	\$ (8.2)	\$ (33.5)	\$ 1.0	\$ 63.3	\$ 171.7
9	Commodity Costs before Hedging (excl Propane & Fort Nelson) ^(a)		\$ 11,635.4	\$ 14,354.5	\$ 8,166.6	\$ 634.8	\$ 486.9	\$ (155.5)	\$ 800.3	\$ 334.0	\$ 447.7	\$ 307.5	\$ 12,650.1	\$ 20,047.7	\$ 69,709.9
10	Imbalance Gas ^(b)	\$ 960.0	(165.3)	379.1	(457.5)	(355.0)	189.2	(432.6)	172.7	(224.5)	67.9	152.8	584.9	410.4	322.2
11	Company Use Gas Recovered from O&M		(504.5)	(101.6)	125.9	81.0	(245.9)	(216.2)	(164.5)	(65.2)	(150.4)	(217.6)	(517.0)	(869.1)	(2,845.1)
12	Net Storage Withdrawal / (Injection) Activity ^(c)		7,996.6	9,182.2	2,895.2	(2,814.9)	(6,936.4)	(6,159.7)	(4,981.0)	(2,006.8)	(2,051.4)	1,604.7	(520.3)	5,488.7	1,697.1
13	Total Midstream Commodity Related Costs (Lines 5, 8 & 9 to 12)		\$ 19,701.6	\$ 24,598.1	\$ 11,364.2	\$ (2,103.3)	\$ (6,460.9)	\$ (6,906.9)	\$ (3,920.9)	\$ (2,026.4)	\$ (1,591.8)	\$ 2,050.6	\$ 12,468.5	\$ 25,472.3	\$ 72,645.4
14															
15	Storage Related Costs														
16	Third Party Storage (Demand & Variable Costs)		\$ 3,020.6	\$ 4,072.0	\$ 3,926.5	\$ 4,543.0	\$ 7,139.0	\$ 7,037.3	\$ 7,150.3	\$ 7,095.3	\$ 7,151.9	\$ 7,203.6	\$ 5,603.3	\$ 5,407.1	\$ 69,349.9
17	On-System Storage - LNG Mt. Hayes (Demand & Variable Costs)		1,391.6	1,568.0	1,585.3	1,525.7	1,914.3	1,518.7	1,682.6	1,503.9	1,545.1	1,857.0	1,512.8	1,671.7	19,276.6
18	Total Storage Related Costs		\$ 4,412.2	\$ 5,640.0	\$ 5,511.8	\$ 6,068.8	\$ 9,053.3	\$ 8,555.9	\$ 8,832.9	\$ 8,599.2	\$ 8,697.0	\$ 9,060.7	\$ 7,116.1	\$ 7,078.7	\$ 88,626.5
19															
20	Transportation Related Costs														
21	Enbridge (BC Pipeline) - Westcoast Energy		\$ 18,554.7	\$ 18,050.2	\$ 17,994.6	\$ 10,273.7	\$ 14,708.8	\$ 14,464.1	\$ 14,673.8	\$ 14,796.8	\$ 14,621.6	\$ 15,040.9	\$ 17,546.5	\$ 18,530.6	\$ 189,256.4
22	TC Energy (Foothills BC)		775.9	691.6	733.8	553.0	553.0	556.3	553.0	553.0	553.0	575.2	736.5	733.8	7,568.3
23	TC Energy (NOVA Alta)		1,283.8	1,283.8	1,045.9	1,521.8	1,283.8	1,271.4	1,271.4	1,271.4	1,271.4	1,292.7	1,271.4	1,271.4	15,340.2
24	Northwest Pipeline		901.1	844.9	840.1	423.3	464.3	442.4	454.0	451.1	458.3	464.4	823.3	841.2	7,408.4
25	FortisBC Huntingdon Inc.		11.0	11.0	11.0	11.0	11.0	11.0	11.0	11.0	11.0	11.0	11.4	11.4	132.6
26	Southern Crossing Pipeline		1,107.0	1,107.0	1,107.0	1,107.0	1,107.0	1,107.0	1,107.0	1,107.0	1,107.0	1,107.0	1,107.0	1,107.0	13,284.1
27	Other Transportation Costs		-	-	420.3	-	-	-	-	-	115.1	-	-	-	535.4
28	Total Transportation Related Costs		\$ 22,633.6	\$ 21,988.6	\$ 22,152.6	\$ 13,889.8	\$ 18,127.9	\$ 17,852.1	\$ 18,070.2	\$ 18,190.3	\$ 18,137.4	\$ 18,491.3	\$ 21,496.1	\$ 22,495.5	\$ 233,525.4
29															
30	Mitigation														
31	Commodity Related Mitigation		\$ (6,286.8)	\$ (7,024.0)	\$ (6,576.6)	\$ (4,781.2)	\$ (5,375.7)	\$ (3,848.1)	\$ (5,019.2)	\$ (9,313.5)	\$ (7,121.5)	\$ (1,045.5)	\$ (11,385.8)	\$ (8,738.1)	\$ (76,516.1)
32	Storage Related Mitigation		(293.3)	261.3	(726.4)	103.2	(302.4)	(1,349.5)	(350.9)	(196.8)	(396.5)	2,183.8	(4,883.8)	(531.2)	(6,482.4)
33	Transportation Related Mitigation		(10,125.0)	(4,739.6)	(4,255.9)	(9,516.6)	(9,760.7)	(7,372.6)	(6,997.6)	(9,422.2)	(7,117.3)	(5,874.7)	(5,748.5)	(3,744.0)	(84,674.8)
34	Total Mitigation		\$ (16,705.1)	\$ (11,502.4)	\$ (11,558.9)	\$ (14,194.6)	\$ (15,438.8)	\$ (12,570.2)	\$ (12,367.7)	\$ (18,932.5)	\$ (14,635.3)	\$ (4,736.4)	\$ (22,018.1)	\$ (13,013.3)	\$ (167,673.3)
35															
36	GSMIP Incentive		\$ 608.4	\$ 394.0	\$ 487.9	\$ 335.1	\$ 212.3	\$ 217.1	\$ 142.9	\$ 222.7	\$ 187.4	\$ 256.2	\$ 322.0	\$ 307.8	\$ 3,693.9
37															
38	Core Market Administration Expense		\$ 453.1	\$ 267.6	\$ 395.9	\$ 395.5	\$ 309.4	\$ 369.3	\$ 319.1	\$ 307.0	\$ 301.9	\$ 393.8	\$ 251.6	\$ 465.8	\$ 4,229.9
39	TOTAL MCRA COSTS	(\$000)	\$ 31,103.9	\$ 41,386.0	\$ 28,353.4	\$ 4,391.2	\$ 5,803.3	\$ 7,517.3	\$ 11,076.5	\$ 6,360.3	\$ 11,096.6	\$ 25,516.1	\$ 19,636.2	\$ 42,806.8	\$ 235,047.7

(Line 13, 18, 28, 34, 36 & 38)

Notes:

- (a) The total cost of UAF is included as a component of gas purchases. Sales UAF costs are recovered via gas cost recovery rates, while T-Service UAF costs are recovered via delivery revenues.
- (b) Imbalance Gas composes of two components, Enbridge imbalance (difference between Enbridge metered and authorized deliveries) and Transportation imbalance (difference between the authorized receipts and customers' consumption or "burn").
The 2025 opening balance reflects FEI owed Enbridge / Transportation Marketers 621 TJ of gas valued at \$960K.
- (c) The net impact to the MCRA related to the movement of commodity costs into or out of the Gas in Storage inventory account. Gas injections to storage result in credits to the MCRA, while withdrawals result in costs being debited to the MCRA.

Slight difference in totals due to rounding.

FORTISBC ENERGY INC. - MAINLAND AND VANCOUVER ISLAND SERVICE AREA, AND FORT NELSON SERVICE AREA
MCRA INCURRED MONTHLY ACTIVITIES FOR THE YEAR 2026
FORECAST PERIODS WITH FIVE-DAY AVERAGE FORWARD PRICES - FEBRUARY 10, 11, 12, 13, AND 17, 2026

Line	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
		Opening balance	Recorded Jan-26	Projected Feb-26	Projected Mar-26	Forecast Apr-26	Forecast May-26	Forecast Jun-26	Forecast Jul-26	Forecast Aug-26	Forecast Sep-26	Forecast Oct-26	Forecast Nov-26	Forecast Dec-26	2026 Total
1	MCRA COSTS														
2	Midstream Commodity Related Costs														
3	Propane Available for Sale - Purchase & Inventory Change		\$ 694.0	\$ 520.0	\$ 457.8	\$ 299.9	\$ 146.2	\$ 119.2	\$ 133.3	\$ 127.6	\$ 150.6	\$ 277.7	\$ 445.5	\$ 690.1	\$ 4,061.9
4	Propane Costs Recovered based on Cost of Gas Rate		(110.2)	(101.2)	(88.1)	(58.4)	(29.4)	(24.5)	(26.7)	(25.3)	(28.7)	(51.2)	(78.0)	(119.6)	(741.1)
5	Propane Costs to be Recovered via Midstream Rates		\$ 583.8	\$ 418.8	\$ 369.7	\$ 241.5	\$ 116.9	\$ 94.7	\$ 106.6	\$ 102.3	\$ 121.9	\$ 226.5	\$ 367.5	\$ 570.6	\$ 3,320.8
6	Fort Nelson Supply Portfolio Costs		\$ 204.9	\$ 146.5	\$ 112.9	\$ 50.3	\$ 21.1	\$ 12.8	\$ 11.1	\$ 12.0	\$ 19.9	\$ 52.1	\$ 125.8	\$ 200.5	\$ 969.8
7	Fort Nelson Costs Recovered based on Cost of Gas Rate		(151.5)	(147.4)	(125.9)	(73.7)	(30.3)	(16.8)	(14.2)	(15.0)	(27.7)	(67.2)	(117.1)	(174.7)	(961.7)
8	Fort Nelson Costs to be Recovered via Midstream Rates		\$ 53.4	\$ (0.9)	\$ (13.0)	\$ (23.5)	\$ (9.2)	\$ (4.0)	\$ (3.1)	\$ (3.1)	\$ (7.8)	\$ (15.2)	\$ 8.6	\$ 25.8	\$ 8.0
9	Commodity Costs before Hedging (excl Propane & Fort Nelson) ^(a)		\$ 19,002.9	\$ (9,449.7)	\$ (3,657.1)	\$ (485.9)	\$ 9,821.9	\$ 13,691.5	\$ 16,091.5	\$ 16,282.3	\$ 13,498.8	\$ 2,446.8	\$ 1,344.0	\$ (8,517.3)	\$ 70,069.4
10	Imbalance Gas ^(b)	\$ 1,282.2	(296.8)	-	-	-	-	-	-	-	-	-	-	(1,007.6)	(1,304.4)
11	Company Use Gas Recovered from O&M		(1,047.0)	(881.6)	(749.5)	(523.8)	(294.2)	(259.8)	(197.6)	(131.8)	(183.8)	(274.6)	(590.6)	(957.9)	(6,092.2)
12	Net Storage Withdrawal / (Injection) Activity ^(c)		7,438.0	7,947.0	6,186.0	112.0	(6,791.4)	(9,740.3)	(9,648.9)	(9,008.6)	(9,289.8)	(2,045.4)	5,534.4	13,751.3	(5,555.6)
13	Total Midstream Commodity Related Costs (Lines 5, 8 & 9 to 12)		\$ 25,734.3	\$ (1,966.3)	\$ 2,136.1	\$ (679.7)	\$ 2,843.9	\$ 3,782.1	\$ 6,348.4	\$ 7,241.2	\$ 4,139.3	\$ 338.0	\$ 6,663.9	\$ 3,864.9	\$ 60,446.1
14															
15	Storage Related Costs														
16	Third Party Storage (Demand & Variable Costs)		\$ 4,617.3	\$ 4,579.1	\$ 4,589.0	\$ 5,041.2	\$ 7,500.7	\$ 7,490.3	\$ 7,495.5	\$ 7,494.5	\$ 7,468.9	\$ 7,474.8	\$ 5,025.5	\$ 6,047.6	\$ 74,824.4
17	On-System Storage - LNG Mt. Hayes (Demand & Variable Costs)		1,553.6	1,591.9	1,511.6	2,021.0	1,709.6	1,536.0	1,525.9	1,524.7	1,521.9	1,861.5	1,572.7	1,673.4	19,603.8
18	Total Storage Related Costs		\$ 6,170.9	\$ 6,171.0	\$ 6,100.7	\$ 7,062.2	\$ 9,210.3	\$ 9,026.4	\$ 9,021.3	\$ 9,019.1	\$ 8,990.8	\$ 9,336.3	\$ 6,598.2	\$ 7,721.0	\$ 94,428.2
19															
20	Transportation Related Costs														
21	Enbridge (BC Pipeline) - Westcoast Energy		\$ 18,338.5	\$ 17,392.3	\$ 17,484.0	\$ 14,789.3	\$ 14,742.1	\$ 14,800.9	\$ 14,914.6	\$ 15,712.3	\$ 14,807.1	\$ 14,902.0	\$ 17,667.0	\$ 17,706.0	\$ 193,256.0
22	TC Energy (Foothills BC)		844.4	841.2	841.2	634.0	634.0	634.0	634.0	634.0	634.0	634.0	841.2	841.2	8,646.8
23	TC Energy (NOVA Alta)		1,226.9	1,271.2	1,271.2	1,271.2	1,271.2	1,271.2	1,271.2	1,271.2	1,271.2	1,271.2	1,271.2	1,271.2	15,210.2
24	Northwest Pipeline		838.1	791.8	836.8	444.2	447.7	447.3	449.9	449.9	444.8	446.9	823.5	830.1	7,251.1
25	FortisBC Huntingdon Inc.		11.4	11.4	11.4	11.4	11.4	11.4	11.4	11.4	11.4	11.4	11.4	11.4	137.3
26	Southern Crossing Pipeline		1,107.0	1,107.0	1,107.0	1,107.0	1,107.0	1,107.0	1,107.0	1,107.0	1,107.0	1,107.0	1,107.0	1,107.0	13,284.1
27	Total Transportation Related Costs		\$ 22,366.4	\$ 21,414.9	\$ 21,551.6	\$ 18,257.2	\$ 18,213.4	\$ 18,271.9	\$ 18,388.1	\$ 19,185.8	\$ 18,275.5	\$ 18,372.5	\$ 21,721.3	\$ 21,766.9	\$ 237,785.4
28															
29	Mitigation														
30	Commodity Related Mitigation		\$ (7,233.1)	\$ (3,609.1)	\$ (7,824.1)	\$ (717.0)	\$ (1,794.2)	\$ (2,204.4)	\$ (5,674.5)	\$ (7,086.5)	\$ (4,423.0)	\$ (769.6)	\$ (10,492.5)	\$ (501.4)	\$ (52,329.4)
31	Storage Related Mitigation		(270.5)	-	(552.8)	-	(64.8)	(990.8)	(107.6)	-	(148.0)	-	(1,368.9)	(267.1)	(3,770.5)
32	Transportation Related Mitigation		(1,628.6)	(2,333.3)	(2,916.7)	(4,023.8)	(4,023.8)	(6,357.1)	(6,357.1)	(6,357.1)	(6,357.1)	(5,773.8)	(2,333.3)	(1,166.7)	(49,628.6)
33	Total Mitigation		\$ (9,132.2)	\$ (5,942.4)	\$ (11,293.6)	\$ (4,740.8)	\$ (5,882.8)	\$ (9,552.3)	\$ (12,139.3)	\$ (13,443.6)	\$ (10,928.1)	\$ (6,543.4)	\$ (14,194.8)	\$ (1,935.2)	\$ (105,728.6)
34															
35	GSMIP Incentive		\$ 298.9	\$ 208.3	\$ 208.3	\$ 208.3	\$ 208.3	\$ 208.3	\$ 208.3	\$ 208.3	\$ 208.3	\$ 208.3	\$ 208.3	\$ 208.3	\$ 2,590.5
36															
37	Core Market Administration Expense		\$ 456.8	\$ 406.3	\$ 406.3	\$ 406.3	\$ 406.3	\$ 406.3	\$ 406.3	\$ 406.3	\$ 406.3	\$ 406.3	\$ 406.3	\$ 406.3	\$ 4,925.6
38	TOTAL MCRA COSTS (Lines 13, 18, 27, 33, 35 & 37)		\$ 45,895.0	\$ 20,291.8	\$ 19,109.3	\$ 20,513.4	\$ 24,999.4	\$ 22,142.6	\$ 22,233.1	\$ 22,617.1	\$ 21,092.1	\$ 22,118.1	\$ 21,403.3	\$ 32,032.2	\$ 294,447.3

Notes:

(a) The total cost of UAF is included as a component of gas purchases. Sales UAF costs are recovered via gas cost recovery rates, while T-Service UAF costs are recovered via delivery revenues.

(b) Imbalance Gas composes of two components, Enbridge imbalance (difference between Enbridge metered and authorized deliveries) and Transportation imbalance (difference between the authorized receipts and customers' consumption or "burn").

The 2026 opening balance reflects FEI owed Enbridge / Transportation Marketers 460 TJ of gas valued at \$1.28M. As imbalance amounts can be either a debit or credit value, and typically remain within a narrow range, FEI does not forecast future imbalance amounts.

(c) The net impact to the MCRA related to the movement of commodity costs into or out of the Gas in Storage inventory account. Gas injections to storage result in credits to the MCRA, while withdrawals result in costs being debited to the MCRA.

Slight difference in totals due to rounding.

FORTISBC ENERGY INC. - MAINLAND AND VANCOUVER ISLAND SERVICE AREA, AND FORT NELSON SERVICE AREA
MCRA INCURRED MONTHLY ACTIVITIES FOR THE YEAR 2027
FORECAST PERIODS WITH FIVE-DAY AVERAGE FORWARD PRICES - FEBRUARY 10, 11, 12, 13, AND 17, 2026

Line	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
	Opening balance	Forecast Jan-27	Forecast Feb-27	Forecast Mar-27	Forecast Apr-27	Forecast May-27	Forecast Jun-27	Forecast Jul-27	Forecast Aug-27	Forecast Sep-27	Forecast Oct-27	Forecast Nov-27	Forecast Dec-27	2027 Total	
1	MCRA COSTS														
2	(\$000)														
2	<u>Midstream Commodity Related Costs</u>														
3	Propane Available for Sale - Purchase & Inventory Change	\$ 650.2	\$ 602.7	\$ 485.4	\$ 287.1	\$ 147.0	\$ 122.5	\$ 136.2	\$ 130.0	\$ 149.7	\$ 283.2	\$ 443.2	\$ 692.3	\$ 4,129.6	
4	Propane Costs Recovered based on Cost of Gas Rate	(112.3)	(104.9)	(91.3)	(60.4)	(30.6)	(25.6)	(28.4)	(26.9)	(30.4)	(53.8)	(81.8)	(125.6)	(771.8)	
5	Propane Costs to be Recovered via Midstream Rates	\$ 537.9	\$ 497.8	\$ 394.1	\$ 226.7	\$ 116.5	\$ 97.0	\$ 107.8	\$ 103.1	\$ 119.4	\$ 229.5	\$ 361.4	\$ 566.7	\$ 3,357.8	
6	Fort Nelson Supply Portfolio Costs	207.9	167.4	135.8	63.3	26.0	15.6	13.7	14.6	25.0	63.3	149.8	230.2	1,112.6	
7	Fort Nelson Costs Recovered based on Cost of Gas Rate	(177.7)	(143.7)	(122.8)	(71.9)	(29.6)	(16.4)	(13.8)	(14.7)	(27.1)	(65.6)	(114.3)	(170.4)	(967.8)	
8	Fort Nelson Costs to be Recovered via Midstream Rates	\$ 30.2	\$ 23.8	\$ 13.0	\$ (8.6)	\$ (3.6)	\$ (0.7)	\$ (0.1)	\$ (0.1)	\$ (2.1)	\$ (2.3)	\$ 35.6	\$ 59.8	\$ 144.7	
9	Commodity Costs before Hedging (excl Propane & Fort Nelson) ^(a)	\$ 16,812.1	\$ 14,979.0	\$ 13,279.1	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 15,670.9	\$ 19,187.1	\$ 79,928.1	
10	Imbalance Gas ^(b)	\$ -	-	-	-	-	-	-	-	-	-	-	-	-	
11	Company Use Gas Recovered from O&M	(1,116.1)	(880.6)	(749.5)	(523.8)	(294.2)	(259.8)	(197.6)	(131.8)	(183.8)	(274.6)	(590.6)	(957.9)	(6,160.3)	
12	Net Storage Withdrawal / (Injection) Activity ^(c)	11,177.5	10,517.3	7,728.9	1,053.3	(9,335.0)	(11,654.2)	(12,732.3)	(11,909.3)	(12,622.5)	(2,096.0)	6,688.9	15,120.3	(8,063.1)	
13	Total Midstream Commodity Related Costs (Lines 5, 8 & 9 to 12)	\$ 27,441.6	\$ 25,137.2	\$ 20,665.7	\$ 747.6	\$ (9,516.5)	\$ (11,817.8)	\$ (12,822.3)	\$ (11,938.0)	\$ (12,689.0)	\$ (2,143.4)	\$ 22,166.0	\$ 33,976.1	\$ 69,207.2	
14															
15	<u>Storage Related Costs</u>														
16	Third Party Storage (Demand & Variable Costs)	\$ 5,032.3	\$ 5,015.2	\$ 5,026.3	\$ 5,023.4	\$ 9,404.2	\$ 9,390.0	\$ 9,396.3	\$ 9,394.9	\$ 10,371.6	\$ 9,377.5	\$ 6,948.9	\$ 7,963.2	\$ 92,343.9	
17	On-System Storage - LNG Mt. Hayes (Demand & Variable Costs)	1,687.5	1,591.9	1,511.6	2,021.0	1,709.6	1,536.0	1,525.9	1,524.7	1,521.9	1,861.5	1,572.7	1,673.4	19,737.7	
18	Total Storage Related Costs	\$ 6,719.8	\$ 6,607.1	\$ 6,537.9	\$ 7,044.4	\$ 11,113.8	\$ 10,926.1	\$ 10,922.2	\$ 10,919.6	\$ 11,893.5	\$ 11,239.0	\$ 8,521.6	\$ 9,636.6	\$ 112,081.6	
19															
20	<u>Transportation Related Costs</u>														
21	Enbridge (BC Pipeline) - Westcoast Energy	\$ 17,946.9	\$ 17,863.2	\$ 17,953.6	\$ 15,191.9	\$ 15,145.7	\$ 15,203.3	\$ 15,314.4	\$ 16,094.7	\$ 15,209.3	\$ 15,302.1	\$ 18,133.9	\$ 18,172.3	\$ 197,531.1	
22	TC Energy (Foothills BC)	866.4	866.4	866.4	653.0	653.0	653.0	653.0	653.0	653.0	653.0	866.4	866.4	8,902.8	
23	TC Energy (NOVA Alta)	1,309.3	1,309.3	1,309.3	1,309.3	1,309.3	1,309.3	1,309.3	1,309.3	1,309.3	1,309.3	1,309.3	1,309.3	15,712.1	
24	Northwest Pipeline	829.7	781.4	829.1	440.4	444.1	445.0	452.0	454.3	449.7	451.4	833.7	839.3	7,250.1	
25	FortisBC Huntingdon Inc.	11.4	11.4	11.4	11.4	11.4	11.4	11.4	11.4	11.4	11.4	11.4	11.4	137.3	
26	Southern Crossing Pipeline	1,107.0	1,107.0	1,107.0	1,107.0	1,107.0	1,107.0	1,107.0	1,107.0	1,107.0	1,107.0	1,107.0	1,107.0	13,284.1	
27	Total Transportation Related Costs	\$ 22,070.7	\$ 21,938.8	\$ 22,076.9	\$ 18,713.1	\$ 18,670.6	\$ 18,729.0	\$ 18,847.2	\$ 19,629.8	\$ 18,739.8	\$ 18,834.3	\$ 22,261.8	\$ 22,305.8	\$ 242,817.6	
28															
29	<u>Mitigation</u>														
30	Commodity Related Mitigation	\$ (2,324.9)	\$ (6,790.0)	\$ (17,984.4)	\$ (533.7)	\$ (801.4)	\$ (2,889.6)	\$ (6,919.9)	\$ (7,670.6)	\$ (4,318.3)	\$ (1,308.9)	\$ (12,826.5)	\$ (496.1)	\$ (64,864.4)	
31	Storage Related Mitigation	(168.0)	-	(546.9)	-	(64.1)	(980.2)	(106.5)	-	(146.4)	-	(1,354.4)	(264.3)	(3,630.8)	
32	Transportation Related Mitigation	(3,714.9)	(3,714.9)	(4,643.7)	(4,714.6)	(4,714.6)	(8,429.6)	(8,429.6)	(8,429.6)	(8,429.6)	(7,500.8)	(3,714.9)	(1,857.5)	(68,294.3)	
33	Total Mitigation	\$ (6,207.8)	\$ (10,504.9)	\$ (23,175.0)	\$ (5,248.3)	\$ (5,580.1)	\$ (12,299.4)	\$ (15,456.0)	\$ (16,100.1)	\$ (12,894.3)	\$ (8,809.7)	\$ (17,895.8)	\$ (2,617.9)	\$ (136,789.5)	
34															
35	GSMIP Incentive	\$ 208.3	\$ 208.3	\$ 208.3	\$ 208.3	\$ 208.3	\$ 208.3	\$ 208.3	\$ 208.3	\$ 208.3	\$ 208.3	\$ 208.3	\$ 208.3	\$ 2,500.0	
36															
37	Core Market Administration Expense	\$ 406.3	\$ 406.3	\$ 406.3	\$ 406.3	\$ 406.3	\$ 406.3	\$ 406.3	\$ 406.3	\$ 406.3	\$ 406.3	\$ 406.3	\$ 406.3	\$ 4,875.0	
38	TOTAL MCRA COSTS (Line 13, 18, 27, 33, 35 & 37)	\$ 50,638.9	\$ 43,792.7	\$ 26,720.0	\$ 21,871.3	\$ 15,302.4	\$ 6,152.4	\$ 2,105.7	\$ 3,125.8	\$ 5,664.6	\$ 19,734.8	\$ 35,668.2	\$ 63,915.1	\$ 294,691.9	

Notes:

- (a) The total cost of UAF is included as a component of gas purchases. Sales UAF costs are recovered via gas cost recovery rates, while T-Service UAF costs are recovered via delivery revenues.
- (b) Imbalance Gas composes of two components, Enbridge imbalance (difference between Enbridge metered and authorized deliveries) and Transportation imbalance (difference between the authorized receipts and customers' consumption or "burn").
- (c) The net impact to the MCRA related to the movement of commodity costs into or out of the Gas in Storage inventory account. Gas injections to storage result in credits to the MCRA, while withdrawals result in costs being debited to the MCRA.

Slight difference in totals due to rounding.

**FORTISBC ENERGY INC. - MAINLAND AND VANCOUVER ISLAND SERVICE AREA, AND FORT NELSON SERVICE AREA
STORAGE AND TRANSPORT RELATED CHARGES FLOW-THROUGH BY RATE SCHEDULE
FOR THE FORECAST PERIOD APR 2026 TO MAR 2027
FIVE-DAY AVERAGE FORWARD PRICES - FEBRUARY 10, 11, 12, 13, AND 17, 2026**

Line	Particulars (1)	Unit										For Information Only			
			Residential			Commercial			General	NGV	Total MCRA Gas Costs	Seasonal RS-4 (11)	General Interruptible RS-7 (12)	LNG (Sales) RS-46 (13)	Off-System Interruptible Sales RS-30 (14)
			RS-1 (2)	Fort Nelson RS-1 (3)	RS-2 (4)	Fort Nelson RS-2 (5)	RS-3 (6)	Fort Nelson RS-3 (7)	Firm RS-5 (8)	RS-6 (9)					
1	Sales Quantity (Natural Gas & Propane)	TJ	81,323.5	226.4	29,276.1	164.4	31,080.6	74.4	28,040.3	20.3	170,206.1	175.2	9,382.8	2,490.8	20,224.4
2															
3	Load Factor Adjusted Quantity														
4	Load Factor ^(a)	%	30.1%	30.1%	29.7%	29.7%	34.6%	34.6%	51.7%	100.0%					
5	Load Factor Adjusted Quantity	TJ	270,037.9	37.6	98,520.1	27.7	89,762.7	10.7	54,236.6	20.3	512,653.8				
6	Load Factor Adjusted Volumetric Allocation	%	52.675%	0.007%	19.218%	0.005%	17.509%	0.002%	10.580%	0.004%	100.000%				
7															
8	MCRA Costs - Load Factor Adjusted Allocation														
9	Midstream Commodity Related Costs (Net of Mitigation)	\$000	\$ 24,461.0	\$ 3.4	\$ 8,924.3	\$ 2.5	\$ 8,131.0	\$ 1.0	\$ 4,913.0	\$ 1.8	\$ 46,438.1				
10	Storage Related Costs (Net of Mitigation)	\$000	48,559.8	6.8	17,716.5	5.0	16,141.7	1.9	9,753.2	3.7	92,188.5				
11	Transportation Related Costs (Net of Mitigation)	\$000	96,771.1	13.5	35,305.8	9.9	32,167.5	3.9	19,436.3	7.3	183,715.3				
12	GSMIP Incentive	\$000	1,316.9	0.2	480.4	0.1	437.7	0.1	264.5	0.1	2,500.0				
13	Core Market Administration Expense - MCRA 75%	\$000	2,567.9	0.4	936.9	0.3	853.6	0.1	515.8	0.2	4,875.0				
14	Total Midstream Cost of Gas Allocated by Rate Class	\$000	<u>\$ 173,676.7</u>	<u>\$ 24.2</u>	<u>\$ 63,363.9</u>	<u>\$ 17.8</u>	<u>\$ 57,731.5</u>	<u>\$ 6.9</u>	<u>\$ 34,882.7</u>	<u>\$ 13.1</u>	<u>\$ 329,716.8</u>				
15	T-Service UAF Costs Recovered via Delivery Revenues ^(b)										586.1				
16	Total MCRA Costs ^(c)										<u>\$ 330,302.9</u>				
17	Amortize 1/2 of Pre-Tax MCRA Deficit/(Surplus) as of Apr 1, 2026	\$000	<u>\$ 11,902.3</u>	<u>\$ 1.7</u>	<u>\$ 4,342.4</u>	<u>\$ 1.2</u>	<u>\$ 3,956.4</u>	<u>\$ 0.5</u>	<u>\$ 2,390.6</u>	<u>\$ 0.9</u>	<u>\$ 22,595.9</u>				
18															
19															
20	MCRA Costs Unitized										Average Costs				
26	MCRA Flow-Through Costs Before MCRA Deferral Amortization	\$/GJ	<u>\$ 2.1356</u>	<u>\$ 0.1067</u>	<u>\$ 2.1644</u>	<u>\$ 0.1083</u>	<u>\$ 1.8575</u>	<u>\$ 0.0930</u>	<u>\$ 1.2440</u>	<u>\$ 0.6424</u>	<u>\$ 1.9372</u>				
29	MCRA Deferral Amortization via Rate Rider 6	\$/GJ	<u>\$ 0.1464</u>	<u>\$ 0.0073</u>	<u>\$ 0.1483</u>	<u>\$ 0.0074</u>	<u>\$ 0.1273</u>	<u>\$ 0.0064</u>	<u>\$ 0.0853</u>	<u>\$ 0.0440</u>	<u>\$ 0.1328</u>				

Notes:

- (a) Based on the historical 3-year (2022, 2023, and 2024 data) rolling average load factors for Rate Schedules 1, 2, 3 and 5.
- (b) The total cost of UAF (Sales Rate Classes and T-Service) is included as a component of gas purchased. Sales UAF costs are recovered via gas cost recovery rates; T-Service UAF costs are recovered via delivery revenues and therefore deducted from the flow-through calculation.
- (c) Reconciled to the Total MCRA Costs on Tab 1, Page 7, and on Tab 2, Page 7.1.
- (d) Storage & Transport and MCRA Rate Rider 6 charges for RS-4, RS-6P (Fueling Stations), RS-7, and RS-46 (Sales) are set at the RS-5 tariff rates. For midstream cost allocation purposes the RS-5 allocations include RS-4, RS-5, RS-6P (Fueling Stations).

Slight differences in totals due to rounding.

FORTISBC ENERGY INC. - MAINLAND AND VANCOUVER ISLAND SERVICE AREA, AND FORT NELSON SERVICE AREA
MCRA INCURRED MONTHLY ACTIVITIES FOR THE PERIOD FROM APR 2026 TO MAR 2027
FORECAST PERIODS WITH FIVE-DAY AVERAGE FORWARD PRICES - FEBRUARY 10, 11, 12, 13, AND 17, 2026

Line	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
	Opening balance	Forecast Apr-26	Forecast May-26	Forecast Jun-26	Forecast Jul-26	Forecast Aug-26	Forecast Sep-26	Forecast Oct-26	Forecast Nov-26	Forecast Dec-26	Forecast Jan-27	Forecast Feb-27	Forecast Mar-27	Forecast	Apr-26 to Mar-27 Total
1	MCRA COSTS														
		(\$000)													
2	Midstream Commodity Related Costs														
3	Propane Available for Sale - Purchase & Inventory Change	\$ 299.9	\$ 146.2	\$ 119.2	\$ 133.3	\$ 127.6	\$ 150.6	\$ 277.7	\$ 445.5	\$ 690.1	\$ 650.2	\$ 602.7	\$ 485.4	\$	4,128.5
4	Propane Costs Recovered based on Cost of Gas Rate	(58.4)	(29.4)	(24.5)	(26.7)	(25.3)	(28.7)	(51.2)	(78.0)	(119.6)	(112.3)	(104.9)	(91.3)		(750.1)
5	Propane Costs to be Recovered via Midstream Rates	\$ 241.5	\$ 116.9	\$ 94.7	\$ 106.6	\$ 102.3	\$ 121.9	\$ 226.5	\$ 367.5	\$ 570.6	\$ 537.9	\$ 497.8	\$ 394.1	\$	3,378.4
6	Fort Nelson Supply Portfolio Costs	\$ 50.3	\$ 21.1	\$ 12.8	\$ 11.1	\$ 12.0	\$ 19.9	\$ 52.1	\$ 125.8	\$ 200.5	\$ 207.9	\$ 167.4	\$ 135.8	\$	1,016.6
7	Fort Nelson Costs Recovered based on Cost of Gas Rate	(73.7)	(30.3)	(16.8)	(14.2)	(15.0)	(27.7)	(67.2)	(117.1)	(174.7)	(177.7)	(143.7)	(122.8)		(981.1)
8	Fort Nelson Costs to be Recovered via Midstream Rates	\$ (23.5)	\$ (9.2)	\$ (4.0)	\$ (3.1)	\$ (3.1)	\$ (7.8)	\$ (15.2)	\$ 8.6	\$ 25.8	\$ 30.2	\$ 23.8	\$ 13.0	\$	35.5
9	Commodity Costs before Hedging (excl Propane & Fort Nelson) ^(a)	\$ (485.9)	\$ 9,821.9	\$ 13,691.5	\$ 16,091.5	\$ 16,282.3	\$ 13,498.8	\$ 2,446.8	\$ 1,344.0	\$ (8,517.3)	\$ 16,812.1	\$ 14,979.0	\$ 13,279.1	\$	109,243.5
10	Imbalance Gas ^(b)	-	-	-	-	-	-	-	-	(1,007.6)	-	-	-		(1,007.6)
11	Company Use Gas Recovered from O&M	(523.8)	(294.2)	(259.8)	(197.6)	(131.8)	(183.8)	(274.6)	(590.6)	(957.9)	(1,116.1)	(880.6)	(749.5)		(6,160.3)
12	Net Storage Withdrawal / (Injection) Activity ^(c)	112.0	(6,791.4)	(9,740.3)	(9,648.9)	(9,008.6)	(9,289.8)	(2,045.4)	5,534.4	13,751.3	11,177.5	10,517.3	7,728.9		2,297.0
13	Total Midstream Commodity Related Costs (Lines 5, 8 & 9 to 12)	\$ (679.7)	\$ 2,843.9	\$ 3,782.1	\$ 6,348.4	\$ 7,241.2	\$ 4,139.3	\$ 338.0	\$ 6,663.9	\$ 3,864.9	\$ 27,441.6	\$ 25,137.2	\$ 20,665.7	\$	107,786.5
14															
15	Storage Related Costs														
16	Third Party Storage (Demand & Variable Costs)	\$ 5,041.2	\$ 7,500.7	\$ 7,490.3	\$ 7,495.5	\$ 7,494.5	\$ 7,468.9	\$ 7,474.8	\$ 5,025.5	\$ 6,047.6	\$ 5,032.3	\$ 5,015.2	\$ 5,026.3	\$	76,112.9
17	On-System Storage - LNG Mt. Hayes (Demand & Variable Costs)	2,021.0	1,709.6	1,536.0	1,525.9	1,524.7	1,521.9	1,861.5	1,572.7	1,673.4	1,687.5	1,591.9	1,511.6		19,737.7
18	Total Storage Related Costs	\$ 7,062.2	\$ 9,210.3	\$ 9,026.4	\$ 9,021.3	\$ 9,019.1	\$ 8,990.8	\$ 9,336.3	\$ 6,598.2	\$ 7,721.0	\$ 6,719.8	\$ 6,607.1	\$ 6,537.9	\$	95,850.6
19															
20	Transportation Related Costs														
21	Enbridge (BC Pipeline) - Westcoast Energy	\$ 14,789.3	\$ 14,742.1	\$ 14,800.9	\$ 14,914.6	\$ 15,712.3	\$ 14,807.1	\$ 14,902.0	\$ 17,667.0	\$ 17,706.0	\$ 17,946.9	\$ 17,863.2	\$ 17,953.6	\$	193,804.9
22	TC Energy (Foothills BC)	634.0	634.0	634.0	634.0	634.0	634.0	634.0	841.2	841.2	866.4	866.4	866.4		8,719.2
23	TC Energy (NOVA Alta)	1,271.2	1,271.2	1,271.2	1,271.2	1,271.2	1,271.2	1,271.2	1,271.2	1,271.2	1,309.3	1,309.3	1,309.3		15,368.9
24	Northwest Pipeline	444.2	447.7	447.3	449.9	449.9	444.8	446.9	823.5	830.1	829.7	781.4	829.1		7,224.4
25	FortisBC Huntingdon Inc.	11.4	11.4	11.4	11.4	11.4	11.4	11.4	11.4	11.4	11.4	11.4	11.4		137.3
26	Southern Crossing Pipeline	1,107.0	1,107.0	1,107.0	1,107.0	1,107.0	1,107.0	1,107.0	1,107.0	1,107.0	1,107.0	1,107.0	1,107.0		13,284.1
27	Total Transportation Related Costs	\$ 18,257.2	\$ 18,213.4	\$ 18,271.9	\$ 18,388.1	\$ 19,185.8	\$ 18,275.5	\$ 18,372.5	\$ 21,721.3	\$ 21,766.9	\$ 22,070.7	\$ 21,938.8	\$ 22,076.9	\$	238,538.9
28															
29	Mitigation														
30	Commodity Related Mitigation	\$ (717.0)	\$ (1,794.2)	\$ (2,204.4)	\$ (5,674.5)	\$ (7,086.5)	\$ (4,423.0)	\$ (769.6)	\$ (10,492.5)	\$ (501.4)	\$ (2,324.9)	\$ (6,790.0)	\$ (17,984.4)	\$	(60,762.4)
31	Storage Related Mitigation	-	(64.8)	(990.8)	(107.6)	-	(148.0)	-	(1,368.9)	(267.1)	(168.0)	-	(546.9)		(3,662.1)
32	Transportation Related Mitigation	(4,023.8)	(4,023.8)	(6,357.1)	(6,357.1)	(6,357.1)	(6,357.1)	(5,773.8)	(2,333.3)	(1,166.7)	(3,714.9)	(3,714.9)	(4,643.7)		(54,823.6)
33	Total Mitigation	\$ (4,740.8)	\$ (5,882.8)	\$ (9,552.3)	\$ (12,139.3)	\$ (13,443.6)	\$ (10,928.1)	\$ (6,543.4)	\$ (14,194.8)	\$ (1,935.2)	\$ (6,207.8)	\$ (10,504.9)	\$ (23,175.0)	\$	(119,248.1)
34	GSMIP Incentive	\$ 208.3	\$ 208.3	\$ 208.3	\$ 208.3	\$ 208.3	\$ 208.3	\$ 208.3	\$ 208.3	\$ 208.3	\$ 208.3	\$ 208.3	\$ 208.3	\$	2,500.0
35	Core Market Administration Expense	\$ 406.3	\$ 406.3	\$ 406.3	\$ 406.3	\$ 406.3	\$ 406.3	\$ 406.3	\$ 406.3	\$ 406.3	\$ 406.3	\$ 406.3	\$ 406.3	\$	4,875.0
36	TOTAL MCRA COSTS (Line 13, 18, 27, 33, 34 & 35)	(\$000)	\$ 20,513.4	\$ 24,999.4	\$ 22,142.6	\$ 22,233.1	\$ 22,617.1	\$ 21,092.1	\$ 22,118.1	\$ 21,403.3	\$ 32,032.2	\$ 50,638.9	\$ 43,792.7	\$ 26,720.0	\$ 330,302.9

Notes:

(a) The total cost of UAF is included as a component of gas purchases. Sales UAF costs are recovered via gas cost recovery rates, while T-Service UAF costs are recovered via delivery revenues.

(b) Imbalance Gas composes of two components, Enbridge imbalance (difference between Enbridge metered and authorized deliveries) and Transportation imbalance (difference between the authorized receipts and customers' consumption or "burn").

(c) The net impact to the MCRA related to the movement of commodity costs into or out of the Gas in Storage inventory account. Gas injections to storage result in credits to the MCRA, while withdrawals result in costs being debited to the MCRA.

Slight difference in totals due to rounding.

FORTISBC ENERGY INC. - MAINLAND AND VANCOUVER ISLAND SERVICE AREA, AND FORT NELSON SERVICE AREA
CCRA BALANCES AT TESTED RATES (AFTER ADJUSTMENTS FOR ENERGY DIFFERENCES)
FOR THE FORECAST PERIOD FROM APR 2026 TO MAR 2028
FIVE-DAY AVERAGE FORWARD PRICES - February 10, 11, 12, 13, AND 17, 2026
\$(Millions)

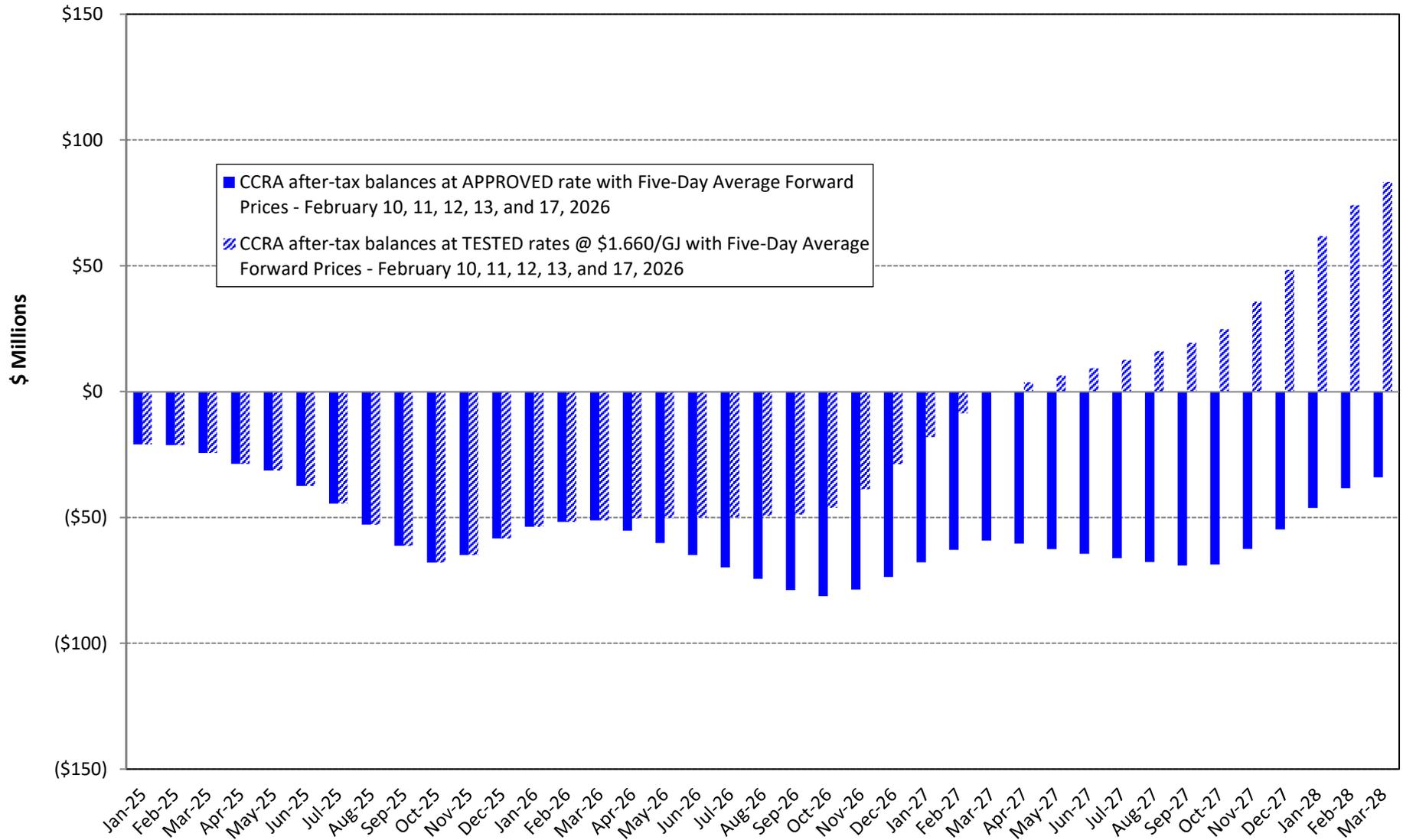
Line	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
		Recorded Jan-25	Recorded Feb-25	Recorded Mar-25	Recorded Apr-25	Recorded May-25	Recorded Jun-25	Recorded Jul-25	Recorded Aug-25	Recorded Sep-25	Recorded Oct-25	Recorded Nov-25	Recorded Dec-25	2025 Total
1														
2	CCRA Balance - Beginning (Pre-tax) ^(a)	\$ (26)	\$ (29)	\$ (29)	\$ (33)	\$ (39)	\$ (43)	\$ (51)	\$ (61)	\$ (72)	\$ (84)	\$ (93)	\$ (89)	\$ (26)
3	Gas Costs Incurred	27	27	26	23	27	21	21	19	18	21	31	37	297
4	Revenue from APPROVED Recovery Rate	(30)	(28)	(30)	(29)	(30)	(29)	(30)	(30)	(29)	(30)	(27)	(27)	(351)
5	CCRA Balance - Ending (Pre-tax) ^(b)	\$ (29)	\$ (29)	\$ (33)	\$ (39)	\$ (43)	\$ (51)	\$ (61)	\$ (72)	\$ (84)	\$ (93)	\$ (89)	\$ (80)	\$ (80)
6														
7	Tax Rate	27.00%	27.00%	27.00%	27.00%	27.00%	27.00%	27.00%	27.00%	27.00%	27.00%	27.00%	27.00%	27.00%
8														
9	CCRA Balance - Ending (After-tax) ^(c)	\$ (21)	\$ (21)	\$ (24)	\$ (29)	\$ (31)	\$ (37)	\$ (45)	\$ (53)	\$ (61)	\$ (68)	\$ (65)	\$ (58)	\$ (58)
10														
11														Jan-26 to Mar-26
12		Recorded Jan-26	Projected Feb-26	Projected Mar-26										
13														
14	CCRA Balance - Beginning (Pre-tax) ^(a)	\$ (80)	\$ (74)	\$ (71)										\$ (80)
15	Gas Costs Incurred	34	27	25										86
16	Revenue from APPROVED Recovery Rate	(27)	(25)	(27)										(79)
17	CCRA Balance - Ending (Pre-tax) ^(b)	\$ (74)	\$ (71)	\$ (70)										\$ (70)
18														
19	Tax Rate	27.0%	27.0%	27.0%										27.0%
20														
21	CCRA Balance - Ending (After-tax) ^(c)	\$ (54)	\$ (52)	\$ (51)										\$ (51)
22														
23														
24														Apr-26 to Mar-27
25		Forecast Apr-26	Forecast May-26	Forecast Jun-26	Forecast Jul-26	Forecast Aug-26	Forecast Sep-26	Forecast Oct-26	Forecast Nov-26	Forecast Dec-26	Forecast Jan-27	Forecast Feb-27	Forecast Mar-27	
26														
27	CCRA Balance - Beginning (Pre-tax) ^(a)	\$ (70)	\$ (69)	\$ (69)	\$ (68)	\$ (68)	\$ (68)	\$ (67)	\$ (63)	\$ (53)	\$ (39)	\$ (25)	\$ (12)	\$ (70)
28	Gas Costs Incurred	21	20	20	20	21	20	24	29	34	35	31	32	307
29	Revenue from TESTED Recovery Rates	(20)	(20)	(20)	(20)	(20)	(20)	(20)	(19)	(20)	(20)	(18)	(20)	(236)
30	CCRA Balance - Ending (Pre-tax) ^(b)	\$ (69)	\$ (69)	\$ (68)	\$ (68)	\$ (68)	\$ (67)	\$ (63)	\$ (53)	\$ (39)	\$ (25)	\$ (12)	\$ 0	\$ 0
31														
32	Tax Rate	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%
33														
34	CCRA Balance - Ending (After-tax) ^(c)	\$ (50)	\$ (50)	\$ (50)	\$ (50)	\$ (49)	\$ (49)	\$ (46)	\$ (39)	\$ (29)	\$ (18)	\$ (9)	\$ 0	\$ 0
35														
36														
37														Apr-27 to Mar-28
38		Forecast Apr-27	Forecast May-27	Forecast Jun-27	Forecast Jul-27	Forecast Aug-27	Forecast Sep-27	Forecast Oct-27	Forecast Nov-27	Forecast Dec-27	Forecast Jan-28	Forecast Feb-28	Forecast Mar-28	
39														
40	CCRA Balance - Beginning (Pre-tax) ^(a)	\$ 0	\$ 5	\$ 9	\$ 13	\$ 17	\$ 22	\$ 27	\$ 34	\$ 49	\$ 66	\$ 85	\$ 101	\$ 0
41	Gas Costs Incurred	24	24	23	24	25	24	27	34	37	38	35	32	346
42	Revenue from TESTED Recovery Rates	(19)	(20)	(19)	(20)	(20)	(19)	(20)	(19)	(19)	(19)	(18)	(19)	(232)
43	CCRA Balance - Ending (Pre-tax) ^(b)	\$ 5	\$ 9	\$ 13	\$ 17	\$ 22	\$ 27	\$ 34	\$ 49	\$ 66	\$ 85	\$ 101	\$ 114	\$ 114
44														
45	Tax Rate	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%
46														
47	CCRA Balance - Ending (After-tax) ^(c)	\$ 4	\$ 6	\$ 9	\$ 13	\$ 16	\$ 19	\$ 25	\$ 36	\$ 48	\$ 62	\$ 74	\$ 83	\$ 83

Notes:

- (a) Pre-tax opening balances are restated based on current income tax rates, to reflect grossed-up after tax amounts.
- (b) For rate setting purposes CCRA pre-tax balances include grossed-up projected deferred interest of approximately \$2.653 million debit as at March 31, 2026.
- (c) For rate setting purposes CCRA after tax balances are independently grossed-up to reflect pre-tax amounts.

Slight differences in totals due to rounding.

FortisBC Energy Inc. - Mainland and Vancouver Island Service Area, and Fort Nelson Service Area
 CCRA After-Tax Monthly Balances
 Recorded to January 2026 and Forecast March 2028



FORTISBC ENERGY INC. - MAINLAND AND VANCOUVER ISLAND SERVICE AREA, AND FORT NELSON SERVICE AREA
MCRA BALANCES AT TESTED COMMODITY COST RECOVERY CHARGE, EXISTING STORAGE AND TRANSPORT CHARGES (AFTER ADJUSTMENTS FOR ENERGY DIFFERENCES)
FOR THE FORECAST PERIOD FROM APR 2026 TO DEC 2027
FIVE-DAY AVERAGE FORWARD PRICES - FEBRUARY 10, 11, 12, 13, AND 17, 2026
\$(Millions)

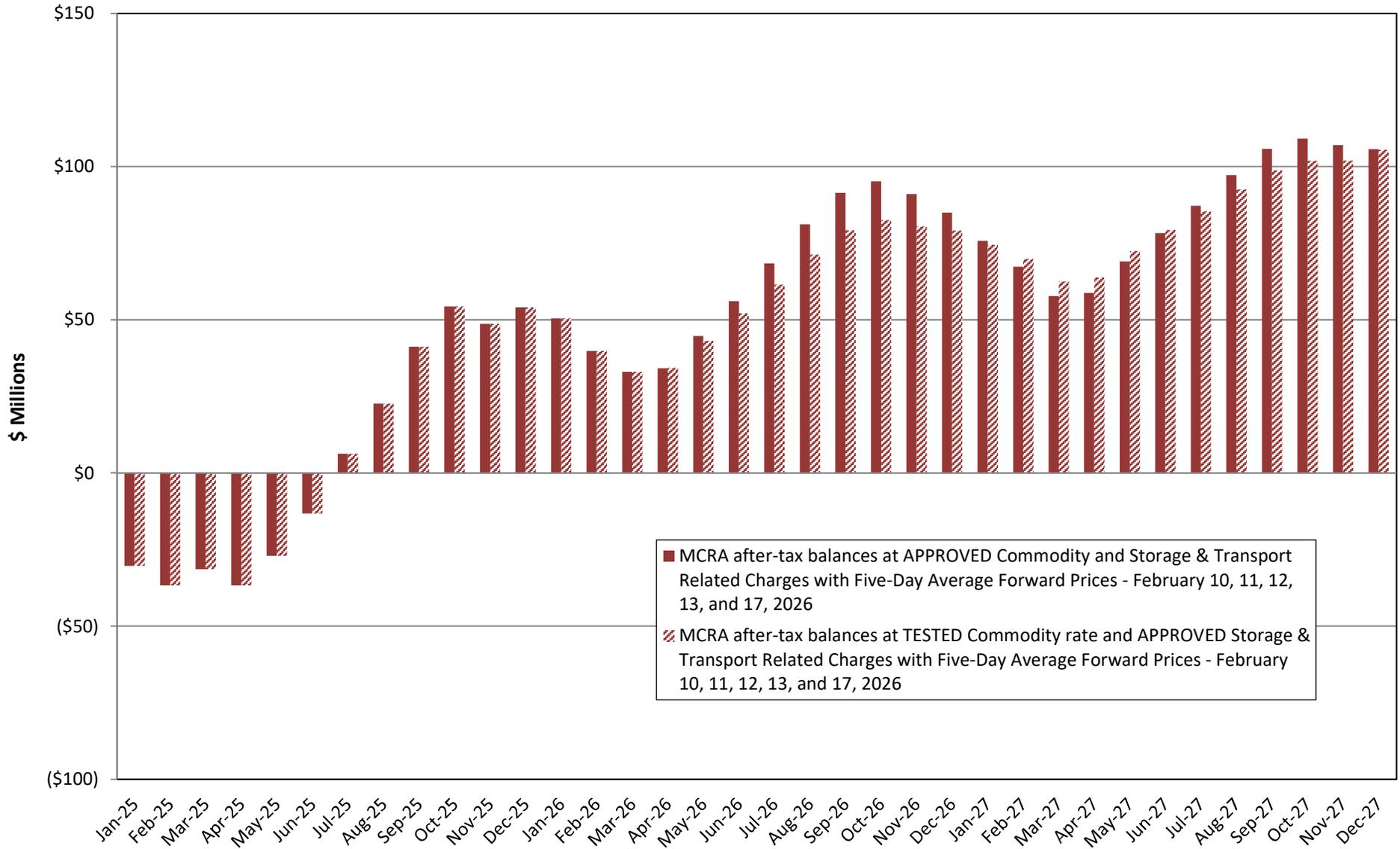
Line	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
		Recorded Jan-25	Recorded Feb-25	Recorded Mar-25	Recorded Apr-25	Recorded May-25	Recorded Jun-25	Recorded Jul-25	Recorded Aug-25	Recorded Sep-25	Recorded Oct-25	Recorded Nov-25	Recorded Dec-25	Total 2025
1														
2														
3	MCRA Cumulative Balance - Beginning (Pre-tax) ^(a)	\$ (27)	\$ (42)	\$ (50)	\$ (43)	\$ (50)	\$ (37)	\$ (18)	\$ 9	\$ 31	\$ 56	\$ 74	\$ 67	\$ (27)
4	2025 MCRA Activities													
5	Rate Rider 6 ^(d)													
6	Amount to be amortized in 2025													
7	Rider 6 Amortization at APPROVED 2025 Rates \$ (25)	\$ 2	\$ 3	\$ 2	\$ 2	\$ 1	\$ 1	\$ 1	\$ 1	\$ 1	\$ 2	\$ 3	\$ 3	\$ 21
8	Midstream Base Rates													
9	Gas Costs Incurred	\$ 31	\$ 41	\$ 28	\$ 4	\$ 6	\$ 8	\$ 11	\$ 6	\$ 11	\$ 26	\$ 20	\$ 43	\$ 236
10	Revenue from APPROVED 2025 Recovery Rates	(49)	(54)	(23)	(13)	6	10	15	15	14	(9)	(30)	(38)	(156)
11	Total Midstream Base Rates (Pre-tax)	\$ (17)	\$ (12)	\$ 5	\$ (9)	\$ 12	\$ 18	\$ 26	\$ 22	\$ 25	\$ 16	\$ (10)	\$ 5	\$ 80
12														
13	MCRA Cumulative Balance - Ending (Pre-tax)	\$ (42)	\$ (50)	\$ (43)	\$ (50)	\$ (37)	\$ (18)	\$ 9	\$ 31	\$ 56	\$ 74	\$ 67	\$ 74	\$ 74
14	Tax Rate	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%
15														
16	MCRA Cumulative Balance - Ending (After-tax) ^(c)	\$ (30)	\$ (37)	\$ (31)	\$ (37)	\$ (27)	\$ (13)	\$ 6	\$ 23	\$ 41	\$ 54	\$ 49	\$ 54	\$ 54
17														
18														
19		Recorded Jan-26	Projected Feb-26	Projected Mar-26	Forecast Apr-26	Forecast May-26	Forecast Jun-26	Forecast Jul-26	Forecast Aug-26	Forecast Sep-26	Forecast Oct-26	Forecast Nov-26	Forecast Dec-26	Total 2026
20	MCRA Balance - Beginning (Pre-tax) ^(a)	\$ 74	\$ 69	\$ 54	\$ 45	\$ 47	\$ 59	\$ 71	\$ 84	\$ 98	\$ 108	\$ 113	\$ 110	\$ 74
21	2026 MCRA Activities													
22	Rate Rider 6													
23	Rider 6 Amortization at APPROVED 2026 Rates \$ 33	\$ (4)	\$ (4)	\$ (4)	\$ (3)	\$ (2)	\$ (1)	\$ (1)	\$ (1)	\$ (1)	\$ (2)	\$ (4)	\$ (5)	\$ (33)
24	Midstream Base Rates													
25	Gas Costs Incurred	\$ 46	\$ 20	\$ 19	\$ 21	\$ 23	\$ 19	\$ 18	\$ 19	\$ 18	\$ 22	\$ 24	\$ 39	\$ 287
26	Revenue from APPROVED Recovery Rates	(46)	(31)	(25)	(16)	(9)	(5)	(4)	(4)	(6)	(15)	(24)	(35)	(220)
27	Total Midstream Base Rates (Pre-tax)	\$ (0)	\$ (10)	\$ (6)	\$ 4	\$ 14	\$ 13	\$ 14	\$ 14	\$ 12	\$ 7	\$ 1	\$ 3	\$ 67
28														
29	MCRA Cumulative Balance - Ending (Pre-tax) ^(b)	\$ 69	\$ 54	\$ 45	\$ 47	\$ 59	\$ 71	\$ 84	\$ 98	\$ 108	\$ 113	\$ 110	\$ 108	\$ 108
30	Tax Rate	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%
31														
32	MCRA Cumulative Balance - Ending (After-tax) ^(c)	\$ 50	\$ 40	\$ 33	\$ 34	\$ 43	\$ 52	\$ 61	\$ 71	\$ 79	\$ 83	\$ 80	\$ 79	\$ 79
33														
34														
35		Forecast Jan-27	Forecast Feb-27	Forecast Mar-27	Forecast Apr-27	Forecast May-27	Forecast Jun-27	Forecast Jul-27	Forecast Aug-27	Forecast Sep-27	Forecast Oct-27	Forecast Nov-27	Forecast Dec-27	Total 2027
36	MCRA Balance - Beginning (Pre-tax) ^(a)	\$ 108	\$ 102	\$ 96	\$ 86	\$ 87	\$ 99	\$ 109	\$ 117	\$ 127	\$ 135	\$ 139	\$ 140	\$ 108
37	2027 MCRA Activities													
38	Rate Rider 6													
39	Rider 6 Amortization at Approved 2026 Rates	\$ (5)	\$ (4)	\$ (4)	\$ (3)	\$ (2)	\$ (1)	\$ (1)	\$ (1)	\$ (1)	\$ (2)	\$ (4)	\$ (5)	\$ (34)
40	Midstream Base Rates													
41	Gas Costs Incurred	\$ 51	\$ 44	\$ 27	\$ 22	\$ 15	\$ 6	\$ 2	\$ 3	\$ 6	\$ 20	\$ 36	\$ 64	\$ 297
42	Revenue from 2026 Approved Recovery Rates	(52)	(46)	(33)	(17)	(2)	4	7	8	4	(13)	(32)	(54)	(227)
43	Total Midstream Base Rates (Pre-tax)	\$ (1)	\$ (2)	\$ (6)	\$ 5	\$ 13	\$ 11	\$ 9	\$ 11	\$ 10	\$ 7	\$ 4	\$ 10	\$ 70
44														
45	MCRA Cumulative Balance - Ending (Pre-tax) ^(b)	\$ 102	\$ 96	\$ 86	\$ 87	\$ 99	\$ 109	\$ 117	\$ 127	\$ 135	\$ 139	\$ 140	\$ 144	\$ 144
46	Tax Rate	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%
47														
48	MCRA Cumulative Balance - Ending (After-tax) ^(c)	\$ 74	\$ 70	\$ 62	\$ 64	\$ 72	\$ 79	\$ 85	\$ 93	\$ 99	\$ 102	\$ 102	\$ 105	\$ 105

Notes:

- (a) Pre-tax opening balances are restated based on current income tax rates, to reflect grossed-up after tax amounts.
- (b) For rate setting purposes MCRA pre-tax balances include grossed-up projected deferred interest of approximately \$0.126 million debit as at March 31, 2026.
- (c) For rate setting purposes MCRA after-tax balances are independently grossed-up to reflect pre-tax amounts.

Slight differences in totals due to rounding.

FortisBC Energy Inc. - Mainland and Vancouver Island Service Area, and Fort Nelson Service Area
 MCRA After-Tax Monthly Balances
 Recorded to January 2026 and Forecast to December 2027



FORTISBC ENERGY INC.
 CALCULATION OF CUSTOMERS' RATES AND TARIFF CONTINUITY
 PROPOSED APRIL 1, 2026 RATES
 BCUC ORDERS G-XX-26

TAB 6
 PAGE 1
 SCHEDULE 1

RATE SCHEDULE 1: RESIDENTIAL SERVICE		EXISTING RATES JANUARY 1, 2026	DELIVERY MARGIN AND COMMODITY RELATED CHARGES CHANGES	PROPOSED APRIL 1, 2026 RATES
Line No.	Particulars	Mainland and Vancouver Island	Mainland and Vancouver Island	Mainland and Vancouver Island
	(1)	(2)	(3)	(4)
1	<u>Delivery Margin Related Charges</u>			
2	Basic Charge per Day	\$0.4085	\$0.0000	\$0.4085
3	Rider 2 Clean Growth Innovation Fund Rate Rider per Day	\$0.0131	\$0.0000	\$0.0131
4	Subtotal of per Day Delivery Margin Related Charges	\$0.4216	\$0.0000	\$0.4216
5				
6				
7	Delivery Charge per GJ	\$8.257	\$0.000	\$8.257
8	Rider 5 RSAM per GJ	\$0.212	\$0.000	\$0.212
9	Subtotal of Per GJ Delivery Margin Related Charges	\$8.469	\$0.000	\$8.469
10				
11				
12	<u>Commodity Related Charges</u>			
13	Storage and Transport Charge per GJ	\$1.347	\$0.000	\$1.347
14	Rider 6 MCRA per GJ	\$0.216	\$0.000	\$0.216
15	Rider 8 S&T RNG Rider	\$0.692	\$0.000	\$0.692
16	Subtotal Storage and Transport Related Charges per GJ	\$2.255	\$0.000	\$2.255
17				
18				
19	Cost of Gas (Commodity Cost Recovery Charge) per GJ	\$2.230	(\$0.570)	\$1.660

FORTISBC ENERGY INC.
 CALCULATION OF CUSTOMERS' RATES AND TARIFF CONTINUITY
 PROPOSED APRIL 1, 2026 RATES
 BCUC ORDERS G-XX-26

RATE SCHEDULE 1RNG: RESIDENTIAL RENEWABLE NATURAL GAS SERVICE		EXISTING RATES JANUARY 1, 2026	DELIVERY MARGIN AND COMMODITY RELATED CHARGES CHANGES	PROPOSED APRIL 1, 2026 RATES
Line No.	Particulars	<u>Mainland and Vancouver Island</u>	<u>Mainland and Vancouver Island</u>	<u>Mainland and Vancouver Island</u>
	(1)	(2)	(3)	(4)
1	<u>Delivery Margin Related Charges</u>			
2	Basic Charge per Day	\$0.4085	\$0.0000	\$0.4085
3	Rider 2 Clean Growth Innovation Fund Rate Rider per Day	\$0.0131	\$0.0000	\$0.0131
4	Subtotal of per Day Delivery Margin Related Charges	\$0.4216	\$0.0000	\$0.4216
5				
6	Delivery Charge per GJ	\$8.257	\$0.000	\$8.257
7	Rider 5 RSAM per GJ	\$0.212	\$0.000	\$0.212
8	Subtotal of Per GJ Delivery Margin Related Charges	\$8.469	\$0.000	\$8.469
9				
10				
11	<u>Commodity Related Charges</u>			
12	Storage and Transport Charge per GJ	\$1.347	\$0.000	\$1.347
13	Rider 6 MCRA per GJ	\$0.216	\$0.000	\$0.216
14	Rider 8 S&T RNG Rider	\$0.692	\$0.000	\$0.692
15	Subtotal Storage and Transport Related Charges per GJ	\$2.255	\$0.000	\$2.255
16				
17				
18	Cost of Gas (Commodity Cost Recovery Charge) per GJ	\$2.230	(\$0.570)	\$1.660
19				
20	Cost of Renewable Natural Gas per GJ	\$9.230	(\$0.570)	\$8.660
21	(Renewable Natural Gas Charge)			

FORTISBC ENERGY INC.
 CALCULATION OF CUSTOMERS' RATES AND TARIFF CONTINUITY
 PROPOSED APRIL 1, 2026 RATES
 BCUC ORDERS G-XX-26

RATE SCHEDULE 1: RESIDENTIAL SERVICE - FORT NELSON SERVICE AREA		EXISTING RATES JANUARY 1, 2026	DELIVERY MARGIN AND COMMODITY RELATED CHARGES CHANGES	PROPOSED APRIL 1, 2026 RATES
Line No.	Particulars	Fort Nelson	Fort Nelson	Fort Nelson
	(1)	(2)	(3)	(4)
1	<u>Delivery Margin Related Charges</u>			
2	Basic Charge per Day	\$0.4085	\$0.0000	\$0.4085
3	Rider 2 Clean Growth Innovation Fund Rate Rider per Day	\$0.0131	\$0.0000	\$0.0131
4	Subtotal of per Day Delivery Margin Related Charges	\$0.4216	\$0.0000	\$0.4216
5				
6				
7	Delivery Charge per GJ	\$8.257	\$0.000	\$8.257
8	Rider 4 Fort Nelson Residential Customer Common Rate Phase-in	(\$0.355)	\$0.000	(\$0.355)
9	Rider 5 RSAM per GJ	\$0.212	\$0.000	\$0.212
10	Subtotal of Per GJ Delivery Margin Related Charges	\$8.114	\$0.000	\$8.114
11				
12				
13	<u>Commodity Related Charges</u>			
14	Storage and Transport Charge per GJ	\$0.067	\$0.000	\$0.067
15	Rider 6 MCRA per GJ	\$0.011	\$0.000	\$0.011
16	Rider 8 S&T RNG Rider	\$0.692	\$0.000	\$0.692
17	Subtotal Storage and Transport Related Charges per GJ	\$0.770	\$0.000	\$0.770
18				
19				
20	Cost of Gas (Commodity Cost Recovery Charge) per GJ	\$2.230	(\$0.570)	\$1.660

FORTISBC ENERGY INC.
 CALCULATION OF CUSTOMERS' RATES AND TARIFF CONTINUITY
 PROPOSED APRIL 1, 2026 RATES
 BCUC ORDERS G-XX-26

RATE SCHEDULE 1RNG: RESIDENTIAL RENEWABLE NATURAL GAS SERVICE - FORT NELSON SERVICE AREA	EXISTING RATES JANUARY 1, 2026	DELIVERY MARGIN AND COMMODITY RELATED CHARGES CHANGES	PROPOSED APRIL 1, 2026 RATES
Line No. Particulars	Fort Nelson	Fort Nelson	Fort Nelson
(1)	(2)	(3)	(4)
1 <u>Delivery Margin Related Charges</u>			
2 Basic Charge per Day	\$0.4085	\$0.0000	\$0.4085
3 Rider 2 Clean Growth Innovation Fund Rate Rider per Day	\$0.0131	\$0.0000	\$0.0131
4 Subtotal of per Day Delivery Margin Related Charges	\$0.4216	\$0.0000	\$0.4216
5			
6 Delivery Charge per GJ	\$8.257	\$0.000	\$8.257
7 Rider 4 Fort Nelson Residential Customer Common Rate Phase-in	(\$0.355)	\$0.000	(\$0.355)
8 Rider 5 RSAM per GJ	\$0.212	\$0.000	\$0.212
9 Subtotal of Per GJ Delivery Margin Related Charges	\$8.114	\$0.000	\$8.114
10			
11			
12 <u>Commodity Related Charges</u>			
13 Storage and Transport Charge per GJ	\$0.067	\$0.000	\$0.067
14 Rider 6 MCRA per GJ	\$0.011	\$0.000	\$0.011
15 Rider 8 S&T RNG Rider	\$0.692	\$0.000	\$0.692
16 Subtotal Storage and Transport Related Charges per GJ	\$0.770	\$0.000	\$0.770
17			
18			
19 Cost of Gas (Commodity Cost Recovery Charge) per GJ	\$2.230	(\$0.570)	\$1.660
20			
21 Cost of Renewable Natural Gas per GJ	\$9.230	(\$0.570)	\$8.660
22 (Renewable Natural Gas Charge)			

FORTISBC ENERGY INC.
 CALCULATION OF CUSTOMERS' RATES AND TARIFF CONTINUITY
 PROPOSED APRIL 1, 2026 RATES
 BCUC ORDERS G-XX-26

RATE SCHEDULE 2: SMALL COMMERCIAL SERVICE		EXISTING RATES JANUARY 1, 2026	DELIVERY MARGIN AND COMMODITY RELATED CHARGES CHANGES	PROPOSED APRIL 1, 2026 RATES
Line No.	Particulars	Mainland and Vancouver Island	Mainland and Vancouver Island	Mainland and Vancouver Island
	(1)	(2)	(3)	(4)
1	<u>Delivery Margin Related Charges</u>			
2	Basic Charge per Day	\$1.4178	\$0.0000	\$1.4178
3	Rider 2 Clean Growth Innovation Fund Rate Rider per Day	\$0.0131	\$0.0000	\$0.0131
4	Subtotal of per Day Delivery Margin Related Charges	\$1.4309	\$0.0000	\$1.4309
5				
6	Delivery Charge per GJ	\$5.665	\$0.000	\$5.665
7	Rider 5 RSAM per GJ	\$0.212	\$0.000	\$0.212
8	Subtotal of Per GJ Delivery Margin Related Charges	\$5.877	\$0.000	\$5.877
9				
10				
11	<u>Commodity Related Charges</u>			
12	Storage and Transport Charge per GJ	\$1.365	\$0.000	\$1.365
13	Rider 6 MCRA per GJ	\$0.219	\$0.000	\$0.219
14	Rider 8 S&T RNG Rider	\$0.692	\$0.000	\$0.692
15	Subtotal Storage and Transport Related Charges per GJ	\$2.276	\$0.000	\$2.276
16				
17	Cost of Gas (Commodity Cost Recovery Charge) per GJ	\$2.230	(\$0.570)	\$1.660

FORTISBC ENERGY INC.
 CALCULATION OF CUSTOMERS' RATES AND TARIFF CONTINUITY
 PROPOSED APRIL 1, 2026 RATES
 BCUC ORDERS G-XX-26

RATE SCHEDULE 2RNG: SMALL COMMERCIAL RENEWABLE NATURAL GAS SERVICE		EXISTING RATES JANUARY 1, 2026	DELIVERY MARGIN AND COMMODITY RELATED CHARGES CHANGES	PROPOSED APRIL 1, 2026 RATES
Line No.	Particulars	<u>Mainland and Vancouver Island</u>	<u>Mainland and Vancouver Island</u>	<u>Mainland and Vancouver Island</u>
	(1)	(2)	(3)	(4)
1	<u>Delivery Margin Related Charges</u>			
2	Basic Charge per Day	\$1.4178	\$0.0000	\$1.4178
3	Rider 2 Clean Growth Innovation Fund Rate Rider per Day	\$0.0131	\$0.0000	\$0.0131
4	Subtotal of per Day Delivery Margin Related Charges	\$1.4309	\$0.0000	\$1.4309
5				
6	Delivery Charge per GJ	\$5.665	\$0.000	\$5.665
7	Rider 5 RSAM per GJ	\$0.212	\$0.000	\$0.212
8	Subtotal of Per GJ Delivery Margin Related Charges	\$5.877	\$0.000	\$5.877
9				
10				
11	<u>Commodity Related Charges</u>			
12	Storage and Transport Charge per GJ	\$1.365	\$0.000	\$1.365
13	Rider 6 MCRA per GJ	\$0.219	\$0.000	\$0.219
14	Rider 8 S&T RNG Rider	\$0.692	\$0.000	\$0.692
15	Subtotal Storage and Transport Related Charges per GJ	\$2.276	\$0.000	\$2.276
16				
17	Cost of Gas (Commodity Cost Recovery Charge) per GJ	\$2.230	(\$0.570)	\$1.660
18				
19	Cost of Renewable Natural Gas per GJ	\$9.230	(\$0.570)	\$8.660
20	(Renewable Natural Gas Charge)			

FORTISBC ENERGY INC.
 CALCULATION OF CUSTOMERS' RATES AND TARIFF CONTINUITY
 PROPOSED APRIL 1, 2026 RATES
 BCUC ORDERS G-XX-26

RATE SCHEDULE 2: SMALL COMMERCIAL SERVICE - FORT NELSON SERVICE AREA	EXISTING RATES JANUARY 1, 2026	DELIVERY MARGIN AND COMMODITY RELATED CHARGES CHANGES	PROPOSED APRIL 1, 2026 RATES
Line No. _____ Particulars _____	Fort Nelson _____	Fort Nelson _____	Fort Nelson _____
(1)	(2)	(3)	(4)
1 <u>Delivery Margin Related Charges</u>			
2 Basic Charge per Day	\$1.4178	\$0.0000	\$1.4178
3 Rider 2 Clean Growth Innovation Fund Rate Rider per Day	\$0.0131	\$0.0000	\$0.0131
4 Subtotal of per Day Delivery Margin Related Charges	\$1.4309	\$0.0000	\$1.4309
5			
6 Delivery Charge per GJ	\$5.665	\$0.000	\$5.665
7 Rider 4 Fort Nelson Residential Customer Common Rate Phase-in	\$0.000	\$0.000	\$0.000
8 Rider 5 RSAM per GJ	\$0.212	\$0.000	\$0.212
9 Subtotal of Per GJ Delivery Margin Related Charges	\$5.877	\$0.000	\$5.877
10			
11			
12 <u>Commodity Related Charges</u>			
13 Storage and Transport Charge per GJ	\$0.068	\$0.000	\$0.068
14 Rider 6 MCRA per GJ	\$0.011	\$0.000	\$0.011
15 Rider 8 S&T RNG Rider	\$0.692	\$0.000	\$0.692
16 Subtotal Storage and Transport Related Charges per GJ	\$0.771	\$0.000	\$0.771
17			
18 Cost of Gas (Commodity Cost Recovery Charge) per GJ	\$2.230	(\$0.570)	\$1.660

FORTISBC ENERGY INC.
 CALCULATION OF CUSTOMERS' RATES AND TARIFF CONTINUITY
 PROPOSED APRIL 1, 2026 RATES
 BCUC ORDERS G-XX-26

RATE SCHEDULE 2RNG: SMALL COMMERCIAL RENEWABLE NATURAL GAS SERVICE - FORT NELSON SERVICE AREA	EXISTING RATES JANUARY 1, 2026	DELIVERY MARGIN AND COMMODITY RELATED CHARGES CHANGES	PROPOSED APRIL 1, 2026 RATES
Line No. Particulars	Fort Nelson	Fort Nelson	Fort Nelson
(1)	(2)	(3)	(4)
1 <u>Delivery Margin Related Charges</u>			
2 Basic Charge per Day	\$1.4178	\$0.0000	\$1.4178
3 Rider 2 Clean Growth Innovation Fund Rate Rider per Day	\$0.0131	\$0.0000	\$0.0131
4 Subtotal of per Day Delivery Margin Related Charges	\$1.4309	\$0.0000	\$1.4309
5			
6 Delivery Charge per GJ	\$5.665	\$0.000	\$5.665
7 Rider 4 Fort Nelson Residential Customer Common Rate Phase-in	\$0.000	\$0.000	\$0.000
8 Rider 5 RSAM per GJ	\$0.212	\$0.000	\$0.212
9 Subtotal of Per GJ Delivery Margin Related Charges	\$5.877	\$0.000	\$5.877
10			
11			
12 <u>Commodity Related Charges</u>			
13 Storage and Transport Charge per GJ	\$0.068	\$0.000	\$0.068
14 Rider 6 MCRA per GJ	\$0.011	\$0.000	\$0.011
15 Rider 8 S&T RNG Rider	\$0.692	\$0.000	\$0.692
16 Subtotal Storage and Transport Related Charges per GJ	\$0.771	\$0.000	\$0.771
17			
18 Cost of Gas (Commodity Cost Recovery Charge) per GJ	\$2.230	(\$0.570)	\$1.660
19			
20 Cost of Renewable Natural Gas per GJ	\$9.230	(\$0.570)	\$8.660
21 (Renewable Natural Gas Charge)			

FORTISBC ENERGY INC.
 CALCULATION OF CUSTOMERS' RATES AND TARIFF CONTINUITY
 PROPOSED APRIL 1, 2026 RATES
 BCUC ORDERS G-XX-26

RATE SCHEDULE 3: LARGE COMMERCIAL SERVICE		EXISTING RATES JANUARY 1, 2026	DELIVERY MARGIN AND COMMODITY RELATED CHARGES CHANGES	PROPOSED APRIL 1, 2026 RATES
Line No.	Particulars	Mainland and Vancouver Island	Mainland and Vancouver Island	Mainland and Vancouver Island
	(1)	(2)	(3)	(4)
1	<u>Delivery Margin Related Charges</u>			
2	Basic Charge per Day	\$4.3395	\$0.0000	\$4.3395
3	Rider 2 Clean Growth Innovation Fund Rate Rider per Day	\$0.0131	\$0.0000	\$0.0131
4	Subtotal of per Day Delivery Margin Related Charges	\$4.3526	\$0.0000	\$4.3526
5				
6	Delivery Charge per GJ	\$5.165	\$0.000	\$5.165
7	Rider 5 RSAM per GJ	\$0.212	\$0.000	\$0.212
8	Subtotal of Per GJ Delivery Margin Related Charges	\$5.377	\$0.000	\$5.377
9				
10				
11	<u>Commodity Related Charges</u>			
12	Storage and Transport Charge per GJ	\$1.171	\$0.000	\$1.171
13	Rider 6 MCRA per GJ	\$0.188	\$0.000	\$0.188
14	Rider 8 S&T RNG Rider	\$0.692	\$0.000	\$0.692
15	Subtotal Storage and Transport Related Charges per GJ	\$2.051	\$0.000	\$2.051
16				
17	Cost of Gas (Commodity Cost Recovery Charge) per GJ	\$2.230	(\$0.570)	\$1.660

FORTISBC ENERGY INC.
 CALCULATION OF CUSTOMERS' RATES AND TARIFF CONTINUITY
 PROPOSED APRIL 1, 2026 RATES
 BCUC ORDERS G-XX-26

RATE SCHEDULE 3RNG: LARGE COMMERCIAL RENEWABLE NATURAL GAS SERVICE		EXISTING RATES JANUARY 1, 2026	DELIVERY MARGIN AND COMMODITY RELATED CHARGES CHANGES	PROPOSED APRIL 1, 2026 RATES
Line No.	Particulars	<u>Mainland and Vancouver Island</u>	<u>Mainland and Vancouver Island</u>	<u>Mainland and Vancouver Island</u>
	(1)	(2)	(3)	(4)
1	<u>Delivery Margin Related Charges</u>			
2	Basic Charge per Day	\$4.3395	\$0.0000	\$4.3395
3	Rider 2 Clean Growth Innovation Fund Rate Rider per Day	\$0.0131	\$0.0000	\$0.0131
4	Subtotal of per Day Delivery Margin Related Charges	\$4.3526	\$0.0000	\$4.3526
5				
6	Delivery Charge per GJ	\$5.165	\$0.000	\$5.165
7	Rider 5 RSAM per GJ	\$0.212	\$0.000	\$0.212
8	Subtotal of Per GJ Delivery Margin Related Charges	\$5.377	\$0.000	\$5.377
9				
10				
11	<u>Commodity Related Charges</u>			
12	Storage and Transport Charge per GJ	\$1.171	\$0.000	\$1.171
13	Rider 6 MCRA per GJ	\$0.188	\$0.000	\$0.188
14	Rider 8 S&T RNG Rider	\$0.692	\$0.000	\$0.692
15	Subtotal Storage and Transport Related Charges per GJ	\$2.051	\$0.000	\$2.051
16				
17	Cost of Gas (Commodity Cost Recovery Charge) per GJ	\$2.230	(\$0.570)	\$1.660
18				
19	Cost of Renewable Natural Gas per GJ	\$9.230	(\$0.570)	\$8.660
20	(Renewable Natural Gas Charge)			

FORTISBC ENERGY INC.
 CALCULATION OF CUSTOMERS' RATES AND TARIFF CONTINUITY
 PROPOSED APRIL 1, 2026 RATES
 BCUC ORDERS G-XX-26

RATE SCHEDULE 3VRNG¹:				
LARGE COMMERCIAL VEHICLE RENEWABLE NATURAL GAS SERVICE		EXISTING RATES JANUARY 1, 2026	DELIVERY MARGIN AND COMMODITY RELATED CHARGES CHANGES	PROPOSED APRIL 1, 2026 RATES
Line No.	Particulars	<u>Mainland and Vancouver Island</u>	<u>Mainland and Vancouver Island</u>	<u>Mainland and Vancouver Island</u>
	(1)	(2)	(3)	(4)
1	<u>Delivery Margin Related Charges</u>			
2	Basic Charge per Day	\$4.3395	\$0.0000	\$4.3395
3	Rider 2 Clean Growth Innovation Fund Rate Rider per Day	\$0.0131	\$0.0000	\$0.0131
4	Subtotal of per Day Delivery Margin Related Charges	\$4.3526	\$0.0000	\$4.3526
5				
6	Delivery Charge per GJ	\$5.165	\$0.000	\$5.165
7	Rider 5 RSAM per GJ	\$0.212	\$0.000	\$0.212
8	Subtotal of Per GJ Delivery Margin Related Charges	\$5.377	\$0.000	\$5.377
9				
10				
11	<u>Commodity Related Charges</u>			
12	Storage and Transport Charge per GJ	\$1.171	\$0.000	\$1.171
13	Rider 6 MCRA per GJ	\$0.188	\$0.000	\$0.188
14	Rider 8 S&T RNG Rider	\$0.692	\$0.000	\$0.692
15	Subtotal Storage and Transport Related Charges per GJ	\$2.051	\$0.000	\$2.051
16				
17	Cost of Gas (Commodity Cost Recovery Charge) per GJ	\$2.230	(\$0.570)	\$1.660
18				
19	Cost of Vehicle Renewable Natural Gas per GJ	\$21.637	\$0.000	\$21.637
20	(Vehicle Renewable Natural Gas Charge)			

¹Pursuant to BCUC Order G-77-24, Rate Schedule 3 VRNG was approved effective July 1, 2024 onwards.

FORTISBC ENERGY INC.
 CALCULATION OF CUSTOMERS' RATES AND TARIFF CONTINUITY
 PROPOSED APRIL 1, 2026 RATES
 BCUC ORDERS G-XX-26

RATE SCHEDULE 3: LARGE COMMERCIAL SERVICE - FORT NELSON SERVICE AREA		EXISTING RATES JANUARY 1, 2026	DELIVERY MARGIN AND COMMODITY RELATED CHARGES CHANGES	PROPOSED APRIL 1, 2026 RATES
Line No.	Particulars	Fort Nelson	Fort Nelson	Fort Nelson
	(1)	(2)	(3)	(4)
1	<u>Delivery Margin Related Charges</u>			
2	Basic Charge per Day	\$4.3395	\$0.0000	\$4.3395
3	Rider 2 Clean Growth Innovation Fund Rate Rider per Day	\$0.0131	\$0.0000	\$0.0131
4	Subtotal of per Day Delivery Margin Related Charges	\$4.3526	\$0.0000	\$4.3526
5				
6	Delivery Charge per GJ	\$5.165	\$0.000	\$5.165
7	Rider 4 Fort Nelson Residential Customer Common Rate Phase-in	\$0.000	\$0.000	\$0.000
8	Rider 5 RSAM per GJ	\$0.212	\$0.000	\$0.212
9	Subtotal of Per GJ Delivery Margin Related Charges	\$5.377	\$0.000	\$5.377
10				
11				
12	<u>Commodity Related Charges</u>			
13	Storage and Transport Charge per GJ	\$0.058	\$0.000	\$0.058
14	Rider 6 MCRA per GJ	\$0.009	\$0.000	\$0.009
15	Rider 8 S&T RNG Rider	\$0.692	\$0.000	\$0.692
16	Subtotal Storage and Transport Related Charges per GJ	\$0.759	\$0.000	\$0.759
17				
18	Cost of Gas (Commodity Cost Recovery Charge) per GJ	\$2.230	(\$0.570)	\$1.660

FORTISBC ENERGY INC.
 CALCULATION OF CUSTOMERS' RATES AND TARIFF CONTINUITY
 PROPOSED APRIL 1, 2026 RATES
 BCUC ORDERS G-XX-26

RATE SCHEDULE 3RNG: LARGE COMMERCIAL RENEWABLE NATURAL GAS SERVICE - FORT NELSON SERVICE AREA		EXISTING RATES JANUARY 1, 2026	DELIVERY MARGIN AND COMMODITY RELATED CHARGES CHANGES	PROPOSED APRIL 1, 2026 RATES
Line No.	Particulars	Fort Nelson	Fort Nelson	Fort Nelson
	(1)	(2)	(3)	(4)
1	<u>Delivery Margin Related Charges</u>			
2	Basic Charge per Day	\$4.3395	\$0.0000	\$4.3395
3	Rider 2 Clean Growth Innovation Fund Rate Rider per Day	\$0.0131	\$0.0000	\$0.0131
4	Subtotal of per Day Delivery Margin Related Charges	\$4.3526	\$0.0000	\$4.3526
5				
6	Delivery Charge per GJ	\$5.165	\$0.000	\$5.165
7	Rider 4 Fort Nelson Residential Customer Common Rate Phase-in	\$0.000	\$0.000	\$0.000
8	Rider 5 RSAM per GJ	\$0.212	\$0.000	\$0.212
9	Subtotal of Per GJ Delivery Margin Related Charges	\$5.377	\$0.000	\$5.377
10				
11				
12	<u>Commodity Related Charges</u>			
13	Storage and Transport Charge per GJ	\$0.058	\$0.000	\$0.058
14	Rider 6 MCRA per GJ	\$0.009	\$0.000	\$0.009
15	Rider 8 S&T RNG Rider	\$0.692	\$0.000	\$0.692
16	Subtotal Storage and Transport Related Charges per GJ	\$0.759	\$0.000	\$0.759
17				
18	Cost of Gas (Commodity Cost Recovery Charge) per GJ	\$2.230	(\$0.570)	\$1.660
19				
20	Cost of Renewable Natural Gas per GJ	\$9.230	(\$0.570)	\$8.660
21	(Renewable Natural Gas Charge)			

FORTISBC ENERGY INC.
 CALCULATION OF CUSTOMERS' RATES AND TARIFF CONTINUITY
 PROPOSED APRIL 1, 2026 RATES
 BCUC ORDERS G-XX-26

	RATE SCHEDULE 3VRNG¹: LARGE COMMERCIAL VEHICLE RENEWABLE NATURAL GAS SERVICE - FORT NELSON SERVICE AREA	EXISTING RATES JANUARY 1, 2026	DELIVERY MARGIN AND COMMODITY RELATED CHARGES CHANGES	PROPOSED APRIL 1, 2026 RATES
Line No.	Particulars	Fort Nelson	Fort Nelson	Fort Nelson
	(1)	(2)	(3)	(4)
1	<u>Delivery Margin Related Charges</u>			
2	Basic Charge per Day	\$4.3395	\$0.0000	\$4.3395
3	Rider 2 Clean Growth Innovation Fund Rate Rider per Day	\$0.0131	\$0.0000	\$0.0131
4	Subtotal of per Day Delivery Margin Related Charges	\$4.3526	\$0.0000	\$4.3526
5				
6	Delivery Charge per GJ	\$5.165	\$0.000	\$5.165
7	Rider 4 Fort Nelson Residential Customer Common Rate Phase-in	\$0.000	\$0.000	\$0.000
8	Rider 5 RSAM per GJ	\$0.212	\$0.000	\$0.212
9	Subtotal of Per GJ Delivery Margin Related Charges	\$5.377	\$0.000	\$5.377
10				
11				
12	<u>Commodity Related Charges</u>			
13	Storage and Transport Charge per GJ	\$0.058	\$0.000	\$0.058
14	Rider 6 MCRA per GJ	\$0.009	\$0.000	\$0.009
15	Rider 8 S&T RNG Rider	\$0.692	\$0.000	\$0.692
16	Subtotal Storage and Transport Related Charges per GJ	\$0.759	\$0.000	\$0.759
17				
18	Cost of Gas (Commodity Cost Recovery Charge) per GJ	\$2.230	(\$0.570)	\$1.660
19				
20	Cost of Vehicle Renewable Natural Gas per GJ	\$21.637	\$0.000	\$21.637
21	(Vehicle Renewable Natural Gas Charge)			

¹Pursuant to BCUC Order G-77-24, Rate Schedule 3 VRNG was approved effective July 1, 2024 onwards.

FORTISBC ENERGY INC.
 CALCULATION OF CUSTOMERS' RATES AND TARIFF CONTINUITY
 PROPOSED APRIL 1, 2026 RATES
 BCUC ORDERS G-XX-26

RATE SCHEDULE 5RNG: GENERAL FIRM RENEWABLE NATURAL GAS SERVICE		EXISTING RATES JANUARY 1, 2026	DELIVERY MARGIN AND COMMODITY RELATED CHARGES CHANGES	PROPOSED APRIL 1, 2026 RATES
Line No.	Particulars	<u>Mainland and Vancouver Island</u>	<u>Mainland and Vancouver Island</u>	<u>Mainland and Vancouver Island</u>
	(1)	(2)	(3)	(4)
1	<u>Delivery Margin Related Charges</u>			
2	Basic Charge per Month	\$469.0000	\$0.0000	\$469.0000
3	Rider 2 Clean Growth Innovation Fund Rate Rider per Month	\$0.4000	\$0.0000	\$0.4000
4	Subtotal of per Month Delivery Margin Related Charges	\$469.4000	\$0.0000	\$469.4000
5				
6	Demand Charge per GJ	\$37.735	\$0.000	\$37.735
7				
8	Delivery Charge per GJ	\$1.352	\$0.000	\$1.352
9				
10	<u>Commodity Related Charges</u>			
11	Storage and Transport Charge per GJ	\$0.784	\$0.000	\$0.784
12	Rider 6 MCRA per GJ	\$0.126	\$0.000	\$0.126
13	Rider 8 S&T RNG Rider	\$0.692	\$0.000	\$0.692
14	Subtotal Storage and Transport Related Charges per GJ	\$1.602	\$0.000	\$1.602
15				
16	Cost of Gas (Commodity Cost Recovery Charge) per GJ	\$2.230	(\$0.570)	\$1.660
17				
18	Cost of Renewable Natural Gas per GJ	\$9.230	(\$0.570)	\$8.660
19	(Renewable Natural Gas Charge)			

FORTISBC ENERGY INC.
 CALCULATION OF CUSTOMERS' RATES AND TARIFF CONTINUITY
 PROPOSED APRIL 1, 2026 RATES
 BCUC ORDERS G-XX-26

RATE SCHEDULE 5VRNG¹:		EXISTING RATES JANUARY 1, 2026		DELIVERY MARGIN AND COMMODITY RELATED CHARGES CHANGES		PROPOSED APRIL 1, 2026 RATES			
GENERAL FIRM VEHICLE RENEWABLE NATURAL GAS SERVICE		Mainland and Vancouver Island		Mainland and Vancouver Island		Mainland and Vancouver Island			
Line No.	Particulars	(1)		(2)		(3)		(4)	
1	<u>Delivery Margin Related Charges</u>								
2	Basic Charge per Month		\$469.0000		\$0.0000		\$469.0000		
3	Rider 2 Clean Growth Innovation Fund Rate Rider per Month		\$0.4000		\$0.0000		\$0.4000		
4	Subtotal of per Month Delivery Margin Related Charges		\$469.4000		\$0.0000		\$469.4000		
5									
6	Demand Charge per GJ		\$37.735		\$0.000		\$37.735		
7									
8	Delivery Charge per GJ		\$1.352		\$0.000		\$1.352		
9									
10	<u>Commodity Related Charges</u>								
11	Storage and Transport Charge per GJ		\$0.784		\$0.000		\$0.784		
12	Rider 6 MCRA per GJ		\$0.126		\$0.000		\$0.126		
13	Rider 8 S&T RNG Rider		\$0.692		\$0.000		\$0.692		
14	Subtotal Storage and Transport Related Charges per GJ		\$1.602		\$0.000		\$1.602		
15									
16	Cost of Gas (Commodity Cost Recovery Charge) per GJ		\$2.230		(\$0.570)		\$1.660		
17									
18	Cost of Vehicle Renewable Natural Gas per GJ		\$21.637		\$0.000		\$21.637		
19	(Vehicle Renewable Natural Gas Charge)								

¹Pursuant to BCUC Order G-77-24, Rate Schedule 5 VRNG was approved effective July 1, 2024 onwards.

FORTISBC ENERGY INC.
 CALCULATION OF CUSTOMERS' RATES AND TARIFF CONTINUITY
 PROPOSED APRIL 1, 2026 RATES
 BCUC ORDERS G-XX-26

RATE SCHEDULE 6: NATURAL GAS VEHICLE SERVICE		EXISTING RATES JANUARY 1, 2026	DELIVERY MARGIN AND COMMODITY RELATED CHARGES CHANGES	PROPOSED APRIL 1, 2026 RATES
Line No.	Particulars	<u>Mainland and Vancouver Island</u>	<u>Mainland and Vancouver Island</u>	<u>Mainland and Vancouver Island</u>
	(1)	(2)	(3)	(4)
1	<u>Delivery Margin Related Charges</u>			
2	Basic Charge per Day	\$2.0041	\$0.0000	\$2.0041
3	Rider 2 Clean Growth Innovation Fund Rate Rider per Day	\$0.0131	\$0.0000	\$0.0131
4	Subtotal of per Day Delivery Margin Related Charges	\$2.0172	\$0.0000	\$2.0172
5				
6	Delivery Charge per GJ	\$4.862	\$0.000	\$4.862
7				
8	<u>Commodity Related Charges</u>			
9	Cost of Gas (Commodity Cost Recovery Charge) per GJ	\$2.230	(\$0.570)	\$1.660
10	Storage and Transport Charge per GJ	\$0.405	\$0.000	\$0.405
11	Rider 6 MCRA per GJ	\$0.065	\$0.000	\$0.065
12	Rider 8 S&T RNG Rider	\$0.692	\$0.000	\$0.692
13	Subtotal Commodity Related Charges per GJ	\$3.392	(\$0.570)	\$2.822
14				
15				
16	Total Variable Cost per gigajoule	<u>\$8.254</u>	<u>(\$0.570)</u>	<u>\$7.684</u>

FORTISBC ENERGY INC.
 CALCULATION OF CUSTOMERS' RATES AND TARIFF CONTINUITY
 PROPOSED APRIL 1, 2026 RATES
 BCUC ORDER G-XX-26

RATE SCHEDULE 6P: PUBLIC SERVICE - NATURAL GAS VEHICLE REFUELING SERVICE				
Line No.	Particulars	EXISTING RATES JANUARY 1, 2026	DELIVERY MARGIN AND COMMODITY RELATED CHARGES CHANGES	PROPOSED APRIL 1, 2026 RATES
	(1)	(2)	(3)	(4)
1	Surrey Fueling Station			
2				
3	<u>Delivery Margin Related Charges</u>			
4	Delivery Charge per GJ	\$4.862	\$0.000	\$4.862
5	Subtotal of per Gigajoule Delivery Margin Related Charges	\$4.862	\$0.000	\$4.862
6				
7	<u>Commodity Related Charges</u>			
8	Cost of Gas (Commodity Cost Recovery Charge) per GJ	\$2.230	(\$0.570)	\$1.660
9	Storage and Transport Charge per GJ	\$0.405	\$0.000	\$0.405
10	Rider 6 MCRA per GJ	\$0.065	\$0.000	\$0.065
11	Rider 8 S&T RNG Rider	\$0.692	\$0.000	\$0.692
12	Subtotal Commodity Related Charges per GJ	\$3.392	(\$0.570)	\$2.822
13				
14				
15	<u>Station Service Related Charges</u>			
16	Compression Charge per gigajoule	\$8.441	\$0.000	\$8.441
17	Subtotal of per Gigajoule Station Service Related Charges	\$8.441	\$0.000	\$8.441
18				
19				
20	Total per Gigajoule Rate	\$16.695	(\$0.570)	\$16.125

FORTISBC ENERGY INC.
 CALCULATION OF CUSTOMERS' RATES AND TARIFF CONTINUITY
 PROPOSED APRIL 1, 2026 RATES
 BCUC ORDER G-XX-26

RATE SCHEDULE 6P: PUBLIC SERVICE - NATURAL GAS VEHICLE REFUELING SERVICE			DELIVERY MARGIN AND COMMODITY RELATED CHARGES CHANGES	
Line No.	Particulars	EXISTING RATES JANUARY 1, 2026		PROPOSED APRIL 1, 2026 RATES
	(1)	(2)	(3)	(4)
1	E360S Fueling Station			
2				
3	<u>Delivery Margin Related Charges</u>			
4	Delivery Charge per GJ	\$3.509	\$0.000	\$3.509
5	Subtotal of per Gigajoule Delivery Margin Related Charges	\$3.509	\$0.000	\$3.509
6				
7	<u>Commodity Related Charges</u>			
8	Cost of Gas (Commodity Cost Recovery Charge) per GJ	\$2.230	(\$0.570)	\$1.660
9	Storage and Transport Charge per GJ	\$0.784	\$0.000	\$0.784
10	Rider 6 MCRA per GJ	\$0.126	\$0.000	\$0.126
11	Rider 8 S&T RNG Rider	\$0.692	\$0.000	\$0.692
12	Subtotal Commodity Related Charges per GJ	\$3.832	(\$0.570)	\$3.262
13				
14				
15	<u>Station Service Related Charges¹</u>			
16	Capital Rate per gigajoule	\$4.049	\$0.000	\$4.049
17	O&M Rate per gigajoule	\$2.994	\$0.000	\$2.994
18	OH&M per gigajoule	\$0.520	\$0.000	\$0.520
19	Short Term Charge per gigajoule	\$1.000	\$0.000	\$1.000
20	Spot Charge per gigajoule	\$1.000	\$0.000	\$1.000
21	Host Fee per gigajoule	\$2.500	\$0.000	\$2.500
22	Subtotal of per Gigajoule Station Service Related Charges	\$12.063	\$0.000	\$12.063
23				
24				
25	Total per Gigajoule Rate	\$19.404	(\$0.570)	\$18.834

¹ Pursuant to BCUC Order G-158-22, stations service related charges were approved on a permanent basis effective October 1, 2019.

FORTISBC ENERGY INC.
 CALCULATION OF CUSTOMERS' RATES AND TARIFF CONTINUITY
 PROPOSED APRIL 1, 2026 RATES
 BCUC ORDER G-XX-26

RATE SCHEDULE 6P: PUBLIC SERVICE - NATURAL GAS VEHICLE REFUELING SERVICE			DELIVERY MARGIN AND COMMODITY RELATED CHARGES CHANGES	
Line No.	Particulars	EXISTING RATES JANUARY 1, 2026		PROPOSED APRIL 1, 2026 RATES
	(1)	(2)	(3)	(4)
1	Annacis Fueling Station			
2				
3	<u>Delivery Margin Related Charges</u>			
4	Delivery Charge per GJ	\$3.378	\$0.000	\$3.378
5	Subtotal of per Gigajoule Delivery Margin Related Charges	\$3.378	\$0.000	\$3.378
6				
7	<u>Commodity Related Charges</u>			
8	Cost of Gas (Commodity Cost Recovery Charge) per GJ	\$2.230	(\$0.570)	\$1.660
9	Storage and Transport Charge per GJ	\$0.784	\$0.000	\$0.784
10	Rider 6 MCRA per GJ	\$0.126	\$0.000	\$0.126
11	Rider 8 S&T RNG Rider	\$0.692	\$0.000	\$0.692
12	Subtotal Commodity Related Charges per GJ	\$3.832	(\$0.570)	\$3.262
13				
14				
15	<u>Station Service Related Charges¹</u>			
16	Capital Rate per gigajoule	\$4.703	\$0.000	\$4.703
17	O&M Rate per gigajoule	\$2.833	\$0.000	\$2.833
18	OH&M per gigajoule	\$0.520	\$0.000	\$0.520
19	Short Term Charge per gigajoule	\$1.000	\$0.000	\$1.000
20	Spot Charge per gigajoule	\$1.000	\$0.000	\$1.000
21	Host Fee per gigajoule	\$0.000	\$0.000	\$0.000
22	Subtotal of per Gigajoule Station Service Related Charges	\$10.056	\$0.000	\$10.056
23				
24				
25	Total per Gigajoule Rate	\$17.266	(\$0.570)	\$16.696

¹ Pursuant to BCUC Order C-4-25, stations service related charges were approved on an interim basis effective July 1, 2025.

FORTISBC ENERGY INC.
 CALCULATION OF CUSTOMERS' RATES AND TARIFF CONTINUITY
 PROPOSED APRIL 1, 2026 RATES
 BCUC ORDER G-XX-26

RATE SCHEDULE 6P: PUBLIC SERVICE - NATURAL GAS VEHICLE REFUELING SERVICE			DELIVERY MARGIN AND COMMODITY RELATED CHARGES CHANGES	
Line No.	Particulars	EXISTING RATES JANUARY 1, 2026		PROPOSED APRIL 1, 2026 RATES
	(1)	(2)	(3)	(4)
1	GFL Abbotsford Fueling Station			
2				
3	<u>Delivery Margin Related Charges</u>			
4	Delivery Charge per GJ	\$3.175	\$0.000	\$3.175
5	Subtotal of per Gigajoule Delivery Margin Related Charges	\$3.175	\$0.000	\$3.175
6				
7	<u>Commodity Related Charges</u>			
8	Cost of Gas (Commodity Cost Recovery Charge) per GJ	\$2.230	(\$0.570)	\$1.660
9	Storage and Transport Charge per GJ	\$0.784	\$0.000	\$0.784
10	Rider 6 MCRA per GJ	\$0.126	\$0.000	\$0.126
11	Rider 8 S&T RNG Rider	\$0.692	\$0.000	\$0.692
12	Subtotal Commodity Related Charges per GJ	\$3.832	(\$0.570)	\$3.262
13				
14				
15	<u>Station Service Related Charges</u> ^{1,2}			
16	Capital Rate per gigajoule	\$6.460	\$0.000	\$6.460
17	O&M Rate per gigajoule	\$2.278	\$0.039	\$2.317
18	OH&M per gigajoule	\$0.520	\$0.000	\$0.520
19	Short Term Charge per gigajoule	\$1.000	\$0.000	\$1.000
20	Spot Charge per gigajoule	\$1.000	\$0.000	\$1.000
21	Host Fee per gigajoule	\$0.000	\$0.000	\$0.000
22	Subtotal of per Gigajoule Station Service Related Charges	\$11.258	\$0.039	\$11.297
23				
24				
25	Total per Gigajoule Rate	\$18.265	(\$0.531)	\$17.734

¹ Pursuant to BCUC Order G-63-24, station service related charges were approved on a permanent basis effective November 30, 2021.

² The O&M Rate for the GFL Fueling Station has been escalated effective January 1, 2026, pursuant to Directive 4 of Order G-225-22.

FORTISBC ENERGY INC.
 CALCULATION OF CUSTOMERS' RATES AND TARIFF CONTINUITY
 PROPOSED APRIL 1, 2026 RATES
 BCUC ORDERS G-XX-26

RATE SCHEDULE 7: GENERAL INTERRUPTIBLE SERVICE		EXISTING RATES JANUARY 1, 2026	DELIVERY MARGIN AND COMMODITY RELATED CHARGES CHANGES	PROPOSED APRIL 1, 2026 RATES
Line No.	Particulars	<u>Mainland and Vancouver Island</u> (2)	<u>Mainland and Vancouver Island</u> (3)	<u>Mainland and Vancouver Island</u> (4)
	(1)			
1	<u>Delivery Margin Related Charges</u>			
2	Basic Charge per Month	\$880.0000	\$0.0000	\$880.0000
3	Rider 2 Clean Growth Innovation Fund Rate Rider per Month	\$0.4000	\$0.0000	\$0.4000
4	Subtotal of per Month Delivery Margin Related Charges	\$880.4000	\$0.0000	\$880.4000
5				
6	Delivery Charge per GJ	\$2.199	\$0.000	\$2.199
7				
8	<u>Commodity Related Charges</u>			
9	Cost of Gas (Commodity Cost Recovery Charge) per GJ	\$2.230	(\$0.570)	\$1.660
10	Storage and Transport Charge per GJ	\$0.784	\$0.000	\$0.784
11	Rider 6 MCRA per GJ	\$0.126	\$0.000	\$0.126
12	Rider 8 S&T RNG Rider	\$0.692	\$0.000	\$0.692
13	Subtotal Commodity Related Charges per GJ	\$3.832	(\$0.570)	\$3.262
14				
15				
16	Total Variable Cost per gigajoule	<u>\$6.031</u>	<u>(\$0.570)</u>	<u>\$5.461</u>

FORTISBC ENERGY INC.
 CALCULATION OF CUSTOMERS' RATES AND TARIFF CONTINUITY
 PROPOSED APRIL 1, 2026 RATES
 BCUC ORDERS G-XX-26

RATE SCHEDULE 7RNG: GENERAL INTERRUPTIBLE RENEWABLE NATURAL GAS SERVICE		EXISTING RATES JANUARY 1, 2026	DELIVERY MARGIN AND COMMODITY RELATED CHARGES CHANGES	PROPOSED APRIL 1, 2026 RATES
Line No.	Particulars	<u>Mainland and Vancouver Island</u>	<u>Mainland and Vancouver Island</u>	<u>Mainland and Vancouver Island</u>
	(1)	(2)	(3)	(4)
1	<u>Delivery Margin Related Charges</u>			
2	Basic Charge per Month	\$880.0000	\$0.0000	\$880.0000
3	Rider 2 Clean Growth Innovation Fund Rate Rider per Month	\$0.4000	\$0.0000	\$0.4000
4	Subtotal of per Month Delivery Margin Related Charges	\$880.4000	\$0.0000	\$880.4000
5				
6	Delivery Charge per GJ	\$2.199	\$0.000	\$2.199
7				
8	<u>Commodity Related Charges</u>			
9	Storage and Transport Charge per GJ	\$0.784	\$0.000	\$0.784
10	Rider 6 MCRA per GJ	\$0.126	\$0.000	\$0.126
11	Rider 8 S&T RNG Rider	\$0.692	\$0.000	\$0.692
12	Subtotal Storage and Transport Related Charges per GJ	\$1.602	\$0.000	\$1.602
13				
14	Cost of Gas (Commodity Cost Recovery Charge) per GJ	\$2.230	(\$0.570)	\$1.660
15				
16	Cost of Renewable Natural Gas per GJ	\$9.230	(\$0.570)	\$8.660
17	(Renewable Natural Gas Charge)			

FORTISBC ENERGY INC.
CALCULATION OF CUSTOMERS' RATES AND TARIFF CONTINUITY
PROPOSED APRIL 1, 2026 RATES
BCUC ORDERS G-XX-26

RATE SCHEDULE 46: LNG SERVICE		EXISTING RATES JANUARY 1, 2026	DELIVERY MARGIN AND COMMODITY RELATED CHARGES CHANGES	PROPOSED APRIL 1, 2026 RATES
Line No.	Particulars	Mainland and Vancouver Island	Mainland and Vancouver Island	Mainland and Vancouver Island
	(1)	(2)	(3)	(4)
1	<u>Dispensing Service Charges per GJ</u>			
2	LNG Facility Charge per GJ	\$4.920	\$0.000	\$4.920
3	Electricity Surcharge per GJ	\$1.120	\$0.000	\$1.120
4	LNG Spot Charge per GJ	\$6.290	\$0.000	\$6.290
5				
6				
7	<u>Commodity Related Charges</u>			
8	Storage and Transport Charge per GJ	\$0.784	\$0.000	\$0.784
9	Rider 6 MCRA per GJ	\$0.126	\$0.000	\$0.126
10	Rider 8 S&T RNG Rider	\$0.692	\$0.000	\$0.692
11	Subtotal Storage and Transport Related Charges per GJ	\$1.602	\$0.000	\$1.602
12				
13	Cost of Gas (Commodity Cost Recovery Charge) per GJ	\$2.230	(\$0.570)	\$1.660
14				
15	Cost of Renewable Natural Gas per GJ	\$9.230	(\$0.570)	\$8.660
16	(Renewable Natural Gas Charge)			
17				
18	Cost of Vehicle Renewable Natural Gas per GJ	\$21.637	\$0.000	\$21.637
19	(Vehicle Renewable Natural Gas Charge)			
20				
21				
22	Total Variable Cost per gigajoule (excluding LNG Spot Charge per GJ)	\$9.872	(\$0.570)	\$9.302
23	(includes Conventional Natural Gas cost only and excludes RNG and VRNG cost)			

FORTISBC ENERGY INC.
 DELIVERY MARGIN AND COMMODITY RELATED CHARGES CHANGES
 BCUC ORDERS G-XX-26
RATE SCHEDULE 1 - RESIDENTIAL SERVICE

Line No.	Particular	EXISTING RATES JANUARY 1, 2026			PROPOSED APRIL 1, 2026 RATES			Annual Increase/Decrease		
		Quantity	Rate	Annual \$	Quantity	Rate	Annual \$	Rate	Annual \$	% of Previous Total Annual Bill
1	MAINLAND AND VANCOUVER ISLAND SERVICE AREA									
2	<u>Delivery Margin Related Charges</u>									
3	Basic Charge per Day	365.25	days x \$0.4085 =	\$149.20	365.25	days x \$0.4085 =	\$149.20	\$0.0000	\$0.00	0.00%
4	Rider 2 Clean Growth Innovation Fund Rate Rider per Day	365.25	days x \$0.0131 =	4.78	365.25	days x \$0.0131 =	4.78	\$0.0000	0.00	0.00%
5	Subtotal of per Day Delivery Margin Related Charges			\$153.98			\$153.98		\$0.00	0.00%
6										
7	Delivery Charge per GJ	90.0	GJ x \$8.257 =	\$743.13	90.0	GJ x \$8.257 =	\$743.13	\$0.000	\$0.00	0.00%
8	Rider 5 RSAM per GJ	90.0	GJ x \$0.212 =	19.08	90.0	GJ x \$0.212 =	19.08	\$0.000	0.00	0.00%
9	Subtotal of Per GJ Delivery Margin Related Charges			\$762.21			\$762.21		\$0.00	0.00%
10										
11	<u>Commodity Related Charges</u>									
12	Storage and Transport Charge per GJ	90.0	GJ x \$1.347 =	\$121.23	90.0	GJ x \$1.347 =	\$121.23	\$0.000	\$0.00	0.00%
13	Rider 6 MCRA per GJ	90.0	GJ x \$0.216 =	19.44	90.0	GJ x \$0.216 =	19.44	\$0.000	0.00	0.00%
14	Rider 8 S&T RNG Rider	90.0	GJ x \$0.692 =	62.28	90.0	GJ x \$0.692 =	62.28	\$0.000	0.00	0.00%
15	Subtotal Storage and Transport Related Charges per GJ			\$202.95			\$202.95		\$0.00	0.00%
16										
17	Cost of Gas (Commodity Cost Recovery Charge) per GJ	87.3	GJ x \$2.230 =	\$194.68	87.3	GJ x \$1.660 =	\$144.92	(\$0.570)	(\$49.76)	-3.79%
18	Subtotal Commodity Related Charges per GJ			\$397.63			\$347.87		(\$49.76)	-3.79%
19										
20	Total (with effective \$/GJ rate)	90.0	\$14.598	\$1,313.82	90.0	\$14.045	\$1,264.06	(\$0.553)	(\$49.76)	-3.79%

Notes: Tariff rate schedule per GJ charges are set at 3 decimals. Individual tariff components are calculated and shown to 4 decimals; subtotal amounts, equivalent to the line items on customer bills, are rounded and shown to 2 decimals, consistent with actual invoice calculations.
 Slight differences in totals due to rounding

FORTISBC ENERGY INC.
 DELIVERY MARGIN AND COMMODITY RELATED CHARGES CHANGES
 BCUC ORDERS G-XX-26
RATE SCHEDULE 1RNG - RESIDENTIAL RENEWABLE NATURAL GAS SERVICE

Line No.	Particular	EXISTING RATES JANUARY 1, 2026			PROPOSED APRIL 1, 2026 RATES			Annual Increase/Decrease				
		Quantity	Rate	Annual \$	Quantity	Rate	Annual \$	Rate	Annual \$	% of Previous Total Annual Bill		
1	MAINLAND AND VANCOUVER ISLAND SERVICE AREA											
2	<u>Delivery Margin Related Charges</u>											
3	Basic Charge per Day	365.25	days x	\$0.4085 =	\$149.20	365.25	days x	\$0.4085 =	\$149.20	\$0.0000	\$0.00	0.00%
4	Rider 2 Clean Growth Innovation Fund Rate Rider per Day	365.25	days x	\$0.0131 =	4.78	365.25	days x	\$0.0131 =	4.78	\$0.0000	0.00	0.00%
5	Subtotal of per Day Delivery Margin Related Charges				\$153.98				\$153.98		\$0.00	0.00%
6												
7	Delivery Charge per GJ	90.0	GJ x	\$8.257 =	\$743.13	90.0	GJ x	\$8.257 =	\$743.13	\$0.000	\$0.00	0.00%
8	Rider 5 RSAM per GJ	90.0	GJ x	\$0.212 =	19.08	90.0	GJ x	\$0.212 =	19.08	\$0.000	0.00	0.00%
9	Subtotal of Per GJ Delivery Margin Related Charges				\$762.21				\$762.21		\$0.00	0.00%
10	<u>Commodity Related Charges</u>											
11	Storage and Transport Charge per GJ	90.0	GJ x	\$1.347 =	\$121.23	90.0	GJ x	\$1.347 =	\$121.23	\$0.000	\$0.00	0.00%
12	Rider 6 MCRA per GJ	90.0	GJ x	\$0.216 =	19.44	90.0	GJ x	\$0.216 =	19.44	\$0.000	0.00	0.00%
13	Rider 8 S&T RNG Rider	90.0	GJ x	\$0.692 =	62.28	90.0	GJ x	\$0.692 =	62.28	\$0.000	0.00	0.00%
14	Subtotal Storage and Transport Related Charges per GJ				\$202.95				\$202.95		\$0.00	0.00%
15	Cost of Gas (Commodity Cost Recovery Charge) per GJ	90.0	GJ x 90% x	\$2.230 =	\$180.63	90.0	GJ x 90% x	\$1.660 =	\$134.46	(\$0.570)	(\$46.17)	-3.40%
16	Cost of Renewable Natural Gas	90.0	GJ x 7% x	\$9.230 =	\$58.15	90.0	GJ x 7% x	\$8.660 =	\$54.56	(\$0.570)	(\$3.59)	-0.26%
17	Subtotal Commodity Related Charges				\$441.73				\$391.97		(\$49.76)	-3.66%
18												
19	Total (with effective \$/GJ rate)	90.0		\$15.088	\$1,357.92	90.0		\$14.535	\$1,308.16	(\$0.553)	(\$49.76)	-3.66%

Notes: Commodity Cost Recovery Related Charge is based on 90% of the Cost of Gas (Commodity Cost Related Charge) per GJ, 7% of the Cost of RNG per GJ, and 3% RNG recovered through Rider 8 (Approved on a permanent basis by BCUC Order G-181-25).

Notes: Tariff rate schedule per GJ charges are set at 3 decimals. Individual tariff components are calculated and shown to 4 decimals; subtotal amounts, equivalent to the line items on customer bills, are rounded and shown to 2 decimals, consistent with actual invoice calculations.

Slight differences in totals due to rounding

FORTISBC ENERGY INC.
 DELIVERY MARGIN AND COMMODITY RELATED CHARGES CHANGES
 BCUC ORDERS G-XX-26
RATE SCHEDULE 1 - RESIDENTIAL SERVICE

Line No.	Particular	EXISTING RATES JANUARY 1, 2026			PROPOSED APRIL 1, 2026 RATES			Annual Increase/Decrease		
		Quantity	Rate	Annual \$	Quantity	Rate	Annual \$	Rate	Annual \$	% of Previous Total Annual Bill
1	FORT NELSON SERVICE AREA									
2	<u>Delivery Margin Related Charges</u>									
3	Basic Charge per Day	365.25	days x \$0.4085 =	\$149.20	365.25	days x \$0.4085 =	\$149.20	\$0.0000	\$0.00	0.00%
4	Rider 2 Clean Growth Innovation Fund Rate Rider per Day	365.25	days x \$0.0131 =	4.78	365.25	days x \$0.0131 =	4.78	\$0.0000	0.00	0.00%
5	Subtotal of per Day Delivery Margin Related Charges			\$153.98			\$153.98		\$0.00	0.00%
6										
7	Delivery Charge per GJ	125.0	GJ x \$8.257 =	\$1,032.13	125.0	GJ x \$8.257 =	\$1,032.13	\$0.0000	\$0.00	0.00%
8	Rider 4 Fort Nelson Residential Customer Common Rate Phase-in	125.0	GJ x (\$0.355) =	(44.38)	125.0	GJ x (\$0.355) =	(44.38)	\$0.0000	0.00	0.00%
9	Rider 5 RSAM per GJ	125.0	GJ x \$0.212 =	26.50	125.0	GJ x \$0.212 =	26.50	\$0.0000	0.00	0.00%
10	Subtotal of Per GJ Delivery Margin Related Charges			\$1,014.25			\$1,014.25		\$0.00	0.00%
11										
12	<u>Commodity Related Charges</u>									
13	Storage and Transport Charge per GJ	125.0	GJ x \$0.067 =	\$8.42	125.0	GJ x \$0.067 =	\$8.42	\$0.0000	\$0.00	0.00%
14	Rider 6 MCRA per GJ	125.0	GJ x \$0.011 =	1.35	125.0	GJ x \$0.011 =	1.35	\$0.0000	0.00	0.00%
15	Rider 8 S&T RNG Rider	125.0	GJ x \$0.692 =	86.50	125.0	GJ x \$0.692 =	86.50	\$0.0000	0.00	0.00%
16	Subtotal Storage and Transport Related Charges per GJ			\$96.27			\$96.27		\$0.00	0.00%
17										
18	Cost of Gas (Commodity Cost Recovery Charge) per GJ	121.3	GJ x \$2.230 =	\$270.39	121.3	GJ x \$1.660 =	\$201.28	(\$0.570)	(\$69.11)	-4.50%
19	Subtotal Commodity Related Charges per GJ			\$366.66			\$297.55		(\$69.11)	-4.50%
20										
21	Total (with effective \$/GJ rate)	125.0	\$12.279	\$1,534.89	125.0	\$11.726	\$1,465.78	(\$0.553)	(\$69.11)	-4.50%

Notes: Tariff rate schedule per GJ charges are set at 3 decimals. Individual tariff components are calculated and shown to 4 decimals; subtotal amounts, equivalent to the line items on customer bills, are rounded and shown to 2 decimals, consistent with actual invoice calculations.
 Slight differences in totals due to rounding

FORTISBC ENERGY INC.
 DELIVERY MARGIN AND COMMODITY RELATED CHARGES CHANGES
 BCUC ORDERS G-XX-26
RATE SCHEDULE 1RNG - RESIDENTIAL RENEWABLE NATURAL GAS SERVICE

Line No.	Particular	EXISTING RATES JANUARY 1, 2026			PROPOSED APRIL 1, 2026 RATES			Annual Increase/Decrease		
		Quantity	Rate	Annual \$	Quantity	Rate	Annual \$	Rate	Annual \$	% of Previous Total Annual Bill
1	FORT NELSON SERVICE AREA									
2	<u>Delivery Margin Related Charges</u>									
3	Basic Charge per Day	365.25	days x \$0.4085 =	\$149.20	365.25	days x \$0.4085 =	\$149.20	\$0.0000	\$0.00	0.00%
4	Rider 2 Clean Growth Innovation Fund Rate Rider per Day	365.25	days x \$0.0131 =	4.78	365.25	days x \$0.0131 =	4.78	\$0.0000	0.00	0.00%
5	Subtotal of per Day Delivery Margin Related Charges			\$153.98			\$153.98		\$0.00	0.00%
6										
7	Delivery Charge per GJ	125.0	GJ x \$8.257 =	\$1,032.13	125.0	GJ x \$8.257 =	\$1,032.13	\$0.0000	\$0.00	0.00%
8	Rider 4 Fort Nelson Residential Customer Common Rate Phase-in	125.0	GJ x (\$0.355) =	(44.38)	125.0	GJ x (\$0.355) =	(44.38)	\$0.0000	0.00	0.00%
9	Rider 5 RSAM per GJ	125.0	GJ x \$0.212 =	26.50	125.0	GJ x \$0.212 =	26.50	\$0.0000	0.00	0.00%
10	Subtotal of Per GJ Delivery Margin Related Charges			\$1,014.25			\$1,014.25		\$0.00	0.00%
11	<u>Commodity Related Charges</u>									
12	Storage and Transport Charge per GJ	125.0	GJ x \$0.067 =	\$8.42	125.0	GJ x \$0.067 =	\$8.42	\$0.0000	\$0.00	0.00%
13	Rider 6 MCRA per GJ	125.0	GJ x \$0.011 =	1.35	125.0	GJ x \$0.011 =	1.35	\$0.0000	0.00	0.00%
14	Rider 8 S&T RNG Rider	125.0	GJ x \$0.692 =	86.50	125.0	GJ x \$0.692 =	86.50	\$0.0000	0.00	0.00%
15	Subtotal Storage and Transport Related Charges per GJ			\$96.27			\$96.27		\$0.00	0.00%
16	Cost of Gas (Commodity Cost Recovery Charge) per GJ	125.0	GJ x 90% x \$2.230 =	\$250.88	125.0	GJ x 90% x \$1.660 =	\$186.75	(\$0.570)	(\$64.13)	-4.02%
17	Cost of Renewable Natural Gas	125.0	GJ x 7% x \$9.230 =	80.76	125.0	GJ x 7% x \$8.660 =	75.78	(\$0.570)	(4.98)	-0.31%
18	Subtotal Commodity Related Charges			\$427.91			\$358.80		(\$69.11)	-4.33%
19										
20	Total (with effective \$/GJ rate)	125.0	\$12.769	\$1,596.14	125.0	\$12.216	\$1,527.03	(\$0.553)	(\$69.11)	-4.33%

Notes: Commodity Cost Recovery Related Charge is based on 90% of the Cost of Gas (Commodity Cost Related Charge) per GJ, 7% of the Cost of RNG per GJ, and 3% RNG recovered through Rider 8 (Approved on a permanent basis by BCUC Order G-181-25).
 Notes: Tariff rate schedule per GJ charges are set at 3 decimals. Individual tariff components are calculated and shown to 4 decimals; subtotal amounts, equivalent to the line items on customer bills, are rounded and shown to 2 decimals, consistent with actual invoice calculations.
 Slight differences in totals due to rounding

FORTISBC ENERGY INC.
 DELIVERY MARGIN AND COMMODITY RELATED CHARGES CHANGES
 BCUC ORDERS G-XX-26

RATE SCHEDULE 2 - SMALL COMMERCIAL SERVICE

Line No.	Particular	EXISTING RATES JANUARY 1, 2026			PROPOSED APRIL 1, 2026 RATES			Annual Increase/Decrease				
		Quantity	Rate	Annual \$	Quantity	Rate	Annual \$	Rate	Annual \$	% of Previous Total Annual Bill		
1	MAINLAND AND VANCOUVER ISLAND SERVICE AREA											
2	<u>Delivery Margin Related Charges</u>											
3	Basic Charge per Day	365.25	days x	\$1.4178 =	\$517.83	365.25	days x	\$1.4178 =	\$517.83	\$0.0000	\$0.00	0.00%
4	Rider 2 Clean Growth Innovation Fund Rate Rider per Day	365.25	days x	\$0.0131 =	4.78	365.25	days x	\$0.0131 =	4.78	\$0.0000	0.00	0.00%
5	Subtotal of per Day Delivery Margin Related Charges				\$522.61				\$522.61		\$0.00	0.00%
6												
7	Delivery Charge per GJ	324.8	GJ x	\$5.665 =	\$1,840.27	324.8	GJ x	\$5.665 =	\$1,840.27	\$0.000	\$0.00	0.00%
8	Rider 5 RSAM per GJ	324.8	GJ x	\$0.212 =	68.87	324.8	GJ x	\$0.212 =	68.87	\$0.000	0.00	0.00%
9	Subtotal of Per GJ Delivery Margin Related Charges				\$1,909.14				\$1,909.14		\$0.00	0.00%
10												
11	<u>Commodity Related Charges</u>											
12	Storage and Transport Charge per GJ	324.8	GJ x	\$1.365 =	\$443.42	324.8	GJ x	\$1.365 =	\$443.42	\$0.000	\$0.00	0.00%
13	Rider 6 MCRA per GJ	324.8	GJ x	\$0.219 =	71.14	324.8	GJ x	\$0.219 =	71.14	\$0.000	0.00	0.00%
14	Rider 8 S&T RNG Rider	324.8	GJ x	\$0.692 =	224.80	324.8	GJ x	\$0.692 =	224.80	\$0.000	0.00	0.00%
15	Subtotal Storage and Transport Related Charges per GJ				\$739.36				\$739.36		\$0.00	0.00%
16												
17	Cost of Gas (Commodity Cost Recovery Charge) per GJ	315.1	GJ x	\$2.230 =	\$702.68	315.1	GJ x	\$1.660 =	\$523.07	(\$0.570)	(\$179.61)	-4.64%
18	Subtotal Commodity Related Charges per GJ				\$1,442.04				\$1,262.43		(\$179.61)	-4.64%
19												
20	Total (with effective \$/GJ rate)	324.8		\$11.925	\$3,873.79	324.8		\$11.372	\$3,694.18	(\$0.553)	(\$179.61)	-4.64%

Notes: Tariff rate schedule per GJ charges are set at 3 decimals. Individual tariff components are calculated and shown to 4 decimals; subtotal amounts, equivalent to the line items on customer bills, are rounded and shown to 2 decimals, consistent with actual invoice calculations.
 Slight differences in totals due to rounding

FORTISBC ENERGY INC.
 DELIVERY MARGIN AND COMMODITY RELATED CHARGES CHANGES
 BCUC ORDERS G-XX-26

RATE SCHEDULE 2RNG-SMALL COMMERCIAL RENEWABLE NATURAL GAS SERVICE

Line No.	Particular	EXISTING RATES JANUARY 1, 2026			PROPOSED APRIL 1, 2026 RATES			Annual Increase/Decrease		
		Quantity	Rate	Annual \$	Quantity	Rate	Annual \$	Rate	Annual \$	% of Previous Total Annual Bill
1	MAINLAND AND VANCOUVER ISLAND SERVICE AREA									
2	<u>Delivery Margin Related Charges</u>									
3	Basic Charge per Day	365.25	days x \$1.4178 =	\$517.83	365.25	days x \$1.4178 =	\$517.83	\$0.0000	\$0.00	0.00%
4	Rider 2 Clean Growth Innovation Fund Rate Rider per Day	365.25	days x \$0.0131 =	4.78	365.25	days x \$0.0131 =	4.78	\$0.0000	0.00	0.00%
5	Subtotal of per Day Delivery Margin Related Charges			\$522.61			\$522.61		\$0.00	0.00%
6										
7	Delivery Charge per GJ	324.8	GJ x \$5.665 =	\$1,840.27	324.8	GJ x \$5.665 =	\$1,840.27	\$0.000	\$0.00	0.00%
8	Rider 5 RSAM per GJ	324.8	GJ x \$0.212 =	68.87	324.8	GJ x \$0.212 =	68.87	\$0.000	0.00	0.00%
9	Subtotal of Per GJ Delivery Margin Related Charges			\$1,909.14			\$1,909.14		\$0.00	0.00%
10										
11	<u>Commodity Related Charges</u>									
12	Storage and Transport Charge per GJ	324.8	GJ x \$1.365 =	\$443.42	324.8	GJ x \$1.365 =	\$443.42	\$0.000	\$0.00	0.00%
13	Rider 6 MCRA per GJ	324.8	GJ x \$0.219 =	71.14	324.8	GJ x \$0.219 =	71.14	\$0.000	0.00	0.00%
14	Rider 8 S&T RNG Rider	324.8	GJ x \$0.692 =	224.80	324.8	GJ x \$0.692 =	224.80	\$0.000	0.00	0.00%
15	Subtotal Storage and Transport Related Charges per GJ			\$739.36			\$739.36		\$0.00	0.00%
16	Cost of Gas (Commodity Cost Recovery Charge) per GJ	324.8	GJ x 90% x \$2.230 =	\$651.97	324.8	GJ x 90% x \$1.660 =	\$485.33	(\$0.570)	(\$166.64)	-4.13%
17	Cost of Renewable Natural Gas	324.8	GJ x 7% x \$9.230 =	209.89	324.8	GJ x 7% x \$8.660 =	196.92	(\$0.570)	(12.97)	-0.32%
18	Subtotal Commodity Related Charges per GJ			\$1,601.22			\$1,421.61		(\$179.61)	-4.45%
19	Total (with effective \$/GJ rate)	324.8	\$12.415	\$4,032.97	324.8	\$11.862	\$3,853.36	(\$0.553)	(\$179.61)	-4.45%

Notes: Commodity Cost Recovery Related Charge is based on 90% of the Cost of Gas (Commodity Cost Related Charge) per GJ, 7% of the Cost of RNG per GJ, and 3% RNG recovered through Rider 8 (Approved on a permanent basis by BCUC Order G-181-25).

Notes: Tariff rate schedule per GJ charges are set at 3 decimals. Individual tariff components are calculated and shown to 4 decimals; subtotal amounts, equivalent to the line items on customer bills, are rounded and shown to 2 decimals, consistent with actual invoice calculations.

Slight differences in totals due to rounding

FORTISBC ENERGY INC.
 DELIVERY MARGIN AND COMMODITY RELATED CHARGES CHANGES
 BCUC ORDERS G-XX-26
RATE SCHEDULE 2 - SMALL COMMERCIAL SERVICE

Line No.	Particular	EXISTING RATES JANUARY 1, 2026			PROPOSED APRIL 1, 2026 RATES			Annual Increase/Decrease				
		Quantity	Rate	Annual \$	Quantity	Rate	Annual \$	Rate	Annual \$	% of Previous Total Annual Bill		
1	FORT NELSON SERVICE AREA											
2	<u>Delivery Margin Related Charges</u>											
3	Basic Charge per Day	365.25	days x	\$1.4178 =	\$517.83	365.25	days x	\$1.4178 =	\$517.83	\$0.0000	\$0.00	0.00%
4	Rider 2 Clean Growth Innovation Fund Rate Rider per Day	365.25	days x	\$0.0131 =	4.78	365.25	days x	\$0.0131 =	4.78	\$0.0000	0.00	0.00%
5	Subtotal of per Day Delivery Margin Related Charges				\$522.61				\$522.61		\$0.00	0.00%
6												
7	Delivery Charge per GJ	365.0	GJ x	\$5.665 =	\$2,067.73	365.0	GJ x	\$5.665 =	\$2,067.73	\$0.0000	\$0.00	0.00%
8	Rider 4 Fort Nelson Residential Customer Common Rate Phase-in	365.0	GJ x	\$0.000 =	0.00	365.0	GJ x	\$0.000 =	0.00	\$0.0000	0.00	0.00%
9	Rider 5 RSAM per GJ	365.0	GJ x	\$0.212 =	77.38	365.0	GJ x	\$0.212 =	77.38	\$0.0000	0.00	0.00%
10	Subtotal of Per GJ Delivery Margin Related Charges				\$2,145.11				\$2,145.11		\$0.00	0.00%
11												
12	<u>Commodity Related Charges</u>											
13	Storage and Transport Charge per GJ	365.0	GJ x	\$0.068 =	\$24.82	365.0	GJ x	\$0.068 =	\$24.82	\$0.0000	\$0.00	0.00%
14	Rider 6 MCRA per GJ	365.0	GJ x	\$0.011 =	4.02	365.0	GJ x	\$0.011 =	4.02	\$0.0000	0.00	0.00%
15	Rider 8 S&T RNG Rider	365.0	GJ x	\$0.692 =	252.58	365.0	GJ x	\$0.692 =	252.58	\$0.0000	0.00	0.00%
15	Subtotal Storage and Transport Related Charges per GJ				\$281.42				\$281.42		\$0.00	0.00%
16												
17	Cost of Gas (Commodity Cost Recovery Charge) per GJ	354.1	GJ x	\$2.230 =	\$789.53	354.1	GJ x	\$1.660 =	\$587.72	(\$0.570)	(\$201.81)	-5.40%
18	Subtotal Commodity Related Charges per GJ				\$1,070.95				\$869.14		(\$201.81)	-5.40%
19												
20	Total (with effective \$/GJ rate)	365.0		\$10.243	\$3,738.67	365.0		\$9.690	\$3,536.86	(\$0.553)	(\$201.81)	-5.40%

Notes: Tariff rate schedule per GJ charges are set at 3 decimals. Individual tariff components are calculated and shown to 4 decimals; subtotal amounts, equivalent to the line items on customer bills, are rounded and shown to 2 decimals, consistent with actual invoice calculations.

Slight differences in totals due to rounding

FORTISBC ENERGY INC.
DELIVERY MARGIN AND COMMODITY RELATED CHARGES CHANGES
BCUC ORDERS G-XX-26

RATE SCHEDULE 2RNG-SMALL COMMERCIAL RENEWABLE NATURAL GAS SERVICE

Line No.	Particular	EXISTING RATES JANUARY 1, 2026			PROPOSED APRIL 1, 2026 RATES			Annual Increase/Decrease				
		Quantity	Rate	Annual \$	Quantity	Rate	Annual \$	Rate	Annual \$	% of Previous Total Annual Bill		
1	FORT NELSON SERVICE AREA											
2	<u>Delivery Margin Related Charges</u>											
3	Basic Charge per Day	365.25	days x	\$1.4178 =	\$517.83	365.25	days x	\$1.4178 =	\$517.83	\$0.0000	\$0.00	0.00%
4	Rider 2 Clean Growth Innovation Fund Rate Rider per Day	365.25	days x	\$0.0131 =	4.78	365.25	days x	\$0.0131 =	4.78	\$0.0000	0.00	0.00%
5	Subtotal of per Day Delivery Margin Related Charges				\$522.61				\$522.61		\$0.00	0.00%
6												
7	Delivery Charge per GJ	365.0	GJ x	\$5.665 =	\$2,067.73	365.0	GJ x	\$5.665 =	\$2,067.73	\$0.000	\$0.00	0.00%
8	Rider 4 Fort Nelson Residential Customer Common Rate Phase-in	365.0	GJ x	\$0.000 =	0.00	365.0	GJ x	\$0.000 =	0.00	\$0.000	0.00	0.00%
9	Rider 5 RSAM per GJ	365.0	GJ x	\$0.212 =	77.38	365.0	GJ x	\$0.212 =	77.38	\$0.000	0.00	0.00%
10	Subtotal of Per GJ Delivery Margin Related Charges				\$2,145.11				\$2,145.11		\$0.00	0.00%
11												
12	<u>Commodity Related Charges</u>											
13	Storage and Transport Charge per GJ	365.0	GJ x	\$0.068 =	\$24.82	365.0	GJ x	\$0.068 =	\$24.82	\$0.000	\$0.00	0.00%
14	Rider 6 MCRA per GJ	365.0	GJ x	\$0.011 =	4.02	365.0	GJ x	\$0.011 =	4.02	\$0.000	0.00	0.00%
15	Rider 8 S&T RNG Rider	365.0	GJ x	\$0.692 =	252.58	365.0	GJ x	\$0.692 =	252.58	\$0.000	0.00	0.00%
16	Subtotal Storage and Transport Related Charges per GJ				\$281.42				\$281.42		\$0.00	0.00%
17	Cost of Gas (Commodity Cost Recovery Charge) per GJ	365.0	GJ x 90% x	\$2.230 =	\$732.56	365.0	GJ x 90% x	\$1.660 =	\$545.31	(\$0.570)	(\$187.25)	-4.78%
18	Cost of Renewable Natural Gas	365.0	GJ x 7% x	\$9.230 =	235.83	365.0	GJ x 7% x	\$8.660 =	221.26	(\$0.570)	(14.57)	-0.37%
19	Subtotal Commodity Related Charges per GJ				\$1,249.81				\$1,047.99		(\$201.82)	-5.15%
20	Total (with effective \$/GJ rate)	365.0		\$10.733	\$3,917.53	365.0		\$10.180	\$3,715.71	(\$0.553)	(\$201.82)	-5.15%

Notes: Commodity Cost Recovery Related Charge is based on 90% of the Cost of Gas (Commodity Cost Related Charge) per GJ, 7% of the Cost of RNG per GJ, and 3% RNG recovered through Rider 8 (Approved on a permanent basis by BCUC Order G-181-25).

Notes: Tariff rate schedule per GJ charges are set at 3 decimals. Individual tariff components are calculated and shown to 4 decimals; subtotal amounts, equivalent to the line items on customer bills, are rounded and shown to 2 decimals, consistent with actual invoice calculations.

Slight differences in totals due to rounding

FORTISBC ENERGY INC.
 DELIVERY MARGIN AND COMMODITY RELATED CHARGES CHANGES
 BCUC ORDERS G-XX-26
RATE SCHEDULE 3 - LARGE COMMERCIAL SERVICE

Line No.	Particular	EXISTING RATES JANUARY 1, 2026			PROPOSED APRIL 1, 2026 RATES			Annual Increase/Decrease		
		Quantity	Rate	Annual \$	Quantity	Rate	Annual \$	Rate	Annual \$	% of Previous Total Annual Bill
1	MAINLAND AND VANCOUVER ISLAND SERVICE AREA									
2	<u>Delivery Margin Related Charges</u>									
3	Basic Charge per Day	365.25	days x \$4.3395 =	\$1,585.00	365.25	days x \$4.3395 =	\$1,585.00	\$0.0000	\$0.00	0.00%
4	Rider 2 Clean Growth Innovation Fund Rate Rider per Day	365.25	days x \$0.0131 =	4.78	365.25	days x \$0.0131 =	4.78	\$0.0000	0.00	0.00%
5	Subtotal of per Day Delivery Margin Related Charges			\$1,589.78			\$1,589.78		\$0.00	0.00%
6										
7	Delivery Charge per GJ	3,628.9	GJ x \$5.165 =	\$18,743.37	3,628.9	GJ x \$5.165 =	\$18,743.37	\$0.000	\$0.00	0.00%
8	Rider 5 RSAM per GJ	3,628.9	GJ x \$0.212 =	769.33	3,628.9	GJ x \$0.212 =	769.33	\$0.000	0.00	0.00%
9	Subtotal of Per GJ Delivery Margin Related Charges			\$19,512.70			\$19,512.70		\$0.00	0.00%
10										
11	<u>Commodity Related Charges</u>									
12	Storage and Transport Charge per GJ	3,628.9	GJ x \$1.171 =	\$4,249.46	3,628.9	GJ x \$1.171 =	\$4,249.46	\$0.000	\$0.00	0.00%
13	Rider 6 MCRA per GJ	3,628.9	GJ x \$0.188 =	682.24	3,628.9	GJ x \$0.188 =	682.24	\$0.000	0.00	0.00%
14	Rider 8 S&T RNG Rider	3,628.9	GJ x \$0.692 =	2,511.21	3,628.9	GJ x \$0.692 =	2,511.21	\$0.000	0.00	0.00%
15	Subtotal Storage and Transport Related Charges per GJ			\$7,442.91			\$7,442.91		\$0.00	0.00%
16										
17	Cost of Gas (Commodity Cost Recovery Charge) per GJ	3,520.1	GJ x \$2.230 =	\$7,849.72	3,520.1	GJ x \$1.660 =	\$5,843.29	(\$0.570)	(\$2,006.43)	-5.51%
18	Subtotal Commodity Related Charges per GJ			\$15,292.63			\$13,286.20		(\$2,006.43)	-5.51%
19										
20	Total (with effective \$/GJ rate)	3,628.9	\$10.029	\$36,395.11	3,628.9	\$9.476	\$34,388.68	(\$0.553)	(\$2,006.43)	-5.51%

Notes: Tariff rate schedule per GJ charges are set at 3 decimals. Individual tariff components are calculated and shown to 4 decimals; subtotal amounts, equivalent to the line items on customer bills, are rounded and shown to 2 decimals, consistent with actual invoice calculations. Slight differences in totals due to rounding

FORTISBC ENERGY INC.
 DELIVERY MARGIN AND COMMODITY RELATED CHARGES CHANGES
 BCUC ORDERS G-XX-26

RATE SCHEDULE 3RNG - LARGE COMMERCIAL RENEWABLE NATURAL GAS SERVICE

Line No.	Particular	EXISTING RATES JANUARY 1, 2026			PROPOSED APRIL 1, 2026 RATES			Annual Increase/Decrease				
		Quantity	Rate	Annual \$	Quantity	Rate	Annual \$	Rate	Annual \$	% of Previous Total Annual Bill		
1	MAINLAND AND VANCOUVER ISLAND SERVICE AREA											
2	<u>Delivery Margin Related Charges</u>											
3	Basic Charge per Day	365.25	days x	\$4.3395 =	\$1,585.00	365.25	days x	\$4.3395 =	\$1,585.00	\$0.0000	\$0.00	0.00%
4	Rider 2 Clean Growth Innovation Fund Rate Rider per Day	365.25	days x	\$0.0131 =	4.78	365.25	days x	\$0.0131 =	4.78	\$0.0000	0.00	0.00%
5	Subtotal of per Day Delivery Margin Related Charges				\$1,589.78				\$1,589.78		\$0.00	0.00%
6												
7	Delivery Charge per GJ	3,628.9	GJ x	\$5.165 =	\$18,743.37	3,628.9	GJ x	\$5.165 =	\$18,743.37	\$0.000	\$0.00	0.00%
8	Rider 5 RSAM per GJ	3,628.9	GJ x	\$0.212 =	769.33	3,628.9	GJ x	\$0.212 =	769.33	\$0.000	0.00	0.00%
9	Subtotal of Per GJ Delivery Margin Related Charges				\$19,512.70				\$19,512.70		\$0.00	0.00%
10												
11	<u>Commodity Related Charges</u>											
12	Storage and Transport Charge per GJ	3,628.9	GJ x	\$1.171 =	\$4,249.46	3,628.9	GJ x	\$1.171 =	\$4,249.46	\$0.000	\$0.00	0.00%
13	Rider 6 MCRA per GJ	3,628.9	GJ x	\$0.188 =	682.24	3,628.9	GJ x	\$0.188 =	682.24	\$0.000	0.00	0.00%
14	Rider 8 S&T RNG Rider	3,628.9	GJ x	\$0.692 =	2,511.21	3,628.9	GJ x	\$0.692 =	2,511.21	\$0.000	0.00	0.00%
15	Subtotal Storage and Transport Related Charges per GJ				\$7,442.91				\$7,442.91		\$0.00	0.00%
16	Cost of Gas (Commodity Cost Recovery Charge) per GJ	3,628.9	GJ x 90% x	\$2.230 =	\$7,283.24	3,628.9	GJ x 90% x	\$1.660 =	\$5,421.61	(\$0.570)	(\$1,861.63)	-4.88%
17	Cost of Renewable Natural Gas	3,628.9	GJ x 7% x	\$9.230 =	2,344.64	3,628.9	GJ x 7% x	\$8.660 =	2,199.85	(\$0.570)	(144.79)	-0.38%
18	Subtotal Commodity Related Charges per GJ				\$17,070.79				\$15,064.37		(\$2,006.42)	-5.26%
19												
20	Total (with effective \$/GJ rate)	<u>3,628.9</u>		<u>\$10.519</u>	<u>\$38,173.27</u>	<u>3,628.9</u>		<u>\$9.966</u>	<u>\$36,166.85</u>	(\$0.553)	<u>(\$2,006.42)</u>	<u>-5.26%</u>

Notes: Commodity Cost Recovery Related Charge is based on 90% of the Cost of Gas (Commodity Cost Related Charge) per GJ, 7% of the Cost of RNG per GJ, and 3% RNG recovered through Rider 8 (Approved on a permanent basis by BCUC Order G-181-25).

Notes: Tariff rate schedule per GJ charges are set at 3 decimals. Individual tariff components are calculated and shown to 4 decimals; subtotal amounts, equivalent to the line items on customer bills, are rounded and shown to 2 decimals, consistent with actual invoice calculations.

Slight differences in totals due to rounding

FORTISBC ENERGY INC.
 DELIVERY MARGIN AND COMMODITY RELATED CHARGES CHANGES
 BCUC ORDERS G-XX-26

RATE SCHEDULE 3VRNG - LARGE COMMERCIAL VEHICLE RENEWABLE NATURAL GAS SERVICE

Line No.	Particular	EXISTING RATES JANUARY 1, 2026			PROPOSED APRIL 1, 2026 RATES			Annual Increase/Decrease		
		Quantity	Rate	Annual \$	Quantity	Rate	Annual \$	Rate	Annual \$	% of Previous Total Annual Bill
1	MAINLAND AND VANCOUVER ISLAND SERVICE AREA									
2	<u>Delivery Margin Related Charges</u>									
3	Basic Charge per Day	365.25	days x \$4.3395 =	\$1,585.00	365.25	days x \$4.3395 =	\$1,585.00	\$0.0000	\$0.00	0.00%
4	Rider 2 Clean Growth Innovation Fund Rate Rider per Day	365.25	days x \$0.0131 =	4.78	365.25	days x \$0.0131 =	4.78	\$0.0000	0.00	0.00%
5	Subtotal of per Day Delivery Margin Related Charges			\$1,589.78			\$1,589.78		\$0.00	0.00%
6										
7	Delivery Charge per GJ	3,628.9	GJ x \$5.165 =	\$18,743.37	3,628.9	GJ x \$5.165 =	\$18,743.37	\$0.0000	\$0.00	0.00%
8	Rider 5 RSAM per GJ	3,628.9	GJ x \$0.212 =	769.33	3,628.9	GJ x \$0.212 =	769.33	\$0.0000	0.00	0.00%
9	Subtotal of Per GJ Delivery Margin Related Charges			\$19,512.70			\$19,512.70		\$0.00	0.00%
10										
11	<u>Commodity Related Charges</u>									
12	Storage and Transport Charge per GJ	3,628.9	GJ x \$1.171 =	\$4,249.46	3,628.9	GJ x \$1.171 =	\$4,249.46	\$0.0000	\$0.00	0.00%
13	Rider 6 MCRA per GJ	3,628.9	GJ x \$0.188 =	682.24	3,628.9	GJ x \$0.188 =	682.24	\$0.0000	0.00	0.00%
14	Rider 8 S&T RNG Rider	3,628.9	GJ x \$0.692 =	2,511.21	3,628.9	GJ x \$0.692 =	2,511.21	\$0.0000	0.00	0.00%
15	Subtotal Storage and Transport Related Charges per GJ			\$7,442.91			\$7,442.91		\$0.00	0.00%
16	Cost of Gas (Commodity Cost Recovery Charge) per GJ	3,628.9	GJ x 90% x \$2.230 =	\$7,283.24	3,628.9	GJ x 90% x \$1.660 =	\$5,421.61	(\$0.570)	(\$1,861.63)	-4.50%
17	Cost of Vehicle Renewable Natural Gas	3,628.9	GJ x 7% x \$21.637 =	5,496.33	3,628.9	GJ x 7% x \$21.637 =	5,496.33	\$0.0000	0.00	0.00%
18	Subtotal Commodity Related Charges per GJ			\$20,222.48			\$18,360.85		(\$1,861.63)	-4.50%
19										
20	Total (with effective \$/GJ rate)	3,628.9	\$11.388	\$41,324.96	3,628.9	\$10.875	\$39,463.33	(\$0.513)	(\$1,861.63)	-4.50%

Notes: Commodity Cost Recovery Related Charge is based on 90% of the Cost of Gas (Commodity Cost Related Charge) per GJ, 7% of the Cost of RNG per GJ, and 3% RNG recovered through Rider 8 (Approved on a permanent basis by BCUC Order G-181-25).

Notes: Tariff rate schedule per GJ charges are set at 3 decimals. Individual tariff components are calculated and shown to 4 decimals; subtotal amounts, equivalent to the line items on customer bills, are rounded and shown to 2 decimals, consistent with actual invoice calculations.

Slight differences in totals due to rounding

FORTISBC ENERGY INC.
 DELIVERY MARGIN AND COMMODITY RELATED CHARGES CHANGES
 BCUC ORDERS G-XX-26
RATE SCHEDULE 3 - LARGE COMMERCIAL SERVICE

Line No.	Particular	EXISTING RATES JANUARY 1, 2026			PROPOSED APRIL 1, 2026 RATES			Annual Increase/Decrease		
		Quantity	Rate	Annual \$	Quantity	Rate	Annual \$	Rate	Annual \$	% of Previous Total Annual Bill
1	FORT NELSON SERVICE AREA									
2	<u>Delivery Margin Related Charges</u>									
3	Basic Charge per Day	365.25	days x \$4.3395 =	\$1,585.00	365.25	days x \$4.3395 =	\$1,585.00	\$0.0000	\$0.00	0.00%
4	Rider 2 Clean Growth Innovation Fund Rate Rider per Day	365.25	days x \$0.0131 =	4.78	365.25	days x \$0.0131 =	4.78	\$0.0000	0.00	0.00%
5	Subtotal of per Day Delivery Margin Related Charges			<u>\$1,589.78</u>			<u>\$1,589.78</u>		<u>\$0.00</u>	<u>0.00%</u>
6										
7	Delivery Charge per GJ	5,028.0	GJ x \$5.165 =	\$25,969.62	5,028.0	GJ x \$5.165 =	\$25,969.62	\$0.0000	\$0.00	0.00%
8	Rider 4 Fort Nelson Residential Customer Common Rate Phase-in	5,028.0	GJ x \$0.000 =	0.00	5,028.0	GJ x \$0.000 =	0.00	\$0.0000	0.00	0.00%
9	Rider 5 RSAM per GJ	5,028.0	GJ x \$0.212 =	1,065.94	5,028.0	GJ x \$0.212 =	1,065.94	\$0.0000	0.00	0.00%
10	Subtotal of Per GJ Delivery Margin Related Charges			<u>\$27,035.56</u>			<u>\$27,035.56</u>		<u>\$0.00</u>	<u>0.00%</u>
11										
12	<u>Commodity Related Charges</u>									
13	Storage and Transport Charge per GJ	5,028.0	GJ x \$0.058 =	\$291.62	5,028.0	GJ x \$0.058 =	\$291.62	\$0.0000	\$0.00	0.00%
14	Rider 6 MCRA per GJ	5,028.0	GJ x \$0.009 =	45.25	5,028.0	GJ x \$0.009 =	45.25	\$0.0000	0.00	0.00%
15	Rider 8 S&T RNG Rider	5,028.0	GJ x \$0.692 =	3,479.38	5,028.0	GJ x \$0.692 =	3,479.38	\$0.0000	0.00	0.00%
16	Subtotal Storage and Transport Related Charges per GJ			<u>\$3,816.25</u>			<u>\$3,816.25</u>		<u>\$0.00</u>	<u>0.00%</u>
17										
18	Cost of Gas (Commodity Cost Recovery Charge) per GJ	4,877.2	GJ x \$2.230 =	\$10,876.07	4,877.2	GJ x \$1.660 =	\$8,096.09	(\$0.570)	(\$2,779.98)	-6.42%
19	Subtotal Commodity Related Charges per GJ			<u>\$14,692.32</u>			<u>\$11,912.34</u>		<u>(\$2,779.98)</u>	<u>-6.42%</u>
20										
21	Total (with effective \$/GJ rate)	<u>5,028.0</u>		<u>\$8.615</u>	<u>5,028.0</u>		<u>\$8.062</u>	<u>(\$0.553)</u>	<u>(\$2,779.98)</u>	<u>-6.42%</u>

Notes: Tariff rate schedule per GJ charges are set at 3 decimals. Individual tariff components are calculated and shown to 4 decimals; subtotal amounts, equivalent to the line items on customer bills, are rounded and shown to 2 decimals, consistent with actual invoice calculations.
 Slight differences in totals due to rounding

FORTISBC ENERGY INC.
 DELIVERY MARGIN AND COMMODITY RELATED CHARGES CHANGES
 BCUC ORDERS G-XX-26

RATE SCHEDULE 3RNG - LARGE COMMERCIAL RENEWABLE NATURAL GAS SERVICE

Line No.	Particular	EXISTING RATES JANUARY 1, 2026			PROPOSED APRIL 1, 2026 RATES			Annual Increase/Decrease				
		Quantity	Rate	Annual \$	Quantity	Rate	Annual \$	Rate	Annual \$	% of Previous Total Annual Bill		
1	FORT NELSON SERVICE AREA											
2	<u>Delivery Margin Related Charges</u>											
3	Basic Charge per Day	365.25	days x	\$4.3395 =	\$1,585.00	365.25	days x	\$4.3395 =	\$1,585.00	\$0.0000	\$0.00	0.00%
4	Rider 2 Clean Growth Innovation Fund Rate Rider per Day	365.25	days x	\$0.0131 =	4.78	365.25	days x	\$0.0131 =	4.78	\$0.0000	0.00	0.00%
5	Subtotal of per Day Delivery Margin Related Charges				\$1,589.78				\$1,589.78		\$0.00	0.00%
6												
7	Delivery Charge per GJ	5,028.0	GJ x	\$5.165 =	\$25,969.62	5,028.0	GJ x	\$5.165 =	\$25,969.62	\$0.000	\$0.00	0.00%
8	Rider 4 Fort Nelson Residential Customer Common Rate Phase-in	5,028.0	GJ x	\$0.000 =	0.00	5,028.0	GJ x	\$0.000 =	0.00	\$0.000	0.00	0.00%
9	Rider 5 RSAM per GJ	5,028.0	GJ x	\$0.212 =	1,065.94	5,028.0	GJ x	\$0.212 =	1,065.94	\$0.000	0.00	0.00%
10	Subtotal of Per GJ Delivery Margin Related Charges				\$27,035.56				\$27,035.56		\$0.00	0.00%
11												
12	<u>Commodity Related Charges</u>											
13	Storage and Transport Charge per GJ	5,028.0	GJ x	\$0.058 =	\$291.62	5,028.0	GJ x	\$0.058 =	\$291.62	\$0.000	\$0.00	0.00%
14	Rider 6 MCRA per GJ	5,028.0	GJ x	\$0.009 =	45.25	5,028.0	GJ x	\$0.009 =	45.25	\$0.000	0.00	0.00%
15	Rider 8 S&T RNG Rider	5,028.0	GJ x	\$0.692 =	3,479.38	5,028.0	GJ x	\$0.692 =	3,479.38	\$0.000	0.00	0.00%
16	Subtotal Storage and Transport Related Charges per GJ				\$3,816.25				\$3,816.25		\$0.00	0.00%
17	Cost of Gas (Commodity Cost Recovery Charge) per GJ	5,028.0	GJ x 90% x	\$2.230 =	\$10,091.20	5,028.0	GJ x 90% x	\$1.660 =	\$7,511.83	(\$0.570)	(\$2,579.37)	-5.63%
18	Cost of Renewable Natural Gas	5,028.0	GJ x 7% x	\$9.230 =	3,248.59	5,028.0	GJ x 7% x	\$8.660 =	3,047.97	(\$0.570)	(200.62)	-0.44%
19	Subtotal Commodity Related Charges per GJ				\$17,156.04				\$14,376.05		(\$2,779.99)	-6.07%
20												
21	Total (with effective \$/GJ rate)	5,028.0		\$9.105	\$45,781.38	5,028.0		\$8.552	\$43,001.39	(\$0.553)	(\$2,779.99)	-6.07%

Notes: Commodity Cost Recovery Related Charge is based on 90% of the Cost of Gas (Commodity Cost Related Charge) per GJ, 7% of the Cost of RNG per GJ, and 3% RNG recovered through Rider 8 (Approved on a permanent basis by BCUC Order G-181-25).
 Notes: Tariff rate schedule per GJ charges are set at 3 decimals. Individual tariff components are calculated and shown to 4 decimals; subtotal amounts, equivalent to the line items on customer bills, are rounded and shown to 2 decimals, consistent with actual invoice calculations.
 Slight differences in totals due to rounding

FORTISBC ENERGY INC.
DELIVERY MARGIN AND COMMODITY RELATED CHARGES CHANGES
BCUC ORDERS G-XX-26

RATE SCHEDULE 3VRNG - LARGE COMMERCIAL VEHICLE RENEWABLE NATURAL GAS SERVICE

Line No.	Particular	EXISTING RATES JANUARY 1, 2026			PROPOSED APRIL 1, 2026 RATES			Annual Increase/Decrease				
		Quantity	Rate	Annual \$	Quantity	Rate	Annual \$	Rate	Annual \$	% of Previous Total Annual Bill		
1	FORT NELSON SERVICE AREA											
2	<u>Delivery Margin Related Charges</u>											
3	Basic Charge per Day	365.25	days x	\$4.3395 =	\$1,585.00	365.25	days x	\$4.3395 =	\$1,585.00	\$0.0000	\$0.00	0.00%
4	Rider 2 Clean Growth Innovation Fund Rate Rider per Day	365.25	days x	\$0.0131 =	4.78	365.25	days x	\$0.0131 =	4.78	\$0.0000	0.00	0.00%
5	Subtotal of per Day Delivery Margin Related Charges				<u>\$1,589.78</u>				<u>\$1,589.78</u>		<u>\$0.00</u>	<u>0.00%</u>
6												
7	Delivery Charge per GJ	5,028.0	GJ x	\$5.165 =	\$25,969.62	5,028.0	GJ x	\$5.165 =	\$25,969.62	\$0.000	\$0.00	0.00%
8	Rider 4 Fort Nelson Residential Customer Common Rate Phase-in	5,028.0	GJ x	\$0.000 =	0.00	5,028.0	GJ x	\$0.000 =	0.00	\$0.000	0.00	0.00%
9	Rider 5 RSAM per GJ	5,028.0	GJ x	\$0.212 =	1,065.94	5,028.0	GJ x	\$0.212 =	1,065.94	\$0.000	0.00	0.00%
10	Subtotal of Per GJ Delivery Margin Related Charges				<u>\$27,035.56</u>				<u>\$27,035.56</u>		<u>\$0.00</u>	<u>0.00%</u>
11												
12	<u>Commodity Related Charges</u>											
13	Storage and Transport Charge per GJ	5,028.0	GJ x	\$0.058 =	\$291.62	5,028.0	GJ x	\$0.058 =	\$291.62	\$0.000	\$0.00	0.00%
14	Rider 6 MCRA per GJ	5,028.0	GJ x	\$0.009 =	45.25	5,028.0	GJ x	\$0.009 =	45.25	\$0.000	0.00	0.00%
15	Rider 8 S&T RNG Rider	5,028.0	GJ x	\$0.692 =	3,479.38	5,028.0	GJ x	\$0.692 =	3,479.38	\$0.000	0.00	0.00%
16	Subtotal Storage and Transport Related Charges per GJ				<u>\$3,816.25</u>				<u>\$3,816.25</u>		<u>\$0.00</u>	<u>0.00%</u>
17	Cost of Gas (Commodity Cost Recovery Charge) per GJ	5,028.0	GJ x 90% x	\$2.230 =	\$10,091.20	5,028.0	GJ x 90% x	\$1.660 =	\$7,511.83	(\$0.570)	(\$2,579.37)	-5.14%
18	Cost of Vehicle Renewable Natural Gas	5,028.0	GJ x 7% x	\$21.637 =	7,615.36	5,028.0	GJ x 7% x	\$21.637 =	7,615.36	\$0.000	0.00	0.00%
19	Subtotal Commodity Related Charges per GJ				<u>\$21,522.81</u>				<u>\$18,943.44</u>		<u>(\$2,579.37)</u>	<u>-5.14%</u>
20												
21	Total (with effective \$/GJ rate)	<u>5,028.0</u>		<u>\$9.974</u>	<u>\$50,148.15</u>	<u>5,028.0</u>		<u>\$9.461</u>	<u>\$47,568.78</u>	<u>(\$0.513)</u>	<u>(\$2,579.37)</u>	<u>-5.14%</u>

FORTISBC ENERGY INC.
 DELIVERY MARGIN AND COMMODITY RELATED CHARGES CHANGES
 BCUC ORDERS G-XX-26
RATE SCHEDULE 4 - SEASONAL FIRM GAS SERVICE

Line No.	Particular	EXISTING RATES JANUARY 1, 2026			PROPOSED APRIL 1, 2026 RATES			Annual Increase/Decrease		
		Quantity	Rate	Annual \$	Quantity	Rate	Annual \$	Rate	Annual \$	% of Previous Total Annual Bill
1										
2	MAINLAND AND VANCOUVER ISLAND SERVICE AREA									
3	<u>Delivery Margin Related Charges</u>									
4	Basic Charge per Day	214.00	days x \$14.4230 =	\$3,086.52	214.00	days x \$14.4230 =	\$3,086.52	\$0.0000	\$0.00	0.00%
5	Rider 2 Clean Growth Innovation Fund Rate Rider per Day	214.00	days x \$0.0131 =	2.80	214.00	days x \$0.0131 =	2.80	\$0.0000	0.00	0.00%
6	Subtotal of per Day Delivery Margin Related Charges			\$3,089.32			\$3,089.32		\$0.00	0.00%
7										
8	Delivery Charge per GJ									
9	(a) Off-Peak Period	9,477.8	GJ x \$2.204 =	\$20,889.02	9,477.8	GJ x \$2.204 =	\$20,889.02	\$0.000	\$0.00	0.00%
10	(b) Extension Period	0.0	GJ x \$3.268 =	0.00	0.0	GJ x \$3.268 =	0.00	\$0.000	0.00	0.00%
11	Subtotal of Per GJ Delivery Margin Related Charges			\$20,889.02			\$20,889.02		\$0.00	0.00%
12										
13	<u>Commodity Related Charges</u>									
14	Storage and Transport Charge per GJ									
15	(a) Off-Peak Period	9,477.8	GJ x \$0.784 =	\$7,430.58	9,477.8	GJ x \$0.784 =	\$7,430.58	\$0.000	\$0.00	0.00%
16	(b) Extension Period	0.0	GJ x \$0.784 =	0.00	0.0	GJ x \$0.784 =	0.00	\$0.000	0.00	0.00%
17	Rider 6 MCRA per GJ	9,477.8	GJ x \$0.126 =	1,194.20	9,477.8	GJ x \$0.126 =	1,194.20	\$0.000	0.00	0.00%
18	Rider 8 S&T RNG Rider	9,477.8	GJ x \$0.692 =	6,558.62	9,477.8	GJ x \$0.692 =	6,558.62	\$0.000	0.00	0.00%
19	Commodity Cost Recovery Charge per GJ									
20	(a) Off-Peak Period	9,193.4	GJ x \$2.230 =	20,501.38	9,193.4	GJ x \$1.660 =	15,261.12	(\$0.570)	(5,240.26)	-8.78%
21	(b) Extension Period	0.0	GJ x \$2.230 =	0.00	0.0	GJ x \$1.660 =	0.00	(\$0.570)	0.00	0.00%
22										
23	Subtotal Cost of Gas (Commodity Related Charges) Off-Peak			\$35,684.78			\$30,444.52		(\$5,240.26)	-8.78%
24										
25	Unauthorized Gas Charge During Peak Period (not forecast)									
26										
27	Total during Off-Peak Period	9,477.8		\$59,663.12	9,477.8		\$54,422.86		(\$5,240.26)	-8.78%

Notes: Tariff rate schedule per GJ charges are set at 3 decimals. Individual tariff components are calculated and shown to 4 decimals; subtotal amounts, equivalent to the line items on customer bills, are rounded and shown to 2 decimals, consistent with actual invoice calculations. Slight differences in totals due to rounding

FORTISBC ENERGY INC.
 DELIVERY MARGIN AND COMMODITY RELATED CHARGES CHANGES
 BCUC ORDERS G-XX-26

RATE SCHEDULE 5 - GENERAL FIRM SERVICE

Line No.	Particular	EXISTING RATES JANUARY 1, 2026			PROPOSED APRIL 1, 2026 RATES			Annual Increase/Decrease		
		Quantity	Rate	Annual \$	Quantity	Rate	Annual \$	Rate	Annual \$	% of Previous Total Annual Bill
1										
2	MAINLAND AND VANCOUVER ISLAND SERVICE AREA									
3	<u>Delivery Margin Related Charges</u>									
4	Basic Charge per Month	12 months x	\$469.0000 =	\$5,628.00	12 months x	\$469.0000 =	\$5,628.00	\$0.0000	\$0.00	0.00%
5	Rider 2 Clean Growth Innovation Fund Rate Rider per Month	12 months x	\$0.4000 =	4.80	12 months x	\$0.4000 =	4.80	\$0.0000	0.00	0.00%
6	Subtotal of per Month Delivery Margin Related Charges			<u>\$5,632.80</u>			<u>\$5,632.80</u>		<u>\$0.00</u>	<u>0.00%</u>
7										
8	Demand Charge per Month per GJ of Daily Demand	91.5 GJ x	\$37.735 =	<u>\$41,433.03</u>	91.5 GJ x	\$37.735 =	<u>\$41,433.03</u>	\$0.000	<u>\$0.00</u>	<u>0.00%</u>
9										
10	Delivery Charge per GJ	18,940.9 GJ x	\$1.352 =	<u>\$25,608.16</u>	18,940.9 GJ x	\$1.352 =	<u>\$25,608.16</u>	\$0.000	<u>\$0.00</u>	0.00%
11	Subtotal of Per GJ Delivery Margin Related Charges			<u>\$25,608.16</u>			<u>\$25,608.16</u>		<u>\$0.00</u>	<u>0.00%</u>
12										
13	<u>Commodity Related Charges</u>									
14	Storage and Transport Charge per GJ	18,940.9 GJ x	\$0.784 =	\$14,849.70	18,940.9 GJ x	\$0.784 =	\$14,849.70	\$0.000	\$0.00	0.00%
15	Rider 6 MCRA per GJ	18,940.9 GJ x	\$0.126 =	2,386.56	18,940.9 GJ x	\$0.126 =	2,386.56	\$0.000	0.00	0.00%
16	Rider 8 S&T RNG Rider	18,940.9 GJ x	\$0.692 =	13,107.14	18,940.9 GJ x	\$0.692 =	13,107.14	\$0.000	0.00	0.00%
17	Commodity Cost Recovery Charge per GJ	18,372.7 GJ x	\$2.230 =	40,971.17	18,372.7 GJ x	\$1.660 =	30,498.72	(\$0.570)	(10,472.45)	-7.27%
18	Subtotal Gas Commodity Cost (Commodity Related Charge)			<u>\$71,314.57</u>			<u>\$60,842.12</u>		<u>(\$10,472.45)</u>	<u>-7.27%</u>
19										
20	Total (with effective \$/GJ rate)	18,940.9	\$7.602	<u>\$143,988.56</u>	18,940.9	\$7.049	<u>\$133,516.11</u>	(\$0.553)	<u>(\$10,472.45)</u>	<u>-7.27%</u>

Notes: Tariff rate schedule per GJ charges are set at 3 decimals. Individual tariff components are calculated and shown to 4 decimals; subtotal amounts, equivalent to the line items on customer bills, are rounded and shown to 2 decimals, consistent with actual invoice calculations. Slight differences in totals due to rounding

FORTISBC ENERGY INC.
DELIVERY MARGIN AND COMMODITY RELATED CHARGES CHANGES
BCUC ORDERS G-XX-26

RATE SCHEDULE 5RNG - GENERAL FIRM RENEWABLE NATURAL GAS SERVICE

Line No.	Particular	EXISTING RATES JANUARY 1, 2026			PROPOSED APRIL 1, 2026 RATES			Annual Increase/Decrease		
		Quantity	Rate	Annual \$	Quantity	Rate	Annual \$	Rate	Annual \$	% of Previous Total Annual Bill
1										
2	MAINLAND AND VANCOUVER ISLAND SERVICE AREA									
3	<u>Delivery Margin Related Charges</u>									
4	Basic Charge per Month	12 months x	\$469.0000 =	\$5,628.00	12 months x	\$469.0000 =	\$5,628.00	\$0.0000	\$0.00	0.00%
5	Rider 2 Clean Growth Innovation Fund Rate Rider per Month	12 months x	\$0.4000 =	4.80	12 months x	\$0.4000 =	4.80	\$0.0000	0.00	0.00%
6	Subtotal of per Month Delivery Margin Related Charges			<u>\$5,632.80</u>			<u>\$5,632.80</u>		<u>\$0.00</u>	<u>0.00%</u>
7										
8	Demand Charge per Month per GJ of Daily Demand	91.5 GJ x	\$37.735 =	<u>\$41,433.03</u>	91.5 GJ x	\$37.735 =	<u>\$41,433.03</u>	\$0.000	<u>\$0.00</u>	<u>0.00%</u>
9										
10	Delivery Charge per GJ	18,940.9 GJ x	\$1.352 =	<u>\$25,608.16</u>	18,940.9 GJ x	\$1.352 =	<u>\$25,608.16</u>	\$0.000	<u>\$0.00</u>	0.00%
11	Subtotal of Per GJ Delivery Margin Related Charges			<u>\$25,608.16</u>			<u>\$25,608.16</u>		<u>\$0.00</u>	<u>0.00%</u>
12										
13	<u>Commodity Related Charges</u>									
14	Storage and Transport Charge per GJ	18,940.9 GJ x	\$0.784 =	\$14,849.70	18,940.9 GJ x	\$0.784 =	\$14,849.70	\$0.000	\$0.00	0.00%
15	Rider 6 MCRA per GJ	18,940.9 GJ x	\$0.126 =	2,386.56	18,940.9 GJ x	\$0.126 =	2,386.56	\$0.000	0.00	0.00%
16	Rider 8 S&T RNG Rider	18,940.9 GJ x	\$0.692 =	13,107.14	18,940.9 GJ x	\$0.692 =	13,107.14	\$0.000	0.00	0.00%
17	Subtotal Storage and Transport Related Charges per GJ			<u>\$30,343.40</u>			<u>\$30,343.40</u>		<u>\$0.00</u>	<u>0.00%</u>
18										
19	Cost of Gas (Commodity Cost Recovery Charge) per GJ	18,940.9 GJ x 90% x	\$2.230 =	\$38,014.49	18,940.9 GJ x 90% x	\$1.660 =	\$28,297.78	(\$0.570)	(\$9,716.71)	-6.34%
20										
21	Cost of Renewable Natural Gas	18,940.9 GJ x 7% x	\$9.230 =	12,237.75	18,940.9 GJ x 7% x	\$8.660 =	11,482.00	(\$0.570)	(755.75)	-0.49%
22	Subtotal Commodity Related Charges per GJ			<u>\$60,595.64</u>			<u>\$70,123.18</u>		<u>(\$10,472.46)</u>	
23										
24	Total (with effective \$/GJ rate)	18,940.9	\$8.092	<u>\$153,269.63</u>	18,940.9	\$7.539	<u>\$142,797.17</u>	(\$0.553)	<u>(\$10,472.46)</u>	<u>-6.83%</u>

Slight differences in totals due to rounding

Notes: Commodity Cost Recovery Related Charge is based on 90% of the Cost of Gas (Commodity Cost Related Charge) per GJ, 7% of the Cost of RNG per GJ, and 3% RNG recovered through Rider 8 (Approved on a permanent basis by BCUC Order G-181-25).

Notes: Tariff rate schedule per GJ charges are set at 3 decimals. Individual tariff components are calculated and shown to 4 decimals; subtotal amounts, equivalent to the line items on customer bills, are rounded and shown to 2 decimals, consistent with actual invoice calculations.

FORTISBC ENERGY INC.
 DELIVERY MARGIN AND COMMODITY RELATED CHARGES CHANGES
 BCUC ORDERS G-XX-26

RATE SCHEDULE 5VRNG - GENERAL FIRM VEHICLE RENEWABLE NATURAL GAS SERVICE

Line No.	Particular	EXISTING RATES JANUARY 1, 2026			PROPOSED APRIL 1, 2026 RATES			Annual Increase/Decrease		
		Quantity	Rate	Annual \$	Quantity	Rate	Annual \$	Rate	Annual \$	% of Previous Total Annual Bill
1										
2	MAINLAND AND VANCOUVER ISLAND SERVICE AREA									
3	<u>Delivery Margin Related Charges</u>									
4	Basic Charge per Month	12 months x	\$469.0000 =	\$5,628.00	12 months x	\$469.0000 =	\$5,628.00	\$0.0000	\$0.00	0.00%
5	Rider 2 Clean Growth Innovation Fund Rate Rider per Month	12 months x	\$0.4000 =	4.80	12 months x	\$0.4000 =	4.80	\$0.0000	0.00	0.00%
6	Subtotal of per Month Delivery Margin Related Charges			<u>\$5,632.80</u>			<u>\$5,632.80</u>		<u>\$0.00</u>	<u>0.00%</u>
7										
8	Demand Charge per Month per GJ of Daily Demand	91.5 GJ x	\$37.735 =	\$41,433.03	91.5 GJ x	\$37.735 =	\$41,433.03	\$0.0000	\$0.00	0.00%
9										
10	Delivery Charge per GJ	18,940.9 GJ x	\$1.352 =	\$25,608.16	18,940.9 GJ x	\$1.352 =	\$25,608.16	\$0.0000	\$0.00	0.00%
11	Subtotal of Per GJ Delivery Margin Related Charges			<u>\$25,608.16</u>			<u>\$25,608.16</u>		<u>\$0.00</u>	<u>0.00%</u>
12										
13	<u>Commodity Related Charges</u>									
14	Storage and Transport Charge per GJ	18,940.9 GJ x	\$0.784 =	\$14,849.70	18,940.9 GJ x	\$0.784 =	\$14,849.70	\$0.0000	\$0.00	0.00%
15	Rider 6 MCRA per GJ	18,940.9 GJ x	\$0.126 =	2,386.56	18,940.9 GJ x	\$0.126 =	2,386.56	\$0.0000	0.00	0.00%
16	Rider 8 S&T RNG Rider	18,940.9 GJ x	\$0.692 =	13,107.14	18,940.9 GJ x	\$0.692 =	13,107.14	\$0.0000	0.00	0.00%
17	Subtotal Storage and Transport Related Charges per GJ			\$30,343.40			\$30,343.40		\$0.00	0.00%
18										
19	Cost of Gas (Commodity Cost Recovery Charge) per GJ	18,940.9 GJ x 90% x	\$2.230 =	\$38,014.49	18,940.9 GJ x 90% x	\$1.660 =	\$28,297.78	(\$0.570)	(\$9,716.71)	-5.73%
20										
21	Cost of Vehicle Renewable Natural Gas	18,940.9 GJ x 7% x	\$21.637 =	28,687.77	18,940.9 GJ x 7% x	\$21.637 =	28,687.77	\$0.0000	0.00	0.00%
22	Subtotal Commodity Related Charges per GJ			<u>\$97,045.66</u>			<u>\$87,328.95</u>		<u>(\$9,716.71)</u>	<u>-5.73%</u>
23										
24	Total (with effective \$/GJ rate)	18,940.9	\$8.960	<u>\$169,719.65</u>	18,940.9	\$8.447	<u>\$160,002.94</u>	(\$0.513)	<u>(\$9,716.71)</u>	<u>-5.73%</u>

Notes: Commodity Cost Recovery Related Charge is based on 90% of the Cost of Gas (Commodity Cost Related Charge) per GJ, 7% of the Cost of RNG per GJ, and 3% RNG recovered through Rider 8 (Approved on a permanent basis by BCUC Order G-181-25).

Notes: Tariff rate schedule per GJ charges are set at 3 decimals. Individual tariff components are calculated and shown to 4 decimals; subtotal amounts, equivalent to the line items on customer bills, are rounded and shown to 2 decimals, consistent with actual invoice calculations.

Slight differences in totals due to rounding

FORTISBC ENERGY INC.
 DELIVERY MARGIN AND COMMODITY RELATED CHARGES CHANGES
 BCUC ORDERS G-XX-26
RATE SCHEDULE 6 - NATURAL GAS VEHICLE SERVICE

Line No.	Particular	EXISTING RATES JANUARY 1, 2026			PROPOSED APRIL 1, 2026 RATES			Annual Increase/Decrease		
		Quantity	Rate	Annual \$	Quantity	Rate	Annual \$	Rate	Annual \$	% of Previous Annual Bill
1										
2	MAINLAND AND VANCOUVER ISLAND SERVICE AREA									
3	<u>Delivery Margin Related Charges</u>									
4	Basic Charge per Day	365.25	days x \$2.0041	= \$732.00	365.25	days x \$2.0041	= \$732.00	\$0.0000	\$0.00	0.00%
5	Rider 2 Clean Growth Innovation Fund Rate Rider per Day	365.25	days x \$0.0131	= 4.78	365.25	days x \$0.0131	= 4.78	\$0.0000	0.00	0.00%
6	Subtotal of per Day Delivery Margin Related Charges			<u>\$736.78</u>			<u>\$736.78</u>		<u>\$0.00</u>	<u>0.00%</u>
7										
8	Delivery Charge per GJ	1,136.8	GJ x \$4.862	= \$5,527.33	1,136.8	GJ x \$4.862	= \$5,527.33	\$0.000	\$0.00	0.00%
9	Subtotal of Per GJ Delivery Margin Related Charges			<u>\$5,527.33</u>			<u>\$5,527.33</u>		<u>\$0.00</u>	<u>0.00%</u>
10										
11	<u>Commodity Related Charges</u>									
12	Storage and Transport Charge per GJ	1,136.8	GJ x \$0.405	= \$460.42	1,136.8	GJ x \$0.405	= \$460.42	\$0.000	\$0.00	0.00%
13	Rider 6 MCRA per GJ	1,136.8	GJ x \$0.065	= 73.89	1,136.8	GJ x \$0.065	= 73.89	\$0.000	0.00	0.00%
14	Rider 8 S&T RNG Rider	1,136.8	GJ x \$0.692	= 786.69	1,136.8	GJ x \$0.692	= 786.69	\$0.000	0.00	0.00%
15	Commodity Cost Recovery Charge per GJ	1,102.7	GJ x \$2.230	= 2,459.10	1,102.7	GJ x \$1.660	= 1,830.54	(\$0.570)	(628.56)	-6.26%
16	Subtotal Cost of Gas (Commodity Related Charge)			<u>\$3,780.11</u>			<u>\$3,151.55</u>		<u>(\$628.56)</u>	<u>-6.26%</u>
17										
18	Total (with effective \$/GJ rate)	1,136.8	\$8.835	<u>\$10,044.22</u>	1,136.8	\$8.282	<u>\$9,415.66</u>	(\$0.553)	<u>(\$628.56)</u>	<u>-6.26%</u>

Notes: Tariff rate schedule per GJ charges are set at 3 decimals. Individual tariff components are calculated and shown to 4 decimals; subtotal amounts, equivalent to the line items on customer bills, are rounded and shown to 2 decimals, consistent with actual invoice calculations. Slight differences in totals due to rounding

FORTISBC ENERGY INC.
 DELIVERY MARGIN AND COMMODITY RELATED CHARGES CHANGES
 BCUC ORDERS G-XX-26
RATE SCHEDULE 7 - GENERAL INTERRUPTIBLE SERVICE

Line No.	Particular	EXISTING RATES JANUARY 1, 2026			PROPOSED APRIL 1, 2026 RATES			Annual Increase/Decrease		
		Quantity	Rate	Annual \$	Quantity	Rate	Annual \$	Rate	Annual \$	% of Previous Annual Bill
1										
2	MAINLAND AND VANCOUVER ISLAND SERVICE AREA									
3	<u>Delivery Margin Related Charges</u>									
4	Basic Charge per Month	12 months x	\$880.0000 =	\$10,560.00	12 months x	\$880.0000 =	\$10,560.00	\$0.0000	\$0.00	0.00%
5	Rider 2 Clean Growth Innovation Fund Rate Rider per Month	12 months x	\$0.4000 =	4.80	12 months x	\$0.4000 =	4.80	\$0.0000	0.00	0.00%
6	Subtotal of per Month Delivery Margin Related Charges			<u>\$10,564.80</u>			<u>\$10,564.80</u>		<u>\$0.00</u>	<u>0.00%</u>
7										
8	Delivery Charge per GJ	132,620.3	GJ x \$2.199 =	\$291,632.13	132,620.3	GJ x \$2.199 =	\$291,632.13	\$0.000	\$0.00	0.00%
9	Subtotal of Per GJ Delivery Margin Related Charges			<u>\$291,632.13</u>			<u>\$291,632.13</u>		<u>\$0.00</u>	<u>0.00%</u>
10										
11	<u>Commodity Related Charges</u>									
12	Storage and Transport Charge per GJ	132,620.3	GJ x \$0.784 =	\$103,974.35	132,620.3	GJ x \$0.784 =	\$103,974.35	\$0.000	\$0.00	0.00%
13	Rider 6 MCRA per GJ	132,620.3	GJ x \$0.126 =	16,710.16	132,620.3	GJ x \$0.126 =	16,710.16	\$0.000	0.00	0.00%
14	Rider 8 S&T RNG Rider	132,620.3	GJ x \$0.692 =	91,773.27	132,620.3	GJ x \$0.692 =	91,773.27	\$0.000	0.00	0.00%
15	Commodity Cost Recovery Charge per GJ	128,641.7	GJ x \$2.230 =	286,871.06	128,641.7	GJ x \$1.660 =	213,545.27	(\$0.570)	(73,325.79)	-9.15%
16	Subtotal Cost of Gas (Commodity Related Charge)			<u>\$499,328.84</u>			<u>\$426,003.05</u>		<u>(\$73,325.79)</u>	<u>-9.15%</u>
17										
18	Total (with effective \$/GJ rate)	132,620.3	\$6.044	<u>\$801,525.77</u>	132,620.3	\$5.491	<u>\$728,199.98</u>	(\$0.553)	<u>(\$73,325.79)</u>	<u>-9.15%</u>

Notes: Tariff rate schedule per GJ charges are set at 3 decimals. Individual tariff components are calculated and shown to 4 decimals; subtotal amounts, equivalent to the line items on customer bills, are rounded and shown to 2 decimals, consistent with actual invoice calculations.
 Slight differences in totals due to rounding

FORTISBC ENERGY INC.
 DELIVERY MARGIN AND COMMODITY RELATED CHARGES CHANGES
 BCUC ORDERS G-XX-26

RATE SCHEDULE 7RNG - GENERAL INTERRUPTIBLE RENEWABLE NATURAL GAS SERVICE

Line No.	Particular	EXISTING RATES JANUARY 1, 2026			PROPOSED APRIL 1, 2026 RATES			Annual Increase/Decrease		
		Quantity	Rate	Annual \$	Quantity	Rate	Annual \$	Rate	Annual \$	% of Previous Annual Bill
1										
2	MAINLAND AND VANCOUVER ISLAND SERVICE AREA									
3	<u>Delivery Margin Related Charges</u>									
4	Basic Charge per Month	12 months x	\$880.0000 =	\$10,560.00	12 months x	\$880.0000 =	\$10,560.00	\$0.0000	\$0.00	0.00%
5	Rider 2 Clean Growth Innovation Fund Rate Rider per Month	12 months x	\$0.4000 =	4.80	12 months x	\$0.4000 =	4.80	\$0.0000	0.00	0.00%
6	Subtotal of per Month Delivery Margin Related Charges			<u>\$10,564.80</u>			<u>\$10,564.80</u>		<u>\$0.00</u>	<u>0.00%</u>
7										
8	Delivery Charge per GJ	132,620.3 GJ x	\$2.199 =	\$291,632.13	132,620.3 GJ x	\$2.199 =	\$291,632.13	\$0.000	\$0.00	0.00%
9	Subtotal of Per GJ Delivery Margin Related Charges			<u>\$291,632.13</u>			<u>\$291,632.13</u>		<u>\$0.00</u>	<u>0.00%</u>
10										
11	<u>Commodity Related Charges</u>									
12	Storage and Transport Charge per GJ	132,620.3 GJ x	\$0.784 =	\$103,974.35	132,620.3 GJ x	\$0.784 =	\$103,974.35	\$0.000	\$0.00	0.00%
13	Rider 6 MCRA per GJ	132,620.3 GJ x	\$0.126 =	16,710.16	132,620.3 GJ x	\$0.126 =	16,710.16	\$0.000	0.00	0.00%
14	Rider 8 S&T RNG Rider	132,620.3 GJ x	\$0.692 =	91,773.27	132,620.3 GJ x	\$0.692 =	91,773.27	\$0.000	0.00	0.00%
15	Subtotal Storage and Transport Related Charges per GJ			<u>\$212,457.78</u>			<u>\$212,457.78</u>		<u>\$0.00</u>	<u>0.00%</u>
16										
17	Cost of Gas (Commodity Cost Recovery Charge) per GJ	132,620.3 GJ x 90% x	\$2.230 =	\$266,169.02	132,620.3 GJ x 90% x	\$1.660 =	\$198,134.79	(\$0.570)	(\$68,034.23)	-7.85%
18										
19	Cost of Renewable Natural Gas	132,620.3 GJ x 7% x	\$9.230 =	85,686.00	132,620.3 GJ x 7% x	\$8.660 =	80,394.45	(\$0.570)	(5,291.55)	-0.61%
20	Subtotal Commodity Related Charges per GJ			<u>\$564,312.80</u>			<u>\$490,987.02</u>		<u>(\$73,325.78)</u>	
21										
22	Total (with effective \$/GJ rate)	132,620.3	\$6.534	<u>\$866,509.73</u>	132,620.3	\$5.981	<u>\$793,183.95</u>	(\$0.553)	<u>(\$73,325.78)</u>	<u>-8.46%</u>

Slight differences in totals due to rounding

Notes: Commodity Cost Recovery Related Charge is based on 90% of the Cost of Gas (Commodity Cost Related Charge) per GJ, 7% of the Cost of RNG per GJ, and 3% RNG recovered through Rider 8 (Approved on a permanent basis by BCUC Order G-181-25).

Notes: Tariff rate schedule per GJ charges are set at 3 decimals. Individual tariff components are calculated and shown to 4 decimals; subtotal amounts, equivalent to the line items on customer bills, are rounded and shown to 2 decimals, consistent with actual invoice calculations.

FORTISBC ENERGY INC.
 DELIVERY MARGIN AND COMMODITY RELATED CHARGES CHANGES
 BCUC ORDERS G-XX-26
RATE SCHEDULE 46 - LNG SERVICE

Line No.	Particular	EXISTING RATES JANUARY 1, 2026			PROPOSED APRIL 1, 2026 RATES			Annual Increase/Decrease		
		Quantity	Rate	Annual \$	Quantity	Rate	Annual \$	Rate	Annual \$	% of Previous Annual Bill
1										
2	MAINLAND AND VANCOUVER ISLAND SERVICE AREA									
3	<u>Dispensing Service Charges per GJ</u>									
4										
5	LNG Facility Charge per GJ	79,972.7	GJ x \$4.920 =	\$393,465.82	79,972.7	GJ x \$4.920 =	\$393,465.82	\$0.000	\$0.00	0.00%
6	Electricity Surcharge per GJ	79,972.7	GJ x \$1.120 =	89,569.45	79,972.7	GJ x \$1.120 =	89,569.45	\$0.000	0.00	0.00%
7	LNG Spot Charge per GJ	0.0	GJ x \$6.290 =	0.00	0.0	GJ x \$6.290 =	0.00	\$0.000	0.00	0.00%
8	Subtotal of Per GJ Delivery Margin Related Charges			<u>\$483,035.27</u>			<u>\$483,035.27</u>		<u>\$0.00</u>	<u>0.00%</u>
9										
10	<u>Commodity Related Charges</u>									
11	Storage and Transport Charge per GJ	79,972.7	GJ x \$0.784 =	\$62,698.62	79,972.7	GJ x \$0.784 =	\$62,698.62	\$0.000	\$0.00	0.00%
12	Rider 6 MCRA per GJ	79,972.7	GJ x \$0.126 =	10,076.56	79,972.7	GJ x \$0.126 =	10,076.56	\$0.000	0.00	0.00%
13	Rider 8 S&T RNG Rider	79,972.7	GJ x \$0.692 =	55,341.13	79,972.7	GJ x \$0.692 =	55,341.13	\$0.000	0.00	0.00%
14	Commodity Cost Recovery Charge per GJ	77,573.5	GJ x \$2.230 =	172,989.01	77,573.5	GJ x \$1.660 =	128,772.09	(\$0.570)	(44,216.92)	-5.64%
15	Subtotal Cost of Gas (Commodity Related Charges)			<u>\$301,105.32</u>			<u>\$256,888.39</u>		<u>(\$44,216.93)</u>	<u>-5.64%</u>
16										
17	Total (with effective \$/GJ rate)	79,972.7	\$9.805	<u>\$784,140.59</u>	79,972.7	\$9.252	<u>\$739,923.66</u>	(\$0.553)	<u>(\$44,216.93)</u>	<u>-5.64%</u>

Notes: Tariff rate schedule per GJ charges are set at 3 decimals. Individual tariff components are calculated and shown to 4 decimals; subtotal amounts, equivalent to the line items on customer bills, are rounded and shown to 2 decimals, consistent with actual invoice calculations. Slight differences in totals due to rounding



ORDER NUMBER

G-xx-xx

IN THE MATTER OF
the *Utilities Commission Act*, RSBC 1996, Chapter 473

and

FortisBC Energy Inc.
2026 First Quarter Gas Cost Report for the Mainland and Vancouver Island,
and the Fort Nelson Service Areas, effective April 1, 2026

BEFORE:

[Panel Chair]
Commissioner
Commissioner

on Date

ORDER

WHEREAS:

- A. On March 4, 2026, FortisBC Energy Inc. (FEI) filed its 2026 First Quarter Gas Cost Report (First Quarter Gas Cost Report) regarding the following:
 - i. the Commodity Cost Reconciliation Account (CCRA),
 - ii. the Midstream Cost Reconciliation Account (MCRA), and
 - iii. review of the Renewable Natural Gas (RNG) Charge for Voluntary RNG Service to Non-Natural Gas Vehicle (non-NGV) sales customers for the Mainland and Vancouver Island, and the Fort Nelson Service Areas based on the five-day average February 10, 11, 12, 13, and 17, 2026 forward gas prices (Five-Day Average Forward Prices ending February 17, 2026);
- B. The British Columbia Utilities Commission (BCUC) established guidelines for gas cost rate setting in Letter L-5-01 dated February 5, 2001, and further modified the guidelines in Letter L-40-11 dated May 19, 2011 and Letter L-15-16 dated June 16, 2015 (together the Guidelines);
- C. By Order G-244-23 dated September 14, 2023, the BCUC approved the current Commodity Cost Recovery Charge (CCRC) for the Mainland and Vancouver Island, and the Fort Nelson Service Areas at \$2.230 per gigajoule (\$/GJ) effective October 1, 2023;
- D. By Order G-88-25 dated April 3, 2025, the BCUC established the current midstream-related charges for the Mainland and Vancouver Island, and the Fort Nelson Service Areas, on a permanent basis effective January 1, 2025;

- E. Also by Order G-88-25 dated April 3, 2025, the BCUC approved the RNG Charge for Voluntary RNG service for non-NGV Sales customers applicable to Rate Schedules 1RNG, 2RNG, 3RNG, 5RNG, 7RNG, and 46 at \$9.230 per gigajoule (\$/GJ), on a permanent basis effective April 1, 2025;
- F. In the First Quarter Gas Cost Report, FEI seeks approval of the following, effective April 1, 2026:
- i. to decrease the CCRC by \$0.570/GJ, from \$2.230/GJ to \$1.660/GJ, effective April 1, 2026; and
 - ii. to decrease the RNG Charge for Voluntary RNG service to non-NGV Sales customers applicable to Rate Schedules 1RNG, 2RNG, 3RNG, 5RNG, 7RNG, and 46 Liquefied Natural Gas (LNG) Service, within the Mainland and Vancouver Island, and the Fort Nelson Service Areas by \$0.570/GJ, from \$9.230/GJ to \$8.660/GJ, effective April 1, 2026;
- G. FEI submits that the combined effects of the proposed rate requests within the 2026 First Quarter Gas Cost Report would result in the following estimated bill impacts:
- i. Decrease the total annual bill for a typical Mainland and Vancouver Island residential customer with an average annual consumption of 90 gigajoules by approximately \$50 or 3.8 percent;
 - ii. Decrease the total annual bill for a typical Mainland and Vancouver Island Voluntary RNG service Rate Schedule 1RNG residential customer with an average annual consumption of 90 gigajoules, based on a defined ratio of 10 percent biomethane, by approximately \$50 or 3.7 percent;
 - iii. Decrease the total annual bill for a typical Fort Nelson residential customer with an average consumption of 125 gigajoules by approximately \$69 or 4.5 percent; and
- H. FEI requests that Tabs 4 and 5 of the First Quarter Gas Cost Report be kept confidential as they contain market sensitive information; and
- I. The BCUC reviewed the First Quarter Report and considers the following determinations are warranted.

NOW THEREFORE pursuant to sections 59 to 61 of the *Utilities Commission Act*, the BCUC orders as follows:

1. FEI is approved to decrease the CCRC applicable to the Sales Rate Classes and Rate Schedule 46 LNG Service within the Mainland and Vancouver Island, and the Fort Nelson Service Areas by \$0.570/GJ, from \$2.230/GJ to \$1.660/GJ, effective April 1, 2026.
2. FEI is approved to decrease the RNG Charge for Voluntary RNG service to non-NGV Sales customers applicable to Rate Schedules 1RNG, 2RNG, 3RNG, 5RNG, 7RNG, and 46 LNG Service, within the Mainland and Vancouver Island, and the Fort Nelson Service Areas by \$0.570/GJ, from \$9.230/GJ to \$8.660/GJ, effective April 1, 2026.
3. FEI is directed to notify all customers who are affected by the rate changes resulting from this order with a bill insert or bill message to be included with the next monthly gas billing.
4. Tabs 4 and 5 of the First Quarter Gas Cost Report will be held confidential unless the BCUC determines otherwise.

5. FEI is directed to file with the BCUC amended tariff pages reflecting the rates approved in accordance with the terms of this order within 15 days of this order.

DATED at the City of Vancouver, in the Province of British Columbia, this (XX) day of (Month) 2026.

BY ORDER

(X. X. last name)
Commissioner