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December 8, 2025

Movement of United Professionals
c/o Allevato Quail & Associates
1943 E. Hastings Street
Vancouver, BC
V5L 1T5

Attention: Jim Quail

Dear Jim Quail:

Re: British Columbia Utilities Commission (BCUC) Review of Renewable Natural Gas (RNG) Definition and Accounting (Inquiry)
FortisBC Energy Inc. (FEI) Response to the Canadian Office and Professional Employees Union, Local 378 (known as Movement of United Professionals or (MoveUP) Information Request (IR) No. 1 to FEI

In accordance with the amended regulatory timetable established in BCUC Order G-231-25 for the Inquiry, FEI respectfully submits the attached response to MoveUP IR No. 1 to FEI.¹

If further information is required, please contact the undersigned.

Sincerely,

FORTISBC ENERGY INC.

Original signed:

Sarah Walsh

Attachments

cc (email only): Registrar
Registered Interveners

¹ For convenience and efficiency, if FEI has provided an internet address for referenced reports instead of attaching the documents to its IR responses, FEI intends for the referenced documents to form part of its IR responses and the evidentiary record in this proceeding.

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1 Purchasing out-of-province RNG sends a strong market signal that there is demand, which not
2 only attracts suppliers to secure offtake agreements but, as discussed below, also encourages
3 developers to invest in RNG projects within BC.

4 Fourth, the increased diversity of supply from other jurisdictions enabled by out-of-province RNG
5 supports the development of the RNG industry generally, and will ultimately increase development
6 of facilities in BC and access to RNG within BC. Fostering the broader RNG market has important
7 knock-on effects for RNG projects in British Columbia, providing significant economic and
8 employment benefits. According to Economic Analysis of the US Renewable Natural Gas
9 Industry, the construction of a single RNG project can create an average of 310 jobs, while
10 ongoing operations support 42 jobs.¹ The 2024 Renewable Natural Gas Economic Impact
11 Analysis indicates that 58 percent of positions require only a high school diploma and 18 percent
12 of positions require higher education.²

13 The Delta RNG project in BC exemplifies this dynamic. US investment flows into BC for this
14 project to produce RNG, hire local labor, and generate both direct and indirect economic benefits.
15 These projects generate direct economic impacts through spending on construction, waste
16 management, and RNG production, while also stimulating business to business transactions in
17 sectors such as utilities, legal, real estate, banking, farming and electric power. Beyond these
18 direct effects, workers employed in RNG facilities, and their supply chains, contribute to induced
19 economic impacts by spending on local goods and services such as groceries and healthcare.

20 Fifth, out-of-province RNG results in economic and employment benefits. As FEI stated in
21 response to BCUC-All IR1 4.1:

22 First, BC-based companies like Greenlane Renewables and Quadrogen Power
23 Systems supply biogas-related equipment globally (not only in BC) and have been
24 able to grow their businesses due to the expansion of the RNG market. The growth
25 of the RNG market is due, in large part, to FEI's participation in the purchase of
26 out-of-province RNG. Businesses like those highlighted above would not be viable
27 if they supplied to projects solely located in BC. They require expansion of the
28 RNG market in North America and beyond.

29 Second, the expansion of the RNG market through the acquisition of out-of-
30 province RNG has spurred the development of new technologies and technical
31 expertise in BC. For example, the BC-based company Hydron Energy (Hydron)
32 has developed a first-of-its-kind biogas upgrader that will be used by one of FEI's
33 potential suppliers.

34 Third, supporting services and employment in BC have increased with out-of-
35 province RNG purchases. For example, FEI and its various suppliers (both within

¹ The analysis was based on the average values calculated across the four project types. RNG Coalition (2022). [Economic analysis of the US renewable natural gas industry \(pp.6-7\)](#).

² RNG Coalition (2024). [Renewable Natural Gas Economic Impact Analysis \(pp.11\)](#).

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1 BC and out-of-province) employ BC consultants, such as the GHG consulting firm
2 Brightspot Climate which provide critical support services to the industry, including:

- 3 • Reviewing facilities and projects and providing carbon market advisory
4 services; and
- 5 • Providing independent Canadian GHG verification, lifecycle assessment
6 and Carbon Intensity reporting and review.

7 The expertise in BC required to support out-of-province RNG purchases extends
8 to the field of GHG accounting, legal support for agreements, engineering and
9 direct employment at FEI.

10 Fourth, the Port of Vancouver is developing and implementing liquefied natural gas
11 (LNG) bunkering to support the maritime industry's transition to cleaner fuels. The
12 first accredited LNG bunkering supplier, Seaspan Energy, is enabling ships to
13 refuel with LNG in the port, and there is significant interest in renewable LNG
14 (RLNG) as a means to further significantly reduce marine emissions and support
15 the port's sustainability goals. Consequently, FEI's RNG Program has a significant
16 role to play in ensuring availability of RNG and providing RLNG to meet these
17 growing needs. This is an example which is driving and will continue to drive
18 significant economic investments, jobs, support services and benefits in BC.

19 As demonstrated in the above examples, the development of the RNG market
20 generally is important and provides direct economic benefits as described in BC's
21 Clean Energy Strategy.

22 While economic benefits as described in BC's Clean Energy Strategy are
23 important, they are not the primary driver of the RNG Program. Rather, the purpose
24 of FEI's acquisition of RNG is for GHG abatement and reduction. RNG is a
25 practical, efficient, and flexible approach to GHG abatement as it utilizes the
26 existing investments in the natural gas system across North America as a means
27 to enable GHG abatement at a reasonable cost.

28 In addition to the examples FEI has already provided above, Hydron Energy is developing
29 smaller-scale upgrading systems designed for smaller capacity of feedstocks, which can help
30 expand the supply of RNG in BC. At this time, the first Hydron project will be in Ontario supplying
31 FEI.

32 Sixth, acquiring out-of-province RNG helps maintain a resilient and continuous RNG supply during
33 the period when BC projects are being built and scaled up. It is a solution here today and it
34 supports future project development in BC. On the customer side, ensuring a resilient supply of
35 RNG is critical for local businesses to confidently displace conventional gas with renewable
36 alternatives. In the longer term, reliable supply and growing expertise position BC to leverage its
37 geographic advantage and potentially export RNG to international markets, such as Asia, where

1 countries like Japan are targeting 40-50 percent renewable power supply by 2040.³ By bridging
2 the gap between current supply and future local production, out-of-province RNG procurement
3 ensures BC can make steady progress toward a lower-carbon economy while laying the
4 foundation for global leadership in renewable energy innovation.

5 Please refer to pages 33-36 of FEI's initial submission (Exhibit C1-2) for further discussion
6 regarding these and other benefits.

7 In contrast to the significant benefits identified above, constraining BC gas utilities' ability to use
8 extra-provincially created RNG-derived environmental attributes would have negative impacts,
9 including negative economic and employment implications, as the benefits of out-of-province
10 RNG discussed above would not be realized. As FEI stated in its initial submission in this
11 proceeding (pp. 36-37):

12 Creating jurisdictional boundaries in lower-carbon energy trading markets is
13 counter intuitive to fostering the development of technology and projects that
14 create emission reductions. Placing restrictions on lower-carbon energy trading to
15 commodities produced only within BC would be highly inefficient, would harm the
16 development of lower-carbon energy markets, and would constrain opportunities
17 to reduce emissions. Emissions are borderless and, as such, restricting lower-
18 carbon energy trading based on provincial or federal borders severely limits the
19 ability for RNG projects with greater emission reduction potential to be developed
20 and also discourages the decarbonization of gaseous energy systems regardless
21 of their location.

22 Typically, FEI is able to acquire RNG from out-of-province projects and suppliers
23 at a lower acquisition cost as compared to projects within the province. Projects in
24 other parts of Canada as well as the US are drawing from a greater availability of
25 feedstock due to being located in regions with higher population or agriculture
26 production. This means they are able to produce more RNG for generally the same
27 amount of capital cost, thereby reducing the need to have higher pricing for the
28 same return on investment.

29 Different regions also have a wider range of opportunities to create renewable
30 energy. For example, an area with a higher population base would have larger
31 landfills or organics collection facilities to produce RNG compared to the smaller
32 population here in BC. Or there may be larger agricultural areas withing reach of
33 the gas grid such as those in Alberta and Ontario.

34 Consistent with renewable production potential, other regions also have different
35 opportunities to reduce emissions which creates opportunities for FEI to purchase
36 RNG, which helps diversify supply, improve reliability and lower acquisition prices.

³ Reuters (2024), [Japan targets 40-50% power supply from renewables by 2040 | Reuters](#).

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1 Further, when lower-carbon energy markets have boundaries, it forces each
2 jurisdiction to form its own accounting standards, markets, and technology. This
3 duplication of effort results in higher costs for the end users. Lower-carbon energy
4 technologies benefit from regional integration as new technologies need the ability
5 to access larger markets and collaborate in research and develop projects in areas
6 where they can gain economies of scale. As these technologies are developed
7 over time, it allows for more marginal or less economic projects to be developed,
8 such as those that remain available in BC.

9 As discussed above, continuing to allow the acquisition of RNG supply from
10 outside of BC contributes to RNG supply diversity in support of balancing and
11 matching RNG supply with demand, advances the RNG industry through
12 technology development and innovation, and will help reach emissions targets
13 faster and more efficiently in BC, while also enabling more RNG projects to be
14 developed more efficiently and more quickly within BC.

15 FEI adds that, from an investment lens, restrictions would weaken the market signal of demand,
16 reducing investor confidence and slow capital inflows. This could also limit collaboration with
17 major producers, reducing opportunities for data sharing, technology transfer, and introducing
18 new project development partnerships. As a result, construction of RNG projects and associated
19 technology deployment in BC would likely be delayed, leading to fewer jobs in construction,
20 engineering, and supply chain activities. Economic ripple effects would also be realized, as RNG
21 projects generate direct and indirect benefits through construction, waste management,
22 equipment manufacturing, and induced spending.

23

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1 **2.0 Topic: Registration and Verification**

2 What is FEI's opinion regarding the potential for a British Columbia-based registry
3 designed to address the issues raised in this proceeding, where a vendor would be
4 required to register and provide prescribed disclosure in order to be entitled to sell RNG
5 or environmental attributes (or a comparable device) to a regulated utility in British
6 Columbia?

7
8 **Response:**

9 A registry system is another means of ensuring that environmental attributes are properly verified
10 and tracked to maintain confidence in RNG programs. However, the physical location of the
11 registry is not a critical factor in achieving these objectives.

12 Furthermore, a national registry facilitates coordination across jurisdictions and helps ensure that
13 the RNG markets remain efficient and accessible. A registry that works in harmony with
14 established systems outside BC will help avoid duplication, reduce administrative burden, and
15 maintain market liquidity. This broader approach, as exemplified by the Canadian Low-Emission
16 Energy Registry (CLEER), would support cost-effectiveness and ensure that BC is not isolated
17 from the wider RNG marketplace.

18