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November 19, 2025

British Columbia Utilities Commission
Suite 410, 900 Howe Street
Vancouver, BC
V6Z 2N3

Dear Registrar:

Re: FortisBC Energy Inc. – Mainland and Vancouver Island Service Area, and Fort Nelson Service Area

Commodity Cost Reconciliation Account (CCRA) and Midstream Cost Reconciliation Account (MCRA) Quarterly Review, and Review of the Renewable Natural Gas (RNG) Charge for Voluntary RNG Service to Non-Natural Gas Vehicle (Non-NGV) Sales Customers

2025 Fourth Quarter Gas Cost Report

The attached materials provide the FortisBC Energy Inc. (FEI or the Company) 2025 Fourth Quarter Gas Cost Report for the Mainland and Vancouver Island Service Area, and Fort Nelson Service Area (the 2025 Fourth Quarter Gas Cost Report) as required under the British Columbia Utilities Commission (BCUC) guidelines for gas cost rate setting (the Guidelines).¹

The 2025 Fourth Quarter Gas Cost Report provides the quarterly reporting for the CCRA and MCRA as required under the Guidelines, as well as the quarterly review of the RNG Charge for Voluntary RNG service to non-NGV Sales customers.

The gas cost forecast used within the attached report is based on the five-day average of the October 31, November 3, 4, 5, and 6, 2025 forward prices (five-day average forward prices ending November 6, 2025).

CCRA Deferral Account

Based on the five-day average forward prices ending November 6, 2025, the December 31, 2025 CCRA balance is projected to be approximately \$56 million surplus after tax. At the existing commodity rate, the CCRA trigger ratio is calculated to be 93.6 percent, which falls

¹ The BCUC established guidelines for gas cost rate setting in Letter L-5-01, dated February 5, 2001, and further modified the guidelines pursuant to Letter L-40-11, dated May 19, 2011, and Letter L-15-16, dated June 16, 2016.

outside the deadband range of 95 percent to 105 percent. The tested rate increase that would produce a 100 percent commodity recovery-to-cost ratio is calculated to be \$0.153/GJ, which falls within the \pm \$0.50/GJ minimum rate change threshold. The results of the two-criterion rate adjustment mechanism indicate that no rate change is required at this time.

The schedules at Tab 2, Pages 1 and 2, provide details of the recorded and forecast, based on the five-day average forward prices ending November 6, 2025, CCRA gas supply costs. The schedule at Tab 2, Page 3 provides the information related to the unitization of the forecast CCRA gas supply costs for the January 1, 2026 to December 31, 2026 prospective period.

Discussion – Natural Gas Forward Prices and the Commodity Rate

The forward western Canadian natural gas prices have increased from the forward prices used in the FEI 2025 Third Quarter Gas Cost Report for the Mainland and Vancouver Island Service Area, and the Fort Nelson Service Area. Western Canadian natural gas prices increased due to higher demand heading into the winter months and completion of the regional pipeline maintenance.

The commodity rate was last reset by way of a decrease, effective October 1, 2023, via the 2023 Third Quarter Gas Cost Report for the Mainland and Vancouver Island Service Area, and the Fort Nelson Service Area (2023 Third Quarter Gas Cost Report). The CCRA opening balance at the start of the 12-month prospective period has changed to the \$56 million surplus after tax balance projected at December 31, 2025, in the 2025 Fourth Quarter Gas Cost Report, from the \$21 million surplus after tax balance projected at September 30, 2023, in the 2023 Third Quarter Gas Cost Report. The 12-month prospective period average CCRA commodity cost, including hedging, of \$2.922/GJ forecast in the 2025 Fourth Quarter Gas Cost Report, and shown at Tab 1, Page 7, Line 11, is higher than the \$2.420/GJ average cost forecast within the 2023 Third Quarter Gas Cost Report.

MCRA Deferral Account

Based on the five-day average forward prices ending November 6, 2025, the midstream gas supply cost assumptions, and the forecast midstream cost recoveries at present rates, the 2026 MCRA activity is forecast to under recover costs for the 12-month period by approximately \$13 million (the difference between the forecast 2026 costs incurred shown at Tab 1, Page 3, Column 14, Line 23 and the forecast 2026 recoveries shown at Tab 1, Page 3, Column 14, Line 24). The schedule at Tab 2, Page 7, shows the sales rate class allocations to eliminate the forecast under recovery of the 12-month MCRA gas supply costs.

The Company requests approval to set the Storage and Transport Charges for the sales rate classes, including Rate Schedule 46 LNG Service, to the amounts shown in the schedule at Tab 2, Page 7, Line 35, effective January 1, 2026. The Storage and Transport Charge for Rate Schedule 1 residential customers in the Mainland and Vancouver Island service area is proposed to increase by \$0.087/GJ, from \$1.260/GJ to \$1.347/GJ effective January 1, 2026. For the Fort Nelson service area, the Storage and Transport Charge for Rate Schedule 1 residential customers is proposed to increase by \$0.004/GJ, from \$0.063/GJ to \$0.067/GJ effective January 1, 2026.

MCRA Rate Rider 6 was established to amortize, and refund / recover amounts related to the MCRA year-end deferral account balance. Pursuant to Order G-138-14, the amortization period for the MCRA was approved to decrease from three years to two years commencing

January 1, 2014. Accordingly one-half of the cumulative projected MCRA deferral account balance at the end of the year will be amortized into the following year's midstream rates. Based on the five-day average forward prices ending November 6, 2025, the December 31, 2025 MCRA balance is projected to be approximately \$49 million deficit after tax (Tab 1, Page 3, Column 14, Line 14).

The Company requests approval to reset MCRA Rate Rider 6 for the sales rate classes, including Rate Schedule 46 LNG Service, to the amounts as shown in the schedule at Tab 2, Page 7, Line 40, effective January 1, 2026. The MCRA Rate Rider 6 applicable to Rate Schedule 1 residential customers in the Mainland and Vancouver Island service area is proposed to increase by \$0.380/GJ, from the current refund amount of \$0.164/GJ to a charge of \$0.216/GJ, effective January 1, 2026. The MCRA Rate Rider 6 applicable to Rate Schedule 1 residential customers in the Fort Nelson service area is proposed to be set at a charge of \$0.011/GJ effective January 1, 2026.

The schedules at Tab 2, Pages 4 to 6, provide details of the recorded and forecast MCRA gas supply costs for calendar 2025, 2026, and 2027 based on the five-day average forward prices ending November 6, 2025.

The schedule at Tab 3, Page 1 provides the forecast monthly MCRA deferral account balances with the proposed changes to the Storage and Transport Charges and the MCRA Rate Rider 6 amounts, effective January 1, 2026.

The schedules at Tab 4, Pages 1 to 4 provide details of the forecast costs for the Revelstoke propane supply portfolio. The schedule at Tab 5, Page 1 provides details of the forecast costs for the Fort Nelson natural gas supply portfolio.

FEI requests the information contained within Tabs 4 and 5 be treated as CONFIDENTIAL.

FEI will continue to monitor and report the MCRA balances consistent with the Company's position that midstream recoveries and costs be reported on a quarterly basis and, under normal circumstances, midstream rates be adjusted on an annual basis with a January 1 effective date.

RNG Charge for Voluntary RNG Service to Non-NGV Sales Customers

The RNG Charge for Voluntary Service to non-NGV Sales customers is a subsidized rate which is calculated as the sum of the approved Commodity Cost Recovery Charge, the BC carbon tax, any other applicable taxes, and a premium of \$7 per GJ.

On April 1, 2025, FEI filed an application requesting, among other things, to decrease the RNG Charge for Voluntary RNG service to non-NGV Sales customers by \$4.733/GJ, from \$13.963/GJ to \$9.230/GJ, on a permanent basis, effective April 1, 2025. FEI's requested rate change was subsequently approved pursuant to Order G-88-25, dated April 3, 2025.

Table 1 below summarizes the inputs used in the determination of the RNG Charge for Voluntary RNG service to non-NGV Sales customers and reflects that no rate change is required at this time.

Table 1: RNG Charge for Voluntary RNG Service to Non-NGV Sales Customers

<u>Particulars</u>	(\$/GJ)	<u>Effective</u> April 1, 2025	<u>Proposed</u> January 1, 2026
Commodity Cost Recovery Charge		\$ 2.230	\$ 2.230
BC Carbon Tax		\$ -	\$ -
Other Applicable Taxes		\$ -	\$ -
Premium		\$ 7.000	\$ 7.000
RNG Charge for Voluntary RNG Service to Non-NGV Sales Customers		<u>\$ 9.230</u>	<u>\$ 9.230</u>

CONFIDENTIALITY

FEI requests that the information contained in Tabs 4 and 5 be filed on a confidential basis and held confidential by the BCUC in perpetuity, pursuant to Section 23 of the BCUC's Rules of Practice and Procedure regarding confidential documents as set out in Order G-192-25,² and section 71(5) of the *Utilities Commission Act*. FEI requests that the BCUC exercise its discretion under Section 6.0 of the Rules for Natural Gas Energy Supply Contracts and allow these documents to remain confidential.

Tabs 4 and 5 contain confidential and commercially sensitive information related to FEI's gas (propane and natural gas) resourcing strategies, including confidential information of third parties that FEI is obligated to protect. FEI procures its gas resources in a competitive market and it is customary for competing parties to keep their gas portfolio strategies and contracts confidential. Keeping the information confidential will ensure FEI's ability to obtain favourable commercial terms for future gas contracting is not impaired. FEI is unable to foresee a time when its gas resourcing strategies may no longer be commercially sensitive or when its confidentiality obligations to third parties may end, and therefore requests the information remain confidential in perpetuity.

Summary

The Company requests BCUC approval of the following, effective January 1, 2026:

- Approval for the Commodity Cost Recovery Charge applicable to all affected sales rate classes, including Rate Schedule 46 LNG Service, within the Mainland and Vancouver Island, and the Fort Nelson service areas to remain unchanged from the current rate of \$2.230/GJ.
- Approval to flow-through changes to the Storage and Transport Charges applicable to all affected sales rate classes, including Rate Schedule 46 LNG Service, within the Mainland and Vancouver Island, and the Fort Nelson service areas as set out in the schedule at Tab 2, Page 7.

² As amended by Order G-228-25.

- Approval to set MCRA Rate Rider 6 applicable to all affected sales rate classes, including Rate Schedule 46 LNG Service, within the Mainland and Vancouver Island, and the Fort Nelson service areas as set out in the schedule at Tab 2, Page 7.
- Approval for the RNG Charge for Voluntary RNG service to non-NGV Sales customers applicable to Rate Schedules 1RNG, 2RNG, 3RNG, 5RNG, 7RNG, and 46, within the Mainland and Vancouver Island service area and the Fort Nelson service area to remain unchanged from the current \$9.230/GJ.

For comparative purposes, FEI provides at Tabs 6 and 7 the tariff continuity and bill impact schedules of all sales rate classes and Rate Schedule 46 LNG Service for the Mainland and Vancouver Island, and the Fort Nelson service areas. These schedules have been prepared showing the combined effects of proposed delivery rates and delivery rate riders effective January 1, 2026,³ the proposed January 1, 2026 Commodity Cost Recovery Charge, Storage and Transport Charges, MCRA Rate Rider 6, and RNG Charge for Voluntary RNG service to non-NGV Sales customers requested within the 2025 Fourth Quarter Gas Cost Report. As a result, the annual bill for:

- a typical Mainland and Vancouver Island Rate Schedule 1 residential customer with an average annual consumption of 90 GJ will increase by approximately \$131 or 11.1 percent; and
- a typical Fort Nelson Rate Schedule 1 residential customer with an average annual consumption of 125 GJ will increase by approximately \$158 or 11.5 percent.

FEI will continue to monitor the forward prices and will report CCRA and MCRA balances in its 2026 First Quarter Gas Cost Report.

If further information is required by the BCUC, please contact Gurvinder Sidhu, Gas Cost Accounting Manager, at 604-592-7675.

Sincerely,

FORTISBC ENERGY INC.

Original signed:

Sarah Walsh

Attachments

³ FEI Annual Review for 2025 and 2026 Delivery Rates Application.

FORTISBC ENERGY INC. - MAINLAND AND VANCOUVER ISLAND SERVICE AREA, AND FORT NELSON SERVICE AREA
CCRA BALANCES AT EXISTING RATES (AFTER ADJUSTMENTS FOR ENERGY DIFFERENCES)
FOR THE FORECAST PERIOD FROM JAN 2026 TO DEC 2027
FIVE-DAY AVERAGE FORWARD PRICES - OCTOBER 31, NOVEMBER 3, 4, 5, AND 6, 2025
\$(Millions)

Line	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
		Recorded Jan-25	Recorded Feb-25	Recorded Mar-25	Recorded Apr-25	Recorded May-25	Recorded Jun-25	Recorded Jul-25	Recorded Aug-25	Recorded Sep-25	Recorded Oct-25	Projected Nov-25	Projected Dec-25	Jan-25 to Dec-25
1														
2	CCRA Balance - Beginning (Pre-tax) ^(a)	\$ (26)	\$ (29)	\$ (29)	\$ (33)	\$ (39)	\$ (43)	\$ (51)	\$ (61)	\$ (72)	\$ (84)	\$ (93)	\$ (91)	\$ (26)
3	Gas Costs Incurred	27	27	26	23	27	21	21	19	18	21	29	38	297
4	Revenue from APPROVED Recovery Rates	(30)	(28)	(30)	(29)	(30)	(29)	(30)	(30)	(29)	(30)	(26)	(27)	(350)
5	CCRA Balance - Ending (Pre-tax) ^(b)	\$ (29)	\$ (29)	\$ (33)	\$ (39)	\$ (43)	\$ (51)	\$ (61)	\$ (72)	\$ (84)	\$ (93)	\$ (91)	\$ (77)	\$ (77)
6														
7	Tax Rate	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%
8														
9	CCRA Balance - Ending (After-tax) ^(c)	\$ (21)	\$ (21)	\$ (24)	\$ (29)	\$ (31)	\$ (37)	\$ (45)	\$ (53)	\$ (61)	\$ (68)	\$ (66)	\$ (56)	\$ (56)
10														
11														
12		Forecast Jan-26	Forecast Feb-26	Forecast Mar-26	Forecast Apr-26	Forecast May-26	Forecast Jun-26	Forecast Jul-26	Forecast Aug-26	Forecast Sep-26	Forecast Oct-26	Forecast Nov-26	Forecast Dec-26	Jan-26 to Dec-26
13														
14	CCRA Balance - Beginning (Pre-tax) ^(a)	\$ (77)	\$ (65)	\$ (55)	\$ (46)	\$ (40)	\$ (35)	\$ (30)	\$ (25)	\$ (19)	\$ (14)	\$ (6)	\$ 6	\$ (77)
15	Gas Costs Incurred	39	35	37	32	32	31	32	33	32	35	38	43	419
16	Revenue from EXISTING Recovery Rates	(27)	(25)	(27)	(26)	(27)	(26)	(27)	(27)	(26)	(27)	(26)	(27)	(319)
17	CCRA Balance - Ending (Pre-tax) ^(b)	\$ (65)	\$ (55)	\$ (46)	\$ (40)	\$ (35)	\$ (30)	\$ (25)	\$ (19)	\$ (14)	\$ (6)	\$ 6	\$ 22	\$ 22
18														
19	Tax Rate	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%
20														
21	CCRA Balance - Ending (After-tax) ^(c)	\$ (48)	\$ (40)	\$ (33)	\$ (29)	\$ (25)	\$ (22)	\$ (18)	\$ (14)	\$ (10)	\$ (5)	\$ 4	\$ 16	\$ 16
22														
23														
24		Forecast Jan-27	Forecast Feb-27	Forecast Mar-27	Forecast Apr-27	Forecast May-27	Forecast Jun-27	Forecast Jul-27	Forecast Aug-27	Forecast Sep-27	Forecast Oct-27	Forecast Nov-27	Forecast Dec-27	Jan-27 to Dec-27
25														
26	CCRA Balance - Beginning (Pre-tax) ^(a)	\$ 22	\$ 39	\$ 55	\$ 67	\$ 71	\$ 72	\$ 74	\$ 77	\$ 81	\$ 84	\$ 90	\$ 103	\$ 22
27	Gas Costs Incurred	44	40	39	30	28	28	30	30	29	32	38	42	409
28	Revenue from EXISTING Recovery Rates	(27)	(24)	(27)	(26)	(27)	(26)	(27)	(27)	(26)	(27)	(25)	(26)	(312)
29	CCRA Balance - Ending (Pre-tax) ^(b)	\$ 39	\$ 55	\$ 67	\$ 71	\$ 72	\$ 74	\$ 77	\$ 81	\$ 84	\$ 90	\$ 103	\$ 119	\$ 119
30														
31	Tax Rate	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%
32														
33	CCRA Balance - Ending (After-tax) ^(c)	\$ 29	\$ 40	\$ 49	\$ 52	\$ 53	\$ 54	\$ 57	\$ 59	\$ 62	\$ 66	\$ 75	\$ 87	\$ 87

Notes:

- (a) Pre-tax opening balances are restated based on current income tax rates, to reflect grossed-up after tax amounts.
- (b) For rate setting purposes CCRA pre-tax balances include grossed-up projected deferred interest of approximately \$2.309 million debit as at December 31, 2025.
- (c) For rate setting purposes CCRA after-tax balances are independently grossed-up to reflect pre-tax amounts.

Slight differences in totals due to rounding.

FORTISBC ENERGY INC. - MAINLAND AND VANCOUVER ISLAND SERVICE AREA, AND FORT NELSON SERVICE AREA
CCRA RATE CHANGE TRIGGER MECHANISM
FOR THE FORECAST PERIOD JAN 2026 TO DEC 2026
FIVE-DAY AVERAGE FORWARD PRICES - OCTOBER 31, NOVEMBER 3, 4, 5, AND 6, 2025

Line	Particulars (1)	Pre-Tax (\$Millions) (2)	Forecast Energy (TJ) (3)	Percentage (4)	Unit Cost (\$/GJ) (5)	Reference / Comment (6)
1	<u>CCRA RATE CHANGE TRIGGER RATIO</u>					
2	(a)					
3	Projected Deferral Balance at Jan 1, 2026	\$ (77.2)				(Tab 1, Page 1, Col.14, Line 14)
4	Forecast Incurred Gas Costs - Jan 2026 to Dec 2026	\$ 418.7				(Tab 1, Page 1, Col.14, Line 15)
5	Forecast Recovery Gas Costs at Existing Recovery Rate - Jan 2026 to Dec 2026	\$ 319.5				(Tab 1, Page 1, Col.14, Line 16)
6						
7	CCRA = Forecast Recovered Gas Costs (Line 5)	= \$ 319.5		= 93.6%		
8	Ratio Forecast Incurred Gas Costs (Line 4) + Projected CCRA Balance (Line 3)	\$ 341.4				Outside 95% to 105% deadband
9						
10						
11						
12						
13	<u>Approved Cost of Gas (Commodity Cost Recovery Rate), effective October 1, 2023</u>				<u>\$ 2.230</u>	
14						
15						
16						
17						
18	<u>CCRA RATE CHANGE THRESHOLD (+/- \$0.50/GJ)</u>					
19						
20	Forecast 12-month CCRA Baseload - Jan 2026 to Dec 2026		143,261			(Tab1, Page 7, Col.5, Line 10)
21						
22	CCRA Deferral Amortization	\$ (79.557)			\$ (0.5553)	
23	CCRA Deferred Interest Drawdown	\$ 2.309			0.0161	
24	Projected Deferral Balance at Jan 1, 2026 ^(a)	\$ (77.248)			\$ (0.5392) ^(b)	
25	Forecast 12-month CCRA Activities - Jan 2026 to Dec 2026	\$ 99.179			0.6923 ^(b)	
26	(Over) / Under Recovery at Approved Rate	\$ 21.931				(Line 3 + Line 4 - Line 5)
27						
28	TESTED Rate (Decrease) / Increase				<u>\$ 0.153</u> ^(b)	Within minimum +/- \$0.50/GJ threshold

Notes:

(a) Pre-tax opening balances are restated based on current income tax rates, to reflect grossed-up after tax amounts.

(b) Commodity cost recovery rate in tariff is set at 3 decimal places. Individual rate components are shown to 4 decimals places.

Slight differences in totals due to rounding.

FORTISBC ENERGY INC. - MAINLAND AND VANCOUVER ISLAND SERVICE AREA, AND FORT NELSON SERVICE AREA
MCRA BALANCES AT EXISTING RATES (AFTER ADJUSTMENTS FOR ENERGY DIFFERENCES)
FOR THE FORECAST PERIOD FROM JAN 2026 TO DEC 2027
FIVE-DAY AVERAGE FORWARD PRICES - OCTOBER 31, NOVEMBER 3, 4, 5, AND 6, 2025
\$(Millions)

Line	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
		Recorded Jan-25	Recorded Feb-25	Recorded Mar-25	Recorded Apr-25	Recorded May-25	Recorded Jun-25	Recorded Jul-25	Recorded Aug-25	Recorded Sep-25	Recorded Oct-25	Projected Nov-25	Projected Dec-25	Total 2025
1														
2	MCRA Balance - Beginning (Pre-tax) ^(a)	\$ (27)	\$ (42)	\$ (50)	\$ (43)	\$ (50)	\$ (37)	\$ (18)	\$ 9	\$ 31	\$ 56	\$ 74	\$ 68	\$ (27)
3	2025 MCRA Activities													
4	Rate Rider 6													
5	Rider 6 Amortization at APPROVED 2025 Rates	\$ 2	\$ 3	\$ 2	\$ 2	\$ 1	\$ 1	\$ 1	\$ 1	\$ 1	\$ 2	\$ 3	\$ 4	\$ 23
6	Midstream Base Rates													
7	Gas Costs Incurred	\$ 31	\$ 41	\$ 28	\$ 4	\$ 6	\$ 8	\$ 11	\$ 6	\$ 11	\$ 26	\$ 23	\$ 51	\$ 247
8	Revenue from APPROVED Recovery Rates	(49)	(54)	(23)	(13)	6	10	15	15	14	(9)	(32)	(55)	(175)
9	Total Midstream Base Rates (Pre-tax)	\$ (17)	\$ (12)	\$ 5	\$ (9)	\$ 12	\$ 18	\$ 26	\$ 22	\$ 25	\$ 16	\$ (9)	\$ (4)	\$ 72
10														
11	MCRA Cumulative Balance - Ending (Pre-tax) ^(b)	\$ (42)	\$ (50)	\$ (43)	\$ (50)	\$ (37)	\$ (18)	\$ 9	\$ 31	\$ 56	\$ 74	\$ 68	\$ 67	\$ 67
12	Tax Rate	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%
13														
14	MCRA Cumulative Balance - Ending (After-tax) ^(c)	\$ (30)	\$ (37)	\$ (31)	\$ (37)	\$ (27)	\$ (13)	\$ 6	\$ 23	\$ 41	\$ 54	\$ 50	\$ 49	\$ 49
15														
16		Forecast Jan-26	Forecast Feb-26	Forecast Mar-26	Forecast Apr-26	Forecast May-26	Forecast Jun-26	Forecast Jul-26	Forecast Aug-26	Forecast Sep-26	Forecast Oct-26	Forecast Nov-26	Forecast Dec-26	Total 2026
17														
18	MCRA Balance - Beginning (Pre-tax) ^(a)	\$ 67	\$ 60	\$ 52	\$ 46	\$ 47	\$ 57	\$ 63	\$ 70	\$ 75	\$ 80	\$ 84	\$ 90	\$ 67
19	2026 MCRA Activities													
20	Rate Rider 6													
21	Rider 6 Amortization at APPROVED 2025 Rates	\$ 4	\$ 3	\$ 3	\$ 2	\$ 1	\$ 1	\$ 1	\$ 1	\$ 1	\$ 2	\$ 3	\$ 4	\$ 25
22	Midstream Base Rates													
23	Gas Costs Incurred	\$ 18	\$ 15	\$ 13	\$ 15	\$ 18	\$ 13	\$ 12	\$ 10	\$ 12	\$ 17	\$ 24	\$ 42	\$ 208
24	Revenue from EXISTING Recovery Rates	(29)	(26)	(22)	(15)	(10)	(7)	(6)	(6)	(7)	(14)	(21)	(30)	(195)
25	Total Midstream Base Rates (Pre-tax)	\$ (11)	\$ (11)	\$ (9)	\$ (1)	\$ 8	\$ 6	\$ 5	\$ 4	\$ 4	\$ 2	\$ 3	\$ 11	\$ 13
26														
27	MCRA Cumulative Balance - Ending (Pre-tax) ^(b)	\$ 60	\$ 52	\$ 46	\$ 47	\$ 57	\$ 63	\$ 70	\$ 75	\$ 80	\$ 84	\$ 90	\$ 105	\$ 105
28	Tax Rate	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%
29														
30	MCRA Cumulative Balance - Ending (After-tax) ^(c)	\$ 44	\$ 38	\$ 34	\$ 35	\$ 41	\$ 46	\$ 51	\$ 55	\$ 58	\$ 62	\$ 66	\$ 77	\$ 77
31														
32		Forecast Jan-27	Forecast Feb-27	Forecast Mar-27	Forecast Apr-27	Forecast May-27	Forecast Jun-27	Forecast Jul-27	Forecast Aug-27	Forecast Sep-27	Forecast Oct-27	Forecast Nov-27	Forecast Dec-27	Total 2027
33														
34	MCRA Balance - Beginning (Pre-tax) ^(a)	\$ 105	\$ 114	\$ 120	\$ 118	\$ 126	\$ 139	\$ 150	\$ 159	\$ 166	\$ 173	\$ 180	\$ 187	\$ 105
35	2027 MCRA Activities													
36	Rate Rider 6													
37	Rider 6 Amortization at APPROVED 2025 Rates	\$ 4	\$ 3	\$ 3	\$ 2	\$ 1	\$ 1	\$ 1	\$ 1	\$ 1	\$ 2	\$ 3	\$ 4	\$ 26
38	Midstream Base Rates													
39	Gas Costs Incurred	\$ 35	\$ 29	\$ 18	\$ 21	\$ 21	\$ 18	\$ 14	\$ 12	\$ 14	\$ 19	\$ 26	\$ 43	\$ 270
40	Revenue from EXISTING Recovery Rates	(30)	(26)	(22)	(16)	(10)	(7)	(6)	(6)	(7)	(14)	(22)	(31)	(197)
41	Total Midstream Base Rates (Pre-tax)	\$ 5	\$ 2	\$ (4)	\$ 6	\$ 11	\$ 11	\$ 8	\$ 6	\$ 7	\$ 5	\$ 4	\$ 12	\$ 72
42														
43	MCRA Cumulative Balance - Ending (Pre-tax) ^(b)	\$ 114	\$ 120	\$ 118	\$ 126	\$ 139	\$ 150	\$ 159	\$ 166	\$ 173	\$ 180	\$ 187	\$ 203	\$ 203
44	Tax Rate	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%
45														
46	MCRA Cumulative Balance - Ending (After-tax) ^(c)	\$ 83	\$ 87	\$ 86	\$ 92	\$ 101	\$ 110	\$ 116	\$ 121	\$ 127	\$ 132	\$ 137	\$ 148	\$ 148

Notes:

- (a) Pre-tax opening balances are restated based on current income tax rates, to reflect grossed-up after tax amounts.
 - (b) For rate setting purposes MCRA pre-tax balances include grossed-up projected deferred interest of approximately \$0.920 million credit as at December 31, 2025.
 - (c) For rate setting purposes MCRA after-tax balances are independently grossed-up to reflect pre-tax amounts.
- Slight differences in totals due to rounding.

**FORTISBC ENERGY INC. - MAINLAND AND VANCOUVER ISLAND SERVICE AREA, AND FORT NELSON SERVICE AREA
SUMAS INDEX FORECAST FOR THE PERIOD ENDING DEC 2027
AND US DOLLAR EXCHANGE RATE FORECAST UPDATE**

Line No	Particulars (1)		Five-day Average Forward Prices - October 31, November 3, 4, 5, and 6, 2025		Five-day Average Forward Prices - August 7, 8, 11, 12, and 13, 2025		Change in Forward Price (4) = (2) - (3)
			2025 Q4 Gas Cost Report (2)		2025 Q3 Gas Cost Report (3)		
1	SUMAS Index Prices - presented in \$US/MMBtu						
2							
3	2025	July		\$ 1.14	Settled \$	1.14	\$ -
4		August	↑	\$ 1.34	Forecast \$	1.34	\$ -
5		September		\$ 1.47		\$ 1.22	\$ 0.25
6		October	Settled	\$ 0.90		\$ 1.75	\$ (0.85)
7		November	Forecast	\$ 2.68	↓	\$ 3.68	\$ (1.00)
8		December		\$ 5.46		\$ 6.42	\$ (0.96)
9	2026	January	↓	\$ 6.01		\$ 7.11	\$ (1.10)
10		February		\$ 5.14		\$ 6.80	\$ (1.65)
11		March		\$ 2.86		\$ 3.63	\$ (0.78)
12		April		\$ 2.57		\$ 1.92	\$ 0.65
13		May		\$ 2.18		\$ 1.49	\$ 0.69
14		June		\$ 2.38		\$ 1.77	\$ 0.62
15		July		\$ 3.24		\$ 2.74	\$ 0.50
16		August		\$ 3.46		\$ 2.87	\$ 0.59
17		September		\$ 3.35		\$ 2.80	\$ 0.55
18		October		\$ 3.12		\$ 2.58	\$ 0.54
19		November		\$ 4.90		\$ 5.10	\$ (0.20)
20		December		\$ 6.97		\$ 7.45	\$ (0.49)
21	2027	January		\$ 7.69		\$ 7.80	\$ (0.11)
22		February		\$ 6.45		\$ 6.45	\$ (0.00)
23		March		\$ 4.00		\$ 4.07	\$ (0.07)
24		April		\$ 2.68		\$ 2.39	\$ 0.29
25		May		\$ 2.57		\$ 2.28	\$ 0.29
26		June		\$ 2.70		\$ 2.43	\$ 0.28
27		July		\$ 3.43		\$ 3.13	\$ 0.31
28		August		\$ 3.56		\$ 3.26	\$ 0.30
29		September		\$ 3.47		\$ 3.17	\$ 0.30
30		October		\$ 3.31			
31		November		\$ 5.25			
32		December		\$ 8.08			
33							
34		<i>Simple Average (Jan 2026 - Dec 2026)</i>		\$ 3.85		\$ 3.85	-0.2% \$ (0.01)
35		<i>Simple Average (Apr 2026 - Mar 2027)</i>		\$ 4.19		\$ 3.92	6.9% \$ 0.27
36		<i>Simple Average (Jul 2026 - Jun 2027)</i>		\$ 4.26		\$ 4.08	4.4% \$ 0.18
37		<i>Simple Average (Oct 2026 - Sep 2027)</i>		\$ 4.29		\$ 4.18	2.9% \$ 0.12
38		<i>Simple Average (Jan 2027 - Dec 2027)</i>		\$ 4.43			
	Conversion Factors						
	1 MMBtu = 1.055056 GJ						
	Zema ^(a) Average Exchange Rate (\$1US=\$x.xxxCDN)						
				<u>Forecast Jan 2026 - Dec 2026</u>		<u>Forecast Oct 2025 - Sep 2026</u>	
				\$ 1.3944		\$ 1.3651	2.2% \$ 0.0294

Note (a): Exchange rate based on Zema MarketPlace Inc. (Zema).

**FORTISBC ENERGY INC. - MAINLAND AND VANCOUVER ISLAND SERVICE AREA, AND FORT NELSON SERVICE AREA
SUMAS INDEX FORECAST FOR THE PERIOD ENDING DEC 2027**

Tab 1
Page 4.2

Line No	Particulars (1)		Five-day Average Forward Prices - October 31, November 3, 4, 5, and 6, 2025		Five-day Average Forward Prices - August 7, 8, 11, 12, and 13, 2025		Change in Forward Price (4) = (2) - (3)
			2025 Q4 Gas Cost Report (2)		2025 Q3 Gas Cost Report (3)		
1	SUMAS Index Prices - presented in \$CDN/GJ						
2							
3	2025	July		\$ 1.47	Settled	\$ 1.47	\$ -
4		August		\$ 1.75	Forecast	\$ 1.75	\$ 0.00
5		September		\$ 1.91		\$ 1.59	\$ 0.32
6		October	Settled	\$ 1.19		\$ 2.27	\$ (1.09)
7		November	Forecast	\$ 3.57		\$ 4.78	\$ (1.21)
8		December		\$ 7.28		\$ 8.33	\$ (1.06)
9	2026	January		\$ 7.99		\$ 9.22	\$ (1.23)
10		February		\$ 6.83		\$ 8.82	\$ (1.99)
11		March		\$ 3.79		\$ 4.70	\$ (0.91)
12		April		\$ 3.40		\$ 2.48	\$ 0.92
13		May		\$ 2.89		\$ 1.92	\$ 0.96
14		June		\$ 3.15		\$ 2.28	\$ 0.87
15		July		\$ 4.28		\$ 3.53	\$ 0.75
16		August		\$ 4.57		\$ 3.70	\$ 0.88
17		September		\$ 4.41		\$ 3.60	\$ 0.81
18		October		\$ 4.11		\$ 3.32	\$ 0.78
19		November		\$ 6.45		\$ 6.56	\$ (0.11)
20		December		\$ 9.15		\$ 9.57	\$ (0.43)
21	2027	January		\$ 10.10		\$ 10.01	\$ 0.08
22		February		\$ 8.47		\$ 8.29	\$ 0.18
23		March		\$ 5.24		\$ 5.22	\$ 0.02
24		April		\$ 3.51		\$ 3.06	\$ 0.45
25		May		\$ 3.37		\$ 2.92	\$ 0.45
26		June		\$ 3.53		\$ 3.11	\$ 0.43
27		July		\$ 4.49		\$ 4.00	\$ 0.49
28		August		\$ 4.65		\$ 4.17	\$ 0.49
29		September		\$ 4.53		\$ 4.05	\$ 0.48
30		October		\$ 4.32			
31		November		\$ 6.84			
32		December		\$ 10.52			
33							
34		<i>Simple Average (Jan 2026 - Dec 2026)</i>		\$ 5.09		\$ 4.98	2.2% \$ 0.11
35		<i>Simple Average (Apr 2026 - Mar 2027)</i>		\$ 5.52		\$ 5.04	9.5% \$ 0.48
36		<i>Simple Average (Jul 2026 - Jun 2027)</i>		\$ 5.60		\$ 5.24	6.8% \$ 0.36
37		<i>Simple Average (Oct 2026 - Sep 2027)</i>		\$ 5.63		\$ 5.36	5.2% \$ 0.28
38		<i>Simple Average (Jan 2027 - Dec 2027)</i>		\$ 5.80			

Conversion Factors

1 MMBtu = 1.055056 GJ

Zema ^(a) Average Exchange Rate (\$1US=\$x.xxxCDN)

	<u>Forecast Jan 2026 - Dec 2026</u>	<u>Forecast Oct 2025 - Sep 2026</u>	
\$	1.3944	\$ 1.3651	2.2% \$ 0.0294

Note (a): Exchange rate based on Zema MarketPlace Inc. (Zema).

**FORTISBC ENERGY INC. - MAINLAND AND VANCOUVER ISLAND SERVICE AREA, AND FORT NELSON SERVICE AREA
AECO INDEX FORECAST FOR THE PERIOD ENDING DEC 2027**

Line No	Particulars	Five-day Average Forward Prices - October 31, November 3, 4, 5, and 6, 2025		Five-day Average Forward Prices - August 7, 8, 11, 12, and 13, 2025		Change in Forward
		2025 Q4 Gas Cost Report		2025 Q3 Gas Cost Report		Price
	(1)	(2)		(3)		(4) = (2) - (3)
1	AECO Index Prices - \$CDN/GJ					
2						
3	2025 July		\$ 1.33		\$ 1.33	\$ -
4	August		\$ 0.69	Settled	\$ 0.69	\$ 0.00
5	September		\$ 0.82	Forecast	\$ 0.70	\$ 0.12
6	October		\$ 1.09		\$ 1.16	\$ (0.07)
7	November	Settled	\$ 2.42		\$ 2.44	\$ (0.01)
8	December	Forecast	\$ 3.27		\$ 2.92	\$ 0.35
9	2026 January		\$ 3.38		\$ 3.04	\$ 0.34
10	February		\$ 3.35		\$ 3.05	\$ 0.29
11	March		\$ 3.08		\$ 2.71	\$ 0.36
12	April		\$ 2.90		\$ 2.49	\$ 0.42
13	May		\$ 2.78		\$ 2.37	\$ 0.41
14	June		\$ 2.79		\$ 2.44	\$ 0.35
15	July		\$ 2.79		\$ 2.51	\$ 0.28
16	August		\$ 2.81		\$ 2.53	\$ 0.29
17	September		\$ 2.84		\$ 2.52	\$ 0.32
18	October		\$ 3.05		\$ 2.78	\$ 0.27
19	November		\$ 3.35		\$ 3.20	\$ 0.15
20	December		\$ 3.73		\$ 3.57	\$ 0.16
21	2027 January		\$ 3.85		\$ 3.69	\$ 0.16
22	February		\$ 3.85		\$ 3.68	\$ 0.17
23	March		\$ 3.30		\$ 3.26	\$ 0.04
24	April		\$ 2.77		\$ 2.63	\$ 0.14
25	May		\$ 2.57		\$ 2.38	\$ 0.19
26	June		\$ 2.58		\$ 2.46	\$ 0.12
27	July		\$ 2.68		\$ 2.63	\$ 0.05
28	August		\$ 2.72		\$ 2.72	\$ (0.00)
29	September		\$ 2.75		\$ 2.70	\$ 0.05
30	October		\$ 2.95			
31	November		\$ 3.31			
32	December		\$ 3.61			
33						
34	Simple Average (Jan 2026 - Dec 2026)		\$ 3.07		\$ 2.77	10.9% \$ 0.30
35	Simple Average (Apr 2026 - Mar 2027)		\$ 3.17		\$ 2.92	8.6% \$ 0.25
36	Simple Average (Jul 2026 - Jun 2027)		\$ 3.12		\$ 2.93	6.5% \$ 0.19
37	Simple Average (Oct 2026 - Sep 2027)		\$ 3.10		\$ 2.98	4.2% \$ 0.12
38	Simple Average (Jan 2027 - Dec 2027)		\$ 3.08			

**FORTISBC ENERGY INC. - MAINLAND AND VANCOUVER ISLAND SERVICE AREA, AND FORT NELSON SERVICE AREA
STATION 2 INDEX FORECAST FOR THE PERIOD ENDING DEC 2027**

Line No	Particulars	Five-day Average Forward Prices - October 31, November 3, 4, 5, and 6, 2025		Five-day Average Forward Prices - August 7, 8, 11, 12, and 13, 2025		Change in Forward
		2025 Q4 Gas Cost Report		2025 Q3 Gas Cost Report		Price
	(1)	(2)		(3)		(4) = (2) - (3)
1	Station 2 Index Prices - \$CDN/GJ					
2						
3	2025 July	↑	\$ 0.60	Settled	\$ 0.60	\$ -
4	August		\$ 0.29	Forecast	\$ 0.29	\$ (0.00)
5	September		\$ 0.72		\$ 0.40	\$ 0.32
6	October		\$ 0.93		\$ 0.56	\$ 0.37
7	November	Settled	\$ 1.66	Forecast	\$ 2.13	\$ (0.48)
8	December		\$ 2.81		\$ 2.62	\$ 0.19
9	2026 January	↓	\$ 2.90		\$ 2.74	\$ 0.17
10	February		\$ 2.87		\$ 2.75	\$ 0.12
11	March		\$ 2.60		\$ 2.41	\$ 0.19
12	April		\$ 2.18		\$ 1.92	\$ 0.26
13	May		\$ 2.05		\$ 1.80	\$ 0.25
14	June		\$ 2.06		\$ 1.87	\$ 0.19
15	July		\$ 2.07		\$ 1.95	\$ 0.12
16	August		\$ 2.09		\$ 1.96	\$ 0.13
17	September		\$ 2.12		\$ 1.95	\$ 0.17
18	October		\$ 2.33		\$ 2.21	\$ 0.12
19	November		\$ 3.07		\$ 3.10	\$ (0.03)
20	December		\$ 3.45		\$ 3.47	\$ (0.02)
21	2027 January		\$ 3.57		\$ 3.59	\$ (0.02)
22	February		\$ 3.57		\$ 3.58	\$ (0.01)
23	March		\$ 3.02		\$ 3.16	\$ (0.14)
24	April		\$ 2.22		\$ 2.23	\$ (0.00)
25	May		\$ 2.02		\$ 1.98	\$ 0.04
26	June		\$ 2.03		\$ 2.06	\$ (0.03)
27	July		\$ 2.13		\$ 2.23	\$ (0.10)
28	August		\$ 2.17		\$ 2.32	\$ (0.15)
29	September		\$ 2.20		\$ 2.30	\$ (0.10)
30	October		\$ 2.40			
31	November		\$ 3.19			
32	December		\$ 3.49			
33						
34	Simple Average (Jan 2026 - Dec 2026)		\$ 2.48		\$ 2.34	5.9% \$ 0.14
35	Simple Average (Apr 2026 - Mar 2027)		\$ 2.63		\$ 2.55	3.3% \$ 0.08
36	Simple Average (Jul 2026 - Jun 2027)		\$ 2.63		\$ 2.60	1.0% \$ 0.03
37	Simple Average (Oct 2026 - Sep 2027)		\$ 2.65		\$ 2.68	-1.4% \$ (0.04)
38	Simple Average (Jan 2027 - Dec 2027)		\$ 2.67			

FORTISBC ENERGY INC. - MAINLAND AND VANCOUVER ISLAND SERVICE AREA, AND FORT NELSON SERVICE AREA
GAS BUDGET COST SUMMURARY FOR THE FORECAST PERIOD JAN 2026 TO DEC 2026
FIVE-DAY AVERAGE FORWARD PRICES - OCTOBER 31, NOVEMBER 3, 4, 5, AND 6, 2025

Line	Particulars	Costs (\$000)		Quantities (TJ)			Unit Cost (\$/GJ)	Reference / Comments
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
1	CCRA							
2	Commodity							
3	STN 2		\$ 291,560		112,066		\$ 2.602	
4	AECO		111,161		36,209		\$ 3.070	
5	Commodity Costs before Hedging		\$ 402,721		148,275		\$ 2.716	
6	Hedging Cost / (Gain)		14,305		-			
7	Subtotal Commodity Purchased		\$ 417,026		148,275		\$ 2.813	
8	Core Market Administration Expense		1,625		-			
9	Receipt Point Fuel Gas Provided to Midstream				(5,014)			
10	Total CCRA Baseload (net of receipt point fuel gas)				<u>143,261</u>			
11	Total CCRA Costs		<u>\$ 418,651</u>				<u>\$ 2.922</u>	Commodity available for sale average unit cost
12	MCRA							
13	Midstream Commodity Related Costs							
14	Total Cost of Propane	\$ 4,036				359		
15	Propane Costs Recovered based on Cost of Gas Rate		(739)			(344)		
16	Allowance for Propane Own Use, Vaporization & UAF ^(a)					(15)		
17	Propane Costs to be Recovered via Midstream Rates		\$ 3,297			-		
18	Fort Nelson Supply Portfolio Costs	\$ 1,158			448			
19	Fort Nelson Costs Recovered based on Cost of Gas Rate		(993)		(445)			
20	Fort Nelson Costs to be Recovered via Midstream Rates					165		
21	Commodity Costs before Hedging (excl Propane & Fort Nelson)		70,085			22,329		
22	Imbalance Gas					-		
23	Company Use Gas Recovered from O&M					(6,145)		
24	Injections into Storage	\$ (81,080)			(31,153)			
25	Withdrawals from Storage		55,043		31,836			
26	Net Storage Withdrawal / (Injection) Activity					(26,036)		
27	Total Midstream Commodity Related Costs		\$ 41,366			23,015		
28	Storage Related Costs							
29	Third Party Storage (Demand & Variable Costs)	\$ 74,420						
30	On-System Storage - LNG Mt. Hayes (Demand & Variable Costs)		19,738					
31	Total Storage Related Costs					94,158		
32	Transportation Related Costs					233,966		
33	Mitigation							
34	Commodity Related Mitigation ^(b)	\$ (83,308)				(20,418)		
35	Storage Related Mitigation					(3,624)		
36	Transportation Related Mitigation		(82,088)					
37	Total Mitigation					(169,020)		
38	GSMIP Incentive					2,500		
39	Core Market Administration Expense					4,875		
40	Net Transportation and Storage Fuel ^(c)					(416)		
41	UAF (Sales and T-Service) ^(d)					(1,509)		
42	Net MCRA Commodity					672		
43	Total MCRA Costs (Lines 27, 31, 32, 37, 38 & 39)		<u>\$ 207,845</u>				<u>\$ 1.227</u>	Midstream average unit cost
44	Total Sales Quantity for RS-1 to RS-7, and RS-46				<u>169,402</u>			Reference to Tab 2, Page 7, Line 1, Col. 10
45	Total Forecast Gas Costs (Lines 11 & 43)		<u>\$ 626,497</u>					

Notes: (a) Allowance for Propane Own Use, Vaporization, and UAF is based on the historical 3-year (2022, 2023, 2024) rolling average.
(b) Includes Rate Schedule 46 commodity recovery at Cost of Gas rate and Off-System commodity sales.
(c) Net Transportation Fuel is the difference between the fuel gas provided by Commodity Providers and the total fuel gas consumed (net of mitigation activities).
(d) The total cost of UAF (Sales and T-Service) is included as a component of gas purchases. Sales UAF costs are recovered via gas cost recovery rates.
As the T-Service UAF costs are recovered via delivery revenues, they are excluded from the storage and transport rate flow-through calculation.

FORTISBC ENERGY INC. - MAINLAND AND VANCOUVER ISLAND SERVICE AREA, AND FORT NELSON SERVICE AREA
RECONCILIATION OF GAS COST INCURRED
FOR THE FORECAST PERIOD JAN 2026 TO DEC 2026
FIVE-DAY AVERAGE FORWARD PRICES - OCTOBER 31, NOVEMBER 3, 4, 5, AND 6, 2025
\$(Millions)

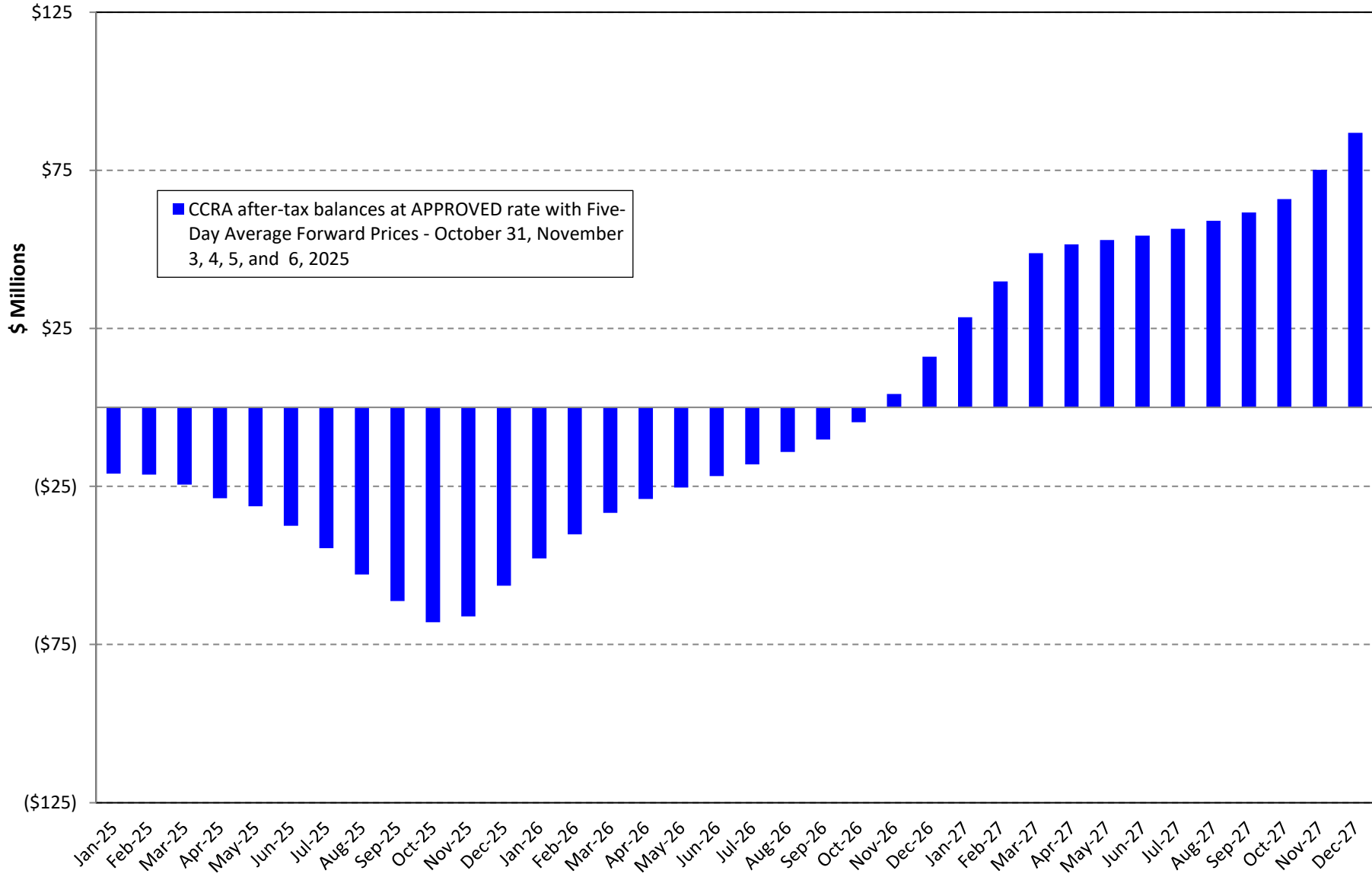
Line	Particulars	CCRA / MCRA Deferral Account Forecast	Gas Budget Cost Summary	References
	(1)	(2)	(3)	(4)
1	Gas Cost Incurred			
2	CCRA	\$ 419		(Tab 1, Page 1, Col.14, Line 15)
3	MCRA	208		(Tab 2, Page 7.1, Col.15, Line 36)
4				
5				
6	Gas Budget Cost Summary			
7	CCRA		\$ 419	(Tab 1, Page 7, Col.3, Line 11)
8	MCRA		208	(Tab 1, Page 7, Col.3, Line 43)
9				
10				
11	Totals Reconciled	\$ 626	\$ 626	

Slight differences in totals due to rounding.

FortisBC Energy Inc. - Mainland and Vancouver Island Service Area, and Fort Nelson Service Area

CCRA After-Tax Balances

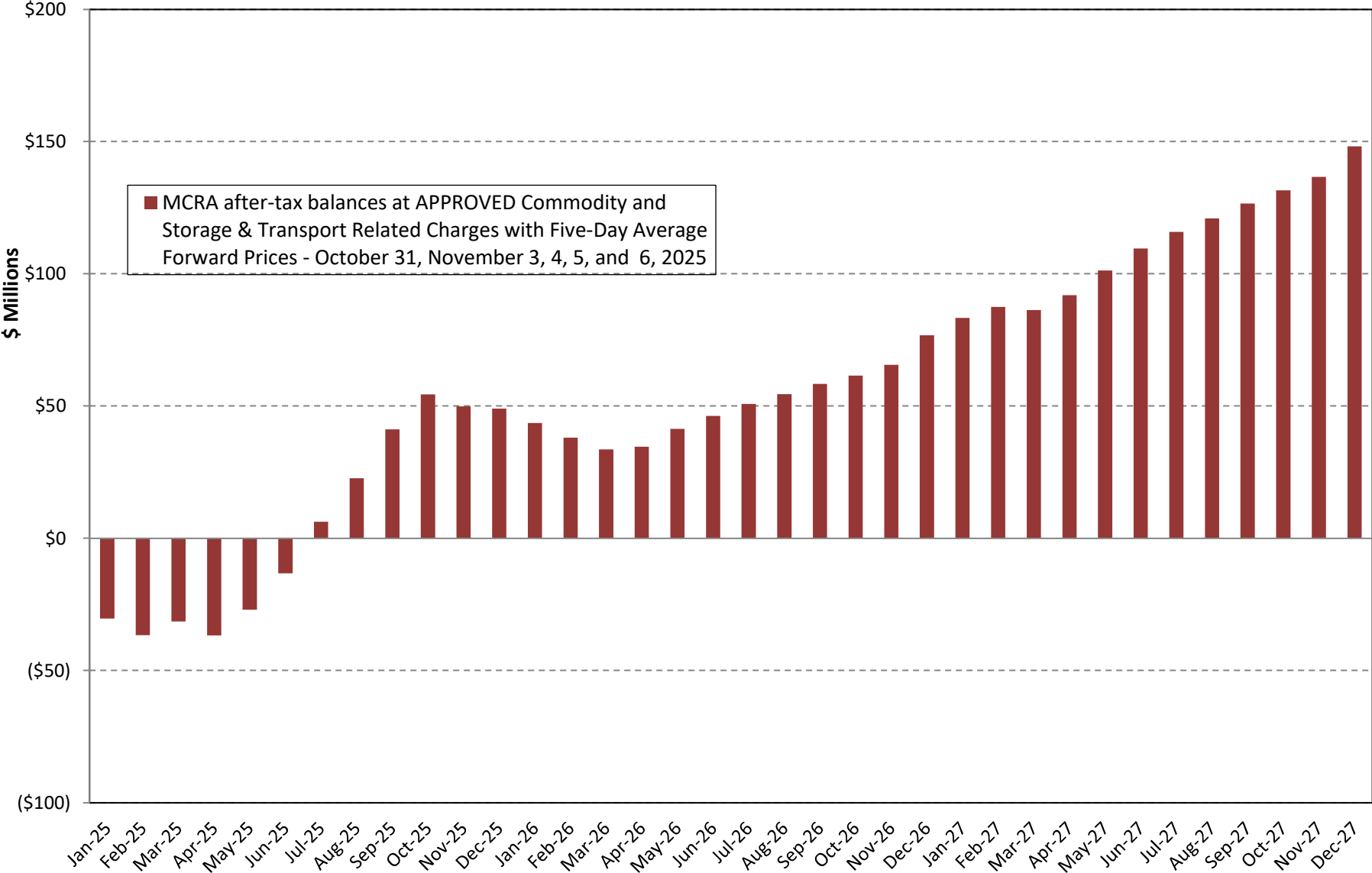
Recorded to October 2025 and Forecast to December 2027



FortisBC Energy Inc. - Mainland and Vancouver Island Service Area, and Fort Nelson Service Area

MCRA After-Tax Balances

Recorded to October 2025 and Forecast to December 2027



FORTISBC ENERGY INC. - MAINLAND AND VANCOUVER ISLAND SERVICE AREA, AND FORT NELSON SERVICE AREA
CCRA INCURRED MONTHLY ACTIVITIES
RECORDED PERIOD TO OCT 2025 AND FORECAST TO DEC 2026
FIVE-DAY AVERAGE FORWARD PRICES - OCTOBER 31, NOVEMBER 3, 4, 5, AND 6, 2025

Line	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
		Recorded	Recorded	Recorded	Recorded	Recorded	Recorded	Recorded	Recorded	Recorded	Recorded	Projected	Projected	Jan-25 to Dec-25 Total
		Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25	
1														
2	CCRA QUANTITIES													
3	Commodity Purchase	(TJ)												
4	STN 2		10,605	9,582	10,617	10,272	10,617	10,270	10,615	10,617	10,275	10,628	9,246	122,899
5	AECO		3,369	3,044	3,372	3,263	3,373	3,263	3,372	3,372	3,264	3,376	2,988	39,143
6	Total Commodity Purchased		13,974	12,626	13,989	13,536	13,990	13,533	13,987	13,989	13,539	14,005	12,234	162,042
7	Receipt Point Fuel Gas Provided to Midstream		(499)	(450)	(499)	(483)	(499)	(483)	(499)	(499)	(483)	(500)	(414)	(5,735)
8	Commodity Available for Sale		13,475	12,175	13,490	13,053	13,490	13,050	13,488	13,490	13,056	13,505	11,820	156,307
9														
10	CCRA COSTS													
11	Commodity Costs	(\$000)												
12	STN 2		\$ 15,905	\$ 16,107	\$ 14,039	\$ 10,897	\$ 14,310	\$ 9,561	\$ 7,904	\$ 4,665	\$ 5,077	\$ 7,446	\$ 17,542	\$ 150,847
13	AECO		6,436	6,228	6,613	7,013	6,828	4,221	3,693	2,371	1,951	3,575	7,255	10,108
14	Commodity Costs before Hedging		\$ 22,341	\$ 22,335	\$ 20,652	\$ 17,910	\$ 21,138	\$ 13,782	\$ 11,597	\$ 7,036	\$ 7,028	\$ 11,021	\$ 24,798	\$ 160,955
15	Hedging Cost / (Gain)		4,721	4,685	5,307	5,634	5,396	6,878	8,823	11,534	10,625	9,822	4,018	78,014
16	Core Market Administration Expense		194	115	170	(81)	209	123	106	102	101	131	131	1,433
17	Total CCRA Costs		\$ 27,256	\$ 27,135	\$ 26,128	\$ 23,463	\$ 26,743	\$ 20,783	\$ 20,526	\$ 18,673	\$ 17,753	\$ 20,973	\$ 28,947	\$ 240,204
18														
19														
20	CCRA Unit Cost	(\$/GJ)	\$ 2.023	\$ 2.229	\$ 1.937	\$ 1.798	\$ 1.982	\$ 1.593	\$ 1.522	\$ 1.384	\$ 1.360	\$ 1.553	\$ 2.449	\$ 1.897
21														
22			Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	1-12 months
23			Jan-26	Feb-26	Mar-26	Apr-26	May-26	Jun-26	Jul-26	Aug-26	Sep-26	Oct-26	Nov-26	Dec-26
24	CCRA QUANTITIES													
25	Commodity Purchase	(TJ)												
26	STN 2		9,554	8,630	9,554	9,246	9,554	9,246	9,554	9,246	9,246	9,554	9,035	112,066
27	AECO		3,087	2,788	3,087	2,988	3,087	2,988	3,087	3,087	2,988	3,087	2,919	36,209
28	Total Commodity Purchased		12,641	11,418	12,641	12,234	12,641	12,234	12,641	12,641	12,234	12,641	11,954	148,275
29	Receipt Point Fuel Gas Provided to Midstream		(427)	(386)	(427)	(414)	(427)	(414)	(427)	(427)	(414)	(427)	(404)	(5,014)
30	Commodity Available for Sale		12,214	11,032	12,214	11,820	12,214	11,820	12,214	12,214	11,820	12,214	11,550	143,261
31														
32	CCRA COSTS													
33	Commodity Costs	(\$000)												
34	STN 2		\$ 28,392	\$ 25,339	\$ 25,501	\$ 21,825	\$ 21,364	\$ 20,763	\$ 21,485	\$ 21,708	\$ 21,233	\$ 23,979	\$ 27,763	\$ 291,560
35	AECO		10,457	9,346	9,521	8,677	8,582	8,330	8,617	8,689	8,478	9,420	9,791	111,161
36	Commodity Costs before Hedging		\$ 38,849	\$ 34,685	\$ 35,022	\$ 30,502	\$ 29,946	\$ 29,092	\$ 30,102	\$ 30,397	\$ 29,711	\$ 33,399	\$ 37,555	\$ 402,721
37	Hedging Cost / (Gain)		93	220	1,376	1,688	2,145	2,051	2,109	2,035	1,896	1,277	300	14,305
38	Core Market Administration Expense		135	135	135	135	135	135	135	135	135	135	135	1,625
39	Total CCRA Costs		\$ 39,077	\$ 35,040	\$ 36,534	\$ 32,326	\$ 32,226	\$ 31,279	\$ 32,347	\$ 32,567	\$ 31,743	\$ 34,812	\$ 37,990	\$ 418,651
40														
41														
42	CCRA Unit Cost	(\$/GJ)	\$ 3.199	\$ 3.176	\$ 2.991	\$ 2.735	\$ 2.638	\$ 2.646	\$ 2.648	\$ 2.666	\$ 2.686	\$ 2.850	\$ 3.289	\$ 2.922

Slight differences in totals due to rounding.

FORTISBC ENERGY INC. - MAINLAND AND VANCOUVER ISLAND SERVICE AREA, AND FORT NELSON SERVICE AREA
CCRA INCURRED MONTHLY ACTIVITIES
FORECAST PERIOD FROM JAN 2027 TO DEC 2027
FIVE-DAY AVERAGE FORWARD PRICES - OCTOBER 31, NOVEMBER 3, 4, 5, AND 6, 2025

Line	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	
		Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	
		Jan-27	Feb-27	Mar-27	Apr-27	May-27	Jun-27	Jul-27	Aug-27	Sep-27	Oct-27	Nov-27	Dec-27	13-24 months	
														Total	
1															
2															
3															
4	CCRA QUANTITIES														
5	Commodity Purchase	(TJ)													
6	STN 2		9,336	8,433	9,336	9,035	9,336	9,035	9,336	9,035	9,336	8,824	9,118	109,496	
7	AECO		3,017	2,725	3,017	2,919	3,017	2,919	3,017	2,919	3,017	2,851	2,946	35,379	
8	Total Commodity Purchased		12,353	11,157	12,353	11,954	12,353	11,954	12,353	11,954	12,353	11,675	12,064	144,875	
9	Receipt Point Fuel Gas Provided to Midstream		(418)	(377)	(418)	(404)	(418)	(404)	(418)	(404)	(418)	(395)	(408)	(4,899)	
10	Commodity Available for Sale		11,935	10,780	11,935	11,550	11,935	11,550	11,935	11,550	11,935	11,280	11,656	139,976	
11															
12															
13	CCRA COSTS	(\$000)													
14	Commodity Costs														
15	STN 2	\$	33,293	30,078	28,202	20,101	18,814	18,340	19,857	20,277	19,914	22,420	28,160	31,837	291,294
16	AECO		11,603	10,482	9,956	8,100	7,738	7,528	8,071	8,207	8,032	8,896	9,433	10,632	108,678
17	Commodity Costs before Hedging	\$	44,896	40,560	38,158	28,200	26,552	25,868	27,928	28,484	27,946	31,316	37,593	42,469	399,972
18	Hedging Cost / (Gain)		(1,255)	(1,137)	481	1,269	1,787	1,700	1,538	1,436	1,321	918	102	(571)	7,590
19	Core Market Administration Expense		135	135	135	135	135	135	135	135	135	135	135	1,625	
20	Total CCRA Costs	\$	43,776	39,559	38,774	29,604	28,474	27,704	29,602	30,056	29,403	32,369	37,831	42,034	409,187
21															
22															
23	CCRA Unit Cost	(\$/GJ)	3.668	3.670	3.249	2.563	2.386	2.399	2.480	2.518	2.546	2.712	3.354	3.606	2.923

Slight differences in totals due to rounding.

FORTISBC ENERGY INC. - MAINLAND AND VANCOUVER ISLAND SERVICE AREA, AND FORT NELSON SERVICE AREA
COMMODITY COST RECONCILIATION ACCOUNT (CCRA)
COST OF GAS (COMMODITY COST RECOVERY CHARGE) FLOW-THROUGH
FOR THE FORECAST PERIOD JAN 1, 2026 TO DEC 31, 2026
FIVE-DAY AVERAGE FORWARD PRICES - OCTOBER 31, NOVEMBER 3, 4, 5, AND 6, 2025

Tab 2
Page 3

Line	Particulars (1)	Unit	RS-1 to RS-7 (2)
1	<u>CCRA Baseload (net of receipt point fuel gas)</u>	TJ	143,261
2			
3			
4	<u>CCRA Incurred Costs</u>	\$000	
5	STN 2		\$ 291,560.5
6	AECO		111,160.5
7	CCRA Commodity Costs before Hedging		\$ 402,721.0
8	Hedging Cost / (Gain)		14,305.0
9	Core Market Administration Expense		1,625.0
10	Total Incurred Costs before CCRA deferral amortization		\$ 418,651.0
11			
12	Pre-tax CCRA Deficit / (Surplus) as of Jan 1, 2026		(77,248.1)
13	Total CCRA Incurred Costs		\$ 341,402.9
14			
15			
16	<u>CCRA Incurred Unit Costs</u>	\$/GJ	
17	CCRA Commodity Costs before Hedging		\$ 2.8111
18	Hedging Cost / (Gain)		0.0999
19	Core Market Administration Expense		0.0113
20	Total Incurred Costs before CCRA deferral amortization		\$ 2.9223
21	Pre-tax CCRA Deficit / (Surplus) as of Jan 1, 2026		(0.5392)
22	CCRA Gas Costs Incurred - Flow-Through		\$ 2.3831
23			
24			
25			
26			
27			
28			
29	<u>Cost of Gas (Commodity Cost Recovery Charge)</u>		RS-1 to RS-7
30			
31	TESTED Flow-Through Cost of Gas effective Jan 1, 2026		\$ 2.383
32			
33	Approved Cost of Gas (effective since Oct 1, 2023)		\$ 2.230
34			
35	TESTED Cost of Gas Increase / (Decrease)	\$/GJ	\$ 0.153
36			
37	TESTED Cost of Gas Percentage Increase / (Decrease)		6.86%

Slight differences in totals due to rounding.

FORTISBC ENERGY INC. - MAINLAND AND VANCOUVER ISLAND SERVICE AREA, AND FORT NELSON SERVICE AREA
MCRA INCURRED MONTHLY ACTIVITIES FOR THE YEAR 2025
FORECAST PERIODS WITH FIVE-DAY AVERAGE FORWARD PRICES - OCTOBER 31, NOVEMBER 3, 4, 5, AND 6, 2025

Line	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
	Opening balance	Recorded Jan-25	Recorded Feb-25	Recorded Mar-25	Recorded Apr-25	Recorded May-25	Recorded Jun-25	Recorded Jul-25	Recorded Aug-25	Recorded Sep-25	Recorded Oct-25	Projected Nov-25	Projected Dec-25	2025 Total	
1	MCRA COSTS														
2	(\$000)														
3	Midstream Commodity Related Costs														
4	Propane Available for Sale - Purchase & Inventory Change	\$ 836.3	\$ 954.5	\$ 438.1	\$ 456.9	\$ 71.0	\$ 100.0	\$ 293.9	\$ (31.6)	\$ 130.3	\$ 290.2	\$ 381.3	\$ 601.1	\$ 4,522.0	
5	Propane Costs Recovered based on Cost of Gas Rate	(112.2)	(110.1)	(82.5)	(53.2)	(34.7)	(26.0)	(26.5)	(24.7)	(27.7)	(53.5)	(75.2)	(115.1)	(741.3)	
6	Propane Costs to be Recovered via Midstream Rates	\$ 724.1	\$ 844.4	\$ 355.6	\$ 403.7	\$ 36.3	\$ 74.1	\$ 267.4	\$ (56.3)	\$ 102.6	\$ 236.7	\$ 306.1	\$ 485.9	\$ 3,780.7	
7	Fort Nelson Supply Portfolio Costs	\$ 135.0	\$ 123.0	\$ 371.6	\$ 23.6	\$ 26.7	\$ 8.7	\$ 8.1	\$ 10.5	\$ 8.1	\$ 26.9	\$ 109.7	\$ 209.1	\$ 1,061.0	
8	Fort Nelson Costs Recovered based on Cost of Gas Rate	(119.6)	(183.6)	(93.2)	(76.4)	(17.6)	(25.7)	(23.9)	(18.1)	(16.4)	(60.4)	(120.0)	(179.2)	(934.2)	
9	Fort Nelson Costs to be Recovered via Midstream Rates	\$ 15.3	\$ (60.5)	\$ 278.4	\$ (52.8)	\$ 9.1	\$ (17.0)	\$ (15.8)	\$ (7.6)	\$ (8.2)	\$ (33.5)	\$ (10.4)	\$ 29.8	\$ 126.9	
10	Commodity Costs before Hedging (excl Propane & Fort Nelson) ^(a)	\$ 11,635.4	\$ 14,354.5	\$ 8,166.6	\$ 634.8	\$ 486.9	\$ (155.5)	\$ 800.3	\$ 334.0	\$ 447.7	\$ 307.5	\$ 7,902.6	\$ 17,439.3	\$ 62,354.0	
11	Imbalance Gas ^(b)	\$ 960.0	(165.3)	379.1	(457.5)	(355.0)	189.2	(432.6)	172.7	(224.5)	67.9	152.8	(289.4)	(962.5)	
12	Company Use Gas Recovered from O&M		(504.5)	(101.6)	125.9	81.0	(245.9)	(216.2)	(164.5)	(65.2)	(150.4)	(217.6)	(574.0)	(2,964.8)	
13	Net Storage Withdrawal / (Injection) Activity ^(c)		7,996.6	9,182.2	2,895.2	(2,814.9)	(6,936.4)	(6,159.7)	(4,981.0)	(2,006.8)	(2,051.4)	1,604.7	4,197.6	8,642.9	
14	Total Midstream Commodity Related Costs (Lines 5, 8 & 9 to 12)	\$ 19,701.6	\$ 24,598.1	\$ 11,364.2	\$ (2,103.3)	\$ (6,460.9)	\$ (6,906.9)	\$ (3,920.9)	\$ (2,026.4)	\$ (1,591.8)	\$ 2,050.6	\$ 11,821.9	\$ 25,376.9	\$ 71,903.4	
15	Storage Related Costs														
16	Third Party Storage (Demand & Variable Costs)	\$ 3,020.6	\$ 4,072.0	\$ 3,926.5	\$ 4,543.0	\$ 7,139.0	\$ 7,037.3	\$ 7,150.3	\$ 7,095.3	\$ 7,151.9	\$ 7,203.6	\$ 4,631.7	\$ 5,742.9	\$ 68,714.2	
17	On-System Storage - LNG Mt. Hayes (Demand & Variable Costs)	1,391.6	1,568.0	1,585.3	1,525.7	1,914.3	1,518.7	1,682.6	1,503.9	1,545.1	1,857.0	1,572.7	1,673.4	19,338.2	
18	Total Storage Related Costs	\$ 4,412.2	\$ 5,640.0	\$ 5,511.8	\$ 6,068.8	\$ 9,053.3	\$ 8,555.9	\$ 8,832.9	\$ 8,599.2	\$ 8,697.0	\$ 9,060.7	\$ 6,204.4	\$ 7,416.3	\$ 88,052.5	
19															
20	Transportation Related Costs														
21	Enbridge (BC Pipeline) - Westcoast Energy	\$ 18,554.7	\$ 18,050.2	\$ 17,994.6	\$ 10,273.7	\$ 14,708.8	\$ 14,464.1	\$ 14,673.8	\$ 14,796.8	\$ 14,621.6	\$ 15,040.9	\$ 16,940.2	\$ 17,066.2	\$ 187,185.7	
22	TC Energy (Foothills BC)	775.9	691.6	733.8	553.0	553.0	556.3	553.0	553.0	553.0	575.2	733.8	733.8	7,565.6	
23	TC Energy (NOVA Alta)	1,283.8	1,283.8	1,045.9	1,521.8	1,283.8	1,271.4	1,271.4	1,271.4	1,271.4	1,292.7	1,271.2	1,271.2	15,339.9	
24	Northwest Pipeline	901.1	844.9	840.1	423.3	464.3	442.4	454.0	451.1	458.3	464.4	820.8	845.0	7,409.7	
25	FortisBC Huntingdon Inc.	11.0	11.0	11.0	11.0	11.0	11.0	11.0	11.0	11.0	11.0	11.0	11.0	131.7	
26	Southern Crossing Pipeline	1,107.0	1,107.0	1,107.0	1,107.0	1,107.0	1,107.0	1,107.0	1,107.0	1,107.0	1,107.0	1,107.0	1,107.0	13,284.1	
27	CNG Truck Bridge	-	-	420.3	-	-	-	-	-	115.1	-	-	-	535.4	
28	Total Transportation Related Costs	\$ 22,633.6	\$ 21,988.6	\$ 22,152.6	\$ 13,889.8	\$ 18,127.9	\$ 17,852.1	\$ 18,070.2	\$ 18,190.3	\$ 18,137.4	\$ 18,491.3	\$ 20,884.0	\$ 21,034.2	\$ 231,452.0	
29															
30	Mitigation														
31	Commodity Related Mitigation	\$ (6,286.8)	\$ (7,024.0)	\$ (6,576.6)	\$ (4,781.2)	\$ (5,375.7)	\$ (3,848.1)	\$ (5,019.2)	\$ (9,313.5)	\$ (7,121.5)	\$ (1,045.5)	\$ (11,990.2)	\$ (694.6)	\$ (69,077.1)	
32	Storage Related Mitigation	(293.3)	261.3	(726.4)	103.2	(302.4)	(1,349.5)	(350.9)	(196.8)	(396.5)	2,183.8	(909.1)	(454.5)	(2,431.0)	
33	Transportation Related Mitigation	(10,125.0)	(4,739.6)	(4,255.9)	(9,516.6)	(9,760.7)	(7,372.6)	(6,997.6)	(9,422.2)	(7,117.3)	(5,874.7)	(3,945.5)	(1,972.7)	(81,100.5)	
34	Total Mitigation	\$ (16,705.1)	\$ (11,502.4)	\$ (11,558.9)	\$ (14,194.6)	\$ (15,438.8)	\$ (12,570.2)	\$ (12,367.7)	\$ (18,932.5)	\$ (14,635.3)	\$ (4,736.4)	\$ (16,844.8)	\$ (3,121.9)	\$ (152,608.6)	
35															
36	GSMIP Incentive	\$ 608.4	\$ 394.0	\$ 487.9	\$ 335.1	\$ 212.3	\$ 217.1	\$ 142.9	\$ 222.7	\$ 187.4	\$ 256.2	\$ 208.3	\$ 208.3	\$ 3,480.7	
37															
38	Core Market Administration Expense	\$ 453.1	\$ 267.6	\$ 395.9	\$ 395.5	\$ 309.4	\$ 369.3	\$ 319.1	\$ 307.0	\$ 301.9	\$ 393.8	\$ 392.5	\$ 392.5	\$ 4,297.6	
39	TOTAL MCRA COSTS (Lines 13, 18, 28, 34, 36 & 38)	(\$000)	\$ 31,103.9	\$ 41,386.0	\$ 28,353.4	\$ 4,391.2	\$ 5,803.3	\$ 7,517.3	\$ 11,076.5	\$ 6,360.3	\$ 11,096.6	\$ 25,516.1	\$ 22,666.5	\$ 51,306.4	\$ 246,577.6

Notes:

(a) The total cost of UAF is included as a component of gas purchases. Sales UAF costs are recovered via gas cost recovery rates, while T-Service UAF costs are recovered via delivery revenues.

(b) Imbalance Gas composes of two components, Enbridge imbalance (difference between Enbridge metered and authorized deliveries) and Transportation imbalance (difference between the authorized receipts and customers' consumption or "burn").

The 2025 opening balance reflects FEI owed Enbridge / Transportation Marketers 621 TJ of gas valued at \$960K. As imbalance amounts can be either a debit or credit value, and typically remain within a narrow range, FEI does not forecast future imbalance amounts.

(c) The net impact to the MCRA related to the movement of commodity costs into or out of the Gas in Storage inventory account. Gas injections to storage result in credits to the MCRA, while withdrawals result in costs being debited to the MCRA.

Slight difference in totals due to rounding.

FORTISBC ENERGY INC. - MAINLAND AND VANCOUVER ISLAND SERVICE AREA, AND FORT NELSON SERVICE AREA
MCRA INCURRED MONTHLY ACTIVITIES FOR THE YEAR 2026
FORECAST PERIODS WITH FIVE-DAY AVERAGE FORWARD PRICES - OCTOBER 31, NOVEMBER 3, 4, 5, AND 6, 2025

Tab 2
Page 5

Line	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
		Opening balance	Forecast Jan-26	Forecast Feb-26	Forecast Mar-26	Forecast Apr-26	Forecast May-26	Forecast Jun-26	Forecast Jul-26	Forecast Aug-26	Forecast Sep-26	Forecast Oct-26	Forecast Nov-26	Forecast Dec-26	2026 Total
1	MCRA COSTS	(\$000)													
2	<u>Midstream Commodity Related Costs</u>														
3	Propane Available for Sale - Purchase & Inventory Change	\$	592.7	557.5	469.0	303.9	151.2	123.7	137.5	130.5	152.7	281.7	441.0	694.9	4,036.5
4	Propane Costs Recovered based on Cost of Gas Rate		(108.3)	(101.2)	(88.1)	(58.4)	(29.4)	(24.5)	(26.7)	(25.3)	(28.7)	(51.2)	(78.0)	(119.6)	(739.2)
5	Propane Costs to be Recovered via Midstream Rates	\$	484.5	456.4	380.9	245.6	121.9	99.2	110.8	105.2	124.0	230.5	363.0	575.4	3,297.3
6	Fort Nelson Supply Portfolio Costs		215.8	173.8	142.3	79.7	32.9	19.4	16.7	17.7	30.9	76.4	136.0	216.2	1,157.7
7	Fort Nelson Costs Recovered based on Cost of Gas Rate		(182.4)	(147.4)	(125.9)	(73.7)	(30.3)	(16.8)	(14.2)	(15.0)	(27.7)	(67.2)	(117.1)	(174.7)	(992.6)
8	Fort Nelson Costs to be Recovered via Midstream Rates	\$	33.4	26.4	16.3	6.0	2.6	2.6	2.5	2.7	3.2	9.1	18.8	41.5	165.1
9	Commodity Costs before Hedging (excl Propane & Fort Nelson) ^(a)	\$	(6,118.6)	(4,607.9)	2,566.2	(465.1)	10,416.2	14,477.4	16,991.9	17,207.3	14,284.7	2,711.4	5,743.3	(3,121.2)	70,085.5
10	Imbalance Gas ^(b)	\$	-	-	-	-	-	-	-	-	-	-	-	-	-
11	Company Use Gas Recovered from O&M		(1,114.0)	(878.2)	(747.5)	(522.6)	(292.9)	(259.5)	(197.3)	(131.6)	(183.5)	(274.5)	(588.5)	(955.1)	(6,145.4)
12	Net Storage Withdrawal / (Injection) Activity ^(c)		8,184.3	7,352.7	7,306.3	(1,568.0)	(9,604.0)	(15,455.0)	(15,176.9)	(14,085.9)	(15,525.3)	(3,194.2)	7,525.2	18,204.6	(26,036.3)
13	Total Midstream Commodity Related Costs (Lines 5, 8 & 9 to 12)	\$	1,469.5	2,349.3	9,522.2	(2,304.2)	643.7	(1,135.4)	1,731.0	3,097.7	(1,297.0)	(517.7)	13,061.9	14,745.1	41,366.2
14															
15	<u>Storage Related Costs</u>														
16	Third Party Storage (Demand & Variable Costs)	\$	4,646.8	4,624.4	4,633.9	4,923.1	7,468.8	7,447.3	7,452.5	7,443.5	7,424.2	7,430.3	4,906.4	6,019.1	74,420.3
17	On-System Storage - LNG Mt. Hayes (Demand & Variable Costs)		1,687.5	1,591.9	1,511.6	2,021.0	1,709.6	1,536.0	1,525.9	1,524.7	1,521.9	1,861.5	1,572.7	1,673.4	19,737.7
18	Total Storage Related Costs	\$	6,334.3	6,216.3	6,145.6	6,944.1	9,178.4	8,983.4	8,978.3	8,968.1	8,946.0	9,291.7	6,479.1	7,692.5	94,158.0
19															
20	<u>Transportation Related Costs</u>														
21	Enbridge (BC Pipeline) - Westcoast Energy	\$	17,401.2	17,316.9	17,398.2	14,734.0	14,686.7	14,745.6	14,859.1	14,756.2	14,757.5	14,534.4	17,241.9	17,366.3	189,797.9
22	TC Energy (Foothills BC)		748.5	748.5	748.5	564.1	564.1	564.1	564.1	564.1	564.1	564.1	748.5	748.5	7,690.9
23	TC Energy (NOVA Alta)		1,296.6	1,296.6	1,296.6	1,296.6	1,296.6	1,296.6	1,296.6	1,296.6	1,296.6	1,296.6	1,296.6	1,296.6	15,559.6
24	Northwest Pipeline		843.5	798.2	843.9	478.3	475.2	476.0	476.7	476.7	471.2	475.1	832.4	854.8	7,501.9
25	FortisBC Huntingdon Inc.		11.0	11.0	11.0	11.0	11.0	11.0	11.0	11.0	11.0	11.0	11.0	11.0	131.7
26	Southern Crossing Pipeline		1,107.0	1,107.0	1,107.0	1,107.0	1,107.0	1,107.0	1,107.0	1,107.0	1,107.0	1,107.0	1,107.0	1,107.0	13,284.1
27	Total Transportation Related Costs	\$	21,407.7	21,278.1	21,405.1	18,191.0	18,140.6	18,200.3	18,314.4	18,211.6	18,207.4	17,988.2	21,237.5	21,384.1	233,966.0
28															
29	<u>Mitigation</u>														
30	Commodity Related Mitigation	\$	(8,164.0)	(11,758.0)	(20,211.7)	(1,410.7)	(3,513.2)	(2,841.3)	(6,991.4)	(9,528.3)	(3,851.0)	(599.8)	(13,611.5)	(826.8)	(83,307.8)
31	Storage Related Mitigation		(278.8)	(278.8)	(348.5)	(139.4)	(139.4)	(418.2)	(418.2)	(418.2)	(418.2)	(348.5)	(278.8)	(139.4)	(3,624.0)
32	Transportation Related Mitigation		(3,369.1)	(3,369.1)	(4,211.3)	(7,154.5)	(7,154.5)	(10,523.6)	(10,523.6)	(10,523.6)	(10,523.6)	(9,681.3)	(3,369.1)	(1,684.5)	(82,088.0)
33	Total Mitigation	\$	(11,811.8)	(15,405.8)	(24,771.5)	(8,704.7)	(10,807.2)	(13,783.1)	(17,933.2)	(20,470.0)	(14,792.8)	(10,629.6)	(17,259.3)	(2,650.8)	(169,019.8)
34															
35	GSMIP Incentive	\$	208.3	208.3	208.3	208.3	208.3	208.3	208.3	208.3	208.3	208.3	208.3	208.3	2,500.0
36															
37	Core Market Administration Expense	\$	406.3	406.3	406.3	406.3	406.3	406.3	406.3	406.3	406.3	406.3	406.3	406.3	4,875.0
38	TOTAL MCRA COSTS (Line 13, 18, 27, 33, 35 & 37) (\$000)	\$	18,014.4	15,052.6	12,915.9	14,740.8	17,770.2	12,879.7	11,705.2	10,422.0	11,678.3	16,747.2	24,133.7	41,785.6	207,845.5

Notes:

- (a) The total cost of UAF is included as a component of gas purchases. Sales UAF costs are recovered via gas cost recovery rates, while T-Service UAF costs are recovered via delivery revenues.
- (b) Imbalance Gas composes of two components, Enbridge imbalance (difference between Enbridge metered and authorized deliveries) and Transportation imbalance (difference between the authorized receipts and customers' consumption or "burn").
- (c) The net impact to the MCRA related to the movement of commodity costs into or out of the Gas in Storage inventory account. Gas injections to storage result in credits to the MCRA, while withdrawals result in costs being debited to the MCRA.

Slight difference in totals due to rounding.

FORTISBC ENERGY INC. - MAINLAND AND VANCOUVER ISLAND SERVICE AREA, AND FORT NELSON SERVICE AREA
MCRA INCURRED MONTHLY ACTIVITIES FOR THE YEAR 2027
FORECAST PERIODS WITH FIVE-DAY AVERAGE FORWARD PRICES - OCTOBER 31, NOVEMBER 3, 4, 5, AND 6, 2025

Line No.	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
		Opening balance	Forecast Jan-27	Forecast Feb-27	Forecast Mar-27	Forecast Apr-27	Forecast May-27	Forecast Jun-27	Forecast Jul-27	Forecast Aug-27	Forecast Sep-27	Forecast Oct-27	Forecast Nov-27	Forecast Dec-27	2027 Total
1	MCRA COSTS	(\$000)													
2	Midstream Commodity Related Costs														
3	Propane Available for Sale - Purchase & Inventory Change		\$ 658.8	\$ 577.3	\$ 516.9	\$ 333.5	\$ 167.6	\$ 129.5	\$ 138.7	\$ 131.6	\$ 151.6	\$ 286.7	\$ 450.0	\$ 708.9	\$ 4,251.0
4	Propane Costs Recovered based on Cost of Gas Rate		(112.3)	(104.9)	(91.3)	(60.4)	(30.6)	(25.6)	(28.4)	(26.9)	(30.4)	(53.8)	(81.8)	(125.6)	(771.8)
5	Propane Costs to be Recovered via Midstream Rates		\$ 546.5	\$ 472.3	\$ 425.6	\$ 273.1	\$ 137.0	\$ 103.9	\$ 110.3	\$ 104.7	\$ 121.2	\$ 233.0	\$ 368.2	\$ 583.3	\$ 3,479.2
6	Fort Nelson Supply Portfolio Costs		\$ 224.4	\$ 181.9	\$ 141.0	\$ 78.3	\$ 31.3	\$ 18.5	\$ 16.4	\$ 17.6	\$ 30.7	\$ 75.8	\$ 136.3	\$ 214.5	\$ 1,166.7
7	Fort Nelson Costs Recovered based on Cost of Gas Rate		(177.7)	(143.7)	(122.8)	(71.9)	(29.6)	(16.4)	(13.8)	(14.7)	(27.1)	(65.6)	(114.3)	(170.4)	(967.8)
8	Fort Nelson Costs to be Recovered via Midstream Rates		\$ 46.7	\$ 38.2	\$ 18.2	\$ 6.3	\$ 1.7	\$ 2.1	\$ 2.6	\$ 2.9	\$ 3.7	\$ 10.2	\$ 22.0	\$ 44.1	\$ 198.9
9	Commodity Costs before Hedging (excl Propane & Fort Nelson) ^(a)		\$ (1,072.3)	\$ (56.0)	\$ 5,425.4	\$ (1,138.9)	\$ 9,906.0	\$ 13,958.2	\$ 16,511.2	\$ 16,692.9	\$ 13,797.2	\$ 2,314.5	\$ 5,985.9	\$ (3,260.2)	\$ 79,064.0
10	Imbalance Gas ^(b)	\$ -	-	-	-	-	-	-	-	-	-	-	-	-	-
11	Company Use Gas Recovered from O&M		(1,114.0)	(878.2)	(747.5)	(522.6)	(292.9)	(259.5)	(197.3)	(131.6)	(183.5)	(274.5)	(588.5)	(955.1)	(6,145.4)
12	Net Storage Withdrawal / (Injection) Activity ^(c)		16,361.1	15,615.5	13,837.5	1,560.4	(8,876.7)	(15,502.7)	(14,114.2)	(13,132.7)	(14,784.5)	(3,341.5)	7,347.1	17,678.5	2,647.9
13	Total Midstream Commodity Related Costs (Lines 5, 8 & 9 to 12)		\$ 14,768.0	\$ 15,191.9	\$ 18,959.3	\$ 178.3	\$ 875.2	\$ (1,698.0)	\$ 2,312.6	\$ 3,536.2	\$ (1,046.0)	\$ (1,058.2)	\$ 13,134.7	\$ 14,090.5	\$ 79,244.6
14															
15	Storage Related Costs														
16	Third Party Storage (Demand & Variable Costs)		\$ 4,915.7	\$ 4,900.4	\$ 4,908.4	\$ 6,885.8	\$ 9,401.7	\$ 9,382.6	\$ 9,387.6	\$ 9,378.6	\$ 9,359.5	\$ 9,365.5	\$ 6,864.7	\$ 6,878.6	\$ 91,629.1
17	On-System Storage - LNG Mt. Hayes (Demand & Variable Costs)		1,687.5	1,591.9	1,511.6	2,021.0	1,709.6	1,536.0	1,525.9	1,524.7	1,521.9	1,861.5	1,572.7	1,673.4	19,737.7
18	Total Storage Related Costs		\$ 6,603.2	\$ 6,492.3	\$ 6,420.0	\$ 8,906.8	\$ 11,111.3	\$ 10,918.6	\$ 10,913.5	\$ 10,903.3	\$ 10,881.4	\$ 11,227.0	\$ 8,437.4	\$ 8,552.0	\$ 111,366.8
19															
20	Transportation Related Costs														
21	Enbridge (BC Pipeline) - Westcoast Energy		\$ 17,707.3	\$ 17,624.2	\$ 17,704.2	\$ 14,995.5	\$ 14,949.3	\$ 15,006.9	\$ 15,117.9	\$ 15,017.2	\$ 15,018.5	\$ 14,800.3	\$ 17,550.0	\$ 17,672.7	\$ 193,164.2
22	TC Energy (Foothills BC)		763.4	763.4	763.4	575.4	575.4	575.4	575.4	575.4	575.4	575.4	763.4	763.4	7,844.7
23	TC Energy (NOVA Alta)		1,322.6	1,322.6	1,322.6	1,322.6	1,322.6	1,322.6	1,322.6	1,322.6	1,322.6	1,322.6	1,322.6	1,322.6	15,870.8
24	Northwest Pipeline		854.8	808.6	855.3	476.4	478.9	481.7	481.1	481.1	476.1	480.1	841.3	864.2	7,579.7
25	FortisBC Huntingdon Inc.		11.0	11.0	11.0	11.0	11.0	11.0	11.0	11.0	11.0	11.0	11.0	11.0	131.7
26	Southern Crossing Pipeline		1,107.0	1,107.0	1,107.0	1,107.0	1,107.0	1,107.0	1,107.0	1,107.0	1,107.0	1,107.0	1,107.0	1,107.0	13,284.1
27	Total Transportation Related Costs		\$ 21,766.1	\$ 21,636.8	\$ 21,763.5	\$ 18,487.8	\$ 18,444.2	\$ 18,504.5	\$ 18,614.9	\$ 18,514.3	\$ 18,510.6	\$ 18,296.3	\$ 21,595.3	\$ 21,740.9	\$ 237,875.2
28															
29	Mitigation														
30	Commodity Related Mitigation		\$ (5,750.0)	\$ (12,111.5)	\$ (26,045.4)	\$ (531.0)	\$ (3,304.8)	\$ (981.4)	\$ (8,739.9)	\$ (11,503.1)	\$ (5,243.8)	\$ (767.4)	\$ (14,726.2)	\$ (814.3)	\$ (90,518.9)
31	Storage Related Mitigation		(278.8)	(278.8)	(348.5)	(139.4)	(139.4)	(418.2)	(418.2)	(418.2)	(418.2)	(348.5)	(278.8)	(139.4)	(3,624.0)
32	Transportation Related Mitigation		(2,976.5)	(2,976.5)	(3,720.6)	(6,258.7)	(6,258.7)	(9,235.2)	(9,235.2)	(9,235.2)	(9,235.2)	(8,491.1)	(2,976.5)	(1,488.3)	(72,088.0)
33	Total Mitigation		\$ (9,005.3)	\$ (15,366.8)	\$ (30,114.5)	\$ (6,929.2)	\$ (9,702.9)	\$ (10,634.8)	\$ (18,393.2)	\$ (21,156.5)	\$ (14,897.2)	\$ (9,606.9)	\$ (17,981.5)	\$ (2,442.0)	\$ (166,230.9)
34															
35	GSMIP Incentive		\$ 208.3	\$ 208.3	\$ 208.3	\$ 208.3	\$ 208.3	\$ 208.3	\$ 208.3	\$ 208.3	\$ 208.3	\$ 208.3	\$ 208.3	\$ 208.3	\$ 2,500.0
36															
37	Core Market Administration Expense		\$ 406.3	\$ 406.3	\$ 406.3	\$ 406.3	\$ 406.3	\$ 406.3	\$ 406.3	\$ 406.3	\$ 406.3	\$ 406.3	\$ 406.3	\$ 406.3	\$ 4,875.0
38	TOTAL MCRA COSTS (Line 13, 18, 27, 33, 35 & 37) (\$000)		\$ 34,746.6	\$ 28,568.8	\$ 17,642.9	\$ 21,258.3	\$ 21,342.3	\$ 17,704.9	\$ 14,062.4	\$ 12,411.9	\$ 14,063.4	\$ 19,472.7	\$ 25,800.5	\$ 42,556.0	\$ 269,630.7

Notes:

(a) The total cost of UAF is included as a component of gas purchases. Sales UAF costs are recovered via gas cost recovery rates, while T-Service UAF costs are recovered via delivery revenues.

(b) Imbalance Gas composes of two components, Enbridge imbalance (difference between Enbridge metered and authorized deliveries) and Transportation imbalance (difference between the authorized receipts and customers' consumption or "burn").

(c) The net impact to the MCRA related to the movement of commodity costs into or out of the Gas in Storage inventory account. Gas injections to storage result in credits to the MCRA, while withdrawals result in costs being debited to the MCRA.

Slight difference in totals due to rounding.

**FORTISBC ENERGY INC. - MAINLAND AND VANCOUVER ISLAND SERVICE AREA, AND FORT NELSON SERVICE AREA
STORAGE AND TRANSPORT RELATED CHARGES FLOW-THROUGH BY RATE SCHEDULE
FOR THE FORECAST PERIOD JAN 2026 TO DEC 2026
FIVE-DAY AVERAGE FORWARD PRICES - OCTOBER 31, NOVEMBER 3, 4, 5, AND 6, 2025**

Line	Particulars (1)	Unit										For Information Only				
			Residential			Commercial			General			Total MCRA Gas Costs (10)	Seasonal RS-4 (11)	General Interruptible RS-7 (12)	LNG (Sales) RS-46 (13)	Off-System Interruptible Sales RS-30 (14)
			RS-1 (2)	Fort Nelson RS-1 (3)	RS-2 (4)	Fort Nelson RS-2 (5)	RS-3 (6)	Fort Nelson RS-3 (7)	Fort Nelson RS-3 (7)	Firm RS-5 (8)	NGV RS-6 (9)					
1	Sales Quantity (Natural Gas & Propane)	TJ	81,163.1	226.8	29,254.1	165.1	30,592.5	75.4	27,905.0	20.3	169,402.2					
2																
3	Load Factor Adjusted Quantity															
4	Load Factor ^(a)	%	30.1%	30.1%	29.7%	29.7%	34.6%	34.6%	51.7%	100.0%						
5	Load Factor Adjusted Quantity	TJ	269,505.2	37.6	98,446.2	27.8	88,353.1	10.9	53,974.9	20.3	510,376.0					
6	Load Factor Adjusted Volumetric Allocation	%	52.805%	0.007%	19.289%	0.005%	17.311%	0.002%	10.576%	0.004%	100.000%					
7																
8	MCRA Costs - Load Factor Adjusted Allocation															
9	Midstream Commodity Related Costs (Net of Mitigation)	\$000	\$ (22,609.7)	\$ (3.2)	\$ (8,259.0)	\$ (2.3)	\$ (7,412.2)	\$ (0.9)	\$ (4,528.1)	\$ (1.7)	\$ (42,817.1)					
10	Storage Related Costs (Net of Mitigation)	\$000	47,806.7	6.7	17,463.1	4.9	15,672.7	1.9	9,574.4	3.6	90,534.0					
11	Transportation Related Costs (Net of Mitigation)	\$000	80,199.5	11.2	29,295.7	8.3	26,292.2	3.2	16,061.9	6.0	151,878.1					
12	GSMIP Incentive	\$000	1,320.1	0.2	482.2	0.1	432.8	0.1	264.4	0.1	2,500.0					
13	Core Market Administration Expense - MCRA 75%	\$000	2,574.3	0.4	940.3	0.3	843.9	0.1	515.6	0.2	4,875.0					
14	Total Midstream Cost of Gas Allocated by Rate Class	\$000	\$ 109,290.9	\$ 15.3	\$ 39,922.4	\$ 11.3	\$ 35,829.3	\$ 4.4	\$ 21,888.1	\$ 8.2	\$ 206,969.9					
15	T-Service UAF Costs Recovered via Delivery Revenues ^(b)										875.5					
16	Total MCRA Costs ^(c)										\$ 207,845.5					
17	Amortize 1/2 of Pre-Tax MCRA Deficit/(Surplus) as of Jan 1, 2026	\$000	\$ 17,532.5	\$ 2.5	\$ 6,404.4	\$ 1.8	\$ 5,747.8	\$ 0.7	\$ 3,511.3	\$ 1.3	\$ 33,202.2					
18																
19																
20	MCRA Costs Unitized										Average Costs					
21	Midstream Commodity Related Costs (Net of Mitigation)	\$/GJ	\$ (0.2786)	\$ (0.0139)	\$ (0.2823)	\$ (0.0141)	\$ (0.2423)	\$ (0.0121)	\$ (0.1623)	\$ (0.0838)	\$ (0.2528)					
22	Storage Related Costs (Net of Mitigation)	\$/GJ	0.5890	0.0295	0.5969	0.0298	0.5123	0.0256	0.3431	0.1773	0.5344					
23	Transportation Related Costs (Net of Mitigation)	\$/GJ	0.9881	0.0494	1.0014	0.0501	0.8594	0.0429	0.5756	0.2974	0.8966					
24	GSMIP Incentive	\$/GJ	0.0163	0.0008	0.0165	0.0008	0.0141	0.0007	0.0095	0.0049	0.0148					
25	Core Market Administration Expense - MCRA 75%	\$/GJ	0.0317	0.0016	0.0321	0.0016	0.0276	0.0014	0.0185	0.0095	0.0288					
26	MCRA Flow-Through Costs Before MCRA Deferral Amortization	\$/GJ	\$ 1.3466	\$ 0.0674	\$ 1.3647	\$ 0.0682	\$ 1.1712	\$ 0.0585	\$ 0.7844	\$ 0.4052	\$ 1.2218					
27	MCRA Deferral Amortization		\$ 0.2190	\$ 0.0110	\$ 0.2220	\$ 0.0111	\$ 0.1905	\$ 0.0095	\$ 0.1276	\$ 0.0659						
28	MCRA Deferred Interest Drawdown		(0.0030)	(0.0001)	(0.0030)	(0.0002)	(0.0026)	(0.0001)	(0.0017)	(0.0009)						
29	MCRA Deferral Amortization via Rate Rider 6	\$/GJ	\$ 0.2160	\$ 0.0108	\$ 0.2189	\$ 0.0109	\$ 0.1879	\$ 0.0094	\$ 0.1258	\$ 0.0650	\$ 0.1960					
30																
31																
32	PROPOSED January 1, 2026 Flow-through Storage and Transport Related Charges															
33																
34																
35	Storage and Transport Flow-Through		\$ 1.347	\$ 0.067	\$ 1.365	\$ 0.068	\$ 1.171	\$ 0.058	\$ 0.784	\$ 0.405	\$ 1.2218	\$ 0.784	\$ 0.784	\$ 0.784		
36	Existing Storage and Transport (effective Jan 1, 2025)		1.260	0.063	1.289	0.065	1.099	0.055	0.733	0.391		0.733	0.733	0.733		
37	Increase / (Decrease)	\$/GJ	\$ 0.087	\$ 0.004	\$ 0.076	\$ 0.003	\$ 0.072	\$ 0.003	\$ 0.051	\$ 0.014		\$ 0.051	\$ 0.051	\$ 0.051		
38	Increase / (Decrease)	%	6.90%	6.35%	5.90%	4.62%	6.55%	5.45%	6.96%	3.58%		6.96%	6.96%	6.96%		
39																
40	MCRA Rate Rider 6 Flow-Through		\$ 0.216	\$ 0.011	\$ 0.219	\$ 0.011	\$ 0.188	\$ 0.009	\$ 0.126	\$ 0.065		\$ 0.126	\$ 0.126	\$ 0.126		
41	Existing MCRA Rate Rider 6 (effective Jan 1, 2025)		(0.164)	(0.008)	(0.168)	(0.008)	(0.143)	(0.007)	(0.095)	(0.051)		(0.095)	(0.095)	(0.095)		
42	Rate rider change	\$/GJ	\$ 0.380	\$ 0.019	\$ 0.387	\$ 0.019	\$ 0.331	\$ 0.016	\$ 0.221	\$ 0.116		\$ 0.221	\$ 0.221	\$ 0.221		
43	Rate rider change	%	231.71%	237.50%	230.36%	237.50%	231.47%	228.57%	232.63%	227.45%		232.63%	232.63%	232.63%		

Notes:
(a) Based on the historical 3-year (2022, 2023, and 2024 data) rolling average load factors for Rate Schedules 1, 2, 3 and 5.
(b) The total cost of UAF (Sales Rate Classes and T-Service) is included as a component of gas purchased. Sales UAF costs are recovered via gas cost recovery rates; T-Service UAF costs are recovered via delivery revenues and therefore deducted from the flow-through calculation.
(c) Reconciled to the Total MCRA Costs on Tab 1, Page 7, and on Tab 2, Page 7.1.
(d) Storage & Transport and MCRA Rate Rider 6 charges for RS-4, RS-6P (Fueling Stations), RS-7, and RS-46 (Sales) are set at the RS-5 tariff rates. For midstream cost allocation purposes the RS-5 allocations include RS-4, RS-5, RS-6P (Fueling Stations).

Slight differences in totals due to rounding.

FORTISBC ENERGY INC. - MAINLAND AND VANCOUVER ISLAND SERVICE AREA, AND FORT NELSON SERVICE AREA
MCRA INCURRED MONTHLY ACTIVITIES FOR THE PERIOD FROM JAN 2026 TO DEC 2026
FORECAST PERIODS WITH FIVE-DAY AVERAGE FORWARD PRICES - OCTOBER 31, NOVEMBER 3, 4, 5, AND 6, 2025

Line	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
	Opening balance	Forecast Jan-26	Forecast Feb-26	Forecast Mar-26	Forecast Apr-26	Forecast May-26	Forecast Jun-26	Forecast Jul-26	Forecast Aug-26	Forecast Sep-26	Forecast Oct-26	Forecast Nov-26	Forecast Dec-26	Forecast Dec-26	Jan-26 to Dec-26 Total
1	MCRA COSTS														
		(\$000)													
2	Midstream Commodity Related Costs														
3	Propane Available for Sale - Purchase & Inventory Change	\$ 592.7	\$ 557.5	\$ 469.0	\$ 303.9	\$ 151.2	\$ 123.7	\$ 137.5	\$ 130.5	\$ 152.7	\$ 281.7	\$ 441.0	\$ 694.9	\$ 4,036.5	
4	Propane Costs Recovered based on Cost of Gas Rate	(108.3)	(101.2)	(88.1)	(58.4)	(29.4)	(24.5)	(26.7)	(25.3)	(28.7)	(51.2)	(78.0)	(119.6)	(739.2)	
5	Propane Costs to be Recovered via Midstream Rates	\$ 484.5	\$ 456.4	\$ 380.9	\$ 245.6	\$ 121.9	\$ 99.2	\$ 110.8	\$ 105.2	\$ 124.0	\$ 230.5	\$ 363.0	\$ 575.4	\$ 3,297.3	
6	Fort Nelson Supply Portfolio Costs	\$ 215.8	\$ 173.8	\$ 142.3	\$ 79.7	\$ 32.9	\$ 19.4	\$ 16.7	\$ 17.7	\$ 30.9	\$ 76.4	\$ 136.0	\$ 216.2	\$ 1,157.7	
7	Fort Nelson Costs Recovered based on Cost of Gas Rate	(182.4)	(147.4)	(125.9)	(73.7)	(30.3)	(16.8)	(14.2)	(15.0)	(27.7)	(67.2)	(117.1)	(174.7)	(992.6)	
8	Fort Nelson Costs to be Recovered via Midstream Rates	\$ 33.4	\$ 26.4	\$ 16.3	\$ 6.0	\$ 2.6	\$ 2.6	\$ 2.5	\$ 2.7	\$ 3.2	\$ 9.1	\$ 18.8	\$ 41.5	\$ 165.1	
9	Commodity Costs before Hedging (excl Propane & Fort Nelson) ^(a)	\$ (6,118.6)	\$ (4,607.9)	\$ 2,566.2	\$ (465.1)	\$ 10,416.2	\$ 14,477.4	\$ 16,991.9	\$ 17,207.3	\$ 14,284.7	\$ 2,711.4	\$ 5,743.3	\$ (3,121.2)	\$ 70,085.5	
10	Imbalance Gas ^(b)	-	-	-	-	-	-	-	-	-	-	-	-	-	
11	Company Use Gas Recovered from O&M	(1,114.0)	(878.2)	(747.5)	(522.6)	(292.9)	(259.5)	(197.3)	(131.6)	(183.5)	(274.5)	(588.5)	(955.1)	(6,145.4)	
12	Net Storage Withdrawal / (Injection) Activity ^(c)	8,184.3	7,352.7	7,306.3	(1,568.0)	(9,604.0)	(15,455.0)	(15,176.9)	(14,085.9)	(15,525.3)	(3,194.2)	7,525.2	18,204.6	(26,036.3)	
13	Total Midstream Commodity Related Costs (Lines 5, 8 & 9 to 12)	\$ 1,469.5	\$ 2,349.3	\$ 9,522.2	\$ (2,304.2)	\$ 643.7	\$ (1,135.4)	\$ 1,731.0	\$ 3,097.7	\$ (1,297.0)	\$ (517.7)	\$ 13,061.9	\$ 14,745.1	\$ 41,366.2	
14															
15	Storage Related Costs														
16	Third Party Storage (Demand & Variable Costs)	\$ 4,646.8	\$ 4,624.4	\$ 4,633.9	\$ 4,923.1	\$ 7,468.8	\$ 7,447.3	\$ 7,452.5	\$ 7,443.5	\$ 7,424.2	\$ 7,430.3	\$ 4,906.4	\$ 6,019.1	\$ 74,420.3	
17	On-System Storage - LNG Mt. Hayes (Demand & Variable Costs)	1,687.5	1,591.9	1,511.6	2,021.0	1,709.6	1,536.0	1,525.9	1,524.7	1,521.9	1,861.5	1,572.7	1,673.4	19,737.7	
18	Total Storage Related Costs	\$ 6,334.3	\$ 6,216.3	\$ 6,145.6	\$ 6,944.1	\$ 9,178.4	\$ 8,983.4	\$ 8,978.3	\$ 8,968.1	\$ 8,946.0	\$ 9,291.7	\$ 6,479.1	\$ 7,692.5	\$ 94,158.0	
19															
20	Transportation Related Costs														
21	Enbridge (BC Pipeline) - Westcoast Energy	\$ 17,401.2	\$ 17,316.9	\$ 17,398.2	\$ 14,734.0	\$ 14,686.7	\$ 14,745.6	\$ 14,859.1	\$ 14,756.2	\$ 14,757.5	\$ 14,534.4	\$ 17,241.9	\$ 17,366.3	\$ 189,797.9	
22	TC Energy (Foothills BC)	748.5	748.5	748.5	564.1	564.1	564.1	564.1	564.1	564.1	564.1	748.5	748.5	7,690.9	
23	TC Energy (NOVA Alta)	1,296.6	1,296.6	1,296.6	1,296.6	1,296.6	1,296.6	1,296.6	1,296.6	1,296.6	1,296.6	1,296.6	1,296.6	15,559.6	
24	Northwest Pipeline	843.5	798.2	843.9	478.3	475.2	476.0	476.7	476.7	471.2	475.1	832.4	854.8	7,501.9	
25	FortisBC Huntingdon Inc.	11.0	11.0	11.0	11.0	11.0	11.0	11.0	11.0	11.0	11.0	11.0	11.0	131.7	
26	Southern Crossing Pipeline	1,107.0	1,107.0	1,107.0	1,107.0	1,107.0	1,107.0	1,107.0	1,107.0	1,107.0	1,107.0	1,107.0	1,107.0	13,284.1	
27	Total Transportation Related Costs	\$ 21,407.7	\$ 21,278.1	\$ 21,405.1	\$ 18,191.0	\$ 18,140.6	\$ 18,200.3	\$ 18,314.4	\$ 18,211.6	\$ 18,207.4	\$ 17,988.2	\$ 21,237.5	\$ 21,384.1	\$ 233,966.0	
28															
29	Mitigation														
30	Commodity Related Mitigation	\$ (8,164.0)	\$ (11,758.0)	\$ (20,211.7)	\$ (1,410.7)	\$ (3,513.2)	\$ (2,841.3)	\$ (6,991.4)	\$ (9,528.3)	\$ (3,851.0)	\$ (599.8)	\$ (13,611.5)	\$ (826.8)	\$ (83,307.8)	
31	Storage Related Mitigation	(278.8)	(278.8)	(348.5)	(139.4)	(139.4)	(418.2)	(418.2)	(418.2)	(418.2)	(348.5)	(278.8)	(139.4)	(3,624.0)	
32	Transportation Related Mitigation	(3,369.1)	(3,369.1)	(4,211.3)	(7,154.5)	(7,154.5)	(10,523.6)	(10,523.6)	(10,523.6)	(10,523.6)	(9,681.3)	(3,369.1)	(1,684.5)	(82,088.0)	
33	Total Mitigation	\$ (11,811.8)	\$ (15,405.8)	\$ (24,771.5)	\$ (8,704.7)	\$ (10,807.2)	\$ (13,783.1)	\$ (17,933.2)	\$ (20,470.0)	\$ (14,792.8)	\$ (10,629.6)	\$ (17,259.3)	\$ (2,650.8)	\$ (169,019.8)	
34	GSMIP Incentive	\$ 208.3	\$ 208.3	\$ 208.3	\$ 208.3	\$ 208.3	\$ 208.3	\$ 208.3	\$ 208.3	\$ 208.3	\$ 208.3	\$ 208.3	\$ 208.3	\$ 2,500.0	
35	Core Market Administration Expense	\$ 406.3	\$ 406.3	\$ 406.3	\$ 406.3	\$ 406.3	\$ 406.3	\$ 406.3	\$ 406.3	\$ 406.3	\$ 406.3	\$ 406.3	\$ 406.3	\$ 4,875.0	
36	TOTAL MCRA COSTS (Line 13, 18, 27, 33, 34 & 35)	(\$000)	\$ 18,014.4	\$ 15,052.6	\$ 12,915.9	\$ 14,740.8	\$ 17,770.2	\$ 12,879.7	\$ 11,705.2	\$ 10,422.0	\$ 11,678.3	\$ 16,747.2	\$ 24,133.7	\$ 41,785.6	\$ 207,845.5

Notes:

(a) The total cost of UAF is included as a component of gas purchases. Sales UAF costs are recovered via gas cost recovery rates, while T-Service UAF costs are recovered via delivery revenues.

(b) Imbalance Gas composes of two components, Enbridge imbalance (difference between Enbridge metered and authorized deliveries) and Transportation imbalance (difference between the authorized receipts and customers' consumption or "burn").

(c) The net impact to the MCRA related to the movement of commodity costs into or out of the Gas in Storage inventory account. Gas injections to storage result in credits to the MCRA, while withdrawals result in costs being debited to the MCRA.

Slight difference in totals due to rounding.

FORTISBC ENERGY INC. - MAINLAND AND VANCOUVER ISLAND SERVICE AREA, AND FORT NELSON SERVICE AREA
MCRA BALANCES AT EXISTING COMMODITY COST RECOVERY CHARGE, PROPOSED STORAGE AND TRANSPORT CHARGES (AFTER ADJUSTMENTS FOR ENERGY DIFFERENCES)
FOR THE FORECAST PERIOD FROM JAN 2026 TO DEC 2027
FIVE-DAY AVERAGE FORWARD PRICES - OCTOBER 31, NOVEMBER 3, 4, 5, AND 6, 2025
\$(Millions)

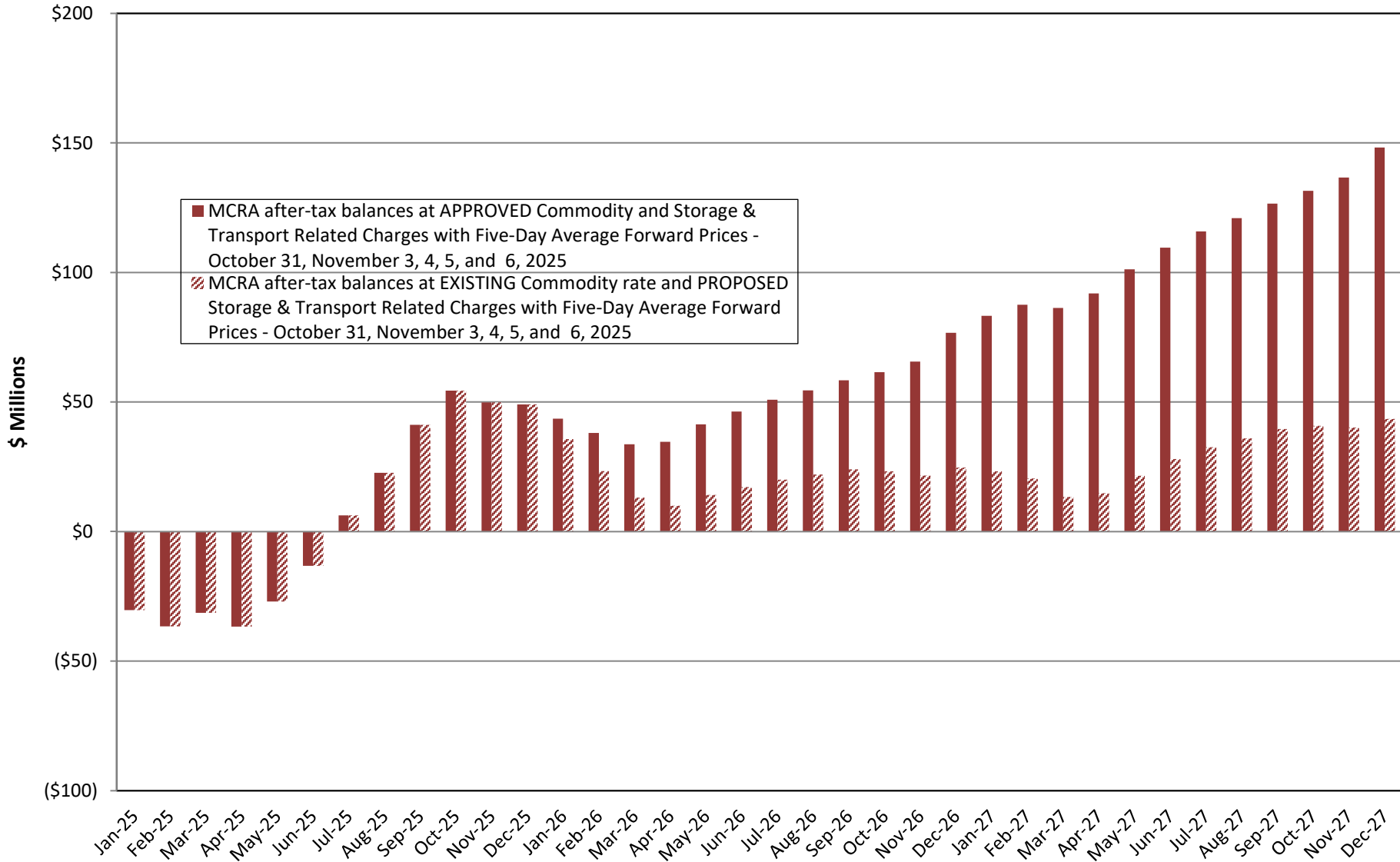
Line	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
		Recorded Jan-25	Recorded Feb-25	Recorded Mar-25	Recorded Apr-25	Recorded May-25	Recorded Jun-25	Recorded Jul-25	Recorded Aug-25	Recorded Sep-25	Recorded Oct-25	Projected Nov-25	Projected Dec-25	Total 2025
1														
2														
3	MCRA Balance - Beginning (Pre-tax) ^(a)	\$ (27)	\$ (42)	\$ (50)	\$ (43)	\$ (50)	\$ (37)	\$ (18)	\$ 9	\$ 31	\$ 56	\$ 74	\$ 68	\$ (27)
4	2025 MCRA Activities													
5	Rate Rider 6													
6	Rider 6 Amortization at APPROVED 2025 Rates \$ (25)	\$ 2	\$ 3	\$ 2	\$ 2	\$ 1	\$ 1	\$ 1	\$ 1	\$ 1	\$ 2	\$ 3	\$ 4	\$ 23
7	Midstream Base Rates													
8	Gas Costs Incurred	\$ 31	\$ 41	\$ 28	\$ 4	\$ 6	\$ 8	\$ 11	\$ 6	\$ 11	\$ 26	\$ 23	\$ 51	\$ 247
9	Revenue from APPROVED Recovery Rates	(49)	(54)	(23)	(13)	6	10	15	15	14	(9)	(32)	(55)	(175)
10	Total Midstream Base Rates (Pre-tax)	\$ (17)	\$ (12)	\$ 5	\$ (9)	\$ 12	\$ 18	\$ 26	\$ 22	\$ 25	\$ 16	\$ (9)	\$ (4)	\$ 72
11														
12	MCRA Cumulative Balance - Ending (Pre-tax) ^(b)	\$ (42)	\$ (50)	\$ (43)	\$ (50)	\$ (37)	\$ (18)	\$ 9	\$ 31	\$ 56	\$ 74	\$ 68	\$ 67	\$ 67
13	Tax Rate	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%
14														
15	MCRA Cumulative Balance - Ending (After-tax) ^(c)	\$ (30)	\$ (37)	\$ (31)	\$ (37)	\$ (27)	\$ (13)	\$ 6	\$ 23	\$ 41	\$ 54	\$ 50	\$ 49	\$ 49
16														
17		Forecast Jan-26	Forecast Feb-26	Forecast Mar-26	Forecast Apr-26	Forecast May-26	Forecast Jun-26	Forecast Jul-26	Forecast Aug-26	Forecast Sep-26	Forecast Oct-26	Forecast Nov-26	Forecast Dec-26	Total 2026
18														
19	MCRA Balance - Beginning (Pre-tax) ^(a)	\$ 67	\$ 49	\$ 32	\$ 18	\$ 14	\$ 19	\$ 23	\$ 27	\$ 30	\$ 33	\$ 32	\$ 30	\$ 67
20	2026 MCRA Activities													
21	Rate Rider 6													
22	Rider 6 Amortization at PROPOSED 2026 Rates \$ 33	\$ (5)	\$ (4)	\$ (4)	\$ (3)	\$ (2)	\$ (1)	\$ (1)	\$ (1)	\$ (1)	\$ (2)	\$ (4)	\$ (5)	\$ (33)
23	Midstream Base Rates													
24	Gas Costs Incurred	\$ 18	\$ 15	\$ 13	\$ 15	\$ 18	\$ 13	\$ 12	\$ 10	\$ 12	\$ 17	\$ 24	\$ 42	\$ 208
25	Revenue from 2026 Proposed Recovery Rates	(31)	(28)	(23)	(16)	(10)	(8)	(7)	(7)	(8)	(15)	(23)	(32)	(208)
26	Total Midstream Base Rates (Pre-tax)	\$ (13)	\$ (13)	\$ (10)	\$ (2)	\$ 7	\$ 5	\$ 5	\$ 4	\$ 4	\$ 1	\$ 1	\$ 9	\$ (0)
27														
28	MCRA Cumulative Balance - Ending (Pre-tax) ^(b)	\$ 49	\$ 32	\$ 18	\$ 14	\$ 19	\$ 23	\$ 27	\$ 30	\$ 33	\$ 32	\$ 30	\$ 34	\$ 34
29	Tax Rate	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%
30														
31	MCRA Cumulative Balance - Ending (After-tax) ^(c)	\$ 36	\$ 23	\$ 13	\$ 10	\$ 14	\$ 17	\$ 20	\$ 22	\$ 24	\$ 23	\$ 22	\$ 25	\$ 25
32														
33		Forecast Jan-27	Forecast Feb-27	Forecast Mar-27	Forecast Apr-27	Forecast May-27	Forecast Jun-27	Forecast Jul-27	Forecast Aug-27	Forecast Sep-27	Forecast Oct-27	Forecast Nov-27	Forecast Dec-27	Total 2027
34														
35	MCRA Balance - Beginning (Pre-tax) ^(a)	\$ 34	\$ 32	\$ 28	\$ 18	\$ 20	\$ 29	\$ 38	\$ 45	\$ 49	\$ 54	\$ 56	\$ 55	\$ 34
36	2027 MCRA Activities													
37	Rate Rider 6													
38	Rider 6 Amortization at PROPOSED 2026 Rates \$ 33	\$ (5)	\$ (4)	\$ (4)	\$ (3)	\$ (2)	\$ (1)	\$ (1)	\$ (1)	\$ (1)	\$ (2)	\$ (4)	\$ (5)	\$ (34)
39	Midstream Base Rates													
40	Gas Costs Incurred	\$ 35	\$ 29	\$ 18	\$ 21	\$ 21	\$ 18	\$ 14	\$ 12	\$ 14	\$ 19	\$ 26	\$ 43	\$ 270
41	Revenue from 2026 Proposed Recovery Rates	(32)	(28)	(24)	(17)	(11)	(8)	(7)	(7)	(8)	(15)	(23)	(33)	(210)
42	Total Midstream Base Rates (Pre-tax)	\$ 3	\$ 1	\$ (6)	\$ 5	\$ 11	\$ 10	\$ 7	\$ 6	\$ 6	\$ 4	\$ 3	\$ 10	\$ 59
43														
44	MCRA Cumulative Balance - Ending (Pre-tax) ^(b)	\$ 32	\$ 28	\$ 18	\$ 20	\$ 29	\$ 38	\$ 45	\$ 49	\$ 54	\$ 56	\$ 55	\$ 59	\$ 59
45	Tax Rate	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%
46														
47	MCRA Cumulative Balance - Ending (After-tax) ^(c)	\$ 23	\$ 20	\$ 13	\$ 15	\$ 21	\$ 28	\$ 33	\$ 36	\$ 40	\$ 41	\$ 40	\$ 43	\$ 43

Notes:

- (a) Pre-tax opening balances are restated based on current income tax rates, to reflect grossed-up after tax amounts.
- (b) For rate setting purposes MCRA pre-tax balances include grossed-up projected deferred interest of approximately \$0.920 million credit as at December 31, 2025.
- (c) For rate setting purposes MCRA after-tax balances are independently grossed-up to reflect pre-tax amounts.

Slight differences in totals due to rounding.

FortisBC Energy Inc. - Mainland and Vancouver Island Service Area, and Fort Nelson Service Area
 MCRA After-Tax Monthly Balances
 Recorded to October 2025 and Forecast to December 2027



FORTISBC ENERGY INC.
CALCULATION OF CUSTOMERS' RATES AND TARIFF CONTINUITY
PROPOSED JANUARY 1, 2026 RATES
BCUC ORDER G-XX-25 G-XX-25 G-XX-25

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SCHEDULE 1

RATE SCHEDULE 1: RESIDENTIAL SERVICE		EXISTING RATES OCTOBER 1, 2025	DELIVERY MARGIN AND COMMODITY RELATED CHARGES CHANGES	PROPOSED JANUARY 1, 2026 RATES
Line No.	Particulars	Mainland and Vancouver Island	Mainland and Vancouver Island	Mainland and Vancouver Island
	(1)	(2)	(3)	(4)
1	<u>Delivery Margin Related Charges</u>			
2	Basic Charge per Day	\$0.4085	\$0.0000	\$0.4085
3	Rider 2 Clean Growth Innovation Fund Rate Rider per Day	\$0.0131	\$0.0000	\$0.0131
4	Subtotal of per Day Delivery Margin Related Charges	\$0.4216	\$0.0000	\$0.4216
5				
6				
7	Delivery Charge per GJ	\$7.327	\$0.925	\$8.252
8	Rider 5 RSAM per GJ	\$0.149	\$0.063	\$0.212
9	Subtotal of Per GJ Delivery Margin Related Charges	\$7.476	\$0.988	\$8.464
10				
11				
12	<u>Commodity Related Charges</u>			
13	Storage and Transport Charge per GJ	\$1.260	\$0.087	\$1.347
14	Rider 6 MCRA per GJ	(\$0.164)	\$0.380	\$0.216
15	Rider 8 S&T RNG Rider	\$0.692	\$0.000	\$0.692
16	Subtotal Storage and Transport Related Charges per GJ	\$1.788	\$0.467	\$2.255
17				
18				
19	Cost of Gas (Commodity Cost Recovery Charge) per GJ	\$2.230	\$0.000	\$2.230

FORTISBC ENERGY INC.
 CALCULATION OF CUSTOMERS' RATES AND TARIFF CONTINUITY
 PROPOSED JANUARY 1, 2026 RATES
 BCUC ORDER G-XX-25 G-XX-25 G-XX-25

RATE SCHEDULE 1RNG: RESIDENTIAL RENEWABLE NATURAL GAS SERVICE		EXISTING RATES OCTOBER 1, 2025	DELIVERY MARGIN AND COMMODITY RELATED CHARGES CHANGES	PROPOSED JANUARY 1, 2026 RATES
Line No.	Particulars	Mainland and Vancouver Island	Mainland and Vancouver Island	Mainland and Vancouver Island
	(1)	(2)	(3)	(4)
1	<u>Delivery Margin Related Charges</u>			
2	Basic Charge per Day	\$0.4085	\$0.0000	\$0.4085
3	Rider 2 Clean Growth Innovation Fund Rate Rider per Day	\$0.0131	\$0.0000	\$0.0131
4	Subtotal of per Day Delivery Margin Related Charges	\$0.4216	\$0.0000	\$0.4216
5				
6	Delivery Charge per GJ	\$7.327	\$0.925	\$8.252
7	Rider 5 RSAM per GJ	\$0.149	\$0.063	\$0.212
8	Subtotal of Per GJ Delivery Margin Related Charges	\$7.476	\$0.988	\$8.464
9				
10				
11	<u>Commodity Related Charges</u>			
12	Storage and Transport Charge per GJ	\$1.260	\$0.087	\$1.347
13	Rider 6 MCRA per GJ	(\$0.164)	\$0.380	\$0.216
14	Rider 8 S&T RNG Rider	\$0.692	\$0.000	\$0.692
15	Subtotal Storage and Transport Related Charges per GJ	\$1.788	\$0.467	\$2.255
16				
17				
18	Cost of Gas (Commodity Cost Recovery Charge) per GJ	\$2.230	\$0.000	\$2.230
19				
20	Cost of Renewable Natural Gas per GJ	\$9.230	\$0.000	\$9.230
21	(Renewable Natural Gas Charge)			

FORTISBC ENERGY INC.
 CALCULATION OF CUSTOMERS' RATES AND TARIFF CONTINUITY
 PROPOSED JANUARY 1, 2026 RATES
 BCUC ORDER G-XX-25 G-XX-25 G-XX-25

RATE SCHEDULE 1: RESIDENTIAL SERVICE - FORT NELSON SERVICE AREA		EXISTING RATES OCTOBER 1, 2025	DELIVERY MARGIN AND COMMODITY RELATED CHARGES CHANGES	PROPOSED JANUARY 1, 2026 RATES
Line No.	Particulars	Fort Nelson	Fort Nelson	Fort Nelson
	(1)	(2)	(3)	(4)
1	<u>Delivery Margin Related Charges</u>			
2	Basic Charge per Day	\$0.4085	\$0.0000	\$0.4085
3	Rider 2 Clean Growth Innovation Fund Rate Rider per Day	\$0.0131	\$0.0000	\$0.0131
4	Subtotal of per Day Delivery Margin Related Charges	\$0.4216	\$0.0000	\$0.4216
5				
6				
7	Delivery Charge per GJ	\$7.327	\$0.925	\$8.252
8	Rider 4 Fort Nelson Residential Customer Common Rate Phase-in	(\$0.609)	\$0.254	(\$0.355)
9	Rider 5 RSAM per GJ	\$0.149	\$0.063	\$0.212
10	Subtotal of Per GJ Delivery Margin Related Charges	\$6.867	\$1.242	\$8.109
11				
12				
13	<u>Commodity Related Charges</u>			
14	Storage and Transport Charge per GJ	\$0.063	\$0.004	\$0.067
15	Rider 6 MCRA per GJ	(\$0.008)	\$0.019	\$0.011
16	Rider 8 S&T RNG Rider	\$0.692	\$0.000	\$0.692
17	Subtotal Storage and Transport Related Charges per GJ	\$0.747	\$0.023	\$0.770
18				
19				
20	Cost of Gas (Commodity Cost Recovery Charge) per GJ	\$2.230	\$0.000	\$2.230

FORTISBC ENERGY INC.
 CALCULATION OF CUSTOMERS' RATES AND TARIFF CONTINUITY
 PROPOSED JANUARY 1, 2026 RATES
 BCUC ORDER G-XX-25 G-XX-25 G-XX-25

RATE SCHEDULE 1RNG: RESIDENTIAL RENEWABLE NATURAL GAS SERVICE - FORT NELSON SERVICE AREA	EXISTING RATES OCTOBER 1, 2025	DELIVERY MARGIN AND COMMODITY RELATED CHARGES CHANGES	PROPOSED JANUARY 1, 2026 RATES
(1)	(2)	(3)	(4)
Line No. Particulars	Fort Nelson	Fort Nelson	Fort Nelson
1 <u>Delivery Margin Related Charges</u>			
2 Basic Charge per Day	\$0.4085	\$0.0000	\$0.4085
3 Rider 2 Clean Growth Innovation Fund Rate Rider per Day	\$0.0131	\$0.0000	\$0.0131
4 Subtotal of per Day Delivery Margin Related Charges	\$0.4216	\$0.0000	\$0.4216
5			
6 Delivery Charge per GJ	\$7.327	\$0.925	\$8.252
7 Rider 4 Fort Nelson Residential Customer Common Rate Phase-in	(\$0.609)	\$0.254	(\$0.355)
8 Rider 5 RSAM per GJ	\$0.149	\$0.063	\$0.212
9 Subtotal of Per GJ Delivery Margin Related Charges	\$6.867	\$1.242	\$8.109
10			
11			
12 <u>Commodity Related Charges</u>			
13 Storage and Transport Charge per GJ	\$0.063	\$0.004	\$0.067
14 Rider 6 MCRA per GJ	(\$0.008)	\$0.019	\$0.011
15 Rider 8 S&T RNG Rider	\$0.692	\$0.000	\$0.692
16 Subtotal Storage and Transport Related Charges per GJ	\$0.747	\$0.023	\$0.770
17			
18			
19 Cost of Gas (Commodity Cost Recovery Charge) per GJ	\$2.230	\$0.000	\$2.230
20			
21 Cost of Renewable Natural Gas per GJ	\$9.230	\$0.000	\$9.230
22 (Renewable Natural Gas Charge)			

FORTISBC ENERGY INC.
 CALCULATION OF CUSTOMERS' RATES AND TARIFF CONTINUITY
 PROPOSED JANUARY 1, 2026 RATES
 BCUC ORDER G-XX-25 G-XX-25 G-XX-25

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 SCHEDULE 2

RATE SCHEDULE 2: SMALL COMMERCIAL SERVICE		EXISTING RATES OCTOBER 1, 2025	DELIVERY MARGIN AND COMMODITY RELATED CHARGES CHANGES	PROPOSED JANUARY 1, 2026 RATES
Line No.	Particulars	Mainland and Vancouver Island	Mainland and Vancouver Island	Mainland and Vancouver Island
	(1)	(2)	(3)	(4)
1	<u>Delivery Margin Related Charges</u>			
2	Basic Charge per Day	\$1.4178	\$0.0000	\$1.4178
3	Rider 2 Clean Growth Innovation Fund Rate Rider per Day	\$0.0131	\$0.0000	\$0.0131
4	Subtotal of per Day Delivery Margin Related Charges	\$1.4309	\$0.0000	\$1.4309
5				
6	Delivery Charge per GJ	\$4.994	\$0.667	\$5.661
7	Rider 5 RSAM per GJ	\$0.149	\$0.063	\$0.212
8	Subtotal of Per GJ Delivery Margin Related Charges	\$5.143	\$0.730	\$5.873
9				
10				
11	<u>Commodity Related Charges</u>			
12	Storage and Transport Charge per GJ	\$1.289	\$0.076	\$1.365
13	Rider 6 MCRA per GJ	(\$0.168)	\$0.387	\$0.219
14	Rider 8 S&T RNG Rider	\$0.692	\$0.000	\$0.692
15	Subtotal Storage and Transport Related Charges per GJ	\$1.813	\$0.463	\$2.276
16				
17	Cost of Gas (Commodity Cost Recovery Charge) per GJ	\$2.230	\$0.000	\$2.230

FORTISBC ENERGY INC.
CALCULATION OF CUSTOMERS' RATES AND TARIFF CONTINUITY
PROPOSED JANUARY 1, 2026 RATES
BCUC ORDER G-XX-25 G-XX-25 G-XX-25

RATE SCHEDULE 2RNG: SMALL COMMERCIAL RENEWABLE NATURAL GAS SERVICE		EXISTING RATES OCTOBER 1, 2025	DELIVERY MARGIN AND COMMODITY RELATED CHARGES CHANGES	PROPOSED JANUARY 1, 2026 RATES
Line No.	Particulars	Mainland and Vancouver Island	Mainland and Vancouver Island	Mainland and Vancouver Island
	(1)	(2)	(3)	(4)
1	<u>Delivery Margin Related Charges</u>			
2	Basic Charge per Day	\$1.4178	\$0.0000	\$1.4178
3	Rider 2 Clean Growth Innovation Fund Rate Rider per Day	\$0.0131	\$0.0000	\$0.0131
4	Subtotal of per Day Delivery Margin Related Charges	\$1.4309	\$0.0000	\$1.4309
5				
6	Delivery Charge per GJ	\$4.994	\$0.667	\$5.661
7	Rider 5 RSAM per GJ	\$0.149	\$0.063	\$0.212
8	Subtotal of Per GJ Delivery Margin Related Charges	\$5.143	\$0.730	\$5.873
9				
10				
11	<u>Commodity Related Charges</u>			
12	Storage and Transport Charge per GJ	\$1.289	\$0.076	\$1.365
13	Rider 6 MCRA per GJ	(\$0.168)	\$0.387	\$0.219
14	Rider 8 S&T RNG Rider	\$0.692	\$0.000	\$0.692
15	Subtotal Storage and Transport Related Charges per GJ	\$1.813	\$0.463	\$2.276
16				
17	Cost of Gas (Commodity Cost Recovery Charge) per GJ	\$2.230	\$0.000	\$2.230
18				
19	Cost of Renewable Natural Gas per GJ	\$9.230	\$0.000	\$9.230
20	(Renewable Natural Gas Charge)			

FORTISBC ENERGY INC.
 CALCULATION OF CUSTOMERS' RATES AND TARIFF CONTINUITY
 PROPOSED JANUARY 1, 2026 RATES
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RATE SCHEDULE 2: SMALL COMMERCIAL SERVICE - FORT NELSON SERVICE AREA		EXISTING RATES OCTOBER 1, 2025	DELIVERY MARGIN AND COMMODITY RELATED CHARGES CHANGES	PROPOSED JANUARY 1, 2026 RATES
Line No.	Particulars (1)	Fort Nelson (2)	Fort Nelson (3)	Fort Nelson (4)
1	<u>Delivery Margin Related Charges</u>			
2	Basic Charge per Day	\$1.4178	\$0.0000	\$1.4178
3	Rider 2 Clean Growth Innovation Fund Rate Rider per Day	\$0.0131	\$0.0000	\$0.0131
4	Subtotal of per Day Delivery Margin Related Charges	\$1.4309	\$0.0000	\$1.4309
5				
6	Delivery Charge per GJ	\$4.994	\$0.667	\$5.661
7	Rider 4 Fort Nelson Residential Customer Common Rate Phase-in	\$0.000	\$0.000	\$0.000
8	Rider 5 RSAM per GJ	\$0.149	\$0.063	\$0.212
9	Subtotal of Per GJ Delivery Margin Related Charges	\$5.143	\$0.730	\$5.873
10				
11				
12	<u>Commodity Related Charges</u>			
13	Storage and Transport Charge per GJ	\$0.065	\$0.003	\$0.068
14	Rider 6 MCRA per GJ	(\$0.008)	\$0.019	\$0.011
15	Rider 8 S&T RNG Rider	\$0.692	\$0.000	\$0.692
16	Subtotal Storage and Transport Related Charges per GJ	\$0.749	\$0.022	\$0.771
17				
18	Cost of Gas (Commodity Cost Recovery Charge) per GJ	\$2.230	\$0.000	\$2.230

FORTISBC ENERGY INC.
 CALCULATION OF CUSTOMERS' RATES AND TARIFF CONTINUITY
 PROPOSED JANUARY 1, 2026 RATES
 BCUC ORDER G-XX-25 G-XX-25 G-XX-25

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 SCHEDULE 3

RATE SCHEDULE 3: LARGE COMMERCIAL SERVICE		EXISTING RATES OCTOBER 1, 2025	DELIVERY MARGIN AND COMMODITY RELATED CHARGES CHANGES	PROPOSED JANUARY 1, 2026 RATES
Line No.	Particulars	Mainland and Vancouver Island	Mainland and Vancouver Island	Mainland and Vancouver Island
	(1)	(2)	(3)	(4)
1	<u>Delivery Margin Related Charges</u>			
2	Basic Charge per Day	\$4.3395	\$0.0000	\$4.3395
3	Rider 2 Clean Growth Innovation Fund Rate Rider per Day	\$0.0131	\$0.0000	\$0.0131
4	Subtotal of per Day Delivery Margin Related Charges	\$4.3526	\$0.0000	\$4.3526
5				
6	Delivery Charge per GJ	\$4.650	\$0.512	\$5.162
7	Rider 5 RSAM per GJ	\$0.149	\$0.063	\$0.212
8	Subtotal of Per GJ Delivery Margin Related Charges	\$4.799	\$0.575	\$5.374
9				
10				
11	<u>Commodity Related Charges</u>			
12	Storage and Transport Charge per GJ	\$1.099	\$0.072	\$1.171
13	Rider 6 MCRA per GJ	(\$0.143)	\$0.331	\$0.188
14	Rider 8 S&T RNG Rider	\$0.692	\$0.000	\$0.692
15	Subtotal Storage and Transport Related Charges per GJ	\$1.648	\$0.403	\$2.051
16				
17	Cost of Gas (Commodity Cost Recovery Charge) per GJ	\$2.230	\$0.000	\$2.230

FORTISBC ENERGY INC.
 CALCULATION OF CUSTOMERS' RATES AND TARIFF CONTINUITY
 PROPOSED JANUARY 1, 2026 RATES
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RATE SCHEDULE 3RNG: LARGE COMMERCIAL RENEWABLE NATURAL GAS SERVICE		EXISTING RATES OCTOBER 1, 2025	DELIVERY MARGIN AND COMMODITY RELATED CHARGES CHANGES	PROPOSED JANUARY 1, 2026 RATES
Line No.	Particulars	Mainland and Vancouver Island	Mainland and Vancouver Island	Mainland and Vancouver Island
	(1)	(2)	(3)	(4)
1	<u>Delivery Margin Related Charges</u>			
2	Basic Charge per Day	\$4.3395	\$0.0000	\$4.3395
3	Rider 2 Clean Growth Innovation Fund Rate Rider per Day	\$0.0131	\$0.0000	\$0.0131
4	Subtotal of per Day Delivery Margin Related Charges	\$4.3526	\$0.0000	\$4.3526
5				
6	Delivery Charge per GJ	\$4.650	\$0.512	\$5.162
7	Rider 5 RSAM per GJ	\$0.149	\$0.063	\$0.212
8	Subtotal of Per GJ Delivery Margin Related Charges	\$4.799	\$0.575	\$5.374
9				
10				
11	<u>Commodity Related Charges</u>			
12	Storage and Transport Charge per GJ	\$1.099	\$0.072	\$1.171
13	Rider 6 MCRA per GJ	(\$0.143)	\$0.331	\$0.188
14	Rider 8 S&T RNG Rider	\$0.692	\$0.000	\$0.692
15	Subtotal Storage and Transport Related Charges per GJ	\$1.648	\$0.403	\$2.051
16				
17	Cost of Gas (Commodity Cost Recovery Charge) per GJ	\$2.230	\$0.000	\$2.230
18				
19	Cost of Renewable Natural Gas per GJ	\$9.230	\$0.000	\$9.230
20	(Renewable Natural Gas Charge)			

FORTISBC ENERGY INC.
 CALCULATION OF CUSTOMERS' RATES AND TARIFF CONTINUITY
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RATE SCHEDULE 3VRNG¹:		EXISTING RATES OCTOBER 1, 2025		DELIVERY MARGIN AND COMMODITY RELATED CHARGES CHANGES		PROPOSED JANUARY 1, 2026 RATES			
LARGE COMMERCIAL VEHICLE RENEWABLE NATURAL GAS SERVICE		Mainland and Vancouver Island		Mainland and Vancouver Island		Mainland and Vancouver Island			
Line No.	Particulars	(1)		(2)		(3)		(4)	
1	<u>Delivery Margin Related Charges</u>								
2	Basic Charge per Day		\$4.3395		\$0.0000		\$4.3395		
3	Rider 2 Clean Growth Innovation Fund Rate Rider per Day		\$0.0131		\$0.0000		\$0.0131		
4	Subtotal of per Day Delivery Margin Related Charges		\$4.3526		\$0.0000		\$4.3526		
5									
6	Delivery Charge per GJ		\$4.650		\$0.512		\$5.162		
7	Rider 5 RSAM per GJ		\$0.149		\$0.063		\$0.212		
8	Subtotal of Per GJ Delivery Margin Related Charges		\$4.799		\$0.575		\$5.374		
9									
10									
11	<u>Commodity Related Charges</u>								
12	Storage and Transport Charge per GJ		\$1.099		\$0.072		\$1.171		
13	Rider 6 MCRA per GJ		(\$0.143)		\$0.331		\$0.188		
14	Rider 8 S&T RNG Rider		\$0.692		\$0.000		\$0.692		
15	Subtotal Storage and Transport Related Charges per GJ		\$1.648		\$0.403		\$2.051		
16									
17	Cost of Gas (Commodity Cost Recovery Charge) per GJ		\$2.230		\$0.000		\$2.230		
18									
19	Cost of Vehicle Renewable Natural Gas per GJ		\$21.637		\$0.000		\$21.637		
20	(Vehicle Renewable Natural Gas Charge)								

¹Pursuant to BCUC Order G-77-24, Rate Schedule 3 VRNG was approved effective July 1, 2024 onwards.

FORTISBC ENERGY INC.
 CALCULATION OF CUSTOMERS' RATES AND TARIFF CONTINUITY
 PROPOSED JANUARY 1, 2026 RATES
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RATE SCHEDULE 3: LARGE COMMERCIAL SERVICE - FORT NELSON SERVICE AREA		EXISTING RATES OCTOBER 1, 2025	DELIVERY MARGIN AND COMMODITY RELATED CHARGES CHANGES	PROPOSED JANUARY 1, 2026 RATES
Line No.	Particulars	Fort Nelson	Fort Nelson	Fort Nelson
	(1)	(2)	(3)	(4)
1	<u>Delivery Margin Related Charges</u>			
2	Basic Charge per Day	\$4.3395	\$0.0000	\$4.3395
3	Rider 2 Clean Growth Innovation Fund Rate Rider per Day	\$0.0131	\$0.0000	\$0.0131
4	Subtotal of per Day Delivery Margin Related Charges	\$4.3526	\$0.0000	\$4.3526
5				
6	Delivery Charge per GJ	\$4.650	\$0.512	\$5.162
7	Rider 4 Fort Nelson Residential Customer Common Rate Phase-in	\$0.000	\$0.000	\$0.000
8	Rider 5 RSAM per GJ	\$0.149	\$0.063	\$0.212
9	Subtotal of Per GJ Delivery Margin Related Charges	\$4.799	\$0.575	\$5.374
10				
11				
12	<u>Commodity Related Charges</u>			
13	Storage and Transport Charge per GJ	\$0.055	\$0.003	\$0.058
14	Rider 6 MCRA per GJ	(\$0.007)	\$0.016	\$0.009
15	Rider 8 S&T RNG Rider	\$0.692	\$0.000	\$0.692
16	Subtotal Storage and Transport Related Charges per GJ	\$0.740	\$0.019	\$0.759
17				
18	Cost of Gas (Commodity Cost Recovery Charge) per GJ	\$2.230	\$0.000	\$2.230

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 CALCULATION OF CUSTOMERS' RATES AND TARIFF CONTINUITY
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	RATE SCHEDULE 3VRNG¹: LARGE COMMERCIAL VEHICLE RENEWABLE NATURAL GAS SERVICE - FORT NELSON SERVICE AREA	EXISTING RATES OCTOBER 1, 2025	DELIVERY MARGIN AND COMMODITY RELATED CHARGES CHANGES	PROPOSED JANUARY 1, 2026 RATES
Line No.	Particulars	Fort Nelson	Fort Nelson	Fort Nelson
	(1)	(2)	(3)	(4)
1	<u>Delivery Margin Related Charges</u>			
2	Basic Charge per Day	\$4.3395	\$0.0000	\$4.3395
3	Rider 2 Clean Growth Innovation Fund Rate Rider per Day	\$0.0131	\$0.0000	\$0.0131
4	Subtotal of per Day Delivery Margin Related Charges	\$4.3526	\$0.0000	\$4.3526
5				
6	Delivery Charge per GJ	\$4.650	\$0.512	\$5.162
7	Rider 4 Fort Nelson Residential Customer Common Rate Phase-in	\$0.000	\$0.000	\$0.000
8	Rider 5 RSAM per GJ	\$0.149	\$0.063	\$0.212
9	Subtotal of Per GJ Delivery Margin Related Charges	\$4.799	\$0.575	\$5.374
10				
11				
12	<u>Commodity Related Charges</u>			
13	Storage and Transport Charge per GJ	\$0.055	\$0.003	\$0.058
14	Rider 6 MCRA per GJ	(\$0.007)	\$0.016	\$0.009
15	Rider 8 S&T RNG Rider	\$0.692	\$0.000	\$0.692
16	Subtotal Storage and Transport Related Charges per GJ	\$0.740	\$0.019	\$0.759
17				
18	Cost of Gas (Commodity Cost Recovery Charge) per GJ	\$2.230	\$0.000	\$2.230
19				
20	Cost of Vehicle Renewable Natural Gas per GJ	\$21.637	\$0.000	\$21.637
21	(Vehicle Renewable Natural Gas Charge)			

¹Pursuant to BCUC Order G-77-24, Rate Schedule 3 VRNG was approved effective July 1, 2024 onwards.

FORTISBC ENERGY INC.
CALCULATION OF CUSTOMERS' RATES AND TARIFF CONTINUITY
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SCHEDULE 4

RATE SCHEDULE 4: SEASONAL FIRM GAS SERVICE		EXISTING RATES OCTOBER 1, 2025	DELIVERY MARGIN AND COMMODITY RELATED CHARGES CHANGES	PROPOSED JANUARY 1, 2026 RATES
Line No.	Particulars	Mainland and Vancouver Island	Mainland and Vancouver Island	Mainland and Vancouver Island
	(1)	(2)	(3)	(4)
1	<u>Delivery Margin Related Charges</u>			
2	Basic Charge per Day	\$14.4230	\$0.0000	\$14.4230
3	Rider 2 Clean Growth Innovation Fund Rate Rider per Day	\$0.0131	\$0.0000	\$0.0131
4	Subtotal of per Day Delivery Margin Related Charges	\$14.4361	\$0.0000	\$14.4361
5				
6	Delivery Charge per GJ			
7	(a) Off-Peak Period	\$1.918	\$0.286	\$2.204
8	(b) Extension Period	\$2.982	\$0.286	\$3.268
9				
10				
11	<u>Commodity Related Charges</u>			
12	Commodity Cost Recovery Charge per GJ			
13	(a) Off-Peak Period	\$2.230	\$0.000	\$2.230
14	(b) Extension Period	\$2.230	\$0.000	\$2.230
15				
16	Storage and Transport Charge per GJ			
17	(a) Off-Peak Period	\$0.733	\$0.051	\$0.784
18	(b) Extension Period	\$0.733	\$0.051	\$0.784
19				
20	Rider 6 MCRA per GJ	(\$0.095)	\$0.221	\$0.126
21				
22	Rider 8 S&T RNG Rider	\$0.692	\$0.000	\$0.692
23				
24	Subtotal Commodity Related Charges per GJ			
25	(a) Off-Peak Period	\$3.560	\$0.272	\$3.832
26	(b) Extension Period	\$3.560	\$0.272	\$3.832
27				
28				
29				
30	Unauthorized Gas Charge per gigajoule			
31	during peak period			
32				
33				
34	Total Variable Cost per gigajoule between			
35	(a) Off-Peak Period	\$5.478	\$0.558	\$6.036
36	(b) Extension Period	\$6.542	\$0.558	\$7.100

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RATE SCHEDULE 5 GENERAL FIRM SERVICE		EXISTING RATES OCTOBER 1, 2025	DELIVERY MARGIN AND COMMODITY RELATED CHARGES CHANGES	PROPOSED JANUARY 1, 2026 RATES
Line No.	Particulars	Mainland and Vancouver Island	Mainland and Vancouver Island	Mainland and Vancouver Island
	(1)	(2)	(3)	(4)
1	<u>Delivery Margin Related Charges</u>			
2	Basic Charge per Month	\$469.0000	\$0.0000	\$469.0000
3	Rider 2 Clean Growth Innovation Fund Rate Rider per Month	\$0.4000	\$0.0000	\$0.4000
4	Subtotal of per Month Delivery Margin Related Charges	\$469.4000	\$0.0000	\$469.4000
5				
6	Demand Charge per Month per GJ of Daily Demand	\$34.020	\$3.694	\$37.714
7				
8	Delivery Charge per GJ	\$1.219	\$0.132	\$1.351
9				
10	<u>Commodity Related Charges</u>			
11	Cost of Gas (Commodity Cost Recovery Charge) per GJ	\$2.230	\$0.000	\$2.230
12	Storage and Transport Charge per GJ	\$0.733	\$0.051	\$0.784
13	Rider 6 MCRA per GJ	(\$0.095)	\$0.221	\$0.126
14	Rider 8 S&T RNG Rider	\$0.692	\$0.000	\$0.692
15	Subtotal Commodity Related Charges per GJ	\$3.560	\$0.272	\$3.832
16				
17				
18				
19				
20	Total Variable Cost per gigajoule	<u>\$4.779</u>	<u>\$0.404</u>	<u>\$5.183</u>

FORTISBC ENERGY INC.
 CALCULATION OF CUSTOMERS' RATES AND TARIFF CONTINUITY
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RATE SCHEDULE 5RNG:			DELIVERY MARGIN AND COMMODITY	
GENERAL FIRM RENEWABLE NATURAL GAS SERVICE		EXISTING RATES OCTOBER 1, 2025	RELATED CHARGES CHANGES	PROPOSED JANUARY 1, 2026 RATES
Line No.	Particulars	Mainland and Vancouver Island	Mainland and Vancouver Island	Mainland and Vancouver Island
	(1)	(2)	(3)	(4)
1	<u>Delivery Margin Related Charges</u>			
2	Basic Charge per Month	\$469.0000	\$0.0000	\$469.0000
3	Rider 2 Clean Growth Innovation Fund Rate Rider per Month	\$0.4000	\$0.0000	\$0.4000
4	Subtotal of per Month Delivery Margin Related Charges	\$469.4000	\$0.0000	\$469.4000
5				
6	Demand Charge per GJ	\$34.020	\$3.694	\$37.714
7				
8	Delivery Charge per GJ	\$1.219	\$0.132	\$1.351
9				
10	<u>Commodity Related Charges</u>			
11	Storage and Transport Charge per GJ	\$0.733	\$0.051	\$0.784
12	Rider 6 MCRA per GJ	(\$0.095)	\$0.221	\$0.126
13	Rider 8 S&T RNG Rider	\$0.692	\$0.000	\$0.692
14	Subtotal Storage and Transport Related Charges per GJ	\$1.330	\$0.272	\$1.602
15				
16	Cost of Gas (Commodity Cost Recovery Charge) per GJ	\$2.230	\$0.000	\$2.230
17				
18	Cost of Renewable Natural Gas per GJ	\$9.230	\$0.000	\$9.230
19	(Renewable Natural Gas Charge)			

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RATE SCHEDULE 5VRNG¹:			DELIVERY MARGIN AND COMMODITY	
GENERAL FIRM VEHICLE RENEWABLE NATURAL GAS SERVICE		EXISTING RATES OCTOBER 1, 2025	RELATED CHARGES CHANGES	PROPOSED JANUARY 1, 2026 RATES
Line No.	Particulars	Mainland and Vancouver Island	Mainland and Vancouver Island	Mainland and Vancouver Island
	(1)	(2)	(3)	(4)
1	<u>Delivery Margin Related Charges</u>			
2	Basic Charge per Month	\$469.0000	\$0.0000	\$469.0000
3	Rider 2 Clean Growth Innovation Fund Rate Rider per Month	\$0.4000	\$0.0000	\$0.4000
4	Subtotal of per Month Delivery Margin Related Charges	\$469.4000	\$0.0000	\$469.4000
5				
6	Demand Charge per GJ	\$34.020	\$3.694	\$37.714
7				
8	Delivery Charge per GJ	\$1.219	\$0.132	\$1.351
9				
10	<u>Commodity Related Charges</u>			
11	Storage and Transport Charge per GJ	\$0.733	\$0.051	\$0.784
12	Rider 6 MCRA per GJ	(\$0.095)	\$0.221	\$0.126
13	Rider 8 S&T RNG Rider	\$0.692	\$0.000	\$0.692
14	Subtotal Storage and Transport Related Charges per GJ	\$1.330	\$0.272	\$1.602
15				
16	Cost of Gas (Commodity Cost Recovery Charge) per GJ	\$2.230	\$0.000	\$2.230
17				
18	Cost of Vehicle Renewable Natural Gas per GJ	\$21.637	\$0.000	\$21.637
19	(Vehicle Renewable Natural Gas Charge)			

¹Pursuant to BCUC Order G-77-24, Rate Schedule 5 VRNG was approved effective July 1, 2024 onwards.

FORTISBC ENERGY INC.
 CALCULATION OF CUSTOMERS' RATES AND TARIFF CONTINUITY
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RATE SCHEDULE 6: NATURAL GAS VEHICLE SERVICE		EXISTING RATES OCTOBER 1, 2025	DELIVERY MARGIN AND COMMODITY RELATED CHARGES CHANGES	PROPOSED JANUARY 1, 2026 RATES
Line No.	Particulars	Mainland and Vancouver Island	Mainland and Vancouver Island	Mainland and Vancouver Island
	(1)	(2)	(3)	(4)
1	<u>Delivery Margin Related Charges</u>			
2	Basic Charge per Day	\$2.0041	\$0.0000	\$2.0041
3	Rider 2 Clean Growth Innovation Fund Rate Rider per Day	\$0.0131	\$0.0000	\$0.0131
4	Subtotal of per Day Delivery Margin Related Charges	\$2.0172	\$0.0000	\$2.0172
5				
6	Delivery Charge per GJ	\$4.410	\$0.452	\$4.862
7				
8	<u>Commodity Related Charges</u>			
9	Cost of Gas (Commodity Cost Recovery Charge) per GJ	\$2.230	\$0.000	\$2.230
10	Storage and Transport Charge per GJ	\$0.391	\$0.014	\$0.405
11	Rider 6 MCRA per GJ	(\$0.051)	\$0.116	\$0.065
12	Rider 8 S&T RNG Rider	\$0.692	\$0.000	\$0.692
13	Subtotal Commodity Related Charges per GJ	\$3.262	\$0.130	\$3.392
14				
15				
16	Total Variable Cost per gigajoule	\$7.672	\$0.582	\$8.254

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RATE SCHEDULE 6P: PUBLIC SERVICE - NATURAL GAS VEHICLE REFUELING SERVICE				
Line No.	Particulars	EXISTING RATES OCTOBER 1, 2025	DELIVERY MARGIN AND COMMODITY RELATED CHARGES CHANGES	PROPOSED JANUARY 1, 2026 RATES
	(1)	(2)	(3)	(4)
1	Surrey Fueling Station			
2				
3	<u>Delivery Margin Related Charges</u>			
4	Delivery Charge per GJ	\$4.410	\$0.452	\$4.862
5	Subtotal of per Gigajoule Delivery Margin Related Charges	\$4.410	\$0.452	\$4.862
6				
7	<u>Commodity Related Charges</u>			
8	Cost of Gas (Commodity Cost Recovery Charge) per GJ	\$2.230	\$0.000	\$2.230
9	Storage and Transport Charge per GJ	\$0.391	\$0.014	\$0.405
10	Rider 6 MCRA per GJ	(\$0.051)	\$0.116	\$0.065
11	Rider 8 S&T RNG Rider	\$0.692	\$0.000	\$0.692
12	Subtotal Commodity Related Charges per GJ	\$3.262	\$0.130	\$3.392
13				
14				
15	<u>Station Service Related Charges</u>			
16	Compression Charge per gigajoule	\$8.441	\$0.000	\$8.441
17	Subtotal of per Gigajoule Station Service Related Charges	\$8.441	\$0.000	\$8.441
18				
19				
20	Total per Gigajoule Rate	\$16.113	\$0.582	\$16.695

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 CALCULATION OF CUSTOMERS' RATES AND TARIFF CONTINUITY
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RATE SCHEDULE 6P: PUBLIC SERVICE - NATURAL GAS VEHICLE REFUELING SERVICE			DELIVERY MARGIN AND COMMODITY RELATED CHARGES CHANGES	
Line No.	Particulars	EXISTING RATES OCTOBER 1, 2025	RELATED CHARGES CHANGES	PROPOSED JANUARY 1, 2026 RATES
	(1)	(2)	(3)	(4)
1	E360S Fueling Station			
2				
3	<u>Delivery Margin Related Charges</u>			
4	Delivery Charge per GJ	\$3.154	\$0.353	\$3.507
5	Subtotal of per Gigajoule Delivery Margin Related Charges	\$3.154	\$0.353	\$3.507
6				
7	<u>Commodity Related Charges</u>			
8	Cost of Gas (Commodity Cost Recovery Charge) per GJ	\$2.230	\$0.000	\$2.230
9	Storage and Transport Charge per GJ	\$0.733	\$0.051	\$0.784
10	Rider 6 MCRA per GJ	(\$0.095)	\$0.221	\$0.126
11	Rider 8 S&T RNG Rider	\$0.692	\$0.000	\$0.692
12	Subtotal Commodity Related Charges per GJ	\$3.560	\$0.272	\$3.832
13				
14				
15	<u>Station Service Related Charges</u> ^{1,2}			
16	Capital Rate per gigajoule	\$4.049	\$0.000	\$4.049
17	O&M Rate per gigajoule	\$2.994	\$0.000	\$2.994
18	OH&M per gigajoule	\$0.520	\$0.000	\$0.520
19	Short Term Charge per gigajoule	\$1.000	\$0.000	\$1.000
20	Spot Charge per gigajoule	\$1.000	\$0.000	\$1.000
21	Host Fee per gigajoule	\$2.500	\$0.000	\$2.500
22	Subtotal of per Gigajoule Station Service Related Charges	\$12.063	\$0.000	\$12.063
23				
24				
25	Total per Gigajoule Rate	\$18.777	\$0.625	\$19.402

¹ Pursuant to BCUC Order G-158-22, stations service related charges were approved on a permanent basis effective October 1, 2019.

² The O&M Rate for the E360S Fueling Station has been escalated effective July 1, 2025, pursuant to Directive 4 of Order G-225-22.

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RATE SCHEDULE 6P: PUBLIC SERVICE - NATURAL GAS VEHICLE REFUELING SERVICE			DELIVERY MARGIN AND COMMODITY RELATED CHARGES CHANGES	
Line No.	Particulars	EXISTING RATES OCTOBER 1, 2025	RELATED CHARGES CHANGES	PROPOSED JANUARY 1, 2026 RATES
	(1)	(2)	(3)	(4)
1	Annacis Fueling Station			
2				
3	<u>Delivery Margin Related Charges</u>			
4	Delivery Charge per GJ	\$3.188	\$0.188	\$3.376
5	Subtotal of per Gigajoule Delivery Margin Related Charges	\$3.188	\$0.188	\$3.376
6				
7	<u>Commodity Related Charges</u>			
8	Cost of Gas (Commodity Cost Recovery Charge) per GJ	\$2.230	\$0.000	\$2.230
9	Storage and Transport Charge per GJ	\$0.733	\$0.051	\$0.784
10	Rider 6 MCRA per GJ	(\$0.095)	\$0.221	\$0.126
11	Rider 8 S&T RNG Rider	\$0.692	\$0.000	\$0.692
12	Subtotal Commodity Related Charges per GJ	\$3.560	\$0.272	\$3.832
13				
14				
15	<u>Station Service Related Charges</u> ^{1,2}			
16	Capital Rate per gigajoule	\$4.703	\$0.000	\$4.703
17	O&M Rate per gigajoule	\$2.833	\$0.000	\$2.833
18	OH&M per gigajoule	\$0.520	\$0.000	\$0.520
19	Short Term Charge per gigajoule	\$1.000	\$0.000	\$1.000
20	Spot Charge per gigajoule	\$1.000	\$0.000	\$1.000
21	Host Fee per gigajoule	\$0.000	\$0.000	\$0.000
22	Subtotal of per Gigajoule Station Service Related Charges	\$10.056	\$0.000	\$10.056
23				
24				
25	Total per Gigajoule Rate	\$16.804	\$0.460	\$17.264

¹ Pursuant to BCUC Order C-4-25, stations service related charges were approved on an interim basis effective July 1, 2025.

² The O&M Rate for the Annacis Island Fueling Station has been escalated effective July 1, 2025, pursuant to Directive 4 of Order G-225-22.

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RATE SCHEDULE 6P: PUBLIC SERVICE - NATURAL GAS VEHICLE REFUELING SERVICE			DELIVERY MARGIN AND COMMODITY RELATED CHARGES CHANGES	
Line No.	Particulars	EXISTING RATES OCTOBER 1, 2025	RELATED CHARGES CHANGES	PROPOSED JANUARY 1, 2026 RATES
	(1)	(2)	(3)	(4)
1	GFL Abbotsford Fueling Station			
2				
3	<u>Delivery Margin Related Charges</u>			
4	Delivery Charge per GJ	\$2.744	\$0.430	\$3.174
5	Subtotal of per Gigajoule Delivery Margin Related Charges	\$2.744	\$0.430	\$3.174
6				
7	<u>Commodity Related Charges</u>			
8	Cost of Gas (Commodity Cost Recovery Charge) per GJ	\$2.230	\$0.000	\$2.230
9	Storage and Transport Charge per GJ	\$0.733	\$0.051	\$0.784
10	Rider 6 MCRA per GJ	(\$0.095)	\$0.221	\$0.126
11	Rider 8 S&T RNG Rider	\$0.692	\$0.000	\$0.692
12	Subtotal Commodity Related Charges per GJ	\$3.560	\$0.272	\$3.832
13				
14				
15	<u>Station Service Related Charges¹</u>			
16	Capital Rate per gigajoule	\$6.333	\$0.127	\$6.460
17	O&M Rate per gigajoule	\$2.278	\$0.000	\$2.278
18	OH&M per gigajoule	\$0.520	\$0.000	\$0.520
19	Short Term Charge per gigajoule	\$1.000	\$0.000	\$1.000
20	Spot Charge per gigajoule	\$1.000	\$0.000	\$1.000
21	Host Fee per gigajoule	\$0.000	\$0.000	\$0.000
22	Subtotal of per Gigajoule Station Service Related Charges	\$11.131	\$0.127	\$11.258
23				
24				
25	Total per Gigajoule Rate	\$17.435	\$0.829	\$18.264

¹ Pursuant to BCUC Order G-63-24, station service related charges were approved on a permanent basis effective November 30, 2021.

FORTISBC ENERGY INC.
 CALCULATION OF CUSTOMERS' RATES AND TARIFF CONTINUITY
 PROPOSED JANUARY 1, 2026 RATES
 BCUC ORDER G-XX-25 G-XX-25 G-XX-25

RATE SCHEDULE 7: GENERAL INTERRUPTIBLE SERVICE	EXISTING RATES OCTOBER 1, 2025	DELIVERY MARGIN AND COMMODITY RELATED CHARGES CHANGES	PROPOSED JANUARY 1, 2026 RATES
Line No. _____ Particulars _____ (1)	Mainland and Vancouver Island (2)	Mainland and Vancouver Island (3)	Mainland and Vancouver Island (4)
1 <u>Delivery Margin Related Charges</u>			
2 Basic Charge per Month	\$880.0000	\$0.0000	\$880.0000
3 Rider 2 Clean Growth Innovation Fund Rate Rider per Month	\$0.4000	\$0.0000	\$0.4000
4 Subtotal of per Month Delivery Margin Related Charges	\$880.4000	\$0.0000	\$880.4000
5			
6 Delivery Charge per GJ	\$1.988	\$0.210	\$2.198
7			
8 <u>Commodity Related Charges</u>			
9 Cost of Gas (Commodity Cost Recovery Charge) per GJ	\$2.230	\$0.000	\$2.230
10 Storage and Transport Charge per GJ	\$0.733	\$0.051	\$0.784
11 Rider 6 MCRA per GJ	(\$0.095)	\$0.221	\$0.126
12 Rider 8 S&T RNG Rider	\$0.692	\$0.000	\$0.692
13 Subtotal Commodity Related Charges per GJ	\$3.560	\$0.272	\$3.832
14			
15			
16 Total Variable Cost per gigajoule	\$5.548	\$0.482	\$6.030

FORTISBC ENERGY INC.
 CALCULATION OF CUSTOMERS' RATES AND TARIFF CONTINUITY
 PROPOSED JANUARY 1, 2026 RATES
 BCUC ORDER G-XX-25 G-XX-25 G-XX-25

RATE SCHEDULE 7RNG: GENERAL INTERRUPTIBLE RENEWABLE NATURAL GAS SERVICE		EXISTING RATES OCTOBER 1, 2025	DELIVERY MARGIN AND COMMODITY RELATED CHARGES CHANGES	PROPOSED JANUARY 1, 2026 RATES
Line No.	Particulars	<u>Mainland and Vancouver Island</u>	<u>Mainland and Vancouver Island</u>	<u>Mainland and Vancouver Island</u>
	(1)	(2)	(3)	(4)
1	<u>Delivery Margin Related Charges</u>			
2	Basic Charge per Month	\$880.0000	\$0.0000	\$880.0000
3	Rider 2 Clean Growth Innovation Fund Rate Rider per Month	\$0.4000	\$0.0000	\$0.4000
4	Subtotal of per Month Delivery Margin Related Charges	\$880.4000	\$0.0000	\$880.4000
5				
6	Delivery Charge per GJ	\$1.988	\$0.210	\$2.198
7				
8	<u>Commodity Related Charges</u>			
9	Storage and Transport Charge per GJ	\$0.733	\$0.051	\$0.784
10	Rider 6 MCRA per GJ	(\$0.095)	\$0.221	\$0.126
11	Rider 8 S&T RNG Rider	\$0.692	\$0.000	\$0.692
12	Subtotal Storage and Transport Related Charges per GJ	\$1.330	\$0.272	\$1.602
13				
14	Cost of Gas (Commodity Cost Recovery Charge) per GJ	\$2.230	\$0.000	\$2.230
15				
16	Cost of Renewable Natural Gas per GJ	\$9.230	\$0.000	\$9.230
17	(Renewable Natural Gas Charge)			

FORTISBC ENERGY INC.
 CALCULATION OF CUSTOMERS' RATES AND TARIFF CONTINUITY
 PROPOSED JANUARY 1, 2026 RATES
 BCUC ORDER G-XX-25

RATE SCHEDULE 46: LNG SERVICE		EXISTING RATES OCTOBER 1, 2025	DELIVERY MARGIN AND COMMODITY RELATED CHARGES CHANGES	PROPOSED JANUARY 1, 2026 RATES
Line No.	Particulars	Mainland and Vancouver Island	Mainland and Vancouver Island	Mainland and Vancouver Island
	(1)	(2)	(3)	(4)
1	<u>Dispensing Service Charges per GJ</u>			
2	LNG Facility Charge per GJ	\$4.810	\$0.100	\$4.910
3	Electricity Surcharge per GJ	\$1.100	\$0.020	\$1.120
4	LNG Spot Charge per GJ	\$6.160	\$0.120	\$6.280
5				
6				
7	<u>Commodity Related Charges</u>			
8	Storage and Transport Charge per GJ	\$0.733	\$0.051	\$0.784
9	Rider 6 MCRA per GJ	(\$0.095)	\$0.221	\$0.126
10	Rider 8 S&T RNG Rider	\$0.692	\$0.000	\$0.692
11	Subtotal Storage and Transport Related Charges per GJ	\$1.330	\$0.272	\$1.602
12				
13	Cost of Gas (Commodity Cost Recovery Charge) per GJ	\$2.230	\$0.000	\$2.230
14				
15	Cost of Renewable Natural Gas per GJ	\$9.230	\$0.000	\$9.230
16	(Renewable Natural Gas Charge)			
17				
18	Cost of Vehicle Renewable Natural Gas per GJ	\$21.637	\$0.000	\$21.637
19	(Vehicle Renewable Natural Gas Charge)			
20				
21				
22	Total Variable Cost per gigajoule (excluding LNG Spot Charge per GJ)	<u>\$9.470</u>	<u>\$0.392</u>	<u>\$9.862</u>
23	(includes Conventional Natural Gas cost only and excludes RNG and VRNG cost)			

FORTISBC ENERGY INC.
 DELIVERY MARGIN AND COMMODITY RELATED CHARGES CHANGES
 BCUC ORDER G-XX-25 G-XX-25 G-XX-25
RATE SCHEDULE 1 - RESIDENTIAL SERVICE

Line No.	Particular	EXISTING RATES OCTOBER 1, 2025			PROPOSED JANUARY 1, 2026 RATES			Annual Increase/Decrease		
		Quantity	Rate	Annual \$	Quantity	Rate	Annual \$	Rate	Annual \$	% of Previous Total Annual Bill
1	MAINLAND AND VANCOUVER ISLAND SERVICE AREA									
2	<u>Delivery Margin Related Charges</u>									
3	Basic Charge per Day	365.25	days x \$0.4085 =	\$149.20	365.25	days x \$0.4085 =	\$149.20	\$0.0000	\$0.00	0.00%
4	Rider 2 Clean Growth Innovation Fund Rate Rider per Day	365.25	days x \$0.0131 =	4.78	365.25	days x \$0.0131 =	4.78	\$0.0000	0.00	0.00%
5	Subtotal of per Day Delivery Margin Related Charges			\$153.98			\$153.98		\$0.00	0.00%
6										
7	Delivery Charge per GJ	90.0	GJ x \$7.327 =	\$659.46	90.0	GJ x \$8.252 =	\$742.68	\$0.925	\$83.22	7.04%
8	Rider 5 RSAM per GJ	90.0	GJ x \$0.149 =	13.41	90.0	GJ x \$0.212 =	19.08	\$0.063	5.67	0.48%
9	Subtotal of Per GJ Delivery Margin Related Charges			\$672.87			\$761.76		\$88.89	7.52%
10										
11	<u>Commodity Related Charges</u>									
12	Storage and Transport Charge per GJ	90.0	GJ x \$1.260 =	\$113.40	90.0	GJ x \$1.347 =	\$121.23	\$0.087	\$7.83	0.66%
13	Rider 6 MCRA per GJ	90.0	GJ x (\$0.164) =	(14.76)	90.0	GJ x \$0.216 =	19.44	\$0.380	34.20	2.89%
14	Rider 8 S&T RNG Rider	90.0	GJ x \$0.692 =	62.28	90.0	GJ x \$0.692 =	62.28	\$0.000	0.00	0.00%
15	Subtotal Storage and Transport Related Charges per GJ			\$160.92			\$202.95		\$42.03	3.55%
16										
17	Cost of Gas (Commodity Cost Recovery Charge) per GJ	87.3	GJ x \$2.230 =	\$194.68	87.3	GJ x \$2.230 =	\$194.68	\$0.000	\$0.00	0.00%
18	Subtotal Commodity Related Charges per GJ			\$355.60			\$397.63		\$42.03	3.55%
19										
20	Total (with effective \$/GJ rate)	90.0	\$13.138	\$1,182.45	90.0	\$14.593	\$1,313.37	\$1.455	\$130.92	11.07%

Notes: Tariff rate schedule per GJ charges are set at 3 decimals. Individual tariff components are calculated and shown to 4 decimals; subtotal amounts, equivalent to the line items on customer bills, are rounded and shown to 2 decimals, consistent with actual invoice calculations.
 Slight differences in totals due to rounding

FORTISBC ENERGY INC.
 DELIVERY MARGIN AND COMMODITY RELATED CHARGES CHANGES
 BCUC ORDER G-XX-25 G-XX-25 G-XX-25
RATE SCHEDULE 1RNG - RESIDENTIAL RENEWABLE NATURAL GAS SERVICE

Line No.	Particular	EXISTING RATES OCTOBER 1, 2025			PROPOSED JANUARY 1, 2026 RATES			Annual Increase/Decrease		
		Quantity	Rate	Annual \$	Quantity	Rate	Annual \$	Rate	Annual \$	% of Previous Total Annual Bill
1	MAINLAND AND VANCOUVER ISLAND SERVICE AREA									
2	<u>Delivery Margin Related Charges</u>									
3	Basic Charge per Day	365.25	days x \$0.4085 =	\$149.20	365.25	days x \$0.4085 =	\$149.20	\$0.0000	\$0.00	0.00%
4	Rider 2 Clean Growth Innovation Fund Rate Rider per Day	365.25	days x \$0.0131 =	4.78	365.25	days x \$0.0131 =	4.78	\$0.0000	0.00	0.00%
5	Subtotal of per Day Delivery Margin Related Charges			\$153.98			\$153.98		\$0.00	0.00%
6										
7	Delivery Charge per GJ	90.0	GJ x \$7.327 =	\$659.46	90.0	GJ x \$8.252 =	\$742.68	\$0.925	\$83.22	6.78%
8	Rider 5 RSAM per GJ	90.0	GJ x \$0.149 =	13.41	90.0	GJ x \$0.212 =	19.08	\$0.063	5.67	0.46%
9	Subtotal of Per GJ Delivery Margin Related Charges			\$672.87			\$761.76		\$88.89	7.25%
10	<u>Commodity Related Charges</u>									
11	Storage and Transport Charge per GJ	90.0	GJ x \$1.260 =	\$113.40	90.0	GJ x \$1.347 =	\$121.23	\$0.087	\$7.83	0.64%
12	Rider 6 MCRA per GJ	90.0	GJ x (\$0.164) =	(14.76)	90.0	GJ x \$0.216 =	19.44	\$0.380	34.20	2.79%
13	Rider 8 S&T RNG Rider	90.0	GJ x \$0.692 =	62.28	90.0	GJ x \$0.692 =	62.28	\$0.000	0.00	0.00%
14	Subtotal Storage and Transport Related Charges per GJ			\$160.92			\$202.95		\$42.03	3.43%
15	Cost of Gas (Commodity Cost Recovery Charge) per GJ	90.0	GJ x 90% x \$2.230 =	\$180.63	90.0	GJ x 90% x \$2.230 =	\$180.63	\$0.000	\$0.00	0.00%
16	Cost of Renewable Natural Gas	90.0	GJ x 7% x \$9.230 =	\$58.15	90.0	GJ x 7% x \$9.230 =	\$58.15	\$0.000	\$0.00	0.00%
17	Subtotal Commodity Related Charges			\$399.70			\$441.73		\$42.03	3.43%
18										
19	Total (with effective \$/GJ rate)	90.0	\$13.628	\$1,226.55	90.0	\$15.083	\$1,357.47	\$1.455	\$130.92	10.67%

Notes: Commodity Cost Recovery Related Charge is based on 90% of the Cost of Gas (Commodity Cost Related Charge) per GJ, 7% of the Cost of RNG per GJ, and 3% RNG recovered through Rider 8 (Approved on an interim basis by BCUC Order G-181-25).

Notes: Tariff rate schedule per GJ charges are set at 3 decimals. Individual tariff components are calculated and shown to 4 decimals; subtotal amounts, equivalent to the line items on customer bills, are rounded and shown to 2 decimals, consistent with actual invoice calculations.

Slight differences in totals due to rounding

FORTISBC ENERGY INC.
 DELIVERY MARGIN AND COMMODITY RELATED CHARGES CHANGES
 BCUC ORDER G-XX-25 G-XX-25 G-XX-25
RATE SCHEDULE 1 - RESIDENTIAL SERVICE

Line No.	Particular	EXISTING RATES OCTOBER 1, 2025			PROPOSED JANUARY 1, 2026 RATES			Annual Increase/Decrease		
		Quantity	Rate	Annual \$	Quantity	Rate	Annual \$	Rate	Annual \$	% of Previous Total Annual Bill
1	FORT NELSON SERVICE AREA									
2	<u>Delivery Margin Related Charges</u>									
3	Basic Charge per Day	365.25	days x \$0.4085 =	\$149.20	365.25	days x \$0.4085 =	\$149.20	\$0.0000	\$0.00	0.00%
4	Rider 2 Clean Growth Innovation Fund Rate Rider per Day	365.25	days x \$0.0131 =	4.78	365.25	days x \$0.0131 =	4.78	\$0.0000	0.00	0.00%
5	Subtotal of per Day Delivery Margin Related Charges			\$153.98			\$153.98		\$0.00	0.00%
6										
7	Delivery Charge per GJ	125.0	GJ x \$7.327 =	\$915.92	125.0	GJ x \$8.252 =	\$1,031.50	\$0.925	\$115.58	8.40%
8	Rider 4 Fort Nelson Residential Customer Common Rate Phase-in	125.0	GJ x (\$0.609) =	(76.13)	125.0	GJ x (\$0.355) =	(44.38)	\$0.254	31.75	2.31%
9	Rider 5 RSAM per GJ	125.0	GJ x \$0.149 =	18.63	125.0	GJ x \$0.212 =	26.50	\$0.063	7.88	0.57%
10	Subtotal of Per GJ Delivery Margin Related Charges			\$858.42			\$1,013.63		\$155.21	11.28%
11										
12	<u>Commodity Related Charges</u>									
13	Storage and Transport Charge per GJ	125.0	GJ x \$0.063 =	\$7.88	125.0	GJ x \$0.067 =	\$8.38	\$0.004	\$0.50	0.04%
14	Rider 6 MCRA per GJ	125.0	GJ x (\$0.008) =	(1.00)	125.0	GJ x \$0.011 =	1.38	\$0.019	2.38	0.17%
15	Rider 8 S&T RNG Rider	125.0	GJ x \$0.692 =	86.50	125.0	GJ x \$0.692 =	86.50	\$0.000	0.00	0.00%
16	Subtotal Storage and Transport Related Charges per GJ			\$93.38			\$96.25		\$2.87	0.21%
17										
18	Cost of Gas (Commodity Cost Recovery Charge) per GJ	121.3	GJ x \$2.230 =	\$270.39	121.3	GJ x \$2.230 =	\$270.39	\$0.000	\$0.00	0.00%
19	Subtotal Commodity Related Charges per GJ			\$363.77			\$366.64		\$2.87	0.21%
20										
21	Total (with effective \$/GJ rate)	<u>125.0</u>		<u>\$11.009</u>	<u>125.0</u>		<u>\$12.274</u>	<u>\$1.265</u>	<u>\$158.08</u>	<u>11.49%</u>

Notes: Tariff rate schedule per GJ charges are set at 3 decimals. Individual tariff components are calculated and shown to 4 decimals; subtotal amounts, equivalent to the line items on customer bills, are rounded and shown to 2 decimals, consistent with actual invoice calculations. Slight differences in totals due to rounding

FORTISBC ENERGY INC.
 DELIVERY MARGIN AND COMMODITY RELATED CHARGES CHANGES
 BCUC ORDER G-XX-25 G-XX-25 G-XX-25
RATE SCHEDULE 1RNG - RESIDENTIAL RENEWABLE NATURAL GAS SERVICE

Line No.	Particular	EXISTING RATES OCTOBER 1, 2025			PROPOSED JANUARY 1, 2026 RATES			Annual Increase/Decrease				
		Quantity	Rate	Annual \$	Quantity	Rate	Annual \$	Rate	Annual \$	% of Previous Total Annual Bill		
1	FORT NELSON SERVICE AREA											
2	<u>Delivery Margin Related Charges</u>											
3	Basic Charge per Day	365.25	days x	\$0.4085 =	\$149.20	365.25	days x	\$0.4085 =	\$149.20	\$0.0000	\$0.00	0.00%
4	Rider 2 Clean Growth Innovation Fund Rate Rider per Day	365.25	days x	\$0.0131 =	4.78	365.25	days x	\$0.0131 =	4.78	\$0.0000	0.00	0.00%
5	Subtotal of per Day Delivery Margin Related Charges				\$153.98				\$153.98		\$0.00	0.00%
6												
7	Delivery Charge per GJ	125.0	GJ x	\$7.327 =	\$915.92	125.0	GJ x	\$8.252 =	\$1,031.50	\$0.925	\$115.58	8.04%
8	Rider 4 Fort Nelson Residential Customer Common Rate Phase-in	125.0	GJ x	(\$0.609) =	(76.13)	125.0	GJ x	(\$0.355) =	(44.38)	\$0.254	31.75	2.21%
9	Rider 5 RSAM per GJ	125.0	GJ x	\$0.149 =	18.63	125.0	GJ x	\$0.212 =	26.50	\$0.063	7.88	0.55%
10	Subtotal of Per GJ Delivery Margin Related Charges				\$858.42				\$1,013.63		\$155.21	10.80%
11	<u>Commodity Related Charges</u>											
12	Storage and Transport Charge per GJ	125.0	GJ x	\$0.063 =	\$7.88	125.0	GJ x	\$0.067 =	\$8.38	\$0.004	\$0.50	0.03%
13	Rider 6 MCRA per GJ	125.0	GJ x	(\$0.008) =	(1.00)	125.0	GJ x	\$0.011 =	1.38	\$0.019	2.38	0.17%
14	Rider 8 S&T RNG Rider	125.0	GJ x	\$0.692 =	86.50	125.0	GJ x	\$0.692 =	86.50	\$0.000	0.00	0.00%
15	Subtotal Storage and Transport Related Charges per GJ				\$93.38				\$96.25		\$2.87	0.20%
16	Cost of Gas (Commodity Cost Recovery Charge) per GJ	125.0	GJ x 90% x	\$2.230 =	\$250.88	125.0	GJ x 90% x	\$2.230 =	\$250.88	\$0.000	\$0.00	0.00%
17	Cost of Renewable Natural Gas	125.0	GJ x 7% x	\$9.230 =	80.76	125.0	GJ x 7% x	\$9.230 =	80.76	\$0.000	0.00	0.00%
18	Subtotal Commodity Related Charges				\$425.02				\$427.89		\$2.87	0.20%
19												
20	Total (with effective \$/GJ rate)	125.0		\$11.499	\$1,437.42	125.0		\$12.764	\$1,595.50	\$1.265	\$158.08	11.00%

Notes: Commodity Cost Recovery Related Charge is based on 90% of the Cost of Gas (Commodity Cost Related Charge) per GJ, 7% of the Cost of RNG per GJ, and 3% RNG recovered through Rider 8 (Approved on an interim basis by BCUC Order G-181-25).
 Notes: Tariff rate schedule per GJ charges are set at 3 decimals. Individual tariff components are calculated and shown to 4 decimals; subtotal amounts, equivalent to the line items on customer bills, are rounded and shown to 2 decimals, consistent with actual invoice calculations.
 Slight differences in totals due to rounding

FORTISBC ENERGY INC.
 DELIVERY MARGIN AND COMMODITY RELATED CHARGES CHANGES
 BCUC ORDER G-XX-25 G-XX-25 G-XX-25
RATE SCHEDULE 2 - SMALL COMMERCIAL SERVICE

Line No.	Particular	EXISTING RATES OCTOBER 1, 2025			PROPOSED JANUARY 1, 2026 RATES			Annual Increase/Decrease		
		Quantity	Rate	Annual \$	Quantity	Rate	Annual \$	Rate	Annual \$	% of Previous Total Annual Bill
1	MAINLAND AND VANCOUVER ISLAND SERVICE AREA									
2	<u>Delivery Margin Related Charges</u>									
3	Basic Charge per Day	365.25	days x	\$1.4178 =	\$517.83	365.25	days x	\$1.4178 =	\$517.83	\$0.0000 \$0.00 0.00%
4	Rider 2 Clean Growth Innovation Fund Rate Rider per Day	365.25	days x	\$0.0131 =	4.78	365.25	days x	\$0.0131 =	4.78	\$0.0000 0.00 0.00%
5	Subtotal of per Day Delivery Margin Related Charges				\$522.61				\$522.61	\$0.00 0.00%
6										
7	Delivery Charge per GJ	324.8	GJ x	\$4.994 =	\$1,622.16	324.8	GJ x	\$5.661 =	\$1,838.97	\$0.667 \$216.81 6.22%
8	Rider 5 RSAM per GJ	324.8	GJ x	\$0.149 =	48.40	324.8	GJ x	\$0.212 =	68.87	\$0.063 20.47 0.59%
9	Subtotal of Per GJ Delivery Margin Related Charges				\$1,670.56				\$1,907.84	\$237.28 6.81%
10										
11	<u>Commodity Related Charges</u>									
12	Storage and Transport Charge per GJ	324.8	GJ x	\$1.289 =	\$418.73	324.8	GJ x	\$1.365 =	\$443.42	\$0.076 \$24.69 0.71%
13	Rider 6 MCRA per GJ	324.8	GJ x	(\$0.168) =	(54.57)	324.8	GJ x	\$0.219 =	71.14	\$0.387 125.72 3.61%
14	Rider 8 S&T RNG Rider	324.8	GJ x	\$0.692 =	224.80	324.8	GJ x	\$0.692 =	224.80	\$0.000 0.00 0.00%
15	Subtotal Storage and Transport Related Charges per GJ				\$588.95				\$739.36	\$150.41 4.32%
16										
17	Cost of Gas (Commodity Cost Recovery Charge) per GJ	315.1	GJ x	\$2.230 =	\$702.68	315.1	GJ x	\$2.230 =	\$702.68	\$0.000 \$0.00 0.00%
18	Subtotal Commodity Related Charges per GJ				\$1,291.63				\$1,442.04	\$150.41 4.32%
19										
20	Total (with effective \$/GJ rate)	324.8		\$10.727	\$3,484.80	324.8		\$11.921	\$3,872.49	\$1.193 \$387.69 11.13%

Notes: Tariff rate schedule per GJ charges are set at 3 decimals. Individual tariff components are calculated and shown to 4 decimals; subtotal amounts, equivalent to the line items on customer bills, are rounded and shown to 2 decimals, consistent with actual invoice calculations.
 Slight differences in totals due to rounding

FORTISBC ENERGY INC.
 DELIVERY MARGIN AND COMMODITY RELATED CHARGES CHANGES
 BCUC ORDER G-XX-25 G-XX-25 G-XX-25
RATE SCHEDULE 2RNG-SMALL COMMERCIAL RENEWABLE NATURAL GAS SERVICE

Line No.	Particular	EXISTING RATES OCTOBER 1, 2025			PROPOSED JANUARY 1, 2026 RATES			Annual Increase/Decrease				
		Quantity	Rate	Annual \$	Quantity	Rate	Annual \$	Rate	Annual \$	% of Previous Total Annual Bill		
1	MAINLAND AND VANCOUVER ISLAND SERVICE AREA											
2	<u>Delivery Margin Related Charges</u>											
3	Basic Charge per Day	365.25	days x	\$1.4178 =	\$517.83	365.25	days x	\$1.4178 =	\$517.83	\$0.0000	\$0.00	0.00%
4	Rider 2 Clean Growth Innovation Fund Rate Rider per Day	365.25	days x	\$0.0131 =	4.78	365.25	days x	\$0.0131 =	4.78	\$0.0000	0.00	0.00%
5	Subtotal of per Day Delivery Margin Related Charges				\$522.61				\$522.61		\$0.00	0.00%
6												
7	Delivery Charge per GJ	324.8	GJ x	\$4.994 =	\$1,622.16	324.8	GJ x	\$5.661 =	\$1,838.97	\$0.667	\$216.81	5.95%
8	Rider 5 RSAM per GJ	324.8	GJ x	\$0.149 =	48.40	324.8	GJ x	\$0.212 =	68.87	\$0.063	20.47	0.56%
9	Subtotal of Per GJ Delivery Margin Related Charges				\$1,670.56				\$1,907.84		\$237.28	6.51%
10												
11	<u>Commodity Related Charges</u>											
12	Storage and Transport Charge per GJ	324.8	GJ x	\$1.289 =	\$418.73	324.8	GJ x	\$1.365 =	\$443.42	\$0.076	\$24.69	0.68%
13	Rider 6 MCRA per GJ	324.8	GJ x	(\$0.168) =	(54.57)	324.8	GJ x	\$0.219 =	71.14	\$0.387	125.72	3.45%
14	Rider 8 S&T RNG Rider	324.8	GJ x	\$0.692 =	224.80	324.8	GJ x	\$0.692 =	224.80	\$0.000	0.00	0.00%
15	Subtotal Storage and Transport Related Charges per GJ				\$588.95				\$739.36		\$150.41	4.13%
16	Cost of Gas (Commodity Cost Recovery Charge) per GJ	324.8	GJ x 90% x	\$2.230 =	\$651.97	324.8	GJ x 90% x	\$2.230 =	\$651.97	\$0.000	\$0.00	0.00%
17	Cost of Renewable Natural Gas	324.8	GJ x 7% x	\$9.230 =	209.89	324.8	GJ x 7% x	\$9.230 =	209.89	\$0.000	0.00	0.00%
18	Subtotal Commodity Related Charges per GJ				\$1,450.81				\$1,601.22		\$150.41	4.13%
19	Total (with effective \$/GJ rate)	324.8		\$11.217	\$3,643.98	324.8		\$12.411	\$4,031.67	\$1.193	\$387.69	10.64%

Notes: Commodity Cost Recovery Related Charge is based on 90% of the Cost of Gas (Commodity Cost Related Charge) per GJ, 7% of the Cost of RNG per GJ, and 3% RNG recovered through Rider 8 (Approved on an interim basis by BCUC Order G-181-25).

Notes: Tariff rate schedule per GJ charges are set at 3 decimals. Individual tariff components are calculated and shown to 4 decimals; subtotal amounts, equivalent to the line items on customer bills, are rounded and shown to 2 decimals, consistent with actual invoice calculations.

Slight differences in totals due to rounding

FORTISBC ENERGY INC.
 DELIVERY MARGIN AND COMMODITY RELATED CHARGES CHANGES
 BCUC ORDER G-XX-25 G-XX-25 G-XX-25
RATE SCHEDULE 2 - SMALL COMMERCIAL SERVICE

Line No.	Particular	EXISTING RATES OCTOBER 1, 2025			PROPOSED JANUARY 1, 2026 RATES			Annual Increase/Decrease				
		Quantity	Rate	Annual \$	Quantity	Rate	Annual \$	Rate	Annual \$	% of Previous Total Annual Bill		
1	FORT NELSON SERVICE AREA											
2	<u>Delivery Margin Related Charges</u>											
3	Basic Charge per Day	365.25	days x	\$1.4178 =	\$517.83	365.25	days x	\$1.4178 =	\$517.83	\$0.0000	\$0.00	0.00%
4	Rider 2 Clean Growth Innovation Fund Rate Rider per Day	365.25	days x	\$0.0131 =	4.78	365.25	days x	\$0.0131 =	4.78	\$0.0000	0.00	0.00%
5	Subtotal of per Day Delivery Margin Related Charges				\$522.61				\$522.61		\$0.00	0.00%
6												
7	Delivery Charge per GJ	365.0	GJ x	\$4.994 =	\$1,822.66	365.0	GJ x	\$5.661 =	\$2,066.27	\$0.667	\$243.61	7.04%
8	Rider 4 Fort Nelson Residential Customer Common Rate Phase-in	365.0	GJ x	\$0.000 =	0.00	365.0	GJ x	\$0.000 =	0.00	\$0.000	0.00	0.00%
9	Rider 5 RSAM per GJ	365.0	GJ x	\$0.149 =	54.39	365.0	GJ x	\$0.212 =	77.38	\$0.063	23.00	0.66%
10	Subtotal of Per GJ Delivery Margin Related Charges				\$1,877.04				\$2,143.65		\$266.61	7.70%
11												
12	<u>Commodity Related Charges</u>											
13	Storage and Transport Charge per GJ	365.0	GJ x	\$0.065 =	\$23.73	365.0	GJ x	\$0.068 =	\$24.82	\$0.003	\$1.10	0.03%
14	Rider 6 MCRA per GJ	365.0	GJ x	(\$0.008) =	(2.92)	365.0	GJ x	\$0.011 =	4.02	\$0.019	6.94	0.20%
15	Rider 8 S&T RNG Rider	365.0	GJ x	\$0.692 =	252.58	365.0	GJ x	\$0.692 =	252.58	\$0.000	0.00	0.00%
15	Subtotal Storage and Transport Related Charges per GJ				\$273.39				\$281.42		\$8.03	0.23%
16												
17	Cost of Gas (Commodity Cost Recovery Charge) per GJ	354.1	GJ x	\$2.230 =	\$789.53	354.1	GJ x	\$2.230 =	\$789.53	\$0.000	\$0.00	0.00%
18	Subtotal Commodity Related Charges per GJ				\$1,062.92				\$1,070.95		\$8.03	0.23%
19												
20	Total (with effective \$/GJ rate)	365.0		\$9.486	\$3,462.57	365.0		\$10.239	\$3,737.21	\$0.752	\$274.64	7.93%

Notes: Tariff rate schedule per GJ charges are set at 3 decimals. Individual tariff components are calculated and shown to 4 decimals; subtotal amounts, equivalent to the line items on customer bills, are rounded and shown to 2 decimals, consistent with actual invoice calculations.
 Slight differences in totals due to rounding

FORTISBC ENERGY INC.
 DELIVERY MARGIN AND COMMODITY RELATED CHARGES CHANGES
 BCUC ORDER G-XX-25 G-XX-25 G-XX-25
RATE SCHEDULE 2RNG-SMALL COMMERCIAL RENEWABLE NATURAL GAS SERVICE

Line No.	Particular	EXISTING RATES OCTOBER 1, 2025			PROPOSED JANUARY 1, 2026 RATES			Annual Increase/Decrease				
		Quantity	Rate	Annual \$	Quantity	Rate	Annual \$	Rate	Annual \$	% of Previous Total Annual Bill		
1	FORT NELSON SERVICE AREA											
2	<u>Delivery Margin Related Charges</u>											
3	Basic Charge per Day	365.25	days x	\$1.4178 =	\$517.83	365.25	days x	\$1.4178 =	\$517.83	\$0.0000	\$0.00	0.00%
4	Rider 2 Clean Growth Innovation Fund Rate Rider per Day	365.25	days x	\$0.0131 =	4.78	365.25	days x	\$0.0131 =	4.78	\$0.0000	0.00	0.00%
5	Subtotal of per Day Delivery Margin Related Charges				\$522.61				\$522.61		\$0.00	0.00%
6												
7	Delivery Charge per GJ	365.0	GJ x	\$4.994 =	\$1,822.66	365.0	GJ x	\$5.661 =	\$2,066.27	\$0.667	\$243.61	6.69%
8	Rider 4 Fort Nelson Residential Customer Common Rate Phase-in	365.0	GJ x	\$0.000 =	0.00	365.0	GJ x	\$0.000 =	0.00	\$0.000	0.00	0.00%
9	Rider 5 RSAM per GJ	365.0	GJ x	\$0.149 =	54.39	365.0	GJ x	\$0.212 =	77.38	\$0.063	23.00	0.63%
10	Subtotal of Per GJ Delivery Margin Related Charges				\$1,877.04				\$2,143.65		\$266.61	7.32%
11												
12	<u>Commodity Related Charges</u>											
13	Storage and Transport Charge per GJ	365.0	GJ x	\$0.065 =	\$23.73	365.0	GJ x	\$0.068 =	\$24.82	\$0.003	\$1.10	0.03%
14	Rider 6 MCRA per GJ	365.0	GJ x	(\$0.008) =	(2.92)	365.0	GJ x	\$0.011 =	4.02	\$0.019	6.94	0.19%
15	Rider 8 S&T RNG Rider	365.0	GJ x	\$0.692 =	252.58	365.0	GJ x	\$0.692 =	252.58	\$0.000	0.00	0.00%
16	Subtotal Storage and Transport Related Charges per GJ				\$273.39				\$281.42		\$8.03	0.22%
17	Cost of Gas (Commodity Cost Recovery Charge) per GJ	365.0	GJ x 90% x	\$2.230 =	\$732.56	365.0	GJ x 90% x	\$2.230 =	\$732.56	\$0.000	\$0.00	0.00%
18	Cost of Renewable Natural Gas	365.0	GJ x 7% x	\$9.230 =	235.83	365.0	GJ x 7% x	\$9.230 =	235.83	\$0.000	0.00	0.00%
19	Subtotal Commodity Related Charges per GJ				\$1,241.78				\$1,249.81		\$8.03	0.22%
20	Total (with effective \$/GJ rate)	365.0		\$9.977	\$3,641.43	365.0		\$10.729	\$3,916.07	\$0.752	\$274.64	7.54%

Notes: Commodity Cost Recovery Related Charge is based on 90% of the Cost of Gas (Commodity Cost Related Charge) per GJ, 7% of the Cost of RNG per GJ, and 3% RNG recovered through Rider 8 (Approved on an interim basis by BCUC Order G-181-25).

Notes: Tariff rate schedule per GJ charges are set at 3 decimals. Individual tariff components are calculated and shown to 4 decimals; subtotal amounts, equivalent to the line items on customer bills, are rounded and shown to 2 decimals, consistent with actual invoice calculations.

Slight differences in totals due to rounding

FORTISBC ENERGY INC.
 DELIVERY MARGIN AND COMMODITY RELATED CHARGES CHANGES
 BCUC ORDER G-XX-25 G-XX-25 G-XX-25
RATE SCHEDULE 3 - LARGE COMMERCIAL SERVICE

Line No.	Particular	EXISTING RATES OCTOBER 1, 2025			PROPOSED JANUARY 1, 2026 RATES			Annual Increase/Decrease		
		Quantity	Rate	Annual \$	Quantity	Rate	Annual \$	Rate	Annual \$	% of Previous Total Annual Bill
1	MAINLAND AND VANCOUVER ISLAND SERVICE AREA									
2	<u>Delivery Margin Related Charges</u>									
3	Basic Charge per Day	365.25	days x \$4.3395 =	\$1,585.00	365.25	days x \$4.3395 =	\$1,585.00	\$0.0000	\$0.00	0.00%
4	Rider 2 Clean Growth Innovation Fund Rate Rider per Day	365.25	days x \$0.0131 =	4.78	365.25	days x \$0.0131 =	4.78	\$0.0000	0.00	0.00%
5	Subtotal of per Day Delivery Margin Related Charges			\$1,589.78			\$1,589.78		\$0.00	0.00%
6										
7	Delivery Charge per GJ	3,628.9	GJ x \$4.650 =	\$16,874.48	3,628.9	GJ x \$5.162 =	\$18,732.48	\$0.512	\$1,858.01	5.66%
8	Rider 5 RSAM per GJ	3,628.9	GJ x \$0.149 =	540.71	3,628.9	GJ x \$0.212 =	769.33	\$0.063	228.62	0.70%
9	Subtotal of Per GJ Delivery Margin Related Charges			\$17,415.18			\$19,501.81		\$2,086.63	6.35%
10										
11	<u>Commodity Related Charges</u>									
12	Storage and Transport Charge per GJ	3,628.9	GJ x \$1.099 =	\$3,988.18	3,628.9	GJ x \$1.171 =	\$4,249.46	\$0.072	\$261.28	0.80%
13	Rider 6 MCRA per GJ	3,628.9	GJ x (\$0.143) =	(518.94)	3,628.9	GJ x \$0.188 =	682.24	\$0.331	1,201.17	3.66%
14	Rider 8 S&T RNG Rider	3,628.9	GJ x \$0.692 =	2,511.21	3,628.9	GJ x \$0.692 =	2,511.21	\$0.000	0.00	0.00%
15	Subtotal Storage and Transport Related Charges per GJ			\$5,980.46			\$7,442.91		\$1,462.45	4.45%
16										
17	Cost of Gas (Commodity Cost Recovery Charge) per GJ	3,520.1	GJ x \$2.230 =	\$7,849.72	3,520.1	GJ x \$2.230 =	\$7,849.72	\$0.000	\$0.00	0.00%
18	Subtotal Commodity Related Charges per GJ			\$13,830.18			\$15,292.63		\$1,462.45	4.45%
19										
20	Total (with effective \$/GJ rate)	3,628.9	\$9.048	\$32,835.14	3,628.9	\$10.026	\$36,384.22	\$0.978	\$3,549.08	10.81%

Notes: Tariff rate schedule per GJ charges are set at 3 decimals. Individual tariff components are calculated and shown to 4 decimals; subtotal amounts, equivalent to the line items on customer bills, are rounded and shown to 2 decimals, consistent with actual invoice calculations.
 Slight differences in totals due to rounding

FORTISBC ENERGY INC.
 DELIVERY MARGIN AND COMMODITY RELATED CHARGES CHANGES
 BCUC ORDER G-XX-25 G-XX-25 G-XX-25

RATE SCHEDULE 3RNG - LARGE COMMERCIAL RENEWABLE NATURAL GAS SERVICE

Line No.	Particular	EXISTING RATES OCTOBER 1, 2025			PROPOSED JANUARY 1, 2026 RATES			Annual Increase/Decrease		
		Quantity	Rate	Annual \$	Quantity	Rate	Annual \$	Rate	Annual \$	% of Previous Total Annual Bill
1	MAINLAND AND VANCOUVER ISLAND SERVICE AREA									
2	<u>Delivery Margin Related Charges</u>									
3	Basic Charge per Day	365.25	days x \$4.3395 =	\$1,585.00	365.25	days x \$4.3395 =	\$1,585.00	\$0.0000	\$0.00	0.00%
4	Rider 2 Clean Growth Innovation Fund Rate Rider per Day	365.25	days x \$0.0131 =	4.78	365.25	days x \$0.0131 =	4.78	\$0.0000	0.00	0.00%
5	Subtotal of per Day Delivery Margin Related Charges			\$1,589.78			\$1,589.78		\$0.00	0.00%
6										
7	Delivery Charge per GJ	3,628.9	GJ x \$4.650 =	\$16,874.48	3,628.9	GJ x \$5.162 =	\$18,732.48	\$0.512	\$1,858.01	5.37%
8	Rider 5 RSAM per GJ	3,628.9	GJ x \$0.149 =	540.71	3,628.9	GJ x \$0.212 =	769.33	\$0.063	228.62	0.66%
9	Subtotal of Per GJ Delivery Margin Related Charges			\$17,415.18			\$19,501.81		\$2,086.63	6.03%
10										
11	<u>Commodity Related Charges</u>									
12	Storage and Transport Charge per GJ	3,628.9	GJ x \$1.099 =	\$3,988.18	3,628.9	GJ x \$1.171 =	\$4,249.46	\$0.072	\$261.28	0.75%
13	Rider 6 MCRA per GJ	3,628.9	GJ x (\$0.143) =	(518.94)	3,628.9	GJ x \$0.188 =	682.24	\$0.331	1,201.17	3.47%
14	Rider 8 S&T RNG Rider	3,628.9	GJ x \$0.692 =	2,511.21	3,628.9	GJ x \$0.692 =	2,511.21	\$0.000	0.00	0.00%
15	Subtotal Storage and Transport Related Charges per GJ			\$5,980.46			\$7,442.91		\$1,462.45	4.23%
16	Cost of Gas (Commodity Cost Recovery Charge) per GJ	3,628.9	GJ x 90% x \$2.230 =	\$7,283.24	3,628.9	GJ x 90% x \$2.230 =	\$7,283.24	\$0.000	\$0.00	0.00%
17	Cost of Renewable Natural Gas	3,628.9	GJ x 7% x \$9.230 =	2,344.64	3,628.9	GJ x 7% x \$9.230 =	2,344.64	\$0.000	0.00	0.00%
18	Subtotal Commodity Related Charges per GJ			\$15,608.34			\$17,070.79		\$1,462.45	4.23%
19										
20	Total (with effective \$/GJ rate)	3,628.9	\$9.538	\$34,613.30	3,628.9	\$10.516	\$38,162.38	\$0.978	\$3,549.08	10.25%

Notes: Commodity Cost Recovery Related Charge is based on 90% of the Cost of Gas (Commodity Cost Related Charge) per GJ, 7% of the Cost of RNG per GJ, and 3% RNG recovered through Rider 8 (Approved on an interim basis by BCUC Order G-181-25).

Notes: Tariff rate schedule per GJ charges are set at 3 decimals. Individual tariff components are calculated and shown to 4 decimals; subtotal amounts, equivalent to the line items on customer bills, are rounded and shown to 2 decimals, consistent with actual invoice calculations.

Slight differences in totals due to rounding

FORTISBC ENERGY INC.
 DELIVERY MARGIN AND COMMODITY RELATED CHARGES CHANGES
 BCUC ORDER G-XX-25 G-XX-25 G-XX-25

RATE SCHEDULE 3VRNG - LARGE COMMERCIAL VEHICLE RENEWABLE NATURAL GAS SERVICE

Line No.	Particular	EXISTING RATES OCTOBER 1, 2025			PROPOSED JANUARY 1, 2026 RATES			Annual Increase/Decrease		
		Quantity	Rate	Annual \$	Quantity	Rate	Annual \$	Rate	Annual \$	% of Previous Total Annual Bill
1	MAINLAND AND VANCOUVER ISLAND SERVICE AREA									
2	<u>Delivery Margin Related Charges</u>									
3	Basic Charge per Day	365.25	days x \$4.3395 =	\$1,585.00	365.25	days x \$4.3395 =	\$1,585.00	\$0.0000	\$0.00	0.00%
4	Rider 2 Clean Growth Innovation Fund Rate Rider per Day	365.25	days x \$0.0131 =	4.78	365.25	days x \$0.0131 =	4.78	\$0.0000	0.00	0.00%
5	Subtotal of per Day Delivery Margin Related Charges			\$1,589.78			\$1,589.78		\$0.00	0.00%
6										
7	Delivery Charge per GJ	3,628.9	GJ x \$4.650 =	\$16,874.48	3,628.9	GJ x \$5.162 =	\$18,732.48	\$0.512	\$1,858.01	4.92%
8	Rider 5 RSAM per GJ	3,628.9	GJ x \$0.149 =	540.71	3,628.9	GJ x \$0.212 =	769.33	\$0.063	228.62	0.61%
9	Subtotal of Per GJ Delivery Margin Related Charges			\$17,415.18			\$19,501.81		\$2,086.63	5.53%
10										
11	<u>Commodity Related Charges</u>									
12	Storage and Transport Charge per GJ	3,628.9	GJ x \$1.099 =	\$3,988.18	3,628.9	GJ x \$1.171 =	\$4,249.46	\$0.072	\$261.28	0.69%
13	Rider 6 MCRA per GJ	3,628.9	GJ x (\$0.143) =	(518.94)	3,628.9	GJ x \$0.188 =	682.24	\$0.331	1,201.17	3.18%
14	Rider 8 S&T RNG Rider	3,628.9	GJ x \$0.692 =	2,511.21	3,628.9	GJ x \$0.692 =	2,511.21	\$0.000	0.00	0.00%
15	Subtotal Storage and Transport Related Charges per GJ			\$5,980.46			\$7,442.91		\$1,462.45	3.87%
16	Cost of Gas (Commodity Cost Recovery Charge) per GJ	3,628.9	GJ x 90% x \$2.230 =	\$7,283.24	3,628.9	GJ x 90% x \$2.230 =	\$7,283.24	\$0.000	\$0.00	0.00%
17	Cost of Vehicle Renewable Natural Gas	3,628.9	GJ x 7% x \$21.637 =	5,496.33	3,628.9	GJ x 7% x \$21.637 =	5,496.33	\$0.000	0.00	0.00%
18	Subtotal Commodity Related Charges per GJ			\$18,760.03			\$20,222.48		\$1,462.45	3.87%
19										
20	Total (with effective \$/GJ rate)	3,628.9	\$10.407	\$37,764.99	3,628.9	\$11.385	\$41,314.07	\$0.978	\$3,549.08	9.40%

Notes: Commodity Cost Recovery Related Charge is based on 90% of the Cost of Gas (Commodity Cost Related Charge) per GJ, 7% of the Cost of RNG per GJ, and 3% RNG recovered through Rider 8 (Approved on an interim basis by BCUC Order G-181-25).

Notes: Tariff rate schedule per GJ charges are set at 3 decimals. Individual tariff components are calculated and shown to 4 decimals; subtotal amounts, equivalent to the line items on customer bills, are rounded and shown to 2 decimals, consistent with actual invoice calculations.

Slight differences in totals due to rounding

FORTISBC ENERGY INC.
 DELIVERY MARGIN AND COMMODITY RELATED CHARGES CHANGES
 BCUC ORDER G-XX-25 G-XX-25 G-XX-25
RATE SCHEDULE 3 - LARGE COMMERCIAL SERVICE

Line No.	Particular	EXISTING RATES OCTOBER 1, 2025			PROPOSED JANUARY 1, 2026 RATES			Annual Increase/Decrease		
		Quantity	Rate	Annual \$	Quantity	Rate	Annual \$	Rate	Annual \$	% of Previous Total Annual Bill
1	FORT NELSON SERVICE AREA									
2	<u>Delivery Margin Related Charges</u>									
3	Basic Charge per Day	365.25	days x \$4.3395 =	\$1,585.00	365.25	days x \$4.3395 =	\$1,585.00	\$0.0000	\$0.00	0.00%
4	Rider 2 Clean Growth Innovation Fund Rate Rider per Day	365.25	days x \$0.0131 =	4.78	365.25	days x \$0.0131 =	4.78	\$0.0000	0.00	0.00%
5	Subtotal of per Day Delivery Margin Related Charges			<u>\$1,589.78</u>			<u>\$1,589.78</u>		<u>\$0.00</u>	<u>0.00%</u>
6										
7	Delivery Charge per GJ	5,028.0	GJ x \$4.650 =	\$23,380.20	5,028.0	GJ x \$5.162 =	\$25,954.54	\$0.512	\$2,574.34	6.39%
8	Rider 4 Fort Nelson Residential Customer Common Rate Phase-in	5,028.0	GJ x \$0.000 =	0.00	5,028.0	GJ x \$0.000 =	0.00	\$0.000	0.00	0.00%
9	Rider 5 RSAM per GJ	5,028.0	GJ x \$0.149 =	749.17	5,028.0	GJ x \$0.212 =	1,065.94	\$0.063	316.76	0.79%
10	Subtotal of Per GJ Delivery Margin Related Charges			<u>\$24,129.37</u>			<u>\$27,020.47</u>		<u>\$2,891.10</u>	<u>7.17%</u>
11										
12	<u>Commodity Related Charges</u>									
13	Storage and Transport Charge per GJ	5,028.0	GJ x \$0.055 =	\$276.54	5,028.0	GJ x \$0.058 =	\$291.62	\$0.003	\$15.08	0.04%
14	Rider 6 MCRA per GJ	5,028.0	GJ x (\$0.007) =	(35.20)	5,028.0	GJ x \$0.009 =	45.25	\$0.016	80.45	0.20%
15	Rider 8 S&T RNG Rider	5,028.0	GJ x \$0.692 =	3,479.38	5,028.0	GJ x \$0.692 =	3,479.38	\$0.000	0.00	0.00%
16	Subtotal Storage and Transport Related Charges per GJ			<u>\$3,720.72</u>			<u>\$3,816.25</u>		<u>\$95.53</u>	<u>0.24%</u>
17										
18	Cost of Gas (Commodity Cost Recovery Charge) per GJ	4,877.2	GJ x \$2.230 =	\$10,876.07	4,877.2	GJ x \$2.230 =	\$10,876.07	\$0.000	\$0.00	0.00%
19	Subtotal Commodity Related Charges per GJ			<u>\$14,596.79</u>			<u>\$14,692.32</u>		<u>\$95.53</u>	<u>0.24%</u>
20										
21	Total (with effective \$/GJ rate)	<u>5,028.0</u>	<u>\$8.018</u>	<u>\$40,315.94</u>	<u>5,028.0</u>	<u>\$8.612</u>	<u>\$43,302.57</u>	<u>\$0.594</u>	<u>\$2,986.63</u>	<u>7.41%</u>

Notes: Tariff rate schedule per GJ charges are set at 3 decimals. Individual tariff components are calculated and shown to 4 decimals; subtotal amounts, equivalent to the line items on customer bills, are rounded and shown to 2 decimals, consistent with actual invoice calculations. Slight differences in totals due to rounding

FORTISBC ENERGY INC.
 DELIVERY MARGIN AND COMMODITY RELATED CHARGES CHANGES
 BCUC ORDER G-XX-25 G-XX-25 G-XX-25
RATE SCHEDULE 3RNG - LARGE COMMERCIAL RENEWABLE NATURAL GAS SERVICE

Line No.	Particular	EXISTING RATES OCTOBER 1, 2025			PROPOSED JANUARY 1, 2026 RATES			Annual Increase/Decrease				
		Quantity	Rate	Annual \$	Quantity	Rate	Annual \$	Rate	Annual \$	% of Previous Total Annual Bill		
1	FORT NELSON SERVICE AREA											
2	<u>Delivery Margin Related Charges</u>											
3	Basic Charge per Day	365.25	days x	\$4.3395 =	\$1,585.00	365.25	days x	\$4.3395 =	\$1,585.00	\$0.0000	\$0.00	0.00%
4	Rider 2 Clean Growth Innovation Fund Rate Rider per Day	365.25	days x	\$0.0131 =	4.78	365.25	days x	\$0.0131 =	4.78	\$0.0000	0.00	0.00%
5	Subtotal of per Day Delivery Margin Related Charges				\$1,589.78				\$1,589.78		\$0.00	0.00%
6												
7	Delivery Charge per GJ	5,028.0	GJ x	\$4.650 =	\$23,380.20	5,028.0	GJ x	\$5.162 =	\$25,954.54	\$0.512	\$2,574.34	6.02%
8	Rider 4 Fort Nelson Residential Customer Common Rate Phase-in	5,028.0	GJ x	\$0.000 =	0.00	5,028.0	GJ x	\$0.000 =	0.00	\$0.000	0.00	0.00%
9	Rider 5 RSAM per GJ	5,028.0	GJ x	\$0.149 =	749.17	5,028.0	GJ x	\$0.212 =	1,065.94	\$0.063	316.76	0.74%
10	Subtotal of Per GJ Delivery Margin Related Charges				\$24,129.37				\$27,020.47		\$2,891.10	6.76%
11												
12	<u>Commodity Related Charges</u>											
13	Storage and Transport Charge per GJ	5,028.0	GJ x	\$0.055 =	\$276.54	5,028.0	GJ x	\$0.058 =	\$291.62	\$0.003	\$15.08	0.04%
14	Rider 6 MCRA per GJ	5,028.0	GJ x	(\$0.007) =	(35.20)	5,028.0	GJ x	\$0.009 =	45.25	\$0.016	80.45	0.19%
15	Rider 8 S&T RNG Rider	5,028.0	GJ x	\$0.692 =	3,479.38	5,028.0	GJ x	\$0.692 =	3,479.38	\$0.000	0.00	0.00%
16	Subtotal Storage and Transport Related Charges per GJ				\$3,720.72				\$3,816.25		\$95.53	0.22%
17	Cost of Gas (Commodity Cost Recovery Charge) per GJ	5,028.0	GJ x 90% x	\$2.230 =	\$10,091.20	5,028.0	GJ x 90% x	\$2.230 =	\$10,091.20	\$0.000	\$0.00	0.00%
18	Cost of Renewable Natural Gas	5,028.0	GJ x 7% x	\$9.230 =	3,248.59	5,028.0	GJ x 7% x	\$9.230 =	3,248.59	\$0.000	0.00	0.00%
19	Subtotal Commodity Related Charges per GJ				\$17,060.51				\$17,156.04		\$95.53	0.22%
20												
21	Total (with effective \$/GJ rate)	5,028.0		\$8.508	\$42,779.66	5,028.0		\$9.102	\$45,766.29	\$0.594	\$2,986.63	6.98%

Notes: Commodity Cost Recovery Related Charge is based on 90% of the Cost of Gas (Commodity Cost Related Charge) per GJ, 7% of the Cost of RNG per GJ, and 3% RNG recovered through Rider 8 (Approved on an interim basis by BCUC Order G-181-25).
 Notes: Tariff rate schedule per GJ charges are set at 3 decimals. Individual tariff components are calculated and shown to 4 decimals; subtotal amounts, equivalent to the line items on customer bills, are rounded and shown to 2 decimals, consistent with actual invoice calculations.
 Slight differences in totals due to rounding

FORTISBC ENERGY INC.
 DELIVERY MARGIN AND COMMODITY RELATED CHARGES CHANGES
 BCUC ORDER G-XX-25 G-XX-25 G-XX-25
RATE SCHEDULE 3VRNG - LARGE COMMERCIAL VEHICLE RENEWABLE NATURAL GAS SERVICE

Line No.	Particular	EXISTING RATES OCTOBER 1, 2025			PROPOSED JANUARY 1, 2026 RATES			Annual Increase/Decrease				
		Quantity	Rate	Annual \$	Quantity	Rate	Annual \$	Rate	Annual \$	% of Previous Total Annual Bill		
1	FORT NELSON SERVICE AREA											
2	<u>Delivery Margin Related Charges</u>											
3	Basic Charge per Day	365.25	days x	\$4.3395 =	\$1,585.00	365.25	days x	\$4.3395 =	\$1,585.00	\$0.0000	\$0.00	0.00%
4	Rider 2 Clean Growth Innovation Fund Rate Rider per Day	365.25	days x	\$0.0131 =	4.78	365.25	days x	\$0.0131 =	4.78	\$0.0000	0.00	0.00%
5	Subtotal of per Day Delivery Margin Related Charges				<u>\$1,589.78</u>				<u>\$1,589.78</u>		<u>\$0.00</u>	<u>0.00%</u>
6												
7	Delivery Charge per GJ	5,028.0	GJ x	\$4.650 =	\$23,380.20	5,028.0	GJ x	\$5.162 =	\$25,954.54	\$0.512	\$2,574.34	5.46%
8	Rider 4 Fort Nelson Residential Customer Common Rate Phase-in	5,028.0	GJ x	\$0.000 =	0.00	5,028.0	GJ x	\$0.000 =	0.00	\$0.000	0.00	0.00%
9	Rider 5 RSAM per GJ	5,028.0	GJ x	\$0.149 =	749.17	5,028.0	GJ x	\$0.212 =	1,065.94	\$0.063	316.76	0.67%
10	Subtotal of Per GJ Delivery Margin Related Charges				<u>\$24,129.37</u>				<u>\$27,020.47</u>		<u>\$2,891.10</u>	<u>6.13%</u>
11												
12	<u>Commodity Related Charges</u>											
13	Storage and Transport Charge per GJ	5,028.0	GJ x	\$0.055 =	\$276.54	5,028.0	GJ x	\$0.058 =	\$291.62	\$0.003	\$15.08	0.03%
14	Rider 6 MCRA per GJ	5,028.0	GJ x	(\$0.007) =	(35.20)	5,028.0	GJ x	\$0.009 =	45.25	\$0.016	80.45	0.17%
15	Rider 8 S&T RNG Rider	5,028.0	GJ x	\$0.692 =	3,479.38	5,028.0	GJ x	\$0.692 =	3,479.38	\$0.000	0.00	0.00%
16	Subtotal Storage and Transport Related Charges per GJ				<u>\$3,720.72</u>				<u>\$3,816.25</u>		<u>\$95.53</u>	<u>0.20%</u>
17	Cost of Gas (Commodity Cost Recovery Charge) per GJ	5,028.0	GJ x 90% x	\$2.230 =	\$10,091.20	5,028.0	GJ x 90% x	\$2.230 =	\$10,091.20	\$0.000	\$0.00	0.00%
18	Cost of Vehicle Renewable Natural Gas	5,028.0	GJ x 7% x	\$21.637 =	7,615.36	5,028.0	GJ x 7% x	\$21.637 =	7,615.36	\$0.000	0.00	0.00%
19	Subtotal Commodity Related Charges per GJ				<u>\$21,427.28</u>				<u>\$21,522.81</u>		<u>\$95.53</u>	<u>0.20%</u>
20												
21	Total (with effective S/GJ rate)	<u>5,028.0</u>		<u>\$9.377</u>	<u>\$47,146.43</u>	<u>5,028.0</u>		<u>\$9.971</u>	<u>\$50,133.06</u>	<u>\$0.594</u>	<u>\$2,986.63</u>	<u>6.33%</u>

FORTISBC ENERGY INC.
 DELIVERY MARGIN AND COMMODITY RELATED CHARGES CHANGES
 BCUC ORDER G-XX-25 G-XX-25 G-XX-25
RATE SCHEDULE 4 - SEASONAL FIRM GAS SERVICE

Line No.	Particular	EXISTING RATES OCTOBER 1, 2025			PROPOSED JANUARY 1, 2026 RATES			Annual Increase/Decrease		
		Quantity	Rate	Annual \$	Quantity	Rate	Annual \$	Rate	Annual \$	% of Previous Total Annual Bill
1										
2	MAINLAND AND VANCOUVER ISLAND SERVICE AREA									
3	<u>Delivery Margin Related Charges</u>									
4	Basic Charge per Day	214.00	days x \$14.4230 =	\$3,086.52	214.00	days x \$14.4230 =	\$3,086.52	\$0.0000	\$0.00	0.00%
5	Rider 2 Clean Growth Innovation Fund Rate Rider per Day	214.00	days x \$0.0131 =	2.80	214.00	days x \$0.0131 =	2.80	\$0.0000	0.00	0.00%
6	Subtotal of per Day Delivery Margin Related Charges			\$3,089.32			\$3,089.32		\$0.00	0.00%
7										
8	Delivery Charge per GJ									
9	(a) Off-Peak Period	9,477.8	GJ x \$1.918 =	\$18,178.38	9,477.8	GJ x \$2.204 =	\$20,889.02	\$0.286	\$2,710.64	4.99%
10	(b) Extension Period	0.0	GJ x \$2.982 =	0.00	0.0	GJ x \$3.268 =	0.00	\$0.286	0.00	0.00%
11	Subtotal of Per GJ Delivery Margin Related Charges			\$18,178.38			\$20,889.02		\$2,710.64	4.99%
12										
13	<u>Commodity Related Charges</u>									
14	Storage and Transport Charge per GJ									
15	(a) Off-Peak Period	9,477.8	GJ x \$0.733 =	\$6,947.21	9,477.8	GJ x \$0.784 =	\$7,430.58	\$0.051	\$483.37	0.89%
16	(b) Extension Period	0.0	GJ x \$0.733 =	0.00	0.0	GJ x \$0.784 =	0.00	\$0.051	0.00	0.00%
17	Rider 6 MCRA per GJ	9,477.8	GJ x (\$0.095) =	(900.39)	9,477.8	GJ x \$0.126 =	1,194.20	\$0.221	2,094.59	3.85%
18	Rider 8 S&T RNG Rider	9,477.8	GJ x \$0.692 =	6,558.62	9,477.8	GJ x \$0.692 =	6,558.62	\$0.000	0.00	0.00%
19	Commodity Cost Recovery Charge per GJ									
20	(a) Off-Peak Period	9,193.4	GJ x \$2.230 =	20,501.38	9,193.4	GJ x \$2.230 =	20,501.38	\$0.000	0.00	0.00%
21	(b) Extension Period	0.0	GJ x \$2.230 =	0.00	0.0	GJ x \$2.230 =	0.00	\$0.000	0.00	0.00%
22										
23	Subtotal Cost of Gas (Commodity Related Charges) Off-Peak			\$33,106.83			\$35,684.78		\$2,577.95	4.74%
24										
25	Unauthorized Gas Charge During Peak Period (not forecast)									
26										
27	Total during Off-Peak Period	9,477.8		\$54,374.53	9,477.8		\$59,663.12		\$5,288.59	9.73%

Notes: Tariff rate schedule per GJ charges are set at 3 decimals. Individual tariff components are calculated and shown to 4 decimals; subtotal amounts, equivalent to the line items on customer bills, are rounded and shown to 2 decimals, consistent with actual invoice calculations. Slight differences in totals due to rounding

FORTISBC ENERGY INC.
 DELIVERY MARGIN AND COMMODITY RELATED CHARGES CHANGES
 BCUC ORDER G-XX-25 G-XX-25 G-XX-25
RATE SCHEDULE 5 - GENERAL FIRM SERVICE

Line No.	Particular	EXISTING RATES OCTOBER 1, 2025			PROPOSED JANUARY 1, 2026 RATES			Annual Increase/Decrease		
		Quantity	Rate	Annual \$	Quantity	Rate	Annual \$	Rate	Annual \$	% of Previous Total Annual Bill
1										
2	MAINLAND AND VANCOUVER ISLAND SERVICE AREA									
3	<u>Delivery Margin Related Charges</u>									
4	Basic Charge per Month	12 months x	\$469.0000 =	\$5,628.00	12 months x	\$469.0000 =	\$5,628.00	\$0.0000	\$0.00	0.00%
5	Rider 2 Clean Growth Innovation Fund Rate Rider per Month	12 months x	\$0.4000 =	4.80	12 months x	\$0.4000 =	4.80	\$0.0000	0.00	0.00%
6	Subtotal of per Month Delivery Margin Related Charges			<u>\$5,632.80</u>			<u>\$5,632.80</u>		<u>\$0.00</u>	<u>0.00%</u>
7										
8	Demand Charge per Month per GJ of Daily Demand	91.5 GJ x	\$34.020 =	<u>\$37,353.96</u>	91.5 GJ x	\$37.714 =	<u>\$41,409.97</u>	\$3.694	<u>\$4,056.01</u>	<u>3.07%</u>
9										
10	Delivery Charge per GJ	18,940.9 GJ x	\$1.219 =	<u>\$23,089.02</u>	18,940.9 GJ x	\$1.351 =	<u>\$25,589.22</u>	\$0.132	<u>\$2,500.21</u>	<u>1.89%</u>
11	Subtotal of Per GJ Delivery Margin Related Charges			<u>\$23,089.02</u>			<u>\$25,589.22</u>		<u>\$2,500.20</u>	<u>1.89%</u>
12										
13	<u>Commodity Related Charges</u>									
14	Storage and Transport Charge per GJ	18,940.9 GJ x	\$0.733 =	\$13,883.72	18,940.9 GJ x	\$0.784 =	\$14,849.70	\$0.051	\$965.99	0.73%
15	Rider 6 MCRA per GJ	18,940.9 GJ x	(\$0.095) =	(1,799.39)	18,940.9 GJ x	\$0.126 =	2,386.56	\$0.221	4,185.95	3.17%
16	Rider 8 S&T RNG Rider	18,940.9 GJ x	\$0.692 =	13,107.14	18,940.9 GJ x	\$0.692 =	13,107.14	\$0.000	0.00	0.00%
17	Commodity Cost Recovery Charge per GJ	18,372.7 GJ x	\$2.230 =	40,971.17	18,372.7 GJ x	\$2.230 =	40,971.17	\$0.000	0.00	0.00%
18	Subtotal Gas Commodity Cost (Commodity Related Charge)			<u>\$66,162.63</u>			<u>\$71,314.57</u>		<u>\$5,151.94</u>	<u>3.90%</u>
19										
20	Total (with effective \$/GJ rate)	18,940.9	\$6.982	<u>\$132,238.41</u>	18,940.9	\$7.600	<u>\$143,946.56</u>	\$0.618	<u>\$11,708.15</u>	<u>8.85%</u>

Notes: Tariff rate schedule per GJ charges are set at 3 decimals. Individual tariff components are calculated and shown to 4 decimals; subtotal amounts, equivalent to the line items on customer bills, are rounded and shown to 2 decimals, consistent with actual invoice calculations. Slight differences in totals due to rounding

FORTISBC ENERGY INC.
 DELIVERY MARGIN AND COMMODITY RELATED CHARGES CHANGES
 BCUC ORDER G-XX-25 G-XX-25 G-XX-25
RATE SCHEDULE 5RNG - GENERAL FIRM RENEWABLE NATURAL GAS SERVICE

Line No.	Particular	EXISTING RATES OCTOBER 1, 2025			PROPOSED JANUARY 1, 2026 RATES			Annual Increase/Decrease		
		Quantity	Rate	Annual \$	Quantity	Rate	Annual \$	Rate	Annual \$	% of Previous Total Annual Bill
1										
2	MAINLAND AND VANCOUVER ISLAND SERVICE AREA									
3	<u>Delivery Margin Related Charges</u>									
4	Basic Charge per Month	12 months x	\$469.0000 =	\$5,628.00	12 months x	\$469.0000 =	\$5,628.00	\$0.0000	\$0.00	0.00%
5	Rider 2 Clean Growth Innovation Fund Rate Rider per Month	12 months x	\$0.4000 =	4.80	12 months x	\$0.4000 =	4.80	\$0.0000	0.00	0.00%
6	Subtotal of per Month Delivery Margin Related Charges			<u>\$5,632.80</u>			<u>\$5,632.80</u>		<u>\$0.00</u>	<u>0.00%</u>
7										
8	Demand Charge per Month per GJ of Daily Demand	91.5	GJ x \$34.020 =	<u>\$37,353.96</u>	91.5	GJ x \$37.714 =	<u>\$41,409.97</u>	\$3.694	<u>\$4,056.01</u>	<u>2.87%</u>
9										
10	Delivery Charge per GJ	18,940.9	GJ x \$1.219 =	<u>\$23,089.02</u>	18,940.9	GJ x \$1.351 =	<u>\$25,589.22</u>	\$0.132	<u>\$2,500.21</u>	<u>1.77%</u>
11	Subtotal of Per GJ Delivery Margin Related Charges			<u>\$23,089.02</u>			<u>\$25,589.22</u>		<u>\$2,500.20</u>	<u>1.77%</u>
12										
13	<u>Commodity Related Charges</u>									
14	Storage and Transport Charge per GJ	18,940.9	GJ x \$0.733 =	\$13,883.72	18,940.9	GJ x \$0.784 =	\$14,849.70	\$0.051	\$965.99	0.68%
15	Rider 6 MCRA per GJ	18,940.9	GJ x (\$0.095) =	(1,799.39)	18,940.9	GJ x \$0.126 =	2,386.56	\$0.221	4,185.95	2.96%
16	Rider 8 S&T RNG Rider	18,940.9	GJ x \$0.692 =	13,107.14	18,940.9	GJ x \$0.692 =	13,107.14	\$0.000	0.00	0.00%
17	Subtotal Storage and Transport Related Charges per GJ			\$25,191.46			\$30,343.40		\$5,151.94	3.64%
18										
19	Cost of Gas (Commodity Cost Recovery Charge) per GJ	18,940.9	GJ x 90% x \$2.230 =	\$38,014.49	18,940.9	GJ x 90% x \$2.230 =	\$38,014.49	\$0.000	\$0.00	0.00%
20										
21	Cost of Renewable Natural Gas	18,940.9	GJ x 7% x \$9.230 =	12,237.75	18,940.9	GJ x 7% x \$9.230 =	12,237.75	\$0.000	0.00	0.00%
22	Subtotal Commodity Related Charges per GJ			<u>\$75,443.70</u>			<u>\$80,595.64</u>		<u>\$5,151.94</u>	
23										
24	Total (with effective \$/GJ rate)	18,940.9	\$7.472	<u>\$141,519.48</u>	18,940.9	\$8.090	<u>\$153,227.63</u>	\$0.618	<u>\$11,708.15</u>	<u>8.27%</u>

Slight differences in totals due to rounding

Notes: Commodity Cost Recovery Related Charge is based on 90% of the Cost of Gas (Commodity Cost Related Charge) per GJ, 7% of the Cost of RNG per GJ, and 3% RNG recovered through Rider 8 (Approved on an interim basis by BCUC Order G-181-25).

Notes: Tariff rate schedule per GJ charges are set at 3 decimals. Individual tariff components are calculated and shown to 4 decimals; subtotal amounts, equivalent to the line items on customer bills, are rounded and shown to 2 decimals, consistent with actual invoice calculations.

FORTISBC ENERGY INC.
 DELIVERY MARGIN AND COMMODITY RELATED CHARGES CHANGES
 BCUC ORDER G-XX-25 G-XX-25 G-XX-25
RATE SCHEDULE 5VRNG - GENERAL FIRM VEHICLE RENEWABLE NATURAL GAS SERVICE

Line No.	Particular	EXISTING RATES OCTOBER 1, 2025			PROPOSED JANUARY 1, 2026 RATES			Annual Increase/Decrease		
		Quantity	Rate	Annual \$	Quantity	Rate	Annual \$	Rate	Annual \$	% of Previous Total Annual Bill
1										
2	MAINLAND AND VANCOUVER ISLAND SERVICE AREA									
3	<u>Delivery Margin Related Charges</u>									
4	Basic Charge per Month	12 months x	\$469.0000 =	\$5,628.00	12 months x	\$469.0000 =	\$5,628.00	\$0.0000	\$0.00	0.00%
5	Rider 2 Clean Growth Innovation Fund Rate Rider per Month	12 months x	\$0.4000 =	4.80	12 months x	\$0.4000 =	4.80	\$0.0000	0.00	0.00%
6	Subtotal of per Month Delivery Margin Related Charges			<u>\$5,632.80</u>			<u>\$5,632.80</u>		<u>\$0.00</u>	<u>0.00%</u>
7										
8	Demand Charge per Month per GJ of Daily Demand	91.5 GJ x	\$34.020 =	\$37,353.96	91.5 GJ x	\$37.714 =	\$41,409.97	\$3.694	\$4,056.01	2.57%
9										
10	Delivery Charge per GJ	18,940.9 GJ x	\$1.219 =	\$23,089.02	18,940.9 GJ x	\$1.351 =	\$25,589.22	\$0.132	\$2,500.21	1.58%
11	Subtotal of Per GJ Delivery Margin Related Charges			<u>\$23,089.02</u>			<u>\$25,589.22</u>		<u>\$2,500.20</u>	<u>1.58%</u>
12										
13	<u>Commodity Related Charges</u>									
14	Storage and Transport Charge per GJ	18,940.9 GJ x	\$0.733 =	\$13,883.72	18,940.9 GJ x	\$0.784 =	\$14,849.70	\$0.051	\$965.99	0.61%
15	Rider 6 MCRA per GJ	18,940.9 GJ x	(\$0.095) =	(1,799.39)	18,940.9 GJ x	\$0.126 =	2,386.56	\$0.221	4,185.95	2.65%
16	Rider 8 S&T RNG Rider	18,940.9 GJ x	\$0.692 =	13,107.14	18,940.9 GJ x	\$0.692 =	13,107.14	\$0.000	0.00	0.00%
17	Subtotal Storage and Transport Related Charges per GJ			\$25,191.46			\$30,343.40		\$5,151.94	3.26%
18										
19	Cost of Gas (Commodity Cost Recovery Charge) per GJ	18,940.9 GJ x 90% x	\$2.230 =	\$38,014.49	18,940.9 GJ x 90% x	\$2.230 =	\$38,014.49	\$0.000	\$0.00	0.00%
20										
21	Cost of Vehicle Renewable Natural Gas	18,940.9 GJ x 7% x	\$21.637 =	28,687.77	18,940.9 GJ x 7% x	\$21.637 =	28,687.77	\$0.000	0.00	0.00%
22	Subtotal Commodity Related Charges per GJ			<u>\$91,893.72</u>			<u>\$97,045.66</u>		<u>\$5,151.94</u>	<u>3.26%</u>
23										
24	Total (with effective \$/GJ rate)	18,940.9	\$8.340	<u>\$157,969.50</u>	18,940.9	\$8.958	<u>\$169,677.65</u>	\$0.618	<u>\$11,708.15</u>	<u>7.41%</u>

Notes: Commodity Cost Recovery Related Charge is based on 90% of the Cost of Gas (Commodity Cost Related Charge) per GJ, 7% of the Cost of RNG per GJ, and 3% RNG recovered through Rider 8 (Approved on an interim basis by BCUC Order G-181-25).
 Notes: Tariff rate schedule per GJ charges are set at 3 decimals. Individual tariff components are calculated and shown to 4 decimals; subtotal amounts, equivalent to the line items on customer bills, are rounded and shown to 2 decimals, consistent with actual invoice calculations.
 Slight differences in totals due to rounding

FORTISBC ENERGY INC.
 DELIVERY MARGIN AND COMMODITY RELATED CHARGES CHANGES
 BCUC ORDER G-XX-25 G-XX-25 G-XX-25
RATE SCHEDULE 6 - NATURAL GAS VEHICLE SERVICE

Line No.	Particular	EXISTING RATES OCTOBER 1, 2025			PROPOSED JANUARY 1, 2026 RATES			Annual Increase/Decrease				
		Quantity	Rate	Annual \$	Quantity	Rate	Annual \$	Rate	Annual \$	% of Previous Annual Bill		
1												
2	MAINLAND AND VANCOUVER ISLAND SERVICE AREA											
3	<u>Delivery Margin Related Charges</u>											
4	Basic Charge per Day	365.25	days x	\$2.0041 =	\$732.00	365.25	days x	\$2.0041 =	\$732.00	\$0.0000	\$0.00	0.00%
5	Rider 2 Clean Growth Innovation Fund Rate Rider per Day	365.25	days x	\$0.0131 =	4.78	365.25	days x	\$0.0131 =	4.78	\$0.0000	0.00	0.00%
6	Subtotal of per Day Delivery Margin Related Charges				\$736.78				\$736.78	\$0.00	0.00%	
7												
8	Delivery Charge per GJ	1,136.8	GJ x	\$4.410 =	\$5,013.47	1,136.8	GJ x	\$4.862 =	\$5,527.33	\$0.452	\$513.85	5.48%
9	Subtotal of Per GJ Delivery Margin Related Charges				\$5,013.47				\$5,527.33	\$513.86	5.48%	
10												
11	<u>Commodity Related Charges</u>											
12	Storage and Transport Charge per GJ	1,136.8	GJ x	\$0.391 =	\$444.51	1,136.8	GJ x	\$0.405 =	\$460.42	\$0.014	\$15.92	0.17%
13	Rider 6 MCRA per GJ	1,136.8	GJ x	(\$0.051) =	(57.98)	1,136.8	GJ x	\$0.065 =	73.89	\$0.116	131.87	1.41%
14	Rider 8 S&T RNG Rider	1,136.8	GJ x	\$0.692 =	786.69	1,136.8	GJ x	\$0.692 =	786.69	\$0.000	0.00	0.00%
15	Commodity Cost Recovery Charge per GJ	1,102.7	GJ x	\$2.230 =	2,459.10	1,102.7	GJ x	\$2.230 =	2,459.10	\$0.000	0.00	0.00%
16	Subtotal Cost of Gas (Commodity Related Charge)				\$3,632.32				\$3,780.11	\$147.79	1.58%	
17												
18	Total (with effective \$/GJ rate)	1,136.8		\$8.253	\$9,382.57	1,136.8		\$8.835	\$10,044.22	\$0.582	\$661.65	7.05%

Notes: Tariff rate schedule per GJ charges are set at 3 decimals. Individual tariff components are calculated and shown to 4 decimals; subtotal amounts, equivalent to the line items on customer bills, are rounded and shown to 2 decimals, consistent with actual invoice calculations. Slight differences in totals due to rounding

FORTISBC ENERGY INC.
 DELIVERY MARGIN AND COMMODITY RELATED CHARGES CHANGES
 BCUC ORDER G-XX-25 G-XX-25 G-XX-25
RATE SCHEDULE 7 - GENERAL INTERRUPTIBLE SERVICE

Line No.	Particular	EXISTING RATES OCTOBER 1, 2025			PROPOSED JANUARY 1, 2026 RATES			Annual Increase/Decrease		
		Quantity	Rate	Annual \$	Quantity	Rate	Annual \$	Rate	Annual \$	% of Previous Annual Bill
1										
2	MAINLAND AND VANCOUVER ISLAND SERVICE AREA									
3	<u>Delivery Margin Related Charges</u>									
4	Basic Charge per Month	12 months x	\$880.0000 =	\$10,560.00	12 months x	\$880.0000 =	\$10,560.00	\$0.0000	\$0.00	0.00%
5	Rider 2 Clean Growth Innovation Fund Rate Rider per Month	12 months x	\$0.4000 =	4.80	12 months x	\$0.4000 =	4.80	\$0.0000	0.00	0.00%
6	Subtotal of per Month Delivery Margin Related Charges			\$10,564.80			\$10,564.80		\$0.00	0.00%
7										
8	Delivery Charge per GJ	132,620.3 GJ x	\$1.988 =	\$263,649.23	132,620.3 GJ x	\$2.198 =	\$291,499.51	\$0.210	\$27,850.27	3.78%
9	Subtotal of Per GJ Delivery Margin Related Charges			\$263,649.23			\$291,499.51		\$27,850.28	3.78%
10										
11	<u>Commodity Related Charges</u>									
12	Storage and Transport Charge per GJ	132,620.3 GJ x	\$0.733 =	\$97,210.71	132,620.3 GJ x	\$0.784 =	\$103,974.35	\$0.051	\$6,763.64	0.92%
13	Rider 6 MCRA per GJ	132,620.3 GJ x	(\$0.095) =	(12,598.93)	132,620.3 GJ x	\$0.126 =	16,710.16	\$0.221	29,309.09	3.97%
14	Rider 8 S&T RNG Rider	132,620.3 GJ x	\$0.692 =	91,773.27	132,620.3 GJ x	\$0.692 =	91,773.27	\$0.000	0.00	0.00%
15	Commodity Cost Recovery Charge per GJ	128,641.7 GJ x	\$2.230 =	286,871.06	128,641.7 GJ x	\$2.230 =	286,871.06	\$0.000	0.00	0.00%
16	Subtotal Cost of Gas (Commodity Related Charge)			\$463,256.11			\$499,328.84		\$36,072.73	4.89%
17										
18	Total (with effective \$/GJ rate)	132,620.3	\$5.561	\$737,470.14	132,620.3	\$6.043	\$801,393.15	\$0.482	\$63,923.01	8.67%

Notes: Tariff rate schedule per GJ charges are set at 3 decimals. Individual tariff components are calculated and shown to 4 decimals; subtotal amounts, equivalent to the line items on customer bills, are rounded and shown to 2 decimals, consistent with actual invoice calculations.
 Slight differences in totals due to rounding

FORTISBC ENERGY INC.
 DELIVERY MARGIN AND COMMODITY RELATED CHARGES CHANGES
 BCUC ORDER G-XX-25 G-XX-25 G-XX-25

RATE SCHEDULE 7RNG - GENERAL INTERRUPTIBLE RENEWABLE NATURAL GAS SERVICE

Line No.	Particular	EXISTING RATES OCTOBER 1, 2025			PROPOSED JANUARY 1, 2026 RATES			Annual Increase/Decrease		
		Quantity	Rate	Annual \$	Quantity	Rate	Annual \$	Rate	Annual \$	% of Previous Annual Bill
1										
2	MAINLAND AND VANCOUVER ISLAND SERVICE AREA									
3	<u>Delivery Margin Related Charges</u>									
4	Basic Charge per Month	12 months x	\$880.0000 =	\$10,560.00	12 months x	\$880.0000 =	\$10,560.00	\$0.0000	\$0.00	0.00%
5	Rider 2 Clean Growth Innovation Fund Rate Rider per Month	12 months x	\$0.4000 =	4.80	12 months x	\$0.4000 =	4.80	\$0.0000	0.00	0.00%
6	Subtotal of per Month Delivery Margin Related Charges			<u>\$10,564.80</u>			<u>\$10,564.80</u>		<u>\$0.00</u>	<u>0.00%</u>
7										
8	Delivery Charge per GJ	132,620.3 GJ x	\$1.988 =	\$263,649.23	132,620.3 GJ x	\$2.198 =	\$291,499.51	\$0.210	\$27,850.27	3.47%
9	Subtotal of Per GJ Delivery Margin Related Charges			<u>\$263,649.23</u>			<u>\$291,499.51</u>		<u>\$27,850.28</u>	<u>3.47%</u>
10										
11	<u>Commodity Related Charges</u>									
12	Storage and Transport Charge per GJ	132,620.3 GJ x	\$0.733 =	\$97,210.71	132,620.3 GJ x	\$0.784 =	\$103,974.35	\$0.051	\$6,763.64	0.84%
13	Rider 6 MCRA per GJ	132,620.3 GJ x	(\$0.095) =	(12,598.93)	132,620.3 GJ x	\$0.126 =	16,710.16	\$0.221	29,309.09	3.65%
14	Rider 8 S&T RNG Rider	132,620.3 GJ x	\$0.692 =	91,773.27	132,620.3 GJ x	\$0.692 =	91,773.27	\$0.000	0.00	0.00%
15	Subtotal Storage and Transport Related Charges per GJ			<u>\$176,385.05</u>			<u>\$212,457.78</u>		<u>\$36,072.73</u>	<u>4.50%</u>
16										
17	Cost of Gas (Commodity Cost Recovery Charge) per GJ	132,620.3 GJ x 90% x	\$2.230 =	\$266,169.02	132,620.3 GJ x 90% x	\$2.230 =	\$266,169.02	\$0.000	\$0.00	0.00%
18										
19	Cost of Renewable Natural Gas	132,620.3 GJ x 7% x	\$9.230 =	85,686.00	132,620.3 GJ x 7% x	\$9.230 =	85,686.00	\$0.000	0.00	0.00%
20	Subtotal Commodity Related Charges per GJ			<u>\$528,240.07</u>			<u>\$564,312.80</u>		<u>\$36,072.73</u>	
21										
22	Total (with effective \$/GJ rate)	132,620.3	\$6.051	<u>\$802,454.10</u>	132,620.3	\$6.533	<u>\$866,377.11</u>	\$0.482	<u>\$63,923.01</u>	<u>7.97%</u>

Slight differences in totals due to rounding

Notes: Commodity Cost Recovery Related Charge is based on 90% of the Cost of Gas (Commodity Cost Related Charge) per GJ, 7% of the Cost of RNG per GJ, and 3% RNG recovered through Rider 8 (Approved on an interim basis by BCUC Order G-181-25).

Notes: Tariff rate schedule per GJ charges are set at 3 decimals. Individual tariff components are calculated and shown to 4 decimals; subtotal amounts, equivalent to the line items on customer bills, are rounded and shown to 2 decimals, consistent with actual invoice calculations.

FORTISBC ENERGY INC.
 DELIVERY MARGIN AND COMMODITY RELATED CHARGES CHANGES
 BCUC ORDER G-XX-25
RATE SCHEDULE 46 - LNG SERVICE

Line No.	Particular	EXISTING RATES OCTOBER 1, 2025			PROPOSED JANUARY 1, 2026 RATES			Annual Increase/Decrease		
		Quantity	Rate	Annual \$	Quantity	Rate	Annual \$	Rate	Annual \$	% of Previous Annual Bill
1										
2	MAINLAND AND VANCOUVER ISLAND SERVICE AREA									
3	<u>Dispensing Service Charges per GJ</u>									
4										
5	LNG Facility Charge per GJ	79,972.7	GJ x \$4.810 =	\$384,668.82	79,972.7	GJ x \$4.910 =	\$392,666.09	\$0.100	\$7,997.27	1.06%
6	Electricity Surcharge per GJ	79,972.7	GJ x \$1.100 =	87,970.00	79,972.7	GJ x \$1.120 =	89,569.45	\$0.020	1,599.45	0.21%
7	LNG Spot Charge per GJ	0.0	GJ x \$6.160 =	0.00	0.0	GJ x \$6.280 =	0.00	\$0.120	0.00	0.00%
8	Subtotal of Per GJ Delivery Margin Related Charges			<u>\$472,638.82</u>			<u>\$482,235.55</u>		<u>\$9,596.73</u>	<u>1.28%</u>
9										
10	<u>Commodity Related Charges</u>									
11	Storage and Transport Charge per GJ	79,972.7	GJ x \$0.733 =	\$58,620.01	79,972.7	GJ x \$0.784 =	\$62,698.62	\$0.051	\$4,078.61	0.54%
12	Rider 6 MCRA per GJ	79,972.7	GJ x (\$0.095) =	(7,597.41)	79,972.7	GJ x \$0.126 =	10,076.56	\$0.221	17,673.97	2.35%
13	Rider 8 S&T RNG Rider	79,972.7	GJ x \$0.692 =	55,341.13	79,972.7	GJ x \$0.692 =	55,341.13	\$0.000	0.00	0.00%
14	Commodity Cost Recovery Charge per GJ	77,573.5	GJ x \$2.230 =	172,989.01	77,573.5	GJ x \$2.230 =	172,989.01	\$0.000	0.00	0.00%
15	Subtotal Cost of Gas (Commodity Related Charges)			<u>\$279,352.73</u>			<u>\$301,105.32</u>		<u>\$21,752.59</u>	<u>2.89%</u>
16										
17	Total (with effective \$/GJ rate)	<u>79,972.7</u>	\$9.403	<u>\$751,991.55</u>	<u>79,972.7</u>	\$9.795	<u>\$783,340.87</u>	\$0.392	<u>\$31,349.32</u>	<u>4.17%</u>

Notes: Tariff rate schedule per GJ charges are set at 3 decimals. Individual tariff components are calculated and shown to 4 decimals; subtotal amounts, equivalent to the line items on customer bills, are rounded and shown to 2 decimals, consistent with actual invoice calculations. Slight differences in totals due to rounding



ORDER NUMBER

G-xx-xx

IN THE MATTER OF

the *Utilities Commission Act*, RSBC 1996, Chapter 473

and

FortisBC Energy Inc.

2025 Fourth Quarter Gas Cost Report and Rate Changes effective January 1, 2026
for the Mainland and Vancouver Island Service Area, and the Fort Nelson Service Area

BEFORE:

[Panel Chair]
Commissioner
Commissioner

on Date

ORDER

WHEREAS:

- A. On November 19, 2025, FortisBC Energy Inc. (FEI) filed its 2025 Fourth Quarter Report on the Commodity Cost Reconciliation Account (CCRA), Midstream Cost Reconciliation Account (MCRA), and Review of the Renewable Natural Gas (RNG) Charge for Voluntary RNG Service to Non-Natural Gas Vehicle (Non-NGV) Sales Customers for the Mainland and Vancouver Island Service Area, and the Fort Nelson (FEFN) Service Area based on the five-day average of October 31, November 3, 4, 5, and 6, 2025 forward gas prices (Five-Day Average Forward Prices ending November 6, 2025) (altogether the Fourth Quarter Gas Cost Report);
- B. The British Columbia Utilities Commission (BCUC) established guidelines for gas cost rate setting in Letter L-5-01 dated February 5, 2001, then modified the guidelines in Letter L-40-11 dated May 19, 2011 and L-15-16 dated June 16, 2016 (together the Guidelines);
- C. By Order G-244-23 dated September 14, 2023, the BCUC approved the current Commodity Cost Recovery Charge (CCRC) for the Mainland and Vancouver Island Service Area, and the Fort Nelson Service Area at \$2.230 per gigajoule (\$/GJ) effective October 1, 2023;
- D. By Order G-88-25 dated April 3, 2025, the BCUC established the current midstream related charges for the Mainland and Vancouver Island Service Area, and the Fort Nelson Service Area, on a permanent basis effective January 1, 2025;
- E. By Order G-88-25 dated April 3, 2025, the BCUC approved the RNG Charge for Voluntary RNG service for non-NGV Sales customers applicable to Rate Schedules 1RNG, 2RNG, 3RNG, 5RNG, 7RNG, and 46 at \$9.230 per gigajoule (\$/GJ) effective April 1, 2025;

- F. In the Fourth Quarter Gas Cost Report, using the Five-Day Average Forward Prices ending November 6, 2025, the CCRA is projected to have an after-tax surplus balance of approximately \$56 million at December 31, 2025. Based on the existing Mainland and Vancouver Island Service Area CCRC of \$2.230/GJ, FEI calculates the CCRA recovery-to-cost ratio to be 93.6 percent for the following 12 months. FEI calculates the tested rate increase required to produce a 100 percent commodity recovery-to-cost ratio to be \$0.153/GJ, which falls within the minimum rate change threshold set out in the Guidelines, and requests the CCRC to remain unchanged from the current rate of \$2.230/GJ effective January 1, 2026;
- G. FEI calculates the existing Storage and Transport (S&T) Charges will under recover the midstream costs in 2026 by approximately \$13 million and requests approval to flow-through increases to the S&T Charges, effective January 1, 2026, as set out in the Fourth Quarter Gas Cost Report in the schedule at Tab 2, Page 7;
- H. FEI calculates a MCRA balance at existing rates of approximately \$49 million deficit after tax at December 31, 2025. Based on the one-half amortization of the MCRA cumulative balance in the following year's rates, FEI requests approval to set MCRA Rate Rider 6, effective January 1, 2026, as set out in the Fourth Quarter Gas Cost Report in the schedule at Tab 2, Page 7;
- I. The Fourth Quarter Gas Cost Report requests the RNG Charge for Voluntary RNG service to non-NGV Sales customers applicable to Rate Schedules 1RNG, 2RNG, 3RNG, 5RNG, 7RNG, and 46, within the Mainland and Vancouver Island service area and the Fort Nelson service area to remain unchanged from the current \$9.230/GJ effective January 1, 2026 in accordance with Order G-242-24;
- J. The combined effects of the proposed delivery rates and delivery rate riders effective January 1, 2026, and the proposed January 1, 2026 Commodity Cost Recovery Charge remaining unchanged, changes to the S&T Charges, MCRA Rate Rider 6, and RNG Charge for Voluntary RNG service to non-NGV Sales customers requested within the 2025 Fourth Quarter Gas Cost Report would result in the following changes:
- i. Increase the total annual bill for a typical Mainland and Vancouver Island residential customer with an average annual consumption of 90 gigajoules by approximately \$131 or 11.1 percent;
 - ii. Increase the total annual bill for a typical Fort Nelson residential customer with an average consumption of 125 gigajoules by approximately \$158 or 11.5 percent; and
- K. The BCUC reviewed the Fourth Quarter Gas Cost Report and considers that the following determinations are warranted.

NOW THEREFORE pursuant to section 61(4) of the *Utilities Commission Act*, the British Columbia Utilities Commission orders as follows:

1. The Commodity Cost Recovery Charge applicable to the Sales Rate Classes and Rate Schedule 46 LNG Service within the Mainland and Vancouver Island Service Area, and the Fort Nelson Service Area to remain unchanged at \$2.230/GJ, effective January 1, 2026.
2. The Storage and Transport Charges applicable to the Sales Rate Classes and Rate Schedule 46 LNG Service within the Mainland and Vancouver Island Service Area, and the Fort Nelson Service Area, effective January 1, 2026, are approved. The Storage and Transport Charge changes are set out in Appendix A of this Order.
3. The Midstream Cost Reconciliation Account Rate Rider 6 applicable to the Sales Rate Classes and Rate Schedule 46 LNG Service within the Mainland and Vancouver Island Service Area, and the Fort Nelson

Service Area, effective January 1, 2026, are approved. The requested Midstream Cost Reconciliation Account Rate Rider 6 changes are set out in Appendix A of this Order.

4. The RNG Charge for Voluntary RNG service to non-NGV Sales customers applicable to Rate Schedules 1RNG, 2RNG, 3RNG, 5RNG, 7RNG, and 46, within the Mainland and Vancouver Island service area and the Fort Nelson service area to remain unchanged from the current \$9.230/GJ.
5. FEI will notify all customers that are affected by the rate changes with a bill insert or bill message to be included with the next monthly gas billing.
6. The BCUC will hold confidential the information in Tab 4 and Tab 5 of the Fourth Quarter Gas Cost Report, as requested by FEI, as it contains market sensitive information, until such time as the BCUC determines otherwise.
7. FEI is directed to file with the BCUC, on or before December 15, 2025, updated tariff pages reflecting the revised rates in conjunction with any other rate changes approved by the BCUC effective January 1, 2026.

DATED at the City of Vancouver, in the Province of British Columbia, this (XX) day of (Month) 2025.

BY ORDER

(X. X. last name)
Commissioner

Attachment

Appendix A

FortisBC Energy Inc.
 2025 Fourth Quarter Gas Cost Report and Rate Changes effective January 1, 2026
 for Mainland and Vancouver Island Service Area, and Fort Nelson Service Area

	FEFN		FEFN		RS3/ 3U/	FEFN	Seasonal	General Firm Service		NGV		General Interruptible	LNG Service
	RS1/ 1U/ 1RNG	RS1/ 1RNG	RS2/ 2U/ 2RNG	RS2/ 2RNG	3RNG / 3VRNG	RS3/ 3RNG / 3VRNG		RS4	RS5/ 5RNG/ 5VRNG	RS-6P Fueling Stations	RS6/ RS6P- Surrey	RS7/ 7RNG	RS46
Storage and Transport Charges													
Effective January 1, 2025	\$ 1.260	\$ 0.063	\$ 1.289	\$ 0.065	\$ 1.099	\$ 0.055	\$ 0.733	\$ 0.733	\$ 0.733	\$ 0.391	\$ 0.733	\$ 0.733	\$ 0.733
Flow-through changes	0.087	0.004	0.076	0.003	0.072	0.003	0.051	0.051	0.051	0.014	0.051	0.051	0.051
Proposed for January 1, 2026 (\$/G.J)	\$ 1.347	\$ 0.067	\$ 1.365	\$ 0.068	\$ 1.171	\$ 0.058	\$ 0.784	\$ 0.784	\$ 0.784	\$ 0.405	\$ 0.784	\$ 0.784	\$ 0.784
MCRA Rate Rider 6													
Effective January 1, 2025	\$ (0.164)	\$ (0.008)	\$ (0.168)	\$ (0.008)	\$ (0.143)	\$ (0.007)	\$ (0.095)	\$ (0.095)	\$ (0.095)	\$ (0.051)	\$ (0.095)	\$ (0.095)	\$ (0.095)
Flow-through changes	0.380	0.019	0.387	0.019	0.331	0.016	0.221	0.221	0.221	0.116	0.221	0.221	0.221
Proposed for January 1, 2026 (\$/G.J)	\$ 0.216	\$ 0.011	\$ 0.219	\$ 0.011	\$ 0.188	\$ 0.009	\$ 0.126	\$ 0.126	\$ 0.126	\$ 0.065	\$ 0.126	\$ 0.126	\$ 0.126