



Sarah Walsh
Director, Regulatory Affairs

Gas Regulatory Affairs Correspondence
Email: gas.regulatory.affairs@fortisbc.com

Electric Regulatory Affairs Correspondence
Email: electricity.regulatory.affairs@fortisbc.com

FortisBC
16705 Fraser Highway
Surrey, B.C. V4N 0E8
Tel: (778) 578-3861
Cell: (604) 230-7874
Fax: (604) 576-7074
www.fortisbc.com

June 10, 2025

British Columbia Utilities Commission
Suite 410, 900 Howe Street
Vancouver, BC
V6Z 2N3

Dear Commission Secretary:

Re: FortisBC Energy Inc. (FEI)

Application to Set the Renewable Natural Gas (RNG) Blend Percent, Storage & Transportation (S&T) RNG Rider, and RNG Charges, Effective July 1, 2025 (Application)

FEI files this Application with the British Columbia Utilities Commission (BCUC) for approval to set the RNG Blend percent, S&T RNG Rider, and RNG Charges commencing July 1, 2025.

As part of the BCUC's Decision and Order G-77-24 regarding FEI's Stage 2 Comprehensive Review and Application for Approval of a Revised Renewable Gas Program, FEI was approved to establish the RNG Blend service. Accordingly, FEI filed for approval of its first RNG Blend percent and S&T RNG Rider, effective July 1, 2024, and then again for January 1, 2025.

In the Stage 2 Comprehensive Review and Application for Approval of a Revised Renewable Gas Program, FEI proposed to set the RNG Blend percent and S&T RNG Rider effective January 1 of each year. FEI proposed January 1 at that time for administrative efficiency, as it coincides with FEI's January to December fiscal year, making it simpler to gather accounting and forecast data.

However, FEI recognizes that January 1 coincides with the date at which FEI typically makes changes to its delivery rates, S&T charges,¹ and cost of gas (COG) charges.² These rate changes, combined with peak gas usage for space heating during January and other winter months, can cause larger bill impacts for customers. To spread rate changes across the year, FEI is now proposing to update its RNG Blend percent and S&T RNG Rider effective July 1 of each year, as set out in this Application. In alignment with the proposed timing change, the tables and calculations in this Application account for 12-month periods starting July 1 each year and ending June 30 of the following year. While FEI intends to set the RNG Blend percent once per year (and is proposing to change the timing to July 1 for making changes to the S&T RNG Rider as part of this Application), as discussed in its compliance filing to Order G-77-24 (directive 4), FEI must retain the ability to adjust the RNG Blend percent more frequently if

¹ S&T charges are only set once per year on January 1.

² COG charges can change as many as four times per year on January 1, April 1, July 1 and October 1.

needed to manage unforeseen supply and demand imbalances should upset conditions occur, such as RNG production interruption or RNG supplier failure, and to manage inventory levels. Finally, this timing change does not otherwise impact the substance of the RNG Blend percent and S&T RNG Rider as approved by the BCUC in Decision and Order G-77-24.

Accordingly, in this Application, FEI is seeking the BCUC's approval pursuant to sections 59 to 61 of the *Utilities Commission Act* (UCA) of the following, effective July 1, 2025:

- To set the RNG Blend percent at 3 percent, resulting in a forecast RNG volume of 5,216 terajoules (TJ) that FEI plans to deliver through the RNG Blend, commencing July 1, 2025;
- To deliver, on a forecast basis, 1,746 TJ of RNG to Voluntary RNG customers from July 1, 2025 to June 30, 2026;
- To set the S&T RNG Rider (Rider 8) equal to \$0.692 per GJ;
- To set the RNG Charge as set out below:
 - Rate Schedules 3VRNG and 5VRNG equal to \$21.637 per GJ;
 - Rate Schedule 11RNG equal to \$22.329 per GJ; and
 - Rate Schedule 46 for NGV equal to \$21.637 per GJ.

In order to implement these changes for July 1, 2025, FEI requires a BCUC determination by June 16, 2025. FEI therefore seeks approval of the above items on an interim and refundable basis pursuant to section 89 of the UCA, pending the BCUC's final determination on the Application.

This Application includes the information that the BCUC previously requested to support the approvals sought. On September 11, 2024, the BCUC issued Decision and Order G-242-24 approving FEI's first RNG Blend percent and S&T RNG Rider, effective July 1, 2024, directing FEI to:³

... include, as part of future applications to set the S&T RNG Rider, annual forecast information pertaining to the RNG Blend service for a minimum of five years following the effective date of the proposed S&T RNG Rider, with consideration given to whether a rate smoothing mechanism may be appropriate for the proposed S&T RNG Rider in light of the forecast information. This information should include a minimum of the following:

- The forecast ending balance of the RNG Account in both dollars and volumes (TJs) for each year;
- The forecast RNG Blend percentage for each year;
- The forecast S&T RNG Rider and impact to customer bills resulting from the S&T RNG Rider for each year; and

³ Order G-242-24, Directive 7.

- The age of unsold RNG inventory for each year.

FEI has provided the above information as directed by Order G-242-24 together with other details and calculations necessary to set the proposed RNG Blend percent and various RNG Charges for July 1, 2025.

Below, FEI sets out its proposals to set the RNG Blend, S&T RNG Rider and RNG Charges.

1. RNG Blend of 3 Percent

FEI proposes to set the RNG Blend at 3 percent of sales customers' monthly throughput for the period from July 1, 2025 through June 30, 2026. FEI estimates that this will result in RNG sales through the RNG Blend of approximately 5,216 TJ over the period. FEI forecasts that its inventory of unsold RNG will total approximately 2,787 TJ by the end of the period after all forecast RNG sales, redirection and purchases are accounted for.

As shown in Table 1 below, an RNG Blend at 3 percent for the period July 1, 2025 to June 30, 2026 results in a 3.1 percent bill increase for an average residential customer consuming 90 GJ annually.

When selecting the 3 percent RNG Blend, FEI must also consider the impact to customers from delivery rate changes that will occur on January 1, 2026 and cost of gas changes that can occur quarterly. For this reason, FEI intends to increase the RNG Blend percentage gradually over the coming years to smooth the rate impact over time. This will help customers adjust to the cost impacts from decarbonizing their gaseous energy.

2. S&T RNG Rider

FEI proposes to set the S&T RNG Rider at \$0.692 per GJ, commencing July 1, 2025. This amount is an increase of \$0.391 per GJ compared to the currently approved S&T RNG Rider of \$0.301 per GJ.

FEI determined the S&T RNG Rider considering:

- The value of the RNG inventory at June 30, 2026 in the RNG Account, which FEI forecasts to be \$62.229 million.
- The cost and recovery activities being accounted for in FEI's RNG Account over the remainder of 2025 (Projected) to June 30, 2026 (Forecast), including the acquisition and production costs of RNG, RNG Mitigation Revenue activities, in-BC RNG production interconnection costs, biomethane general O&M (overhead) costs, Voluntary RNG recoveries, and the amount of 2025 mitigation revenue transferred to the RNG Account, calculated to reach an S&T RNG Rider equal to \$0.692 per GJ.

Each of these considerations is discussed below.

Value of RNG Inventory and RNG Volume Delivered through RNG Blend and Voluntary RNG

FEI first considered the value of its RNG inventory at June 30, 2026 at FEI's July 1, 2025 to June 30, 2026 average acquisition cost of RNG. The average acquisition cost includes the cost to acquire RNG from various third-party producers, the cost to produce RNG from FEI-owned assets, and the cost of interconnection facilities required to connect producers (third party and FEI) to FEI's distribution system.

FEI forecasts that 2,787 TJ of RNG will remain in the RNG Account at June 30, 2026, after accounting for the opening balance, acquisitions, Voluntary RNG sales and RNG Blend sales, assuming a 3 percent RNG Blend.

As set out on Line 4 of Table 1 (period July 1, 2025 to June 30, 2026) below, FEI forecasts to deliver 5,216 TJ of RNG through the RNG Blend. This amount is derived by multiplying FEI's July 1, 2025 to June 30, 2026 forecast sales service volume for rate schedules 1 through 7 and 46 of 173,871 TJ (Table 1, Line 3) by 3 percent. Additionally, as set out on Line 9 of Table 1 below, FEI forecasts to deliver 1,746 TJ of RNG through the Voluntary program during the same period.

As discussed in its May 31, 2024 application to set the S&T RNG Rider, FEI will calculate the value left in the RNG Account at the end of a fiscal period by multiplying the remaining volume by the average acquisition cost for the period. Accordingly, the value remaining in the RNG Account at the end of the period (on June 30, 2026) is \$62.229 million.⁴

Line 17 of Table 1 shows the average age (in months) of unsold inventory, which is calculated by dividing the average monthly inventory value by the sum of RNG Blend and Voluntary RNG recoveries (Cost of Goods Sold) multiplied by 12. Also, as directed, FEI has included annual forecast information pertaining to the RNG Blend service for a minimum of five years in the tables that follow.

Table 1: RNG Inventory, Value and Age (in months) at June 30, 2026

Line No.	Particulars	Jul 2025 - Jun 2026	Jul 2026 - Jun 2027	Jul 2027 - Jun 2028	Jul 2028 - Jun 2029	Jul 2029 - Jun 2030	Jul 2030 - Jun 2031	Reference
1	RNG Blend Sales							
2	RNG Blend Percent (%)	3.0%	4.5%	6.0%	7.5%	9.0%	10.0%	Selected
3	Sales Service Volume (TJ)	173,871	171,414	172,454	173,413	174,350	175,254	Forecast
4	RNG Blend Volume (TJ)	5,216	7,714	10,347	13,006	15,692	17,525	Line 2 x Line 3
5								
6	RNG Account Inventory (TJ)							
7	Opening Balance	1,825	2,787	2,498	4,571	5,535	4,345	Prior Period Ending Balance
8	Acquisition & Production Volume	7,923	9,253	14,338	15,863	16,317	16,589	Forecast
9	Voluntary RNG Sales	(1,746)	(1,829)	(1,917)	(1,892)	(1,816)	(1,940)	Forecast
10	RNG Blend Sales	(5,216)	(7,714)	(10,347)	(13,006)	(15,692)	(17,526)	- Line 4
11	Closing Balance	2,787	2,498	4,571	5,535	4,345	1,468	Sum of Lines 7 through 10
12								
13	Dec 31, Closing RNG Inventory Valuation							
14	Closing RNG Inventory (TJ)	2,787	2,498	4,571	5,535	4,345	1,468	Line 11
15	Average Acquisition Cost of RNG (\$/GJ)	22.329	24.919	24.347	24.733	25.197	25.317	Forecast Average Cost of Acquisition
16	Closing Inventory Value (\$000)	62,229	62,239	111,295	136,909	109,477	37,166	Line 14 x Line 15
17	Average Age of Unsold Inventory (months)	3.0	1.8	2.1	2.3	3.6	1.1	(Average Inventory \$ / Sum of Cost of Goods Sold \$) x 12

⁴ 2,787 TJ multiplied by the period average cost of acquisition of \$22.329 per GJ (details in Confidential Appendix A).

RNG Mitigation Revenue Account, RNG Account, and S&T RNG Rider

FEI records in the RNG Account the costs and recoveries for activities associated with the acquisition and production of RNG, in-BC RNG production interconnection costs, RNG general O&M (overhead) costs, Voluntary RNG recoveries, RNG Blend recoveries, and the RNG mitigation revenue transferred into the RNG Account. The RNG Blend recovery amount is a function of all these amounts and the value of the ending RNG inventory.

As approved by Order G-242-24, FEI has accounted for its RNG mitigation revenue in a new RNG Mitigation Revenue deferral account. From January 1, 2025 to June 30, 2026, FEI mitigates RNG costs, and will continue to do so, by redirecting approximately 3,489 TJ of RNG that FEI would have otherwise acquired to the RIN market,⁵ the revenues from which are returned to customers when setting the July 1, 2025 to June 30, 2026 S&T RNG Rider. As discussed in its May 31, 2024 application, FEI forecast to transfer all of the remaining RNG mitigation revenue to the RNG Account to set the S&T RNG Rider by the end of 2025. Table 2, Line 5 sets out the amounts that are forecast to be transferred from the RNG Mitigation Revenue deferral account to the RNG Account, resulting in a forecast balance of zero at the end of the period.

Table 2: RNG Mitigation Revenue Deferral Account

Line No.	Particulars	Jul 2025	Jul 2026	Jul 2027	Jul 2028	Jul 2029	Jul 2030	Reference
		- Jun 2026	- Jun 2027	- Jun 2028	- Jun 2029	- Jun 2030	- Jun 2031	
		Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	
1	RNG Mitigation Revenue Deferral Account (\$000)							
2	Opening Balance	(12,845)	-	-	-	-	-	Prior Period Ending Balance
3	Additions	(9,925)	(12,392)	-	-	-	-	Forecast
4	Tax on Adds	2,680	3,346	-	-	-	-	- Line 3 x 27%
5	Transfer to RNG Account (Gross)	27,874	12,392	-	-	-	-	Transfer to RNG Account such that the ending balance in the account equals zero
6	Tax on Transfer	(7,526)	(3,346)	-	-	-	-	- Line 5 x 27%
7	AFUDC	(258)	-	-	-	-	-	
8	Closing Balance	-	-	-	-	-	-	Sum of Lines 2 through 7

After accounting for the RNG Mitigation Revenue transferred into the RNG Account, RNG acquisition costs, Voluntary RNG recoveries, the opening balance and value of ending RNG inventory, FEI calculates the RNG Blend recoveries for the period to equal \$120.273 million, on a forecast basis, as set out on Line 24 of Table 3 below. The \$120.273 million is the amount that FEI must collect from all Sales Service customers through the S&T RNG Rider so that the value of the RNG inventory remaining at June 30, 2026 is equal to the 12-month average cost of acquisition of that inventory.

The RNG Blend recovery amount of \$120.273 million (Table 3, Line 23) is divided by a forecast of FEI's non-bypass Sales Service customers' volume of 173,871 TJ (Table 3, Line 24) to determine the S&T RNG Rider of \$0.692 per GJ (Table 3, Line 25).

⁵ For 2025, FEI is forecasting to redirect approximately 3.5 PJ of RNG to the RIN market through its agreements with Assai and Archaea, as accepted by Orders E-25-24 and E-4-22, respectively.

Table 3: Calculation of RNG Blend Recoveries and S&T RNG Rider

Line No.	Particulars	Jul 2025	Jul 2026	Jul 2027	Jul 2028	Jul 2029	Jul 2030	Reference
		- Jun 2026	- Jun 2027	- Jun 2028	- Jun 2029	- Jun 2030	- Jun 2031	
		Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	
1	RNG Account (After Tax) (\$000)							
2	Opening Balance	40,022	46,870	47,682	84,319	103,840	84,645	Prior Period Ending Balance
3	RNG Mitigation Revenue transferred	(27,874)	(12,392)	-	-	-	-	- Table 2, Line 5
4	RNG costs (acquisition, production, overheads)	180,140	234,390	352,969	396,378	415,290	428,971	Forecast
5	Voluntary RNG Recoveries	(27,287)	(29,785)	(29,462)	(27,262)	(23,685)	(24,300)	Forecast
6	Tax on Above	(33,744)	(51,897)	(87,347)	(99,661)	(105,733)	(109,261)	- Sum of (Lines 3 through 5) x 27%
7	Interconnection Costs	3,413	2,980	3,061	3,046	3,075	3,107	Forecast
8	Blend RNG Recoveries	(120,273)	(195,182)	(277,512)	(346,549)	(422,112)	(480,089)	Line 19
9	Tax on Above	32,474	52,699	74,928	93,568	113,970	129,624	- Line 8 x 27%
10	Closing Balance	46,870	47,682	84,319	103,840	84,645	32,696	Sum of Lines 2 through 9
11								
12								
13	RNG Account (Before Tax) (\$000)							
14	Opening Balance	54,110	62,229	62,239	111,295	136,909	109,477	Prior Period Ending Balance
15	Tax Gross-Up							Line 14 / (1-0.27) - Line 14
16	RNG Mitigation Revenue transferred	(27,874)	(12,392)	-	-	-	-	- Table 2, Line 5
17	RNG costs (acquisition, production, interconnection, overheads)	183,553	237,369	356,030	399,424	418,365	432,078	Line 4 + Line 7
18	Voluntary RNG Recoveries	(27,287)	(29,785)	(29,462)	(27,262)	(23,685)	(24,300)	Line 5
19	Blend RNG Recoveries	(120,273)	(195,182)	(277,512)	(346,549)	(422,112)	(480,089)	- Sum of Lines 14 through 18 + Line 20
20	Closing Balance	62,229	62,239	111,295	136,909	109,477	37,166	Table 1, Line 16
21								
22	S&T RNG Rider							
23	Costs to be Recovered through RNG Blend (\$000)	120,273	195,182	277,512	346,549	422,112	480,089	- Line 19
24	Forecast Sales Service Volume (TJ)	173,871	171,414	172,454	173,413	174,350	175,254	Table 1, Line 3
25	S&T RNG Rider (\$/GJ)	0.692	1.139	1.609	1.998	2.421	2.739	Line 23 / Line 24

The RNG Account and the RNG Mitigation Revenue deferral account activity are forecast amounts, and variances to actuals will occur. When resetting the S&T RNG Rider, FEI will use as many actual costs, recoveries and volumes as are available, thereby truing-up to actual amounts over time.

3. Residential Customer Bill Impact from S&T RNG Rider and RNG Blend

The table below shows the bill impact for an average residential customer from the period-over-period change in the S&T RNG Rider and RNG Blend percent. This analysis assumes all other charges are unchanged and a residential customer use of 90 GJ of energy per year. Line 12 shows that the increase to an average residential customer's bill in the period from the change to the S&T RNG Rider is 3.1 percent, with an offsetting reduction of conventional natural gas of 0.2 percent (Line 13) for a total bill impact of 2.9 percent (Line 14).

Table 4: Residential Customer Approximate Bill Impact from RNG Blend and Carbon Taxes

Line No.	Particulars	Jul 2025	Jul 2026	Jul 2027	Jul 2028	Jul 2029	Jul 2030	Reference
		- Jun 2026	- Jun 2027	- Jun 2028	- Jun 2029	- Jun 2030	- Jun 2031	
		Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	
1	Blend Percent	3.0%	4.5%	6.0%	7.5%	9.0%	10.0%	Table 1, Line 2
2	Residential Customer Bill Impact							
3	UPC (GJ)	90.0	90.0	90.0	90.0	90.0	90.0	
4	S&T RNG Rider (\$/GJ)	0.692	1.139	1.609	1.998	2.421	2.739	Table 3, Line 25
5								
6	Residential Customers							
7	All Charges Except RNG and COG (\$)	922	922	922	922	922	922	Current Approved Charges
8	RNG Charges from Blend (\$)	62	102	145	180	218	247	Line 3 x Line 4
9	Change in COG from changes to Blend Percent (\$)	195	192	189	186	183	181	Reduction in Conventional NG as RNG Blend increases
10	Total (\$)	1,179	1,216	1,256	1,288	1,323	1,349	Line 7 + Line 8
11								
12	Bill Impact from Increase in Blend % and S&T RNG Rider	3.1%	3.4%	3.5%	2.8%	3.0%	2.2%	(Line 8 - Prior Year Line 8) / Prior Year Line 10
13	Bill Impact from Changes in COG due to increased RNG Blend	-0.2%	-0.3%	-0.2%	-0.2%	-0.2%	-0.2%	(Line 9 - Prior Year Line 9) / Prior Year Line 10
14	Total Bill Impact	2.9%	3.2%	3.2%	2.6%	2.7%	2.0%	(Line 10 / Prior Year Line 10) - 1

4. RNG Charges

FEI is approved to set the RNG Charge for T-Service customers at the forecast weighted average acquisition cost of RNG, and the RNG Charge for Voluntary NGV Sales-Service customers at the forecast weighted average acquisition cost of RNG less the S&T RNG Rider.

FEI has forecast the period average acquisition cost of RNG to be \$22.329 per GJ. The forecast weighted average cost of RNG supply is based on the forecast cost of acquiring RNG from third-party producers, the cost to produce RNG with FEI's owned RNG production assets, and the cost of interconnections associated with in-BC RNG supply, all divided by the forecast RNG supply.⁶

Therefore, for T-Service customers acquiring RNG from FEI through rate schedules 11RNG and 46 T-Service, the RNG Charge will be set at \$22.329 per GJ. For NGV Sales-Service customers acquiring RNG from FEI through rate schedules 3VRNG, 5VRNG and 46 NGV Sales-Service, the RNG Charge will be set at \$21.637 per GJ.⁷

FEI is also approved to set the RNG Charge for non-NGV Voluntary customers at a \$7 per GJ premium above the conventional gas cost which is defined as the sum of the commodity cost recovery charge, the Carbon Tax and any other taxes applicable to conventional natural gas sales. As a result of the Province eliminating the Carbon Tax, FEI filed for a change to its Non-NGV Voluntary RNG Charges⁸, zeroing out the Carbon Tax portion of the price determination, effective April 1, 2025. No changes are required as part of this Application to the RNG Charge for Non-NGV Customers.

Table 5 below sets out the components and total for the non-NGV Voluntary RNG Charge commencing July 1, 2025, with a forecast to 2030/31 of the various RNG charges. FEI will update this charge quarterly with changes in the Commodity Cost Recovery Account (CCRA) and Carbon Tax (if applicable).

⁶ Please refer to Confidential Appendix A for the calculation of the forecast average acquisition cost of RNG.

⁷ The BCUC approved that the RNG Charge for NGV Sales-Service customers be equal to the average acquisition cost of RNG less the S&T RNG Rider ($\$21.637 = \$22.329 - \$0.692$).

⁸ FEI filed for this change in its Q1 Gas Cost Report.

Table 5: Non-NGV Voluntary RNG Charge

Year	Quarter	S&T RNG Rider	RNG Charge for Non-NGV Customers	RNG Charge T-Service Customers	RNG Charge for NGV Sales-Service Customers
2025	3	0.692	9.230	22.329	21.637
	4		9.230		
2026	1		9.230		
	2		9.230		
2026	3	1.139	9.230	24.919	23.780
	4		9.230		
2027	1		9.230		
	2		9.230		
2027	3	1.609	9.230	24.347	22.738
	4		9.230		
2028	1		9.230		
	2		9.230		
2028	3	1.998	9.230	24.733	22.735
	4		9.230		
2029	1		9.230		
	2		9.230		
2029	3	2.421	9.230	25.197	22.776
	4		9.230		
2030	1		9.230		
	2		9.230		
2030	3	2.739	9.230	25.317	22.578
	4		9.230		
2031	1		9.230		
	2		9.230		

5. Request for Confidentiality

FEI is requesting that the information contained in Appendix A be filed on a confidential basis and held confidential by the BCUC in perpetuity, pursuant to Section 18 of the BCUC's Rules of Practice and Procedure regarding confidential documents as set out in Order G-296-24, and section 71(5) of the UCA. The filing contains confidential and commercially sensitive information related to FEI's renewable gas supply acquisition volume and price. FEI procures its gas supply resources in a competitive market and it is customary for competing parties to keep their gas supply portfolio strategies and contracts confidential to protect market sensitive information. Keeping the information confidential will ensure FEI continues to be able to negotiate and obtain favourable commercial terms for future contracting requirements within the competitive environment it operates in. If FEI's gas supply purchasing prices are disclosed publicly, this could prejudice or influence future negotiations of contracts between FEI and suppliers or counterparties, which could result in higher costs for customers. FEI is unable to foresee a time when its gas supply resourcing strategies may no longer be commercially

sensitive or when its confidentiality obligations to third parties may end and, therefore, FEI requests that the information remain confidential in perpetuity.

6. Conclusion

FEI is seeking approval of the following, effective July 1, 2025:

- An RNG Blend percent of 3 percent, resulting in a forecast RNG volume of 5,216 TJ that FEI plans to deliver through the RNG Blend, commencing July 1, 2025.
- To deliver, on a forecast basis, 1,746 TJ of RNG to Voluntary RNG customers from July 1, 2025 to June 30, 2026.
- An S&T RNG Rider (Rider 8) equal to \$0.692 per GJ.
- RNG Charges as set out below:
 - Rate Schedules 3VRNG, 5VRNG equal to \$21.637 per GJ;
 - Rate Schedule 11RNG equal to \$22.329 per GJ; and
 - Rate Schedule 46 for NGV equal to \$21.637 per GJ.

As noted above, in order to implement these changes for July 1, 2025, FEI requires a BCUC determination by June 16, 2025. FEI therefore seeks approval of the above items on an interim and refundable basis pursuant to section 89 of the UCA, pending the BCUC's final determination on the Application.

To facilitate the BCUC's review of the Application, draft Tariff Continuity and Bill Impact Schedules are provided in Appendix B and draft interim and final orders are provided in Appendix C.

If further information is required, please contact the undersigned.

Sincerely,

FORTISBC ENERGY INC.

Original signed:

Sarah Walsh

Attachments

Appendix A

RNG ACQUISITION COST

FILED CONFIDENTIALLY

Appendix B

DRAFT TARIFF CONTINUITY AND BILL IMPACT SCHEDULES

FORTISBC ENERGY INC.
CALCULATION OF CUSTOMERS' RATES AND TARIFF CONTINUITY
PROPOSED JULY 1, 2025 RATES
BCUC ORDER G-XX-25

TAB 7
PAGE 1
SCHEDULE 1

RATE SCHEDULE 1: RESIDENTIAL SERVICE		EXISTING RATES APRIL 1, 2025	DELIVERY MARGIN AND COMMODITY RELATED CHARGES CHANGES	PROPOSED JULY 1, 2025 RATES
Line No.	Particulars	Mainland and Vancouver Island	Mainland and Vancouver Island	Mainland and Vancouver Island
	(1)	(2)	(3)	(4)
1	<u>Delivery Margin Related Charges</u>			
2	Basic Charge per Day	\$0.4085	\$0.0000	\$0.4085
3	Rider 2 Clean Growth Innovation Fund Rate Rider per Day	\$0.0131	\$0.0000	\$0.0131
4	Subtotal of per Day Delivery Margin Related Charges	\$0.4216	\$0.0000	\$0.4216
5				
6				
7	Delivery Charge per GJ	\$7.327	\$0.000	\$7.327
8	Rider 5 RSAM per GJ	\$0.149	\$0.000	\$0.149
9	Subtotal of Per GJ Delivery Margin Related Charges	\$7.476	\$0.000	\$7.476
10				
11				
12	<u>Commodity Related Charges</u>			
13	Storage and Transport Charge per GJ	\$1.260	\$0.000	\$1.260
14	Rider 6 MCRA per GJ	(\$0.164)	\$0.000	(\$0.164)
15	Rider 8 S&T RNG Rider	\$0.301	\$0.391	\$0.692
16	Subtotal Storage and Transport Related Charges per GJ	\$1.397	\$0.391	\$1.788
17				
18				
19	Cost of Gas (Commodity Cost Recovery Charge) per GJ	\$2.230	\$0.000	\$2.230

FORTISBC ENERGY INC.
CALCULATION OF CUSTOMERS' RATES AND TARIFF CONTINUITY
PROPOSED JULY 1, 2025 RATES
BCUC ORDER G-XX-25

TAB 7
PAGE 2
SCHEDULE 1RNG

RATE SCHEDULE 1RNG: RESIDENTIAL RENEWABLE NATURAL GAS SERVICE		EXISTING RATES APRIL 1, 2025	DELIVERY MARGIN AND COMMODITY RELATED CHARGES CHANGES	PROPOSED JULY 1, 2025 RATES
Line No.	Particulars	Mainland and Vancouver Island	Mainland and Vancouver Island	Mainland and Vancouver Island
	(1)	(2)	(3)	(4)
1	<u>Delivery Margin Related Charges</u>			
2	Basic Charge per Day	\$0.4085	\$0.0000	\$0.4085
3	Rider 2 Clean Growth Innovation Fund Rate Rider per Day	\$0.0131	\$0.0000	\$0.0131
4	Subtotal of per Day Delivery Margin Related Charges	\$0.4216	\$0.0000	\$0.4216
5				
6	Delivery Charge per GJ	\$7.327	\$0.000	\$7.327
7	Rider 5 RSAM per GJ	\$0.149	\$0.000	\$0.149
8	Subtotal of Per GJ Delivery Margin Related Charges	\$7.476	\$0.000	\$7.476
9				
10				
11	<u>Commodity Related Charges</u>			
12	Storage and Transport Charge per GJ	\$1.260	\$0.000	\$1.260
13	Rider 6 MCRA per GJ	(\$0.164)	\$0.000	(\$0.164)
14	Rider 8 S&T RNG Rider	\$0.301	\$0.391	\$0.692
15	Subtotal Storage and Transport Related Charges per GJ	\$1.397	\$0.391	\$1.788
16				
17				
18	Cost of Gas (Commodity Cost Recovery Charge) per GJ	\$2.230	\$0.000	\$2.230
19				
20	Cost of Renewable Natural Gas per GJ	\$9.230	\$0.000	\$9.230
21	(Renewable Natural Gas Charge)			

RATE SCHEDULE 1: RESIDENTIAL SERVICE - FORT NELSON SERVICE AREA		EXISTING RATES APRIL 1, 2025	DELIVERY MARGIN AND COMMODITY RELATED CHARGES CHANGES	PROPOSED JULY 1, 2025 RATES
Line No.	Particulars	Fort Nelson	Fort Nelson	Fort Nelson
	(1)	(2)	(3)	(4)
1	<u>Delivery Margin Related Charges</u>			
2	Basic Charge per Day	\$0.4085	\$0.0000	\$0.4085
3	Rider 2 Clean Growth Innovation Fund Rate Rider per Day	\$0.0131	\$0.0000	\$0.0131
4	Subtotal of per Day Delivery Margin Related Charges	\$0.4216	\$0.0000	\$0.4216
5				
6				
7	Delivery Charge per GJ	\$7.327	\$0.000	\$7.327
8	Rider 4 Fort Nelson Residential Customer Common Rate Phase-in	(\$0.609)	\$0.000	(\$0.609)
9	Rider 5 RSAM per GJ	\$0.149	\$0.000	\$0.149
10	Subtotal of Per GJ Delivery Margin Related Charges	\$6.867	\$0.000	\$6.867
11				
12				
13	<u>Commodity Related Charges</u>			
14	Storage and Transport Charge per GJ	\$0.063	\$0.000	\$0.063
15	Rider 6 MCRA per GJ	(\$0.008)	\$0.000	(\$0.008)
16	Rider 8 S&T RNG Rider	\$0.301	\$0.391	\$0.692
17	Subtotal Storage and Transport Related Charges per GJ	\$0.356	\$0.391	\$0.747
18				
19				
20	Cost of Gas (Commodity Cost Recovery Charge) per GJ	\$2.230	\$0.000	\$2.230

RATE SCHEDULE 1RNG: RESIDENTIAL RENEWABLE NATURAL GAS SERVICE - FORT NELSON SERVICE AREA		EXISTING RATES APRIL 1, 2025	DELIVERY MARGIN AND COMMODITY RELATED CHARGES CHANGES	PROPOSED JULY 1, 2025 RATES
Line No.	Particulars	Fort Nelson	Fort Nelson	Fort Nelson
	(1)	(2)	(3)	(4)
1	<u>Delivery Margin Related Charges</u>			
2	Basic Charge per Day	\$0.4085	\$0.0000	\$0.4085
3	Rider 2 Clean Growth Innovation Fund Rate Rider per Day	\$0.0131	\$0.0000	\$0.0131
4	Subtotal of per Day Delivery Margin Related Charges	\$0.4216	\$0.0000	\$0.4216
5				
6	Delivery Charge per GJ	\$7.327	\$0.000	\$7.327
7	Rider 4 Fort Nelson Residential Customer Common Rate Phase-in	(\$0.609)	\$0.000	(\$0.609)
8	Rider 5 RSAM per GJ	\$0.149	\$0.000	\$0.149
9	Subtotal of Per GJ Delivery Margin Related Charges	\$6.867	\$0.000	\$6.867
10				
11				
12	<u>Commodity Related Charges</u>			
13	Storage and Transport Charge per GJ	\$0.063	\$0.000	\$0.063
14	Rider 6 MCRA per GJ	(\$0.008)	\$0.000	(\$0.008)
15	Rider 8 S&T RNG Rider	\$0.301	\$0.391	\$0.692
16	Subtotal Storage and Transport Related Charges per GJ	\$0.356	\$0.391	\$0.747
17				
18				
19	Cost of Gas (Commodity Cost Recovery Charge) per GJ	\$2.230	\$0.000	\$2.230
20				
21	Cost of Renewable Natural Gas per GJ	\$9.230	\$0.000	\$9.230
22	(Renewable Natural Gas Charge)			

FORTISBC ENERGY INC.
CALCULATION OF CUSTOMERS' RATES AND TARIFF CONTINUITY
PROPOSED JULY 1, 2025 RATES
BCUC ORDER G-XX-25

RATE SCHEDULE 2: SMALL COMMERCIAL SERVICE		EXISTING RATES APRIL 1, 2025	DELIVERY MARGIN AND COMMODITY RELATED CHARGES CHANGES	PROPOSED JULY 1, 2025 RATES
Line No.	Particulars	Mainland and Vancouver Island	Mainland and Vancouver Island	Mainland and Vancouver Island
	(1)	(2)	(3)	(4)
1	<u>Delivery Margin Related Charges</u>			
2	Basic Charge per Day	\$1.4178	\$0.0000	\$1.4178
3	Rider 2 Clean Growth Innovation Fund Rate Rider per Day	\$0.0131	\$0.0000	\$0.0131
4	Subtotal of per Day Delivery Margin Related Charges	\$1.4309	\$0.0000	\$1.4309
5				
6	Delivery Charge per GJ	\$4.994	\$0.000	\$4.994
7	Rider 5 RSAM per GJ	\$0.149	\$0.000	\$0.149
8	Subtotal of Per GJ Delivery Margin Related Charges	\$5.143	\$0.000	\$5.143
9				
10				
11	<u>Commodity Related Charges</u>			
12	Storage and Transport Charge per GJ	\$1.289	\$0.000	\$1.289
13	Rider 6 MCRA per GJ	(\$0.168)	\$0.000	(\$0.168)
14	Rider 8 S&T RNG Rider	\$0.301	\$0.391	\$0.692
15	Subtotal Storage and Transport Related Charges per GJ	\$1.422	\$0.391	\$1.813
16				
17	Cost of Gas (Commodity Cost Recovery Charge) per GJ	\$2.230	\$0.000	\$2.230

FORTISBC ENERGY INC.
CALCULATION OF CUSTOMERS' RATES AND TARIFF CONTINUITY
PROPOSED JULY 1, 2025 RATES
BCUC ORDER G-XX-25

TAB 7
PAGE 6
SCHEDULE 2RNG

RATE SCHEDULE 2RNG: SMALL COMMERCIAL RENEWABLE NATURAL GAS SERVICE		EXISTING RATES APRIL 1, 2025	DELIVERY MARGIN AND COMMODITY RELATED CHARGES CHANGES	PROPOSED JULY 1, 2025 RATES
Line No.	Particulars	Mainland and Vancouver Island	Mainland and Vancouver Island	Mainland and Vancouver Island
	(1)	(2)	(3)	(4)
1	<u>Delivery Margin Related Charges</u>			
2	Basic Charge per Day	\$1.4178	\$0.0000	\$1.4178
3	Rider 2 Clean Growth Innovation Fund Rate Rider per Day	\$0.0131	\$0.0000	\$0.0131
4	Subtotal of per Day Delivery Margin Related Charges	\$1.4309	\$0.0000	\$1.4309
5				
6	Delivery Charge per GJ	\$4.994	\$0.000	\$4.994
7	Rider 5 RSAM per GJ	\$0.149	\$0.000	\$0.149
8	Subtotal of Per GJ Delivery Margin Related Charges	\$5.143	\$0.000	\$5.143
9				
10				
11	<u>Commodity Related Charges</u>			
12	Storage and Transport Charge per GJ	\$1.289	\$0.000	\$1.289
13	Rider 6 MCRA per GJ	(\$0.168)	\$0.000	(\$0.168)
14	Rider 8 S&T RNG Rider	\$0.301	\$0.391	\$0.692
15	Subtotal Storage and Transport Related Charges per GJ	\$1.422	\$0.391	\$1.813
16				
17	Cost of Gas (Commodity Cost Recovery Charge) per GJ	\$2.230	\$0.000	\$2.230
18				
19	Cost of Renewable Natural Gas per GJ	\$9.230	\$0.000	\$9.230
20	(Renewable Natural Gas Charge)			

RATE SCHEDULE 2: SMALL COMMERCIAL SERVICE - FORT NELSON SERVICE AREA		EXISTING RATES APRIL 1, 2025	DELIVERY MARGIN AND COMMODITY RELATED CHARGES CHANGES	PROPOSED JULY 1, 2025 RATES
Line No.	Particulars	Fort Nelson	Fort Nelson	Fort Nelson
	(1)	(2)	(3)	(4)
1	<u>Delivery Margin Related Charges</u>			
2	Basic Charge per Day	\$1.4178	\$0.0000	\$1.4178
3	Rider 2 Clean Growth Innovation Fund Rate Rider per Day	\$0.0131	\$0.0000	\$0.0131
4	Subtotal of per Day Delivery Margin Related Charges	\$1.4309	\$0.0000	\$1.4309
5				
6	Delivery Charge per GJ	\$4.994	\$0.000	\$4.994
7	Rider 4 Fort Nelson Residential Customer Common Rate Phase-in	\$0.000	\$0.000	\$0.000
8	Rider 5 RSAM per GJ	\$0.149	\$0.000	\$0.149
9	Subtotal of Per GJ Delivery Margin Related Charges	\$5.143	\$0.000	\$5.143
10				
11				
12	<u>Commodity Related Charges</u>			
13	Storage and Transport Charge per GJ	\$0.065	\$0.000	\$0.065
14	Rider 6 MCRA per GJ	(\$0.008)	\$0.000	(\$0.008)
15	Rider 8 S&T RNG Rider	\$0.301	\$0.391	\$0.692
16	Subtotal Storage and Transport Related Charges per GJ	\$0.358	\$0.391	\$0.749
17				
18	Cost of Gas (Commodity Cost Recovery Charge) per GJ	\$2.230	\$0.000	\$2.230

RATE SCHEDULE 2RNG: SMALL COMMERCIAL RENEWABLE NATURAL GAS SERVICE - FORT NELSON SERVICE AREA		EXISTING RATES APRIL 1, 2025	DELIVERY MARGIN AND COMMODITY RELATED CHARGES CHANGES	PROPOSED JULY 1, 2025 RATES
Line No.	Particulars	Fort Nelson	Fort Nelson	Fort Nelson
	(1)	(2)	(3)	(4)
1	<u>Delivery Margin Related Charges</u>			
2	Basic Charge per Day	\$1.4178	\$0.0000	\$1.4178
3	Rider 2 Clean Growth Innovation Fund Rate Rider per Day	\$0.0131	\$0.0000	\$0.0131
4	Subtotal of per Day Delivery Margin Related Charges	\$1.4309	\$0.0000	\$1.4309
5				
6	Delivery Charge per GJ	\$4.994	\$0.000	\$4.994
7	Rider 4 Fort Nelson Residential Customer Common Rate Phase-in	\$0.000	\$0.000	\$0.000
8	Rider 5 RSAM per GJ	\$0.149	\$0.000	\$0.149
9	Subtotal of Per GJ Delivery Margin Related Charges	\$5.143	\$0.000	\$5.143
10				
11				
12	<u>Commodity Related Charges</u>			
13	Storage and Transport Charge per GJ	\$0.065	\$0.000	\$0.065
14	Rider 6 MCRA per GJ	(\$0.008)	\$0.000	(\$0.008)
15	Rider 8 S&T RNG Rider	\$0.301	\$0.391	\$0.692
16	Subtotal Storage and Transport Related Charges per GJ	\$0.358	\$0.391	\$0.749
17				
18	Cost of Gas (Commodity Cost Recovery Charge) per GJ	\$2.230	\$0.000	\$2.230
19				
20	Cost of Renewable Natural Gas per GJ	\$9.230	\$0.000	\$9.230
21	(Renewable Natural Gas Charge)			

RATE SCHEDULE 3: LARGE COMMERCIAL SERVICE		EXISTING RATES APRIL 1, 2025	DELIVERY MARGIN AND COMMODITY RELATED CHARGES CHANGES	PROPOSED JULY 1, 2025 RATES
Line No.	Particulars	Mainland and Vancouver Island	Mainland and Vancouver Island	Mainland and Vancouver Island
	(1)	(2)	(3)	(4)
1	<u>Delivery Margin Related Charges</u>			
2	Basic Charge per Day	\$4.3395	\$0.0000	\$4.3395
3	Rider 2 Clean Growth Innovation Fund Rate Rider per Day	\$0.0131	\$0.0000	\$0.0131
4	Subtotal of per Day Delivery Margin Related Charges	\$4.3526	\$0.0000	\$4.3526
5				
6	Delivery Charge per GJ	\$4.650	\$0.000	\$4.650
7	Rider 5 RSAM per GJ	\$0.149	\$0.000	\$0.149
8	Subtotal of Per GJ Delivery Margin Related Charges	\$4.799	\$0.000	\$4.799
9				
10				
11	<u>Commodity Related Charges</u>			
12	Storage and Transport Charge per GJ	\$1.099	\$0.000	\$1.099
13	Rider 6 MCRA per GJ	(\$0.143)	\$0.000	(\$0.143)
14	Rider 8 S&T RNG Rider	\$0.301	\$0.391	\$0.692
15	Subtotal Storage and Transport Related Charges per GJ	\$1.257	\$0.391	\$1.648
16				
17	Cost of Gas (Commodity Cost Recovery Charge) per GJ	\$2.230	\$0.000	\$2.230

FORTISBC ENERGY INC.
CALCULATION OF CUSTOMERS' RATES AND TARIFF CONTINUITY
PROPOSED JULY 1, 2025 RATES
BCUC ORDER G-XX-25

RATE SCHEDULE 3RNG: LARGE COMMERCIAL RENEWABLE NATURAL GAS SERVICE		EXISTING RATES APRIL 1, 2025	DELIVERY MARGIN AND COMMODITY RELATED CHARGES CHANGES	PROPOSED JULY 1, 2025 RATES
Line No.	Particulars	Mainland and Vancouver Island	Mainland and Vancouver Island	Mainland and Vancouver Island
	(1)	(2)	(3)	(4)
1	<u>Delivery Margin Related Charges</u>			
2	Basic Charge per Day	\$4.3395	\$0.0000	\$4.3395
3	Rider 2 Clean Growth Innovation Fund Rate Rider per Day	\$0.0131	\$0.0000	\$0.0131
4	Subtotal of per Day Delivery Margin Related Charges	\$4.3526	\$0.0000	\$4.3526
5				
6	Delivery Charge per GJ	\$4.650	\$0.000	\$4.650
7	Rider 5 RSAM per GJ	\$0.149	\$0.000	\$0.149
8	Subtotal of Per GJ Delivery Margin Related Charges	\$4.799	\$0.000	\$4.799
9				
10				
11	<u>Commodity Related Charges</u>			
12	Storage and Transport Charge per GJ	\$1.099	\$0.000	\$1.099
13	Rider 6 MCRA per GJ	(\$0.143)	\$0.000	(\$0.143)
14	Rider 8 S&T RNG Rider	\$0.301	\$0.391	\$0.692
15	Subtotal Storage and Transport Related Charges per GJ	\$1.257	\$0.391	\$1.648
16				
17	Cost of Gas (Commodity Cost Recovery Charge) per GJ	\$2.230	\$0.000	\$2.230
18				
19	Cost of Renewable Natural Gas per GJ	\$9.230	\$0.000	\$9.230
20	(Renewable Natural Gas Charge)			

FORTISBC ENERGY INC.
CALCULATION OF CUSTOMERS' RATES AND TARIFF CONTINUITY
PROPOSED JULY 1, 2025 RATES
BCUC ORDER G-XX-25

RATE SCHEDULE 3VRNG ¹ : LARGE COMMERCIAL VEHICLE RENEWABLE NATURAL GAS SERVICE		EXISTING RATES APRIL 1, 2025	DELIVERY MARGIN AND COMMODITY RELATED CHARGES CHANGES	PROPOSED JULY 1, 2025 RATES
Line No.	Particulars	Mainland and Vancouver Island	Mainland and Vancouver Island	Mainland and Vancouver Island
	(1)	(2)	(3)	(4)
1	<u>Delivery Margin Related Charges</u>			
2	Basic Charge per Day	\$4.3395	\$0.0000	\$4.3395
3	Rider 2 Clean Growth Innovation Fund Rate Rider per Day	\$0.0131	\$0.0000	\$0.0131
4	Subtotal of per Day Delivery Margin Related Charges	\$4.3526	\$0.0000	\$4.3526
5				
6	Delivery Charge per GJ	\$4.650	\$0.000	\$4.650
7	Rider 5 RSAM per GJ	\$0.149	\$0.000	\$0.149
8	Subtotal of Per GJ Delivery Margin Related Charges	\$4.799	\$0.000	\$4.799
9				
10				
11	<u>Commodity Related Charges</u>			
12	Storage and Transport Charge per GJ	\$1.099	\$0.000	\$1.099
13	Rider 6 MCRA per GJ	(\$0.143)	\$0.000	(\$0.143)
14	Rider 8 S&T RNG Rider	\$0.301	\$0.391	\$0.692
15	Subtotal Storage and Transport Related Charges per GJ	\$1.257	\$0.391	\$1.648
16				
17	Cost of Gas (Commodity Cost Recovery Charge) per GJ	\$2.230	\$0.000	\$2.230
18				
19	Cost of Vehicle Renewable Natural Gas per GJ	\$23.346	(\$1.709)	\$21.637
20	(Vehicle Renewable Natural Gas Charge)			

¹Pursuant to BCUC Order G-77-24, Rate Schedule 3 VRNG was approved effective July 1, 2024 onwards.

RATE SCHEDULE 3: LARGE COMMERCIAL SERVICE - FORT NELSON SERVICE AREA		EXISTING RATES APRIL 1, 2025	DELIVERY MARGIN AND COMMODITY RELATED CHARGES CHANGES	PROPOSED JULY 1, 2025 RATES
Line No.	Particulars	Fort Nelson	Fort Nelson	Fort Nelson
	(1)	(2)	(3)	(4)
1	<u>Delivery Margin Related Charges</u>			
2	Basic Charge per Day	\$4.3395	\$0.0000	\$4.3395
3	Rider 2 Clean Growth Innovation Fund Rate Rider per Day	\$0.0131	\$0.0000	\$0.0131
4	Subtotal of per Day Delivery Margin Related Charges	\$4.3526	\$0.0000	\$4.3526
5				
6	Delivery Charge per GJ	\$4.650	\$0.000	\$4.650
7	Rider 4 Fort Nelson Residential Customer Common Rate Phase-in	\$0.000	\$0.000	\$0.000
8	Rider 5 RSAM per GJ	\$0.149	\$0.000	\$0.149
9	Subtotal of Per GJ Delivery Margin Related Charges	\$4.799	\$0.000	\$4.799
10				
11				
12	<u>Commodity Related Charges</u>			
13	Storage and Transport Charge per GJ	\$0.055	\$0.000	\$0.055
14	Rider 6 MCRA per GJ	(\$0.007)	\$0.000	(\$0.007)
15	Rider 8 S&T RNG Rider	\$0.301	\$0.391	\$0.692
16	Subtotal Storage and Transport Related Charges per GJ	\$0.349	\$0.391	\$0.740
17				
18	Cost of Gas (Commodity Cost Recovery Charge) per GJ	\$2.230	\$0.000	\$2.230

RATE SCHEDULE 3RNG: LARGE COMMERCIAL RENEWABLE NATURAL GAS SERVICE - FORT NELSON SERVICE AREA		EXISTING RATES APRIL 1, 2025	DELIVERY MARGIN AND COMMODITY RELATED CHARGES CHANGES	PROPOSED JULY 1, 2025 RATES
Line No.	Particulars	Fort Nelson	Fort Nelson	Fort Nelson
	(1)	(2)	(3)	(4)
1	<u>Delivery Margin Related Charges</u>			
2	Basic Charge per Day	\$4.3395	\$0.0000	\$4.3395
3	Rider 2 Clean Growth Innovation Fund Rate Rider per Day	\$0.0131	\$0.0000	\$0.0131
4	Subtotal of per Day Delivery Margin Related Charges	\$4.3526	\$0.0000	\$4.3526
5				
6	Delivery Charge per GJ	\$4.650	\$0.000	\$4.650
7	Rider 4 Fort Nelson Residential Customer Common Rate Phase-in	\$0.000	\$0.000	\$0.000
8	Rider 5 RSAM per GJ	\$0.149	\$0.000	\$0.149
9	Subtotal of Per GJ Delivery Margin Related Charges	\$4.799	\$0.000	\$4.799
10				
11				
12	<u>Commodity Related Charges</u>			
13	Storage and Transport Charge per GJ	\$0.055	\$0.000	\$0.055
14	Rider 6 MCRA per GJ	(\$0.007)	\$0.000	(\$0.007)
15	Rider 8 S&T RNG Rider	\$0.301	\$0.391	\$0.692
16	Subtotal Storage and Transport Related Charges per GJ	\$0.349	\$0.391	\$0.740
17				
18	Cost of Gas (Commodity Cost Recovery Charge) per GJ	\$2.230	\$0.000	\$2.230
19				
20	Cost of Renewable Natural Gas per GJ	\$9.230	\$0.000	\$9.230
21	(Renewable Natural Gas Charge)			

RATE SCHEDULE 3VRNG ¹ : LARGE COMMERCIAL VEHICLE RENEWABLE NATURAL GAS SERVICE - FORT NELSON SERVICE AREA		EXISTING RATES APRIL 1, 2025	DELIVERY MARGIN AND COMMODITY RELATED CHARGES CHANGES	PROPOSED JULY 1, 2025 RATES
Line No.	Particulars	Fort Nelson	Fort Nelson	Fort Nelson
	(1)	(2)	(3)	(4)
1	<u>Delivery Margin Related Charges</u>			
2	Basic Charge per Day	\$4.3395	\$0.0000	\$4.3395
3	Rider 2 Clean Growth Innovation Fund Rate Rider per Day	\$0.0131	\$0.0000	\$0.0131
4	Subtotal of per Day Delivery Margin Related Charges	\$4.3526	\$0.0000	\$4.3526
5				
6	Delivery Charge per GJ	\$4.650	\$0.000	\$4.650
7	Rider 4 Fort Nelson Residential Customer Common Rate Phase-in	\$0.000	\$0.000	\$0.000
8	Rider 5 RSAM per GJ	\$0.149	\$0.000	\$0.149
9	Subtotal of Per GJ Delivery Margin Related Charges	\$4.799	\$0.000	\$4.799
10				
11				
12	<u>Commodity Related Charges</u>			
13	Storage and Transport Charge per GJ	\$0.055	\$0.000	\$0.055
14	Rider 6 MCRA per GJ	(\$0.007)	\$0.000	(\$0.007)
15	Rider 8 S&T RNG Rider	\$0.301	\$0.391	\$0.692
16	Subtotal Storage and Transport Related Charges per GJ	\$0.349	\$0.391	\$0.740
17				
18	Cost of Gas (Commodity Cost Recovery Charge) per GJ	\$2.230	\$0.000	\$2.230
19				
20	Cost of Vehicle Renewable Natural Gas per GJ	\$23.346	(\$1.709)	\$21.637
21	(Vehicle Renewable Natural Gas Charge)			

¹Pursuant to BCUC Order G-77-24, Rate Schedule 3 VRNG was approved effective July 1, 2024 onwards.

FORTISBC ENERGY INC.
CALCULATION OF CUSTOMERS' RATES AND TARIFF CONTINUITY
PROPOSED JULY 1, 2025 RATES
BCUC ORDER G-XX-25

TAB 7
PAGE 15
SCHEDULE 4

RATE SCHEDULE 4: SEASONAL FIRM GAS SERVICE		EXISTING RATES APRIL 1, 2025	DELIVERY MARGIN AND COMMODITY RELATED CHARGES CHANGES	PROPOSED JULY 1, 2025 RATES
Line No.	Particulars	Mainland and Vancouver Island	Mainland and Vancouver Island	Mainland and Vancouver Island
	(1)	(2)	(3)	(4)
1	<u>Delivery Margin Related Charges</u>			
2	Basic Charge per Day	\$14.4230	\$0.0000	\$14.4230
3	Rider 2 Clean Growth Innovation Fund Rate Rider per Day	\$0.0131	\$0.0000	\$0.0131
4	Subtotal of per Day Delivery Margin Related Charges	\$14.4361	\$0.0000	\$14.4361
5				
6	Delivery Charge per GJ			
7	(a) Off-Peak Period	\$1.918	\$0.000	\$1.918
8	(b) Extension Period	\$2.982	\$0.000	\$2.982
9				
10				
11	<u>Commodity Related Charges</u>			
12	Commodity Cost Recovery Charge per GJ			
13	(a) Off-Peak Period	\$2.230	\$0.000	\$2.230
14	(b) Extension Period	\$2.230	\$0.000	\$2.230
15				
16	Storage and Transport Charge per GJ			
17	(a) Off-Peak Period	\$0.733	\$0.000	\$0.733
18	(b) Extension Period	\$0.733	\$0.000	\$0.733
19				
20	Rider 6 MCRA per GJ	(\$0.095)	\$0.000	(\$0.095)
21				
22	Rider 8 S&T RNG Rider	\$0.301	\$0.391	\$0.692
23				
24	Subtotal Commodity Related Charges per GJ			
25	(a) Off-Peak Period	\$3.169	\$0.391	\$3.560
26	(b) Extension Period	\$3.169	\$0.391	\$3.560
27				
28				
29				
30	Unauthorized Gas Charge per gigajoule			
31	during peak period			
32				
33				
34	Total Variable Cost per gigajoule between			
35	(a) Off-Peak Period	\$5.087	\$0.391	\$5.478
36	(b) Extension Period	\$6.151	\$0.391	\$6.542

FORTISBC ENERGY INC.
CALCULATION OF CUSTOMERS' RATES AND TARIFF CONTINUITY
PROPOSED JULY 1, 2025 RATES
BCUC ORDER G-XX-25

TAB 7
PAGE 16
SCHEDULE 5

RATE SCHEDULE 5 GENERAL FIRM SERVICE		EXISTING RATES APRIL 1, 2025	DELIVERY MARGIN AND COMMODITY RELATED CHARGES CHANGES	PROPOSED JULY 1, 2025 RATES
Line No.	Particulars	Mainland and Vancouver Island	Mainland and Vancouver Island	Mainland and Vancouver Island
	(1)	(2)	(3)	(4)
1	<u>Delivery Margin Related Charges</u>			
2	Basic Charge per Month	\$469.0000	\$0.0000	\$469.0000
3	Rider 2 Clean Growth Innovation Fund Rate Rider per Month	\$0.4000	\$0.0000	\$0.4000
4	Subtotal of per Month Delivery Margin Related Charges	\$469.4000	\$0.0000	\$469.4000
5				
6	Demand Charge per Month per GJ of Daily Demand	\$34.020	\$0.000	\$34.020
7				
8	Delivery Charge per GJ	\$1.219	\$0.000	\$1.219
9				
10	<u>Commodity Related Charges</u>			
11	Cost of Gas (Commodity Cost Recovery Charge) per GJ	\$2.230	\$0.000	\$2.230
12	Storage and Transport Charge per GJ	\$0.733	\$0.000	\$0.733
13	Rider 6 MCRA per GJ	(\$0.095)	\$0.000	(\$0.095)
14	Rider 8 S&T RNG Rider	\$0.301	\$0.391	\$0.692
15	Subtotal Commodity Related Charges per GJ	\$3.169	\$0.391	\$3.560
16				
17				
18				
19				
20	Total Variable Cost per gigajoule	\$4.388	\$0.391	\$4.779

FORTISBC ENERGY INC.
CALCULATION OF CUSTOMERS' RATES AND TARIFF CONTINUITY
PROPOSED JULY 1, 2025 RATES
BCUC ORDER G-XX-25

TAB 7
PAGE 17
SCHEDULE 5RNG

RATE SCHEDULE 5RNG: GENERAL FIRM RENEWABLE NATURAL GAS SERVICE		EXISTING RATES APRIL 1, 2025	DELIVERY MARGIN AND COMMODITY RELATED CHARGES CHANGES	PROPOSED JULY 1, 2025 RATES
Line No.	Particulars	Mainland and Vancouver Island	Mainland and Vancouver Island	Mainland and Vancouver Island
	(1)	(2)	(3)	(4)
1	<u>Delivery Margin Related Charges</u>			
2	Basic Charge per Month	\$469.0000	\$0.0000	\$469.0000
3	Rider 2 Clean Growth Innovation Fund Rate Rider per Month	\$0.4000	\$0.0000	\$0.4000
4	Subtotal of per Month Delivery Margin Related Charges	\$469.4000	\$0.0000	\$469.4000
5				
6	Demand Charge per GJ	\$34.020	\$0.000	\$34.020
7				
8	Delivery Charge per GJ	\$1.219	\$0.000	\$1.219
9				
10	<u>Commodity Related Charges</u>			
11	Storage and Transport Charge per GJ	\$0.733	\$0.000	\$0.733
12	Rider 6 MCRA per GJ	(\$0.095)	\$0.000	(\$0.095)
13	Rider 8 S&T RNG Rider	\$0.301	\$0.391	\$0.692
14	Subtotal Storage and Transport Related Charges per GJ	\$0.939	\$0.391	\$1.330
15				
16	Cost of Gas (Commodity Cost Recovery Charge) per GJ	\$2.230	\$0.000	\$2.230
17				
18	Cost of Renewable Natural Gas per GJ	\$9.230	\$0.000	\$9.230
19	(Renewable Natural Gas Charge)			

RATE SCHEDULE 5VRNG ¹ : GENERAL FIRM VEHICLE RENEWABLE NATURAL GAS SERVICE		EXISTING RATES APRIL 1, 2025	DELIVERY MARGIN AND COMMODITY RELATED CHARGES CHANGES	PROPOSED JULY 1, 2025 RATES
Line No.	Particulars	Mainland and Vancouver Island	Mainland and Vancouver Island	Mainland and Vancouver Island
	(1)	(2)	(3)	(4)
1	<u>Delivery Margin Related Charges</u>			
2	Basic Charge per Month	\$469.0000	\$0.0000	\$469.0000
3	Rider 2 Clean Growth Innovation Fund Rate Rider per Month	\$0.4000	\$0.0000	\$0.4000
4	Subtotal of per Month Delivery Margin Related Charges	\$469.4000	\$0.0000	\$469.4000
5				
6	Demand Charge per GJ	\$34.020	\$0.000	\$34.020
7				
8	Delivery Charge per GJ	\$1.219	\$0.000	\$1.219
9				
10	<u>Commodity Related Charges</u>			
11	Storage and Transport Charge per GJ	\$0.733	\$0.000	\$0.733
12	Rider 6 MCRA per GJ	(\$0.095)	\$0.000	(\$0.095)
13	Rider 8 S&T RNG Rider	\$0.301	\$0.391	\$0.692
14	Subtotal Storage and Transport Related Charges per GJ	\$0.939	\$0.391	\$1.330
15				
16	Cost of Gas (Commodity Cost Recovery Charge) per GJ	\$2.230	\$0.000	\$2.230
17				
18	Cost of Vehicle Renewable Natural Gas per GJ	\$23.346	(\$1.709)	\$21.637
19	(Vehicle Renewable Natural Gas Charge)			

¹Pursuant to BCUC Order G-77-24, Rate Schedule 5 VRNG was approved effective July 1, 2024 onwards.

FORTISBC ENERGY INC.
CALCULATION OF CUSTOMERS' RATES AND TARIFF CONTINUITY
PROPOSED JULY 1, 2025 RATES
BCUC ORDER G-XX-25

TAB 7
PAGE 19.1
SCHEDULE 6

RATE SCHEDULE 6: NATURAL GAS VEHICLE SERVICE		EXISTING RATES APRIL 1, 2025	DELIVERY MARGIN AND COMMODITY RELATED CHARGES CHANGES	PROPOSED JULY 1, 2025 RATES
Line No.	Particulars	Mainland and Vancouver Island	Mainland and Vancouver Island	Mainland and Vancouver Island
	(1)	(2)	(3)	(4)
1	<u>Delivery Margin Related Charges</u>			
2	Basic Charge per Day	\$2.0041	\$0.0000	\$2.0041
3	Rider 2 Clean Growth Innovation Fund Rate Rider per Day	\$0.0131	\$0.0000	\$0.0131
4	Subtotal of per Day Delivery Margin Related Charges	\$2.0172	\$0.0000	\$2.0172
5				
6	Delivery Charge per GJ	\$4.410	\$0.000	\$4.410
7				
8	<u>Commodity Related Charges</u>			
9	Cost of Gas (Commodity Cost Recovery Charge) per GJ	\$2.230	\$0.000	\$2.230
10	Storage and Transport Charge per GJ	\$0.391	\$0.000	\$0.391
11	Rider 6 MCRA per GJ	(\$0.051)	\$0.000	(\$0.051)
12	Rider 8 S&T RNG Rider	\$0.301	\$0.391	\$0.692
13	Subtotal Commodity Related Charges per GJ	\$2.871	\$0.391	\$3.262
14				
15				
16	Total Variable Cost per gigajoule	<u>\$7.281</u>	<u>\$0.391</u>	<u>\$7.672</u>

FORTISBC ENERGY INC.
CALCULATION OF CUSTOMERS' RATES AND TARIFF CONTINUITY
PROPOSED JULY 1, 2025 RATES
BCUC ORDER G-XX-25

RATE SCHEDULE 6P: PUBLIC SERVICE - NATURAL GAS VEHICLE REFUELING SERVICE		EXISTING RATES APRIL 1, 2025	DELIVERY MARGIN AND COMMODITY RELATED CHARGES CHANGES	PROPOSED JULY 1, 2025 RATES
Line No.	Particulars			
	(1)	(2)	(3)	(4)
1	Surrey Fueling Station			
2				
3	<u>Delivery Margin Related Charges</u>			
4	Delivery Charge per GJ	\$4.410	\$0.000	\$4.410
5	Subtotal of per Gigajoule Delivery Margin Related Charges	\$4.410	\$0.000	\$4.410
6				
7	<u>Commodity Related Charges</u>			
8	Cost of Gas (Commodity Cost Recovery Charge) per GJ	\$2.230	\$0.000	\$2.230
9	Storage and Transport Charge per GJ	\$0.391	\$0.000	\$0.391
10	Rider 6 MCRA per GJ	(\$0.051)	\$0.000	(\$0.051)
11	Rider 8 S&T RNG Rider	\$0.301	\$0.391	\$0.692
12	Subtotal Commodity Related Charges per GJ	\$2.871	\$0.391	\$3.262
13				
14				
15	<u>Station Service Related Charges</u>			
16	Compression Charge per gigajoule	\$8.441	\$0.000	\$8.441
17	Subtotal of per Gigajoule Station Service Related Charges	\$8.441	\$0.000	\$8.441
18				
19				
20	Total per Gigajoule Rate	<u>\$15.722</u>	<u>\$0.391</u>	<u>\$16.113</u>

FORTISBC ENERGY INC.
CALCULATION OF CUSTOMERS' RATES AND TARIFF CONTINUITY
PROPOSED JULY 1, 2025 RATES
BCUC ORDER G-XX-25

TAB 7
PAGE 19.3
SCHEDULE 6P - 360S

RATE SCHEDULE 6P: PUBLIC SERVICE - NATURAL GAS VEHICLE REFUELING SERVICE				
Line No.	Particulars	EXISTING RATES APRIL 1, 2025	DELIVERY MARGIN AND COMMODITY RELATED CHARGES CHANGES	PROPOSED JULY 1, 2025 RATES
	(1)	(2)	(3)	(4)
1	E360S Fueling Station			
2				
3	<u>Delivery Margin Related Charges</u>			
4	Delivery Charge per GJ	\$3.154	\$0.000	\$3.154
5	Subtotal of per Gigajoule Delivery Margin Related Charges	\$3.154	\$0.000	\$3.154
6				
7	<u>Commodity Related Charges</u>			
8	Cost of Gas (Commodity Cost Recovery Charge) per GJ	\$2.230	\$0.000	\$2.230
9	Storage and Transport Charge per GJ	\$0.733	\$0.000	\$0.733
10	Rider 6 MCRA per GJ	(\$0.095)	\$0.000	(\$0.095)
11	Rider 8 S&T RNG Rider	\$0.301	\$0.391	\$0.692
12	Subtotal Commodity Related Charges per GJ	\$3.169	\$0.391	\$3.560
13				
14				
15	<u>Station Service Related Charges^{1,2}</u>			
16	Capital Rate per gigajoule	\$3.970	\$0.079	\$4.049
17	O&M Rate per gigajoule	\$2.932	\$0.000	\$2.932
18	OH&M per gigajoule	\$0.520	\$0.000	\$0.520
19	Short Term Charge per gigajoule	\$1.000	\$0.000	\$1.000
20	Spot Charge per gigajoule	\$1.000	\$0.000	\$1.000
21	Host Fee per gigajoule	\$2.500	\$0.000	\$2.500
22	Subtotal of per Gigajoule Station Service Related Charges	\$11.922	\$0.079	\$12.001
23				
24				
25	Total per Gigajoule Rate	\$18.245	\$0.470	\$18.715

¹ Pursuant to BCUC Order G-158-22, stations service related charges were approved on a permanent basis effective October 1, 2019.

² The Capital Rate for the E360S Fueling Station has been escalated effective July 1, 2025, pursuant to Directive 4 of Order G-225-22.

FORTISBC ENERGY INC.
CALCULATION OF CUSTOMERS' RATES AND TARIFF CONTINUITY
PROPOSED JULY 1, 2025 RATES
BCUC ORDER G-XX-25

TAB 7
PAGE 19.4
SCHEDULE 6P - Annacis

RATE SCHEDULE 6P: PUBLIC SERVICE - NATURAL GAS VEHICLE REFUELING SERVICE				
Line No.	Particulars	EXISTING RATES APRIL 1, 2025	DELIVERY MARGIN AND COMMODITY RELATED CHARGES CHANGES	PROPOSED JULY 1, 2025 RATES
	(1)	(2)	(3)	(4)
1	Annacis Fueling Station			
2				
3	<u>Delivery Margin Related Charges</u>			
4	Delivery Charge per GJ	\$3.188	\$0.000	\$3.188
5	Subtotal of per Gigajoule Delivery Margin Related Charges	\$3.188	\$0.000	\$3.188
6				
7	<u>Commodity Related Charges</u>			
8	Cost of Gas (Commodity Cost Recovery Charge) per GJ	\$2.230	\$0.000	\$2.230
9	Storage and Transport Charge per GJ	\$0.733	\$0.000	\$0.733
10	Rider 6 MCRA per GJ	(\$0.095)	\$0.000	(\$0.095)
11	Rider 8 S&T RNG Rider	\$0.301	\$0.391	\$0.692
12	Subtotal Commodity Related Charges per GJ	\$3.169	\$0.391	\$3.560
13				
14				
15	<u>Station Service Related Charges^{1,2}</u>			
16	Capital Rate per gigajoule	\$4.484	\$0.219	\$4.703
17	O&M Rate per gigajoule	\$2.775	\$0.000	\$2.775
18	OH&M per gigajoule	\$0.520	\$0.000	\$0.520
19	Short Term Charge per gigajoule	\$1.000	\$0.000	\$1.000
20	Spot Charge per gigajoule	\$1.000	\$0.000	\$1.000
21	Host Fee per gigajoule	\$0.000	\$0.000	\$0.000
22	Subtotal of per Gigajoule Station Service Related Charges	\$9.779	\$0.219	\$9.998
23				
24				
25	Total per Gigajoule Rate	<u>\$16.136</u>	<u>\$0.610</u>	<u>\$16.746</u>

¹ Pursuant to BCUC Order C-4-25, stations service related charges were approved on an interim basis effective July 1, 2025.

² The Capital Rate for the Annacis Island Fueling Station has been escalated effective July 1, 2025, pursuant to Directive 4 of Order G-225-22.

FORTISBC ENERGY INC.
CALCULATION OF CUSTOMERS' RATES AND TARIFF CONTINUITY
PROPOSED JULY 1, 2025 RATES
BCUC ORDER G-XX-25

TAB 7
PAGE 19.5
SCHEDULE 6P - GFL

RATE SCHEDULE 6P: PUBLIC SERVICE - NATURAL GAS VEHICLE REFUELING SERVICE		EXISTING RATES APRIL 1, 2025	DELIVERY MARGIN AND COMMODITY RELATED CHARGES CHANGES	PROPOSED JULY 1, 2025 RATES
Line No.	Particulars			
	(1)	(2)	(3)	(4)
1	GFL Abbotsford Fueling Station			
2				
3	<u>Delivery Margin Related Charges</u>			
4	Delivery Charge per GJ	\$2.744	\$0.000	\$2.744
5	Subtotal of per Gigajoule Delivery Margin Related Charges	\$2.744	\$0.000	\$2.744
6				
7	<u>Commodity Related Charges</u>			
8	Cost of Gas (Commodity Cost Recovery Charge) per GJ	\$2.230	\$0.000	\$2.230
9	Storage and Transport Charge per GJ	\$0.733	\$0.000	\$0.733
10	Rider 6 MCRA per GJ	(\$0.095)	\$0.000	(\$0.095)
11	Rider 8 S&T RNG Rider	\$0.301	\$0.391	\$0.692
12	Subtotal Commodity Related Charges per GJ	\$3.169	\$0.391	\$3.560
13				
14				
15	<u>Station Service Related Charges¹</u>			
16	Capital Rate per gigajoule	\$6.333	\$0.000	\$6.333
17	O&M Rate per gigajoule	\$2.278	\$0.000	\$2.278
18	OH&M per gigajoule	\$0.520	\$0.000	\$0.520
19	Short Term Charge per gigajoule	\$1.000	\$0.000	\$1.000
20	Spot Charge per gigajoule	\$1.000	\$0.000	\$1.000
21	Host Fee per gigajoule	\$0.000	\$0.000	\$0.000
22	Subtotal of per Gigajoule Station Service Related Charges	\$11.131	\$0.000	\$11.131
23				
24				
25	Total per Gigajoule Rate	<u>\$17.044</u>	<u>\$0.391</u>	<u>\$17.435</u>

¹ Pursuant to BCUC Order G-63-24, station service related charges were approved on a permanent basis effective November 30, 2021.

FORTISBC ENERGY INC.
CALCULATION OF CUSTOMERS' RATES AND TARIFF CONTINUITY
PROPOSED JULY 1, 2025 RATES
BCUC ORDER G-XX-25

RATE SCHEDULE 7: GENERAL INTERRUPTIBLE SERVICE		EXISTING RATES APRIL 1, 2025	DELIVERY MARGIN AND COMMODITY RELATED CHARGES CHANGES	PROPOSED JULY 1, 2025 RATES
Line No.	Particulars	Mainland and Vancouver Island	Mainland and Vancouver Island	Mainland and Vancouver Island
	(1)	(2)	(3)	(4)
1	<u>Delivery Margin Related Charges</u>			
2	Basic Charge per Month	\$880.0000	\$0.0000	\$880.0000
3	Rider 2 Clean Growth Innovation Fund Rate Rider per Month	\$0.4000	\$0.0000	\$0.4000
4	Subtotal of per Month Delivery Margin Related Charges	\$880.4000	\$0.0000	\$880.4000
5				
6	Delivery Charge per GJ	\$1.988	\$0.000	\$1.988
7				
8	<u>Commodity Related Charges</u>			
9	Cost of Gas (Commodity Cost Recovery Charge) per GJ	\$2.230	\$0.000	\$2.230
10	Storage and Transport Charge per GJ	\$0.733	\$0.000	\$0.733
11	Rider 6 MCRA per GJ	(\$0.095)	\$0.000	(\$0.095)
12	Rider 8 S&T RNG Rider	\$0.301	\$0.391	\$0.692
13	Subtotal Commodity Related Charges per GJ	\$3.169	\$0.391	\$3.560
14				
15				
16	Total Variable Cost per gigajoule	\$5.157	\$0.391	\$5.548

FORTISBC ENERGY INC.
CALCULATION OF CUSTOMERS' RATES AND TARIFF CONTINUITY
PROPOSED JULY 1, 2025 RATES
BCUC ORDER G-XX-25

RATE SCHEDULE 7RNG: GENERAL INTERRUPTIBLE RENEWABLE NATURAL GAS SERVICE		EXISTING RATES APRIL 1, 2025	DELIVERY MARGIN AND COMMODITY RELATED CHARGES CHANGES	PROPOSED JULY 1, 2025 RATES
Line No.	Particulars	Mainland and Vancouver Island	Mainland and Vancouver Island	Mainland and Vancouver Island
	(1)	(2)	(3)	(4)
1	<u>Delivery Margin Related Charges</u>			
2	Basic Charge per Month	\$880.0000	\$0.0000	\$880.0000
3	Rider 2 Clean Growth Innovation Fund Rate Rider per Month	\$0.4000	\$0.0000	\$0.4000
4	Subtotal of per Month Delivery Margin Related Charges	\$880.4000	\$0.0000	\$880.4000
5				
6	Delivery Charge per GJ	\$1.988	\$0.000	\$1.988
7				
8	<u>Commodity Related Charges</u>			
9	Storage and Transport Charge per GJ	\$0.733	\$0.000	\$0.733
10	Rider 6 MCRA per GJ	(\$0.095)	\$0.000	(\$0.095)
11	Rider 8 S&T RNG Rider	\$0.301	\$0.391	\$0.692
12	Subtotal Storage and Transport Related Charges per GJ	\$0.939	\$0.391	\$1.330
13				
14	Cost of Gas (Commodity Cost Recovery Charge) per GJ	\$2.230	\$0.000	\$2.230
15				
16	Cost of Renewable Natural Gas per GJ	\$9.230	\$0.000	\$9.230
17	(Renewable Natural Gas Charge)			

RATE SCHEDULE 11RNG: RENEWABLE NATURAL GAS LARGE VOLUME INTERRUPTIBLE SALES		EXISTING RATES APRIL 1, 2025	COMMODITY RELATED CHARGES CHANGES	PROPOSED JULY 1, 2025 RATES
Line No.	Particulars	Mainland and Vancouver Island	Mainland and Vancouver Island	Mainland and Vancouver Island
	(1)	(2)	(3)	(4)
1	Cost of Renewable Natural Gas per GJ	\$23.647	(\$1.318)	\$22.329
2	(Renewable Natural Gas Charge)			

FORTISBC ENERGY INC.
CALCULATION OF CUSTOMERS' RATES AND TARIFF CONTINUITY
PROPOSED JULY 1, 2025 RATES
BCUC ORDER

TAB 7
PAGE 23
SCHEDULE 22

RATE SCHEDULE 22: LARGE VOLUME TRANSPORTATION SERVICE		EFFECTIVE JANUARY 1, 2025	DELIVERY MARGIN RELATED CHARGES CHANGES	EFFECTIVE JANUARY 1, 2025
Line No.	Particulars	Mainland and Vancouver Island	Mainland and Vancouver Island	Mainland and Vancouver Island
	(1)	(2)	(3)	(4)
1	Basic Charge per Month	\$3,664.0000	\$0.0000	\$3,664.0000
2	Rider 2 Clean Growth Innovation Fund Rate Rider per Month	\$0.4000	\$0.0000	\$0.4000
3	Subtotal of the Basic Charge and Rate Rider 2 per Month Related Charges	\$3,664.4000	\$0.0000	\$3,664.4000
4				
5	Delivery Charge per gigajoule - Firm			
6	(a) Firm DTQ	\$31.694	\$0.000	\$31.694
7	(b) Firm MTQ	\$0.184	\$0.000	\$0.184
8				
9	Delivery Charge per gigajoule - Interruptible MTQ	\$1.226	\$0.000	\$1.226
10				
11	Demand Surcharge per gigajoule	\$17.000	\$0.000	\$17.000
12				
13	Unauthorized Overrun Gas Charges			
14	Per Gigajoule on first 5 percent of specified quantity	Sumas Daily Price	\$0.000	Sumas Daily Price
15		The greater of \$20.00/GJ or 1.5 x the		The greater of \$20.00/GJ or 1.5 x the
16	Per Gigajoule on all Gas over 5 percent of specified quantity	Sumas Daily Price	\$0.000	Sumas Daily Price
17				
18	Charge per Gigajoule of Balancing Service provided			
19				
20	Quantities of Gas less than 10% of the Rate Schedule 22 Authorized Quantity	No charge	\$0.000	No charge
21				
22	Quantities of Gas over the greater of 100 Gigajoules or equal to or in excess			
23	of 10% or less than 20% of the Rate Schedule 22 Authorized Quantity	\$0.250	\$0.000	\$0.250
24				
25	Quantities of Gas over the greater of 100 Gigajoules or equal to or in excess			
26	of 20% of the Rate Schedule 22 Authorized Quantity			
27	(i) between and including April 1 and Oct 31	\$0.300	\$0.000	\$0.300
28	(ii) between and including Nov 1 and March 31	\$1.100	\$0.000	\$1.100
29				
30				
31	Charge per Gigajoule of Balancing and/or Backstopping Gas	Sumas Daily Price	\$0.000	Sumas Daily Price
32				
33	Charge per Gigajoule of Replacement Gas	Sumas Daily Price plus 20%	\$0.000	Sumas Daily Price plus 20%
34				
35				
36	Administration Charge per Month	\$39.0000	\$0.0000	\$39.0000
37				
38				
39	Total Variable Cost per gigajoule			
40	(a) Firm MTQ	\$0.184	\$0.000	\$0.184
41	(b) Interruptible MTQ	\$1.226	\$0.000	\$1.226

FORTISBC ENERGY INC.
CALCULATION OF CUSTOMERS' RATES AND TARIFF CONTINUITY
PROPOSED JULY 1, 2025 RATES
BCUC ORDER

TAB 7
PAGE 24
SCHEDULE 22A

RATE SCHEDULE 22A: TRANSPORTATION SERVICE (CLOSED) INLAND AREA				
Line No.	Particulars	EFFECTIVE JANUARY 1, 2025	DELIVERY MARGIN RELATED CHARGES CHANGES	EFFECTIVE JANUARY 1, 2025
	(1)	(2)	(3)	(4)
1	INLAND AREA			
2				
3	Basic Charge per Month	\$4,810.0000	\$0.0000	\$4,810.0000
4	Rider 2 Clean Growth Innovation Fund Rate Rider per Month	\$0.4000	\$0.0000	\$0.4000
5	Subtotal of the Basic Charge and Rate Rider 2 per Month Related Charges	\$4,810.4000	\$0.0000	\$4,810.4000
6				
7	Delivery Charge per gigajoule - Firm			
8	(a) Firm DTQ	\$23.707	\$0.000	\$23.707
9	(b) Firm MTQ	\$0.165	\$0.000	\$0.165
10				
11	Delivery Charge per gigajoule - Interruptible MTQ	\$1.874	\$0.000	\$1.874
12				
13	Demand Surcharge per gigajoule	\$17.000	\$0.000	\$17.000
14				
15	Unauthorized Overrun Gas Charges			
16	Per Gigajoule on first 5 percent of specified quantity	Sumas Daily Price	\$0.000	Sumas Daily Price
17		The greater of \$20.00/GJ or 1.5 x the		The greater of \$20.00/GJ or 1.5 x the
18	Per Gigajoule on all Gas over 5 percent of specified quantity	Sumas Daily Price	\$0.000	Sumas Daily Price
19				
20	Charge per Gigajoule of Balancing Service provided			
21	Quantities of Gas less than 10% of the Rate Schedule 22A Authorized			
22	Quantity	No charge	\$0.000	No charge
23				
24	Quantities of Gas over the greater of 100 Gigajoules or equal to or in excess			
25	of 10% or less than 20% of the Rate Schedule 22A Authorized Quantity	\$0.250	\$0.000	\$0.250
26				
27	Quantities of Gas over the greater of 100 Gigajoules or equal to or in excess			
28	of 20% of the Rate Schedule 22A Authorized Quantity			
29	(i) between and including April 1 and Oct 31	\$0.300	\$0.000	\$0.300
30	(ii) between and including Nov 1 and March 31	\$1.100	\$0.000	\$1.100
31				
32				
33	Charge per Gigajoule of Balancing and/or Backstopping Gas	Sumas Daily Price	\$0.000	Sumas Daily Price
34				
35	Charge per Gigajoule of Replacement Gas	Sumas Daily Price plus 20%	\$0.000	Sumas Daily Price plus 20%
36				
37				
38	Administration Charge per Month	\$39.0000	\$0.0000	\$39.0000
39				
40				
41	Total Variable Cost per gigajoule			
42	(a) Firm MTQ	\$0.165	\$0.000	\$0.165
43	(b) Interruptible MTQ	\$1.874	\$0.000	\$1.874

FORTISBC ENERGY INC.
CALCULATION OF CUSTOMERS' RATES AND TARIFF CONTINUITY
PROPOSED JULY 1, 2025 RATES
BCUC ORDER

TAB 7
PAGE 25
SCHEDULE 22B

RATE SCHEDULE 22B: TRANSPORTATION SERVICE (CLOSED) COLUMBIA AREA		EFFECTIVE JANUARY 1, 2025		DELIVERY MARGIN RELATED CHARGES CHANGES		EFFECTIVE JANUARY 1, 2025	
Line No.	Particulars	Columbia Except Elkview	Elkview Coal	Columbia Except Elkview	Elkview Coal	Columbia Except Elkview	Elkview Coal
	(1)	(2)	(3)	(4)	(5)	(6)	(7)
1	COLUMBIA AREA						
2							
3	Basic Charge per Month	\$4,537.0000	\$4,537.0000	\$0.0000	\$0.0000	\$4,537.0000	\$4,537.0000
4	Rider 2 Clean Growth Innovation Fund Rate Rider per Month	\$0.4000	\$0.4000	\$0.0000	\$0.0000	\$0.4000	\$0.4000
5	Subtotal of the Basic Charge and Rate Rider 2 per Month Related Charges	\$4,537.4000	\$4,537.4000	\$0.0000	\$0.0000	\$4,537.4000	\$4,537.4000
6							
7	Delivery Charge per gigajoule - Firm						
8	(a) Firm DTQ	\$15.265	\$3.466	\$0.000	\$0.000	\$15.265	\$3.466
9	(b) Firm MTQ	\$0.162	\$0.162	\$0.000	\$0.000	\$0.162	\$0.162
10							
11	Delivery Charge per gigajoule - Interruptible MTQ						
12	(a) between and including Apr. 1 and Oct. 31	\$1.524	\$0.380	\$0.000	\$0.000	\$1.524	\$0.380
13	(b) between and including Nov. 1 and Mar.31	\$2.191	\$0.541	\$0.000	\$0.000	\$2.191	\$0.541
14							
15	Demand Surcharge per gigajoule	\$17.000	\$17.000	\$0.000	\$0.000	\$17.000	\$17.000
16							
17	Unauthorized Overrun Gas Charges						
18	Per Gigajoule on first 5 percent of specified quantity	Sumas Daily Price		\$0.000		Sumas Daily Price	
19		The greater of \$20.00/GJ or 1.5 x the				The greater of \$20.00/GJ or 1.5 x the	
20	Per Gigajoule on all Gas over 5 percent of specified quantity	Sumas Daily Price		\$0.000		Sumas Daily Price	
21							
22	Charge per Gigajoule of Balancing Service provided						
23	Quantities of Gas less than 10% of the Rate Schedule 22B Authorized						
24	Quantity	n/a		n/a		n/a	
25							
26	Quantities of Gas over the greater of 100 Gigajoules or equal to or in excess						
27	of 10% or less than 20% of the Rate Schedule 22B Authorized Quantity	\$0.250		\$0.000		\$0.250	
28							
29	Quantities of Gas over the greater of 100 Gigajoules or equal to or in excess						
30	of 20% of the Rate Schedule 22B Authorized Quantity						
31	(i) between and including April 1 and Oct 31	\$0.300		\$0.000		\$0.300	
32	(ii) between and including Nov 1 and March 31	\$1.100		\$0.000		\$1.100	
33							
34							
35	Charge per Gigajoule of Backstopping Gas	Sumas Daily Price		\$0.000		Sumas Daily Price	
36							
37	Administration Charge per Month	\$39.0000		\$0.0000		\$39.0000	
38							
39							
40	Total Variable Cost per gigajoule						
41	(a) Firm MTQ	\$0.162	\$0.162	\$0.000	\$0.000	\$0.162	\$0.162
42	(b) Interruptible MTQ - Summer	\$1.524	\$0.380	\$0.000	\$0.000	\$1.524	\$0.380
43	Interruptible MTQ - Winter	\$2.191	\$0.541	\$0.000	\$0.000	\$2.191	\$0.541

FORTISBC ENERGY INC.
CALCULATION OF CUSTOMERS' RATES AND TARIFF CONTINUITY
PROPOSED JULY 1, 2025 RATES
BCUC ORDER

TAB 7
PAGE 26
SCHEDULE 23

RATE SCHEDULE 23: LARGE COMMERCIAL TRANSPORTATION SERVICE		EFFECTIVE JANUARY 1, 2025	DELIVERY MARGIN RELATED CHARGES CHANGES	EFFECTIVE JANUARY 1, 2025
Line No.	Particulars	Mainland and Vancouver Island	Mainland and Vancouver Island	Mainland and Vancouver Island
	(1)	(2)	(3)	(4)
1	Basic Charge per Month	\$132.0832	\$0.0000	\$132.0832
2	Rider 2 Clean Growth Innovation Fund Rate Rider per Month	\$0.4000	\$0.0000	\$0.4000
3	Subtotal of the Basic Charge and Rate Rider 2 per Month Related Charges	\$132.4832	\$0.0000	\$132.4832
4				
5	Delivery Charge per gigajoule	\$4.650	\$0.000	\$4.650
6				
7	Administration Charge per Month	\$39.0000	\$0.0000	\$39.0000
8				
9	Rider 5 RSAM per GJ	\$0.149	\$0.000	\$0.149
10				
11	Unauthorized Overrun Gas Charges			
12	Per Gigajoule on first 5 percent of specified quantity	Sumas Daily Price	\$0.000	Sumas Daily Price
13		The greater of \$20.00/GJ or 1.5 x the		The greater of \$20.00/GJ or 1.5 x the
14	Per Gigajoule on all Gas over 5 percent of specified quantity	Sumas Daily Price	\$0.000	Sumas Daily Price
15				
16	Charge per Gigajoule of Balancing Service provided			
17				
18	Quantities of Gas less than 10% of the Rate Schedule 23 Authorized Quantity	No charge	\$0.000	No charge
19				
20	Quantities of Gas over the greater of 100 Gigajoules or equal to or in excess			
21	of 10% or less than 20% of the Rate Schedule 23 Authorized Quantity	\$0.250	\$0.000	\$0.250
22				
23	Quantities of Gas over the greater of 100 Gigajoules or equal to or in excess			
24	of 20% of the Rate Schedule 23 Authorized Quantity			
25	(i) between and including April 1 and Oct 31	\$0.300	\$0.000	\$0.300
26	(ii) between and including Nov 1 and March 31	\$1.100	\$0.000	\$1.100
27				
28				
29	Charge per Gigajoule of Balancing and/or Backstopping Gas	Sumas Daily Price	\$0.000	Sumas Daily Price
30				
31	Charge per Gigajoule of Replacement Gas	Sumas Daily Price plus 20%	\$0.000	Sumas Daily Price plus 20%
32				
33				
34	Total Variable Cost per gigajoule	\$4.799	\$0.000	\$4.799

FORTISBC ENERGY INC.
CALCULATION OF CUSTOMERS' RATES AND TARIFF CONTINUITY
PROPOSED JULY 1, 2025 RATES
BCUC ORDER

TAB 7
PAGE 27
SCHEDULE 25

RATE SCHEDULE 25: GENERAL FIRM TRANSPORTATION SERVICE		DELIVERY MARGIN	
		EFFECTIVE JANUARY 1, 2025	EFFECTIVE JANUARY 1, 2025
Line No.	Particulars	Mainland and Vancouver Island	Mainland and Vancouver Island
	(1)	(2)	(3)
1	Basic Charge per Month	\$469.0000	\$469.0000
2	Rider 2 Clean Growth Innovation Fund Rate Rider per Month	\$0.4000	\$0.4000
3	Subtotal of the Basic Charge and Rate Rider 2 per Month Related Charges	\$469.4000	\$469.4000
4			
5	Demand Charge per gigajoule	\$34.020	\$34.020
6			
7	Delivery Charge per gigajoule	\$1.219	\$1.219
8			
9	Administration Charge per Month	\$39.0000	\$39.0000
10			
11	Unauthorized Overrun Gas Charges		
12	Per Gigajoule on first 5 percent of specified quantity	Sumas Daily Price	Sumas Daily Price
13			
14	Per Gigajoule on all Gas over 5 percent of specified quantity	The greater of \$20.00/GJ or 1.5 x the Sumas Daily Price	The greater of \$20.00/GJ or 1.5 x the Sumas Daily Price
15			
16	Charge per Gigajoule of Balancing Service provided		
17			
18	Quantities of Gas less than 10% of the Rate Schedule 25 Authorized Quantity	No charge	No charge
19			
20	Quantities of Gas over the greater of 100 Gigajoules or equal to or in excess of 10% or less than 20% of the Rate Schedule 25 Authorized Quantity	\$0.250	\$0.250
21			
22			
23	Quantities of Gas over the greater of 100 Gigajoules or equal to or in excess of 20% of the Rate Schedule 25 Authorized Quantity		
24			
25	(i) between and including April 1 and Oct 31	\$0.300	\$0.300
26	(ii) between and including Nov 1 and March 31	\$1.100	\$1.100
27			
28			
29	Charge per Gigajoule of Balancing and/or Backstopping Gas	Sumas Daily Price	Sumas Daily Price
30			
31	Charge per Gigajoule of Replacement Gas	Sumas Daily Price plus 20%	Sumas Daily Price plus 20%
32			
33			
34	Total Variable Cost per gigajoule	\$1.219	\$1.219

FORTISBC ENERGY INC.
CALCULATION OF CUSTOMERS' RATES AND TARIFF CONTINUITY
PROPOSED JULY 1, 2025 RATES
BCUC ORDER

TAB 7
PAGE 28
SCHEDULE 26

RATE SCHEDULE 26: NATURAL GAS VEHICLE TRANSPORTATION SERVICE		EFFECTIVE JANUARY 1, 2025	DELIVERY MARGIN RELATED CHARGES CHANGES	EFFECTIVE JANUARY 1, 2025
Line No.	Particulars	Mainland and Vancouver Island	Mainland and Vancouver Island	Mainland and Vancouver Island
	(1)	(2)	(3)	(4)
1	Basic Charge per Month	\$61.0000	\$0.0000	\$61.0000
2	Rider 2 Clean Growth Innovation Fund Rate Rider per Month	\$0.4000	\$0.0000	\$0.4000
3	Subtotal of the Basic Charge and Rate Rider 2 per Month Related Charges	\$61.4000	\$0.0000	\$61.4000
4				
5	Delivery Charge per gigajoule	\$4.410	\$0.000	\$4.410
6				
7	Administration Charge per Month	\$39.0000	\$0.0000	\$39.0000
8				
9	Unauthorized Overrun Gas Charges			
10	Per Gigajoule on first 5 percent of specified quantity	Sumas Daily Price	\$0.000	Sumas Daily Price
11		The greater of \$20.00/GJ or 1.5 x the		The greater of \$20.00/GJ or 1.5 x the
12	Per Gigajoule on all Gas over 5 percent of specified quantity	Sumas Daily Price	\$0.000	Sumas Daily Price
13				
14	Charge per Gigajoule of Balancing Service provided			
15				
16	Quantities of Gas less than 10% of the Rate Schedule 26 Authorized Quantity	No charge	\$0.000	No charge
17				
18	Quantities of Gas over the greater of 100 Gigajoules or equal to or in excess			
19	of 10% or less than 20% of the Rate Schedule 46 Authorized Quantity	\$0.250	\$0.000	\$0.250
20				
21	Quantities of Gas over the greater of 100 Gigajoules or equal to or in excess			
22	of 20% of the Rate Schedule 26 Authorized Quantity			
23	(i) between and including April 1 and Oct 31	\$0.300	\$0.000	\$0.300
24	(ii) between and including Nov 1 and March 31	\$1.100	\$0.000	\$1.100
25				
26				
27	Charge per Gigajoule of Balancing and/or Backstopping Gas	Sumas Daily Price	\$0.000	Sumas Daily Price
28				
29	Charge per Gigajoule of Replacement Gas	Sumas Daily Price plus 20%	\$0.000	Sumas Daily Price plus 20%
30				
31				
32	Total Variable Cost per gigajoule	\$4.410	\$0.000	\$4.410

FORTISBC ENERGY INC.
CALCULATION OF CUSTOMERS' RATES AND TARIFF CONTINUITY
PROPOSED JULY 1, 2025 RATES
BCUC ORDER

TAB 7
PAGE 29
SCHEDULE 27

RATE SCHEDULE 27: GENERAL INTERRUPTIBLE TRANSPORTATION SERVICE		EFFECTIVE JANUARY 1, 2025	DELIVERY MARGIN RELATED CHARGES CHANGES	EFFECTIVE JANUARY 1, 2025
Line No.	Particulars	Mainland and Vancouver Island	Mainland and Vancouver Island	Mainland and Vancouver Island
	(1)	(2)	(3)	(4)
1	Basic Charge per Month	\$880.0000	\$0.0000	\$880.0000
2	Rider 2 Clean Growth Innovation Fund Rate Rider per Month	\$0.4000	\$0.0000	\$0.4000
3	Subtotal of the Basic Charge and Rate Rider 2 per Month Related Charges	\$880.4000	\$0.0000	\$880.4000
4				
5	Delivery Charge per gigajoule	\$1.988	\$0.000	\$1.988
6				
7	Administration Charge per Month	\$39.0000	\$0.0000	\$39.0000
8				
9	Unauthorized Overrun Gas Charges			
10	Per Gigajoule on first 5 percent of specified quantity	Sumas Daily Price	\$0.000	Sumas Daily Price
11		The greater of \$20.00/GJ or 1.5 x the		The greater of \$20.00/GJ or 1.5 x the
12	Per Gigajoule on all Gas over 5 percent of specified quantity	Sumas Daily Price	\$0.000	Sumas Daily Price
13				
14	Charge per Gigajoule of Balancing Service provided			
15				
16	Quantities of Gas less than 10% of the Rate Schedule 27 Authorized Quantity	No charge	\$0.000	No charge
17				
18	Quantities of Gas over the greater of 100 Gigajoules or equal to or in excess			
19	of 10% or less than 20% of the Rate Schedule 27 Authorized Quantity	\$0.250	\$0.000	\$0.250
20				
21	Quantities of Gas over the greater of 100 Gigajoules or equal to or in excess			
22	of 20% of the Rate Schedule 27 Authorized Quantity			
23	(i) between and including April 1 and Oct 31	\$0.300	\$0.000	\$0.300
24	(ii) between and including Nov 1 and March 31	\$1.100	\$0.000	\$1.100
25				
26				
27	Charge per Gigajoule of Balancing and/or Backstopping Gas	Sumas Daily Price	\$0.000	Sumas Daily Price
28				
29	Charge per Gigajoule of Replacement Gas	Sumas Daily Price plus 20%	\$0.000	Sumas Daily Price plus 20%
30				
31				
32	Total Variable Cost per gigajoule	\$1.988	\$0.000	\$1.988

FORTISBC ENERGY INC.
CALCULATION OF CUSTOMERS' RATES AND TARIFF CONTINUITY
PROPOSED JULY 1, 2025 RATES
BCUC ORDER G-XX-25

RATE SCHEDULE 46: LNG SERVICE		EXISTING RATES APRIL 1, 2025	DELIVERY MARGIN AND COMMODITY RELATED CHARGES CHANGES	PROPOSED JULY 1, 2025 RATES
Line No.	Particulars	Mainland and Vancouver Island	Mainland and Vancouver Island	Mainland and Vancouver Island
	(1)	(2)	(3)	(4)
1	<u>Dispensing Service Charges per GJ</u>			
2	LNG Facility Charge per GJ	\$4.810	\$0.000	\$4.810
3	Electricity Surcharge per GJ	\$1.100	\$0.000	\$1.100
4	LNG Spot Charge per GJ	\$6.160	\$0.000	\$6.160
5				
6				
7	<u>Commodity Related Charges</u>			
8	Storage and Transport Charge per GJ	\$0.733	\$0.000	\$0.733
9	Rider 6 MCRA per GJ	(\$0.095)	\$0.000	(\$0.095)
10	Rider 8 S&T RNG Rider	\$0.301	\$0.391	\$0.692
11	Subtotal Storage and Transport Related Charges per GJ	\$0.939	\$0.391	\$1.330
12				
13	Cost of Gas (Commodity Cost Recovery Charge) per GJ	\$2.230	\$0.000	\$2.230
14				
15	Cost of Renewable Natural Gas per GJ	\$9.230	\$0.000	\$9.230
16	(Renewable Natural Gas Charge)			
17				
18	Cost of Vehicle Renewable Natural Gas per GJ	\$23.346	(\$1.709)	\$21.637
19	(Vehicle Renewable Natural Gas Charge)			
20				
21				
22	Total Variable Cost per gigajoule (excluding LNG Spot Charge per GJ)	\$9.079	\$0.391	\$9.470
23	(includes Conventional Natural Gas cost only and excludes RNG and VRNG cost)			

FORTISBC ENERGY INC.
CALCULATION OF CUSTOMERS' RATES AND TARIFF CONTINUITY
PROPOSED JULY 1, 2025 RATES
BCUC ORDER

TAB 7
PAGE 31
SCHEDULE 46.2

RATE SCHEDULE 46: LNG TRANSPORTATION SERVICE		EFFECTIVE JANUARY 1, 2025	DELIVERY MARGIN RELATED CHARGES CHANGES	EFFECTIVE JANUARY 1, 2025
Line No.	Particulars	Mainland and Vancouver Island	Mainland and Vancouver Island	Mainland and Vancouver Island
	(1)	(2)	(3)	(4)
1	Dispensing Service Charges per GJ	\$4.810	\$0.000	\$4.810
2				
3	Electricity Surcharge per GJ	\$1.100	\$0.000	\$1.100
4				
5	LNG Spot Charge per GJ	\$6.160	\$0.000	\$6.160
6				
7	Administration Charge per Month	\$39.0000	\$0.0000	\$39.0000
8				
9				
10	Unauthorized Overrun Gas Charges			
11	Per Gigajoule on first 5 percent of specified quantity	Sumas Daily Price	\$0.000	Sumas Daily Price
12		The greater of \$20.00/GJ or 1.5 x the		The greater of \$20.00/GJ or 1.5 x the
13	Per Gigajoule on all Gas over 5 percent of specified quantity	Sumas Daily Price	\$0.000	Sumas Daily Price
14				
15	Charge per Gigajoule of Balancing Service provided			
16				
17	Quantities of Gas less than 10% of the Rate Schedule 46 Authorized Quantity	No charge	\$0.000	No charge
18				
19	Quantities of Gas over the greater of 100 Gigajoules or equal to or in excess			
20	of 10% or less than 20% of the Rate Schedule 46 Authorized Quantity	\$0.250	\$0.000	\$0.250
21				
22	Quantities of Gas over the greater of 100 Gigajoules or equal to or in excess			
23	of 20% of the Rate Schedule 46 Authorized Quantity			
24	(i) between and including April 1 and Oct 31	\$0.300	\$0.000	\$0.300
25	(ii) between and including Nov 1 and March 31	\$1.100	\$0.000	\$1.100
26				
27				
28	Charge per Gigajoule of Balancing and/or Backstopping Gas	Sumas Daily Price	\$0.000	Sumas Daily Price
29				
30	Charge per Gigajoule of Replacement Gas	Sumas Daily Price plus 20%	\$0.000	Sumas Daily Price plus 20%
31				
32				
33	Total Variable Cost per gigajoule	<u>\$5.910</u>	<u>\$0.000</u>	<u>\$5.910</u>

FORTISBC ENERGY INC.
DELIVERY MARGIN AND COMMODITY RELATED CHARGES CHANGES
BCUC ORDER G-XX-25
RATE SCHEDULE 1 - RESIDENTIAL SERVICE

Line No.	Particular	EXISTING RATES APRIL 1, 2025				PROPOSED JULY 1, 2025 RATES				Annual Increase/Decrease		
		Quantity		Rate	Annual \$	Quantity		Rate	Annual \$	Rate	Annual \$	% of Previous Total Annual Bill
1	MAINLAND AND VANCOUVER ISLAND SERVICE AREA											
2	<u>Delivery Margin Related Charges</u>											
3	Basic Charge per Day	365.25	days x	\$0.4085	= \$149.20	365.25	days x	\$0.4085	= \$149.20	\$0.0000	\$0.00	0.00%
4	Rider 2 Clean Growth Innovation Fund Rate Rider per Day	365.25	days x	\$0.0131	= 4.78	365.25	days x	\$0.0131	= 4.78	\$0.0000	0.00	0.00%
5	Subtotal of per Day Delivery Margin Related Charges				\$153.98				\$153.98		\$0.00	0.00%
6												
7	Delivery Charge per GJ	90.0	GJ x	\$7.327	= \$659.46	90.0	GJ x	\$7.327	= \$659.46	\$0.000	\$0.00	0.00%
8	Rider 5 RSAM per GJ	90.0	GJ x	\$0.149	= 13.41	90.0	GJ x	\$0.149	= 13.41	\$0.000	0.00	0.00%
9	Subtotal of Per GJ Delivery Margin Related Charges				\$672.87				\$672.87		\$0.00	0.00%
10												
11	<u>Commodity Related Charges</u>											
12	Storage and Transport Charge per GJ	90.0	GJ x	\$1.260	= \$113.40	90.0	GJ x	\$1.260	= \$113.40	\$0.000	\$0.00	0.00%
13	Rider 6 MCRA per GJ	90.0	GJ x	(\$0.164)	= (14.76)	90.0	GJ x	(\$0.164)	= (14.76)	\$0.000	0.00	0.00%
14	Rider 8 S&T RNG Rider	90.0	GJ x	\$0.301	= 27.09	90.0	GJ x	\$0.692	= 62.28	\$0.391	35.19	3.06%
15	Subtotal Storage and Transport Related Charges per GJ				\$125.73				\$160.92		\$35.19	3.06%
16												
17	Cost of Gas (Commodity Cost Recovery Charge) per GJ	88.2	GJ x	\$2.230	= \$196.69	87.3	GJ x	\$2.230	= \$194.68	\$0.000	(\$2.01)	-0.17%
18	Subtotal Commodity Related Charges per GJ				\$322.42				\$355.60		\$33.18	2.89%
19												
20	Total (with effective \$/GJ rate)	90.0		\$12.770	\$1,149.27	90.0		\$13.138	\$1,182.45	\$0.369	\$33.18	2.89%

Notes: Tariff rate schedule per GJ charges are set at 3 decimals. Individual tariff components are calculated and shown to 4 decimals; subtotal amounts, equivalent to the line items on customer bills, are rounded and shown to 2 decimals, consistent with actual invoice calculations.
Slight differences in totals due to rounding

FORTISBC ENERGY INC.
DELIVERY MARGIN AND COMMODITY RELATED CHARGES CHANGES
BCUC ORDER G-XX-25
RATE SCHEDULE 1RNG - RESIDENTIAL RENEWABLE NATURAL GAS SERVICE

Line No.	Particular	EXISTING RATES APRIL 1, 2025				PROPOSED JULY 1, 2025 RATES				Annual Increase/Decrease		
		Quantity		Rate	Annual \$	Quantity		Rate	Annual \$	Rate	Annual \$	% of Previous Total Annual Bill
1	MAINLAND AND VANCOUVER ISLAND SERVICE AREA											
2	<u>Delivery Margin Related Charges</u>											
3	Basic Charge per Day	365.25	days x	\$0.4085	= \$149.20	365.25	days x	\$0.4085	= \$149.20	\$0.0000	\$0.00	0.00%
4	Rider 2 Clean Growth Innovation Fund Rate Rider per Day	365.25	days x	\$0.0131	= 4.78	365.25	days x	\$0.0131	= 4.78	\$0.0000	0.00	0.00%
5	Subtotal of per Day Delivery Margin Related Charges				\$153.98				\$153.98		\$0.00	0.00%
6												
7	Delivery Charge per GJ	90.0	GJ x	\$7.327	= \$659.46	90.0	GJ x	\$7.327	= \$659.46	\$0.0000	\$0.00	0.00%
8	Rider 5 RSAM per GJ	90.0	GJ x	\$0.149	= 13.41	90.0	GJ x	\$0.149	= 13.41	\$0.0000	0.00	0.00%
9	Subtotal of Per GJ Delivery Margin Related Charges				\$672.87				\$672.87		\$0.00	0.00%
10	<u>Commodity Related Charges</u>											
11	Storage and Transport Charge per GJ	90.0	GJ x	\$1.260	= \$113.40	90.0	GJ x	\$1.260	= \$113.40	\$0.0000	\$0.00	0.00%
12	Rider 6 MCRA per GJ	90.0	GJ x	(\$0.164)	= (14.76)	90.0	GJ x	(\$0.164)	= (14.76)	\$0.0000	0.00	0.00%
13	Rider 8 S&T RNG Rider	90.0	GJ x	\$0.301	= 27.09	90.0	GJ x	\$0.692	= 62.28	\$0.391	35.19	2.93%
14	Subtotal Storage and Transport Related Charges per GJ				\$125.73				\$160.92		\$35.19	2.93%
15	Cost of Gas (Commodity Cost Recovery Charge) per GJ	90.0	GJ x 90% x	\$2.230	= \$180.63	90.0	GJ x 90% x	\$2.230	= \$180.63	\$0.0000	\$0.00	0.00%
16	Cost of Renewable Natural Gas	90.0	GJ x 8% x	\$9.230	= \$66.46	90.0	GJ x 7% x	\$9.230	= \$58.15	\$0.0000	(\$8.31)	-0.69%
17	Subtotal Commodity Related Charges				\$372.82				\$399.70		\$26.88	2.24%
18												
19	Total (with effective \$/GJ rate)	90.0		\$13.330	\$1,199.67	90.0		\$13.628	\$1,226.55	\$0.299	\$26.88	2.24%

Notes: Commodity Cost Recovery Related Charge is based on 90% of the Cost of Gas (Commodity Cost Related Charge) per GJ, 7% of the Cost of RNG per GJ, and 3% RNG recovered through Rider 8.
Notes: Tariff rate schedule per GJ charges are set at 3 decimals. Individual tariff components are calculated and shown to 4 decimals; subtotal amounts, equivalent to the line items on customer bills, are rounded and shown to 2 decimals, consistent with actual invoice calculations.
Slight differences in totals due to rounding

FORTISBC ENERGY INC.
DELIVERY MARGIN AND COMMODITY RELATED CHARGES CHANGES
BCUC ORDER G-XX-25

RATE SCHEDULE 1 - RESIDENTIAL SERVICE

Line No.	Particular	EXISTING RATES APRIL 1, 2025					PROPOSED JULY 1, 2025 RATES					Annual Increase/Decrease		
		Quantity		Rate	Annual \$		Quantity		Rate	Annual \$		Rate	Annual \$	% of Previous Total Annual Bill
1	FORT NELSON SERVICE AREA													
2	<u>Delivery Margin Related Charges</u>													
3	Basic Charge per Day	365.25	days x	\$0.4085	=	\$149.20	365.25	days x	\$0.4085	=	\$149.20	\$0.0000	\$0.00	0.00%
4	Rider 2 Clean Growth Innovation Fund Rate Rider per Day	365.25	days x	\$0.0131	=	4.78	365.25	days x	\$0.0131	=	4.78	\$0.0000	0.00	0.00%
5	Subtotal of per Day Delivery Margin Related Charges					\$153.98					\$153.98		\$0.00	0.00%
6														
7	Delivery Charge per GJ	125.0	GJ x	\$7.327	=	\$915.92	125.0	GJ x	\$7.327	=	\$915.92	\$0.000	\$0.00	0.00%
8	Rider 4 Fort Nelson Residential Customer Common Rate Phase-in	125.0	GJ x	(\$0.609)	=	(76.13)	125.0	GJ x	(\$0.609)	=	(76.13)	\$0.000	0.00	0.00%
9	Rider 5 RSAM per GJ	125.0	GJ x	\$0.149	=	18.63	125.0	GJ x	\$0.149	=	18.63	\$0.000	0.00	0.00%
10	Subtotal of Per GJ Delivery Margin Related Charges					\$858.42					\$858.42		\$0.00	0.00%
11														
12	<u>Commodity Related Charges</u>													
13	Storage and Transport Charge per GJ	125.0	GJ x	\$0.063	=	\$7.88	125.0	GJ x	\$0.063	=	\$7.88	\$0.000	\$0.00	0.00%
14	Rider 6 MCRA per GJ	125.0	GJ x	(\$0.008)	=	(1.00)	125.0	GJ x	(\$0.008)	=	(1.00)	\$0.000	0.00	0.00%
15	Rider 8 S&T RNG Rider	125.0	GJ x	\$0.301	=	37.63	125.0	GJ x	\$0.692	=	86.50	\$0.391	48.88	3.67%
16	Subtotal Storage and Transport Related Charges per GJ					\$44.50					\$93.38		\$48.88	3.67%
17														
18	Cost of Gas (Commodity Cost Recovery Charge) per GJ	122.5	GJ x	\$2.230	=	\$273.18	121.3	GJ x	\$2.230	=	\$270.39	\$0.000	(\$2.79)	-0.21%
19	Subtotal Commodity Related Charges per GJ					\$317.68					\$363.77		\$46.09	3.47%
20														
21	Total (with effective \$/GJ rate)	125.0		\$10.641		\$1,330.08	125.0		\$11.009		\$1,376.17	\$0.369	\$46.09	3.47%

Notes: Tariff rate schedule per GJ charges are set at 3 decimals. Individual tariff components are calculated and shown to 4 decimals; subtotal amounts, equivalent to the line items on customer bills, are rounded and shown to 2 decimals, consistent with actual invoice calculations.
Slight differences in totals due to rounding

FORTISBC ENERGY INC.
DELIVERY MARGIN AND COMMODITY RELATED CHARGES CHANGES
BCUC ORDER G-XX-25

RATE SCHEDULE 1RNG - RESIDENTIAL RENEWABLE NATURAL GAS SERVICE

Line No.	Particular	EXISTING RATES APRIL 1, 2025					PROPOSED JULY 1, 2025 RATES					Annual Increase/Decrease		
		Quantity		Rate		Annual \$	Quantity		Rate		Annual \$	Rate	Annual \$	% of Previous Total Annual Bill
1	FORT NELSON SERVICE AREA													
2	<u>Delivery Margin Related Charges</u>													
3	Basic Charge per Day	365.25	days x	\$0.4085	=	\$149.20	365.25	days x	\$0.4085	=	\$149.20	\$0.0000	\$0.00	0.00%
4	Rider 2 Clean Growth Innovation Fund Rate Rider per Day	365.25	days x	\$0.0131	=	4.78	365.25	days x	\$0.0131	=	4.78	\$0.0000	0.00	0.00%
5	Subtotal of per Day Delivery Margin Related Charges					\$153.98					\$153.98		\$0.00	0.00%
6														
7	Delivery Charge per GJ	125.0	GJ x	\$7.327	=	\$915.92	125.0	GJ x	\$7.327	=	\$915.92	\$0.000	\$0.00	0.00%
8	Rider 4 Fort Nelson Residential Customer Common Rate Phase-in	125.0	GJ x	(\$0.609)	=	(76.13)	125.0	GJ x	(\$0.609)	=	(76.13)	\$0.000	0.00	0.00%
9	Rider 5 RSAM per GJ	125.0	GJ x	\$0.149	=	18.63	125.0	GJ x	\$0.149	=	18.63	\$0.000	0.00	0.00%
10	Subtotal of Per GJ Delivery Margin Related Charges					\$858.42					\$858.42		\$0.00	0.00%
11	<u>Commodity Related Charges</u>													
12	Storage and Transport Charge per GJ	125.0	GJ x	\$0.063	=	\$7.88	125.0	GJ x	\$0.063	=	\$7.88	\$0.000	\$0.00	0.00%
13	Rider 6 MCRA per GJ	125.0	GJ x	(\$0.008)	=	(1.00)	125.0	GJ x	(\$0.008)	=	(1.00)	\$0.000	0.00	0.00%
14	Rider 8 S&T RNG Rider	125.0	GJ x	\$0.301	=	37.63	125.0	GJ x	\$0.692	=	86.50	\$0.391	48.88	3.49%
15	Subtotal Storage and Transport Related Charges per GJ					\$44.50					\$93.38		\$48.88	3.49%
16	Cost of Gas (Commodity Cost Recovery Charge) per GJ	125.0	GJ x 90% x	\$2.230	=	\$250.88	125.0	GJ x 90% x	\$2.230	=	\$250.88	\$0.000	\$0.00	0.00%
17	Cost of Renewable Natural Gas	125.0	GJ x 8% x	\$9.230	=	92.30	125.0	GJ x 7% x	\$9.230	=	80.76	\$0.000	(11.54)	-0.82%
18	Subtotal Commodity Related Charges					\$387.68					\$425.02		\$37.34	2.67%
19														
20	Total (with effective \$/GJ rate)	125.0		\$11.201		\$1,400.08	125.0		\$11.499		\$1,437.42	\$0.299	\$37.34	2.67%

Notes: Commodity Cost Recovery Related Charge is based on 90% of the Cost of Gas (Commodity Cost Related Charge) per GJ, 7% of the Cost of RNG per GJ, and 3% RNG recovered through Rider 8.

Notes: Tariff rate schedule per GJ charges are set at 3 decimals. Individual tariff components are calculated and shown to 4 decimals; subtotal amounts, equivalent to the line items on customer bills, are rounded and shown to 2 decimals, consistent with actual invoice calculations.

Slight differences in totals due to rounding

FORTISBC ENERGY INC.
DELIVERY MARGIN AND COMMODITY RELATED CHARGES CHANGES
BCUC ORDER G-XX-25
RATE SCHEDULE 2 - SMALL COMMERCIAL SERVICE

Line No.	Particular	EXISTING RATES APRIL 1, 2025				PROPOSED JULY 1, 2025 RATES				Annual Increase/Decrease		
		Quantity		Rate	Annual \$	Quantity		Rate	Annual \$	Rate	Annual \$	% of Previous Total Annual Bill
1	MAINLAND AND VANCOUVER ISLAND SERVICE AREA											
2	<u>Delivery Margin Related Charges</u>											
3	Basic Charge per Day	365.25	days x	\$1.4178	= \$517.83	365.25	days x	\$1.4178	= \$517.83	\$0.0000	\$0.00	0.00%
4	Rider 2 Clean Growth Innovation Fund Rate Rider per Day	365.25	days x	\$0.0131	= 4.78	365.25	days x	\$0.0131	= 4.78	\$0.0000	0.00	0.00%
5	Subtotal of per Day Delivery Margin Related Charges				\$522.61				\$522.61		\$0.00	0.00%
6												
7	Delivery Charge per GJ	324.8	GJ x	\$4.994	= \$1,622.16	324.8	GJ x	\$4.994	= \$1,622.16	\$0.0000	\$0.00	0.00%
8	Rider 5 RSAM per GJ	324.8	GJ x	\$0.149	= 48.40	324.8	GJ x	\$0.149	= 48.40	\$0.0000	0.00	0.00%
9	Subtotal of Per GJ Delivery Margin Related Charges				\$1,670.56				\$1,670.56		\$0.00	0.00%
10												
11	<u>Commodity Related Charges</u>											
12	Storage and Transport Charge per GJ	324.8	GJ x	\$1.289	= \$418.73	324.8	GJ x	\$1.289	= \$418.73	\$0.0000	\$0.00	0.00%
13	Rider 6 MCRA per GJ	324.8	GJ x	(\$0.168)	= (54.57)	324.8	GJ x	(\$0.168)	= (54.57)	\$0.0000	0.00	0.00%
14	Rider 8 S&T RNG Rider	324.8	GJ x	\$0.301	= 97.78	324.8	GJ x	\$0.692	= 224.80	\$0.391	127.02	3.77%
15	Subtotal Storage and Transport Related Charges per GJ				\$461.94				\$588.95		\$127.01	3.77%
16												
17	Cost of Gas (Commodity Cost Recovery Charge) per GJ	318.4	GJ x	\$2.230	= \$709.93	315.1	GJ x	\$2.230	= \$702.68	\$0.0000	(\$7.25)	-0.22%
18	Subtotal Commodity Related Charges per GJ				\$1,171.87				\$1,291.63		\$119.76	3.56%
19												
20	Total (with effective \$/GJ rate)	324.8		\$10.359	\$3,365.04	324.8		\$10.727	\$3,484.80	\$0.369	\$119.76	3.56%

Notes: Tariff rate schedule per GJ charges are set at 3 decimals. Individual tariff components are calculated and shown to 4 decimals; subtotal amounts, equivalent to the line items on customer bills, are rounded and shown to 2 decimals, consistent with actual invoice calculations.
Slight differences in totals due to rounding

FORTISBC ENERGY INC.
DELIVERY MARGIN AND COMMODITY RELATED CHARGES CHANGES
BCUC ORDER G-XX-25
RATE SCHEDULE 2RNG-SMALL COMMERCIAL RENEWABLE NATURAL GAS SERVICE

Line No.	Particular	EXISTING RATES APRIL 1, 2025				PROPOSED JULY 1, 2025 RATES				Annual Increase/Decrease		
		Quantity		Rate	Annual \$	Quantity		Rate	Annual \$	Rate	Annual \$	% of Previous Total Annual Bill
1	MAINLAND AND VANCOUVER ISLAND SERVICE AREA											
2	<u>Delivery Margin Related Charges</u>											
3	Basic Charge per Day	365.25	days x	\$1.4178	= \$517.83	365.25	days x	\$1.4178	= \$517.83	\$0.0000	\$0.00	0.00%
4	Rider 2 Clean Growth Innovation Fund Rate Rider per Day	365.25	days x	\$0.0131	= 4.78	365.25	days x	\$0.0131	= 4.78	\$0.0000	0.00	0.00%
5	Subtotal of per Day Delivery Margin Related Charges				\$522.61				\$522.61		\$0.00	0.00%
6												
7	Delivery Charge per GJ	324.8	GJ x	\$4.994	= \$1,622.16	324.8	GJ x	\$4.994	= \$1,622.16	\$0.000	\$0.00	0.00%
8	Rider 5 RSAM per GJ	324.8	GJ x	\$0.149	= 48.40	324.8	GJ x	\$0.149	= 48.40	\$0.000	0.00	0.00%
9	Subtotal of Per GJ Delivery Margin Related Charges				\$1,670.56				\$1,670.56		\$0.00	0.00%
10												
11	<u>Commodity Related Charges</u>											
12	Storage and Transport Charge per GJ	324.8	GJ x	\$1.289	= \$418.73	324.8	GJ x	\$1.289	= \$418.73	\$0.000	\$0.00	0.00%
13	Rider 6 MCRA per GJ	324.8	GJ x	(\$0.168)	= (54.57)	324.8	GJ x	(\$0.168)	= (54.57)	\$0.000	0.00	0.00%
14	Rider 8 S&T RNG Rider	324.8	GJ x	\$0.301	= 97.78	324.8	GJ x	\$0.692	= 224.80	\$0.391	127.02	3.58%
15	Subtotal Storage and Transport Related Charges per GJ				\$461.94				\$588.95		\$127.01	3.58%
16	Cost of Gas (Commodity Cost Recovery Charge) per GJ	324.8	GJ x 90% x	\$2.230	= \$651.97	324.8	GJ x 90% x	\$2.230	= \$651.97	\$0.000	\$0.00	0.00%
17	Cost of Renewable Natural Gas	324.8	GJ x 8% x	\$9.230	= 239.87	324.8	GJ x 7% x	\$9.230	= 209.89	\$0.000	(29.98)	-0.85%
18	Subtotal Commodity Related Charges per GJ				\$1,353.78				\$1,450.81		\$97.03	2.74%
19	Total (with effective \$/GJ rate)	324.8		\$10.919	\$3,546.95	324.8		\$11.217	\$3,643.98	\$0.299	\$97.03	2.74%

Notes: Commodity Cost Recovery Related Charge is based on 90% of the Cost of Gas (Commodity Cost Related Charge) per GJ, 7% of the Cost of RNG per GJ, and 3% RNG recovered through Rider 8.

Notes: Tariff rate schedule per GJ charges are set at 3 decimals. Individual tariff components are calculated and shown to 4 decimals; subtotal amounts, equivalent to the line items on customer bills, are rounded and shown to 2 decimals, consistent with actual invoice calculations.

Slight differences in totals due to rounding

FORTISBC ENERGY INC.
DELIVERY MARGIN AND COMMODITY RELATED CHARGES CHANGES
BCUC ORDER G-XX-25
RATE SCHEDULE 2 - SMALL COMMERCIAL SERVICE

Line No.	Particular	EXISTING RATES APRIL 1, 2025					PROPOSED JULY 1, 2025 RATES					Annual Increase/Decrease		
		Quantity		Rate	Annual \$		Quantity		Rate	Annual \$		Rate	Annual \$	% of Previous Total Annual Bill
1	FORT NELSON SERVICE AREA													
2	<u>Delivery Margin Related Charges</u>													
3	Basic Charge per Day	365.25	days x	\$1.4178	=	\$517.83	365.25	days x	\$1.4178	=	\$517.83	\$0.0000	\$0.00	0.00%
4	Rider 2 Clean Growth Innovation Fund Rate Rider per Day	365.25	days x	\$0.0131	=	4.78	365.25	days x	\$0.0131	=	4.78	\$0.0000	0.00	0.00%
5	Subtotal of per Day Delivery Margin Related Charges					\$522.61					\$522.61		\$0.00	0.00%
6														
7	Delivery Charge per GJ	377.7	GJ x	\$4.994	=	\$1,886.07	377.7	GJ x	\$4.994	=	\$1,886.07	\$0.000	\$0.00	0.00%
8	Rider 4 Fort Nelson Residential Customer Common Rate Phase-in	377.7	GJ x	\$0.000	=	0.00	377.7	GJ x	\$0.000	=	0.00	\$0.000	0.00	0.00%
9	Rider 5 RSAM per GJ	377.7	GJ x	\$0.149	=	56.28	377.7	GJ x	\$0.149	=	56.28	\$0.000	0.00	0.00%
10	Subtotal of Per GJ Delivery Margin Related Charges					\$1,942.35					\$1,942.35		\$0.00	0.00%
11														
12	<u>Commodity Related Charges</u>													
13	Storage and Transport Charge per GJ	377.7	GJ x	\$0.065	=	\$24.55	377.7	GJ x	\$0.065	=	\$24.55	\$0.000	\$0.00	0.00%
14	Rider 6 MCRA per GJ	377.7	GJ x	(\$0.008)	=	(3.02)	377.7	GJ x	(\$0.008)	=	(3.02)	\$0.000	0.00	0.00%
15	Rider 8 S&T RNG Rider	377.7	GJ x	\$0.301	=	113.69	377.7	GJ x	\$0.692	=	261.37	\$0.391	147.68	4.31%
15	Subtotal Storage and Transport Related Charges per GJ					\$135.22					\$282.90		\$147.68	4.31%
16														
17	Cost of Gas (Commodity Cost Recovery Charge) per GJ	370.1	GJ x	\$2.230	=	\$825.43	366.4	GJ x	\$2.230	=	\$817.00	\$0.000	(\$8.43)	-0.25%
18	Subtotal Commodity Related Charges per GJ					\$960.65					\$1,099.90		\$139.25	4.06%
19														
20	Total (with effective \$/GJ rate)	377.7		\$9.070		\$3,425.61	377.7		\$9.438		\$3,564.86	\$0.369	\$139.25	4.06%

Notes: Tariff rate schedule per GJ charges are set at 3 decimals. Individual tariff components are calculated and shown to 4 decimals; subtotal amounts, equivalent to the line items on customer bills, are rounded and shown to 2 decimals, consistent with actual invoice calculations.
Slight differences in totals due to rounding

FORTISBC ENERGY INC.
DELIVERY MARGIN AND COMMODITY RELATED CHARGES CHANGES
BCUC ORDER G-XX-25

RATE SCHEDULE 2RNG-SMALL COMMERCIAL RENEWABLE NATURAL GAS SERVICE

Line No.	Particular	EXISTING RATES APRIL 1, 2025					PROPOSED JULY 1, 2025 RATES					Annual Increase/Decrease		
		Quantity		Rate	Annual \$		Quantity		Rate	Annual \$		Rate	Annual \$	% of Previous Total Annual Bill
1	FORT NELSON SERVICE AREA													
2	<u>Delivery Margin Related Charges</u>													
3	Basic Charge per Day	365.25	days x	\$1.4178	=	\$517.83	365.25	days x	\$1.4178	=	\$517.83	\$0.0000	\$0.00	0.00%
4	Rider 2 Clean Growth Innovation Fund Rate Rider per Day	365.25	days x	\$0.0131	=	4.78	365.25	days x	\$0.0131	=	4.78	\$0.0000	0.00	0.00%
5	Subtotal of per Day Delivery Margin Related Charges					\$522.61					\$522.61		\$0.00	0.00%
6														
7	Delivery Charge per GJ	377.7	GJ x	\$4.994	=	\$1,886.07	377.7	GJ x	\$4.994	=	\$1,886.07	\$0.000	\$0.00	0.00%
8	Rider 4 Fort Nelson Residential Customer Common Rate Phase-in	377.7	GJ x	\$0.000	=	0.00	377.7	GJ x	\$0.000	=	0.00	\$0.000	0.00	0.00%
9	Rider 5 RSAM per GJ	377.7	GJ x	\$0.149	=	56.28	377.7	GJ x	\$0.149	=	56.28	\$0.000	0.00	0.00%
10	Subtotal of Per GJ Delivery Margin Related Charges					\$1,942.35					\$1,942.35		\$0.00	0.00%
11														
12	<u>Commodity Related Charges</u>													
13	Storage and Transport Charge per GJ	377.7	GJ x	\$0.065	=	\$24.55	377.7	GJ x	\$0.065	=	\$24.55	\$0.000	\$0.00	0.00%
14	Rider 6 MCRA per GJ	377.7	GJ x	(\$0.008)	=	(3.02)	377.7	GJ x	(\$0.008)	=	(3.02)	\$0.000	0.00	0.00%
15	Rider 8 S&T RNG Rider	377.7	GJ x	\$0.301	=	113.69	377.7	GJ x	\$0.692	=	261.37	\$0.391	147.68	4.06%
16	Subtotal Storage and Transport Related Charges per GJ					\$135.22					\$282.90		\$147.68	4.06%
17	Cost of Gas (Commodity Cost Recovery Charge) per GJ	377.7	GJ x 90% x	\$2.230	=	\$758.04	377.7	GJ x 90% x	\$2.230	=	\$758.04	\$0.000	\$0.00	0.00%
18	Cost of Renewable Natural Gas	377.7	GJ x 8% x	\$9.230	=	278.89	377.7	GJ x 7% x	\$9.230	=	244.03	\$0.000	(34.86)	-0.96%
19	Subtotal Commodity Related Charges per GJ					\$1,172.15					\$1,284.97		\$112.82	3.10%
20	Total (with effective \$/GJ rate)	377.7		\$9.630		\$3,637.11	377.7		\$9.928		\$3,749.93	\$0.299	\$112.82	3.10%

Notes: Commodity Cost Recovery Related Charge is based on 90% of the Cost of Gas (Commodity Cost Related Charge) per GJ, 7% of the Cost of RNG per GJ, and 3% RNG recovered through Rider 8.

Notes: Tariff rate schedule per GJ charges are set at 3 decimals. Individual tariff components are calculated and shown to 4 decimals; subtotal amounts, equivalent to the line items on customer bills, are rounded and shown to 2 decimals, consistent with actual invoice calculations.

Slight differences in totals due to rounding

FORTISBC ENERGY INC.
DELIVERY MARGIN AND COMMODITY RELATED CHARGES CHANGES
BCUC ORDER G-XX-25
RATE SCHEDULE 3 - LARGE COMMERCIAL SERVICE

Line No.	Particular	EXISTING RATES APRIL 1, 2025				PROPOSED JULY 1, 2025 RATES				Annual Increase/Decrease		
		Quantity		Rate	Annual \$	Quantity		Rate	Annual \$	Rate	Annual \$	% of Previous Total Annual Bill
1	MAINLAND AND VANCOUVER ISLAND SERVICE AREA											
2	<u>Delivery Margin Related Charges</u>											
3	Basic Charge per Day	365.25	days x	\$4.3395	= \$1,585.00	365.25	days x	\$4.3395	= \$1,585.00	\$0.0000	\$0.00	0.00%
4	Rider 2 Clean Growth Innovation Fund Rate Rider per Day	365.25	days x	\$0.0131	= 4.78	365.25	days x	\$0.0131	= 4.78	\$0.0000	0.00	0.00%
5	Subtotal of per Day Delivery Margin Related Charges				\$1,589.78				\$1,589.78		\$0.00	0.00%
6												
7	Delivery Charge per GJ	3,628.9	GJ x	\$4.650	= \$16,874.48	3,628.9	GJ x	\$4.650	= \$16,874.48	\$0.000	\$0.00	0.00%
8	Rider 5 RSAM per GJ	3,628.9	GJ x	\$0.149	= 540.71	3,628.9	GJ x	\$0.149	= 540.71	\$0.000	0.00	0.00%
9	Subtotal of Per GJ Delivery Margin Related Charges				\$17,415.18				\$17,415.18		\$0.00	0.00%
10												
11	<u>Commodity Related Charges</u>											
12	Storage and Transport Charge per GJ	3,628.9	GJ x	\$1.099	= \$3,988.18	3,628.9	GJ x	\$1.099	= \$3,988.18	\$0.000	\$0.00	0.00%
13	Rider 6 MCRA per GJ	3,628.9	GJ x	(\$0.143)	= (518.94)	3,628.9	GJ x	(\$0.143)	= (518.94)	\$0.000	0.00	0.00%
14	Rider 8 S&T RNG Rider	3,628.9	GJ x	\$0.301	= 1,092.30	3,628.9	GJ x	\$0.692	= 2,511.21	\$0.391	1,418.91	4.50%
15	Subtotal Storage and Transport Related Charges per GJ				\$4,561.55				\$5,980.46		\$1,418.91	4.50%
16												
17	Cost of Gas (Commodity Cost Recovery Charge) per GJ	3,556.3	GJ x	\$2.230	= \$7,930.64	3,520.1	GJ x	\$2.230	= \$7,849.72	\$0.000	(\$80.92)	-0.26%
18	Subtotal Commodity Related Charges per GJ				\$12,492.19				\$13,830.18		\$1,337.99	4.25%
19												
20	Total (with effective \$/GJ rate)	3,628.9		\$8.679	\$31,497.15	3,628.9		\$9.048	\$32,835.14	\$0.369	\$1,337.99	4.25%

Notes: Tariff rate schedule per GJ charges are set at 3 decimals. Individual tariff components are calculated and shown to 4 decimals; subtotal amounts, equivalent to the line items on customer bills, are rounded and shown to 2 decimals, consistent with actual invoice calculations.
Slight differences in totals due to rounding

FORTISBC ENERGY INC.
DELIVERY MARGIN AND COMMODITY RELATED CHARGES CHANGES
BCUC ORDER G-XX-25
RATE SCHEDULE 3RNG - LARGE COMMERCIAL RENEWABLE NATURAL GAS SERVICE

Line No.	Particular	EXISTING RATES APRIL 1, 2025					PROPOSED JULY 1, 2025 RATES					Annual Increase/Decrease		
		Quantity		Rate	Annual \$	Quantity		Rate	Annual \$	Rate	Annual \$	% of Previous Total Annual Bill		
1	MAINLAND AND VANCOUVER ISLAND SERVICE AREA													
2	Delivery Margin Related Charges													
3	Basic Charge per Day	365.25	days x	\$4.3395 =	\$1,585.00	365.25	days x	\$4.3395 =	\$1,585.00	\$0.0000	\$0.00	0.00%		
4	Rider 2 Clean Growth Innovation Fund Rate Rider per Day	365.25	days x	\$0.0131 =	4.78	365.25	days x	\$0.0131 =	4.78	\$0.0000	0.00	0.00%		
5	Subtotal of per Day Delivery Margin Related Charges				\$1,589.78				\$1,589.78		\$0.00	0.00%		
6														
7	Delivery Charge per GJ	3,628.9	GJ x	\$4.650 =	\$16,874.48	3,628.9	GJ x	\$4.650 =	\$16,874.48	\$0.0000	\$0.00	0.00%		
8	Rider 5 RSAM per GJ	3,628.9	GJ x	\$0.149 =	540.71	3,628.9	GJ x	\$0.149 =	540.71	\$0.0000	0.00	0.00%		
9	Subtotal of Per GJ Delivery Margin Related Charges				\$17,415.18				\$17,415.18		\$0.00	0.00%		
10														
11	Commodity Related Charges													
12	Storage and Transport Charge per GJ	3,628.9	GJ x	\$1.099 =	\$3,988.18	3,628.9	GJ x	\$1.099 =	\$3,988.18	\$0.0000	\$0.00	0.00%		
13	Rider 6 MCRA per GJ	3,628.9	GJ x	(\$0.143) =	(518.94)	3,628.9	GJ x	(\$0.143) =	(518.94)	\$0.0000	0.00	0.00%		
14	Rider 8 S&T RNG Rider	3,628.9	GJ x	\$0.301 =	1,092.30	3,628.9	GJ x	\$0.692 =	2,511.21	\$0.391	1,418.91	4.23%		
15	Subtotal Storage and Transport Related Charges per GJ				\$4,561.55				\$5,980.46		\$1,418.91	4.23%		
16	Cost of Gas (Commodity Cost Recovery Charge) per GJ	3,628.9	GJ x 90% x	\$2.230 =	\$7,283.24	3,628.9	GJ x 90% x	\$2.230 =	\$7,283.24	\$0.0000	\$0.00	0.00%		
17	Cost of Renewable Natural Gas	3,628.9	GJ x 8% x	\$9.230 =	2,679.59	3,628.9	GJ x 7% x	\$9.230 =	2,344.64	\$0.0000	(334.95)	-1.00%		
18	Subtotal Commodity Related Charges per GJ				\$14,524.38				\$15,608.34		\$1,083.96	3.23%		
19														
20	Total (with effective \$/GJ rate)	3,628.9		\$9.239	\$33,529.34	3,628.9		\$9.538	\$34,613.30	\$0.299	\$1,083.96	3.23%		

Notes: Commodity Cost Recovery Related Charge is based on 90% of the Cost of Gas (Commodity Cost Related Charge) per GJ, 7% of the Cost of RNG per GJ, and 3% RNG recovered through Rider 8.

Notes: Tariff rate schedule per GJ charges are set at 3 decimals. Individual tariff components are calculated and shown to 4 decimals; subtotal amounts, equivalent to the line items on customer bills, are rounded and shown to 2 decimals, consistent with actual invoice calculations.

Slight differences in totals due to rounding

RATE SCHEDULE 3VRNG - LARGE COMMERCIAL VEHICLE RENEWABLE NATURAL GAS SERVICE

Line No.	Particular	EXISTING RATES APRIL 1, 2025				PROPOSED JULY 1, 2025 RATES				Annual Increase/Decrease		
		Quantity		Rate	Annual \$	Quantity		Rate	Annual \$	Rate	Annual \$	% of Previous Total Annual Bill
1	MAINLAND AND VANCOUVER ISLAND SERVICE AREA											
2	Delivery Margin Related Charges											
3	Basic Charge per Day	365.25	days x	\$4.3395	= \$1,585.00	365.25	days x	\$4.3395	= \$1,585.00	\$0.0000	\$0.00	0.00%
4	Rider 2 Clean Growth Innovation Fund Rate Rider per Day	365.25	days x	\$0.0131	= 4.78	365.25	days x	\$0.0131	= 4.78	\$0.0000	0.00	0.00%
5	Subtotal of per Day Delivery Margin Related Charges				<u>\$1,589.78</u>				<u>\$1,589.78</u>		<u>\$0.00</u>	<u>0.00%</u>
6												
7	Delivery Charge per GJ	3,628.9	GJ x	\$4.650	= \$16,874.48	3,628.9	GJ x	\$4.650	= \$16,874.48	\$0.0000	\$0.00	0.00%
8	Rider 5 RSAM per GJ	3,628.9	GJ x	\$0.149	= 540.71	3,628.9	GJ x	\$0.149	= 540.71	\$0.0000	0.00	0.00%
9	Subtotal of Per GJ Delivery Margin Related Charges				<u>\$17,415.18</u>				<u>\$17,415.18</u>		<u>\$0.00</u>	<u>0.00%</u>
10												
11	Commodity Related Charges											
12	Storage and Transport Charge per GJ	3,628.9	GJ x	\$1.099	= \$3,988.18	3,628.9	GJ x	\$1.099	= \$3,988.18	\$0.0000	\$0.00	0.00%
13	Rider 6 MCRA per GJ	3,628.9	GJ x	(\$0.143)	= (518.94)	3,628.9	GJ x	(\$0.143)	= (518.94)	\$0.0000	0.00	0.00%
14	Rider 8 S&T RNG Rider	3,628.9	GJ x	\$0.301	= 1,092.30	3,628.9	GJ x	\$0.692	= 2,511.21	\$0.391	1,418.91	3.77%
15	Subtotal Storage and Transport Related Charges per GJ				<u>\$4,561.55</u>				<u>\$5,980.46</u>		<u>\$1,418.91</u>	<u>3.77%</u>
16	Cost of Gas (Commodity Cost Recovery Charge) per GJ	3,628.9	GJ x 90% x	\$2.230	= \$7,283.24	3,628.9	GJ x 90% x	\$2.230	= \$7,283.24	\$0.0000	\$0.00	0.00%
17	Cost of Vehicle Renewable Natural Gas	3,628.9	GJ x 8% x	\$23.346	= 6,777.66	3,628.9	GJ x 7% x	\$21.637	= 5,496.33	(\$1.709)	(1,281.33)	-3.41%
18	Subtotal Commodity Related Charges per GJ				<u>\$18,622.45</u>				<u>\$18,760.03</u>		<u>\$137.58</u>	<u>0.37%</u>
19												
20	Total (with effective \$/GJ rate)	<u>3,628.9</u>		<u>\$10.369</u>	<u>\$37,627.41</u>	<u>3,628.9</u>		<u>\$10.407</u>	<u>\$37,764.99</u>	<u>\$0.038</u>	<u>\$137.58</u>	<u>0.37%</u>

Notes: Commodity Cost Recovery Related Charge is based on 90% of the Cost of Gas (Commodity Cost Related Charge) per GJ, 7% of the Cost of RNG per GJ, and 3% RNG recovered through Rider 8.

Notes: Tariff rate schedule per GJ charges are set at 3 decimals. Individual tariff components are calculated and shown to 4 decimals; subtotal amounts, equivalent to the line items on customer bills, are rounded and shown to 2 decimals, consistent with actual invoice calculations.

Slight differences in totals due to rounding

FORTISBC ENERGY INC.
DELIVERY MARGIN AND COMMODITY RELATED CHARGES CHANGES
BCUC ORDER G-XX-25
RATE SCHEDULE 3 - LARGE COMMERCIAL SERVICE

Line No.	Particular	EXISTING RATES APRIL 1, 2025					PROPOSED JULY 1, 2025 RATES					Annual Increase/Decrease		
		Quantity		Rate	Annual \$		Quantity		Rate	Annual \$		Rate	Annual \$	% of Previous Total Annual Bill
1	FORT NELSON SERVICE AREA													
2	<u>Delivery Margin Related Charges</u>													
3	Basic Charge per Day	365.25	days x	\$4.3395	=	\$1,585.00	365.25	days x	\$4.3395	=	\$1,585.00	\$0.0000	\$0.00	0.00%
4	Rider 2 Clean Growth Innovation Fund Rate Rider per Day	365.25	days x	\$0.0131	=	4.78	365.25	days x	\$0.0131	=	4.78	\$0.0000	0.00	0.00%
5	Subtotal of per Day Delivery Margin Related Charges					\$1,589.78					\$1,589.78		\$0.00	0.00%
6														
7	Delivery Charge per GJ	5,724.1	GJ x	\$4.650	=	\$26,617.07	5,724.1	GJ x	\$4.650	=	\$26,617.07	\$0.000	\$0.00	0.00%
8	Rider 4 Fort Nelson Residential Customer Common Rate Phase-in	5,724.1	GJ x	\$0.000	=	0.00	5,724.1	GJ x	\$0.000	=	0.00	\$0.000	0.00	0.00%
9	Rider 5 RSAM per GJ	5,724.1	GJ x	\$0.149	=	852.89	5,724.1	GJ x	\$0.149	=	852.89	\$0.000	0.00	0.00%
10	Subtotal of Per GJ Delivery Margin Related Charges					\$27,469.96					\$27,469.96		\$0.00	0.00%
11														
12	<u>Commodity Related Charges</u>													
13	Storage and Transport Charge per GJ	5,724.1	GJ x	\$0.055	=	\$314.83	5,724.1	GJ x	\$0.055	=	\$314.83	\$0.000	\$0.00	0.00%
14	Rider 6 MCRA per GJ	5,724.1	GJ x	(\$0.007)	=	(40.07)	5,724.1	GJ x	(\$0.007)	=	(40.07)	\$0.000	0.00	0.00%
15	Rider 8 S&T RNG Rider	5,724.1	GJ x	\$0.301	=	1,722.95	5,724.1	GJ x	\$0.692	=	3,961.08	\$0.391	2,238.12	5.14%
16	Subtotal Storage and Transport Related Charges per GJ					\$1,997.71					\$4,235.83		\$2,238.12	5.14%
17														
18	Cost of Gas (Commodity Cost Recovery Charge) per GJ	5,609.6	GJ x	\$2.230	=	\$12,509.45	5,552.4	GJ x	\$2.230	=	\$12,381.80	\$0.000	(\$127.65)	-0.29%
19	Subtotal Commodity Related Charges per GJ					\$14,507.16					\$16,617.63		\$2,110.47	4.84%
20														
21	Total (with effective \$/GJ rate)	5,724.1		\$7.611		\$43,566.90	5,724.1		\$7.980		\$45,677.37	\$0.369	\$2,110.47	4.84%

Notes: Tariff rate schedule per GJ charges are set at 3 decimals. Individual tariff components are calculated and shown to 4 decimals; subtotal amounts, equivalent to the line items on customer bills, are rounded and shown to 2 decimals, consistent with actual invoice calculations.
Slight differences in totals due to rounding

FORTISBC ENERGY INC.
DELIVERY MARGIN AND COMMODITY RELATED CHARGES CHANGES
BCUC ORDER G-XX-25

RATE SCHEDULE 3RNG - LARGE COMMERCIAL RENEWABLE NATURAL GAS SERVICE

Line No.	Particular	EXISTING RATES APRIL 1, 2025			PROPOSED JULY 1, 2025 RATES			Annual Increase/Decrease		
		Quantity	Rate	Annual \$	Quantity	Rate	Annual \$	Rate	Annual \$	% of Previous Total Annual Bill
1	FORT NELSON SERVICE AREA									
2	<u>Delivery Margin Related Charges</u>									
3	Basic Charge per Day	365.25	days x	\$4.3395 =	\$1,585.00	365.25	days x	\$4.3395 =	\$1,585.00	\$0.0000 \$0.00 0.00%
4	Rider 2 Clean Growth Innovation Fund Rate Rider per Day	365.25	days x	\$0.0131 =	4.78	365.25	days x	\$0.0131 =	4.78	\$0.0000 0.00 0.00%
5	Subtotal of per Day Delivery Margin Related Charges				\$1,589.78				\$0.00	0.00%
6										
7	Delivery Charge per GJ	5,724.1	GJ x	\$4.650 =	\$26,617.07	5,724.1	GJ x	\$4.650 =	\$26,617.07	\$0.000 \$0.00 0.00%
8	Rider 4 Fort Nelson Residential Customer Common Rate Phase-in	5,724.1	GJ x	\$0.000 =	0.00	5,724.1	GJ x	\$0.000 =	0.00	\$0.000 0.00 0.00%
9	Rider 5 RSAM per GJ	5,724.1	GJ x	\$0.149 =	852.89	5,724.1	GJ x	\$0.149 =	852.89	\$0.000 0.00 0.00%
10	Subtotal of Per GJ Delivery Margin Related Charges				\$27,469.96				\$0.00	0.00%
11										
12	<u>Commodity Related Charges</u>									
13	Storage and Transport Charge per GJ	5,724.1	GJ x	\$0.055 =	\$314.83	5,724.1	GJ x	\$0.055 =	\$314.83	\$0.000 \$0.00 0.00%
14	Rider 6 MCRA per GJ	5,724.1	GJ x	(\$0.007) =	(40.07)	5,724.1	GJ x	(\$0.007) =	(40.07)	\$0.000 0.00 0.00%
15	Rider 8 S&T RNG Rider	5,724.1	GJ x	\$0.301 =	1,722.95	5,724.1	GJ x	\$0.692 =	3,961.08	\$0.391 2,238.12 4.79%
16	Subtotal Storage and Transport Related Charges per GJ				\$1,997.71				\$4,235.83	\$2,238.12 4.79%
17	Cost of Gas (Commodity Cost Recovery Charge) per GJ	5,724.1	GJ x 90% x	\$2.230 =	\$11,488.27	5,724.1	GJ x 90% x	\$2.230 =	\$11,488.27	\$0.000 \$0.00 0.00%
18	Cost of Renewable Natural Gas	5,724.1	GJ x 8% x	\$9.230 =	4,226.68	5,724.1	GJ x 7% x	\$9.230 =	3,698.34	\$0.000 (528.34) -1.13%
19	Subtotal Commodity Related Charges per GJ				\$17,712.66				\$19,422.44	\$1,709.78 3.66%
20										
21	Total (with effective \$/GJ rate)	5,724.1		\$8.171	\$46,772.40	5,724.1		\$8.470	\$48,482.18	\$0.299 \$1,709.78 3.66%

Notes: Commodity Cost Recovery Related Charge is based on 90% of the Cost of Gas (Commodity Cost Related Charge) per GJ, 7% of the Cost of RNG per GJ, and 3% RNG recovered through Rider 8.

Notes: Tariff rate schedule per GJ charges are set at 3 decimals. Individual tariff components are calculated and shown to 4 decimals; subtotal amounts, equivalent to the line items on customer bills, are rounded and shown to 2 decimals, consistent with actual invoice calculations.

Slight differences in totals due to rounding

FORTISBC ENERGY INC.
DELIVERY MARGIN AND COMMODITY RELATED CHARGES CHANGES
BCUC ORDER G-XX-25
RATE SCHEDULE 3VRNG - LARGE COMMERCIAL VEHICLE RENEWABLE NATURAL GAS SERVICE

Line No.	Particular	EXISTING RATES APRIL 1, 2025			PROPOSED JULY 1, 2025 RATES			Annual Increase/Decrease		
		Quantity		Rate	Annual \$	Quantity		Rate	Annual \$	% of Previous Total Annual Bill
1	FORT NELSON SERVICE AREA									
2	<u>Delivery Margin Related Charges</u>									
3	Basic Charge per Day	365.25	days x	\$4.3395	= \$1,585.00	365.25	days x	\$4.3395	= \$1,585.00	\$0.0000 \$0.00 0.00%
4	Rider 2 Clean Growth Innovation Fund Rate Rider per Day	365.25	days x	\$0.0131	= 4.78	365.25	days x	\$0.0131	= 4.78	\$0.0000 0.00 0.00%
5	Subtotal of per Day Delivery Margin Related Charges				\$1,589.78				\$1,589.78	\$0.00 0.00%
6										
7	Delivery Charge per GJ	5,724.1	GJ x	\$4.650	= \$26,617.07	5,724.1	GJ x	\$4.650	= \$26,617.07	\$0.000 \$0.00 0.00%
8	Rider 4 Fort Nelson Residential Customer Common Rate Phase-in	5,724.1	GJ x	\$0.000	= 0.00	5,724.1	GJ x	\$0.000	= 0.00	\$0.000 0.00 0.00%
9	Rider 5 RSAM per GJ	5,724.1	GJ x	\$0.149	= 852.89	5,724.1	GJ x	\$0.149	= 852.89	\$0.000 0.00 0.00%
10	Subtotal of Per GJ Delivery Margin Related Charges				\$27,469.96				\$27,469.96	\$0.00 0.00%
11										
12	<u>Commodity Related Charges</u>									
13	Storage and Transport Charge per GJ	5,724.1	GJ x	\$0.055	= \$314.83	5,724.1	GJ x	\$0.055	= \$314.83	\$0.000 \$0.00 0.00%
14	Rider 6 MCRA per GJ	5,724.1	GJ x	(\$0.007)	= (40.07)	5,724.1	GJ x	(\$0.007)	= (40.07)	\$0.000 0.00 0.00%
15	Rider 8 S&T RNG Rider	5,724.1	GJ x	\$0.301	= 1,722.95	5,724.1	GJ x	\$0.692	= 3,961.08	\$0.391 2,238.12 4.20%
16	Subtotal Storage and Transport Related Charges per GJ				\$1,997.71				\$4,235.83	\$2,238.12 4.20%
17	Cost of Gas (Commodity Cost Recovery Charge) per GJ	5,724.1	GJ x 90% x	\$2.230	= \$11,488.27	5,724.1	GJ x 90% x	\$2.230	= \$11,488.27	\$0.000 \$0.00 0.00%
18	Cost of Vehicle Renewable Natural Gas	5,724.1	GJ x 8% x	\$23.346	= 10,690.79	5,724.1	GJ x 7% x	\$21.637	= 8,669.66	(\$1.709) (2,021.13) -3.80%
19	Subtotal Commodity Related Charges per GJ				\$24,176.77				\$24,393.76	\$216.99 0.41%
20										
21	Total (with effective \$/GJ rate)	5,724.1		\$9.300	\$53,236.51	5,724.1		\$9.338	\$53,453.50	<i>\$0.038</i> \$216.99 0.41%

FORTISBC ENERGY INC.
DELIVERY MARGIN AND COMMODITY RELATED CHARGES CHANGES
BCUC ORDER G-XX-25
RATE SCHEDULE 4 - SEASONAL FIRM GAS SERVICE

Line No.	Particular	EXISTING RATES APRIL 1, 2025			PROPOSED JULY 1, 2025 RATES			Annual Increase/Decrease		
		Quantity		Rate	Annual \$	Quantity		Rate	Annual \$	% of Previous Total Annual Bill
1										
2	MAINLAND AND VANCOUVER ISLAND SERVICE AREA									
3	<u>Delivery Margin Related Charges</u>									
4	Basic Charge per Day	214.00	days x	\$14.4230 =	\$3,086.52	214.00	days x	\$14.4230 =	\$3,086.52	\$0.0000 \$0.00 0.00%
5	Rider 2 Clean Growth Innovation Fund Rate Rider per Day	214.00	days x	\$0.0131 =	2.80	214.00	days x	\$0.0131 =	2.80	\$0.0000 0.00 0.00%
6	Subtotal of per Day Delivery Margin Related Charges				\$3,089.32				\$3,089.32	\$0.00 0.00%
7										
8	Delivery Charge per GJ									
9	(a) Off-Peak Period	9,477.8	GJ x	\$1.918 =	\$18,178.38	9,477.8	GJ x	\$1.918 =	\$18,178.38	\$0.0000 \$0.00 0.00%
10	(b) Extension Period	0.0	GJ x	\$2.982 =	0.00	0.0	GJ x	\$2.982 =	0.00	\$0.0000 0.00 0.00%
11	Subtotal of Per GJ Delivery Margin Related Charges				\$18,178.38				\$18,178.38	\$0.00 0.00%
12										
13	<u>Commodity Related Charges</u>									
14	Storage and Transport Charge per GJ									
15	(a) Off-Peak Period	9,477.8	GJ x	\$0.733 =	\$6,947.21	9,477.8	GJ x	\$0.733 =	\$6,947.21	\$0.0000 \$0.00 0.00%
16	(b) Extension Period	0.0	GJ x	\$0.733 =	0.00	0.0	GJ x	\$0.733 =	0.00	\$0.0000 0.00 0.00%
17	Rider 6 MCRA per GJ	9,477.8	GJ x	(\$0.095) =	(900.39)	9,477.8	GJ x	(\$0.095) =	(900.39)	\$0.0000 0.00 0.00%
18	Rider 8 S&T RNG Rider	9,477.8	GJ x	\$0.301 =	2,852.81	9,477.8	GJ x	\$0.692 =	6,558.62	\$0.391 3,705.81 7.28%
19	Commodity Cost Recovery Charge per GJ									
20	(a) Off-Peak Period	9,288.2	GJ x	\$2.230 =	20,712.74	9,193.4	GJ x	\$2.230 =	20,501.38	\$0.0000 (211.35) -0.42%
21	(b) Extension Period	0.0	GJ x	\$2.230 =	0.00	0.0	GJ x	\$2.230 =	0.00	\$0.0000 0.00 0.00%
22										
23	Subtotal Cost of Gas (Commodity Related Charges) Off-Peak				\$29,612.37				\$33,106.83	\$3,494.46 6.87%
24										
25	Unauthorized Gas Charge During Peak Period (not forecast)									
26										
27	Total during Off-Peak Period	<u>9,477.8</u>			<u>\$50,880.07</u>	<u>9,477.8</u>			<u>\$54,374.53</u>	<u>\$3,494.46 6.87%</u>

Notes: Tariff rate schedule per GJ charges are set at 3 decimals. Individual tariff components are calculated and shown to 4 decimals; subtotal amounts, equivalent to the line items on customer bills, are rounded and shown to 2 decimals, consistent with actual invoice calculations.
Slight differences in totals due to rounding

FORTISBC ENERGY INC.
DELIVERY MARGIN AND COMMODITY RELATED CHARGES CHANGES
BCUC ORDER G-XX-25
RATE SCHEDULE 5 - GENERAL FIRM SERVICE

Line No.	Particular	EXISTING RATES APRIL 1, 2025			PROPOSED JULY 1, 2025 RATES			Annual Increase/Decrease		
		Quantity	Rate	Annual \$	Quantity	Rate	Annual \$	Rate	Annual \$	% of Previous Total Annual Bill
1										
2	MAINLAND AND VANCOUVER ISLAND SERVICE AREA									
3	<u>Delivery Margin Related Charges</u>									
4	Basic Charge per Month	12 months x	\$469.0000 =	\$5,628.00	12 months x	\$469.0000 =	\$5,628.00	\$0.0000	\$0.00	0.00%
5	Rider 2 Clean Growth Innovation Fund Rate Rider per Month	12 months x	\$0.4000 =	4.80	12 months x	\$0.4000 =	4.80	\$0.0000	0.00	0.00%
6	Subtotal of per Month Delivery Margin Related Charges			\$5,632.80			\$5,632.80		\$0.00	0.00%
7										
8	Demand Charge per Month per GJ of Daily Demand	91.7 GJ x	\$34.020 =	\$37,435.61	91.7 GJ x	\$34.020 =	\$37,435.61	\$0.0000	\$0.00	0.00%
9										
10	Delivery Charge per GJ	18,940.9 GJ x	\$1.219 =	\$23,089.02	18,940.9 GJ x	\$1.219 =	\$23,089.02	\$0.0000	\$0.00	0.00%
11	Subtotal of Per GJ Delivery Margin Related Charges			\$23,089.02			\$23,089.02		\$0.00	0.00%
12										
13	<u>Commodity Related Charges</u>									
14	Storage and Transport Charge per GJ	18,940.9 GJ x	\$0.733 =	\$13,883.72	18,940.9 GJ x	\$0.733 =	\$13,883.72	\$0.0000	\$0.00	0.00%
15	Rider 6 MCRA per GJ	18,940.9 GJ x	(\$0.095) =	(1,799.39)	18,940.9 GJ x	(\$0.095) =	(1,799.39)	\$0.0000	0.00	0.00%
16	Rider 8 S&T RNG Rider	18,940.9 GJ x	\$0.301 =	5,701.23	18,940.9 GJ x	\$0.692 =	13,107.14	\$0.391	7,405.91	5.91%
17	Commodity Cost Recovery Charge per GJ	18,562.1 GJ x	\$2.230 =	41,393.55	18,372.7 GJ x	\$2.230 =	40,971.17	\$0.0000	(422.38)	-0.34%
18	Subtotal Gas Commodity Cost (Commodity Related Charge)			\$59,179.10			\$66,162.63		\$6,983.53	5.57%
19										
20	Total (with effective \$/GJ rate)	18,940.9	\$6.617	\$125,336.53	18,940.9	\$6.986	\$132,320.06	\$0.369	\$6,983.53	5.57%

Notes: Tariff rate schedule per GJ charges are set at 3 decimals. Individual tariff components are calculated and shown to 4 decimals; subtotal amounts, equivalent to the line items on customer bills, are rounded and shown to 2 decimals, consistent with actual invoice calculations.
Slight differences in totals due to rounding

FORTISBC ENERGY INC.
DELIVERY MARGIN AND COMMODITY RELATED CHARGES CHANGES
BCUC ORDER G-XX-25
RATE SCHEDULE 5RNG - GENERAL FIRM RENEWABLE NATURAL GAS SERVICE

Line No.	Particular	EXISTING RATES APRIL 1, 2025			PROPOSED JULY 1, 2025 RATES			Annual Increase/Decrease		
		Quantity	Rate	Annual \$	Quantity	Rate	Annual \$	Rate	Annual \$	% of Previous Total Annual Bill
1										
2	MAINLAND AND VANCOUVER ISLAND SERVICE AREA									
3	<u>Delivery Margin Related Charges</u>									
4	Basic Charge per Month	12 months x	\$469.0000 =	\$5,628.00	12 months x	\$469.0000 =	\$5,628.00	\$0.0000	\$0.00	0.00%
5	Rider 2 Clean Growth Innovation Fund Rate Rider per Month	12 months x	\$0.4000 =	4.80	12 months x	\$0.4000 =	4.80	\$0.0000	0.00	0.00%
6	Subtotal of per Month Delivery Margin Related Charges			\$5,632.80			\$5,632.80		\$0.00	0.00%
7										
8	Demand Charge per Month per GJ of Daily Demand	91.7 GJ x	\$34.020 =	\$37,435.61	91.7 GJ x	\$34.020 =	\$37,435.61	\$0.0000	\$0.00	0.00%
9										
10	Delivery Charge per GJ	18,940.9 GJ x	\$1.219 =	\$23,089.02	18,940.9 GJ x	\$1.219 =	\$23,089.02	\$0.0000	\$0.00	0.00%
11	Subtotal of Per GJ Delivery Margin Related Charges			\$23,089.02			\$23,089.02		\$0.00	0.00%
12										
13	<u>Commodity Related Charges</u>									
14	Storage and Transport Charge per GJ	18,940.9 GJ x	\$0.733 =	\$13,883.72	18,940.9 GJ x	\$0.733 =	\$13,883.72	\$0.0000	\$0.00	0.00%
15	Rider 6 MCRA per GJ	18,940.9 GJ x	(\$0.095) =	(1,799.39)	18,940.9 GJ x	(\$0.095) =	(1,799.39)	\$0.0000	0.00	0.00%
16	Rider 8 S&T RNG Rider	18,940.9 GJ x	\$0.301 =	5,701.23	18,940.9 GJ x	\$0.692 =	13,107.14	\$0.391	7,405.91	5.45%
17	Subtotal Storage and Transport Related Charges per GJ			\$17,785.55			\$25,191.46		\$7,405.91	5.45%
18										
19	Cost of Gas (Commodity Cost Recovery Charge) per GJ	18,940.9 GJ x 90% x	\$2.230 =	\$38,014.49	18,940.9 GJ x 90% x	\$2.230 =	\$38,014.49	\$0.0000	\$0.00	0.00%
20										
21	Cost of Renewable Natural Gas	18,940.9 GJ x 8% x	\$9.230 =	13,986.00	18,940.9 GJ x 7% x	\$9.230 =	12,237.75	\$0.0000	(1,748.25)	-1.29%
22	Subtotal Commodity Related Charges per GJ			\$69,786.04			\$75,443.70		\$5,657.66	
23										
24	Total (with effective \$/GJ rate)	18,940.9	\$7.177	\$135,943.47	18,940.9	\$7.476	\$141,601.13	\$0.299	\$5,657.66	4.16%

Slight differences in totals due to rounding

Notes: Commodity Cost Recovery Related Charge is based on 90% of the Cost of Gas (Commodity Cost Related Charge) per GJ, 7% of the Cost of RNG per GJ, and 3% RNG recovered through Rider 8.

Notes: Tariff rate schedule per GJ charges are set at 3 decimals. Individual tariff components are calculated and shown to 4 decimals; subtotal amounts, equivalent to the line items on customer bills, are rounded and shown to 2 decimals, consistent with actual invoice calculations.

FORTISBC ENERGY INC.
DELIVERY MARGIN AND COMMODITY RELATED CHARGES CHANGES
BCUC ORDER G-XX-25

RATE SCHEDULE 5VRNG - GENERAL FIRM VEHICLE RENEWABLE NATURAL GAS SERVICE

Line No.	Particular	EXISTING RATES APRIL 1, 2025			PROPOSED JULY 1, 2025 RATES			Annual Increase/Decrease		
		Quantity	Rate	Annual \$	Quantity	Rate	Annual \$	Rate	Annual \$	% of Previous Total Annual Bill
1										
2	MAINLAND AND VANCOUVER ISLAND SERVICE AREA									
3	<u>Delivery Margin Related Charges</u>									
4	Basic Charge per Month	12 months x	\$469.0000	= \$5,628.00	12 months x	\$469.0000	= \$5,628.00	\$0.0000	\$0.00	0.00%
5	Rider 2 Clean Growth Innovation Fund Rate Rider per Month	12 months x	\$0.4000	= 4.80	12 months x	\$0.4000	= 4.80	\$0.0000	0.00	0.00%
6	Subtotal of per Month Delivery Margin Related Charges			<u>\$5,632.80</u>			<u>\$5,632.80</u>		<u>\$0.00</u>	<u>0.00%</u>
7										
8	Demand Charge per Month per GJ of Daily Demand	91.7 GJ x	\$34.020	= <u>\$37,435.61</u>	91.7 GJ x	\$34.020	= <u>\$37,435.61</u>	\$0.000	<u>\$0.00</u>	0.00%
9										
10	Delivery Charge per GJ	18,940.9 GJ x	\$1.219	= <u>\$23,089.02</u>	18,940.9 GJ x	\$1.219	= <u>\$23,089.02</u>	\$0.000	<u>\$0.00</u>	0.00%
11	Subtotal of Per GJ Delivery Margin Related Charges			<u>\$23,089.02</u>			<u>\$23,089.02</u>		<u>\$0.00</u>	<u>0.00%</u>
12										
13	<u>Commodity Related Charges</u>									
14	Storage and Transport Charge per GJ	18,940.9 GJ x	\$0.733	= \$13,883.72	18,940.9 GJ x	\$0.733	= \$13,883.72	\$0.000	\$0.00	0.00%
15	Rider 6 MCRA per GJ	18,940.9 GJ x	(\$0.095)	= (1,799.39)	18,940.9 GJ x	(\$0.095)	= (1,799.39)	\$0.000	0.00	0.00%
16	Rider 8 S&T RNG Rider	18,940.9 GJ x	\$0.301	= 5,701.23	18,940.9 GJ x	\$0.692	= 13,107.14	\$0.391	7,405.91	4.71%
17	Subtotal Storage and Transport Related Charges per GJ			\$17,785.55			\$25,191.46		\$7,405.91	4.71%
18										
19	Cost of Gas (Commodity Cost Recovery Charge) per GJ	18,940.9 GJ x 90% x	\$2.230	= \$38,014.49	18,940.9 GJ x 90% x	\$2.230	= \$38,014.49	\$0.000	\$0.00	0.00%
20										
21	Cost of Vehicle Renewable Natural Gas	18,940.9 GJ x 8% x	\$23.346	= 35,375.63	18,940.9 GJ x 7% x	\$21.637	= 28,687.77	(\$1.709)	(6,687.86)	-4.25%
22	Subtotal Commodity Related Charges per GJ			<u>\$91,175.67</u>			<u>\$91,893.72</u>		<u>\$718.05</u>	<u>0.46%</u>
23										
24	Total (with effective \$/GJ rate)	18,940.9	\$8.307	<u><u>\$157,333.10</u></u>	18,940.9	\$8.344	<u><u>\$158,051.15</u></u>	\$0.038	<u><u>\$718.05</u></u>	<u><u>0.46%</u></u>

Notes: Commodity Cost Recovery Related Charge is based on 90% of the Cost of Gas (Commodity Cost Related Charge) per GJ, 7% of the Cost of RNG per GJ, and 3% RNG recovered through Rider 8.

Notes: Tariff rate schedule per GJ charges are set at 3 decimals. Individual tariff components are calculated and shown to 4 decimals; subtotal amounts, equivalent to the line items on customer bills, are rounded and shown to 2 decimals, consistent with actual invoice calculations.

Slight differences in totals due to rounding

FORTISBC ENERGY INC.
DELIVERY MARGIN AND COMMODITY RELATED CHARGES CHANGES
BCUC ORDER G-XX-25
RATE SCHEDULE 6 - NATURAL GAS VEHICLE SERVICE

Line No.	Particular	EXISTING RATES APRIL 1, 2025				PROPOSED JULY 1, 2025 RATES				Annual Increase/Decrease		
		Quantity		Rate	Annual \$	Quantity		Rate	Annual \$	Rate	Annual \$	% of Previous Annual Bill
1												
2	MAINLAND AND VANCOUVER ISLAND SERVICE AREA											
3	<u>Delivery Margin Related Charges</u>											
4	Basic Charge per Day	365.25	days x	\$2.0041 =	\$732.00	365.25	days x	\$2.0041 =	\$732.00	\$0.0000	\$0.00	0.00%
5	Rider 2 Clean Growth Innovation Fund Rate Rider per Day	365.25	days x	\$0.0131 =	4.78	365.25	days x	\$0.0131 =	4.78	\$0.0000	0.00	0.00%
6	Subtotal of per Day Delivery Margin Related Charges				\$736.78				\$736.78		\$0.00	0.00%
7												
8	Delivery Charge per GJ	1,136.8	GJ x	\$4.410 =	\$5,013.47	1,136.8	GJ x	\$4.410 =	\$5,013.47	\$0.000	\$0.00	0.00%
9	Subtotal of Per GJ Delivery Margin Related Charges				\$5,013.47				\$5,013.47		\$0.00	0.00%
10												
11	<u>Commodity Related Charges</u>											
12	Storage and Transport Charge per GJ	1,136.8	GJ x	\$0.391 =	\$444.51	1,136.8	GJ x	\$0.391 =	\$444.51	\$0.000	\$0.00	0.00%
13	Rider 6 MCRA per GJ	1,136.8	GJ x	(\$0.051) =	(57.98)	1,136.8	GJ x	(\$0.051) =	(57.98)	\$0.000	0.00	0.00%
14	Rider 8 S&T RNG Rider	1,136.8	GJ x	\$0.301 =	342.19	1,136.8	GJ x	\$0.692 =	786.69	\$0.391	444.51	4.96%
15	Commodity Cost Recovery Charge per GJ	1,114.1	GJ x	\$2.230 =	2,484.45	1,102.7	GJ x	\$2.230 =	2,459.10	\$0.000	(25.35)	-0.28%
16	Subtotal Cost of Gas (Commodity Related Charge)				\$3,213.17				\$3,632.32		\$419.15	4.68%
17												
18	Total (with effective \$/GJ rate)	1,136.8		\$7.884	\$8,963.42	1,136.8		\$8.253	\$9,382.57	\$0.369	\$419.15	4.68%

Notes: Tariff rate schedule per GJ charges are set at 3 decimals. Individual tariff components are calculated and shown to 4 decimals; subtotal amounts, equivalent to the line items on customer bills, are rounded and shown to 2 decimals, consistent with actual invoice calculations.
Slight differences in totals due to rounding

FORTISBC ENERGY INC.
DELIVERY MARGIN AND COMMODITY RELATED CHARGES CHANGES
BCUC ORDER G-XX-25
RATE SCHEDULE 7 - GENERAL INTERRUPTIBLE SERVICE

Line No.	Particular	EXISTING RATES APRIL 1, 2025			PROPOSED JULY 1, 2025 RATES			Annual Increase/Decrease		
		Quantity	Rate	Annual \$	Quantity	Rate	Annual \$	Rate	Annual \$	% of Previous Annual Bill
1										
2	MAINLAND AND VANCOUVER ISLAND SERVICE AREA									
3	<u>Delivery Margin Related Charges</u>									
4	Basic Charge per Month	12 months x	\$880.0000	= \$10,560.00	12 months x	\$880.0000	= \$10,560.00	\$0.0000	\$0.00	0.00%
5	Rider 2 Clean Growth Innovation Fund Rate Rider per Month	12 months x	\$0.4000	= 4.80	12 months x	\$0.4000	= 4.80	\$0.0000	0.00	0.00%
6	Subtotal of per Month Delivery Margin Related Charges			<u>\$10,564.80</u>			<u>\$10,564.80</u>		<u>\$0.00</u>	0.00%
7										
8	Delivery Charge per GJ	132,620.3 GJ x	\$1.988	= \$263,649.23	132,620.3 GJ x	\$1.988	= \$263,649.23	\$0.0000	\$0.00	0.00%
9	Subtotal of Per GJ Delivery Margin Related Charges			<u>\$263,649.23</u>			<u>\$263,649.23</u>		<u>\$0.00</u>	0.00%
10										
11	<u>Commodity Related Charges</u>									
12	Storage and Transport Charge per GJ	132,620.3 GJ x	\$0.733	= \$97,210.71	132,620.3 GJ x	\$0.733	= \$97,210.71	\$0.0000	\$0.00	0.00%
13	Rider 6 MCRA per GJ	132,620.3 GJ x	(\$0.095)	= (12,598.93)	132,620.3 GJ x	(\$0.095)	= (12,598.93)	\$0.0000	0.00	0.00%
14	Rider 8 S&T RNG Rider	132,620.3 GJ x	\$0.301	= 39,918.72	132,620.3 GJ x	\$0.692	= 91,773.27	\$0.391	51,854.55	7.53%
15	Commodity Cost Recovery Charge per GJ	129,967.9 GJ x	\$2.230	= 289,828.49	128,641.7 GJ x	\$2.230	= 286,871.06	\$0.0000	(2,957.43)	-0.43%
16	Subtotal Cost of Gas (Commodity Related Charge)			<u>\$414,358.99</u>			<u>\$463,256.11</u>		<u>\$48,897.12</u>	7.10%
17										
18	Total (with effective \$/GJ rate)	<u>132,620.3</u>	<u>\$5.192</u>	<u>\$688,573.02</u>	<u>132,620.3</u>	<u>\$5.561</u>	<u>\$737,470.14</u>	<u>\$0.369</u>	<u>\$48,897.12</u>	7.10%

Notes: Tariff rate schedule per GJ charges are set at 3 decimals. Individual tariff components are calculated and shown to 4 decimals; subtotal amounts, equivalent to the line items on customer bills, are rounded and shown to 2 decimals, consistent with actual invoice calculations.
Slight differences in totals due to rounding

FORTISBC ENERGY INC.
DELIVERY MARGIN AND COMMODITY RELATED CHARGES CHANGES
BCUC ORDER G-XX-25

RATE SCHEDULE 7RNG - GENERAL INTERRUPTIBLE RENEWABLE NATURAL GAS SERVICE

Line No.	Particular	EXISTING RATES APRIL 1, 2025			PROPOSED JULY 1, 2025 RATES			Annual Increase/Decrease		
		Quantity	Rate	Annual \$	Quantity	Rate	Annual \$	Rate	Annual \$	% of Previous Annual Bill
1										
2	MAINLAND AND VANCOUVER ISLAND SERVICE AREA									
3	Delivery Margin Related Charges									
4	Basic Charge per Month	12 months x	\$880.0000	= \$10,560.00	12 months x	\$880.0000	= \$10,560.00	\$0.0000	\$0.00	0.00%
5	Rider 2 Clean Growth Innovation Fund Rate Rider per Month	12 months x	\$0.4000	= 4.80	12 months x	\$0.4000	= 4.80	\$0.0000	0.00	0.00%
6	Subtotal of per Month Delivery Margin Related Charges			<u>\$10,564.80</u>			<u>\$10,564.80</u>		<u>\$0.00</u>	<u>0.00%</u>
7										
8	Delivery Charge per GJ	132,620.3 GJ x	\$1.988	= \$263,649.23	132,620.3 GJ x	\$1.988	= \$263,649.23	\$0.000	\$0.00	0.00%
9	Subtotal of Per GJ Delivery Margin Related Charges			<u>\$263,649.23</u>			<u>\$263,649.23</u>		<u>\$0.00</u>	<u>0.00%</u>
10										
11	Commodity Related Charges									
12	Storage and Transport Charge per GJ	132,620.3 GJ x	\$0.733	= \$97,210.71	132,620.3 GJ x	\$0.733	= \$97,210.71	\$0.000	\$0.00	0.00%
13	Rider 6 MCRA per GJ	132,620.3 GJ x	(\$0.095)	= (12,598.93)	132,620.3 GJ x	(\$0.095)	= (12,598.93)	\$0.000	0.00	0.00%
14	Rider 8 S&T RNG Rider	132,620.3 GJ x	\$0.301	= 39,918.72	132,620.3 GJ x	\$0.692	= 91,773.27	\$0.391	51,854.55	6.80%
15	Subtotal Storage and Transport Related Charges per GJ			\$124,530.50			\$176,385.05		\$51,854.55	6.80%
16										
17	Cost of Gas (Commodity Cost Recovery Charge) per GJ	132,620.3 GJ x 90% x	\$2.230	= \$266,169.02	132,620.3 GJ x 90% x	\$2.230	= \$266,169.02	\$0.000	\$0.00	0.00%
18										
19	Cost of Renewable Natural Gas	132,620.3 GJ x 8% x	\$9.230	= 97,926.86	132,620.3 GJ x 7% x	\$9.230	= 85,686.00	\$0.000	(12,240.86)	-1.60%
20	Subtotal Commodity Related Charges per GJ			<u>\$488,626.38</u>			<u>\$528,240.07</u>		<u>\$39,613.69</u>	
21										
22	Total (with effective \$/GJ rate)	132,620.3	\$5.752	<u>\$762,840.41</u>	132,620.3	\$6.051	<u>\$802,454.10</u>	\$0.299	<u>\$39,613.69</u>	5.19%

Slight differences in totals due to rounding

Notes: Commodity Cost Recovery Related Charge is based on 90% of the Cost of Gas (Commodity Cost Related Charge) per GJ, 7% of the Cost of RNG per GJ, and 3% RNG recovered through Rider 8.

Notes: Tariff rate schedule per GJ charges are set at 3 decimals. Individual tariff components are calculated and shown to 4 decimals; subtotal amounts, equivalent to the line items on customer bills, are rounded and shown to 2 decimals, consistent with actual invoice calculations.

RATE SCHEDULE 22 - LARGE VOLUME TRANSPORTATION SERVICE

Line No.	Particular	EFFECTIVE JANUARY 1, 2025			EFFECTIVE JANUARY 1, 2025			Annual Increase/Decrease		
		Quantity	Rate	Annual \$	Quantity	Rate	Annual \$	Rate	Annual \$	% of Previous Annual Bill
1										
2	MAINLAND AND VANCOUVER ISLAND SERVICE AREA									
3	Basic Charge	12 months x	\$3,664.0000 =	\$43,968.00	12 months x	\$3,664.0000 =	\$43,968.00	\$0.0000	\$0.00	0.00%
4	Rider 2 Clean Growth Innovation Fund Rate Rider per Month	12 months x	\$0.4000 =	4.80	12 months x	\$0.4000 =	4.80	\$0.0000	0.00	0.00%
5	Subtotal of the Basic Charge and Rate Rider 2 per Month Related Charges			\$43,972.80			\$43,972.80		\$0.00	
6										
7	Transportation - Firm Demand - Delivery Charge Firm DTQ	0.0 GJ x	\$31.694 =	\$0.00	0.0 GJ x	\$31.694 =	\$0.00	\$0.000	\$0.00	0.00%
8										
9										
10	Delivery Charge - Firm MTQ	0.0 GJ x	\$0.184 =	\$0.00	0.0 GJ x	\$0.184 =	\$0.00	\$0.000	\$0.00	0.00%
11	Transportation - Firm - Delivery Charge Firm MTQ			\$0.00			\$0.00		\$0.00	0.00%
12										
13	Delivery Charge - Interruptible MTQ	813,800.0 GJ x	\$1.226 =	\$997,718.80	813,800.0 GJ x	\$1.226 =	\$997,718.80	\$0.000	\$0.00	0.00%
14	Transportation - Interruptible - Delivery Charge Interruptible MTQ			\$997,718.80			\$997,718.80		\$0.00	0.00%
15										
16										
17	Administration Charge	12 months x	\$39.0000 =	\$468.00	12 months x	\$39.0000 =	\$468.00	\$0.0000	\$0.00	0.00%
18										
19										
20	Total (with effective \$/GJ rate)	813,800.0	\$1.281	\$1,042,159.60	813,800.0	\$1.281	\$1,042,159.60	\$0.000	\$0.00	0.00%

Notes: Tariff rate schedule per GJ charges are set at 3 decimals. Individual tariff components are calculated and shown to 4 decimals; subtotal amounts, equivalent to the line items on customer bills, are rounded and shown to 2 decimals, consistent with actual invoice calculations.
Slight differences in totals due to rounding

RATE SCHEDULE 22A - TRANSPORTATION SERVICE (CLOSED) INLAND AREA

Line No.	Particular	EFFECTIVE JANUARY 1, 2025			EFFECTIVE JANUARY 1, 2025			Annual Increase/Decrease		% of Previous Annual Bill
		Quantity	Rate	Annual \$	Quantity	Rate	Annual \$	Rate	Annual \$	
1										
2	INLAND AREA									
3	Basic Charge	12 months x	\$4,810.0000	= \$57,720.00	12 months x	\$4,810.0000	= \$57,720.00	\$0.0000	\$0.00	0.00%
4	Rider 2 Clean Growth Innovation Fund Rate Rider per Month	12 months x	\$0.4000	= 4.80	12 months x	\$0.4000	= 4.80	\$0.0000	0.00	0.00%
5	Subtotal of the Basic Charge and Rate Rider 2 per Month Related Charges			\$57,724.80			\$57,724.80		\$0.00	0.00%
6										
7	Transportation - Firm Demand - Delivery Charge Firm DTQ	3,100.0 GJ x	\$23.707	= \$881,900.40	3,100.0 GJ x	\$23.707	= \$881,900.40	\$0.0000	\$0.00	0.00%
8										
9										
10	Delivery Charge - Firm MTQ	865,400.0 GJ x	\$0.165	= \$142,791.00	865,400.0 GJ x	\$0.165	= \$142,791.00	\$0.0000	\$0.00	0.00%
11	Transportation - Firm - Delivery Charge Firm MTQ			\$142,791.00			\$142,791.00		\$0.00	0.00%
12										
13										
14	Delivery Charge - Interruptible MTQ	51,900.0 GJ x	\$1.874	= \$97,260.60	51,900.0 GJ x	\$1.874	= \$97,260.60	\$0.0000	\$0.00	0.00%
15	Transportation - Interruptible - Delivery Charge Interruptible MTQ			\$97,260.60			\$97,260.60		\$0.00	0.00%
16										
17										
18	Administration Charge	12 months x	\$39.0000	= \$468.00	12 months x	\$39.0000	= \$468.00	\$0.0000	\$0.00	0.00%
19										
20										
21	Total (with effective \$/GJ rate)	917,300.0	\$1.287	\$1,180,144.80	917,300.0	\$1.287	\$1,180,144.80	\$0.0000	\$0.00	0.00%

Notes: Tariff rate schedule per GJ charges are set at 3 decimals. Individual tariff components are calculated and shown to 4 decimals; subtotal amounts, equivalent to the line items on customer bills, are rounded and shown to 2 decimals, consistent with actual invoice calculations.
Slight differences in totals due to rounding

FORTISBC ENERGY INC.
DELIVERY MARGIN RELATED CHARGES CHANGES
BCUC ORDER

RATE SCHEDULE 22B - TRANSPORTATION SERVICE (CLOSED) COLUMBIA AREA

Line No.	Particular	EFFECTIVE JANUARY 1, 2025			EFFECTIVE JANUARY 1, 2025			Annual Increase/Decrease		
		Quantity	Rate	Annual \$	Quantity	Rate	Annual \$	Rate	Annual \$	% of Previous Annual Bill
1										
2	COLUMBIA AREA - EXCEPT ELKVIEW COAL									
3	Basic Charge	12 months x	\$4,537.0000 =	\$54,444.00	12 months x	\$4,537.0000 =	\$54,444.00	\$0.0000	\$0.00	0.00%
4	Rider 2 Clean Growth Innovation Fund Rate Rider per Month	12 months x	\$0.4000 =	4.80	12 months x	\$0.4000 =	4.80	\$0.0000	0.00	0.00%
5	Subtotal of the Basic Charge and Rate Rider 2 per Month Related Charges			\$54,448.80			\$54,448.80		\$0.00	0.00%
6										
7	Transportation - Firm Demand - Delivery Charge Firm DTQ	2,912.5 GJ x	\$15.265 =	\$533,511.72	2,912.5 GJ x	\$15.265 =	\$533,511.72	\$0.000	\$0.00	0.00%
8										
9	Delivery Charge - Firm MTQ	949,574.8 GJ x	\$0.162 =	\$153,831.11	949,574.8 GJ x	\$0.162 =	\$153,831.11	\$0.000	\$0.00	0.00%
10	Transportation - Firm - Delivery Charge Firm MTQ			\$153,831.11			\$153,831.11		\$0.00	0.00%
11										
12	Delivery Charge - Interruptible MTQ									
13	- Apr. 1 to Nov. 1	130,351.3 GJ x	\$1.524 =	\$198,655.31	130,351.3 GJ x	\$1.524 =	\$198,655.31	\$0.000	\$0.00	0.00%
14	- Nov. 1 to Apr. 1	231,217.5 GJ x	\$2.191 =	506,597.54	231,217.5 GJ x	\$2.191 =	506,597.54	\$0.000	0.00	0.00%
15	Transportation - Interruptible - Delivery Charge Interruptible MTQ			\$705,252.85			\$705,252.85		\$0.00	0.00%
16										
17										
18	Administration Charge	12 months x	\$39.0000 =	\$468.00	12 months x	\$39.0000 =	\$468.00	\$0.0000	\$0.00	0.00%
19										
20	Total (with effective \$/GJ rate)	1,311,143.5	\$1.104	\$1,447,512.48	1,311,143.5	\$1.104	\$1,447,512.48	\$0.000	\$0.00	0.00%
21										
22										
23	COLUMBIA AREA - ELKVIEW COAL									
24	Basic Charge	12 months x	\$4,537.0000 =	\$54,444.00	12 months x	\$4,537.0000 =	\$54,444.00	\$0.0000	\$0.00	0.00%
25	Rider 2 Clean Growth Innovation Fund Rate Rider per Month	12 months x	\$0.4000 =	4.80	12 months x	\$0.4000 =	4.80	\$0.0000	0.00	0.00%
26	Subtotal of the Basic Charge and Rate Rider 2 per Month Related Charges			\$54,448.80			\$54,448.80		\$0.00	0.00%
27										
28	Transportation - Firm Demand - Delivery Charge Firm DTQ	3,200.0 GJ x	\$3.466 =	\$133,094.40	3,200.0 GJ x	\$3.466 =	\$133,094.40	\$0.000	\$0.00	0.00%
29										
30	Delivery Charge - Firm MTQ	1,168,000.0 GJ x	\$0.162 =	\$189,216.00	1,168,000.0 GJ x	\$0.162 =	\$189,216.00	\$0.000	\$0.00	0.00%
31	Transportation - Firm - Delivery Charge Firm MTQ			\$189,216.00			\$189,216.00		\$0.00	0.00%
32										
33	Delivery Charge - Interruptible MTQ									
34	- Apr. 1 to Nov. 1	230,200.0 GJ x	\$0.380 =	\$87,476.00	230,200.0 GJ x	\$0.380 =	\$87,476.00	\$0.000	\$0.00	0.00%
35	- Nov. 1 to Apr. 1	381,800.0 GJ x	\$0.541 =	206,553.80	381,800.0 GJ x	\$0.541 =	206,553.80	\$0.000	0.00	0.00%
36	Transportation - Interruptible - Delivery Charge Interruptible MTQ			\$294,029.80			\$294,029.80		\$0.00	0.00%
37										
38										
39	Administration Charge	12 months x	\$39.0000 =	\$468.00	12 months x	\$39.0000 =	\$468.00	\$0.0000	\$0.00	0.00%
40										
41	Total (with effective \$/GJ rate)	1,780,000.0	\$0.377	\$671,257.00	1,780,000.0	\$0.377	\$671,257.00	\$0.000	\$0.00	0.00%

Notes: Tariff rate schedule per GJ charges are set at 3 decimals. Individual tariff components are calculated and shown to 4 decimals; subtotal amounts, equivalent to the line items on customer bills, are rounded and shown to 2 decimals, consistent with actual invoice calculations.
Slight differences in totals due to rounding

RATE SCHEDULE 23 - LARGE COMMERCIAL TRANSPORTATION SERVICE

Line No.	Particular	EFFECTIVE JANUARY 1, 2025			EFFECTIVE JANUARY 1, 2025			Annual Increase/Decrease		% of Previous Annual Bill
		Quantity	Rate	Annual \$	Quantity	Rate	Annual \$	Rate	Annual \$	
1										
2	MAINLAND AND VANCOUVER ISLAND SERVICE AREA									
3	Basic Charge	12 months x	\$132.0832 =	\$1,585.00	12 months x	\$132.0832 =	\$1,585.00	\$0.0000	\$0.00	0.00%
4	Rider 2 Clean Growth Innovation Fund Rate Rider per Month	12 months x	\$0.4000 =	4.80	12 months x	\$0.4000 =	4.80	\$0.0000	0.00	0.00%
5	Subtotal of the Basic Charge and Rate Rider 2 per Month Related Charges			\$1,589.80			\$1,589.80		\$0.00	0.00%
6										
7	Administration Charge	12 months x	\$39.0000 =	\$468.00	12 months x	\$39.0000 =	\$468.00	\$0.0000	\$0.00	0.00%
8										
9	Delivery Charge per GJ	5,825.8 GJ x	\$4.650 =	\$27,090.03	5,825.8 GJ x	\$4.650 =	\$27,090.03	\$0.000	\$0.00	0.00%
10	Rider 5 RSAM per GJ	5,825.8 GJ x	\$0.149 =	868.05	5,825.8 GJ x	\$0.149 =	868.05	\$0.000	0.00	0.00%
11	Transportation - Firm			\$27,958.08			\$27,958.08		\$0.00	0.00%
12										
13										
14	Total (with effective \$/GJ rate)	5,825.8	\$5.152	\$30,015.88	5,825.8	\$5.152	\$30,015.88	\$0.000	\$0.00	0.00%

Notes: Tariff rate schedule per GJ charges are set at 3 decimals. Individual tariff components are calculated and shown to 4 decimals; subtotal amounts, equivalent to the line items on customer bills, are rounded and shown to 2 decimals, consistent with actual invoice calculations.
Slight differences in totals due to rounding

RATE SCHEDULE 25 - GENERAL FIRM TRANSPORTATION SERVICE

Line No.	Particular	EFFECTIVE JANUARY 1, 2025			EFFECTIVE JANUARY 1, 2025			Annual Increase/Decrease		
		Quantity	Rate	Annual \$	Quantity	Rate	Annual \$	Rate	Annual \$	% of Previous Annual Bill
1										
2	MAINLAND AND VANCOUVER ISLAND SERVICE AREA									
3	Basic Charge	12 months x	\$469.0000 =	\$5,628.00	12 months x	\$469.0000 =	\$5,628.00	\$0.0000	\$0.00	0.00%
4	Rider 2 Clean Growth Innovation Fund Rate Rider per Month	12 months x	\$0.4000 =	4.80	12 months x	\$0.4000 =	4.80	\$0.0000	0.00	0.00%
5	Subtotal of the Basic Charge and Rate Rider 2 per Month Related Charges			\$5,632.80			\$5,632.80		\$0.00	0.00%
6										
7	Administration Charge	12 months x	\$39.0000 =	\$468.00	12 months x	\$39.0000 =	\$468.00	\$0.0000	\$0.00	0.00%
8										
9	Transportation - Firm Demand	152.6 GJ x	\$34.020 =	\$62,297.40	152.6 GJ x	\$34.020 =	\$62,297.40	\$0.000	\$0.00	0.00%
10										
11	Delivery Charge per GJ	33,098.0 GJ x	\$1.219 =	\$40,346.52	33,098.0 GJ x	\$1.219 =	\$40,346.52	\$0.000	\$0.00	0.00%
12	Transportation - Firm			\$40,346.52			\$40,346.52		\$0.00	0.00%
13										
14										
15	Total (with effective \$/GJ rate)	33,098.0	\$3.286	\$108,744.72	33,098.0	\$3.286	\$108,744.72	\$0.000	\$0.00	0.00%

Notes: Tariff rate schedule per GJ charges are set at 3 decimals. Individual tariff components are calculated and shown to 4 decimals; subtotal amounts, equivalent to the line items on customer bills, are rounded and shown to 2 decimals, consistent with actual invoice calculations.
Slight differences in totals due to rounding

RATE SCHEDULE 27 - GENERAL INTERRUPTIBLE TRANSPORTATION SERVICE

Line No.	Particular	EFFECTIVE JANUARY 1, 2025			EFFECTIVE JANUARY 1, 2025			Annual Increase/Decrease		
		Quantity	Rate	Annual \$	Quantity	Rate	Annual \$	Rate	Annual \$	% of Previous Annual Bill
1										
2	MAINLAND AND VANCOUVER ISLAND SERVICE AREA									
3	Basic Charge	12 months x	\$880.0000 =	\$10,560.00	12 months x	\$880.0000 =	\$10,560.00	\$0.0000	\$0.00	0.00%
4	Rider 2 Clean Growth Innovation Fund Rate Rider per Month	12 months x	\$0.4000 =	4.80	12 months x	\$0.4000 =	4.80	\$0.0000	0.00	0.00%
5	Subtotal of the Basic Charge and Rate Rider 2 per Month Related Charges			\$10,564.80			\$10,564.80		\$0.00	0.00%
6										
7	Administration Charge	12 months x	\$39.0000 =	\$468.00	12 months x	\$39.0000 =	\$468.00	\$0.0000	\$0.00	0.00%
8										
9	Delivery Charge per GJ	62,766.7 GJ x	\$1.988 =	\$124,780.13	62,766.7 GJ x	\$1.988 =	\$124,780.13	\$0.000	\$0.00	0.00%
10	Transportation - Interruptible			\$124,780.13			\$124,780.13		\$0.00	0.00%
11										
12										
13	Total (with effective \$/GJ rate)	62,766.7	\$2.164	\$135,812.93	62,766.7	\$2.164	\$135,812.93	\$0.000	\$0.00	0.00%

Notes: Tariff rate schedule per GJ charges are set at 3 decimals. Individual tariff components are calculated and shown to 4 decimals; subtotal amounts, equivalent to the line items on customer bills, are rounded and shown to 2 decimals, consistent with actual invoice calculations.
Slight differences in totals due to rounding

FORTISBC ENERGY INC.
DELIVERY MARGIN AND COMMODITY RELATED CHARGES CHANGES
BCUC ORDER G-XX-25
RATE SCHEDULE 46 - LNG SERVICE

Line No.	Particular	EXISTING RATES APRIL 1, 2025			PROPOSED JULY 1, 2025 RATES			Annual Increase/Decrease		
		Quantity	Rate	Annual \$	Quantity	Rate	Annual \$	Rate	Annual \$	% of Previous Annual Bill
1										
2	MAINLAND AND VANCOUVER ISLAND SERVICE AREA									
3	Dispensing Service Charges per GJ									
4										
5	LNG Facility Charge per GJ	79,972.7	GJ x \$4.810 =	\$384,668.82	79,972.7	GJ x \$4.810 =	\$384,668.82	\$0.000	\$0.00	0.00%
6	Electricity Surcharge per GJ	79,972.7	GJ x \$1.100 =	87,970.00	79,972.7	GJ x \$1.100 =	87,970.00	\$0.000	0.00	0.00%
7	LNG Spot Charge per GJ	0.0	GJ x \$6.160 =	0.00	0.0	GJ x \$6.160 =	0.00	\$0.000	0.00	0.00%
8	Subtotal of Per GJ Delivery Margin Related Charges			\$472,638.82			\$472,638.82		\$0.00	0.00%
9										
10	Commodity Related Charges									
11	Storage and Transport Charge per GJ	79,972.7	GJ x \$0.733 =	\$58,620.01	79,972.7	GJ x \$0.733 =	\$58,620.01	\$0.000	\$0.00	0.00%
12	Rider 6 MCRA per GJ	79,972.7	GJ x (\$0.095) =	(7,597.41)	79,972.7	GJ x (\$0.095) =	(7,597.41)	\$0.000	0.00	0.00%
13	Rider 8 S&T RNG Rider	79,972.7	GJ x \$0.301 =	24,071.79	79,972.7	GJ x \$0.692 =	55,341.13	\$0.391	31,269.34	4.33%
14	Commodity Cost Recovery Charge per GJ	78,373.3	GJ x \$2.230 =	174,772.40	77,573.5	GJ x \$2.230 =	172,989.01	\$0.000	(1,783.39)	-0.25%
15	Subtotal Cost of Gas (Commodity Related Charges)			\$249,866.79			\$279,352.73		\$29,485.94	4.08%
16										
17	Total (with effective \$/GJ rate)	79,972.7	\$9.034	\$722,505.61	79,972.7	\$9.403	\$751,991.55	\$0.369	\$29,485.94	4.08%

Notes: Tariff rate schedule per GJ charges are set at 3 decimals. Individual tariff components are calculated and shown to 4 decimals; subtotal amounts, equivalent to the line items on customer bills, are rounded and shown to 2 decimals, consistent with actual invoice calculations.
Slight differences in totals due to rounding

FORTISBC ENERGY INC.
DELIVERY MARGIN RELATED CHARGES CHANGES
BCUC ORDER
RATE SCHEDULE 46 - LNG TRANSPORTATION SERVICE

Line No.	Particular	EFFECTIVE JANUARY 1, 2025					EFFECTIVE JANUARY 1, 2025					Annual Increase/Decrease		
		Quantity		Rate	Annual \$		Quantity		Rate	Annual \$		Rate	Annual \$	% of Previous Annual Bill
1														
2	MAINLAND AND VANCOUVER ISLAND SERVICE AREA													
3	Administration Charge	12	months x	\$39.0000	=	\$468.00	12	months x	\$39.0000	=	\$468.00	\$0.0000	\$0.00	0.00%
4														
5	Dispensing Service Charges per GJ	769,800.0	GJ x	\$4.810	=	\$3,702,738.00	769,800.0	GJ x	\$4.810	=	\$3,702,738.00	\$0.000	\$0.00	0.00%
6	Electricity Surcharge per GJ	769,800.0	GJ x	\$1.100	=	846,780.00	769,800.0	GJ x	\$1.100	=	846,780.00	\$0.000	0.00	0.00%
7	LNG Spot Charge per GJ	0.0	GJ x	\$6.160	=	0.00	0.0	GJ x	\$6.160	=	0.00	\$0.000	0.00	0.00%
8	Transportation					\$4,549,518.00					\$4,549,518.00		\$0.00	0.00%
9														
10														
11	Total (with effective \$/GJ rate)	769,800.0		\$5.911		\$4,549,986.00	769,800.0		\$5.911		\$4,549,986.00	\$0.000	\$0.00	0.00%

Notes: Tariff rate schedule per GJ charges are set at 3 decimals. Individual tariff components are calculated and shown to 4 decimals; subtotal amounts, equivalent to the line items on customer bills, are rounded and shown to 2 decimals, consistent with actual invoice calculations.
Slight differences in totals due to rounding

Appendix C
DRAFT ORDERS



ORDER NUMBER

G-xx-xx

IN THE MATTER OF
the *Utilities Commission Act*, RSBC 1996, Chapter 473

and

FortisBC Energy Inc.
RNG Blend Percent, Storage and Transportation RNG Rider, and RNG Charges for the Mainland and Vancouver
Island, and the Fort Nelson Service Areas Effective July 1, 2025

BEFORE:

[X. X. Last Name, Panel Chair]
[X. X. Last Name, Commissioner]
[X. X. Last Name, Commissioner]

on [Month Day, Year]

ORDER

WHEREAS:

- A. On June 10, 2025, FortisBC Energy Inc. (FEI) applied to the British Columbia Utilities Commission (BCUC) pursuant to sections 59 to 61 of the *Utilities Commission Act* (UCA) for approval to set the Renewable Natural Gas (RNG) Blend Percent, Storage and Transportation (S&T) RNG Rider, and RNG Charges effective July 1, 2025 (Application);
- B. In the Application, FEI seeks approval of the following:
- To set the RNG Blend percent at 3 percent, resulting in a forecast RNG volume of 5,216 terajoules (TJ) that FEI plans to deliver through the RNG Blend, commencing July 1, 2025;
 - To deliver, on a forecast basis, 1,746 TJ of RNG to Voluntary RNG customers from July 1, 2025 to June 30, 2026;
 - To set the S&T RNG Rider (Rider 8) equal to \$0.692 per GJ, effective July 1, 2025;
 - To set the RNG Charge as set out below, effective July 1, 2025:
 - Rate Schedules 3VRNG and 5VRNG equal to \$21.637 per GJ;
 - Rate Schedule 11RNG equal to \$22.329 per GJ; and
 - Rate Schedule 46 for Natural Gas Vehicles (NGV) equal to \$21.637 per GJ;

- C. On March 20, 2024, by Decision and Order G-77-24, the BCUC approved, among other things, FEI's RNG Blend service;
- D. By Order G-325-24 dated December 5, 2024, the BCUC approved, among other things, the RNG Blend percent, S&T RNG Rider, and RNG Charge on a permanent basis, effective January 1, 2025; and
- E. The BCUC has commenced its review of the Application and finds that the following approvals are warranted.

NOW THEREFORE pursuant to sections 59 to 61 and 89 of the UCA, the BCUC orders as follows:

- 1. FEI is approved to set the RNG Blend percent at 3 percent and to deliver, on a forecast basis, 5,216 TJ of RNG through the RNG Blend, effective July 1, 2025.
- 2. FEI is approved to deliver, on a forecast basis, 1,746 TJ of RNG to Voluntary RNG customers from July 1, 2025 to June 30, 2026.
- 3. FEI is approved to set the S&T RNG Rider (Rider 8) equal to \$0.692 per GJ, effective July 1, 2025, on an interim and refundable/recoverable basis.
- 4. FEI is approved to set the RNG Charge as set out below, effective July 1, 2025, on an interim and refundable/recoverable basis:
 - a. Rate Schedules 3VRNG and 5VRNG equal to \$21.637 per GJ;
 - b. Rate Schedule 11RNG equal to \$22.329 per GJ; and
 - c. Rate Schedule 46 for NGV equal to \$21.637 per GJ.
- 5. FEI is directed to file revised tariff pages reflecting the interim approvals in this order for BCUC endorsement within 30 days of the date of this order.

DATED at the City of Vancouver, in the Province of British Columbia, this [XXth] day of (Month Year).

BY ORDER

(X. X. last name)
Commissioner



ORDER NUMBER

G-xx-xx

IN THE MATTER OF
the *Utilities Commission Act*, RSBC 1996, Chapter 473

and

FortisBC Energy Inc.
RNG Blend Percent, Storage and Transportation RNG Rider, and RNG Charges for the Mainland and Vancouver
Island, and the Fort Nelson Service Areas Effective July 1, 2025

BEFORE:

[X. X. Last Name, Panel Chair]
[X. X. Last Name, Commissioner]
[X. X. Last Name, Commissioner]

on [Month Day, Year]

ORDER

WHEREAS:

- A. On June 10, 2025, FortisBC Energy Inc. (FEI) applied to the British Columbia Utilities Commission (BCUC) pursuant to sections 59 to 61 of the *Utilities Commission Act* (UCA) for approval to set the Renewable Natural Gas (RNG) Blend Percent, Storage and Transportation (S&T) RNG Rider, and RNG Charges effective July 1, 2025 (Application);
- B. In the Application, FEI seeks approval of the following:
- To set the RNG Blend percent at 3 percent, resulting in a forecast RNG volume of 5,216 terajoules (TJ) that FEI plans to deliver through the RNG Blend, commencing July 1, 2025;
 - To deliver, on a forecast basis, 1,746 TJ of RNG to Voluntary RNG customers from July 1, 2025 to June 30, 2026;
 - To set the S&T RNG Rider (Rider 8) equal to \$0.692 per GJ, effective July 1, 2025;
 - To set the RNG Charge as set out below, effective July 1, 2025:
 - Rate Schedules 3VRNG and 5VRNG equal to \$21.637 per GJ;
 - Rate Schedule 11RNG equal to \$22.329 per GJ; and
 - Rate Schedule 46 for Natural Gas Vehicle (NGV) equal to \$21.637 per GJ;

- C. On [Date], by Order G-##-##, the BCUC approved the above-noted rates on an interim and refundable/recoverable basis pending the BCUC's final determination on the Application; and
- D. The BCUC has reviewed the Application and considers that the following determinations are warranted.

NOW THEREFORE pursuant to sections 59 to 61 of the UCA, the BCUC orders as follows:

1. FEI is approved to set the RNG Blend percent at 3 percent and to deliver, on a forecast basis, 5,216 TJ of RNG through the RNG Blend, effective July 1, 2025.
2. FEI is approved to deliver, on a forecast basis, 1,746 TJ of RNG to Voluntary RNG customers from July 1, 2025 to June 30, 2026.
3. FEI is approved to set the S&T RNG Rider (Rider 8) equal to \$0.692 per GJ, effective July 1, 2025, on a permanent basis.
4. FEI is approved to set the RNG Charge as set out below, effective July 1, 2025, on a permanent basis:
 - a. Rate Schedules 3VRNG and 5VRNG equal to \$21.637 per GJ;
 - b. Rate Schedule 11RNG equal to \$22.329 per GJ; and
 - c. Rate Schedule 46 for NGV equal to \$21.637 per GJ.
5. FEI is directed to file revised tariff pages reflecting the permanent approvals in this order for BCUC endorsement within 30 days of the date of this order.

DATED at the City of Vancouver, in the Province of British Columbia, this [XXth] day of (Month Year).

BY ORDER

(X. X. last name)
Commissioner