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June 4, 2025

British Columbia Utilities Commission
Suite 410, 900 Howe Street
Vancouver, BC
V6Z 2N3

Dear Commission Secretary:

Re: FortisBC Energy Inc. – Mainland and Vancouver Island Service Area, and Fort Nelson Service Area

Commodity Cost Reconciliation Account (CCRA) and Midstream Cost Reconciliation Account (MCRA) Quarterly Gas Cost Report

2025 Second Quarter Gas Cost Report

The attached materials provide the FortisBC Energy Inc. (FEI or the Company) 2025 Second Quarter Gas Cost Report for the Mainland and Vancouver Island Service Area, and Fort Nelson Service Area (2025 Second Quarter Gas Cost Report) as required under the British Columbia Utilities Commission (BCUC) guidelines for gas cost rate setting (Guidelines).[1]

The gas cost forecast used within the attached 2025 Second Quarter Gas Cost Report is based on the five-day average of the May 13, 14, 15, 16, and 20, 2025 forward prices (five-day average forward prices ending May 20, 2025).

CCRA Deferral Account and Commodity Rate Setting Mechanism

Based on the five-day average forward prices ending May 20, 2025, the June 30, 2025 CCRA balance is projected to be approximately $43 million surplus after tax. At the existing commodity rate, the CCRA trigger ratio is calculated to be 97.2 percent, which falls within the deadband range of 95 percent to 105 percent. The tested rate increase that would produce a 100 percent commodity recovery-to-cost ratio is calculated to be $0.065/GJ, which falls within the ± $0.50/GJ minimum rate change threshold. The results of the two-criterion rate adjustment mechanism indicate that no rate change is required at this time.

The schedules at Tab 2, Pages 1 and 2, provide details of the recorded and forecast, based on the five-day average forward prices ending May 20, 2025, CCRA gas supply costs. The

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1 The BCUC established guidelines for gas cost rate setting in Letter L-5-01, dated February 5, 2001, and further modified the guidelines pursuant to Letter L-40-11, dated May 19, 2011, and Letter L-15-16, dated June 16, 2016.

schedule at Tab 2, Page 3 provides the information related to the unitization of the forecast CCRA gas supply costs for the July 1, 2025 to June 30, 2026 prospective period.

Discussion

The forward western Canadian natural gas prices have increased from the forward prices used in the FEI 2025 First Quarter Gas Cost Report for the Mainland and Vancouver Island Service Area, and the Fort Nelson Service Area. Western Canadian natural gas prices increased due to higher demand, storage inventory volumes being below last year levels and back towards the five-year average, as well as the anticipation of LNG Canada beginning operations over the next couple of months.

The commodity rate was last reset by way of a decrease, effective October 1, 2023, via the 2023 Third Quarter Gas Cost Report for the Mainland and Vancouver Island Service Area, and the Fort Nelson Service Area (2023 Third Quarter Gas Cost Report). The CCRA opening balance at the start of the 12-month prospective period has changed to the $43 million surplus after tax projected at June 30, 2025 in the 2025 Second Quarter Gas Cost Report, from the $21 million surplus after tax projected at September 30, 2023 in the 2023 Third Quarter Gas Cost Report. The 12-month prospective period average CCRA commodity cost, including hedging, of $2.685/GJ forecast in the 2025 Second Quarter Gas Cost Report, and shown at Tab 1, Page 7, Line 11, is higher than the $2.420/GJ forecast within the 2023 Third Quarter Gas Cost Report.

MCRA Deferral Account

Based on the five-day average forward prices ending May 20, 2025, the MCRA balances after tax at December 31, 2025 and December 31, 2026 are projected to be approximately $1 million deficit and $31 million deficit, respectively. The monthly MCRA deferral account balances are shown on the schedule provided at Tab 1, Page 3.

The schedules at Tab 2, Pages 4 to 5, provide details of the recorded and forecast MCRA gas supply costs for calendar 2025 and 2026 based on the five-day average forward prices ending May 20, 2025. Tab 2, Pages 6 and 6.1 provide the information related to the forecast MCRA gas supply costs for the July 1, 2025 to June 30, 2026 prospective period.

The schedules at Tab 3, Pages 1 to 4 provide details of the forecast costs for the Revelstoke propane supply portfolio. The schedule at Tab 4, Page 1 provides details of the forecast costs for the Fort Nelson natural gas supply portfolio.

FEI requests the information contained within Tabs 3 and 4 be treated as CONFIDENTIAL.

FEI will continue to monitor and report the MCRA deferral account balances consistent with the Company's position that midstream recoveries and costs be reported on a quarterly basis, and that under normal circumstances, midstream rates be adjusted on an annual basis with a January 1 effective date.

RNG Charge for Voluntary RNG Service to Non-NGV Sales Customers

The RNG Charge for Voluntary Service to non-NGV Sales customers is a subsidized rate which is calculated as the sum of the approved Commodity Cost Recovery Charge, the BC carbon tax, any other applicable taxes, and a premium of $7 per GJ.

On April 1, 2025, FEI filed an application requesting, among other things, to decrease the RNG Charge for Voluntary RNG service to non-NGV Sales customers by $4.733/GJ, from

$13.963/GJ to $9.230/GJ, on a permanent basis, effective April 1, 2025. FEI's requested rate change was subsequently approved pursuant to Order G-88-25, dated April 3, 2025.

Table 1 below summarizes the inputs used in the determination of the RNG Charge for Voluntary RNG service to non-NGV Sales customers and reflects that no rate change is required at this time.

Table 1: Effective & Proposed RNG Charge for Voluntary RNG Service to Non-NGV Sales Customers

Particulars	($/GJ)	Effective April 1, 2025		Proposed July 1, 2025	
Commodity Cost Recovery Charge		$	2.230	$	2.230
BC Carbon Tax		$	-	$	-
Other Applicable Taxes		$	-	$	-
Premium		$	7.000	$	7.000
RNG Charge for Voluntary RNG Service to Non-NGV Sales Customers		**$**	**9.230**	**$**	**9.230**

CONFIDENTIALITY

FEI requests that the information contained in Tabs 3 and 4 be filed on a confidential basis and held confidential by the BCUC in perpetuity, pursuant to Section 18 of the BCUC's Rules of Practice and Procedure regarding confidential documents as set out in Order G-296-24, and section 71(5) of the *Utilities Commission Act*. FEI requests that the BCUC exercise its discretion under Section 6.0 of the Rules for Natural Gas Energy Supply Contracts and allow these documents to remain confidential.

Tabs 3 and 4 contain confidential and commercially sensitive information related to FEI's gas (propane and natural gas) resourcing strategies, including confidential information of third parties that FEI is obligated to protect. FEI procures its gas resources in a competitive market, and it is customary for competing parties to keep their gas portfolio strategies and contracts confidential. Keeping the information confidential will ensure FEI's ability to obtain favourable commercial terms for future gas contracting is not impaired. FEI is unable to foresee a time when its gas resourcing strategies may no longer be commercially sensitive or when its confidentiality obligations to third parties may end, and therefore requests the information remain confidential in perpetuity.

Summary

The Company requests BCUC approval of the following, effective July 1, 2025:

- Approval for the Commodity Cost Recovery Charge applicable to all affected sales rate classes, including Rate Schedule 46 LNG Service, within the Mainland and Vancouver Island service area and the Fort Nelson service area to remain unchanged from the current $2.230/GJ.

- Approval for the RNG Charge for Voluntary RNG service to non-NGV Sales customers applicable to Rate Schedules 1RNG, 2RNG, 3RNG, 5RNG, 7RNG, and 46 LNG Service, within the Mainland and Vancouver Island service area and the Fort Nelson service area to remain unchanged from the current $9.230/GJ.

FEI will continue to monitor the forward prices and will report CCRA and MCRA balances in its 2025 Third Quarter Gas Cost Report.

We trust the BCUC will find the attached to be in order. However, should further information be required, please contact Gurvinder Sidhu at (604) 592-7675.

Sincerely,

FORTISBC ENERGY INC.

Original signed:

Sarah Walsh

Attachments

FORTISBC ENERGY INC. - MAINLAND AND VANCOUVER ISLAND SERVICE AREA, AND FORT NELSON SERVICE AREA
CCRA BALANCES AT EXISTING RATES (AFTER ADJUSTMENTS FOR ENERGY DIFFERENCES)
FOR THE FORECAST PERIOD FROM JUL 2025 TO JUN 2027
FIVE-DAY AVERAGE FORWARD PRICES - MAY 13, 14, 15, 16, AND 20, 2025
$(Millions)

Line	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
1		Recorded Jan-25	Recorded Feb-25	Recorded Mar-25	Recorded Apr-25	Projected May-25	Projected Jun-25							**Jan-25 to Jun-25**
2	CCRA Balance - Beginning (Pre-tax) [(a)]	$ (26)	$ (29)	$ (29)	$ (33)	$ (39)	$ (51)							**$ (26)**
3	Gas Costs Incurred	27	27	26	23	17	18							139
4	Revenue from **APPROVED** Recovery Rates	(30)	(28)	(30)	(29)	(29)	(28)							(175)
5	**CCRA Balance - Ending (Pre-tax)** [(b)]	$ (29)	$ (29)	$ (33)	$ (39)	$ (51)	$ (60)							**$ (60)**
6														
7	Tax Rate	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%							27.0%
8														
9	**CCRA Balance - Ending (After-tax)** [(c)]	$ (21)	$ (21)	$ (24)	$ (29)	$ (37)	$ (43)							**$ (43)**
10														
11														**Jul-25**
12		Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	**to**
13		Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25	Jan-26	Feb-26	Mar-26	Apr-26	May-26	Jun-26	**Jun-26**
14	CCRA Balance - Beginning (Pre-tax) [(a)]	$ (60)	$ (66)	$ (72)	$ (76)	$ (77)	$ (68)	$ (54)	$ (40)	$ (27)	$ (16)	$ (7)	$ 1	**$ (60)**
15	Gas Costs Incurred	23	23	24	28	38	42	43	39	40	37	37	37	410
16	Revenue from **EXISTING** Recovery Rates	(29)	(29)	(28)	(29)	(28)	(29)	(29)	(26)	(29)	(28)	(29)	(28)	(341)
17	**CCRA Balance - Ending (Pre-tax)** [(b)]	$ (66)	$ (72)	$ (76)	$ (77)	$ (68)	$ (54)	$ (40)	$ (27)	$ (16)	$ (7)	$ 1	$ 10	**$ 10**
18														
19	Tax Rate	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%
20														
21	**CCRA Balance - Ending (After-tax)** [(c)]	$ (48)	$ (53)	$ (56)	$ (57)	$ (49)	$ (40)	$ (29)	$ (20)	$ (12)	$ (5)	$ 1	$ 7	**$ 7**
22														
23														**Jul-26**
24		Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	**to**
25		Jul-26	Aug-26	Sep-26	Oct-26	Nov-26	Dec-26	Jan-27	Feb-27	Mar-27	Apr-27	May-27	Jun-27	**Jun-27**
26	CCRA Balance - Beginning (Pre-tax) [(a)]	$ 10	$ 20	$ 30	$ 39	$ 51	$ 68	$ 89	$ 110	$ 130	$ 148	$ 156	$ 163	**$ 10**
27	Gas Costs Incurred	39	39	38	41	45	49	51	46	46	37	36	35	502
28	Revenue from **EXISTING** Recovery Rates	(29)	(29)	(28)	(29)	(28)	(29)	(29)	(26)	(29)	(28)	(29)	(28)	(342)
29	**CCRA Balance - Ending (Pre-tax)** [(b)]	$ 20	$ 30	$ 39	$ 51	$ 68	$ 89	$ 110	$ 130	$ 148	$ 156	$ 163	$ 170	**$ 170**
30														
31	Tax Rate	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%
32														
33	**CCRA Balance - Ending (After-tax)** [(c)]	$ 14	$ 22	$ 29	$ 37	$ 50	$ 65	$ 81	$ 95	$ 108	$ 114	$ 119	$ 124	**$ 124**

Notes:
(a) Pre-tax opening balances are restated based on current income tax rates, to reflect grossed-up after tax amounts.
(b) For rate setting purposes CCRA pre-tax balances include grossed-up projected deferred interest of approximately $1.742 million debit as at June 30, 2025.
(c) For rate setting purposes CCRA after-tax balances are independently grossed-up to reflect pre-tax amounts.

Slight differences in totals due to rounding.

FORTISBC ENERGY INC. - MAINLAND AND VANCOUVER ISLAND SERVICE AREA, AND FORT NELSON SERVICE AREA
CCRA RATE CHANGE TRIGGER MECHANISM
FOR THE FORECAST PERIOD JUL 2025 TO JUN 2026
FIVE-DAY AVERAGE FORWARD PRICES - MAY 13, 14, 15, 16, AND 20, 2025

Line	Particulars	Pre-Tax ($Millions)	Forecast Energy (TJ)	Percentage	Unit Cost ($/GJ)	Reference / Comment
	(1)	(2)	(3)	(4)	(5)	(6)
1	**CCRA RATE CHANGE TRIGGER RATIO**					
2						
3	Projected Deferral Balance at Jul 1, 2025 [(a)]	$ (59.5)				(Tab 1, Page 1, Col.14, Line 14)
4	Forecast Incurred Gas Costs - Jul 2025 to Jun 2026	$ 410.0				(Tab 1, Page 1, Col.14, Line 15)
5	Forecast Recovery Gas Costs at Existing Recovery Rate - Jul 2025 to Jun 2026	$ 340.6				(Tab 1, Page 1, Col.14, Line 16)
6						
7	**CCRA** = Forecast Recovered Gas Costs (Line 5) =	$ 340.6		= **97.2%**		
8	**Ratio** Forecast Incurred Gas Costs (Line 4) + Projected CCRA Balance (Line 3)	$ 350.5				**Within 95% to 105% deadband**
9						
10						
11						
12						
13	**Approved Cost of Gas (Commodity Cost Recovery Rate), effective October 1, 2023**				**$ 2.230**	
14						
15						
16						
17						
18	**CCRA RATE CHANGE THRESHOLD (+/- $0.50/GJ)**					
19						
20	Forecast 12-month CCRA Baseload - Jul 2025 to Jun 2026		152,745			(Tab1, Page 7, Col.5, Line 10)
21						
22	CCRA Deferral Amortization	$ (61.278)			$ (0.4012)	
23	CCRA Deferred Interest Drawdown	$ 1.742			0.0114	
24	Projected Deferral Balance at Jul 1, 2025 [(a)]	$ (59.535)			$ (0.3898) [(b)]	
25	Forecast 12-month CCRA Activities - Jul 2025 to Jun 2026	$ 69.424			0.4545 [(b)]	
26	(Over) / Under Recovery at Approved Rate	$ 9.889				(Line 3 + Line 4 - Line 5)
27						
28	**TESTED Rate (Decrease) / Increase**				$ 0.065 [(b)]	**Within minimum +/- $0.50/GJ threshold**

Notes:

(a) Pre-tax opening balances are restated based on current income tax rates, to reflect grossed-up after tax amounts.

(b) Commodity cost recovery rate in tariff is set at 3 decimal places. Individual rate components are shown to 4 decimals places.

Slight differences in totals due to rounding.

FORTISBC ENERGY INC. - MAINLAND AND VANCOUVER ISLAND SERVICE AREA, AND FORT NELSON SERVICE AREA
MCRA BALANCES AT EXISTING RATES (AFTER ADJUSTMENTS FOR ENERGY DIFFERENCES)
FOR THE FORECAST PERIOD FROM JUL 2025 TO DEC 2026
FIVE-DAY AVERAGE FORWARD PRICES - MAY 13, 14, 15, 16, AND 20, 2025
$(Millions)

Line	(1)		(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
1			Recorded Jan-25	Recorded Feb-25	Recorded Mar-25	Recorded Apr-25	Projected May-25	Projected Jun-25	Forecast Jul-25	Forecast Aug-25	Forecast Sep-25	Forecast Oct-25	Forecast Nov-25	Forecast Dec-25	**Total 2025**
2	MCRA Balance - Beginning (Pre-tax) [(a)]		$ (27)	$ (42)	$ (50)	$ (43)	$ (50)	$ (35)	$ (24)	$ (13)	$ (4)	$ 5	$ 6	$ 5	**$ (27)**
3	**2025 MCRA Activities**														
4	Rate Rider 6														
5	*Rider 6 Amortization at APPROVED 2025 Rates*	**$ (25)**	$ 2	$ 3	$ 2	$ 2	$ 1	$ 1	$ 1	$ 1	$ 1	$ 2	$ 3	$ 4	**$ 23**
6	Midstream Base Rates														
7	*Gas Costs Incurred*		$ 31	$ 41	$ 28	$ 4	$ 11	$ 3	$ (3)	$ (6)	$ (1)	$ 11	$ 28	$ 48	$ 195
8	*Revenue from **APPROVED** Recovery Rates*		(49)	(54)	(23)	(13)	3	9	13	14	9	(11)	(32)	$ (55)	(189)
9	Total Midstream Base Rates (Pre-tax)		$ (17)	$ (12)	$ 5	$ (9)	$ 14	$ 12	$ 11	$ 8	$ 8	$ (1)	$ (4)	$ (7)	**$ 7**
10															
11	**MCRA Cumulative Balance - Ending (Pre-tax)** [(b)]		$ (42)	$ (50)	$ (43)	$ (50)	$ (35)	$ (24)	$ (13)	$ (4)	$ 5	$ 6	$ 5	$ 2	**$ 2**
12	Tax Rate		27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%
13															
14	**MCRA Cumulative Balance - Ending (After-tax)** [(c)]		$ (30)	$ (37)	$ (31)	$ (37)	$ (26)	$ (18)	$ (9)	$ (3)	$ 3	$ 4	$ 3	$ 1	**$ 1**
15															
16			Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	**Total**
17			Jan-26	Feb-26	Mar-26	Apr-26	May-26	Jun-26	Jul-26	Aug-26	Sep-26	Oct-26	Nov-26	Dec-26	**2026**
18	MCRA Balance - Beginning (Pre-tax) [(a)]		$ 2	$ (4)	$ (9)	$ (8)	$ (8)	$ 2	$ 7	$ 13	$ 20	$ 25	$ 25	$ 34	**$ 2**
19	**2026 MCRA Activities**														
20	Rate Rider 6														
21	*Rider 6 Amortization at APPROVED 2025 Rates*		$ 4	$ 3	$ 3	$ 2	$ 1	$ 1	$ 1	$ 1	$ 1	$ 2	$ 3	$ 4	**$ 26**
22	Midstream Base Rates														
23	*Gas Costs Incurred*		$ 45	$ 38	$ 31	$ 13	$ 5	$ (5)	$ (8)	$ (8)	$ (6)	$ 9	$ 38	$ 59	$ 211
24	*Revenue from **EXISTING** Recovery Rates*		$ (55)	(47)	(32)	(14)	4	9	13	14	9	(10)	(32)	(55)	(196)
25	Total Midstream Base Rates (Pre-tax)		$ (9)	$ (9)	$ (1)	$ (2)	$ 9	$ 4	$ 5	$ 6	$ 4	$ (1)	$ 6	$ 4	**$ 15**
26															
27	**MCRA Cumulative Balance - Ending (Pre-tax)** [(b)]		$ (4)	$ (9)	$ (8)	$ (8)	$ 2	$ 7	$ 13	$ 20	$ 25	$ 25	$ 34	$ 42	**$ 42**
28	Tax Rate		27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%
29															
30	**MCRA Cumulative Balance - Ending (After-tax)** [(c)]		$ (3)	$ (7)	$ (6)	$ (6)	$ 2	$ 5	$ 10	$ 14	$ 18	$ 18	$ 25	$ 31	**$ 31**

Notes:
(a) Pre-tax opening balances are restated based on current income tax rates, to reflect grossed-up after tax amounts.
(b) For rate setting purposes MCRA pre-tax balances include grossed-up projected deferred interest of approximately $1.791 million credit as at June 30, 2025.
(c) For rate setting purposes MCRA after-tax balances are independently grossed-up to reflect pre-tax amounts.

Slight differences in totals due to rounding.

FORTISBC ENERGY INC. - MAINLAND AND VANCOUVER ISLAND SERVICE AREA, AND FORT NELSON SERVICE AREA
SUMAS INDEX FORECAST FOR THE PERIOD ENDING JUN 2027
AND US DOLLAR EXCHANGE RATE FORECAST UPDATE

Line No	Particulars			Five-day Average Forward Prices - May 13,14,15,16, and 20, 2025 2025 Q2 Gas Cost Report		Five-day Average Forward Prices - February 13,14,18,19, and 20, 2025 2025 Q1 Gas Cost Report		Change in Forward Price
	(1)			(2)		(3)		(4) = (2) - (3)
1	**SUMAS Index Prices - presented in $US/MMBtu**							
2								
3	**2025**	January		$ 4.30	**Settled**	$ 4.30		$ -
4		February		$ 3.65	**Forecast**	$ 3.62		$ 0.03
5		March		$ 1.89		$ 3.18		$ (1.29)
6		April	**Settled**	$ 1.47		$ 2.91		$ (1.44)
7		May	**Forecast**	$ 1.08		$ 2.34		$ (1.26)
8		June		$ 1.44		$ 2.54		$ (1.10)
9		July		$ 2.39		$ 3.34		$ (0.95)
10		August		$ 3.03		$ 3.50		$ (0.47)
11		September		$ 2.67		$ 3.41		$ (0.74)
12		October		$ 2.73		$ 3.27		$ (0.53)
13		November		$ 4.64		$ 4.57		$ 0.07
14		December		$ 7.01		$ 7.34		$ (0.34)
15	**2026**	January		$ 7.22		$ 7.52		$ (0.30)
16		February		$ 6.43		$ 6.39		$ 0.04
17		March		$ 3.86		$ 3.81		$ 0.04
18		April		$ 2.74		$ 2.75		$ (0.01)
19		May		$ 2.25		$ 2.35		$ (0.10)
20		June		$ 2.72		$ 2.78		$ (0.06)
21		July		$ 3.38		$ 3.35		$ 0.03
22		August		$ 3.44		$ 3.41		$ 0.03
23		September		$ 3.41		$ 3.40		$ 0.01
24		October		$ 3.16		$ 2.97		$ 0.20
25		November		$ 4.85		$ 4.57		$ 0.29
26		December		$ 7.17		$ 7.22		$ (0.04)
27	**2027**	January		$ 7.50		$ 7.50		$ (0.00)
28		February		$ 6.19		$ 6.04		$ 0.15
29		March		$ 3.69		$ 3.51		$ 0.18
30		April		$ 2.59				
31		May		$ 2.47				
32		June		$ 2.62				
33								
34	*Simple Average (Jul 2025 - Jun 2026)*			*$ 3.97*		*$ 4.25*	*-6.5%*	*$ (0.28)*
35	*Simple Average (Oct 2025 - Sep 2026)*			*$ 4.15*		*$ 4.25*	*-2.2%*	*$ (0.09)*
36	*Simple Average (Jan 2026 - Dec 2026)*			*$ 4.22*		*$ 4.21*	*0.3%*	*$ 0.01*
37	*Simple Average (Apr 2026 - Mar 2027)*			*$ 4.21*		*$ 4.15*	*1.3%*	*$ 0.05*
38	*Simple Average (Jul 2026 - Jun 2027)*			*$ 4.21*				

Conversation Factors
1 MMBtu = 1.055056 GJ

Zema [(a)] Average Exchange Rate ($1US=$x.xxxCDN)

Forecast Jul 2025 - Jun 2026	Forecast Apr 2025 - Mar 2026		
$ 1.3815	$ 1.4067	*-1.8%*	*$ (0.0252)*

Note (a): Exchange rate provider reference has been updated to reflect Zema Global Data Corporation's recent acquisition of Morningstar Commodity Data, and the name change from Morningstar Commodity Data (Morningstar) to Zema MarketPlace Inc. (Zema).

FORTISBC ENERGY INC. - MAINLAND AND VANCOUVER ISLAND SERVICE AREA, AND FORT NELSON SERVICE AREA
SUMAS INDEX FORECAST FOR THE PERIOD ENDING JUN 2027

Line No	Particulars			Five-day Average Forward Prices - May 13,14,15,16, and 20, 2025 2025 Q2 Gas Cost Report		Five-day Average Forward Prices - February 13,14,18,19, and 20, 2025 2025 Q1 Gas Cost Report		Change in Forward Price	
	(1)			(2)		(3)		(4) = (2) - (3)	
1	**SUMAS Index Prices - presented in $CDN/GJ**								
2									
3	**2025**	January		$	5.86	**Settled** $	5.86	$	-
4		February		$	5.01	**Forecast** $	4.92	$	0.09
5		March		$	2.59	$	4.27	$	(1.69)
6		April	**Settled**	$	2.00	$	3.91	$	(1.91)
7		May	**Forecast**	$	1.41	$	3.14	$	(1.73)
8		June		$	1.90	$	3.39	$	(1.49)
9		July		$	3.16	$	4.47	$	(1.32)
10		August		$	4.00	$	4.68	$	(0.69)
11		September		$	3.51	$	4.55	$	(1.03)
12		October		$	3.59	$	4.36	$	(0.76)
13		November		$	6.10	$	6.09	$	0.01
14		December		$	9.17	$	9.74	$	(0.58)
15	**2026**	January		$	9.45	$	9.98	$	(0.53)
16		February		$	8.41	$	8.48	$	(0.06)
17		March		$	5.03	$	5.04	$	(0.02)
18		April		$	3.57	$	3.64	$	(0.07)
19		May		$	2.93	$	3.11	$	(0.18)
20		June		$	3.53	$	3.66	$	(0.13)
21		July		$	4.39	$	4.42	$	(0.03)
22		August		$	4.47	$	4.49	$	(0.02)
23		September		$	4.41	$	4.46	$	(0.05)
24		October		$	4.10	$	3.89	$	0.21
25		November		$	6.29	$	5.99	$	0.29
26		December		$	9.26	$	9.43	$	(0.17)
27	**2027**	January		$	9.69	$	9.81	$	(0.12)
28		February		$	7.99	$	7.90	$	0.09
29		March		$	4.75	$	4.57	$	0.18
30		April		$	3.33				
31		May		$	3.18				
32		June		$	3.36				
33									
34	*Simple Average (Jul 2025 - Jun 2026)*			*$*	*5.20*	*$*	*5.65*	*-7.9% $*	*(0.45)*
35	*Simple Average (Oct 2025 - Sep 2026)*			*$*	*5.42*	*$*	*5.62*	*-3.6% $*	*(0.20)*
36	*Simple Average (Jan 2026 - Dec 2026)*			*$*	*5.49*	*$*	*5.55*	*-1.1% $*	*(0.06)*
37	*Simple Average (Apr 2026 - Mar 2027)*			*$*	*5.45*	*$*	*5.45*	*0.0% $*	*0.00*
38	*Simple Average (Jul 2026 - Jun 2027)*			*$*	*5.44*				

Conversation Factors
1 MMBtu = 1.055056 GJ

Zema [(a)] Average Exchange Rate ($1US=$x.xxxCDN)

Forecast Jul 2025 - Jun 2026		Forecast Apr 2025 - Mar 2026			
$	1.3815	$	1.4067	-1.8% $	(0.0252)

Note (a): Exchange rate provider reference has been updated to reflect Zema Global Data Corporation's recent acquisition of Morningstar Commodity Data, and the name change from Morningstar Commodity Data (Morningstar) to Zema MarketPlace Inc. (Zema).

FORTISBC ENERGY INC. - MAINLAND AND VANCOUVER ISLAND SERVICE AREA, AND FORT NELSON SERVICE AREA
AECO INDEX FORECAST FOR THE PERIOD ENDING JUN 2027

Line No	Particulars			Five-day Average Forward Prices - May 13,14,15,16, and 20, 2025 2025 Q2 Gas Cost Report		Five-day Average Forward Prices - February 13,14,18,19, and 20, 2025 2025 Q1 Gas Cost Report		Change in Forward Price
	(1)			(2)		(3)		(4) = (2) - (3)
1	**AECO Index Prices - $CDN/GJ**							
2								
3	**2025**	January		$ 2.00		$ 2.00		$ -
4		February		$ 1.89	**Settled**	$ 1.89		$ 0.00
5		March		$ 1.86	**Forecast**	$ 1.93		$ (0.07)
6		April	**Settled**	$ 2.03		$ 1.83		$ 0.20
7		May	**Forecast**	$ 2.13		$ 1.77		$ 0.37
8		June		$ 1.88		$ 1.81		$ 0.07
9		July		$ 2.01		$ 1.89		$ 0.12
10		August		$ 2.03		$ 1.98		$ 0.06
11		September		$ 2.08		$ 1.94		$ 0.14
12		October		$ 2.58		$ 2.17		$ 0.41
13		November		$ 3.09		$ 2.80		$ 0.29
14		December		$ 3.45		$ 3.10		$ 0.35
15	**2026**	January		$ 3.56		$ 3.21		$ 0.35
16		February		$ 3.57		$ 3.19		$ 0.38
17		March		$ 3.20		$ 2.90		$ 0.30
18		April		$ 3.03		$ 2.80		$ 0.24
19		May		$ 2.95		$ 2.70		$ 0.25
20		June		$ 3.00		$ 2.70		$ 0.30
21		July		$ 3.07		$ 2.80		$ 0.27
22		August		$ 3.10		$ 2.80		$ 0.30
23		September		$ 3.11		$ 2.79		$ 0.32
24		October		$ 3.28		$ 2.86		$ 0.41
25		November		$ 3.60		$ 3.31		$ 0.29
26		December		$ 3.87		$ 3.59		$ 0.28
27	**2027**	January		$ 4.02		$ 3.71		$ 0.31
28		February		$ 4.02		$ 3.64		$ 0.39
29		March		$ 3.56		$ 3.04		$ 0.53
30		April		$ 2.94				
31		May		$ 2.73				
32		June		$ 2.80				
33								
34	*Simple Average (Jul 2025 - Jun 2026)*			*$ 2.88*		*$ 2.61*	*10.2%*	*$ 0.27*
35	*Simple Average (Oct 2025 - Sep 2026)*			*$ 3.14*		*$ 2.83*	*11.1%*	*$ 0.31*
36	*Simple Average (Jan 2026 - Dec 2026)*			*$ 3.28*		*$ 2.97*	*10.3%*	*$ 0.31*
37	*Simple Average (Apr 2026 - Mar 2027)*			*$ 3.38*		*$ 3.06*	*10.6%*	*$ 0.32*
38	*Simple Average (Jul 2026 - Jun 2027)*			*$ 3.34*				

FORTISBC ENERGY INC. - MAINLAND AND VANCOUVER ISLAND SERVICE AREA, AND FORT NELSON SERVICE AREA
STATION 2 INDEX FORECAST FOR THE PERIOD ENDING JUN 2027

Line No	Particulars			Five-day Average Forward Prices - May 13,14,15,16,and 20, 2025 2025 Q2 Gas Cost Report			Five-day Average Forward Prices - February 13,14,18,19, and 20, 2025 2025 Q1 Gas Cost Report		Change in Forward Price	
	(1)				(2)			(3)		(4) = (2) - (3)
1	**Station 2 Index Prices - $CDN/GJ**									
2										
3	**2025**	January		$	1.37	**Settled**	$	1.37		$ -
4		February		$	1.24	**Forecast**	$	0.94		$ 0.30
5		March		$	1.13		$	1.18		$ (0.05)
6		April	**Settled**	$	0.89		$	1.06		$ (0.16)
7		May	**Forecast**	$	0.64		$	0.99		$ (0.35)
8		June		$	0.74		$	1.03		$ (0.30)
9		July		$	1.15		$	1.20		$ (0.04)
10		August		$	1.19		$	1.29		$ (0.10)
11		September		$	1.34		$	1.25		$ 0.08
12		October		$	1.73		$	1.48		$ 0.25
13		November		$	2.71		$	2.59		$ 0.12
14		December		$	3.07		$	2.90		$ 0.18
15	**2026**	January		$	3.18		$	3.00		$ 0.18
16		February		$	3.19		$	2.98		$ 0.21
17		March		$	2.82		$	2.69		$ 0.13
18		April		$	2.65		$	2.54		$ 0.11
19		May		$	2.57		$	2.44		$ 0.13
20		June		$	2.62		$	2.44		$ 0.18
21		July		$	2.69		$	2.54		$ 0.15
22		August		$	2.72		$	2.54		$ 0.18
23		September		$	2.73		$	2.53		$ 0.20
24		October		$	2.90		$	2.60		$ 0.29
25		November		$	3.44		$	3.22		$ 0.22
26		December		$	3.71		$	3.50		$ 0.21
27	**2027**	January		$	3.86		$	3.62		$ 0.24
28		February		$	3.86		$	3.54		$ 0.32
29		March		$	3.40		$	2.94		$ 0.46
30		April		$	2.66					
31		May		$	2.45					
32		June		$	2.53					
33										
34	*Simple Average (Jul 2025 - Jun 2026)*			*$*	*2.35*		*$*	*2.23*	*5.3%*	*$ 0.12*
35	*Simple Average (Oct 2025 - Sep 2026)*			*$*	*2.72*		*$*	*2.56*	*6.6%*	*$ 0.17*
36	*Simple Average (Jan 2026 - Dec 2026)*			*$*	*2.93*		*$*	*2.75*	*6.6%*	*$ 0.18*
37	*Simple Average (Apr 2026 - Mar 2027)*			*$*	*3.09*		*$*	*2.87*	*7.7%*	*$ 0.22*
38	*Simple Average (Jul 2026 - Jun 2027)*			*$*	*3.08*					

FORTISBC ENERGY INC. - MAINLAND AND VANCOUVER ISLAND SERVICE AREA, AND FORT NELSON SERVICE AREA
GAS BUDGET COST SUMMARY FOR THE FORECAST PERIOD JUL 2025 TO JUN 2026
FIVE-DAY AVERAGE FORWARD PRICES - MAY 13, 14, 15, 16, AND 20, 2025

Line	Particulars	Costs ($000)		Quantities (TJ)			Unit Cost ($/GJ)	Reference / Comments
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
1	**CCRA**							
2	Commodity							
3	STN 2		$ 271,657		119,714		$ 2.269	
4	AECO		111,181		38,683		$ 2.874	
5	Commodity Costs before Hedging		$ 382,838		158,396		$ 2.417	
6	Hedging Cost / (Gain)		25,636		-			
7	Subtotal Commodity Purchased		$ 408,475		158,396		$ 2.579	
8	Core Market Administration Expense		1,570		-			
9	Receipt Point Fuel Gas Provided to Midstream				(5,652)			
10	**Total CCRA Baseload** (net of receipt point fuel gas)				**152,745**			
11	**Total CCRA Costs**		**$ 410,045**				**$ 2.685**	Commodity available for sale average unit cost
12	**MCRA**							
13	Midstream Commodity Related Costs							
14	Total Cost of Propane	$ 4,594				355		
15	Propane Costs Recovered based on Cost of Gas Rate	(757)				(340)		
16	Allowance for Propane Own Use, Vaporization & UAF [(a)]					(15)		
17	Propane Costs to be Recovered via Midstream Rates		$ 3,837			-		
18	Fort Nelson Supply Portfolio Costs	$ 1,323			485			
19	Fort Nelson Costs Recovered based on Cost of Gas Rate	(1,074)			(482)			
20	Fort Nelson Costs to be Recovered via Midstream Rates		249					
21	Commodity Costs before Hedging (excl Propane & Fort Nelson)		80,477		26,106			
22	Imbalance Gas		(363)		(275)			
23	Company Use Gas Recovered from O&M		(5,995)		(703)			
24	Injections into Storage	$ (57,192)		(23,107)				
25	Withdrawals from Storage	52,546		31,786				
26	Net Storage Withdrawal / (Injection) Activity		(4,646)		8,679			
27	Total Midstream Commodity Related Costs		$ 73,558		33,809			
28	Storage Related Costs							
29	Third Party Storage (Demand & Variable Costs)	$ 72,065						
30	On-System Storage - LNG Mt. Hayes (Demand & Variable Costs)	19,738						
31	Total Storage Related Costs		91,803					
32	Transportation Related Costs		217,810					
33	Mitigation							
34	Commodity Related Mitigation [(b)]	$ (87,063)			(37,489)			
35	Storage Related Mitigation	(3,009)						
36	Transportation Related Mitigation	(97,804)						
37	Total Mitigation		(187,876)					
38	GSMIP Incentive		2,500					
39	Core Market Administration Expense		4,710					
40	Net Transportation and Storage Fuel [(c)]				(438)			
41	UAF (Sales and T-Service) [(d)]				(1,491)			
42	Net MCRA Commodity				(5,608.0)			
43	**Total MCRA Costs** (Lines 27, 31, 32, 37, 38 & 39)		**$ 202,505**				**$ 1.195**	Midstream average unit cost
44	**Total Sales Quantity for RS-1 to RS-7, and RS-46**				**169,479**			Reference to Tab 2, Page 6, Line 1, Col. 10
45	**Total Forecast Gas Costs** (Lines 11 & 43)		$ 612,549					

Notes: (a) Allowance for Propane Own Use, Vaporization, and UAF is based on the historical 3-year (2022, 2023, 2024) rolling average.
(b) Includes Rate Schedule 46 commodity recovery at Cost of Gas rate and Off-System commodity sales.
(c) Net Transportation Fuel is the difference between the fuel gas provided by Commodity Providers and the total fuel gas consumed (net of mitigation activities).
(d) The total cost of UAF (Sales and T-Service) is included as a component of gas purchases. Sales UAF costs are recovered via gas cost recovery rates. As the T-Service UAF costs are recovered via delivery revenues, they are excluded from the storage and transport rate flow-through calculation.

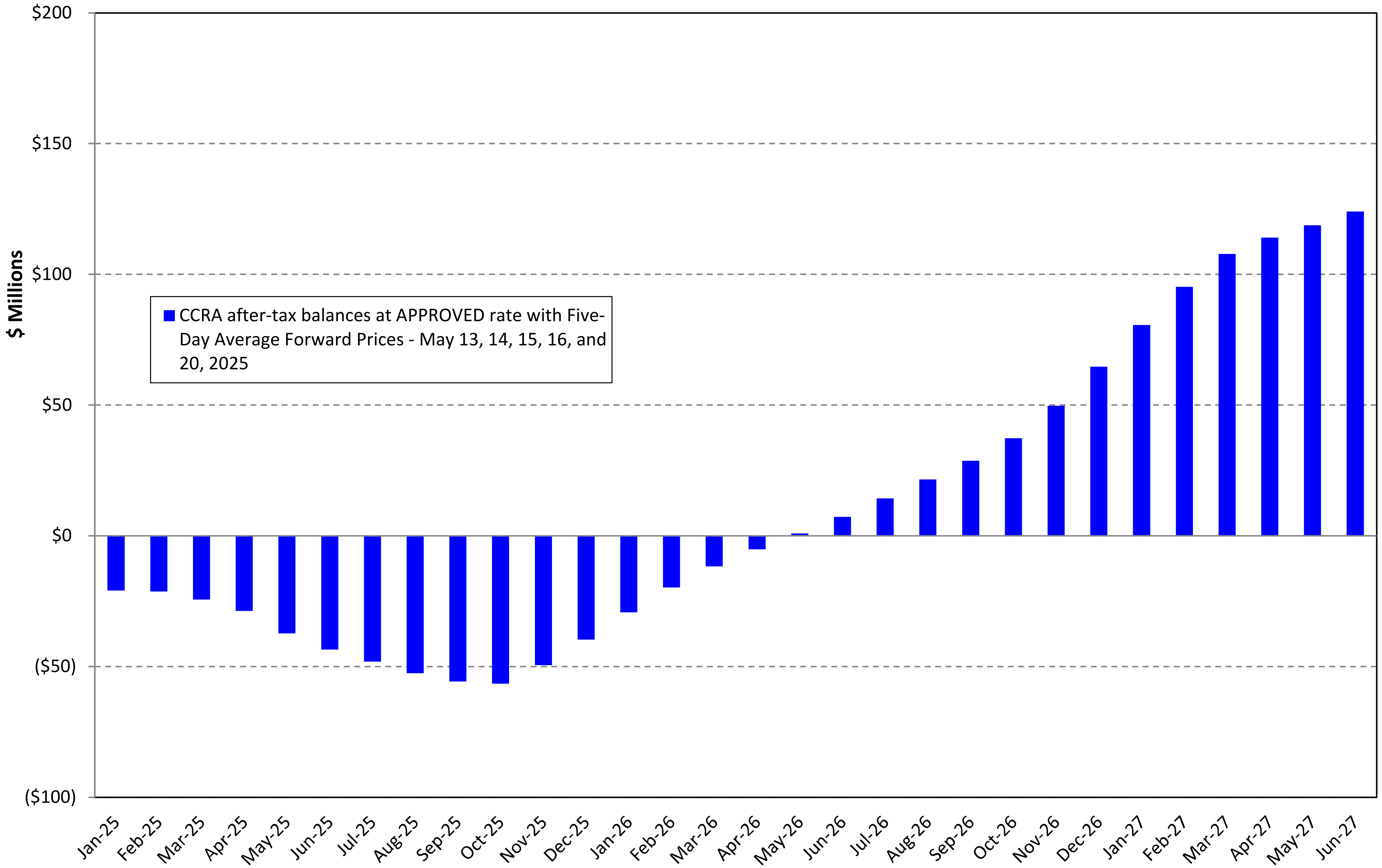
Slight differences in totals due to rounding.

FORTISBC ENERGY INC. - MAINLAND AND VANCOUVER ISLAND SERVKICE AREA, AND FORT NELSON SERVICE AREA
RECONCILIATION OF GAS COST INCURRED
FOR THE FORECAST PERIOD JUL 2025 TO JUN 2026
FIVE-DAY AVERAGE FORWARD PRICES - MAY 13, 14, 15, 16, AND 20, 2025
$(Millions)

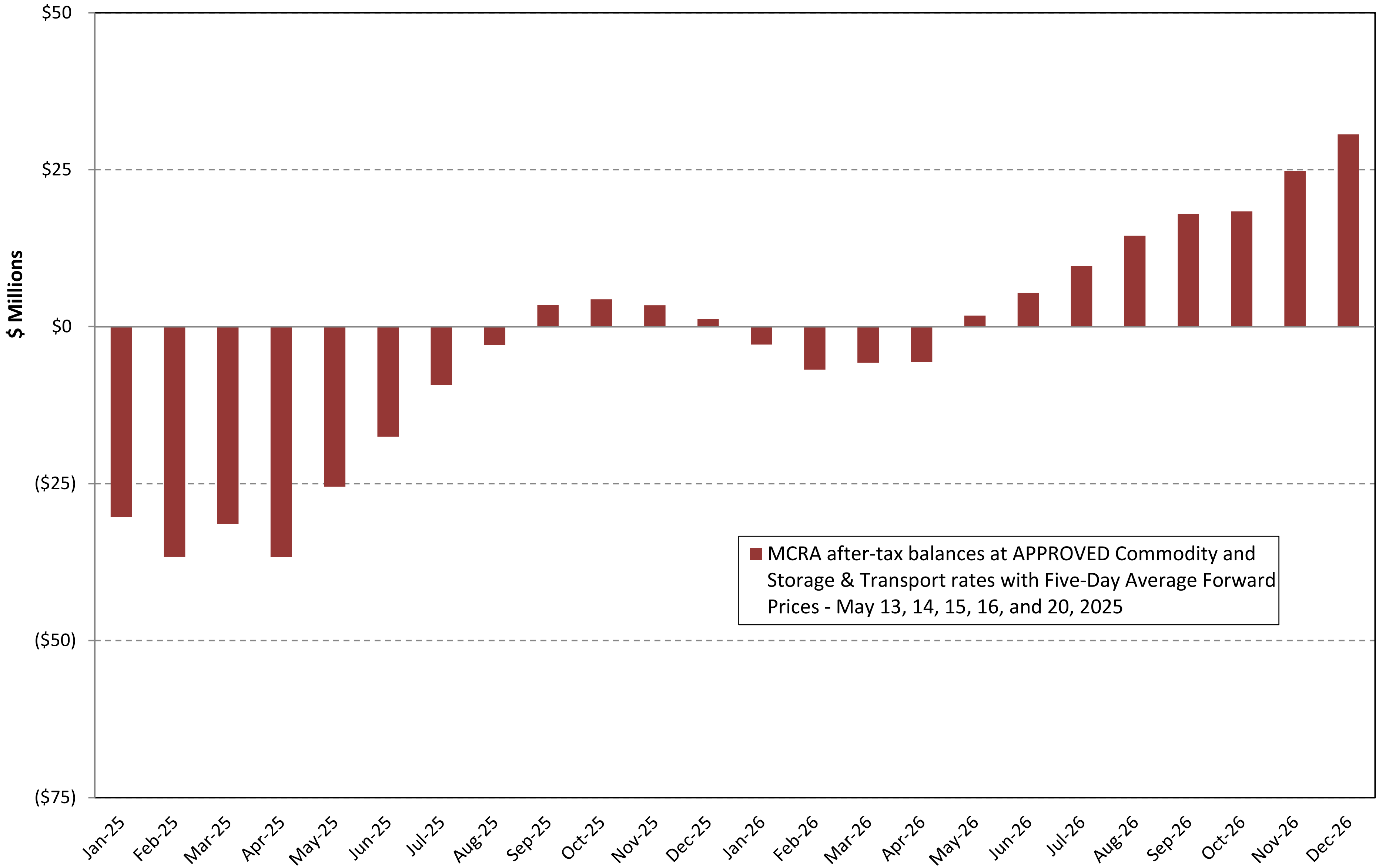
Line	Particulars	CCRA / MCRA Deferral Account Forecast	Gas Budget Cost Summary	References
	(1)	(2)	(3)	(4)
1	Gas Cost Incurred			
2	CCRA	$ 410		(Tab 1, Page 1, Col.14, Line 15)
3	MCRA	203		(Tab 2, Page 6.1, Col.15, Line 36)
4				
5				
6	Gas Budget Cost Summary			
7	CCRA		$ 410	(Tab 1, Page 7, Col.3, Line 11)
8	MCRA		203	(Tab 1, Page 7, Col.3, Line 43)
9				
10				
11	**Totals Reconciled**	$ 613	$ 613	

Slight differences in totals due to rounding.

FortisBC Energy Inc. - Mainland and Vancouver Island Service Area, and Fort Nelson Service Area
CCRA After-Tax Balances
Recorded to April 2025 and Forecast to June 2027



FortisBC Energy Inc. - Mainland and Vancouver Island Service Area, and Fort Nelson Service Area
MCRA After-Tax Balances
Recorded to April 2025 and Forecast to December 2026



FORTISBC ENERGY INC. - MAINLAND AND VANCOUVER ISLAND SERVICE AREA, AND FORT NELSON SERVICE AREA
CCRA INCURRED MONTHLY ACTIVITIES
RECORDED PERIOD TO APR 2025 AND FORECAST TO JUN 2026
FIVE-DAY AVERAGE FORWARD PRICES - MAY 13, 14, 15, 16, AND 20, 2025

Line	(1)		(2)	(3)	(4)	(5)	(6)	(7)	(14)
1			Recorded Jan-25	Recorded Feb-25	Recorded Mar-25	Recorded Apr-25	Projected May-25	Projected Jun-25	**Jan-25 to Jun-25 Total**
2	**CCRA QUANTITIES**								
3	Commodity Purchase	(TJ)							
4	STN 2		10,605	9,582	10,617	10,272	10,167	9,839	61,083
5	AECO		3,369	3,044	3,372	3,263	3,285	3,179	19,513
6	Total Commodity Purchased		13,974	12,626	13,989	13,536	13,453	13,019	80,595
7	Receipt Point Fuel Gas Provided to Midstream		(499)	(450)	(499)	(483)	(480)	(465)	(2,876)
8	**Commodity Available for Sale**		13,475	12,175	13,490	13,053	12,973	12,554	77,720
9									
10	**CCRA COSTS**								
11	Commodity Costs	($000)							
12	STN 2		$ 15,905	$ 16,107	$ 14,039	$ 10,897	$ 4,670	$ 5,476	$ 67,094
13	AECO		6,436	6,228	6,613	7,013	7,012	5,971	39,273
14	Commodity Costs before Hedging		$ 22,341	$ 22,335	$ 20,652	$ 17,910	$ 11,683	$ 11,446	$ 106,367
15	Hedging Cost / (Gain)		4,721	4,685	5,307	5,634	5,386	6,265	31,998
16	Core Market Administration Expense		194	115	170	(81)	131	131	659
17	**Total CCRA Costs**		$ 27,256	$ 27,135	$ 26,128	$ 23,463	$ 17,200	$ 17,843	$ 139,025
18									
19									
20	CCRA Unit Cost	($/GJ)	$ 2.023	$ 2.229	$ 1.937	$ 1.798	$ 1.326	$ 1.421	$ 1.789

Line	(1)		(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
21															
22			Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	**1-12 months**
23			Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25	Jan-26	Feb-26	Mar-26	Apr-26	May-26	Jun-26	**Total**
24	**CCRA QUANTITIES**														
25	Commodity Purchase	(TJ)													
26	STN 2		10,167	10,167	9,839	10,167	9,839	10,167	10,167	9,184	10,167	9,839	10,167	9,839	119,714
27	AECO		3,285	3,285	3,179	3,285	3,179	3,285	3,285	2,967	3,285	3,179	3,285	3,179	38,683
28	Total Commodity Purchased		13,453	13,453	13,019	13,453	13,019	13,453	13,453	12,151	13,453	13,019	13,453	13,019	158,396
29	Receipt Point Fuel Gas Provided to Midstream		(480)	(480)	(465)	(480)	(465)	(480)	(480)	(434)	(480)	(465)	(480)	(465)	(5,652)
30	**Commodity Available for Sale**		12,973	12,973	12,554	12,973	12,554	12,973	12,973	11,717	12,973	12,554	12,973	12,554	152,745
31															
32	**CCRA COSTS**	($000)													
33	Commodity Costs														
34	STN 2		$ 9,911	$ 10,252	$ 11,389	$ 15,814	$ 26,413	$ 31,006	$ 32,075	$ 29,078	$ 28,414	$ 25,854	$ 25,905	$ 25,546	$ 271,657
35	AECO		6,589	6,678	6,617	8,470	9,820	11,341	11,687	10,591	10,499	9,644	9,704	9,541	111,181
36	Commodity Costs before Hedging		$ 16,500	$ 16,930	$ 18,006	$ 24,284	$ 36,233	$ 42,347	$ 43,763	$ 39,669	$ 38,913	$ 35,498	$ 35,609	$ 35,087	$ 382,838
37	Hedging Cost / (Gain)		5,934	5,819	5,429	3,496	1,292	(204)	(648)	(630)	882	1,288	1,588	1,392	25,636
38	Core Market Administration Expense		131	131	131	131	131	131	131	131	131	131	131	131	1,570
39	**Total CCRA Costs**		$ 22,565	$ 22,880	$ 23,566	$ 27,911	$ 37,655	$ 42,274	$ 43,245	$ 39,169	$ 39,925	$ 36,917	$ 37,327	$ 36,610	$ 410,045
40															
41															
42	CCRA Unit Cost	($/GJ)	$ 1.739	$ 1.764	$ 1.877	$ 2.151	$ 2.999	$ 3.259	$ 3.334	$ 3.343	$ 3.078	$ 2.941	$ 2.877	$ 2.916	$ 2.685

Slight differences in totals due to rounding.

FORTISBC ENERGY INC. - MAINLAND AND VANCOUVER ISLAND SERVICE AREA, AND FORT NELSON SERVICE AREA
CCRA INCURRED MONTHLY ACTIVITIES
FORECAST PERIOD FROM JUL 2026 TO JUN 2027
FIVE-DAY AVERAGE FORWARD PRICES - MAY 13, 14, 15, 16, AND 20, 2025

Line	(1)		(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
1															
2			Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	**13-24 months**
3			Jul-26	Aug-26	Sep-26	Oct-26	Nov-26	Dec-26	Jan-27	Feb-27	Mar-27	Apr-27	May-27	Jun-27	**Total**
4	**CCRA QUANTITIES**														
5	Commodity Purchase	(TJ)													
6	STN 2		10,220	10,220	9,890	10,220	9,890	10,220	10,220	9,231	10,220	9,890	10,220	9,890	120,333
7	AECO		3,302	3,302	3,196	3,302	3,196	3,302	3,302	2,983	3,302	3,196	3,302	3,196	38,883
8	Total Commodity Purchased		13,522	13,522	13,086	13,522	13,086	13,522	13,522	12,214	13,522	13,086	13,522	13,086	159,216
9	Receipt Point Fuel Gas Provided to Midstream		(482)	(482)	(467)	(482)	(467)	(482)	(482)	(436)	(482)	(467)	(482)	(467)	(5,681)
10	**Commodity Available for Sale**		13,040	13,040	12,619	13,040	12,619	13,040	13,040	11,778	13,040	12,619	13,040	12,619	153,535
11															
12															
13	**CCRA COSTS**	($000)													
14	Commodity Costs														
15	STN 2		$ 27,278	$ 27,548	$ 26,751	$ 29,368	$ 34,037	$ 37,889	$ 39,435	$ 35,662	$ 34,784	$ 26,376	$ 25,039	$ 25,004	$ 369,172
16	AECO		10,150	10,237	9,933	10,822	11,508	12,768	13,268	11,998	11,764	9,403	9,000	8,957	129,808
17	Commodity Costs before Hedging		$ 37,427	$ 37,786	$ 36,684	$ 40,189	$ 45,545	$ 50,658	$ 52,703	$ 47,660	$ 46,548	$ 35,779	$ 34,039	$ 33,961	$ 498,980
18	Hedging Cost / (Gain)		1,207	1,122	1,060	556	(460)	(1,319)	(1,799)	(1,639)	(352)	878	1,359	1,160	1,772
19	Core Market Administration Expense		131	131	131	131	131	131	131	131	131	131	131	131	1,570
20	**Total CCRA Costs**		$ 38,765	$ 39,038	$ 37,875	$ 40,876	$ 45,216	$ 49,470	$ 51,035	$ 46,151	$ 46,326	$ 36,788	$ 35,529	$ 35,252	$ 502,323
21															
22															
23	CCRA Unit Cost	($/GJ)	$ 2.973	$ 2.994	$ 3.001	$ 3.135	$ 3.583	$ 3.794	$ 3.914	$ 3.918	$ 3.553	$ 2.915	$ 2.725	$ 2.794	$ 3.272

Slight differences in totals due to rounding.

FORTISBC ENERGY INC. - MAINLAND AND VANCOUVER ISLAND SERVICE AREA, AND FORT NELSON SERVICE AREA
COMMODITY COST RECONCILIATION ACCOUNT (CCRA)
COST OF GAS (COMMODITY COST RECOVERY CHARGE) FLOW-THROUGH
FOR THE FORECAST PERIOD JUL 1, 2025 TO JUN 30, 2026
FIVE-DAY AVERAGE FORWARD PRICES - MAY 13, 14, 15, 16, AND 20, 2025

Line	Particulars	Unit		RS-1 to RS-7
	(1)			(2)
1	**CCRA Baseload** (net of receipt point fuel gas)	TJ		152,745
2				
3				
4	**CCRA Incurred Costs**	$000		
5	STN 2		$	271,657.1
6	AECO			111,181.1
7	CCRA Commodity Costs before Hedging		$	382,838.2
8	Hedging Cost / (Gain)			25,636.4
9	Core Market Administration Expense			1,570.0
10	**Total Incurred Costs before CCRA deferral amortization**		$	410,044.6
11				
12	Pre-tax CCRA Deficit / (Surplus) as of Jul 1, 2025			(59,535.4)
13	**Total CCRA Incurred Costs**		$	350,509.2
14				
15				
16	**CCRA Incurred Unit Costs**	$/GJ		
17	CCRA Commodity Costs before Hedging		$	2.5064
18	Hedging Cost / (Gain)			0.1678
19	Core Market Administration Expense			0.0103
20	Total Incurred Costs before CCRA deferral amortization		$	2.6845
21	Pre-tax CCRA Deficit / (Surplus) as of Jul 1, 2025			(0.3898)
22	**CCRA Gas Costs Incurred - Flow-Through**		$	2.2947
23				
24				
25				
26				
27				
28				
29	**Cost of Gas (Commodity Cost Recovery Charge)**			**RS-1 to RS-7**
30				
31	**TESTED Flow-Through Cost of Gas effective Jul 1, 2025** [(a)]		**$**	**2.295**
32				
33	Approved Cost of Gas (effective since Oct 1, 2023)		$	2.230
34				
35	**TESTED Cost of Gas Increase / (Decrease)**	$/GJ	$	0.065
36				
37	TESTED Cost of Gas Percentage Increase / (Decrease)			2.91%

Slight differences in totals due to rounding.

FORTISBC ENERGY INC. - MAINLAND AND VANCOUVER ISLAND SERVICE AREA, AND FORT NELSON SERVICE AREA
MCRA INCURRED MONTHLY ACTIVITIES FOR THE YEAR 2025
FORECAST PERIODS WITH FIVE-DAY AVERAGE FORWARD PRICES - MAY 13, 14, 15, 16, AND 20, 2025

Line	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
		Opening balance	Recorded Jan-25	Recorded Feb-25	Recorded Mar-25	Recorded Apr-25	Projected May-25	Projected Jun-25	Forecast Jul-25	Forecast Aug-25	Forecast Sep-25	Forecast Oct-25	Forecast Nov-25	Forecast Dec-25	**2025 Total**
1	**MCRA COSTS** ($000)														
2	Midstream Commodity Related Costs														
3	Propane Available for Sale - Purchase & Inventory Change		$ 836.3	$ 954.5	$ 438.1	$ 456.9	$ 184.0	$ 166.2	$ 153.7	$ 134.2	$ 147.9	$ 324.4	$ 504.9	$ 723.1	$ 5,024.3
4	Propane Costs Recovered based on Cost of Gas Rate		(112.2)	(110.1)	(82.5)	(53.2)	(31.4)	(27.7)	(25.7)	(23.0)	(25.6)	(52.5)	(80.7)	(114.8)	(739.5)
5	Propane Costs to be Recovered via Midstream Rates		$ 724.1	$ 844.4	$ 355.6	$ 403.7	$ 152.5	$ 138.5	$ 128.0	$ 111.2	$ 122.3	$ 271.9	$ 424.1	$ 608.3	$ 4,284.7
6	Fort Nelson Supply Portfolio Costs		$ 135.0	$ 123.0	$ 371.6	$ 23.6	$ 20.0	$ 12.6	$ 14.8	$ 16.8	$ 29.4	$ 72.1	$ 152.2	$ 244.3	$ 1,215.5
7	Fort Nelson Costs Recovered based on Cost of Gas Rate		(119.6)	(183.6)	(93.2)	(76.4)	(36.7)	(21.6)	(15.5)	(18.5)	(32.5)	(76.6)	(124.0)	(187.5)	(985.6)
8	Fort Nelson Costs to be Recovered via Midstream Rates		$ 15.3	$ (60.5)	$ 278.4	$ (52.8)	$ (16.7)	$ (8.9)	$ (0.7)	$ (1.6)	$ (3.1)	$ (4.5)	$ 28.2	$ 56.8	$ 229.9
9	Commodity Costs before Hedging (excl Propane & Fort Nelson) [a]		$ 11,635.4	$ 14,354.5	$ 8,166.6	$ 634.8	$ 6.1	$ 6.4	$ 9.7	$ 9.9	$ 10.7	$ 14.2	$ 13,210.9	$ 17,770.1	$ 65,829.2
10	Imbalance Gas [b]	$ 960.0	(165.3)	379.1	(457.5)	(355.0)	-	-	-	-	-	-	-	(363.2)	(961.9)
11	Company Use Gas Recovered from O&M		(504.5)	(101.6)	125.9	81.0	(285.7)	(253.2)	(192.5)	(128.4)	(179.0)	(267.8)	(574.0)	(931.7)	(3,211.6)
12	Net Storage Withdrawal / (Injection) Activity [c]		7,996.6	9,182.2	2,895.2	(2,814.9)	(6,155.8)	(8,153.0)	(8,313.0)	(7,550.5)	(3,540.6)	(887.4)	5,560.0	10,998.6	(782.5)
13	Total Midstream Commodity Related Costs (Lines 5, 8 & 9 to 12)		$ 19,701.6	$ 24,598.1	$ 11,364.2	$ (2,103.3)	$ (6,299.5)	$ (8,270.2)	$ (8,368.5)	$ (7,559.4)	$ (3,589.7)	$ (873.6)	$ 18,649.2	$ 28,138.9	$ 65,387.9
14															
15	Storage Related Costs														
16	Third Party Storage (Demand & Variable Costs)		$ 3,020.6	$ 4,072.0	$ 3,926.5	$ 4,543.0	$ 7,113.2	$ 7,155.2	$ 7,150.4	$ 7,208.1	$ 7,195.8	$ 7,200.8	$ 4,681.5	$ 5,786.2	$ 69,053.5
17	On-System Storage - LNG Mt. Hayes (Demand & Variable Costs)		1,391.6	1,568.0	1,585.3	1,525.7	1,553.2	1,603.2	1,603.2	1,603.2	1,703.1	1,653.1	1,653.1	1,653.1	19,095.8
18	Total Storage Related Costs		$ 4,412.2	$ 5,640.0	$ 5,511.8	$ 6,068.8	$ 8,666.5	$ 8,758.4	$ 8,753.6	$ 8,811.3	$ 8,898.9	$ 8,853.9	$ 6,334.6	$ 7,439.4	$ 88,149.3
19															
20	Transportation Related Costs														
21	Enbridge (BC Pipeline) - Westcoast Energy		$ 18,554.7	$ 18,050.2	$ 17,994.6	$ 10,273.7	$ 14,313.2	$ 14,308.0	$ 14,296.9	$ 14,373.4	$ 14,318.2	$ 14,372.7	$ 15,262.6	$ 15,389.5	$ 181,507.9
22	TC Energy (Foothills BC)		775.9	691.6	733.8	553.0	553.0	553.0	553.0	553.0	553.0	553.0	733.8	733.8	7,540.1
23	TC Energy (NOVA Alta)		1,283.8	1,283.8	1,045.9	1,521.8	1,103.8	1,021.3	985.6	985.6	985.6	985.6	1,271.2	1,271.2	13,745.5
24	Northwest Pipeline		901.1	844.9	840.1	423.3	466.5	468.5	459.0	449.9	445.6	449.1	807.1	850.6	7,405.8
25	FortisBC Huntingdon Inc.		11.0	11.0	11.0	11.0	11.0	11.0	11.0	11.0	11.0	11.0	11.0	11.0	131.7
26	Southern Crossing Pipeline		1,107.0	1,107.0	1,107.0	1,107.0	1,107.0	1,107.0	1,107.0	1,107.0	1,107.0	1,107.0	1,107.0	1,107.0	13,284.1
27	Total Transportation Related Costs		$ 22,633.6	$ 21,988.6	$ 22,152.6	$ 13,889.8	$ 17,554.5	$ 17,468.8	$ 17,412.6	$ 17,480.0	$ 17,420.5	$ 17,478.5	$ 19,192.8	$ 19,363.1	$ 224,035.3
28															
29	Mitigation														
30	Commodity Related Mitigation		$ (6,286.8)	$ (7,024.0)	$ (6,576.6)	$ (4,781.2)	$ (1,302.6)	$ (2,155.1)	$ (7,630.0)	$ (11,816.4)	$ (11,359.6)	$ (2,943.2)	$ (11,722.2)	$ (5,036.3)	$ (78,634.2)
31	Storage Related Mitigation		(293.3)	261.3	(726.4)	103.2	(245.6)	(245.6)	(491.2)	(491.2)	(429.8)	(552.6)	(552.6)	(491.2)	(4,155.2)
32	Transportation Related Mitigation		(10,125.0)	(4,739.6)	(4,255.9)	(9,516.6)	(8,213.1)	(12,972.5)	(12,990.5)	(12,972.5)	(12,972.5)	(11,782.7)	(4,759.5)	(2,379.7)	(107,680.2)
33	Total Mitigation		$ (16,705.1)	$ (11,502.4)	$ (11,558.9)	$ (14,194.6)	$ (9,761.3)	$ (15,373.2)	$ (21,111.8)	$ (25,280.2)	$ (24,762.0)	$ (15,278.5)	$ (17,034.3)	$ (7,907.3)	$ (190,469.5)
34															
35	GSMIP Incentive		$ 608.4	$ 394.0	$ 487.9	$ 335.1	$ 208.3	$ 208.3	$ 208.3	$ 208.3	$ 208.3	$ 208.3	$ 208.3	$ 208.3	$ 3,492.0
36															
37	Core Market Administration Expense		$ 453.1	$ 267.6	$ 395.9	$ 395.5	$ 392.5	$ 392.5	$ 392.5	$ 392.5	$ 392.5	$ 392.5	$ 392.5	$ 392.5	$ 4,652.1
38	**TOTAL MCRA COSTS** (Lines 13, 18, 27, 33, 35 & 37) ($000)		$ 31,103.9	$ 41,386.0	$ 28,353.4	$ 4,391.2	$ 10,761.0	$ 3,184.7	$ (2,713.3)	$ (5,947.5)	$ (1,431.5)	$ 10,781.2	$ 27,743.1	$ 47,635.0	$ 195,247.2

Notes:
(a) The total cost of UAF is included as a component of gas purchases. Sales UAF costs are recovered via gas cost recovery rates, while T-Service UAF costs are recovered via delivery revenues.
(b) Imbalance Gas composes of two components, Enbridge imbalance (difference between Enbridge metered and authorized deliveries) and Transportation imbalance (difference between the authorized receipts and customers' consumption or "burn").
The 2025 opening balance reflects FEI owed Enbridge / Transportation Marketers 621 TJ of gas valued at $960K. As imbalance amounts can be either a debit or credit value, and typically remain within a narrow range, FEI does not forecast future imbalance amounts.
(c) The net impact to the MCRA related to the movement of commodity costs into or out of the Gas in Storage inventory account. Gas injections to storage result in credits to the MCRA, while withdrawals result in costs being debited to the MCRA.

Slight difference in totals due to rounding.

FORTISBC ENERGY INC. - MAINLAND AND VANCOUVER ISLAND SERVICE AREA, AND FORT NELSON SERVICE AREA
MCRA INCURRED MONTHLY ACTIVITIES FOR THE YEAR 2026
FORECAST PERIODS WITH FIVE-DAY AVERAGE FORWARD PRICES - MAY 13, 14, 15, 16, AND 20, 2025

Line	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
		Opening balance	Forecast Jan-26	Forecast Feb-26	Forecast Mar-26	Forecast Apr-26	Forecast May-26	Forecast Jun-26	Forecast Jul-26	Forecast Aug-26	Forecast Sep-26	Forecast Oct-26	Forecast Nov-26	Forecast Dec-26	**2026 Total**
1	**MCRA COSTS** ($000)														
2	Midstream Commodity Related Costs														
3	Propane Available for Sale - Purchase & Inventory Change		$ 748.3	$ 669.8	$ 536.3	$ 335.5	$ 168.8	$ 147.0	$ 132.5	$ 119.0	$ 133.8	$ 280.2	$ 436.9	$ 631.7	$ 4,339.7
4	Propane Costs Recovered based on Cost of Gas Rate		(117.9)	(106.2)	(90.3)	(59.9)	(32.2)	(28.4)	(26.3)	(23.6)	(26.3)	(54.0)	(83.1)	(118.1)	(766.2)
5	Propane Costs to be Recovered via Midstream Rates		$ 630.4	$ 563.6	$ 446.0	$ 275.5	$ 136.5	$ 118.6	$ 106.2	$ 95.4	$ 107.5	$ 226.2	$ 353.8	$ 513.6	$ 3,573.5
6	Fort Nelson Supply Portfolio Costs		263.4	203.3	162.6	95.8	42.2	26.1	19.7	23.0	38.5	89.4	188.3	292.6	1,444.9
7	Fort Nelson Costs Recovered based on Cost of Gas Rate		(200.4)	(154.5)	(132.8)	(78.0)	(34.2)	(20.1)	(14.4)	(17.2)	(30.2)	(71.4)	(121.6)	(183.4)	(1,058.1)
8	Fort Nelson Costs to be Recovered via Midstream Rates		$ 63.0	$ 48.8	$ 29.9	$ 17.8	$ 8.0	$ 6.1	$ 5.3	$ 5.9	$ 8.3	$ 18.0	$ 66.7	$ 109.2	$ 386.8
9	Commodity Costs before Hedging (excl Propane & Fort Nelson) [(a)]		$ 18,371.2	$ 16,653.4	$ 14,206.6	$ 73.7	$ 73.9	$ 72.8	$ 84.4	$ 85.2	$ 82.7	$ 90.7	$ 16,596.1	$ 20,994.0	$ 87,384.6
10	Imbalance Gas [(b)]	$ -	-	-	-	-	-	-	-	-	-	-	-	-	-
11	Company Use Gas Recovered from O&M		(1,086.6)	(856.7)	(729.2)	(509.8)	(285.7)	(253.2)	(192.5)	(128.4)	(179.0)	(267.8)	(574.0)	(931.7)	(5,994.6)
12	Net Storage Withdrawal / (Injection) Activity [(c)]		10,540.6	10,129.9	8,378.2	(1,123.2)	(10,875.7)	(17,963.1)	(16,546.9)	(15,314.7)	(16,992.7)	(5,681.1)	9,773.6	19,520.8	(26,154.3)
13	Total Midstream Commodity Related Costs (Lines 5, 8 & 9 to 12)		$ 28,518.5	$ 26,539.0	$ 22,331.5	$ (1,266.0)	$ (10,943.0)	$ (18,018.7)	$ (16,543.6)	$ (15,256.7)	$ (16,973.2)	$ (5,614.0)	$ 26,216.2	$ 40,205.9	$ 59,195.9
14															
15	Storage Related Costs														
16	Third Party Storage (Demand & Variable Costs)		$ 4,692.8	$ 4,672.6	$ 4,677.3	$ 4,604.8	$ 7,107.0	$ 7,087.6	$ 7,092.5	$ 7,152.8	$ 7,135.5	$ 7,141.5	$ 4,658.7	$ 4,670.3	$ 70,693.2
17	On-System Storage - LNG Mt. Hayes (Demand & Variable Costs)		1,653.1	1,603.2	1,703.1	1,753.1	1,553.2	1,603.2	1,603.2	1,603.2	1,703.1	1,653.1	1,653.1	1,653.1	19,737.7
18	Total Storage Related Costs		$ 6,345.9	$ 6,275.7	$ 6,380.4	$ 6,357.9	$ 8,660.2	$ 8,690.7	$ 8,695.7	$ 8,756.0	$ 8,838.6	$ 8,794.6	$ 6,311.8	$ 6,323.4	$ 90,430.9
19															
20	Transportation Related Costs														
21	Enbridge (BC Pipeline) - Westcoast Energy		$ 15,690.9	$ 15,606.0	$ 15,687.9	$ 13,506.8	$ 13,234.9	$ 13,229.7	$ 13,217.0	$ 13,293.5	$ 13,238.3	$ 13,397.0	$ 15,539.9	$ 15,666.1	$ 171,308.0
22	TC Energy (Foothills BC)		748.5	748.5	748.5	564.1	564.1	564.1	564.1	564.1	564.1	564.1	748.5	748.5	7,690.9
23	TC Energy (NOVA Alta)		1,296.6	1,296.6	1,296.6	1,125.8	1,125.8	1,041.8	1,005.4	1,005.4	1,005.4	1,005.4	1,296.6	1,296.6	13,798.0
24	Northwest Pipeline		866.9	832.0	872.5	707.8	693.4	704.6	703.3	703.3	690.4	688.1	811.3	855.6	9,129.1
25	FortisBC Huntingdon Inc.		11.0	11.0	11.0	11.0	11.0	11.0	11.0	11.0	11.0	11.0	11.0	11.0	131.7
26	Southern Crossing Pipeline		1,107.0	1,107.0	1,107.0	1,107.0	1,107.0	1,107.0	1,107.0	1,107.0	1,107.0	1,107.0	1,107.0	1,107.0	13,284.1
27	Total Transportation Related Costs		$ 19,720.9	$ 19,601.0	$ 19,723.5	$ 17,022.5	$ 16,736.2	$ 16,658.2	$ 16,607.7	$ 16,684.2	$ 16,616.1	$ 16,772.5	$ 19,514.2	$ 19,684.8	$ 215,341.8
28															
29	Mitigation														
30	Commodity Related Mitigation		$ (5,594.8)	$ (10,764.6)	$ (12,979.7)	$ (2,853.7)	$ (2,807.5)	$ (1,554.8)	$ (5,982.6)	$ (7,213.4)	$ (3,174.4)	$ (836.1)	$ (10,493.1)	$ (5,778.9)	$ (70,033.6)
31	Storage Related Mitigation		-	-	-	-	-	-	-	-	-	-	-	-	-
32	Transportation Related Mitigation		(4,215.6)	(4,215.6)	(5,269.5)	(7,343.5)	(7,343.5)	(11,559.1)	(11,559.1)	(11,559.1)	(11,559.1)	(10,505.2)	(4,215.6)	(2,107.8)	(91,452.7)
33	Total Mitigation		$ (9,810.4)	$ (14,980.3)	$ (18,249.2)	$ (10,197.2)	$ (10,151.0)	$ (13,113.9)	$ (17,541.7)	$ (18,772.5)	$ (14,733.5)	$ (11,341.3)	$ (14,708.7)	$ (7,886.8)	$ (161,486.4)
34															
35	GSMIP Incentive		$ 208.3	$ 208.3	$ 208.3	$ 208.3	$ 208.3	$ 208.3	$ 208.3	$ 208.3	$ 208.3	$ 208.3	$ 208.3	$ 208.3	$ 2,500.0
36															
37	Core Market Administration Expense		$ 392.5	$ 392.5	$ 392.5	$ 392.5	$ 392.5	$ 392.5	$ 392.5	$ 392.5	$ 392.5	$ 392.5	$ 392.5	$ 392.5	$ 4,710.0
38	**TOTAL MCRA COSTS** (Line 13, 18, 27, 33, 35 & 37) ($000)		$ 45,375.7	$ 38,036.3	$ 30,787.0	$ 12,518.0	$ 4,903.4	$ (5,182.9)	$ (8,181.1)	$ (7,988.2)	$ (5,651.2)	$ 9,212.7	$ 37,934.2	$ 58,928.2	$ 210,692.3

Notes:
(a) The total cost of UAF is included as a component of gas purchases. Sales UAF costs are recovered via gas cost recovery rates, while T-Service UAF costs are recovered via delivery revenues.
(b) Imbalance Gas composes of two components, Enbridge imbalance (difference between Enbridge metered and authorized deliveries) and Transportation imbalance (difference between the authorized receipts and customers' consumption or "burn").
(c) The net impact to the MCRA related to the movement of commodity costs into or out of the Gas in Storage inventory account. Gas injections to storage result in credits to the MCRA, while withdrawals result in costs being debited to the MCRA.

Slight difference in totals due to rounding.

FORTISBC ENERGY INC. - MAINLAND AND VANCOUVER ISLAND SERVICE AREA, AND FORT NELSON SERVICE AREA
STORAGE AND TRANSPORT RELATED CHARGES FLOW-THROUGH BY RATE SCHEDULE
FOR THE FORECAST PERIOD JUL 2025 TO JUN 2026
FIVE-DAY AVERAGE FORWARD PRICES - MAY 13, 14, 15, 16, AND 20, 2025

												For Information Only			
			Residential			Commercial			General		Total		General	LNG	Off-System Interruptible
				Fort Nelson		Fort Nelson		Fort Nelson	Firm	NGV	MCRA Gas	Seasonal	Interruptible	(Sales)	Sales
Line	**Particulars**	**Unit**	**RS-1**	**RS-1**	**RS-2**	**RS-2**	**RS-3**	**RS-3**	**RS-5**	**RS-6**	**Costs**	**RS-4**	**RS-7**	**RS-46**	**RS-30**
	(1)		(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
1	**Sales Quantity** (Natural Gas & Propane)	TJ	82,653.5	224.9	29,215.4	163.9	32,874.4	114.1	24,190.6 [d]	21.4	*169,458.4*	170.4	7,788.6	1,759.7	35,729.3
2															
3	**Load Factor Adjusted Quantity**														
4	Load Factor [a]	%	31.0%	31.0%	30.3%	30.3%	35.6%	35.6%	53.3%	100.0%					
5	Load Factor Adjusted Quantity	TJ	266,313.7	36.2	96,322.4	27.0	92,401.2	16.0	45,355.0	21.4	*500,493.0*				
6	Load Factor Adjusted Volumetric Allocation	%	53.210%	0.007%	19.246%	0.005%	18.462%	0.003%	9.062%	0.004%	100.000%				
7															
8	**MCRA Costs - Load Factor Adjusted Allocation**														
9	Midstream Commodity Related Costs (Net of Mitigation)	$000	$ (7,621.9)	$ (1.0)	$ (2,756.7)	$ (0.8)	$ (2,644.5)	$ (0.5)	$ (1,298.1)	$ (0.6)	**$ (14,324.0)**				
10	Storage Related Costs (Net of Mitigation)	$000	47,247.4	6.4	17,088.8	4.8	16,393.1	2.9	8,046.6	3.8	**88,793.8**				
11	Transportation Related Costs (Net of Mitigation)	$000	63,855.2	8.7	23,095.6	6.5	22,155.4	3.9	10,875.0	5.1	**120,005.4**				
12	GSMIP Incentive	$000	1,330.3	0.2	481.1	0.1	461.6	0.1	226.6	0.1	**2,500.0**				
13	Core Market Administration Expense - MCRA 75%	$000	2,506.2	0.3	906.5	0.3	869.6	0.2	426.8	0.2	**4,710.0**				
14	**Total Midstream Cost of Gas Allocated by Rate Class**	$000	$ 107,317.3	$ 14.6	$ 38,815.3	$ 10.9	$ 37,235.2	$ 6.5	$ 18,276.9	$ 8.6	**$ 201,685.2**				
15	T-Service UAF Costs Recovered via Delivery Revenues [b]										819.3				
16	**Total MCRA Costs** [c]										$ 202,504.5				
17	**Amortize 1/2 of Pre-Tax MCRA Deficit/(Surplus) as of Jul 1, 2025**	$000	$ (6,389.7)	$ (0.9)	$ (2,311.1)	$ (0.6)	$ (2,217.0)	$ (0.4)	$ (1,088.2)	$ (0.5)	**$ (12,008.4)**				
18															
19											**Average**				
20	**MCRA Costs Unitized**										**Costs**				
21	**MCRA Flow-Through Costs Before MCRA Deferral Amortization**	$/GJ	$ 1.2984	$ 0.0649	$ 1.3286	$ 0.0665	$ 1.1326	$ 0.0567	$ 0.7555	$ 0.4026	$ 1.1902				
22	**MCRA Deferral Amortization via Rate Rider 6**	$/GJ	$ (0.0773)	$ (0.0039)	$ (0.0791)	$ (0.0040)	$ (0.0674)	$ (0.0034)	$ (0.0450)	$ (0.0240)	$ (0.0709)				

Notes:
(a) Based on the historical 3-year (2021, 2022, and 2023 data) rolling average load factors for Rate Schedules 1, 2, 3 and 5.
(b) The total cost of UAF (Sales Rate Classes and T-Service) is included as a component of gas purchased. Sales UAF costs are recovered via gas cost recovery rates; T-Service UAF costs are recovered via delivery revenues and therefore deducted from the flow-through calculation.
(c) Reconciled to the Total MCRA Costs on Tab 1, Page 7, and on Tab 2, Page 6.1.
(d) Storage & Transport and MCRA Rate Rider 6 charges for RS-4, RS-6P (Fueling Stations), RS-7, and RS-46 (Sales) are set at the RS-5 tariff rates. For midstream cost allocation purposes the RS-5 allocations include RS-4, RS-5, RS-6P (Fueling Stations),

Slight differences in totals due to rounding.

FORTISBC ENERGY INC. - MAINLAND AND VANCOUVER ISLAND SERVICE AREA, AND FORT NELSON SERVICE AREA
MCRA INCURRED MONTHLY ACTIVITIES FOR THE PERIOD FROM JUL 2025 TO JUN 2026
FORECAST PERIODS WITH FIVE-DAY AVERAGE FORWARD PRICES - MAY 13, 14, 15, 16, AND 20, 2025

Line	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
		Opening balance	Forecast Jul-25	Forecast Aug-25	Forecast Sep-25	Forecast Oct-25	Forecast Nov-25	Forecast Dec-25	Forecast Jan-26	Forecast Feb-26	Forecast Mar-26	Forecast Apr-26	Forecast May-26	Forecast Jun-26	**Jul-25 to Jun-26 Total**
1	**MCRA COSTS** ($000)														
2	Midstream Commodity Related Costs														
3	Propane Available for Sale - Purchase & Inventory Change		$ 153.7	$ 134.2	$ 147.9	$ 324.4	$ 504.9	$ 723.1	$ 748.3	$ 669.8	$ 536.3	$ 335.5	$ 168.8	$ 147.0	$ 4,593.8
4	Propane Costs Recovered based on Cost of Gas Rate		(25.7)	(23.0)	(25.6)	(52.5)	(80.7)	(114.8)	(117.9)	(106.2)	(90.3)	(59.9)	(32.2)	(28.4)	(757.3)
5	Propane Costs to be Recovered via Midstream Rates		$ 128.0	$ 111.2	$ 122.3	$ 271.9	$ 424.1	$ 608.3	$ 630.4	$ 563.6	$ 446.0	$ 275.5	$ 136.5	$ 118.6	$ 3,836.5
6	Fort Nelson Supply Portfolio Costs		$ 14.8	$ 16.8	$ 29.4	$ 72.1	$ 152.2	$ 244.3	$ 263.4	$ 203.3	$ 162.6	$ 95.8	$ 42.2	$ 26.1	$ 1,323.2
7	Fort Nelson Costs Recovered based on Cost of Gas Rate		(15.5)	(18.5)	(32.5)	(76.6)	(124.0)	(187.5)	(200.4)	(154.5)	(132.8)	(78.0)	(34.2)	(20.1)	(1,074.5)
8	Fort Nelson Costs to be Recovered via Midstream Rates		$ (0.7)	$ (1.6)	$ (3.1)	$ (4.5)	$ 28.2	$ 56.8	$ 63.0	$ 48.8	$ 29.9	$ 17.8	$ 8.0	$ 6.1	$ 248.7
9	Commodity Costs before Hedging (excl Propane & Fort Nelson) [(a)]		$ 9.7	$ 9.9	$ 10.7	$ 14.2	$ 13,210.9	$ 17,770.1	$ 18,371.2	$ 16,653.4	$ 14,206.6	$ 73.7	$ 73.9	$ 72.8	$ 80,476.9
10	Imbalance Gas [(b)]		-	-	-	-	-	(363.2)	-	-	-	-	-	-	(363.2)
11	Company Use Gas Recovered from O&M		(192.5)	(128.4)	(179.0)	(267.8)	(574.0)	(931.7)	(1,086.6)	(856.7)	(729.2)	(509.8)	(285.7)	(253.2)	(5,994.6)
12	Net Storage Withdrawal / (Injection) Activity [(c)]		(8,313.0)	(7,550.5)	(3,540.6)	(887.4)	5,560.0	10,998.6	10,540.6	10,129.9	8,378.2	(1,123.2)	(10,875.7)	(17,963.1)	(4,646.1)
13	Total Midstream Commodity Related Costs (Lines 5, 8 & 9 to 12)		$ (8,368.5)	$ (7,559.4)	$ (3,589.7)	$ (873.6)	$ 18,649.2	$ 28,138.9	$ 28,518.5	$ 26,539.0	$ 22,331.5	$ (1,266.0)	$ (10,943.0)	$ (18,018.7)	$ 73,558.2
14															
15	Storage Related Costs														
16	Third Party Storage (Demand & Variable Costs)		$ 7,150.4	$ 7,208.1	$ 7,195.8	$ 7,200.8	$ 4,681.5	$ 5,786.2	$ 4,692.8	$ 4,672.6	$ 4,677.3	$ 4,604.8	$ 7,107.0	$ 7,087.6	$ 72,064.9
17	On-System Storage - LNG Mt. Hayes (Demand & Variable Costs)		1,603.2	1,603.2	1,703.1	1,653.1	1,653.1	1,653.1	1,653.1	1,603.2	1,703.1	1,753.1	1,553.2	1,603.2	19,737.7
18	Total Storage Related Costs		$ 8,753.6	$ 8,811.3	$ 8,898.9	$ 8,853.9	$ 6,334.6	$ 7,439.4	$ 6,345.9	$ 6,275.7	$ 6,380.4	$ 6,357.9	$ 8,660.2	$ 8,690.7	$ 91,802.6
19															
20	Transportation Related Costs														
21	Enbridge (BC Pipeline) - Westcoast Energy		$ 14,296.9	$ 14,373.4	$ 14,318.2	$ 14,372.7	$ 15,262.6	$ 15,389.5	$ 15,690.9	$ 15,606.0	$ 15,687.9	$ 13,506.8	$ 13,234.9	$ 13,229.7	$ 174,969.6
22	TC Energy (Foothills BC)		553.0	553.0	553.0	553.0	733.8	733.8	748.5	748.5	748.5	564.1	564.1	564.1	7,617.3
23	TC Energy (NOVA Alta)		985.6	985.6	985.6	985.6	1,271.2	1,271.2	1,296.6	1,296.6	1,296.6	1,125.8	1,125.8	1,041.8	13,668.3
24	Northwest Pipeline		459.0	449.9	445.6	449.1	807.1	850.6	866.9	832.0	872.5	707.8	693.4	704.6	8,138.6
25	FortisBC Huntingdon Inc.		11.0	11.0	11.0	11.0	11.0	11.0	11.0	11.0	11.0	11.0	11.0	11.0	131.7
26	Southern Crossing Pipeline		1,107.0	1,107.0	1,107.0	1,107.0	1,107.0	1,107.0	1,107.0	1,107.0	1,107.0	1,107.0	1,107.0	1,107.0	13,284.1
27	Total Transportation Related Costs		$ 17,412.6	$ 17,480.0	$ 17,420.5	$ 17,478.5	$ 19,192.8	$ 19,363.1	$ 19,720.9	$ 19,601.0	$ 19,723.5	$ 17,022.5	$ 16,736.2	$ 16,658.2	$ 217,809.7
28															
29	Mitigation														
30	Commodity Related Mitigation		$ (7,630.0)	$ (11,816.4)	$ (11,359.6)	$ (2,943.2)	$ (11,722.2)	$ (5,036.3)	$ (5,594.8)	$ (10,764.6)	$ (12,979.7)	$ (2,853.7)	$ (2,807.5)	$ (1,554.8)	$ (87,062.9)
31	Storage Related Mitigation		(491.2)	(491.2)	(429.8)	(552.6)	(552.6)	(491.2)	-	-	-	-	-	-	(3,008.8)
32	Transportation Related Mitigation		(12,990.5)	(12,972.5)	(12,972.5)	(11,782.7)	(4,759.5)	(2,379.7)	(4,215.6)	(4,215.6)	(5,269.5)	(7,343.5)	(7,343.5)	(11,559.1)	(97,804.2)
33	Total Mitigation		$ (21,111.8)	$ (25,280.2)	$ (24,762.0)	$ (15,278.5)	$ (17,034.3)	$ (7,907.3)	$ (9,810.4)	$ (14,980.3)	$ (18,249.2)	$ (10,197.2)	$ (10,151.0)	$ (13,113.9)	$ (187,875.9)
34	GSMIP Incentive		$ 208.3	$ 208.3	$ 208.3	$ 208.3	$ 208.3	$ 208.3	$ 208.3	$ 208.3	$ 208.3	$ 208.3	$ 208.3	$ 208.3	$ 2,500.0
35	Core Market Administration Expense		$ 392.5	$ 392.5	$ 392.5	$ 392.5	$ 392.5	$ 392.5	$ 392.5	$ 392.5	$ 392.5	$ 392.5	$ 392.5	$ 392.5	$ 4,710.0
36	**TOTAL MCRA COSTS** (Line 13, 18, 27, 33, 34 & 35) ($000)		$ (2,713.3)	$ (5,947.5)	$ (1,431.5)	$ 10,781.2	$ 27,743.1	$ 47,635.0	$ 45,375.7	$ 38,036.3	$ 30,787.0	$ 12,518.0	$ 4,903.4	$ (5,182.9)	$ 202,504.5

Notes:

(a) The total cost of UAF is included as a component of gas purchases. Sales UAF costs are recovered via gas cost recovery rates, while T-Service UAF costs are recovered via delivery revenues.

(b) Imbalance Gas composes of two components, Enbridge imbalance (difference between Enbridge metered and authorized deliveries) and Transportation imbalance (difference between the authorized receipts and customers' consumption or "burn").

(c) The net impact to the MCRA related to the movement of commodity costs into or out of the Gas in Storage inventory account. Gas injections to storage result in credits to the MCRA, while withdrawals result in costs being debited to the MCRA.

Slight difference in totals due to rounding.

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Utilities Commission

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Commission Secretary

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Sent via email **Letter L-xx-xx**

Ms. Sarah Walsh
Director, Regulatory Affairs
FortisBC Energy Inc.
16705 Fraser Highway
Surrey, BC V4N 0E8
gas.regulatory.affairs@fortisbc.com

Re: **FortisBC Energy Inc. – Mainland and Vancouver Island Service Area, and the Fort Nelson Service Area - 2025 Second Quarter Gas Cost Report**

Dear Ms. Walsh:

On June 4, 2025, FortisBC Energy Inc. (FEI) filed with the British Columbia Utilities Commission (BCUC) its 2025 Second Quarter Gas Cost Report for the Mainland and Vancouver Island Service Area, and the Fort Nelson Service Area (Report), which includes details regarding the Commodity Cost Reconciliation Account and Midstream Cost Reconciliation Account.

The BCUC notes that the Commodity Cost Recovery Charge for the Mainland and Vancouver Island Service Area, and the Fort Nelson Service Area was last changed by Order G-244-23, when it decreased by $0.929 per gigajoule from $3.159 per gigajoule to $2.230 per gigajoule, effective October 1, 2023. The BCUC also notes the RNG Charge for Voluntary RNG service to non-NGV Sales customers for the Mainland and Vancouver Island Service Area, and the Fort Nelson Service Area was last changed by Order G-88-25, when it decreased by $4.733 per gigajoule from $13.963 per gigajoule to $9.230 per gigajoule, effective April 1, 2025.

The BCUC has reviewed the Report within the context of the quarterly gas costs review and rate setting mechanism guidelines pursuant to Letters L-5-01, L-40-11 and L-15-16. The BCUC acknowledges receipt of the Report and accepts FEI's recommendation that the Commodity Cost Recovery Charge for the Mainland and Vancouver Island Service Area, and the Fort Nelson Service Area remain unchanged at $2.230 per gigajoule, effective July 1, 2025. The BCUC also accepts FEI's recommendation that the RNG Charge for Voluntary RNG service to non-NGV Sales customers for the Mainland and Vancouver Island Service Area, and the Fort Nelson Service Area remain unchanged at $9.230 per gigajoule, effective July 1, 2025.

The BCUC will hold the information in Tab 3 and Tab 4 of the Report confidential, as requested by FEI, as it contains market sensitive information.

Sincerely,

Commission Secretary

AUTHOR INITIALS/typist initials
Enclosure
cc: xxxx@xxxx.com