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November 22, 2024

British Columbia Utilities Commission
Suite 410, 900 Howe Street
Vancouver, BC
V6Z 2N3

Attention: Patrick Wruck, Commission Secretary

Dear Patrick Wruck:

Re: FortisBC Energy Inc. – Mainland and Vancouver Island Service Area, and Fort Nelson Service Area

Commodity Cost Reconciliation Account (CCRA) and Midstream Cost Reconciliation Account (MCRA) Quarterly Review, and Review of the Renewable Natural Gas (RNG) Charge for Voluntary RNG Service to Non-Natural Gas Vehicle (Non-NGV) Sales Customers

2024 Fourth Quarter Gas Cost Report

The attached materials provide the FortisBC Energy Inc. (FEI or the Company) 2024 Fourth Quarter Gas Cost Report for the Mainland and Vancouver Island Service Area, and Fort Nelson Service Area (the 2024 Fourth Quarter Gas Cost Report) as required under the British Columbia Utilities Commission (BCUC) guidelines for gas cost rate setting (the Guidelines).[1]

The 2024 Fourth Quarter Gas Cost Report provides the quarterly reporting for the CCRA and MCRA as required under the Guidelines, as well as the quarterly review of the RNG Charge for Voluntary RNG service to Non-NGV Sales customers.

The gas cost forecast used within the attached report is based on the five-day average of the November 1, 4, 5, 6, and 7, 2024 forward prices (five-day average forward prices ending November 7, 2024).

[1] The BCUC established guidelines for gas cost rate setting in Letter L-5-01, dated February 5, 2001, and further modified the guidelines pursuant to Letter L-40-11, dated May 19, 2011, and Letter L-15-16, dated June 16, 2016.

CCRA Deferral Account

Based on the five-day average forward prices ending November 7, 2024, the December 31, 2024 CCRA balance is projected to be approximately $17 million surplus after tax. At the existing commodity rate, the CCRA trigger ratio is calculated to be 110.9 percent, which falls outside the deadband range of 95 percent to 105 percent. The tested rate decrease that would produce a 100 percent commodity recovery-to-cost ratio is calculated to be $0.219/GJ, which falls within the ± $0.50/GJ minimum rate change threshold. The results of the two-criterion rate adjustment mechanism indicate that no rate change is required at this time.

The schedules at Tab 2, Pages 1 and 2, provide details of the recorded and forecast, based on the five-day average forward prices ending November 7, 2024, CCRA gas supply costs. The schedule at Tab 2, Page 3 provides the information related to the unitization of the forecast CCRA gas supply costs for the January 1, 2025 to December 31, 2025 prospective period.

Discussion – Natural Gas Forward Prices and the Commodity Rate

The forward western Canadian natural gas prices have decreased from the forward prices used in the FEI 2024 Third Quarter Gas Cost Report for the Mainland and Vancouver Island Service Area, and the Fort Nelson Service Area. Western Canadian natural gas prices declined due to supply outpacing demand as warmer than normal temperatures have decreased demand; at the same time natural gas production continues to remain strong in the region. This has caused storage inventory volumes to be well above the five-year average and close to full capacity, putting further downward pressure on forward prices.

The commodity rate was last reset by way of a decrease, effective October 1, 2023, via the 2023 Third Quarter Gas Cost Report for the Mainland and Vancouver Island Service Area, and the Fort Nelson Service Area (2023 Third Quarter Gas Cost Report). The CCRA opening balance at the start of the 12-month prospective period has changed to the $17 million surplus after tax balance projected at December 31, 2024, in the 2024 Fourth Quarter Gas Cost Report, from the $21 million surplus after tax balance projected at September 30, 2023, in the 2023 Third Quarter Gas Cost Report. The 12-month prospective period average CCRA commodity cost, including hedging, of $2.157/GJ forecast in the 2024 Fourth Quarter Gas Cost Report, and shown at Tab 1, Page 7, Line 11, is slightly lower than the $2.420/GJ average cost forecast within the 2023 Third Quarter Gas Cost Report.

MCRA Deferral Account

Based on the five-day average forward prices ending November 7, 2024, the midstream gas supply cost assumptions, and the forecast midstream cost recoveries at present rates, the 2025 MCRA activity is forecast to under recover costs for the 12-month period by approximately $24 million (the difference between the forecast 2025 costs incurred shown at Tab 1, Page 3, Column 14, Line 24 and the forecast 2025 recoveries shown at Tab 1, Page 3, Column 14, Line 25). The schedule at Tab 2, Page 7, shows the sales rate class allocations to eliminate the forecast under recovery of the 12-month MCRA gas supply costs.

The Company requests approval to set the Storage and Transport Charges for the sales rate classes, including Rate Schedule 46 LNG Service, to the amounts shown in the schedule at Tab 2, Page 7, Line 30, effective January 1, 2025. The Storage and Transport Charge for Rate Schedule 1 residential customers in the Mainland and Vancouver Island service area is proposed to increase by $0.158/GJ, from $1.102/GJ to $1.260/GJ effective January 1, 2025. For the Fort Nelson service area, the Storage and Transport Charge for Rate Schedule 1 residential customers is proposed to increase by $0.008/GJ, from $0.055/GJ to $0.063/GJ effective January 1, 2025.

MCRA Rate Rider 6 was established to amortize, and refund / recover amounts related to the MCRA year-end deferral account balance. Pursuant to Order G-138-14, the amortization period for the MCRA was approved to decrease from three years to two years commencing January 1, 2014. Accordingly one-half of the cumulative projected MCRA deferral account balance at the end of the year will be amortized into the following year's midstream rates. Based on the five-day average forward prices ending November 7, 2024, the December 31, 2024 MCRA balance is projected to be approximately $36 million surplus after tax (Tab 1, Page 3, Column 14, Line 15).

The Company requests approval to reset MCRA Rate Rider 6 for the sales rate classes, including Rate Schedule 46 LNG Service, to the amounts as shown in the schedule at Tab 2, Page 7, Line 35, effective January 1, 2025. The MCRA Rate Rider 6 applicable to Rate Schedule 1 residential customers in the Mainland and Vancouver Island service area is proposed to change by $0.699/GJ, decreasing the refund from the current amount of $0.863/GJ to a refund amount of $0.164/GJ effective January 1, 2025. The MCRA Rate Rider 6 applicable to Rate Schedule 1 residential customers in the Fort Nelson service area is proposed to be set at a refund amount of $0.008/GJ effective January 1, 2025.

The schedules at Tab 2, Pages 4 to 6, provide details of the recorded and forecast MCRA gas supply costs for calendar 2024, 2025, and 2026 based on the five-day average forward prices ending November 7, 2024.

The schedule at Tab 3, Page 1 provides the forecast monthly MCRA deferral account balances with the proposed changes to the Storage and Transport Charges and the MCRA Rate Rider 6 amounts, effective January 1, 2025.

The schedules at Tab 4, Pages 1 to 4 provide details of the forecast costs for the Revelstoke propane supply portfolio. The schedule at Tab 5, Page 1 provides details of the forecast costs for the Fort Nelson natural gas supply portfolio.

FEI requests the information contained within Tabs 4 and 5 be treated as CONFIDENTIAL.

FEI will continue to monitor and report the MCRA balances consistent with the Company's position that midstream recoveries and costs be reported on a quarterly basis and, under normal circumstances, midstream rates be adjusted on an annual basis with a January 1 effective date.

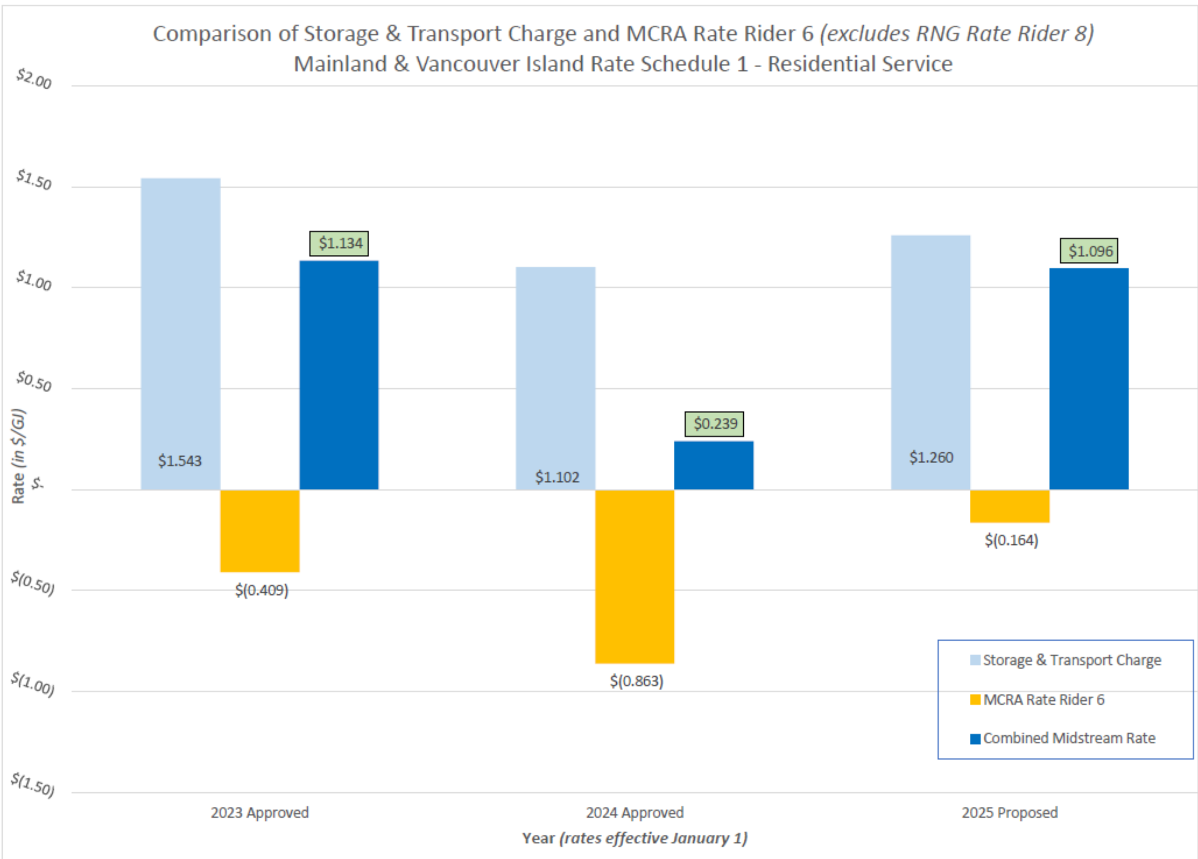
Discussion – Midstream Rates

Figure 1, below, provides a comparison of the 2023 and 2024 approved, and the 2025 proposed, midstream rates for Mainland and Vancouver Island service area residential customers. The midstream rates used in the comparison comprise the Storage and Transport Charge, and the MCRA Rate Rider 6 components. The RNG Rate Rider 8 has been excluded from this comparison as it did not become effective until July 1, 2024.

The Storage and Transport Charges are based on the 12-month prospective midstream portfolio costs, net of mitigation, for the forecast calendar year. The forecast midstream portfolio gross costs include the storage and transportation resources, as well as incremental commodity, required to meet customer load under widely varying conditions, such as cold weather events. As the Storage and Transport Charges are established based on normalized consumption, the forecast midstream portfolio costs for rate setting purposes include the forecast cost savings related to the mitigation of the remaining resources.

While Storage and Transport Charges are based on forecast costs, the actual costs invariably differ from forecast costs; the MCRA deferral account accumulates the differences between the costs incurred and the amounts collected through the recovery rates. The MCRA Rate Rider 6 amounts are utilized to amortize the projected MCRA deferral account balance for the current year end, over the following two years (deficit balances are recovered from customers via rider charges; surplus balances are refunded to customers via rider credit amounts).

Figure 1: 2023-2025 Midstream Rate Comparison – Mainland & VI Residential



The atypically low 2024 combined midstream rates, as reflected by the Mainland and Vancouver Island service area residential customer rates shown in Figure 1, were primarily due to higher than forecast midstream mitigation revenues in December 2022 and during 2023. These surplus mitigation revenues were captured in the MCRA deferral account and resulted in a large MCRA surplus balance projected at the end of 2023. Thus, the 2024 MCRA Rate Rider 6 amounts were set to refund the MCRA surplus to customers over the next couple of years.

During 2024, FEI has experienced lower than forecast midstream mitigation revenues which has reduced the MCRA surplus balance projected at the end of 2024, as well as the proposed 2025 MCRA Rate Rider 6 refund amounts. Nonetheless, FEI notes the proposed 2025 midstream rates, excluding the impact of the RNG Rate Rider 8, are lower than the 2023 rates.

RNG Charge for Voluntary RNG Service to Non-NGV Sales Customers

Pursuant to Order G-77-24 and the accompanying Decision, dated March 20, 2024, FEI obtained approval to continue providing Voluntary RNG service to Non-NGV Sales customers at a subsidized rate which is a $7 per GJ premium above the Conventional Gas Cost which is defined as the sum of the Commodity Cost Recovery Charge, the carbon tax and any other taxes applicable to conventional natural gas sales. FEI's proposal to eliminate the $1 per GJ discount on any future long-term Voluntary RNG service contracts was approved, effective March 20, 2024.

Additionally, FEI obtained approval, pursuant to Order G-160-24, dated June 13, 2024, to set the RNG Charge for Voluntary RNG service to Non-NGV Sales customers, effective July 1, 2024, on an interim and refundable/recoverable basis, equal to $13.216/GJ, which was subsequently approved on a permanent basis pursuant to Order G-242-24, dated September 11, 2024.

Table 1, below, summarizes the inputs used in the calculation of the current RNG Charge for Voluntary RNG service to Non-NGV Sales customers effective July 1, 2024, and the tested January 1, 2025 rate.

Table 1: RNG Charge for Voluntary RNG Service to Non-NGV Sales Customers

Particulars	($/GJ)	**Effective** *July 1, 2024*	**Tested** *January 1, 2025*
Commodity Cost Recovery Charge		$ 2.230	$ 2.230
BC Carbon Tax		$ 3.986	$ 3.986
Premium		$ 7.000	$ 7.000
RNG Charge for Voluntary RNG Service to Non-NGV Sales Customers		**$ 13.216**	**$ 13.216**

As a result, no change is required to the RNG Charge for Voluntary RNG service to Non-NGV Sales customers, effective January 1, 2025.

Finally, in past Fourth Quarter Gas Cost Reports FEI provided a current year projection and two years of forecast of RNG supply and demand, in both energy quantities and dollar amounts, within the Biomethane Variance Account (BVA), renamed to the RNG Account effective July 1, 2024. FEI will no longer include an RNG supply and demand forecasts in its Fourth Quarter Gas Cost Report as these forecasts will instead be provided in FEI's Storage & Transport Renewable Natural Gas Rider applications filed at or about the same time as FEI's Fourth Quarter Gas Cost Reports.

2025 Core Market Administration Expense (CMAE) Allocation and Budget Inputs

On April 8, 2024, FEI filed its Application for Approval of a Rate Setting Framework for 2025 through 2027 (the RSF Application). In the RSF Application, FEI proposed maintaining the current CMAE budget methodology and to continue to treat the CMAE as part of FEI's Cost of Gas. FEI also proposed revising the allocation of the CMAE costs so that 25 percent of the costs (and variances) are allocated to the CCRA, and 75 percent are allocated to the MCRA, effective January 1, 2025 and for the term of the Rate Framework (2025 to 2027).

In addition, on October 24, 2024, FEI submitted its Application for Approval of the 2025 CMAE Budget (the 2025 CMAE Budget Application) in the amount of $6.280 million, effective January 1, 2025.

In consideration of the anticipated timing of a decision on the RSF Application (expected in 2025), as well as the pending decision on the 2025 CMAE Budget Application, FEI has used the proposed 2025 CMAE budget amount and the proposed CMAE allocation percentages in its 2024 Fourth Quarter Gas Cost Report.

FEI notes while the 2025 CMAE budget amount and allocation percentages are not material components of the CCRA and MCRA portfolio costs, and in the determination of the gas cost recovery rates, it will be seeking approval of its Storage and Transport Charges proposed in the 2024 Fourth Quarter Gas Cost Report on an interim basis, effective January 1, 2025.

Further, FEI proposes that once BCUC decisions are issued on the RSF Application and the 2025 CMAE Budget Application (establishing the approved CMAE allocation percentages and the 2025 budget amount), the January 1, 2025 interim rates can be approved on a permanent basis with FEI being directed to calculate any differences in the CMAE costs recorded in the CCRA and MCRA deferral accounts between the proposed and approved amounts, and for any determined variances to be booked as accounting adjustments to the CCRA and MCRA and flowed through as part of future gas cost recovery rates.

CONFIDENTIALITY

FEI requests that the information contained in Tabs 4 and 5 be filed on a confidential basis and held confidential by the BCUC in perpetuity, pursuant to Section 18 of the BCUC's Rules of Practice and Procedure regarding confidential documents as set out in Order G-296-24, and section 71(5) of the *Utilities Commission Act*. FEI requests that the BCUC exercise its discretion under Section 6.0 of the Rules for Natural Gas Energy Supply Contracts and allow these documents to remain confidential.

Tabs 4 and 5 contain confidential and commercially sensitive information related to FEI's gas (natural gas and propane) resourcing strategies, including confidential information of third parties that FEI is obligated to protect. FEI procures its gas resources in a competitive market and it is customary for competing parties to keep their gas portfolio strategies and contracts confidential. Keeping the information confidential will ensure FEI's ability to obtain favourable commercial terms for future gas contracting is not impaired. FEI is unable to foresee a time when its gas resourcing strategies may no longer be commercially sensitive or when its confidentiality obligations to third parties may end, and therefore requests the information remain confidential in perpetuity.

Summary

The Company requests BCUC approval of the following, effective January 1, 2025:

- Approval for the Commodity Cost Recovery Charge applicable to all affected sales rate classes, including Rate Schedule 46 LNG Service, within the Mainland and Vancouver Island, and the Fort Nelson service areas to remain unchanged from the current rate of $2.230/GJ.
- Approval, on an interim basis, to flow-through changes to the Storage and Transport Charges applicable to all affected sales rate classes, including Rate Schedule 46 LNG

Service, within the Mainland and Vancouver Island, and the Fort Nelson service areas as set out in the schedule at Tab 2, Page 7.

- Approval to set MCRA Rate Rider 6 applicable to all affected sales rate classes, including Rate Schedule 46 LNG Service, within the Mainland and Vancouver Island, and the Fort Nelson service areas as set out in the schedule at Tab 2, Page 7.
- Approval for the RNG Charge for Voluntary RNG service to Non-NGV Sales customers applicable to Rate Schedules 1RNG, 2RNG, 3RNG, 5RNG, 7RNG, and 46, within the Mainland and Vancouver Island service area and the Fort Nelson service area to remain unchanged from the current $13.216/GJ.

For comparative purposes, FEI provides at Tabs 6 and 7 the tariff continuity and bill impact schedules of all sales rate classes and Rate Schedule 46 LNG Service for the Mainland and Vancouver Island, and the Fort Nelson service areas. These schedules have been prepared showing the combined effects of proposed interim delivery rates (including the changes pursuant to BCUC Order and Decision G-144-24 for FEI's 2023 Cost of Service Allocation and Revenue Rebalancing Application) and delivery rate riders effective January 1, 2025,[2] the proposed January 1, 2025 Commodity Cost Recovery Charge, Storage and Transport Charges, MCRA Rate Rider 6, and RNG Charge for Voluntary RNG service to Non-NGV Sales customers requested within the 2024 Fourth Quarter Gas Cost Report, and other proposed RNG rates and rider effective January 1, 2025.[3] As a result, the annual bill for:

- a typical Mainland and Vancouver Island Rate Schedule 1 residential customer with an average annual consumption of 90 GJ will increase by approximately $171 or 17.5 percent;
- a typical Mainland and Vancouver Island Renewable Natural Gas Service Rate Schedule 1RNG residential customer with an average annual consumption of 90 GJ, based on a defined ratio of 10 percent biomethane, will increase by approximately $161 or 15.1 percent; and
- a typical Fort Nelson Rate Schedule 1 residential customer with an average annual consumption of 125 GJ will increase by approximately $168 or 14.4 percent.

FEI will continue to monitor the forward prices and will report CCRA and MCRA balances in its 2025 First Quarter Gas Cost Report.

[2] FEI Application for Approval of 2025 Delivery Rates on an Interim Basis, effective January 1, 2025.
[3] FEI Application to Set the RNG Blend Percent, Storage & Transport (S&T) RNG Rider, and RNG Charges, effective January 1, 2025.

If further information is required by the BCUC, please contact Gurvinder Sidhu, Gas Cost Accounting Manager, at 604-592-7675.

Sincerely,

FORTISBC ENERGY INC.

Original signed:

Sarah Walsh

Attachments

FORTISBC ENERGY INC. - MAINLAND AND VANCOUVER ISLAND SERVICE AREA, AND FORT NELSON SERVICE AREA
CCRA BALANCES AT EXISTING RATES (AFTER ADJUSTMENTS FOR ENERGY DIFFERENCES)
FOR THE FORECAST PERIOD FROM JAN 2025 TO DEC 2026
FIVE-DAY AVERAGE FORWARD PRICES - NOVEMBER 1, 4, 5, 6, AND 7, 2024
$(Millions)

Line	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
1		Recorded	Recorded	Recorded	Recorded	Recorded	Recorded	Recorded	Recorded	Recorded	Recorded	Projected	Projected	**Jan-24 to**
2		Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24	**Dec-24**
3	CCRA Balance - Beginning (Pre-tax) [(a)]	$ 32	$ 50	$ 56	$ 59	$ 52	$ 44	$ 33	$ 22	$ 9	$ (4)	$ (17)	$ (20)	**$ 32**
4	Gas Costs Incurred	48	31	32	21	20	17	17	16	15	15	26	26	285
5	Revenue from **APPROVED** Recovery Rates	(30)	(26)	(29)	(28)	(29)	(28)	(28)	(29)	(28)	(28)	(29)	(30)	(341)
6	**CCRA Balance - Ending (Pre-tax)** [(b)]	$ 50	$ 56	$ 59	$ 52	$ 44	$ 33	$ 22	$ 9	$ (4)	$ (17)	$ (20)	$ (23)	**$ (23)**
7														
8	Tax Rate	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%
9														
10	**CCRA Balance - Ending (After-tax)** [(c)]	$ 37	$ 41	$ 43	$ 38	$ 32	$ 24	$ 16	$ 6	$ (3)	$ (13)	$ (14)	$ (17)	**$ (17)**
11														
12														**Jan-25**
13		Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	**to**
14		Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25	**Dec-25**
15	CCRA Balance - Beginning (Pre-tax) [(a)]	$ (23)	$ (24)	$ (25)	$ (28)	$ (33)	$ (39)	$ (44)	$ (49)	$ (53)	$ (56)	$ (58)	$ (48)	**$ (23)**
16	Gas Costs Incurred	29	26	27	24	24	24	26	26	25	29	39	43	342
17	Revenue from **EXISTING** Recovery Rates	(30)	(27)	(30)	(29)	(30)	(29)	(30)	(30)	(29)	(30)	(29)	(30)	(354)
18	**CCRA Balance - Ending (Pre-tax)** [(b)]	$ (24)	$ (25)	$ (28)	$ (33)	$ (39)	$ (44)	$ (49)	$ (53)	$ (56)	$ (58)	$ (48)	$ (35)	**$ (35)**
19														
20	Tax Rate	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%
21														
22	**CCRA Balance - Ending (After-tax)** [(c)]	$ (17)	$ (18)	$ (20)	$ (24)	$ (28)	$ (32)	$ (35)	$ (38)	$ (41)	$ (42)	$ (35)	$ (25)	**$ (25)**
23														
24														**Jan-26**
25		Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	**to**
26		Jan-26	Feb-26	Mar-26	Apr-26	May-26	Jun-26	Jul-26	Aug-26	Sep-26	Oct-26	Nov-26	Dec-26	**Dec-26**
27	CCRA Balance - Beginning (Pre-tax) [(a)]	$ (35)	$ (20)	$ (8)	$ 3	$ 9	$ 14	$ 20	$ 25	$ 31	$ 36	$ 43	$ 58	**$ (35)**
28	Gas Costs Incurred	45	40	41	35	36	35	36	36	35	37	44	49	469
29	Revenue from **EXISTING** Recovery Rates	(30)	(27)	(30)	(29)	(30)	(29)	(30)	(30)	(29)	(30)	(29)	(30)	(358)
30	**CCRA Balance - Ending (Pre-tax)** [(b)]	$ (20)	$ (8)	$ 3	$ 9	$ 14	$ 20	$ 25	$ 31	$ 36	$ 43	$ 58	$ 77	**$ 77**
31														
32	Tax Rate	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%
33														
34	**CCRA Balance - Ending (After-tax)** [(c)]	$ (15)	$ (6)	$ 2	$ 7	$ 10	$ 14	$ 18	$ 22	$ 26	$ 31	$ 42	$ 56	**$ 56**

Notes:
(a) Pre-tax opening balances are restated based on current income tax rates, to reflect grossed-up after tax amounts.
(b) For rate setting purposes CCRA pre-tax balances include grossed-up projected deferred interest of approximately $0.4 million as at December 31, 2024.
(c) For rate setting purposes CCRA after-tax balances are independently grossed-up to reflect pre-tax amounts.

Slight differences in totals due to rounding.

FORTISBC ENERGY INC. - MAINLAND AND VANCOUVER ISLAND SERVICE AREA, AND FORT NELSON SERVICE AREA
CCRA RATE CHANGE TRIGGER MECHANISM
FOR THE FORECAST PERIOD JAN 2025 TO DEC 2025
FIVE-DAY AVERAGE FORWARD PRICES - NOVEMBER 1, 4, 5, 6, AND 7, 2024

Line	Particulars	Pre-Tax ($Millions)	Forecast Energy (TJ)	Percentage	Unit Cost ($/GJ)	Reference / Comment
	(1)	(2)	(3)	(4)	(5)	(6)
1	**CCRA RATE CHANGE TRIGGER RATIO**					
2						
3	Projected Deferral Balance at Jan 1, 2025 [(a)]	$ (23.2)				(Tab 1, Page 1, Col.14, Line 15)
4	Forecast Incurred Gas Costs - Jan 2025 to Dec 2025	$ 342.3				(Tab 1, Page 1, Col.14, Line 16)
5	Forecast Recovery Gas Costs at Existing Recovery Rate - Jan 2025 to Dec 2025	$ 353.8				(Tab 1, Page 1, Col.14, Line 17)
6						
7	**CCRA** = Forecast Recovered Gas Costs (Line 5)	= $ 353.8		= **110.9%**		
8	**Ratio** Forecast Incurred Gas Costs (Line 4) + Projected CCRA Balance (Line 3)	$ 319.1				**Outside 95% to 105% deadband**
9						
10						
11						
12						
13	**Existing Cost of Gas (Commodity Cost Recovery Rate), effective October 1, 2023**				**$ 2.230**	
14						
15						
16						
17						
18	**CCRA RATE CHANGE THRESHOLD (+/- $0.50/GJ)**					
19						
20	Forecast 12-month CCRA Baseload - Jan 2025 to Dec 2025		158,675			(Tab1, Page 7, Col.5, Line 10)
21						
22	CCRA Deferral Amortization	$ (23.6)			$ (0.1484)	
23	CCRA Deferred Interest Drawdown	0.4			0.0025	
24	Projected Deferral Balance at Jan 1, 2025 [(a)]	$ (23.2)			$ (0.1459) [(b)]	
25	Forecast 12-month CCRA Activities - Jan 2025 to Dec 2025	(11.6)			(0.0730) [(b)]	
26	(Over) / Under Recovery at Existing Rate	$ (34.7)				(Line 3 + Line 4 - Line 5)
27						
28	**Tested Rate (Decrease) / Increase**				$ (0.219) [(b)]	**Within minimum +/- $0.50/GJ threshold**

Notes:
(a) Pre-tax opening balances are restated based on current income tax rates, to reflect grossed-up after tax amounts.
(b) Commodity cost recovery rate in tariff is set at 3 decimal places. Individual rate components are shown to 4 decimals places.

Slight differences in totals due to rounding.

FORTISBC ENERGY INC. - MAINLAND AND VANCOUVER ISLAND SERVICE AREA, AND FORT NELSON SERVICE AREA
MCRA BALANCES AT EXISTING RATES (AFTER ADJUSTMENTS FOR ENERGY DIFFERENCES)
FOR THE FORECAST PERIOD FROM JAN 2025 TO DEC 2026
FIVE-DAY AVERAGE FORWARD PRICES - NOVEMBER 1, 4, 5, 6, AND 7, 2024
$(Millions)

Line	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
1		Recorded	Recorded	Recorded	Recorded	Recorded	Recorded	Recorded	Recorded	Recorded	Recorded	Projected	Projected	**Total**
2		Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24	**2024**
3	MCRA Balance - Beginning (Pre-tax) [(a)]	$ (231)	$ (193)	$ (180)	$ (165)	$ (151)	$ (132)	$ (111)	$ (94)	$ (70)	$ (52)	$ (40)	$ (44)	**$ (231)**
4	**2024 MCRA Activities**													
5	Rate Rider 6													
6	*Rider 6 Amortization at APPROVED 2024 Rates* **$ (130)**	$ 19	$ 15	$ 14	$ 10	$ 7	$ 5	$ 4	$ 4	$ 5	$ 9	$ 15	$ 19	**$ 125**
7	Midstream Base Rates													
8	*Gas Costs Incurred*	$ 65	$ 35	$ 29	$ 17	$ 11	$ 6	$ 1	$ 4	$ 2	$ 11	$ 11	$ 27	$ 217
9	*Revenue from **APPROVED** Recovery Rates*	(46)	(36)	(27)	(14)	1	11	13	15	12	(7)	(29)	$ (49)	(157)
10	Total Midstream Base Rates (Pre-tax)	$ 18	$ (1)	$ 1	$ 4	$ 12	$ 16	$ 14	$ 20	$ 13	$ 3	$ (19)	$ (22)	**$ 60**
11														
12	**MCRA Cumulative Balance - Ending (Pre-tax)** [(b)]	$ (193)	$ (180)	$ (165)	$ (151)	$ (132)	$ (111)	$ (94)	$ (70)	$ (52)	$ (40)	$ (44)	$ (50)	**$ (50)**
13	Tax Rate	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%
14														
15	**MCRA Cumulative Balance - Ending (After-tax)** [(c)]	$ (141)	$ (131)	$ (120)	$ (110)	$ (97)	$ (81)	$ (68)	$ (51)	$ (38)	$ (29)	$ (32)	$ (36)	**$ (36)**
16														
17		Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	**Total**
18		Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25	**2025**
19	MCRA Balance - Beginning (Pre-tax) [(a)]	$ (50)	$ (44)	$ (38)	$ (30)	$ (17)	$ 3	$ 19	$ 35	$ 50	$ 65	$ 76	$ 90	**$ (50)**
20	**2025 MCRA Activities**													
21	Rate Rider 6													
22	*Rider 6 Amortization at APPROVED 2024 Rates*	$ 20	$ 18	$ 15	$ 11	$ 6	$ 5	$ 4	$ 4	$ 5	$ 10	$ 15	$ 20	**$ 133**
23	Midstream Base Rates													
24	*Gas Costs Incurred*	$ 38	$ 32	$ 24	$ 14	$ 8	$ 1	$ (4)	$ (5)	$ (2)	$ 10	$ 28	$ 50	$ 195
25	*Revenue from **EXISTING** Recovery Rates*	$ (52)	(45)	(30)	(13)	6	11	15	16	11	(8)	(30)	(52)	(171)
26	Total Midstream Base Rates (Pre-tax)	$ (14)	$ (12)	$ (6)	$ 2	$ 14	$ 12	$ 11	$ 11	$ 10	$ 1	$ (1)	$ (3)	**$ 24**
27														
28	**MCRA Cumulative Balance - Ending (Pre-tax)** [(b)]	$ (44)	$ (38)	$ (30)	$ (17)	$ 3	$ 19	$ 35	$ 50	$ 65	$ 76	$ 90	$ 107	**$ 107**
29	Tax Rate	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%
30														
31	**MCRA Cumulative Balance - Ending (After-tax)** [(c)]	$ (32)	$ (28)	$ (22)	$ (13)	$ 2	$ 14	$ 26	$ 37	$ 47	$ 56	$ 65	$ 78	**$ 78**
32														
33		Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	**Total**
34		Jan-26	Feb-26	Mar-26	Apr-26	May-26	Jun-26	Jul-26	Aug-26	Sep-26	Oct-26	Nov-26	Dec-26	**2026**
35	MCRA Balance - Beginning (Pre-tax) [(a)]	$ 107	$ 122	$ 135	$ 150	$ 161	$ 176	$ 186	$ 197	$ 207	$ 217	$ 227	$ 243	**$ 107**
36	**2026 MCRA Activities**													
37	Rate Rider 6													
38	*Rider 6 Amortization at APPROVED 2024 Rates*	$ 20	$ 18	$ 15	$ 11	$ 7	$ 5	$ 4	$ 4	$ 5	$ 10	$ 15	$ 20	***$ 134***
39	Midstream Base Rates													
40	*Gas Costs Incurred*	$ 46	$ 40	$ 30	$ 12	$ 3	$ (5)	$ (8)	$ (10)	$ (6)	$ 8	$ 31	$ 55	$ 198
41	*Revenue from **EXISTING** Recovery Rates*	(53)	(45)	(30)	(13)	5	11	15	16	11	(8)	(29)	(52)	(172)
42	Total Midstream Base Rates (Pre-tax)	$ (6)	$ (5)	$ 0	$ (0)	$ 9	$ 6	$ 7	$ 6	$ 5	$ (0)	$ 2	$ 4	**$ 26**
43														
44	**MCRA Cumulative Balance - Ending (Pre-tax)** [(b)]	$ 122	$ 135	$ 150	$ 161	$ 176	$ 186	$ 197	$ 207	$ 217	$ 227	$ 243	$ 267	**$ 267**
45	Tax Rate	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%
46														
47	**MCRA Cumulative Balance - Ending (After-tax)** [(c)]	$ 89	$ 98	$ 110	$ 117	$ 128	$ 136	$ 144	$ 151	$ 159	$ 165	$ 178	$ 195	**$ 195**

Notes:
(a) Pre-tax opening balances are restated based on current income tax rates, to reflect grossed-up after tax amounts.
(b) For rate setting purposes MCRA pre-tax balances include grossed-up projected deferred interest of approximately $3.6 million credit as at December 31, 2024.
(c) For rate setting purposes MCRA after-tax balances are independently grossed-up to reflect pre-tax amounts.
Slight differences in totals due to rounding.

FORTISBC ENERGY INC. - MAINLAND AND VANCOUVER ISLAND SERVICE AREA, AND FORT NELSON SERVICE AREA
SUMAS INDEX FORECAST FOR THE PERIOD ENDING DEC 2026
AND US DOLLAR EXCHANGE RATE FORECAST UPDATE

Line No	Particulars			Five-day Average Forward Prices - November 1, 4, 5, 6, and 7, 2024 2024 Q4 Gas Cost Report			Five-day Average Forward Prices - August 16, 19, 20, 21, and 22, 2024 2024 Q3 Gas Cost Report			Change in Forward Price	
	(1)				(2)			(3)			(4) = (2) - (3)
1	**SUMAS Index Prices - presented in $US/MMBtu**										
2											
3	**2024**	July		$	1.93	**Settled**	$	1.93		$	-
4		August		$	1.80	**Forecast**	$	1.82		$	(0.02)
5		September		$	1.23		$	1.44		$	(0.21)
6		October	**Settled**	$	2.14		$	1.79		$	0.35
7		November	**Forecast**	$	4.05		$	3.93		$	0.12
8		December		$	6.75		$	8.33		$	(1.58)
9	**2025**	January		$	6.88		$	8.66		$	(1.78)
10		February		$	5.48		$	6.15		$	(0.68)
11		March		$	3.05		$	3.45		$	(0.40)
12		April		$	2.20		$	2.26		$	(0.06)
13		May		$	1.79		$	1.95		$	(0.16)
14		June		$	2.05		$	2.18		$	(0.13)
15		July		$	2.88		$	3.11		$	(0.22)
16		August		$	3.05		$	3.22		$	(0.17)
17		September		$	2.96		$	3.10		$	(0.14)
18		October		$	2.62		$	2.66		$	(0.04)
19		November		$	5.40		$	5.53		$	(0.14)
20		December		$	8.46		$	8.67		$	(0.21)
21	**2026**	January		$	8.48		$	8.57		$	(0.10)
22		February		$	6.98		$	7.04		$	(0.07)
23		March		$	4.24		$	4.18		$	0.06
24		April		$	2.54		$	2.41		$	0.13
25		May		$	2.31		$	2.18		$	0.12
26		June		$	2.63		$	2.51		$	0.12
27		July		$	3.31		$	3.30		$	0.01
28		August		$	3.37		$	3.35		$	0.01
29		September		$	3.35		$	3.33		$	0.02
30		October		$	3.01						
31		November		$	5.82						
32		December		$	8.33						
33											
34	*Simple Average (Jan 2025 - Dec 2025)*			*$*	*3.90*		*$*	*4.25*	*-8.1%*	*$*	*(0.34)*
35	*Simple Average (Apr 2025 - Mar 2026)*			*$*	*4.26*		*$*	*4.37*	*-2.6%*	*$*	*(0.11)*
36	*Simple Average (Jul 2025 - Jun 2026)*			*$*	*4.38*		*$*	*4.43*	*-1.2%*	*$*	*(0.05)*
37	*Simple Average (Oct 2025 - Sep 2026)*			*$*	*4.47*		*$*	*4.48*	*-0.1%*	*$*	*(0.01)*
38	*Simple Average (Jan 2026 - Dec 2026)*			*$*	*4.53*						

Conversation Factors
1 MMBtu = 1.055056 GJ

Morningstar Average Exchange Rate ($1US=$x.xxxCDN)

	Forecast Jan 2025 - Dec 2025		Forecast Oct 2024 - Sep 2025			
$	1.3795	$	1.3557	*1.8%*	*$*	*0.0238*

FORTISBC ENERGY INC. - MAINLAND AND VANCOUVER ISLAND SERVICE AREA, AND FORT NELSON SERVICE AREA
SUMAS INDEX FORECAST FOR THE PERIOD ENDING DEC 2026

Line No	Particulars			Five-day Average Forward Prices - November 1, 4, 5, 6, and 7, 2024 2024 Q4 Gas Cost Report		Five-day Average Forward Prices - August 16, 19, 20, 21, and 22, 2024 2024 Q3 Gas Cost Report		Change in Forward Price	
	(1)			(2)		(3)		(4) = (2) - (3)	
1	**SUMAS Index Prices - presented in $CDN/GJ**								
2									
3	**2024**	July		$	2.51	**Settled** $	2.51	$	-
4		August		$	2.36	**Forecast** $	2.39	$	(0.03)
5		September		$	1.57	$	1.86	$	(0.29)
6		October	**Settled**	$	2.74	$	2.30	$	0.44
7		November	**Forecast**	$	5.30	$	5.06	$	0.23
8		December		$	8.89	$	10.73	$	(1.84)
9	**2025**	January		$	9.04	$	11.14	$	(2.10)
10		February		$	7.19	$	7.92	$	(0.73)
11		March		$	3.99	$	4.43	$	(0.43)
12		April		$	2.89	$	2.91	$	(0.02)
13		May		$	2.35	$	2.50	$	(0.16)
14		June		$	2.68	$	2.80	$	(0.12)
15		July		$	3.77	$	3.98	$	(0.21)
16		August		$	3.99	$	4.13	$	(0.14)
17		September		$	3.86	$	3.97	$	(0.11)
18		October		$	3.42	$	3.41	$	0.01
19		November		$	7.03	$	7.09	$	(0.06)
20		December		$	10.99	$	11.08	$	(0.09)
21	**2026**	January		$	11.02	$	10.96	$	0.05
22		February		$	9.07	$	9.01	$	0.06
23		March		$	5.50	$	5.34	$	0.16
24		April		$	3.30	$	3.08	$	0.22
25		May		$	2.99	$	2.79	$	0.20
26		June		$	3.40	$	3.20	$	0.20
27		July		$	4.28	$	4.21	$	0.08
28		August		$	4.36	$	4.28	$	0.08
29		September		$	4.32	$	4.24	$	0.08
30		October		$	3.88				
31		November		$	7.51				
32		December		$	10.72				
33									
34	*Simple Average (Jan 2025 - Dec 2025)*			*$*	*5.10*	*$*	*5.45*	*-6.4% $*	*(0.35)*
35	*Simple Average (Apr 2025 - Mar 2026)*			*$*	*5.55*	*$*	*5.60*	*-0.9% $*	*(0.05)*
36	*Simple Average (Jul 2025 - Jun 2026)*			*$*	*5.69*	*$*	*5.67*	*0.4% $*	*0.02*
37	*Simple Average (Oct 2025 - Sep 2026)*			*$*	*5.81*	*$*	*5.72*	*1.4% $*	*0.08*
38	*Simple Average (Jan 2026 - Dec 2026)*			*$*	*5.86*				

Conversation Factors
1 MMBtu = 1.055056 GJ

Morningstar Average Exchange Rate ($1US=$x.xxxCDN)

	Forecast Jan 2025 - Dec 2025		Forecast Oct 2024 - Sep 2025		
$	1.3795	$	1.3557	1.8% $	0.0238

FORTISBC ENERGY INC. - MAINLAND AND VANCOUVER ISLAND SERVICE AREA, AND FORT NELSON SERVICE AREA
AECO INDEX FORECAST FOR THE PERIOD ENDING DEC 2026

Line No	Particulars		Five-day Average Forward Prices - November 1, 4, 5, 6, and 7, 2024 2024 Q4 Gas Cost Report	Five-day Average Forward Prices - August 16, 19, 20, 21, and 22, 2024 2024 Q3 Gas Cost Report		Change in Forward Price
	(1)		(2)	(3)		(4) = (2) - (3)
1	**AECO Index Prices - $CDN/GJ**					
2						
3	**2024**	July	$ 0.75	$ 0.75		$ -
4		August	$ 0.81	**Settled** $ 0.82		$ (0.00)
5		September	**Settled** $ 0.75	**Forecast** $ 0.80		$ (0.05)
6		October	**Forecast** $ 0.55	$ 0.97		$ (0.42)
7		November	$ 1.89	$ 2.00		$ (0.11)
8		December	$ 1.75	$ 2.47		$ (0.71)
9	**2025**	January	$ 1.84	$ 2.60		$ (0.75)
10		February	$ 1.84	$ 2.62		$ (0.78)
11		March	$ 1.68	$ 2.42		$ (0.74)
12		April	$ 1.58	$ 2.26		$ (0.68)
13		May	$ 1.53	$ 2.18		$ (0.65)
14		June	$ 1.60	$ 2.23		$ (0.63)
15		July	$ 1.67	$ 2.30		$ (0.63)
16		August	$ 1.73	$ 2.27		$ (0.55)
17		September	$ 1.73	$ 2.30		$ (0.57)
18		October	$ 2.00	$ 2.52		$ (0.52)
19		November	$ 2.68	$ 3.12		$ (0.44)
20		December	$ 3.05	$ 3.46		$ (0.40)
21	**2026**	January	$ 3.13	$ 3.58		$ (0.45)
22		February	$ 3.11	$ 3.52		$ (0.41)
23		March	$ 2.80	$ 3.10		$ (0.30)
24		April	$ 2.50	$ 2.68		$ (0.18)
25		May	$ 2.44	$ 2.57		$ (0.13)
26		June	$ 2.48	$ 2.59		$ (0.12)
27		July	$ 2.47	$ 2.54		$ (0.07)
28		August	$ 2.46	$ 2.57		$ (0.10)
29		September	$ 2.46	$ 2.59		$ (0.13)
30		October	$ 2.60			
31		November	$ 3.24			
32		December	$ 3.54			
33						
34	*Simple Average (Jan 2025 - Dec 2025)*		*$ 1.91*	*$ 2.52*	*-24.3%*	*$ (0.61)*
35	*Simple Average (Apr 2025 - Mar 2026)*		*$ 2.22*	*$ 2.74*	*-19.0%*	*$ (0.52)*
36	*Simple Average (Jul 2025 - Jun 2026)*		*$ 2.44*	*$ 2.83*	*-13.8%*	*$ (0.39)*
37	*Simple Average (Oct 2025 - Sep 2026)*		*$ 2.63*	*$ 2.90*	*-9.3%*	*$ (0.27)*
38	*Simple Average (Jan 2026 - Dec 2026)*		*$ 2.77*			

FORTISBC ENERGY INC. - MAINLAND AND VANCOUVER ISLAND SERVICE AREA, AND FORT NELSON SERVICE AREA
STATION 2 INDEX FORECAST FOR THE PERIOD ENDING DEC 2026

Line No	Particulars			Five-day Average Forward Prices - November 1, 4, 5, 6, and 7, 2024 2024 Q4 Gas Cost Report			Five-day Average Forward Prices - August 16, 19, 20, 21, and 22, 2024 2024 Q3 Gas Cost Report		Change in Forward Price	
	(1)				(2)			(3)		(4) = (2) - (3)
1	**Station 2 Index Prices - $CDN/GJ**									
2										
3		**2024**	July	$	0.47	**Settled**	$	0.47		$ -
4			August	$	0.62	**Forecast**	$	0.58		$ 0.04
5			September	$	0.45		$	0.55		$ (0.10)
6			October	**Settled** $	0.26		$	0.72		$ (0.46)
7			November	**Forecast** $	1.47		$	1.88		$ (0.41)
8			December	$	1.37		$	2.35		$ (0.98)
9		**2025**	January	$	1.67		$	2.48		$ (0.81)
10			February	$	1.62		$	2.50		$ (0.88)
11			March	$	1.45		$	2.30		$ (0.85)
12			April	$	1.21		$	1.87		$ (0.67)
13			May	$	1.15		$	1.80		$ (0.64)
14			June	$	1.23		$	1.85		$ (0.62)
15			July	$	1.30		$	1.92		$ (0.62)
16			August	$	1.35		$	1.89		$ (0.54)
17			September	$	1.36		$	1.92		$ (0.56)
18			October	$	1.63		$	2.14		$ (0.51)
19			November	$	2.61		$	3.01		$ (0.40)
20			December	$	2.98		$	3.35		$ (0.37)
21		**2026**	January	$	3.06		$	3.47		$ (0.42)
22			February	$	3.03		$	3.41		$ (0.38)
23			March	$	2.72		$	2.99		$ (0.27)
24			April	$	2.33		$	2.52		$ (0.19)
25			May	$	2.26		$	2.41		$ (0.14)
26			June	$	2.30		$	2.43		$ (0.13)
27			July	$	2.29		$	2.38		$ (0.08)
28			August	$	2.29		$	2.40		$ (0.11)
29			September	$	2.29		$	2.43		$ (0.14)
30			October	$	2.43					
31			November	$	3.14					
32			December	$	3.44					
33										
34	*Simple Average (Jan 2025 - Dec 2025)*			*$*	*1.63*		*$*	*2.25*	*-27.7%*	*$ (0.62)*
35	*Simple Average (Apr 2025 - Mar 2026)*			*$*	*1.97*		*$*	*2.47*	*-20.3%*	*$ (0.50)*
36	*Simple Average (Jul 2025 - Jun 2026)*			*$*	*2.24*		*$*	*2.62*	*-14.4%*	*$ (0.38)*
37	*Simple Average (Oct 2025 - Sep 2026)*			*$*	*2.48*		*$*	*2.74*	*-9.6%*	*$ (0.26)*
38	*Simple Average (Jan 2026 - Dec 2026)*			*$*	*2.63*					

FORTISBC ENERGY INC. - MAINLAND AND VANCOUVER ISLAND SERVICE AREA, AND FORT NELSON SERVICE AREA
GAS BUDGET COST SUMMARY FOR THE FORECAST PERIOD JAN 2025 TO DEC 2025
FIVE-DAY AVERAGE FORWARD PRICES - NOVEMBER 1, 4, 5, 6, AND 7, 2024

Line	Particulars	Costs ($000)		Quantities (TJ)			Unit Cost ($/GJ)	Reference / Comments
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
1	**CCRA**							
2	Commodity							
3	STN 2		$ 192,967		124,362		$ 1.552	
4	AECO		76,841		40,185		$ 1.912	
5	Commodity Costs before Hedging		$ 269,808		164,546		$ 1.640	Incl. Receipt Point Fuel.
6	Hedging Cost / (Gain)		70,891		-			
7	Subtotal Commodity Purchased		$ 340,698		164,546		$ 2.071	
8	Core Market Administration Costs		1,570		-			
9	Fuel Gas Provided to Midstream				(5,871)			
10	**Total CCRA Baseload**				**158,675**			
11	**Total CCRA Costs**		**$ 342,268**				**$ 2.157**	Commodity available for sale average unit cost
12	**MCRA**							
13	Midstream Commodity Related Costs							
14	Total Cost of Propane	$ 4,488				348		
15	Propane Costs Recovered based on Commodity Rates	(745)				(334)		
16	Propane Costs to be Recovered via Midstream Rates		$ 3,743					
17	FEFN Supply Portfolio Costs	$ 1,180			513			
18	FEFN Costs Recovered from Commodity Rates	(1,137)			(510)			
19	FEFN Costs to be Recovered via Midstream Rates		43					
20	Midstream Natural Gas Costs before Hedging		45,513		22,446			
21	Hedging Cost / (Gain)		-		-			
22	Imbalance		-		-			
23	Company Use Gas Recovered from O&M		(5,995)		(703)			
24	Injections into Storage	$ (62,147)		(30,596)				
25	Withdrawals from Storage	50,024		31,809				
26	Storage Withdrawal / (Injection) Activity		(12,123)		1,212			
27	Total Midstream Commodity Related Costs		$ 31,182		22,958			
28	Storage Related Costs							
29	Storage Demand - Third Party Storage	$ 57,523						
30	On-System Storage - Mt. Hayes (LNG)	19,880						
31	Total Storage Related Costs		77,403					
32	Transport Related Costs		223,210					
33	Mitigation							
34	Commodity Mitigation	$ (59,873)			(30,324)			
35	Storage Mitigation	(5,092)						
36	Transportation Mitigation	(79,393)						
37	Total Mitigation		(144,358)					
38	GSMIP Incentive Sharing		2,500					
39	Core Market Administration Costs		4,710					
40	Net Transportation Fuel [(a)]			8,652				
41	UAF (Sales and T-Service) [(b)]			(1,287)				
42	UAF & Net Transportation Fuel				7,365			
43	Propane Own Use/UAF					(13)		
44	Net MCRA Commodity (Lines 27, 33 & 43)				-			
45	**Total MCRA Costs** (Lines 27, 31, 32, 37, 38 & 39)		**$ 194,646**				**$ 1.160**	Midstream average unit cost
46	**Total Sales Quantities for RS1-RS7 & RS46**				**167,744**			Reference to Tab 2, Page 7, Line 1, Col. 10
47	**Total Forecast Gas Costs** (Lines 11 & 45)		$ 536,914					

Notes: (a) Net Transportation Fuel is the difference between fuel gas collected from Commodity Providers and the fuel gas consumed.
(b) The total cost of UAF (Sales Rate Classes and T-Service) is included as a component of gas purchased. Sales UAF costs are recovered via gas cost recovery rates. As the T-Service UAF costs are recovered via delivery revenues, they are excluded from the storage and transport rate flow-through calculation.

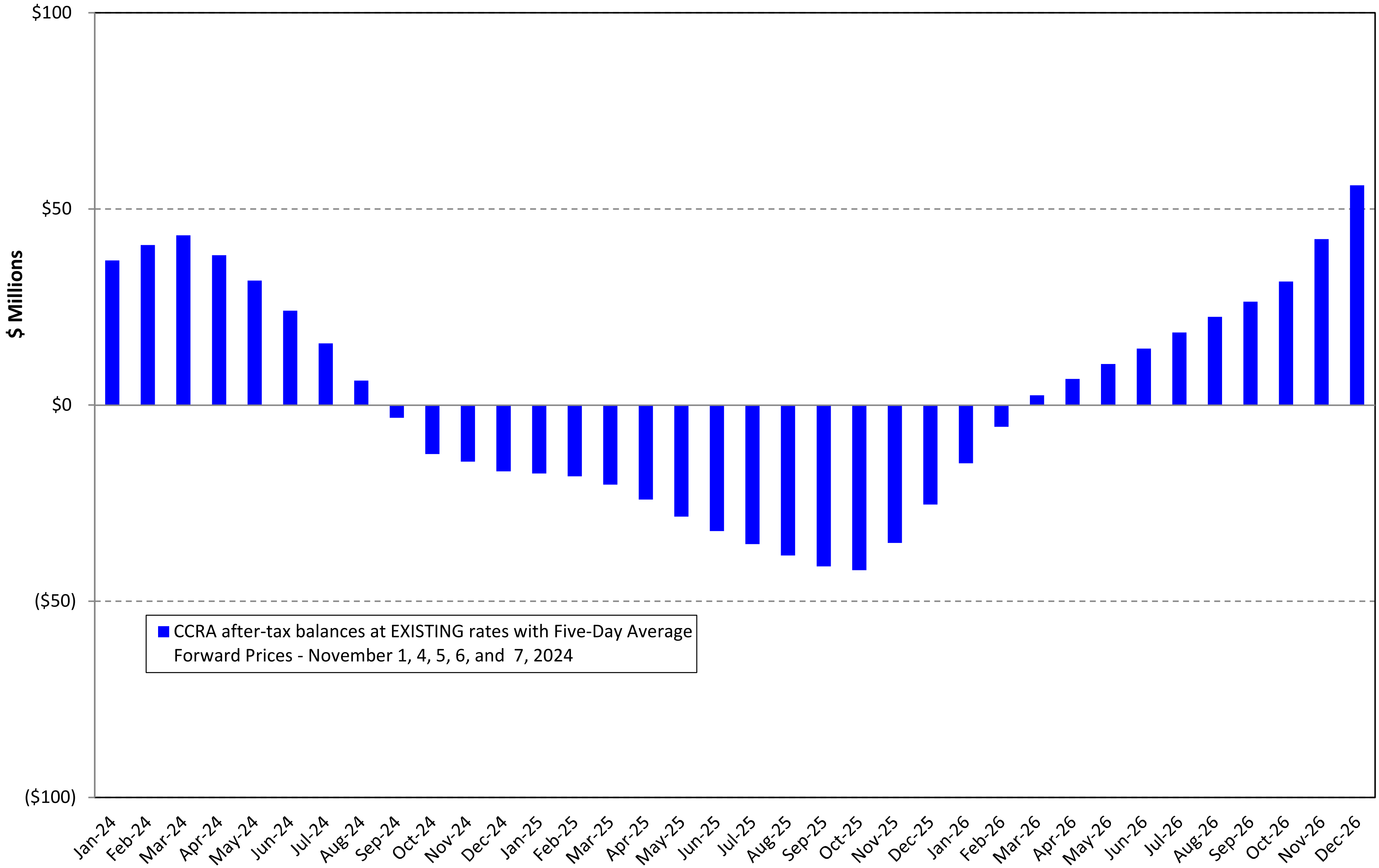
Slight differences in totals due to rounding.

FORTISBC ENERGY INC. - MAINLAND AND VANCOUVER ISLAND SERVKICE AREA, AND FORT NELSON SERVICE AREA
RECONCILIATION OF GAS COST INCURRED
FOR THE FORECAST PERIOD JAN 2025 TO DEC 2025
FIVE-DAY AVERAGE FORWARD PRICES - NOVEMBER 1, 4, 5, 6, AND 7, 2024
$(Millions)

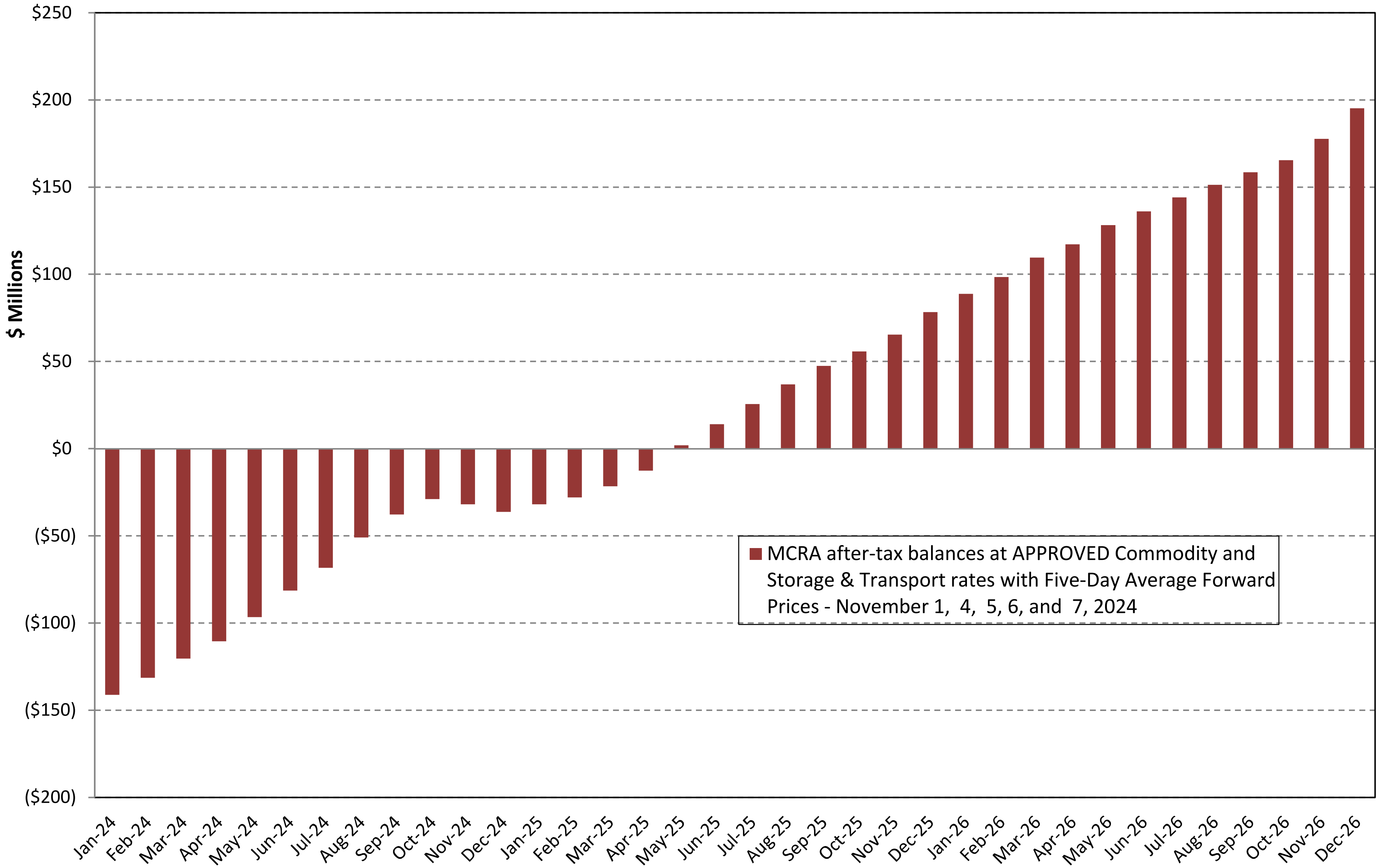
Line	Particulars	CCRA / MCRA Deferral Account Forecast	Gas Budget Cost Summary	References
	(1)	(2)	(3)	(4)
1	Gas Cost Incurred			
2	CCRA	$ 342		(Tab 1, Page 1, Col.14, Line 16)
3	MCRA	195		(Tab 2, Page 7.1, Col.15, Line 36)
4				
5				
6	Gas Budget Cost Summary			
7	CCRA		$ 342	(Tab 1, Page 7, Col.3, Line 11)
8	MCRA		195	(Tab 1, Page 7, Col.3, Line 45)
9				
10				
11	**Totals Reconciled**	$ 537	$ 537	

Slight differences in totals due to rounding.

FortisBC Energy Inc. - Mainland and Vancouver Island Service Area, and Fort Nelson Service Area
CCRA After-Tax Monthly Balances
Recorded to October 2024 and Forecast to December 2026



FortisBC Energy Inc. - Mainland and Vancouver Island Service Area, and Fort Nelson Service Area
MCRA After-Tax Monthly Balances
Recorded to October 2024 and Forecast to December 2026



FORTISBC ENERGY INC. - MAINLAND AND VANCOUVER ISLAND SERVICE AREA, AND FORT NELSON SERVICE AREA
CCRA INCURRED MONTHLY ACTIVITIES
RECORDED PERIOD TO OCT 2024 AND FORECAST TO DEC 2025
FIVE-DAY AVERAGE FORWARD PRICES - NOVEMBER 1, 4, 5, 6, AND 7, 2024

Line	(1)		(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
															Jan-24 to
1			Recorded	Recorded	Recorded	Recorded	Recorded	Recorded	Recorded	Recorded	Recorded	Recorded	Projected	Projected	**Dec-24**
2			Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24	**Total**
3	**CCRA QUANTITIES**														
4	Commodity Purchase	(TJ)													
5	STN 2		10,038	9,394	10,047	9,739	10,064	9,738	10,056	10,056	9,732	9,754	10,222	10,562	119,401
6	AECO		3,410	2,668	3,185	3,087	3,190	3,086	3,187	3,187	3,085	3,190	3,303	3,413	37,990
7	Total Commodity Purchased		13,448	12,062	13,232	12,826	13,253	12,824	13,243	13,243	12,816	12,944	13,524	13,975	157,391
8	Fuel Gas Provided to Midstream		(493)	(462)	(494)	(479)	(494)	(478)	(494)	(494)	(478)	(494)	(483)	(499)	(5,841)
9	**Commodity Available for Sale**		12,955	11,600	12,738	12,348	12,759	12,346	12,749	12,749	12,338	12,450	13,042	13,477	151,550
10															
11	**CCRA COSTS**														
12	Commodity Costs	($000)													
13	STN 2		$ 27,260	$ 16,087	$ 13,707	$ 10,175	$ 8,127	$ 5,900	$ 4,258	$ 3,802	$ 3,125	$ 2,204	$ 14,990	$ 14,420	$ 124,055
14	AECO		8,781	5,330	5,326	4,659	3,977	3,189	2,581	2,324	1,987	2,382	6,249	5,983	52,768
15	Commodity Costs before Hedging		$ 36,041	$ 21,417	$ 19,033	$ 14,834	$ 12,104	$ 9,089	$ 6,840	$ 6,126	$ 5,112	$ 4,586	$ 21,238	$ 20,403	$ 176,823
16	Hedging Cost / (Gain)		11,477	9,857	12,902	5,936	7,858	7,879	9,949	9,686	9,614	10,770	5,019	5,754	106,699
17	Core Market Administration Costs		322	108	169	139	150	76	129	123	135	124	151	151	1,779
18	**Total CCRA Costs**		$ 47,839	$ 31,382	$ 32,104	$ 20,909	$ 20,113	$ 17,044	$ 16,918	$ 15,935	$ 14,861	$ 15,480	$ 26,408	$ 26,308	$ 285,301
19															
20															
21	CCRA Unit Cost	($/GJ)	$ 3.693	$ 2.705	$ 2.520	$ 1.693	$ 1.576	$ 1.381	$ 1.327	$ 1.250	$ 1.204	$ 1.243	$ 2.025	$ 1.952	$ 1.883
22															
23			Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	**1-12 months**
24			Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25	**Total**
25	**CCRA QUANTITIES**														
26	Commodity Purchase	(TJ)													
27	STN 2		10,562	9,540	10,562	10,222	10,562	10,222	10,562	10,562	10,222	10,562	10,222	10,562	124,362
28	AECO		3,413	3,083	3,413	3,303	3,413	3,303	3,413	3,413	3,303	3,413	3,303	3,413	40,185
29	Total Commodity Purchased		13,975	12,623	13,975	13,524	13,975	13,524	13,975	13,975	13,524	13,975	13,524	13,975	164,546
30	Fuel Gas Provided to Midstream		(499)	(450)	(499)	(483)	(499)	(483)	(499)	(499)	(483)	(499)	(483)	(499)	(5,871)
31	**Commodity Available for Sale**		13,477	12,172	13,477	13,042	13,477	13,042	13,477	13,477	13,042	13,477	13,042	13,477	158,675
32															
33	**CCRA COSTS**	($000)													
34	Commodity Costs														
35	STN 2		$ 17,540	$ 15,454	$ 15,253	$ 10,998	$ 10,785	$ 11,209	$ 12,314	$ 12,923	$ 12,593	$ 15,788	$ 26,664	$ 31,447	$ 192,967
36	AECO		6,285	5,674	5,728	5,224	5,211	5,288	5,701	5,898	5,732	6,820	8,862	10,416	76,841
37	Commodity Costs before Hedging		$ 23,825	$ 21,127	$ 20,982	$ 16,223	$ 15,996	$ 16,497	$ 18,015	$ 18,821	$ 18,325	$ 22,608	$ 35,526	$ 41,863	$ 269,808
38	Hedging Cost / (Gain)		5,385	4,871	6,070	7,469	7,964	7,406	7,361	7,115	6,852	5,956	2,952	1,488	70,891
39	Core Market Administration Costs		131	131	131	131	131	131	131	131	131	131	131	131	1,570
40	**Total CCRA Costs**		$ 29,341	$ 26,130	$ 27,182	$ 23,822	$ 24,091	$ 24,034	$ 25,507	$ 26,067	$ 25,308	$ 28,695	$ 38,609	$ 43,482	$ 342,268
41															
42															
43	CCRA Unit Cost	($/GJ)	$ 2.177	$ 2.147	$ 2.017	$ 1.827	$ 1.788	$ 1.843	$ 1.893	$ 1.934	$ 1.941	$ 2.129	$ 2.960	$ 3.227	$ 2.157

Slight differences in totals due to rounding.

FORTISBC ENERGY INC. - MAINLAND AND VANCOUVER ISLAND SERVICE AREA, AND FORT NELSON SERVICE AREA
CCRA INCURRED MONTHLY ACTIVITIES
FORECAST PERIOD FROM JAN 2026 TO DEC 2026
FIVE-DAY AVERAGE FORWARD PRICES - NOVEMBER 1, 4, 5, 6, AND 7, 2024

Line	(1)		(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
1															
2			Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	**13-24 months**
3			Jan-26	Feb-26	Mar-26	Apr-26	May-26	Jun-26	Jul-26	Aug-26	Sep-26	Oct-26	Nov-26	Dec-26	**Total**
4	**CCRA QUANTITIES**														
5	Commodity Purchase	(TJ)													
6	STN 2		10,678	9,645	10,678	10,334	10,678	10,334	10,678	10,678	10,334	10,678	10,334	10,678	125,730
7	AECO		3,450	3,117	3,450	3,339	3,450	3,339	3,450	3,450	3,339	3,450	3,339	3,450	40,627
8	Total Commodity Purchased		14,129	12,762	14,129	13,673	14,129	13,673	14,129	14,129	13,673	14,129	13,673	14,129	166,357
9	Fuel Gas Provided to Midstream		(504)	(455)	(504)	(488)	(504)	(488)	(504)	(504)	(488)	(504)	(488)	(504)	(5,936)
10	**Commodity Available for Sale**		13,625	12,306	13,625	13,185	13,625	13,185	13,625	13,625	13,185	13,625	13,185	13,625	160,421
11															
12															
13	**CCRA COSTS**	($000)													
14	Commodity Costs														
15	STN 2		$ 32,647	$ 29,237	$ 29,059	$ 24,033	$ 24,178	$ 23,763	$ 24,501	$ 24,432	$ 23,618	$ 25,903	$ 32,478	$ 36,771	$ 330,621
16	AECO		10,806	9,680	9,646	8,357	8,424	8,269	8,527	8,505	8,220	8,978	10,805	12,202	112,420
17	Commodity Costs before Hedging		$ 43,453	$ 38,917	$ 38,705	$ 32,391	$ 32,602	$ 32,032	$ 33,028	$ 32,937	$ 31,838	$ 34,881	$ 43,284	$ 48,973	$ 443,041
18	Hedging Cost / (Gain)		1,150	1,139	2,575	2,604	2,852	2,676	2,778	2,794	2,710	2,441	806	72	24,597
19	Core Market Administration Costs		131	131	131	131	131	131	131	131	131	131	131	131	1,570
20	**Total CCRA Costs**		$ 44,734	$ 40,186	$ 41,411	$ 35,126	$ 35,585	$ 34,839	$ 35,937	$ 35,862	$ 34,679	$ 37,453	$ 44,221	$ 49,176	$ 469,209
21															
22															
23	CCRA Unit Cost	($/GJ)	$ 3.283	$ 3.266	$ 3.039	$ 2.664	$ 2.612	$ 2.642	$ 2.638	$ 2.632	$ 2.630	$ 2.749	$ 3.354	$ 3.609	$ 2.925

Slight differences in totals due to rounding.

FORTISBC ENERGY INC. - MAINLAND AND VANCOUVER ISLAND SERVICE AREA, AND FORT NELSON SERVICE AREA
COMMODITY COST RECONCILIATION ACCOUNT (CCRA)
COST OF GAS (COMMODITY COST RECOVERY CHARGE) FLOW-THROUGH
FOR THE FORECAST PERIOD JAN 1, 2025 TO DEC 31, 2025
FIVE-DAY AVERAGE FORWARD PRICES - NOVEMBER 1, 4, 5, 6, AND 7, 2024

Line	Particulars	Unit		RS-1 to RS-7
	(1)			(2)
1	**CCRA Baseload**	TJ		158,675
2				
3				
4	**CCRA Incurred Costs**	$000		
5	STN 2		$	192,967.1
6	AECO			76,840.6
7	CCRA Commodity Costs before Hedging		$	269,807.7
8	Hedging Cost / (Gain)			70,890.6
9	Core Market Administration Costs			1,570.0
10	**Total Incurred Costs before CCRA deferral amortization**		$	342,268.3
11				
12	Pre-tax CCRA Deficit / (Surplus) as of Jan 1, 2025			(23,156.1)
13	**Total CCRA Incurred Costs**		$	319,112.2
14				
15				
16	**CCRA Incurred Unit Costs**	$/GJ		
17	CCRA Commodity Costs before Hedging		$	1.7004
18	Hedging Cost / (Gain)			0.4468
19	Core Market Administration Costs			0.0099
20	Total Incurred Costs before CCRA deferral amortization		$	2.1570
21	Pre-tax CCRA Deficit / (Surplus) as of Jan 1, 2025			(0.1459)
22	**CCRA Gas Costs Incurred -- Flow-Through**		$	2.0111
23				
24				
25				
26				
27				
28				
29	**Cost of Gas (Commodity Cost Recovery Charge)**			**RS-1 to RS-7**
30				
31	**TESTED Flow-Through Cost of Gas effective Jan 1, 2025** (a)		**$**	**2.011**
32				
33	Existing Cost of Gas (effective since Oct 1, 2023)		$	2.230
34				
35	**Tested Cost of Gas Increase / (Decrease)**	$/GJ	$	(0.219)
36				
37	Tested Cost of Gas Percentage Increase / (Decrease)			-9.82%

Slight differences in totals due to rounding.

FORTISBC ENERGY INC. - MAINLAND AND VANCOUVER ISLAND SERVICE AREA, AND FORT NELSON SERVICE AREA
MCRA INCURRED MONTHLY ACTIVITIES FOR THE YEAR 2024
FORECAST PERIODS WITH FIVE-DAY AVERAGE FORWARD PRICES - NOVEMBER 1, 4, 5, 6, AND 7, 2024

Line	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
		Opening balance	Recorded Jan-24	Recorded Feb-24	Recorded Mar-24	Recorded Apr-24	Recorded May-24	Recorded Jun-24	Recorded Jul-24	Recorded Aug-24	Recorded Sep-24	Recorded Oct-24	Projected Nov-24	Projected Dec-24	**2024 Total**
1	**MCRA COSTS** ($000)														
2	Midstream Commodity Related Costs														
3	Propane Available for Sale - Purchase & Inventory Change		$ 797.4	$ 547.4	$ 470.7	$ 299.9	$ 132.7	$ 136.5	$ 128.1	$ 160.7	$ 136.6	$ 337.0	$ 451.4	$ 649.7	$ 4,248.2
4	Propane Cost Recoveries via Commodity Rates		(112.5)	(85.1)	(79.1)	(51.6)	(32.0)	(23.5)	(23.8)	(26.1)	(29.4)	(59.6)	(74.1)	(104.6)	(701.6)
5	Propane Costs to be Recovered via Midstream Rates		$ 684.9	$ 462.3	$ 391.6	$ 248.3	$ 100.7	$ 113.1	$ 104.3	$ 134.6	$ 107.2	$ 277.4	$ 377.3	$ 545.1	$ 3,546.6
6	FEFN Supply Portfolio Costs		$ 422.3	$ 244.7	$ 184.0	$ 119.9	$ 26.0	$ 17.7	$ 1.4	$ 3.0	$ 10.5	$ 8.6	$ 207.0	$ 169.3	$ 1,414.5
7	FEFN Costs Recovered from Commodity Rates		(203.6)	(102.1)	(153.2)	(77.9)	(52.1)	(28.8)	(16.8)	(16.0)	(35.0)	(39.1)	(138.0)	(192.3)	(1,054.9)
8	FEFN Costs to be Recovered via Midstream Rates		$ 218.7	$ 142.6	$ 30.8	$ 42.0	$ (26.0)	$ (11.1)	$ (15.4)	$ (13.0)	$ (24.6)	$ (30.4)	$ 69.0	$ (23.0)	$ 359.6
9	Midstream Natural Gas Costs before Hedging [a]		$ 32,864.9	$ 10,926.4	$ 8,509.8	$ 2,293.1	$ 509.3	$ 351.8	$ 201.7	$ 515.3	$ 495.3	$ 263.5	$ 6,062.8	$ 6,184.4	$ 69,178.2
10	Imbalance [b]	$ 1,740.3	(84.0)	(776.1)	(74.6)	(139.8)	(200.2)	71.9	(292.8)	(83.7)	5.4	60.5	-	(237.8)	(1,751.1)
11	Company Use Gas Recovered from O&M		(560.0)	(285.3)	(233.3)	(46.9)	107.4	56.5	271.2	177.1	55.2	13.7	(552.7)	(897.1)	(1,894.1)
12	Storage Withdrawal / (Injection) Activity [c]		22,134.7	12,676.5	6,871.3	(504.0)	(3,454.8)	(3,217.4)	(1,933.8)	(2,785.8)	(3,966.0)	(629.4)	3,843.9	9,058.1	38,093.4
13	Total Midstream Commodity Related Costs		$ 55,259.2	$ 23,146.4	$ 15,495.6	$ 1,892.7	$ (2,963.6)	$ (2,635.1)	$ (1,664.8)	$ (2,055.4)	$ (3,327.6)	$ (44.6)	$ 9,800.3	$ 14,629.7	$ 107,532.7
14															
15	Storage Related Costs														
16	Storage Demand - Third Party Storage		$ 3,014.4	$ 2,988.4	$ 3,012.2	$ 2,693.7	$ 3,817.2	$ 4,110.4	$ 4,189.4	$ 5,244.8	$ 5,286.0	$ 5,407.3	$ 4,030.9	$ 5,041.3	$ 48,836.0
17	On-System Storage - Mt. Hayes (LNG)		1,682.1	1,589.3	1,511.4	2,005.9	1,703.6	1,535.1	1,525.2	1,524.0	1,521.3	1,851.0	1,867.5	1,523.9	19,840.6
18	Total Storage Related Costs		$ 4,696.6	$ 4,577.7	$ 4,523.6	$ 4,699.7	$ 5,520.8	$ 5,645.5	$ 5,714.6	$ 6,768.8	$ 6,807.3	$ 7,258.3	$ 5,898.4	$ 6,565.2	$ 68,676.5
19															
20	Transportation Related Costs														
21	Enbridge (BC Pipeline) - Westcoast Energy		$ 18,950.9	$ 14,230.5	$ 17,488.4	$ 14,430.3	$ 12,803.7	$ 13,071.9	$ 13,379.5	$ 13,211.0	$ 8,730.1	$ 13,384.0	$ 15,481.9	$ 15,499.2	$ 170,661.4
22	TC Energy (Foothills BC)		772.6	772.6	767.3	582.2	582.2	583.1	582.2	582.2	582.2	582.2	772.6	772.6	7,934.1
23	TC Energy (NOVA Alta)		1,080.9	1,080.9	1,080.9	1,080.9	1,080.9	1,080.9	1,080.9	1,080.9	1,080.9	1,080.9	1,080.0	1,080.0	12,968.5
24	Northwest Pipeline		885.8	796.8	820.2	451.1	452.2	450.3	452.0	438.5	439.3	463.0	953.7	1,003.2	7,606.2
25	FortisBC Huntingdon Inc.		11.2	11.2	11.2	11.2	11.2	11.2	11.2	11.2	11.2	11.2	11.0	11.0	134.4
26	Southern Crossing Pipeline		1,110.0	1,110.0	1,110.0	1,110.0	1,110.0	1,110.0	1,110.0	1,110.0	1,110.0	1,110.0	1,107.0	1,107.0	13,314.4
27	Total Transportation Related Costs		$ 22,811.4	$ 18,002.0	$ 21,278.0	$ 17,665.8	$ 16,040.3	$ 16,307.5	$ 16,615.9	$ 16,433.9	$ 11,953.8	$ 16,631.3	$ 19,406.1	$ 19,472.9	$ 212,618.9
28															
29	Mitigation														
30	Commodity Related Mitigation		$ (9,563.5)	$ (6,691.6)	$ (5,434.8)	$ (3,470.0)	$ (3,257.2)	$ (5,317.3)	$ (7,024.8)	$ (2,975.8)	$ (2,670.7)	$ (3,046.6)	$ (8,638.3)	$ (5,307.4)	$ (63,398.1)
31	Storage Related Mitigation		(1,076.5)	(390.1)	(4,220.3)	3,007.1	1,755.5	69.0	(1,829.1)	(2,374.9)	(45.5)	1,358.9	(2,100.7)	(1,867.3)	(7,713.8)
32	Transportation Related Mitigation		(9,154.1)	(4,608.0)	(3,487.4)	(7,151.9)	(6,935.3)	(9,228.3)	(11,865.5)	(11,973.5)	(11,337.1)	(11,996.5)	(14,360.7)	(7,180.3)	(109,278.6)
33	Total Mitigation		$ (19,794.0)	$ (11,689.8)	$ (13,142.5)	$ (7,614.8)	$ (8,437.0)	$ (14,476.7)	$ (20,719.4)	$ (17,324.1)	$ (14,053.3)	$ (13,684.3)	$ (25,099.7)	$ (14,355.0)	$ (180,390.6)
34															
35	GSMIP Incentive Sharing		$ 826.8	$ 498.7	$ 297.3	$ 245.9	$ 162.3	$ 208.3	$ 302.6	$ 239.5	$ 209.3	$ 228.3	$ 208.3	$ 208.3	$ 3,635.6
36															
37	Core Market Administration Costs		$ 745.1	$ 251.7	$ 405.4	$ 325.1	$ 343.0	$ 177.8	$ 302.1	$ 287.4	$ 314.3	$ 289.5	$ 352.9	$ 352.9	$ 4,147.3
38	**TOTAL MCRA COSTS** (Line 13, 18, 27, 33, 35 & 37) ($000)		$ 64,545.1	$ 34,786.7	$ 28,857.3	$ 17,214.4	$ 10,665.8	$ 5,227.2	$ 550.9	$ 4,350.1	$ 1,903.9	$ 10,678.4	$ 10,566.5	$ 26,874.1	$ 216,220.4

Notes:
(a) The total cost of UAF is included as a component of gas purchased. Sales UAF costs are recovered via gas cost recovery rates, while T-Service UAF costs are recovered via delivery revenues.
(b) Imbalance is composed of two components, Enbridge imbalance (difference between Enbridge metered and authorized deliveries) and Transportation imbalance (difference between the authorized receipts and customers' consumption or "burn").
The 2024 opening balance reflects FEI owed Enbridge / Transportation Marketers 840 TJ of gas valued at $1,740K. As imbalance amounts can be either a debit or credit value, and typically remain within a narrow range, FEI does not forecast future imbalance amounts.
(c) The net impact to the MCRA related to the movement of commodity costs into or out of the Gas in Storage inventory account. Gas injections to storage result in credits to the MCRA, while withdrawals result in costs being debited to the MCRA.
Slight difference in totals due to rounding.

FORTISBC ENERGY INC. - MAINLAND AND VANCOUVER ISLAND SERVICE AREA, AND FORT NELSON SERVICE AREA
MCRA INCURRED MONTHLY ACTIVITIES FOR THE YEAR 2025
FORECAST PERIODS WITH FIVE-DAY AVERAGE FORWARD PRICES - NOVEMBER 1, 4, 5, 6, AND 7, 2024

Line	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
		Opening balance	Forecast Jan-25	Forecast Feb-25	Forecast Mar-25	Forecast Apr-25	Forecast May-25	Forecast Jun-25	Forecast Jul-25	Forecast Aug-25	Forecast Sep-25	Forecast Oct-25	Forecast Nov-25	Forecast Dec-25	**2025 Total**
1	**MCRA COSTS** ($000)														
2	Midstream Commodity Related Costs														
3	Propane Available for Sale - Purchase & Inventory Change		$ 724.0	$ 652.9	$ 538.3	$ 343.1	$ 182.7	$ 159.8	$ 148.1	$ 133.4	$ 150.0	$ 312.8	$ 469.7	$ 673.8	$ 4,488.5
4	Propane Cost Recoveries via Commodity Rates		(114.4)	(103.2)	(87.7)	(58.3)	(31.4)	(27.7)	(25.7)	(23.0)	(25.6)	(52.5)	(80.7)	(114.8)	(745.1)
5	Propane Costs to be Recovered via Midstream Rates		$ 609.5	$ 549.8	$ 450.5	$ 284.8	$ 151.3	$ 132.1	$ 122.4	$ 110.3	$ 124.4	$ 260.2	$ 388.9	$ 559.0	$ 3,743.3
6	FEFN Supply Portfolio Costs		207.1	157.8	130.7	70.9	31.8	20.2	15.5	18.3	30.5	74.7	163.0	259.8	1,180.3
7	FEFN Costs Recovered from Commodity Rates		(215.9)	(166.1)	(142.7)	(83.8)	(36.7)	(21.6)	(15.5)	(18.5)	(32.5)	(76.6)	(130.3)	(197.0)	(1,137.0)
8	FEFN Costs to be Recovered via Midstream Rates		$ (8.8)	$ (8.3)	$ (12.0)	$ (12.8)	$ (4.9)	$ (1.4)	$ (0.0)	$ (0.2)	$ (2.0)	$ (1.9)	$ 32.7	$ 62.8	$ 43.3
9	Midstream Natural Gas Costs before Hedging [(a)]		$ 7,444.3	$ 6,572.6	$ 6,100.2	$ 32.7	$ 32.3	$ 33.2	$ 36.2	$ 37.8	$ 36.8	$ 45.2	$ 11,233.8	$ 13,907.9	$ 45,513.1
10	Imbalance [(b)]	$ -	-	-	-	-	-	-	-	-	-	-	-	-	-
11	Company Use Gas Recovered from O&M		(1,086.6)	(856.7)	(729.2)	(509.8)	(285.7)	(253.2)	(192.5)	(128.4)	(179.0)	(267.8)	(574.0)	(931.7)	(5,994.6)
12	Storage Withdrawal / (Injection) Activity [(c)]		9,642.9	8,410.6	6,707.0	(134.9)	(7,763.0)	(11,649.5)	(10,922.1)	(10,208.0)	(11,644.2)	(4,187.5)	6,411.8	13,213.5	(12,123.3)
13	Total Midstream Commodity Related Costs		$ 16,601.3	$ 14,668.1	$ 12,516.5	$ (340.0)	$ (7,870.0)	$ (11,738.7)	$ (10,956.0)	$ (10,188.4)	$ (11,664.0)	$ (4,151.7)	$ 17,493.3	$ 26,811.6	$ 31,181.8
14															
15	Storage Related Costs														
16	Storage Demand - Third Party Storage		$ 4,054.1	$ 4,032.3	$ 4,042.1	$ 4,039.1	$ 5,348.0	$ 5,333.5	$ 5,332.6	$ 5,327.6	$ 5,314.0	$ 5,320.0	$ 4,025.1	$ 5,354.8	$ 57,523.2
17	On-System Storage - Mt. Hayes (LNG)		1,665.8	1,555.9	1,642.5	1,673.3	1,712.0	1,712.8	1,543.6	1,530.7	1,579.9	1,871.8	1,867.5	1,523.9	19,879.8
18	Total Storage Related Costs		$ 5,719.9	$ 5,588.1	$ 5,684.7	$ 5,712.3	$ 7,060.0	$ 7,046.3	$ 6,876.2	$ 6,858.3	$ 6,893.9	$ 7,191.8	$ 5,892.6	$ 6,878.7	$ 77,403.0
19															
20	Transportation Related Costs														
21	Enbridge (BC Pipeline) - Westcoast Energy		$ 16,256.6	$ 16,152.2	$ 16,221.8	$ 13,868.9	$ 13,871.0	$ 13,854.4	$ 13,867.6	$ 13,885.7	$ 13,857.5	$ 13,916.4	$ 16,226.4	$ 16,243.7	$ 178,222.3
22	TC Energy (Foothills BC)		735.5	735.5	735.5	554.3	554.3	554.3	554.3	554.3	554.3	554.3	735.5	735.5	7,557.6
23	TC Energy (NOVA Alta)		1,284.0	1,284.0	1,284.0	1,284.0	1,284.0	1,284.0	1,284.0	1,284.0	1,284.0	1,284.0	1,284.0	1,284.0	15,408.3
24	Northwest Pipeline		1,042.5	991.9	1,065.1	498.6	484.0	503.3	501.9	495.8	490.6	494.3	993.8	1,043.7	8,605.6
25	FortisBC Huntingdon Inc.		11.0	11.0	11.0	11.0	11.0	11.0	11.0	11.0	11.0	11.0	11.0	11.0	131.7
26	Southern Crossing Pipeline		1,107.0	1,107.0	1,107.0	1,107.0	1,107.0	1,107.0	1,107.0	1,107.0	1,107.0	1,107.0	1,107.0	1,107.0	13,284.1
27	Total Transportation Related Costs		$ 20,436.6	$ 20,281.7	$ 20,424.5	$ 17,323.8	$ 17,311.3	$ 17,314.0	$ 17,325.8	$ 17,337.7	$ 17,304.3	$ 17,367.1	$ 20,357.8	$ 20,425.0	$ 223,209.6
28															
29	Mitigation														
30	Commodity Related Mitigation		$ (1,712.2)	$ (5,104.7)	$ (10,602.2)	$ (1,890.0)	$ (2,188.2)	$ (1,929.1)	$ (7,042.7)	$ (8,531.3)	$ (4,262.1)	$ (1,348.3)	$ (12,147.0)	$ (3,115.3)	$ (59,873.1)
31	Storage Related Mitigation		(380.0)	(380.0)	(570.0)	(152.0)	(253.3)	(253.3)	(506.7)	(506.7)	(443.3)	(570.0)	(570.0)	(506.7)	(5,092.0)
32	Transportation Related Mitigation		(3,197.8)	(3,179.8)	(3,974.8)	(7,023.8)	(7,023.8)	(10,203.6)	(10,203.6)	(10,203.6)	(10,203.6)	(9,408.7)	(3,179.8)	(1,589.9)	(79,393.1)
33	Total Mitigation		$ (5,290.1)	$ (8,664.5)	$ (15,147.0)	$ (9,065.8)	$ (9,465.4)	$ (12,386.1)	$ (17,753.0)	$ (19,241.6)	$ (14,909.1)	$ (11,327.0)	$ (15,896.9)	$ (5,211.9)	$ (144,358.2)
34															
35	GSMIP Incentive Sharing		$ 208.3	$ 208.3	$ 208.3	$ 208.3	$ 208.3	$ 208.3	$ 208.3	$ 208.3	$ 208.3	$ 208.3	$ 208.3	$ 208.3	$ 2,500.0
36															
37	Core Market Administration Costs		$ 392.5	$ 392.5	$ 392.5	$ 392.5	$ 392.5	$ 392.5	$ 392.5	$ 392.5	$ 392.5	$ 392.5	$ 392.5	$ 392.5	$ 4,710.0
38	**TOTAL MCRA COSTS** (Line 13, 18, 27, 33, 35 & 37) ($000)		$ 38,068.5	$ 32,474.2	$ 24,079.6	$ 14,231.1	$ 7,636.8	$ 836.4	$ (3,906.2)	$ (4,633.1)	$ (1,774.0)	$ 9,681.0	$ 28,447.6	$ 49,504.2	$ 194,646.2

Notes:
(a) The total cost of UAF is included as a component of gas purchased. Sales UAF costs are recovered via gas cost recovery rates, while T-Service UAF costs are recovered via delivery revenues.
(b) Imbalance is composed of two components, Enbridge imbalance (difference between Enbridge metered and authorized deliveries) and Transportation imbalance (difference between the authorized receipts and customers' consumption or "burn").
(c) The net impact to the MCRA related to the movement of commodity costs into or out of the Gas in Storage inventory account. Gas injections to storage result in credits to the MCRA, while withdrawals result in costs being debited to the MCRA.

Slight difference in totals due to rounding.

FORTISBC ENERGY INC. - MAINLAND AND VANCOUVER ISLAND SERVICE AREA, AND FORT NELSON SERVICE AREA
MCRA INCURRED MONTHLY ACTIVITIES FOR THE YEAR 2026
FORECAST PERIODS WITH FIVE-DAY AVERAGE FORWARD PRICES - NOVEMBER 1, 4, 5, 6, AND 7, 2024

Line No.	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
		Opening balance	Forecast Jan-26	Forecast Feb-26	Forecast Mar-26	Forecast Apr-26	Forecast May-26	Forecast Jun-26	Forecast Jul-26	Forecast Aug-26	Forecast Sep-26	Forecast Oct-26	Forecast Nov-26	Forecast Dec-26	**2026 Total**
1	**MCRA COSTS** ($000)														
2	Midstream Commodity Related Costs														
3	Propane Available for Sale - Purchase & Inventory Change		$ 676.7	$ 606.5	$ 499.4	$ 319.4	$ 168.6	$ 142.2	$ 134.3	$ 120.5	$ 135.2	$ 281.2	$ 437.4	$ 621.5	$ 4,143.0
4	Propane Cost Recoveries via Commodity Rates		(117.9)	(106.2)	(90.3)	(59.9)	(32.2)	(28.4)	(26.3)	(23.6)	(26.3)	(54.0)	(83.1)	(118.1)	(766.2)
5	Propane Costs to be Recovered via Midstream Rates		$ 558.9	$ 500.2	$ 409.1	$ 259.5	$ 136.4	$ 113.8	$ 108.0	$ 97.0	$ 108.9	$ 227.2	$ 354.3	$ 503.4	$ 3,376.7
6	FEFN Supply Portfolio Costs		$ 281.0	$ 216.2	$ 177.5	$ 96.2	$ 42.7	$ 26.3	$ 19.6	$ 22.8	$ 38.3	$ 90.9	$ 192.8	$ 303.6	$ 1,507.8
7	FEFN Costs Recovered from Commodity Rates		(210.6)	(162.3)	(139.5)	(82.0)	(35.9)	(21.1)	(15.2)	(18.1)	(31.8)	(75.0)	(127.7)	(192.6)	(1,111.6)
8	FEFN Costs to be Recovered via Midstream Rates		$ 70.4	$ 53.9	$ 38.0	$ 14.2	$ 6.8	$ 5.2	$ 4.4	$ 4.7	$ 6.5	$ 15.9	$ 65.1	$ 111.0	$ 396.3
9	Midstream Natural Gas Costs before Hedging [a]		$ 13,877.7	$ 12,419.4	$ 11,725.4	$ 88.9	$ 81.9	$ 79.1	$ 80.6	$ 80.7	$ 79.9	$ 96.4	$ 13,129.8	$ 15,667.1	$ 67,406.9
10	Imbalance [b]	$ -	-	-	-	-	-	-	-	-	-	-	-	-	-
11	Company Use Gas Recovered from O&M		(1,086.6)	(856.7)	(729.2)	(509.8)	(285.7)	(253.2)	(192.5)	(128.4)	(179.0)	(267.8)	(574.0)	(931.7)	(5,994.6)
12	Storage Withdrawal / (Injection) Activity [c]		13,741.8	12,081.9	10,057.7	454.3	(10,651.1)	(15,805.5)	(13,782.5)	(13,635.8)	(15,215.4)	(3,495.8)	8,624.0	17,685.2	(9,941.4)
13	Total Midstream Commodity Related Costs		$ 27,091.7	$ 24,144.9	$ 21,462.9	$ 292.9	$ (10,718.4)	$ (15,865.8)	$ (13,786.5)	$ (13,586.5)	$ (15,205.6)	$ (3,440.0)	$ 21,534.1	$ 32,924.0	$ 54,847.6
14															
15	Storage Related Costs														
16	Storage Demand - Third Party Storage		$ 4,039.8	$ 4,019.7	$ 4,027.6	$ 4,024.6	$ 5,319.1	$ 5,306.7	$ 5,302.7	$ 5,302.7	$ 5,289.3	$ 5,294.3	$ 4,012.2	$ 5,342.1	$ 57,280.8
17	On-System Storage - Mt. Hayes (LNG)		1,665.8	1,555.9	1,642.5	1,673.3	1,712.0	1,712.8	1,543.6	1,530.7	1,579.9	1,871.8	1,867.5	1,523.9	19,879.8
18	Total Storage Related Costs		$ 5,705.6	$ 5,575.6	$ 5,670.1	$ 5,697.9	$ 7,031.1	$ 7,019.5	$ 6,846.3	$ 6,833.4	$ 6,869.2	$ 7,166.1	$ 5,879.7	$ 6,866.0	$ 77,160.6
19															
20	Transportation Related Costs														
21	Enbridge (BC Pipeline) - Westcoast Energy		$ 16,252.5	$ 16,148.6	$ 16,217.9	$ 13,871.8	$ 13,873.9	$ 13,857.2	$ 13,870.5	$ 13,888.6	$ 13,860.3	$ 13,919.5	$ 16,222.5	$ 16,239.7	$ 178,223.0
22	TC Energy (Foothills BC)		735.5	735.5	735.5	554.3	554.3	554.3	554.3	554.3	554.3	554.3	735.5	735.5	7,557.6
23	TC Energy (NOVA Alta)		1,309.7	1,309.7	1,309.7	1,309.7	1,309.7	1,309.7	1,309.7	1,309.7	1,309.7	1,309.7	1,309.7	1,309.7	15,716.5
24	Northwest Pipeline		1,031.2	986.4	1,053.4	467.9	477.6	496.1	490.7	490.7	485.7	465.1	983.9	1,033.6	8,462.3
25	FortisBC Huntingdon Inc.		11.0	11.0	11.0	11.0	11.0	11.0	11.0	11.0	11.0	11.0	11.0	11.0	131.7
26	Southern Crossing Pipeline		1,107.0	1,107.0	1,107.0	1,107.0	1,107.0	1,107.0	1,107.0	1,107.0	1,107.0	1,107.0	1,107.0	1,107.0	13,284.1
27	Total Transportation Related Costs		$ 20,446.9	$ 20,298.2	$ 20,434.5	$ 17,321.7	$ 17,333.5	$ 17,335.3	$ 17,343.1	$ 17,361.3	$ 17,328.0	$ 17,366.7	$ 20,369.6	$ 20,436.5	$ 223,375.2
28															
29	Mitigation														
30	Commodity Related Mitigation		$ (3,788.5)	$ (6,726.0)	$ (13,250.8)	$ (4,286.5)	$ (3,894.0)	$ (3,516.2)	$ (8,605.3)	$ (10,552.4)	$ (5,287.8)	$ (3,893.7)	$ (13,211.1)	$ (3,289.4)	$ (80,301.9)
31	Storage Related Mitigation		(380.0)	(380.0)	(570.0)	(152.0)	(253.3)	(253.3)	(506.7)	(506.7)	(443.3)	(570.0)	(570.0)	(506.7)	(5,092.0)
32	Transportation Related Mitigation		(3,179.8)	(3,179.8)	(3,974.8)	(7,023.8)	(7,023.8)	(10,203.6)	(10,203.6)	(10,203.6)	(10,203.6)	(9,408.7)	(3,179.8)	(1,589.9)	(79,375.1)
33	Total Mitigation		$ (7,348.4)	$ (10,285.9)	$ (17,795.6)	$ (11,462.3)	$ (11,171.2)	$ (13,973.2)	$ (19,315.6)	$ (21,262.7)	$ (15,934.8)	$ (13,872.4)	$ (16,961.0)	$ (5,386.0)	$ (164,769.0)
34															
35	GSMIP Incentive Sharing		$ 208.3	$ 208.3	$ 208.3	$ 208.3	$ 208.3	$ 208.3	$ 208.3	$ 208.3	$ 208.3	$ 208.3	$ 208.3	$ 208.3	$ 2,500.0
36															
37	Core Market Administration Costs		$ 392.5	$ 392.5	$ 392.5	$ 392.5	$ 392.5	$ 392.5	$ 392.5	$ 392.5	$ 392.5	$ 392.5	$ 392.5	$ 392.5	$ 4,710.0
38	**TOTAL MCRA COSTS** (Line 13, 18, 27, 33, 35 & 37) ($000)		$ 46,496.7	$ 40,333.6	$ 30,372.7	$ 12,451.0	$ 3,075.9	$ (4,883.4)	$ (8,311.9)	$ (10,053.7)	$ (6,342.3)	$ 7,821.2	$ 31,423.3	$ 55,441.3	$ 197,824.4

Notes:

(a) The total cost of UAF is included as a component of gas purchased. Sales UAF costs are recovered via gas cost recovery rates, while T-Service UAF costs are recovered via delivery revenues.

(b) Imbalance is composed of two components, Enbridge imbalance (difference between Enbridge metered and authorized deliveries) and Transportation imbalance (difference between the authorized receipts and customers' consumption or "burn").

(c) The net impact to the MCRA related to the movement of commodity costs into or out of the Gas in Storage inventory account. Gas injections to storage result in credits to the MCRA, while withdrawals result in costs being debited to the MCRA.

Slight difference in totals due to rounding.

FORTISBC ENERGY INC. - MAINLAND AND VANCOUVER ISLAND SERVICE AREA, AND FORT NELSON SERVICE AREA
STORAGE AND TRANSPORT RELATED CHARGES FLOW-THROUGH BY RATE SCHEDULE
FOR THE FORECAST PERIOD JAN 2025 TO DEC 2025
FIVE-DAY AVERAGE FORWARD PRICES - NOVEMBER 1, 4, 5, 6, AND 7, 2024

												For Information Only			
			Residential			Commercial			General		Total		General	LNG	Off-System Interruptible
				FEFN		FEFN		FEFN	Firm	NGV	MCRA Gas	Seasonal	Interruptible	(Sales)	Sales
Line	**Particulars**	**Unit**	**RS-1**	**RS-1**	**RS-2**	**RS-2**	**RS-3**	**RS-3**	**RS-5**	**RS-6**	**Costs**	**RS-4**	**RS-7**	**RS-46**	**RS-30**
	(1)		(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
1	**MCRA Sales Quantity** (Natural Gas & Propane)	TJ	82,297.0	226.4	29,159.1	165.6	32,658.5	117.9	23,098.4 [d]	21.4	*167,744.2*	170.4	7,824.5	350.0	29,973.8
2															
3	**Load Factor Adjusted Quantity**														
4	Load Factor [a]	%	31.0%	31.0%	30.3%	30.3%	35.6%	35.6%	53.3%	100.0%					
5	Load Factor Adjusted Quantity	TJ	265,165.0	36.5	96,136.6	27.3	91,794.2	16.6	43,307.2	21.4	*496,504.7*				
6	Load Factor Adjusted Volumetric Allocation	%	53.406%	0.007%	19.363%	0.006%	18.488%	0.003%	8.722%	0.004%	100.000%				
7															
8	**MCRA Cost of Gas - Load Factor Adjusted Allocation**														
9	Midstream Commodity Related Costs (Net of Mitigation)	$000	$ (15,575.4)	$ (2.1)	$ (5,646.9)	$ (1.6)	$ (5,391.9)	$ (1.0)	$ (2,543.8)	$ (1.3)	**$ (29,163.9)**				
10	Storage Related Costs (Net of Mitigation)	$000	38,618.6	5.3	14,001.3	4.0	13,368.9	2.4	6,307.3	3.1	**72,311.0**				
11	Transportation Related Costs (Net of Mitigation)	$000	76,807.2	10.6	27,846.7	7.9	26,588.9	4.8	12,544.3	6.2	**143,816.5**				
12	GSMIP Incentive Sharing	$000	1,335.2	0.2	484.1	0.1	462.2	0.1	218.1	0.1	**2,500.0**				
13	Core Market Administration Costs - MCRA 70%	$000	2,515.4	0.3	912.0	0.3	870.8	0.2	410.8	0.2	**4,710.0**				
14	**Total Midstream Cost of Gas Allocated by Rate Class**	$000	$ 103,701.0	$ 14.3	$ 37,597.2	$ 10.7	$ 35,899.0	$ 6.5	$ 16,936.6	$ 8.4	**$ 194,173.5**				
15	T-Service UAF to be recovered via delivery revenues [b]										472.6				
16	**Total MCRA Gas Costs** [c]										$ 194,646.2				
17	**1/2 of Pre-Tax Amort. MCRA Deficit/(Surplus) as of Jan 1, 2025**	$000	$ (13,479.7)	$ (1.9)	$ (4,887.1)	$ (1.4)	$ (4,666.4)	$ (0.8)	$ (2,201.5)	$ (1.1)	**$ (25,239.9)**				
18															
19											**Average**				
20	**MCRA Cost of Gas Unitized**										**Costs**				
21	**MCRA Flow-Through Costs before MCRA deferral amortization**	$/GJ	$ 1.2601	$ 0.0630	$ 1.2894	$ 0.0645	$ 1.0992	$ 0.0550	$ 0.7332	$ 0.3912	$ 1.1576				
22	MCRA Deferral Amortization		$ (0.1520)	$ (0.0076)	$ (0.1555)	$ (0.0078)	$ (0.1326)	$ (0.0066)	$ (0.0884)	$ (0.0472)					
23	MCRA Deferred Interest Drawdown		(0.0118)	(0.0006)	(0.0121)	(0.0006)	(0.0103)	(0.0005)	(0.0069)	(0.0037)					
24	**MCRA Deferral Amortization via Rate Rider 6**	$/GJ	$ (0.1638)	$ (0.0082)	$ (0.1676)	$ (0.0084)	$ (0.1429)	$ (0.0071)	$ (0.0953)	$ (0.0509)	$ (0.1505)				
25															
26															
27	**PROPOSED January 1, 2025 Flow-through Storage and Transport Related Charges**												Fixed Price		
28				FEFN		FEFN		FEFN				Tariff	Option	Tariff	
29			**RS-1**	**RS-1**	**RS-2**	**RS-2**	**RS-3**	**RS-3**	**RS-5**	**RS-6**		Rate 5	Rate 5	Rate 5	
30	**Storage and Transport Flow-Through**		**$ 1.260**	**$ 0.063**	**$ 1.289**	**$ 0.065**	**$ 1.099**	**$ 0.055**	**$ 0.733**	**$ 0.391**		**$ 0.733**	**$ 0.733**	**$ 0.733**	
31	Existing Storage and Transport (effective Jan 1, 2024)		1.102	0.055	1.134	0.057	0.957	0.048	0.643	0.345		0.643	0.643	0.643	
32	Increase / (Decrease)	$/GJ	$ 0.158	$ 0.008	$ 0.155	$ 0.008	$ 0.142	$ 0.007	$ 0.090	$ 0.046		$ 0.090	$ 0.090	$ 0.090	
33	Increase / (Decrease)	%	14.34%	14.55%	13.67%	14.04%	14.84%	14.58%	14.00%	13.33%		14.00%	14.00%	14.00%	
34															
35	**MCRA Rate Rider 6 Flow-Through**		**$ (0.164)**	**$ (0.008)**	**$ (0.168)**	**$ (0.008)**	**$ (0.143)**	**$ (0.007)**	**$ (0.095)**	**$ (0.051)**		**$ (0.095)**	**$ (0.095)**	**$ (0.095)**	
36	Existing MCRA Rate Rider 6 (effective Jan 1, 2024)		(0.863)	(0.043)	(0.889)	(0.044)	(0.749)	(0.037)	(0.504)	(0.270)		(0.504)	(0.504)	(0.504)	
37	Rate rider change	$/GJ	$ 0.699	$ 0.035	$ 0.721	$ 0.036	$ 0.606	$ 0.030	$ 0.409	$ 0.219		$ 0.409	$ 0.409	$ 0.409	
38	Rate rider change	%	81.00%	81.40%	81.10%	81.82%	80.91%	81.08%	81.15%	81.11%		81.15%	81.15%	81.15%	

Notes:
(a) Based on the historical 3-year (2020, 2021, and 2022 data) rolling average load factors for Rate Schedules 1, 2, 3 and 5.
(b) The total cost of UAF (Sales Rate Classes and T-Service) is included as a component of gas purchased. Sales UAF costs are recovered via gas cost recovery rates; T-Service UAF costs recovered via delivery revenues which are excluded from the above flow-through calculation.
(c) Reconciled to the Total MCRA Costs on Tab 1, Page 7, Col. 3, Line 44, with monthly breakdown on Tab 2, Page 7.1.
(d) Storage & Transport and MCRA Rate Rider 6 charges for RS-4, RS-6P (Fueling Stations), RS-7, and RS-46 (Sales) are set at the RS-5 tariff rates. For midstream cost allocation purposes the RS-5 allocations include RS-4, RS-5, RS-6P (Fueling Stations),
Slight differences in totals due to rounding.

FORTISBC ENERGY INC. - MAINLAND AND VANCOUVER ISLAND SERVICE AREA, AND FORT NELSON SERVICE AREA
MCRA INCURRED MONTHLY ACTIVITIES FOR THE PERIOD FROM JAN 2025 TO DEC 2025
FORECAST PERIODS WITH FIVE-DAY AVERAGE FORWARD PRICES - NOVEMBER 1, 4, 5, 6, AND 7, 2024

Line	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
		Opening balance	Forecast Jan-25	Forecast Feb-25	Forecast Mar-25	Forecast Apr-25	Forecast May-25	Forecast Jun-25	Forecast Jul-25	Forecast Aug-25	Forecast Sep-25	Forecast Oct-25	Forecast Nov-25	Forecast Dec-25	**Jan-25 to Dec-25 Total**
1	**MCRA COSTS** ($000)														
2	Midstream Commodity Related Costs														
3	Propane Available for Sale - Purchase & Inventory Change		$ 724.0	$ 652.9	$ 538.3	$ 343.1	$ 182.7	$ 159.8	$ 148.1	$ 133.4	$ 150.0	$ 312.8	$ 469.7	$ 673.8	$ 4,488.5
4	Propane Costs Recoveries via Commodity Rates		(114.4)	(103.2)	(87.7)	(58.3)	(31.4)	(27.7)	(25.7)	(23.0)	(25.6)	(52.5)	(80.7)	(114.8)	(745.1)
5	Propane Costs to be Recovered via Midstream Rates		$ 609.5	$ 549.8	$ 450.5	$ 284.8	$ 151.3	$ 132.1	$ 122.4	$ 110.3	$ 124.4	$ 260.2	$ 388.9	$ 559.0	$ 3,743.3
6	FEFN Supply Portfolio Costs		$ 207.1	$ 157.8	$ 130.7	$ 70.9	$ 31.8	$ 20.2	$ 15.5	$ 18.3	$ 30.5	$ 74.7	$ 163.0	$ 259.8	$ 1,180.3
7	FEFN Costs Recovered from Commodity Rates		(215.9)	(166.1)	(142.7)	(83.8)	(36.7)	(21.6)	(15.5)	(18.5)	(32.5)	(76.6)	(130.3)	(197.0)	(1,137.0)
8	FEFN Costs to be Recovered via Midstream Rates		$ (8.8)	$ (8.3)	$ (12.0)	$ (12.8)	$ (4.9)	$ (1.4)	$ (0.0)	$ (0.2)	$ (2.0)	$ (1.9)	$ 32.7	$ 62.8	$ 43.3
9	Midstream Natural Gas Costs before Hedging [(a)]		$ 7,444.3	$ 6,572.6	$ 6,100.2	$ 32.7	$ 32.3	$ 33.2	$ 36.2	$ 37.8	$ 36.8	$ 45.2	$ 11,233.8	$ 13,907.9	$ 45,513.1
10	Imbalance [(b)]		-	-	-	-	-	-	-	-	-	-	-	-	-
11	Company Use Gas Recovered from O&M		(1,086.6)	(856.7)	(729.2)	(509.8)	(285.7)	(253.2)	(192.5)	(128.4)	(179.0)	(267.8)	(574.0)	(931.7)	(5,994.6)
12	Storage Withdrawal / (Injection) Activity [(c)]		9,642.9	8,410.6	6,707.0	(134.9)	(7,763.0)	(11,649.5)	(10,922.1)	(10,208.0)	(11,644.2)	(4,187.5)	6,411.8	13,213.5	(12,123.3)
13	Total Midstream Commodity Related Costs		$ 16,601.3	$ 14,668.1	$ 12,516.5	$ (340.0)	$ (7,870.0)	$ (11,738.7)	$ (10,956.0)	$ (10,188.4)	$ (11,664.0)	$ (4,151.7)	$ 17,493.3	$ 26,811.6	$ 31,181.8
14															
15	Storage Related Costs														
16	Storage Demand - Third Party Storage		$ 4,054.1	$ 4,032.3	$ 4,042.1	$ 4,039.1	$ 5,348.0	$ 5,333.5	$ 5,332.6	$ 5,327.6	$ 5,314.0	$ 5,320.0	$ 4,025.1	$ 5,354.8	$ 57,523.2
17	On-System Storage - Mt. Hayes (LNG)		1,665.8	1,555.9	1,642.5	1,673.3	1,712.0	1,712.8	1,543.6	1,530.7	1,579.9	1,871.8	1,867.5	1,523.9	19,879.8
18	Total Storage Related Costs		$ 5,719.9	$ 5,588.1	$ 5,684.7	$ 5,712.3	$ 7,060.0	$ 7,046.3	$ 6,876.2	$ 6,858.3	$ 6,893.9	$ 7,191.8	$ 5,892.6	$ 6,878.7	$ 77,403.0
19															
20	Transportation Related Costs														
21	Enbridge (BC Pipeline) - Westcoast Energy		$ 16,256.6	$ 16,152.2	$ 16,221.8	$ 13,868.9	$ 13,871.0	$ 13,854.4	$ 13,867.6	$ 13,885.7	$ 13,857.5	$ 13,916.4	$ 16,226.4	$ 16,243.7	$ 178,222.3
22	TC Energy (Foothills BC)		735.5	735.5	735.5	554.3	554.3	554.3	554.3	554.3	554.3	554.3	735.5	735.5	7,557.6
23	TC Energy (NOVA Alta)		1,284.0	1,284.0	1,284.0	1,284.0	1,284.0	1,284.0	1,284.0	1,284.0	1,284.0	1,284.0	1,284.0	1,284.0	15,408.3
24	Northwest Pipeline		1,042.5	991.9	1,065.1	498.6	484.0	503.3	501.9	495.8	490.6	494.3	993.8	1,043.7	8,605.6
25	FortisBC Huntingdon Inc.		11.0	11.0	11.0	11.0	11.0	11.0	11.0	11.0	11.0	11.0	11.0	11.0	131.7
26	Southern Crossing Pipeline		1,107.0	1,107.0	1,107.0	1,107.0	1,107.0	1,107.0	1,107.0	1,107.0	1,107.0	1,107.0	1,107.0	1,107.0	13,284.1
27	Total Transportation Related Costs		$ 20,436.6	$ 20,281.7	$ 20,424.5	$ 17,323.8	$ 17,311.3	$ 17,314.0	$ 17,325.8	$ 17,337.7	$ 17,304.3	$ 17,367.1	$ 20,357.8	$ 20,425.0	$ 223,209.6
28															
29	Mitigation														
30	Commodity Related Mitigation		$ (1,712.2)	$ (5,104.7)	$ (10,602.2)	$ (1,890.0)	$ (2,188.2)	$ (1,929.1)	$ (7,042.7)	$ (8,531.3)	$ (4,262.1)	$ (1,348.3)	$ (12,147.0)	$ (3,115.3)	$ (59,873.1)
31	Storage Related Mitigation		(380.0)	(380.0)	(570.0)	(152.0)	(253.3)	(253.3)	(506.7)	(506.7)	(443.3)	(570.0)	(570.0)	(506.7)	(5,092.0)
32	Transportation Related Mitigation		(3,197.8)	(3,179.8)	(3,974.8)	(7,023.8)	(7,023.8)	(10,203.6)	(10,203.6)	(10,203.6)	(10,203.6)	(9,408.7)	(3,179.8)	(1,589.9)	(79,393.1)
33	Total Mitigation		$ (5,290.1)	$ (8,664.5)	$ (15,147.0)	$ (9,065.8)	$ (9,465.4)	$ (12,386.1)	$ (17,753.0)	$ (19,241.6)	$ (14,909.1)	$ (11,327.0)	$ (15,896.9)	$ (5,211.9)	$ (144,358.2)
34	GSMIP Incentive Sharing		$ 208.3	$ 208.3	$ 208.3	$ 208.3	$ 208.3	$ 208.3	$ 208.3	$ 208.3	$ 208.3	$ 208.3	$ 208.3	$ 208.3	$ 2,500.0
35	Core Market Administration Costs		$ 392.5	$ 392.5	$ 392.5	$ 392.5	$ 392.5	$ 392.5	$ 392.5	$ 392.5	$ 392.5	$ 392.5	$ 392.5	$ 392.5	$ 4,710.0
36	**TOTAL MCRA COSTS** (Line 13, 18, 27, 33, 34 & 35) ($000)		$ 38,068.5	$ 32,474.2	$ 24,079.6	$ 14,231.1	$ 7,636.8	$ 836.4	$ (3,906.2)	$ (4,633.1)	$ (1,774.0)	$ 9,681.0	$ 28,447.6	$ 49,504.2	$ 194,646.2

Notes:

(a) The total cost of UAF is included as a component of gas purchased. Sales UAF costs are recovered via gas cost recovery rates, while T-Service UAF costs are recovered via delivery revenues.

(b) Imbalance is composed of two components, Enbridge imbalance (difference between Enbridge metered and authorized deliveries) and Transportation imbalance (difference between the authorized receipts and customers' consumption or "burn").

(c) The net impact to the MCRA related to the movement of commodity costs into or out of the Gas in Storage inventory account. Gas injections to storage result in credits to the MCRA, while withdrawals result in costs being debited to the MCRA.

Slight difference in totals due to rounding.

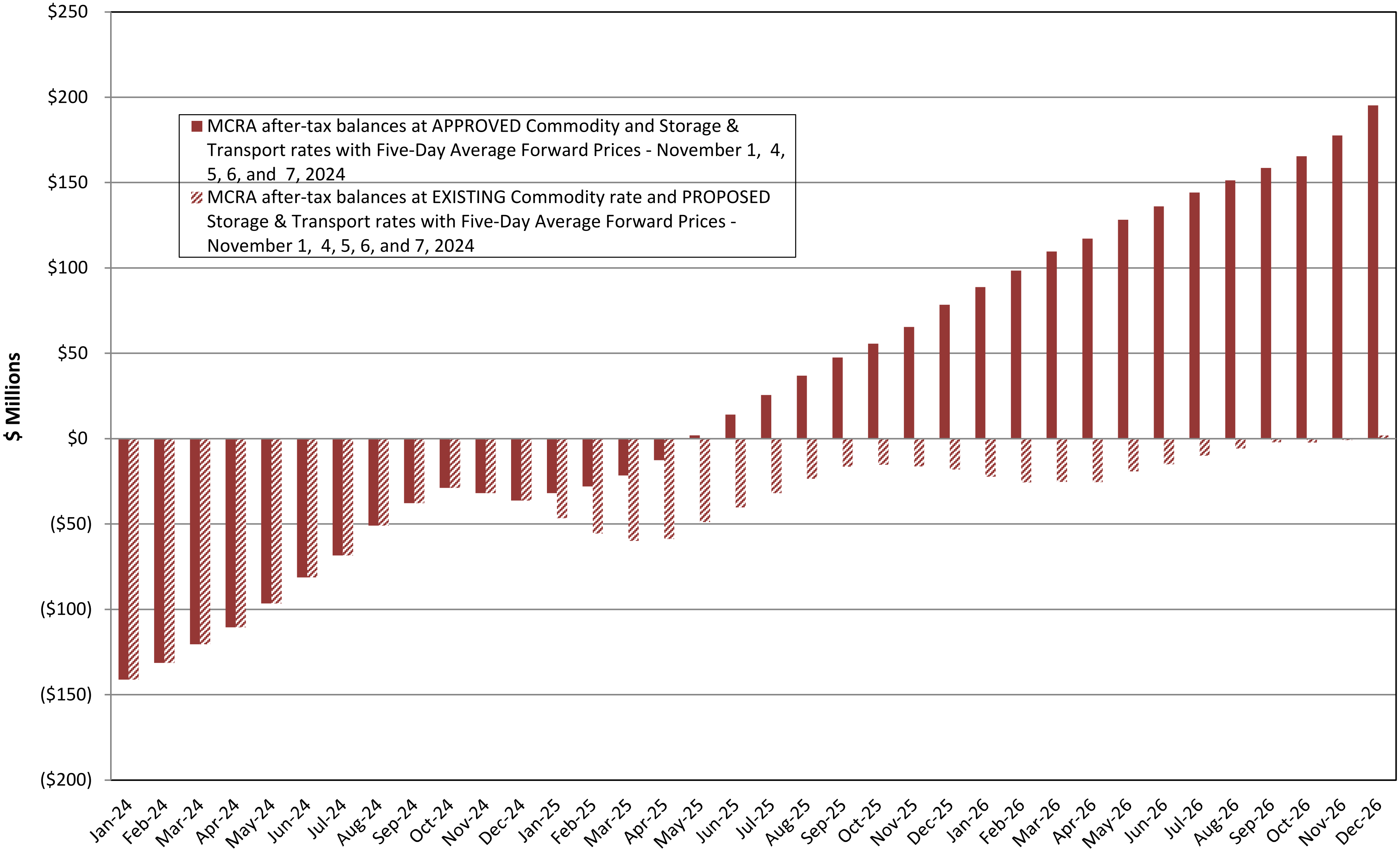
FORTISBC ENERGY INC. - MAINLAND AND VANCOUVER ISLAND SERVICE AREA, AND FORT NELSON SERVICE AREA
MCRA BALANCES AT EXISTING COMMODITY COST RECOVERY CHARGE, PROPOSED STORAGE AND TRANSPORT CHARGES (AFTER ADJUSTMENTS FOR ENERGY DIFFERENCES)
FOR THE FORECAST PERIOD FROM JAN 2025 TO DEC 2026
FIVE-DAY AVERAGE FORWARD PRICES - NOVEMBER 1, 4, 5, 6, AND 7, 2024
$(Millions)

Line	(1)		(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
1			Recorded	Recorded	Recorded	Recorded	Recorded	Recorded	Recorded	Recorded	Recorded	Recorded	Projected	Projected	**Total**
2			Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24	**2024**
3	MCRA Balance - Beginning (Pre-tax) [(a)]		$ (231)	$ (193)	$ (180)	$ (165)	$ (151)	$ (132)	$ (111)	$ (94)	$ (70)	$ (52)	$ (40)	$ (44)	**$ (231)**
4	**2024 MCRA Activities**														
5	Rate Rider 6														
6	*Rider 6 Amortization at APPROVED 2024 Rates*	**$ (130)**	$ 19	$ 15	$ 14	$ 10	$ 7	$ 5	$ 4	$ 4	$ 5	$ 9	$ 15	$ 19	**$ 125**
7	Midstream Base Rates														
8	*Gas Costs Incurred*		$ 65	$ 35	$ 29	$ 17	$ 11	$ 6	$ 1	$ 4	$ 2	$ 11	$ 11	$ 27	$ 217
9	*Revenue from **APPROVED** Recovery Rates*		(46)	(36)	(27)	(14)	1	11	13	15	12	(7)	(29)	(49)	(157)
10	Total Midstream Base Rates (Pre-tax)		$ 18	$ (1)	$ 1	$ 4	$ 12	$ 16	$ 14	$ 20	$ 13	$ 3	$ (19)	$ (22)	**$ 60**
11															
12	**MCRA Cumulative Balance - Ending (Pre-tax) [(b)]**		$ (193)	$ (180)	$ (165)	$ (151)	$ (132)	$ (111)	$ (94)	$ (70)	$ (52)	$ (40)	$ (44)	$ (50)	**$ (50)**
13	Tax Rate		27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%
14															
15	**MCRA Cumulative Balance - Ending (After-tax) [(c)]**		$ (141)	$ (131)	$ (120)	$ (110)	$ (97)	$ (81)	$ (68)	$ (51)	$ (38)	$ (29)	$ (32)	$ (36)	**$ (36)**
16															
17			Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	**Total**
18			Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25	**2025**
19	MCRA Balance - Beginning (Pre-tax) [(a)]		$ (50)	$ (64)	$ (76)	$ (82)	$ (80)	$ (67)	$ (55)	$ (44)	$ (32)	$ (23)	$ (21)	$ (22)	**$ (50)**
20	**2025 MCRA Activities**														
21	Rate Rider 6														
22	*Rider 6 Amortization at **PROPOSED 2025** Rates*	**$ (25)**	$ 4	$ 3	$ 3	$ 2	$ 1	$ 1	$ 1	$ 1	$ 1	$ 2	$ 3	$ 4	**$ 25**
23	Midstream Base Rates														
24	*Gas Costs Incurred*		$ 38	$ 32	$ 24	$ 14	$ 8	$ 1	$ (4)	$ (5)	$ (2)	$ 10	$ 28	$ 50	$ 195
25	*Revenue from **2025 Proposed** Recovery Rates*		(56)	(48)	(33)	(15)	5	10	15	15	11	(10)	(32)	(56)	(195)
26	Total Midstream Base Rates (Pre-tax)		$ (18)	$ (16)	$ (9)	$ (0)	$ 12	$ 11	$ 11	$ 11	$ 9	$ (0)	$ (4)	$ (6)	**$ (0)**
27															
28	**MCRA Cumulative Balance - Ending (Pre-tax) [(b)]**		$ (64)	$ (76)	$ (82)	$ (80)	$ (67)	$ (55)	$ (44)	$ (32)	$ (23)	$ (21)	$ (22)	$ (25)	**$ (25)**
29	Tax Rate		27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%
30															
31	**MCRA Cumulative Balance - Ending (After-tax) [(c)]**		$ (47)	$ (56)	$ (60)	$ (59)	$ (49)	$ (40)	$ (32)	$ (24)	$ (16)	$ (15)	$ (16)	$ (18)	**$ (18)**
32															
33			Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	**Total**
34			Jan-26	Feb-26	Mar-26	Apr-26	May-26	Jun-26	Jul-26	Aug-26	Sep-26	Oct-26	Nov-26	Dec-26	**2026**
35	MCRA Balance - Beginning (Pre-tax) [(a)]		$ (25)	$ (31)	$ (35)	$ (35)	$ (35)	$ (26)	$ (21)	$ (14)	$ (8)	$ (3)	$ (3)	$ (1)	**$ (25)**
36	**2026 MCRA Activities**														
37	Rate Rider 6														
38	*Rider 6 Amortization at **PROPOSED 2025** Rates*	**$ (25)**	$ 4	$ 3	$ 3	$ 2	$ 1	$ 1	$ 1	$ 1	$ 1	$ 2	$ 3	$ 4	***$ 25***
39	Midstream Base Rates														
40	*Gas Costs Incurred*		$ 46	$ 40	$ 30	$ 12	$ 3	$ (5)	$ (8)	$ (10)	$ (6)	$ 8	$ 31	$ 55	$ 198
41	*Revenue from **2025 Proposed** Recovery Rates*		(56)	(48)	(33)	(15)	4	10	14	15	10	(10)	(32)	(56)	(196)
42	Total Midstream Base Rates (Pre-tax)		$ (10)	$ (8)	$ (3)	$ (2)	$ 7	$ 5	$ 6	$ 5	$ 4	$ (2)	$ (1)	$ (0)	**$ 2**
43															
44	**MCRA Cumulative Balance - Ending (Pre-tax) [(b)]**		$ (31)	$ (35)	$ (35)	$ (35)	$ (26)	$ (21)	$ (14)	$ (8)	$ (3)	$ (3)	$ (1)	$ 3	**$ 3**
45	Tax Rate		27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%
46															
47	**MCRA Cumulative Balance - Ending (After-tax) [(c)]**		$ (22)	$ (26)	$ (25)	$ (25)	$ (19)	$ (15)	$ (10)	$ (6)	$ (2)	$ (2)	$ (1)	$ 2	**$ 2**

Notes:
(a) Pre-tax opening balances are restated based on current income tax rates, to reflect grossed-up after tax amounts.
(b) For rate setting purposes MCRA pre-tax balances include grossed-up projected deferred interest of approximately $3.6 million credit as at December 31, 2024.
(c) For rate setting purposes MCRA after-tax balances are independently grossed-up to reflect pre-tax amounts.

Slight differences in totals due to rounding.

FortisBC Energy Inc. - Mainland and Vancouver Island Service Area, and Fort Nelson Service Area
MCRA After-Tax Monthly Balances
Recorded to October 2024 and Forecast to December 2026



FORTISBC ENERGY INC.
CALCULATION OF CUSTOMERS' RATES AND TARIFF CONTINUITY
PROPOSED JANUARY 1, 2025 RATES
BCUC ORDERS G-XX-25 & G-144-24 G-XX-25

Line No.	**RATE SCHEDULE 1: RESIDENTIAL SERVICE** Particulars	**EXISTING RATES OCTOBER 1, 2024** **Mainland and Vancouver Island**	**DELIVERY MARGIN AND COMMODITY RELATED CHARGES CHANGES** **Mainland and Vancouver Island**	**PROPOSED JANUARY 1, 2025 RATES** **Mainland and Vancouver Island**
	(1)	(2)	(3)	(4)
1	Delivery Margin Related Charges			
2	**Basic Charge per Day**	**$0.4085**	**$0.0000**	**$0.4085**
3	Rider 2 Clean Growth Innovation Fund Rate Rider per Day	$0.0131	$0.000	$0.0131
4	Subtotal of per Day **Delivery Margin Related Charges**	**$0.4216**	**$0.000**	**$0.4216**
5				
6				
7	Delivery Charge per GJ	$6.633	$0.6943	$7.3273
8	Rider 5 RSAM per GJ	($0.106)	$0.254	$0.148
9	Subtotal of Per GJ **Delivery Margin Related Charges**	**$6.527**	**$0.9483**	**$7.4753**
10				
11				
12	Commodity Related Charges			
13	Storage and Transport Charge per GJ	$1.102	$0.158	$1.260
14	Rider 6 MCRA per GJ	($0.863)	$0.699	($0.164)
15	Rider 8 S&T RNG Rider	$0.181	$0.120	$0.301
16	Subtotal **Storage and Transport Related Charges per GJ**	**$0.420**	**$0.977**	**$1.397**
17				
18				
19	**Cost of Gas (Commodity Cost Recovery Charge) per GJ**	**$2.230**	**$0.000**	**$2.230**

Line No.	RATE SCHEDULE 1RNG: RESIDENTIAL RENEWABLE NATURAL GAS SERVICE	EXISTING RATES OCTOBER 1, 2024	DELIVERY MARGIN AND COMMODITY RELATED CHARGES CHANGES	PROPOSED JANUARY 1, 2025 RATES
	Particulars	**Mainland and Vancouver Island**	**Mainland and Vancouver Island**	**Mainland and Vancouver Island**
	(1)	(2)	(3)	(4)
1	Delivery Margin Related Charges			
2	**Basic Charge per Day**	**$0.4085**	**$0.0000**	**$0.4085**
3	Rider 2 Clean Growth Innovation Fund Rate Rider per Day	$0.0131	$0.000	$0.0131
4	Subtotal of per Day **Delivery Margin Related Charges**	**$0.4216**	**$0.000**	**$0.4216**
5				
6	Delivery Charge per GJ	$6.633	$0.6943	$7.3273
7	Rider 5 RSAM per GJ	($0.106)	$0.254	$0.148
8	Subtotal of Per GJ **Delivery Margin Related Charges**	**$6.527**	**$0.9483**	**$7.4753**
9				
10				
11	Commodity Related Charges			
12	Storage and Transport Charge per GJ	$1.102	$0.158	$1.260
13	Rider 6 MCRA per GJ	($0.863)	$0.699	($0.164)
14	Rider 8 S&T RNG Rider	$0.181	$0.120	$0.301
15	Subtotal **Storage and Transport Related Charges per GJ**	**$0.420**	**$0.977**	**$1.397**
16				
17				
18	**Cost of Gas (Commodity Cost Recovery Charge) per GJ**	**$2.230**	**$0.000**	**$2.230**
19				
20	**Cost of Renewable Natural Gas per GJ**	**$13.216**	**$0.000**	**$13.216**
21	(Renewable Natural Gas Charge)			

Line No.	RATE SCHEDULE 1: RESIDENTIAL SERVICE - FORT NELSON SERVICE AREA	EXISTING RATES OCTOBER 1, 2024	DELIVERY MARGIN AND COMMODITY RELATED CHARGES CHANGES	PROPOSED JANUARY 1, 2025 RATES
	Particulars	**Fort Nelson**	**Fort Nelson**	**Fort Nelson**
	(1)	(2)	(3)	(4)
1	Delivery Margin Related Charges			
2	**Basic Charge per Day**	**$0.4085**	**$0.0000**	**$0.4085**
3	Rider 2 Clean Growth Innovation Fund Rate Rider per Day	$0.0131	$0.000	$0.0131
4	Subtotal of per Day **Delivery Margin Related Charges**	**$0.4216**	**$0.000**	**$0.4216**
5				
6				
7	Delivery Charge per GJ	$6.633	$0.6943	$7.3273
8	Rider 4 Fort Nelson Residential Customer Common Rate Phase-in	($0.863)	$0.254	($0.609)
9	Rider 5 RSAM per GJ	($0.106)	$0.254	$0.148
10	Subtotal of Per GJ **Delivery Margin Related Charges**	**$5.664**	**$1.2023**	**$6.8663**
11				
12				
13	Commodity Related Charges			
14	Storage and Transport Charge per GJ	$0.055	$0.008	$0.063
15	Rider 6 MCRA per GJ	($0.043)	$0.035	($0.008)
16	Rider 8 S&T RNG Rider	$0.181	$0.120	$0.301
17	Subtotal **Storage and Transport Related Charges per GJ**	**$0.193**	**$0.163**	**$0.356**
18				
19				
20	**Cost of Gas (Commodity Cost Recovery Charge) per GJ**	**$2.230**	**$0.000**	**$2.230**

Line No.	RATE SCHEDULE 1RNG: RESIDENTIAL RENEWABLE NATURAL GAS SERVICE - FORT NELSON SERVICE AREA	EXISTING RATES OCTOBER 1, 2024	DELIVERY MARGIN AND COMMODITY RELATED CHARGES CHANGES	PROPOSED JANUARY 1, 2025 RATES
	Particulars	Fort Nelson	Fort Nelson	Fort Nelson
	(1)	(2)	(3)	(4)
1	Delivery Margin Related Charges			
2	**Basic Charge per Day**	**$0.4085**	**$0.0000**	**$0.4085**
3	Rider 2 Clean Growth Innovation Fund Rate Rider per Day	$0.0131	$0.000	$0.0131
4	Subtotal of per Day **Delivery Margin Related Charges**	**$0.4216**	**$0.000**	**$0.4216**
5				
6	Delivery Charge per GJ	$6.633	$0.6943	$7.3273
7	Rider 4 Fort Nelson Residential Customer Common Rate Phase-in	($0.863)	$0.254	($0.609)
8	Rider 5 RSAM per GJ	($0.106)	$0.254	$0.148
9	Subtotal of Per GJ **Delivery Margin Related Charges**	**$5.664**	**$1.2023**	**$6.8663**
10				
11				
12	Commodity Related Charges			
13	Storage and Transport Charge per GJ	$0.055	$0.008	$0.063
14	Rider 6 MCRA per GJ	($0.043)	$0.035	($0.008)
15	Rider 8 S&T RNG Rider	$0.181	$0.120	$0.301
16	Subtotal **Storage and Transport Related Charges per GJ**	**$0.193**	**$0.163**	**$0.356**
17				
18				
19	**Cost of Gas (Commodity Cost Recovery Charge) per GJ**	**$2.230**	**$0.000**	**$2.230**
20				
21	**Cost of Renewable Natural Gas per GJ**	**$13.216**	**$0.000**	**$13.216**
22	(Renewable Natural Gas Charge)			

Line No.	RATE SCHEDULE 2: SMALL COMMERCIAL SERVICE	EXISTING RATES OCTOBER 1, 2024	DELIVERY MARGIN AND COMMODITY RELATED CHARGES CHANGES	PROPOSED JANUARY 1, 2025 RATES
	Particulars	**Mainland and Vancouver Island**	**Mainland and Vancouver Island**	**Mainland and Vancouver Island**
	(1)	(2)	(3)	(4)
1	Delivery Margin Related Charges			
2	**Basic Charge per Day**	**$0.9485**	**$0.4565**	**$1.4050**
3	Rider 2 Clean Growth Innovation Fund Rate Rider per Day	$0.0131	$0.000	$0.0131
4	Subtotal of per Day **Delivery Margin Related Charges**	**$0.9616**	**$0.4565**	**$1.4181**
5				
6	Delivery Charge per GJ	$5.018	($0.0101)	$5.0079
7	Rider 5 RSAM per GJ	($0.106)	$0.254	$0.148
8	Subtotal of Per GJ **Delivery Margin Related Charges**	**$4.912**	**$0.2439**	**$5.1559**
9				
10				
11	Commodity Related Charges			
12	Storage and Transport Charge per GJ	$1.134	$0.155	$1.289
13	Rider 6 MCRA per GJ	($0.889)	$0.721	($0.168)
14	Rider 8 S&T RNG Rider	$0.181	$0.120	$0.301
15	Subtotal **Storage and Transport Related Charges per GJ**	**$0.426**	**$0.996**	**$1.422**
16				
17	**Cost of Gas (Commodity Cost Recovery Charge) per GJ**	**$2.230**	**$0.000**	**$2.230**

Line No.	RATE SCHEDULE 2RNG: SMALL COMMERCIAL RENEWABLE NATURAL GAS SERVICE Particulars	EXISTING RATES OCTOBER 1, 2024 Mainland and Vancouver Island	DELIVERY MARGIN AND COMMODITY RELATED CHARGES CHANGES Mainland and Vancouver Island	PROPOSED JANUARY 1, 2025 RATES Mainland and Vancouver Island
	(1)	(2)	(3)	(4)
1	Delivery Margin Related Charges			
2	**Basic Charge per Day**	**$0.9485**	**$0.4565**	**$1.4050**
3	Rider 2 Clean Growth Innovation Fund Rate Rider per Day	$0.0131	$0.000	$0.0131
4	Subtotal of per Day **Delivery Margin Related Charges**	**$0.9616**	**$0.4565**	**$1.4181**
5				
6	Delivery Charge per GJ	$5.018	($0.0101)	$5.0079
7	Rider 5 RSAM per GJ	($0.106)	$0.254	$0.148
8	Subtotal of Per GJ **Delivery Margin Related Charges**	**$4.912**	**$0.2439**	**$5.1559**
9				
10				
11	Commodity Related Charges			
12	Storage and Transport Charge per GJ	$1.134	$0.155	$1.289
13	Rider 6 MCRA per GJ	($0.889)	$0.721	($0.168)
14	Rider 8 S&T RNG Rider	$0.181	$0.120	$0.301
15	Subtotal **Storage and Transport Related Charges per GJ**	**$0.426**	**$0.996**	**$1.422**
16				
17	**Cost of Gas (Commodity Cost Recovery Charge) per GJ**	**$2.230**	**$0.000**	**$2.230**
18				
19	**Cost of Renewable Natural Gas per GJ**	**$13.216**	**$0.000**	**$13.216**
20	(Renewable Natural Gas Charge)			

Line No.	RATE SCHEDULE 2: SMALL COMMERCIAL SERVICE - FORT NELSON SERVICE AREA	EXISTING RATES OCTOBER 1, 2024	DELIVERY MARGIN AND COMMODITY RELATED CHARGES CHANGES	PROPOSED JANUARY 1, 2025 RATES
	Particulars	**Fort Nelson**	**Fort Nelson**	**Fort Nelson**
	(1)	(2)	(3)	(4)
1	Delivery Margin Related Charges			
2	**Basic Charge per Day**	**$0.9485**	**$0.4565**	**$1.4050**
3	Rider 2 Clean Growth Innovation Fund Rate Rider per Day	$0.0131	$0.000	$0.0131
4	Subtotal of per Day **Delivery Margin Related Charges**	**$0.9616**	**$0.4565**	**$1.4181**
5				
6	Delivery Charge per GJ	$5.018	($0.0101)	$5.0079
7	Rider 4 Fort Nelson Residential Customer Common Rate Phase-in	$0.000	$0.000	$0.000
8	Rider 5 RSAM per GJ	($0.106)	$0.254	$0.148
9	Subtotal of Per GJ **Delivery Margin Related Charges**	**$4.912**	**$0.2439**	**$5.1559**
10				
11				
12	Commodity Related Charges			
13	Storage and Transport Charge per GJ	$0.057	$0.008	$0.065
14	Rider 6 MCRA per GJ	($0.044)	$0.036	($0.008)
15	Rider 8 S&T RNG Rider	$0.181	$0.120	$0.301
16	Subtotal **Storage and Transport Related Charges per GJ**	**$0.194**	**$0.164**	**$0.358**
17				
18	**Cost of Gas (Commodity Cost Recovery Charge) per GJ**	**$2.230**	**$0.000**	**$2.230**

Line No.	RATE SCHEDULE 2RNG: SMALL COMMERCIAL RENEWABLE NATURAL GAS SERVICE - FORT NELSON SERVICE AREA	EXISTING RATES OCTOBER 1, 2024	DELIVERY MARGIN AND COMMODITY RELATED CHARGES CHANGES	PROPOSED JANUARY 1, 2025 RATES
	Particulars	Fort Nelson	Fort Nelson	Fort Nelson
	(1)	(2)	(3)	(4)
1	Delivery Margin Related Charges			
2	**Basic Charge per Day**	**$0.9485**	**$0.4565**	**$1.4050**
3	Rider 2 Clean Growth Innovation Fund Rate Rider per Day	$0.0131	$0.000	$0.0131
4	Subtotal of per Day **Delivery Margin Related Charges**	**$0.9616**	**$0.4565**	**$1.4181**
5				
6	Delivery Charge per GJ	$5.018	($0.0101)	$5.0079
7	Rider 4 Fort Nelson Residential Customer Common Rate Phase-in	$0.000	$0.000	$0.000
8	Rider 5 RSAM per GJ	($0.106)	$0.254	$0.148
9	Subtotal of Per GJ **Delivery Margin Related Charges**	**$4.912**	**$0.2439**	**$5.1559**
10				
11				
12	Commodity Related Charges			
13	Storage and Transport Charge per GJ	$0.057	$0.008	$0.065
14	Rider 6 MCRA per GJ	($0.044)	$0.036	($0.008)
15	Rider 8 S&T RNG Rider	$0.181	$0.120	$0.301
16	Subtotal **Storage and Transport Related Charges per GJ**	**$0.194**	**$0.164**	**$0.358**
17				
18	**Cost of Gas (Commodity Cost Recovery Charge) per GJ**	**$2.230**	**$0.000**	**$2.230**
19				
20	**Cost of Renewable Natural Gas per GJ**	**$13.216**	**$0.000**	**$13.216**
21	(Renewable Natural Gas Charge)			

Line No.	RATE SCHEDULE 3: LARGE COMMERCIAL SERVICE	EXISTING RATES OCTOBER 1, 2024	DELIVERY MARGIN AND COMMODITY RELATED CHARGES CHANGES	PROPOSED JANUARY 1, 2025 RATES
	Particulars	Mainland and Vancouver Island	Mainland and Vancouver Island	Mainland and Vancouver Island
	(1)	(2)	(3)	(4)
1	Delivery Margin Related Charges			
2	**Basic Charge per Day**	**$4.7895**	**($0.4500)**	**$4.3395**
3	Rider 2 Clean Growth Innovation Fund Rate Rider per Day	$0.0131	$0.000	$0.0131
4	Subtotal of per Day **Delivery Margin Related Charges**	**$4.8026**	**($0.450)**	**$4.3526**
5				
6	Delivery Charge per GJ	$4.241	$0.409	$4.650
7	Rider 5 RSAM per GJ	($0.106)	$0.254	$0.148
8	Subtotal of Per GJ **Delivery Margin Related Charges**	**$4.135**	**$0.663**	**$4.798**
9				
10				
11	Commodity Related Charges			
12	Storage and Transport Charge per GJ	$0.957	$0.142	$1.099
13	Rider 6 MCRA per GJ	($0.749)	$0.606	($0.143)
14	Rider 8 S&T RNG Rider	$0.181	$0.120	$0.301
15	Subtotal **Storage and Transport Related Charges per GJ**	**$0.389**	**$0.868**	**$1.257**
16				
17	**Cost of Gas (Commodity Cost Recovery Charge) per GJ**	**$2.230**	**$0.000**	**$2.230**

Line No.	RATE SCHEDULE 3RNG: LARGE COMMERCIAL RENEWABLE NATURAL GAS SERVICE	EXISTING RATES OCTOBER 1, 2024	DELIVERY MARGIN AND COMMODITY RELATED CHARGES CHANGES	PROPOSED JANUARY 1, 2025 RATES
	Particulars	Mainland and Vancouver Island	Mainland and Vancouver Island	Mainland and Vancouver Island
	(1)	(2)	(3)	(4)
1	Delivery Margin Related Charges			
2	**Basic Charge per Day**	**$4.7895**	**($0.4500)**	**$4.3395**
3	Rider 2 Clean Growth Innovation Fund Rate Rider per Day	$0.0131	$0.000	$0.0131
4	Subtotal of per Day **Delivery Margin Related Charges**	**$4.8026**	**($0.450)**	**$4.3526**
5				
6	Delivery Charge per GJ	$4.241	$0.409	$4.650
7	Rider 5 RSAM per GJ	($0.106)	$0.254	$0.148
8	Subtotal of Per GJ **Delivery Margin Related Charges**	**$4.135**	**$0.663**	**$4.798**
9				
10				
11	Commodity Related Charges			
12	Storage and Transport Charge per GJ	$0.957	$0.142	$1.099
13	Rider 6 MCRA per GJ	($0.749)	$0.606	($0.143)
14	Rider 8 S&T RNG Rider	$0.181	$0.120	$0.301
15	Subtotal **Storage and Transport Related Charges per GJ**	**$0.389**	**$0.868**	**$1.257**
16				
17	**Cost of Gas (Commodity Cost Recovery Charge) per GJ**	**$2.230**	**$0.000**	**$2.230**
18				
19	**Cost of Renewable Natural Gas per GJ**	**$13.216**	**$0.000**	**$13.216**
20	(Renewable Natural Gas Charge)			

Line No.	RATE SCHEDULE 3VRNG[1]: LARGE COMMERCIAL VEHICLE RENEWABLE NATURAL GAS SERVICE	EXISTING RATES OCTOBER 1, 2024	DELIVERY MARGIN AND COMMODITY RELATED CHARGES CHANGES	PROPOSED JANUARY 1, 2025 RATES
	Particulars	Mainland and Vancouver Island	Mainland and Vancouver Island	Mainland and Vancouver Island
	(1)	(2)	(3)	(4)
1	Delivery Margin Related Charges			
2	**Basic Charge per Day**	**$4.7895**	**($0.4500)**	**$4.3395**
3	Rider 2 Clean Growth Innovation Fund Rate Rider per Day	$0.0131	$0.000	$0.0131
4	Subtotal of per Day **Delivery Margin Related Charges**	**$4.8026**	**($0.450)**	**$4.3526**
5				
6	Delivery Charge per GJ	$4.241	$0.409	$4.650
7	Rider 5 RSAM per GJ	($0.106)	$0.254	$0.148
8	Subtotal of Per GJ **Delivery Margin Related Charges**	**$4.135**	**$0.663**	**$4.798**
9				
10				
11	Commodity Related Charges			
12	Storage and Transport Charge per GJ	$0.957	$0.142	$1.099
13	Rider 6 MCRA per GJ	($0.749)	$0.606	($0.143)
14	Rider 8 S&T RNG Rider	$0.181	$0.120	$0.301
15	Subtotal **Storage and Transport Related Charges per GJ**	**$0.389**	**$0.868**	**$1.257**
16				
17	**Cost of Gas (Commodity Cost Recovery Charge) per GJ**	**$2.230**	**$0.000**	**$2.230**
18				
19	**Cost of Vehicle Renewable Natural Gas per GJ**	**$24.696**	**($1.350)**	**$23.346**
20	(Vehicle Renewable Natural Gas Charge)			

[1]Pursuant to BCUC Order G-77-24, Rate Schedule 3 VRNG was approved effective July 1, 2024 onwards.

Line No.	RATE SCHEDULE 3: LARGE COMMERCIAL SERVICE - FORT NELSON SERVICE AREA	EXISTING RATES OCTOBER 1, 2024	DELIVERY MARGIN AND COMMODITY RELATED CHARGES CHANGES	PROPOSED JANUARY 1, 2025 RATES
	Particulars	**Fort Nelson**	**Fort Nelson**	**Fort Nelson**
	(1)	(2)	(3)	(4)
1	Delivery Margin Related Charges			
2	**Basic Charge per Day**	**$4.7895**	**($0.4500)**	**$4.3395**
3	Rider 2 Clean Growth Innovation Fund Rate Rider per Day	$0.0131	$0.000	$0.0131
4	Subtotal of per Day **Delivery Margin Related Charges**	**$4.8026**	**($0.450)**	**$4.3526**
5				
6	Delivery Charge per GJ	$4.241	$0.409	$4.650
7	Rider 4 Fort Nelson Residential Customer Common Rate Phase-in	$0.000	$0.000	$0.000
8	Rider 5 RSAM per GJ	($0.106)	$0.254	$0.148
9	Subtotal of Per GJ **Delivery Margin Related Charges**	**$4.135**	**$0.663**	**$4.798**
10				
11				
12	Commodity Related Charges			
13	Storage and Transport Charge per GJ	$0.048	$0.007	$0.055
14	Rider 6 MCRA per GJ	($0.037)	$0.030	($0.007)
15	Rider 8 S&T RNG Rider	$0.181	$0.120	$0.301
16	Subtotal **Storage and Transport Related Charges per GJ**	**$0.192**	**$0.157**	**$0.349**
17				
18	**Cost of Gas (Commodity Cost Recovery Charge) per GJ**	**$2.230**	**$0.000**	**$2.230**

Line No.	**RATE SCHEDULE 3RNG: LARGE COMMERCIAL RENEWABLE NATURAL GAS SERVICE - FORT NELSON SERVICE AREA**	**EXISTING RATES OCTOBER 1, 2024**	**DELIVERY MARGIN AND COMMODITY RELATED CHARGES CHANGES**	**PROPOSED JANUARY 1, 2025 RATES**
	Particulars	**Fort Nelson**	**Fort Nelson**	**Fort Nelson**
	(1)	(2)	(3)	(4)
1	Delivery Margin Related Charges			
2	**Basic Charge per Day**	**$4.7895**	**($0.4500)**	**$4.3395**
3	Rider 2 Clean Growth Innovation Fund Rate Rider per Day	$0.0131	$0.000	$0.0131
4	Subtotal of per Day **Delivery Margin Related Charges**	**$4.8026**	**($0.450)**	**$4.3526**
5				
6	Delivery Charge per GJ	$4.241	$0.409	$4.650
7	Rider 4 Fort Nelson Residential Customer Common Rate Phase-in	$0.000	$0.000	$0.000
8	Rider 5 RSAM per GJ	($0.106)	$0.254	$0.148
9	Subtotal of Per GJ **Delivery Margin Related Charges**	**$4.135**	**$0.663**	**$4.798**
10				
11				
12	Commodity Related Charges			
13	Storage and Transport Charge per GJ	$0.048	$0.007	$0.055
14	Rider 6 MCRA per GJ	($0.037)	$0.030	($0.007)
15	Rider 8 S&T RNG Rider	$0.181	$0.120	$0.301
16	Subtotal **Storage and Transport Related Charges per GJ**	**$0.192**	**$0.157**	**$0.349**
17				
18	**Cost of Gas (Commodity Cost Recovery Charge) per GJ**	**$2.230**	**$0.000**	**$2.230**
19				
20	**Cost of Renewable Natural Gas per GJ**	**$13.216**	**$0.000**	**$13.216**
21	(Renewable Natural Gas Charge)			

Line No.	RATE SCHEDULE 4: SEASONAL FIRM GAS SERVICE	EXISTING RATES OCTOBER 1, 2024	DELIVERY MARGIN AND COMMODITY RELATED CHARGES CHANGES	PROPOSED JANUARY 1, 2025 RATES
	Particulars	**Mainland and Vancouver Island**	**Mainland and Vancouver Island**	**Mainland and Vancouver Island**
	(1)	(2)	(3)	(4)
1	Delivery Margin Related Charges			
2	**Basic Charge per Day**	$14.4230	$0.0000	$14.4230
3	**Rider 2 Clean Growth Innovation Fund Rate Rider per Day**	$0.0131	$0.000	$0.0131
4	Subtotal of per Day **Delivery Margin Related Charges**	**$14.4361**	**$0.000**	**$14.4361**
5				
6	**Delivery Charge per GJ**			
7	(a) Off-Peak Period	$2.101	($0.183)	$1.918
8	(b) Extension Period	$2.746	$0.236	$2.982
9				
10				
11	Commodity Related Charges			
12	**Commodity Cost Recovery Charge per GJ**			
13	(a) Off-Peak Period	$2.230	$0.000	$2.230
14	(b) Extension Period	$2.230	$0.000	$2.230
15				
16	**Storage and Transport Charge per GJ**			
17	(a) Off-Peak Period	$0.643	$0.090	$0.733
18	(b) Extension Period	$0.643	$0.090	$0.733
19				
20	**Rider 6 MCRA per GJ**	($0.504)	$0.409	($0.095)
21				
22	**Rider 8 S&T RNG Rider**	$0.181	$0.120	$0.301
23				
24	Subtotal Commodity Related Charges per GJ			
25	(a) Off-Peak Period	$2.550	$0.619	$3.169
26	(b) Extension Period	$2.550	$0.619	$3.169
27				
28				
29				
30	Unauthorized Gas Charge per gigajoule			
31	during peak period			
32				
33				
34	Total Variable Cost per gigajoule between			
35	(a) Off-Peak Period	$4.651	$0.436	$5.087
36	(b) Extension Period	$5.296	$0.855	$6.151

Line No.	RATE SCHEDULE 5 GENERAL FIRM SERVICE Particulars	EXISTING RATES OCTOBER 1, 2024 Mainland and Vancouver Island	DELIVERY MARGIN AND COMMODITY RELATED CHARGES CHANGES Mainland and Vancouver Island	PROPOSED JANUARY 1, 2025 RATES Mainland and Vancouver Island
	(1)	(2)	(3)	(4)
1	Delivery Margin Related Charges			
2	**Basic Charge per Month**	$469.00	$0.00	$469.00
3	**Rider 2 Clean Growth Innovation Fund Rate Rider per Month**	$0.40	$0.00	$0.40
4	Subtotal of per Month **Delivery Margin Related Charges**	**$469.40**	**$0.00**	**$469.40**
5				
6	**Demand Charge per Month per GJ of Daily Demand**	$32.927	$1.093	$34.020
7				
8	**Delivery Charge per GJ**	$1.180	$0.039	$1.219
9				
10	Commodity Related Charges			
11	**Cost of Gas (Commodity Cost Recovery Charge) per GJ**	$2.230	$0.000	$2.230
12	**Storage and Transport Charge per GJ**	$0.643	$0.090	$0.733
13	**Rider 6 MCRA per GJ**	($0.504)	$0.409	($0.095)
14	**Rider 8 S&T RNG Rider**	$0.181	$0.120	$0.301
15	Subtotal Commodity Related Charges per GJ	**$2.550**	**$0.619**	**$3.169**
16				
17				
18				
19				
20	Total Variable Cost per gigajoule	$3.730	$0.658	$4.388

Line No.	RATE SCHEDULE 5RNG: GENERAL FIRM RENEWABLE NATURAL GAS SERVICE Particulars	EXISTING RATES OCTOBER 1, 2024 Mainland and Vancouver Island	DELIVERY MARGIN AND COMMODITY RELATED CHARGES CHANGES Mainland and Vancouver Island	PROPOSED JANUARY 1, 2025 RATES Mainland and Vancouver Island
	(1)	(2)	(3)	(4)
1	Delivery Margin Related Charges			
2	**Basic Charge per Month**	$469.00	$0.00	$469.00
3	**Rider 2 Clean Growth Innovation Fund Rate Rider per Month**	$0.40	$0.00	$0.40
4	Subtotal of per Month **Delivery Margin Related Charges**	**$469.40**	**$0.00**	**$469.40**
5				
6	**Demand Charge per GJ**	$32.927	$1.093	$34.020
7				
8	**Delivery Charge per GJ**	$1.180	$0.039	$1.219
9				
10	Commodity Related Charges			
11	Storage and Transport Charge per GJ	$0.643	$0.090	$0.733
12	Rider 6 MCRA per GJ	($0.504)	$0.409	($0.095)
13	Rider 8 S&T RNG Rider	$0.181	$0.120	$0.301
14	Subtotal **Storage and Transport Related Charges per GJ**	**$0.320**	**$0.619**	**$0.939**
15				
16	**Cost of Gas (Commodity Cost Recovery Charge) per GJ**	**$2.230**	**$0.000**	**$2.230**
17				
18	**Cost of Renewable Natural Gas per GJ**	**$13.216**	**$0.000**	**$13.216**
19	(Renewable Natural Gas Charge)			

Line No.	RATE SCHEDULE 5VRNG[1]: GENERAL FIRM VEHICLE RENEWABLE NATURAL GAS SERVICE	EXISTING RATES OCTOBER 1, 2024	DELIVERY MARGIN AND COMMODITY RELATED CHARGES CHANGES	PROPOSED JANUARY 1, 2025 RATES
	Particulars	Mainland and Vancouver Island	Mainland and Vancouver Island	Mainland and Vancouver Island
	(1)	(2)	(3)	(4)
1	Delivery Margin Related Charges			
2	**Basic Charge per Month**	$469.00	$0.00	$469.00
3	**Rider 2 Clean Growth Innovation Fund Rate Rider per Month**	$0.40	$0.00	$0.40
4	Subtotal of per Month **Delivery Margin Related Charges**	**$469.40**	**$0.00**	**$469.40**
5				
6	**Demand Charge per GJ**	$32.927	$1.093	$34.020
7				
8	**Delivery Charge per GJ**	$1.180	$0.039	$1.219
9				
10	Commodity Related Charges			
11	Storage and Transport Charge per GJ	$0.643	$0.090	$0.733
12	Rider 6 MCRA per GJ	($0.504)	$0.409	($0.095)
13	Rider 8 S&T RNG Rider	$0.181	$0.120	$0.301
14	Subtotal **Storage and Transport Related Charges per GJ**	**$0.320**	**$0.619**	**$0.939**
15				
16	**Cost of Gas (Commodity Cost Recovery Charge) per GJ**	**$2.230**	**$0.000**	**$2.230**
17				
18	**Cost of Vehicle Renewable Natural Gas per GJ**	**$24.696**	**($1.350)**	**$23.346**
19	(Vehicle Renewable Natural Gas Charge)			

[1] Pursuant to BCUC Order G-77-24, Rate Schedule 5 VRNG was approved effective July 1, 2024 onwards.

Line No.	**RATE SCHEDULE 6: NATURAL GAS VEHICLE SERVICE**	**EXISTING RATES OCTOBER 1, 2024**	**DELIVERY MARGIN AND COMMODITY RELATED CHARGES CHANGES**	**PROPOSED JANUARY 1, 2025 RATES**
	Particulars	**Mainland and Vancouver Island**	**Mainland and Vancouver Island**	**Mainland and Vancouver Island**
	(1)	(2)	(3)	(4)
1	Delivery Margin Related Charges			
2	**Basic Charge per Day**	$2.0041	$0.0000	$2.0041
3	**Rider 2 Clean Growth Innovation Fund Rate Rider per Day**	$0.0131	$0.000	$0.0131
4	Subtotal of per Day **Delivery Margin Related Charges**	**$2.0172**	**$0.000**	**$2.0172**
5				
6	**Delivery Charge per GJ**	$4.064	$0.346	$4.410
7				
8	Commodity Related Charges			
9	**Cost of Gas (Commodity Cost Recovery Charge) per GJ**	$2.230	$0.000	$2.230
10	**Storage and Transport Charge per GJ**	$0.345	$0.046	$0.391
11	**Rider 6 MCRA per GJ**	($0.270)	$0.219	($0.051)
12	**Rider 8 S&T RNG Rider**	$0.181	$0.120	$0.301
13	Subtotal Commodity Related Charges per GJ	**$2.486**	**$0.385**	**$2.871**
14				
15				
16	Total Variable Cost per gigajoule	$6.550	$0.731	$7.281

RATE SCHEDULE 6P:
PUBLIC SERVICE - NATURAL GAS VEHICLE REFUELING SERVICE

Line No.	Particulars	EXISTING RATES OCTOBER 1, 2024	DELIVERY MARGIN AND COMMODITY RELATED CHARGES CHANGES	PROPOSED JANUARY 1, 2025 RATES
	(1)	(2)	(3)	(4)
1	**Surrey Fueling Station**			
2				
3	**Delivery Margin Related Charges**			
4	Delivery Charge per GJ	$4.064	$0.346	$4.410
5	Subtotal of per Gigajoule **Delivery Margin Related Charges**	**$4.064**	**$0.346**	**$4.41**
6				
7	**Commodity Related Charges**			
8	Cost of Gas (Commodity Cost Recovery Charge) per GJ	$2.230	$0.000	$2.230
9	Storage and Transport Charge per GJ	$0.345	$0.046	$0.391
10	Rider 6 MCRA per GJ	($0.270)	$0.219	($0.051)
11	Rider 8 S&T RNG Rider	$0.181	$0.120	$0.301
12	Subtotal Commodity Related Charges per GJ	**$2.486**	**$0.385**	**$2.871**
13				
14				
15	**Station Service Related Charges**			
16	Compression Charge per gigajoule	$8.441	$0.000	$8.441
17	Subtotal of per Gigajoule **Station Service Related Charges**	**$8.441**	**$0.000**	**$8.441**
18				
19				
20	Total per Gigajoule Rate	$14.991	$0.731	$15.722

Line No.	RATE SCHEDULE 6P: PUBLIC SERVICE - NATURAL GAS VEHICLE REFUELING SERVICE Particulars	EXISTING RATES OCTOBER 1, 2024	DELIVERY MARGIN AND COMMODITY RELATED CHARGES CHANGES	PROPOSED JANUARY 1, 2025 RATES
	(1)	(2)	(3)	(4)
1	**E360S Fueling Station**			
2				
3	**Delivery Margin Related Charges**			
4	Delivery Charge per GJ	$3.144	$0.010	$3.154
5	Subtotal of per Gigajoule **Delivery Margin Related Charges**	**$3.144**	**$0.010**	**$3.154**
6				
7	**Commodity Related Charges**			
8	Cost of Gas (Commodity Cost Recovery Charge) per GJ	$2.230	$0.000	$2.230
9	Storage and Transport Charge per GJ	$0.643	$0.090	$0.733
10	Rider 6 MCRA per GJ	($0.504)	$0.409	($0.095)
11	Rider 8 S&T RNG Rider	$0.181	$0.120	$0.301
12	Subtotal Commodity Related Charges per GJ	**$2.550**	**$0.619**	**$3.169**
13				
14				
15	**Station Service Related Charges[1]**			
16	Capital Rate per gigajoule	$3.970	$0.000	$3.970
17	O&M Rate per gigajoule	$2.932	$0.000	$2.932
18	OH&M per gigajoule	$0.520	$0.000	$0.520
19	Short Term Charge per gigajoule	$1.000	$0.000	$1.000
20	Spot Charge per gigajoule	$1.000	$0.000	$1.000
21	Host Fee per gigajoule	$2.500	$0.000	$2.500
22	Subtotal of per Gigajoule **Station Service Related Charges**	**$11.922**	**$0.000**	**$11.922**
23				
24				
25	Total per Gigajoule Rate	$17.616	$0.629	$18.245

[1] Pursuant to BCUC Order G-158-22, stations service related charges were approved on a permanent basis effective October 1, 2019.

Line No.	RATE SCHEDULE 6P: PUBLIC SERVICE - NATURAL GAS VEHICLE REFUELING SERVICE Particulars	EXISTING RATES OCTOBER 1, 2024	DELIVERY MARGIN AND COMMODITY RELATED CHARGES CHANGES	PROPOSED JANUARY 1, 2025 RATES
	(1)	(2)	(3)	(4)
1	**Annacis Fueling Station**			
2				
3	**Delivery Margin Related Charges**			
4	Delivery Charge per GJ	$2.388	$0.800	$3.188
5	Subtotal of per Gigajoule **Delivery Margin Related Charges**	**$2.388**	**$0.800**	**$3.188**
6				
7	**Commodity Related Charges**			
8	Cost of Gas (Commodity Cost Recovery Charge) per GJ	$2.230	$0.000	$2.230
9	Storage and Transport Charge per GJ	$0.643	$0.090	$0.733
10	Rider 6 MCRA per GJ	($0.504)	$0.409	($0.095)
11	Rider 8 S&T RNG Rider	$0.181	$0.120	$0.301
12	Subtotal Commodity Related Charges per GJ	**$2.550**	**$0.619**	**$3.169**
13				
14				
15	**Station Service Related Charges**[1]			
16	Capital Rate per gigajoule	$4.484	$0.000	$4.484
17	O&M Rate per gigajoule	$2.775	$0.000	$2.775
18	OH&M per gigajoule	$0.520	$0.000	$0.520
19	Short Term Charge per gigajoule	$1.000	$0.000	$1.000
20	Spot Charge per gigajoule	$1.000	$0.000	$1.000
21	Host Fee per gigajoule	$0.000	$0.000	$0.000
22	Subtotal of per Gigajoule **Station Service Related Charges**	**$9.779**	**$0.000**	**$9.779**
23				
24				
25	Total per Gigajoule Rate	$14.717	$1.419	$16.136

[1] Pursuant to BCUC Order G-198-23, stations service related charges were approved on a permanent basis effective January 18, 2022.

Line No.	RATE SCHEDULE 6P: PUBLIC SERVICE - NATURAL GAS VEHICLE REFUELING SERVICE Particulars	EXISTING RATES OCTOBER 1, 2024	DELIVERY MARGIN AND COMMODITY RELATED CHARGES CHANGES	PROPOSED JANUARY 1, 2025 RATES
	(1)	(2)	(3)	(4)
1	**GFL Abbotsford Fueling Station**			
2				
3	**Delivery Margin Related Charges**			
4	Delivery Charge per GJ	$2.563	$0.181	$2.744
5	Subtotal of per Gigajoule **Delivery Margin Related Charges**	**$2.563**	**$0.181**	**$2.744**
6				
7	**Commodity Related Charges**			
8	Cost of Gas (Commodity Cost Recovery Charge) per GJ	$2.230	$0.000	$2.230
9	Storage and Transport Charge per GJ	$0.643	$0.090	$0.733
10	Rider 6 MCRA per GJ	($0.504)	$0.409	($0.095)
11	Rider 8 S&T RNG Rider	$0.181	$0.120	$0.301
12	Subtotal Commodity Related Charges per GJ	**$2.550**	**$0.619**	**$3.169**
13				
14				
15	**Station Service Related Charges**[1]			
16	Capital Rate per gigajoule	$6.209	$0.124	$6.333
17	O&M Rate per gigajoule	$2.220	$0.000	$2.220
18	OH&M per gigajoule	$0.520	$0.000	$0.520
19	Short Term Charge per gigajoule	$1.000	$0.000	$1.000
20	Spot Charge per gigajoule	$1.000	$0.000	$1.000
21	Host Fee per gigajoule	$0.000	$0.000	$0.000
22	Subtotal of per Gigajoule **Station Service Related Charges**	**$10.949**	**$0.124**	**$11.073**
23				
24				
25	Total per Gigajoule Rate	$16.062	$0.924	$16.986

[1] Pursuant to BCUC Order G-63-24, station service related charges were approved on a permanent basis effective November 30, 2021.

Line No.	**RATE SCHEDULE 7: GENERAL INTERRUPTIBLE SERVICE** Particulars	**EXISTING RATES OCTOBER 1, 2024** Mainland and Vancouver Island	**DELIVERY MARGIN AND COMMODITY RELATED CHARGES CHANGES** Mainland and Vancouver Island	**PROPOSED JANUARY 1, 2025 RATES** Mainland and Vancouver Island
	(1)	(2)	(3)	(4)
1	Delivery Margin Related Charges			
2	**Basic Charge per Month**	$880.00	$0.00	$880.00
3	**Rider 2 Clean Growth Innovation Fund Rate Rider per Month**	$0.40	$0.00	$0.40
4	Subtotal of per Month **Delivery Margin Related Charges**	**$880.40**	**$0.00**	**$880.40**
5				
6	**Delivery Charge per GJ**	$1.896	$0.092	$1.988
7				
8	Commodity Related Charges			
9	**Cost of Gas (Commodity Cost Recovery Charge) per GJ**	$2.230	$0.000	$2.230
10	**Storage and Transport Charge per GJ**	$0.643	$0.090	$0.733
11	**Rider 6 MCRA per GJ**	($0.504)	$0.409	($0.095)
12	**Rider 8 S&T RNG Rider**	$0.181	$0.120	$0.301
13	Subtotal Commodity Related Charges per GJ	**$2.550**	**$0.619**	**$3.169**
14				
15				
16	Total Variable Cost per gigajoule	$4.446	$0.711	$5.157

Line No.	RATE SCHEDULE 7RNG: GENERAL INTERRUPTIBLE RENEWABLE NATURAL GAS SERVICE	EXISTING RATES OCTOBER 1, 2024	DELIVERY MARGIN AND COMMODITY RELATED CHARGES CHANGES	PROPOSED JANUARY 1, 2025 RATES
	Particulars	Mainland and Vancouver Island	Mainland and Vancouver Island	Mainland and Vancouver Island
	(1)	(2)	(3)	(4)
1	Delivery Margin Related Charges			
2	**Basic Charge per Month**	$880.00	$0.00	$880.00
3	**Rider 2 Clean Growth Innovation Fund Rate Rider per Month**	$0.40	$0.00	$0.40
4	Subtotal of per Month **Delivery Margin Related Charges**	**$880.40**	**$0.00**	**$880.40**
5				
6	**Delivery Charge per GJ**	$1.896	$0.092	$1.988
7				
8	Commodity Related Charges			
9	Storage and Transport Charge per GJ	$0.643	$0.090	$0.733
10	Rider 6 MCRA per GJ	($0.504)	$0.409	($0.095)
11	Rider 8 S&T RNG Rider	$0.181	$0.120	$0.301
12	Subtotal **Storage and Transport Related Charges per GJ**	**$0.320**	**$0.619**	**$0.939**
13				
14	**Cost of Gas (Commodity Cost Recovery Charge) per GJ**	**$2.230**	**$0.000**	**$2.230**
15				
16	**Cost of Renewable Natural Gas per GJ**	**$13.216**	**$0.000**	**$13.216**
17	(Renewable Natural Gas Charge)			

Line No.	RATE SCHEDULE 46: LNG SERVICE Particulars	EXISTING RATES OCTOBER 1, 2024 Mainland and Vancouver Island	DELIVERY MARGIN AND COMMODITY RELATED CHARGES CHANGES Mainland and Vancouver Island	PROPOSED JANUARY 1, 2025 RATES Mainland and Vancouver Island
	(1)	(2)	(3)	(4)
1	Dispensing Service Charges per GJ			
2	**LNG Facility Charge per GJ**	$4.68	$0.09	$4.77
3	**Electricity Surcharge per GJ**	$1.08	$0.02	$1.10
4	**LNG Spot Charge per GJ**	$6.01	$0.11	$6.12
5				
6				
7	Commodity Related Charges			
8	Storage and Transport Charge per GJ	$0.643	$0.090	$0.733
9	Rider 6 MCRA per GJ	($0.504)	$0.409	($0.095)
10	Rider 8 S&T RNG Rider	$0.181	$0.120	$0.301
11	Subtotal Storage and Transport Related Charges per GJ	**$0.320**	**$0.619**	**$0.939**
12				
13	**Cost of Gas (Commodity Cost Recovery Charge) per GJ**	**$2.230**	**$0.000**	**$2.230**
14				
15	**Cost of Renewable Natural Gas per GJ**	**$13.216**	**$0.000**	**$13.216**
16	(Renewable Natural Gas Charge)			
17				
18	**Cost of Vehicle Renewable Natural Gas per GJ**	**$24.696**	**($1.350)**	**$23.346**
19	(Vehicle Renewable Natural Gas Charge)			
20				
21				
22	Total Variable Cost per gigajoule (excluding LNG Spot Charge per GJ)	$8.310	$0.729	$9.039
23	(includes Conventional Natural Gas cost only and excludes RNG and VRNG cost)			

FORTISBC ENERGY INC.
DELIVERY MARGIN AND COMMODITY RELATED CHARGES CHANGES
BCUC ORDERS G-XX-25 & G-144-24 G-XX-25
RATE SCHEDULE 1 - RESIDENTIAL SERVICE

Line No.	Particular	EXISTING RATES OCTOBER 1, 2024					PROPOSED JANUARY 1, 2025 RATES					Annual Increase/Decrease		
		Quantity		Rate		Annual $	Quantity		Rate		Annual $	Rate	Annual $	% of Previous Total Annual Bill
1	**MAINLAND AND VANCOUVER ISLAND SERVICE AREA**													
2	Delivery Margin Related Charges													
3	Basic Charge per Day	365.25	days x	$0.4085	=	$149.20	365.25	days x	$0.4085	=	$149.20	$0.0000	$0.0000	0.00%
4	Rider 2 Clean Growth Innovation Fund Rate Rider per Day	365.25	days x	$0.0131	=	4.78	365.25	days x	$0.0131	=	4.78	0.00	0.00	0.00%
5	Subtotal of per Day Delivery Margin Related Charges					**$153.98**					**$153.98**		**$0.00**	**0.00%**
6														
7	Delivery Charge per GJ	90.0	GJ x	$6.633	=	596.9700	90.0	GJ x	$7.3273	=	659.4611	$0.6943	$62.4911	6.39%
8	Rider 5 RSAM per GJ	90.0	GJ x	($0.106)	=	(9.5400)	90.0	GJ x	$0.148	=	13.3200	$0.254	22.8600	2.34%
9	Subtotal of Per GJ Delivery Margin Related Charges					**$587.43**					**$672.78**		**$85.35**	**8.73%**
10														
11	Commodity Related Charges													
12	Storage and Transport Charge per GJ	90.0	GJ x	$1.102	=	$99.1800	90.0	GJ x	$1.260	=	$113.4000	$0.158	$14.2200	1.45%
13	Rider 6 MCRA per GJ	90.0	GJ x	($0.863)	=	(77.6700)	90.0	GJ x	($0.164)	=	(14.7600)	$0.699	62.9100	6.43%
14	Rider 8 S&T RNG Rider	90.0	GJ x	$0.181	=	16.2900	90.0	GJ x	$0.301	=	27.0900	$0.120	10.8000	1.10%
15	Subtotal Storage and Transport Related Charges per GJ					$37.80					$125.73		$87.93	8.99%
16														
17	Cost of Gas (Commodity Cost Recovery Charge) per GJ	89.1	GJ x	$2.230	=	$198.69	88.2	GJ x	$2.230	=	$196.69	$0.000	($2.0000)	-0.20%
18	Subtotal Commodity Related Charges per GJ					**$236.49**					**$322.42**		**$85.93**	**8.79%**
19														
20	Total *(with effective $/GJ rate)*	90.0		*$10.866*		**$977.90**	90.0		*$12.769*		**$1,149.18**	*$1.903*	**$171.28**	**17.52%**

Notes: Tariff rate schedule per GJ charges are set at 3 decimals. Individual tariff components are calculated and shown to 4 decimals; subtotal amounts, equivalent to the line items on customer bills, are rounded and shown to 2 decimals, consistent with actual invoice calculations.
Slight differences in totals due to rounding

FORTISBC ENERGY INC.
DELIVERY MARGIN AND COMMODITY RELATED CHARGES CHANGES
BCUC ORDERS G-XX-25 & G-144-24 G-XX-25
RATE SCHEDULE 1RNG - RESIDENTIAL RENEWABLE NATURAL GAS SERVICE

Line No.	Particular	EXISTING RATES OCTOBER 1, 2024					PROPOSED JANUARY 1, 2025 RATES					Annual Increase/Decrease		
		Quantity		Rate		Annual $	Quantity		Rate		Annual $	Rate	Annual $	% of Previous Total Annual Bill
1	**MAINLAND AND VANCOUVER ISLAND SERVICE AREA**													
2	Delivery Margin Related Charges													
3	Basic Charge per Day	365.25	days x	$0.4085	=	$149.20	365.25	days x	$0.4085	=	$149.20	$0.0000	$0.00	0.00%
4	Rider 2 Clean Growth Innovation Fund Rate Rider per Day	365.25	days x	$0.0131	=	4.78	365.25	days x	$0.0131	=	4.78	$0.000	0.00	0.00%
5	Subtotal of per Day Delivery Margin Related Charges					**$153.98**					**$153.98**		**$0.00**	**0.00%**
6														
7	Delivery Charge per GJ	90.0	GJ x	$6.633	=	596.9700	90.0	GJ x	$7.3273	=	659.4611	$0.6943	62.4911	5.86%
8	Rider 5 RSAM per GJ	90.0	GJ x	($0.106)	=	(9.5400)	90.0	GJ x	$0.148	=	13.3200	$0.254	22.8600	2.14%
9	Subtotal of Per GJ Delivery Margin Related Charges					**$587.43**					**$672.78**		**$85.35**	**8.00%**
10	Commodity Related Charges													
11	Storage and Transport Charge per GJ	90.0	GJ x	$1.102	=	$99.1800	90.0	GJ x	$1.260	=	$113.4000	$0.158	$14.2200	1.33%
12	Rider 6 MCRA per GJ	90.0	GJ x	($0.863)	=	(77.6700)	90.0	GJ x	($0.164)	=	(14.7600)	$0.699	62.9100	5.90%
13	Rider 8 S&T RNG Rider	90.0	GJ x	$0.181	=	16.2900	90.0	GJ x	$0.301	=	27.0900	$0.120	10.8000	1.01%
14	Subtotal Storage and Transport Related Charges per GJ					$37.80					$125.73		$87.93	8.24%
15	Cost of Gas (Commodity Cost Recovery Charge) per GJ	90.0	GJ x 90% x	$2.230	=	180.63	90.0	GJ x 90% x	$2.230	=	180.63	$0.000	0.00	0.00%
16	Cost of Renewable Natural Gas	90.0	GJ x 9% x	$13.216	=	107.05	90.0	GJ x 8% x	$13.216	=	95.16	$0.000	(11.89)	-1.11%
17	Subtotal Commodity Related Charges					**$325.48**					**$401.52**		**$76.04**	**7.13%**
18														
19	Total *(with effective $/GJ rate)*	90.0		*$11.854*		**$1,066.89**	90.0		*$13.648*		**$1,228.28**	*$1.793*	**$161.39**	**15.13%**

Notes: Commodity Cost Recovery Related Charge is based on 90% of the Cost of Gas (Commodity Cost Related Charge) per GJ, 8% of the Cost of RNG per GJ, and 2% RNG recovered through Rider 8 (Proposed through S&T RNG Rider Application).

Notes: Tariff rate schedule per GJ charges are set at 3 decimals. Individual tariff components are calculated and shown to 4 decimals; subtotal amounts, equivalent to the line items on customer bills, are rounded and shown to 2 decimals, consistent with actual invoice calculations.

Slight differences in totals due to rounding

FORTISBC ENERGY INC.
DELIVERY MARGIN AND COMMODITY RELATED CHARGES CHANGES
BCUC ORDERS G-XX-25 & G-144-24 G-XX-25
RATE SCHEDULE 1 - RESIDENTIAL SERVICE

Line No.	Particular	EXISTING RATES OCTOBER 1, 2024						PROPOSED JANUARY 1, 2025 RATES						Annual Increase/Decrease		
1	**FORT NELSON SERVICE AREA**	Quantity		Rate		Annual $		Quantity		Rate		Annual $		Rate	Annual $	% of Previous Total Annual Bill
2	Delivery Margin Related Charges															
3	Basic Charge per Day	365.25	days x	$0.4085	=	$149.20		365.25	days x	$0.4085	=	$149.20		$0.0000	$0.0000	0.00%
4	Rider 2 Clean Growth Innovation Fund Rate Rider per Day	365.25	days x	$0.0131	=	4.78		365.25	days x	$0.0131	=	4.78		0.00	0.00	0.00%
5	Subtotal of per Day Delivery Margin Related Charges					**$153.98**						**$153.98**			**$0.00**	**0.00%**
6																
7	Delivery Charge per GJ	125.0	GJ x	$6.633	=	829.1250		125.0	GJ x	$7.3273	=	915.9182		$0.6943	$86.7932	7.47%
8	Rider 4 Fort Nelson Residential Customer Common Rate Phase-in	125.0	GJ x	($0.863)	=	(107.8750)		125.0	GJ x	($0.609)	=	(76.1250)		$0.254	31.7500	2.73%
9	Rider 5 RSAM per GJ	125.0	GJ x	($0.106)	=	(13.2500)		125.0	GJ x	$0.148	=	18.5000		$0.254	31.7500	2.73%
10	Subtotal of Per GJ Delivery Margin Related Charges					**$708.00**						**$858.29**			**$150.29**	**12.93%**
11																
12	Commodity Related Charges															
13	Storage and Transport Charge per GJ	125.0	GJ x	$0.055	=	$6.8750		125.0	GJ x	$0.063	=	$7.8750		$0.008	$1.0000	0.09%
14	Rider 6 MCRA per GJ	125.0	GJ x	($0.043)	=	(5.3750)		125.0	GJ x	($0.008)	=	(1.0000)		$0.035	4.3750	0.38%
15	Rider 8 S&T RNG Rider	125.0	GJ x	$0.181	=	22.6250		125.0	GJ x	$0.301	=	37.6250		$0.120	15.0000	1.29%
16	Subtotal Storage and Transport Related Charges per GJ					$24.13						$44.50			$20.37	1.75%
17																
18	Cost of Gas (Commodity Cost Recovery Charge) per GJ	123.8	GJ x	$2.230	=	$275.96		122.5	GJ x	$2.230	=	$273.18		$0.000	($2.7800)	-0.24%
19	Subtotal Commodity Related Charges per GJ					**$300.09**						**$317.68**			**$17.59**	**1.51%**
20																
21	Total *(with effective $/GJ rate)*	125.0		*$9.297*		**$1,162.07**		125.0		*$10.640*		**$1,329.95**		*$1.343*	**$167.88**	**14.45%**

Notes: Tariff rate schedule per GJ charges are set at 3 decimals. Individual tariff components are calculated and shown to 4 decimals; subtotal amounts, equivalent to the line items on customer bills, are rounded and shown to 2 decimals, consistent with actual invoice calculations.
Slight differences in totals due to rounding

FORTISBC ENERGY INC.
DELIVERY MARGIN AND COMMODITY RELATED CHARGES CHANGES
BCUC ORDERS G-XX-25 & G-144-24 G-XX-25
RATE SCHEDULE 1RNG - RESIDENTIAL RENEWABLE NATURAL GAS SERVICE

Line No.	Particular	EXISTING RATES OCTOBER 1, 2024				PROPOSED JANUARY 1, 2025 RATES				Annual Increase/Decrease		
		Quantity		Rate	Annual $	Quantity		Rate	Annual $	Rate	Annual $	% of Previous Total Annual Bill
1	**FORT NELSON SERVICE AREA**											
2	Delivery Margin Related Charges											
3	Basic Charge per Day	365.25	days x	$0.4085 =	$149.20	365.25	days x	$0.4085 =	$149.20	$0.0000	$0.00	0.00%
4	Rider 2 Clean Growth Innovation Fund Rate Rider per Day	365.25	days x	$0.0131 =	4.78	365.25	days x	$0.0131 =	4.78	$0.000	0.00	0.00%
5	Subtotal of per Day Delivery Margin Related Charges				**$153.98**				**$153.98**		**$0.00**	**0.00%**
6												
7	Delivery Charge per GJ	125.0	GJ x	$6.633 =	829.1250	125.0	GJ x	$7.3273 =	915.9182	$0.6943	86.7932	6.75%
8	Rider 4 Fort Nelson Residential Customer Common Rate Phase-in	125.0	GJ x	($0.863) =	(107.8750)	125.0	GJ x	($0.609) =	(76.1250)	$0.254	31.7500	2.47%
9	Rider 5 RSAM per GJ	125.0	GJ x	($0.106) =	(13.2500)	125.0	GJ x	$0.148 =	18.5000	$0.254	31.7500	2.47%
10	Subtotal of Per GJ Delivery Margin Related Charges				**$708.00**				**$858.29**		**$150.29**	**11.69%**
11	Commodity Related Charges											
12	Storage and Transport Charge per GJ	125.0	GJ x	$0.055 =	$6.8750	125.0	GJ x	$0.063 =	$7.8750	$0.008	$1.0000	0.08%
13	Rider 6 MCRA per GJ	125.0	GJ x	($0.043) =	(5.3750)	125.0	GJ x	($0.008) =	(1.0000)	$0.035	4.3750	0.34%
14	Rider 8 S&T RNG Rider	125.0	GJ x	$0.181 =	22.6250	125.0	GJ x	$0.301 =	37.6250	$0.120	15.0000	1.17%
15	Subtotal Storage and Transport Related Charges per GJ				$24.13				$44.50		$20.37	1.58%
16	Cost of Gas (Commodity Cost Recovery Charge) per GJ	125.0	GJ x 90% x	$2.230 =	250.88	125.0	GJ x 90% x	$2.230 =	250.88	$0.000	0.00	0.00%
17	Cost of Renewable Natural Gas	125.0	GJ x 9% x	$13.216 =	148.68	125.0	GJ x 8% x	$13.216 =	132.16	$0.000	(16.52)	-1.28%
18	Subtotal Commodity Related Charges				**$423.69**				**$427.54**		**$3.85**	**0.30%**
19												
20	Total *(with effective $/GJ rate)*	125.0		*$10.285*	**$1,285.67**	125.0		*$11.518*	**$1,439.81**	*$1.233*	**$154.14**	**11.99%**

Notes: Commodity Cost Recovery Related Charge is based on 90% of the Cost of Gas (Commodity Cost Related Charge) per GJ, 8% of the Cost of RNG per GJ, and 2% RNG recovered through Rider 8 (Proposed through S&T RNG Rider Application).
Notes: Tariff rate schedule per GJ charges are set at 3 decimals. Individual tariff components are calculated and shown to 4 decimals; subtotal amounts, equivalent to the line items on customer bills, are rounded and shown to 2 decimals, consistent with actual invoice calculations.
Slight differences in totals due to rounding

FORTISBC ENERGY INC.
DELIVERY MARGIN AND COMMODITY RELATED CHARGES CHANGES
BCUC ORDERS G-XX-25 & G-144-24 G-XX-25
RATE SCHEDULE 2 - SMALL COMMERCIAL SERVICE

Line No.	Particular	EXISTING RATES OCTOBER 1, 2024			PROPOSED JANUARY 1, 2025 RATES			Annual Increase/Decrease		
		Quantity	Rate	Annual $	Quantity	Rate	Annual $	Rate	Annual $	% of Previous Total Annual Bill
1	**MAINLAND AND VANCOUVER ISLAND SERVICE AREA**									
2	Delivery Margin Related Charges									
3	Basic Charge per Day	365.25 days x	$0.9485 =	$346.44	365.25 days x	$1.4050 =	$513.18	$0.4565	$166.74	5.95%
4	Rider 2 Clean Growth Innovation Fund Rate Rider per Day	365.25 days x	$0.0131 =	4.78	365.25 days x	$0.0131 =	4.78	$0.000	0.00	0.00%
5	Subtotal of per Day Delivery Margin Related Charges			**$351.22**			**$517.96**		**$166.74**	**5.95%**
6										
7	Delivery Charge per GJ	324.8 GJ x	$5.018 =	1,630.0954	324.8 GJ x	$5.0079 =	1,626.8190	($0.0101)	(3.2764)	-0.12%
8	Rider 5 RSAM per GJ	324.8 GJ x	($0.106) =	(34.4341)	324.8 GJ x	$0.148 =	48.0777	$0.254	82.5118	2.94%
9	Subtotal of Per GJ Delivery Margin Related Charges			**$1,595.66**			**$1,674.90**		**$79.24**	**2.83%**
10										
11	Commodity Related Charges									
12	Storage and Transport Charge per GJ	324.8 GJ x	$1.134 =	$368.3795	324.8 GJ x	$1.289 =	$418.7312	$0.155	$50.3517	1.80%
13	Rider 6 MCRA per GJ	324.8 GJ x	($0.889) =	(288.7913)	324.8 GJ x	($0.168) =	(54.5747)	$0.721	234.2166	8.36%
14	Rider 8 S&T RNG Rider	324.8 GJ x	$0.181 =	58.7978	324.8 GJ x	$0.301 =	97.7797	$0.120	38.9820	1.39%
15	Subtotal Storage and Transport Related Charges per GJ			$138.39			$461.94		$323.55	11.55%
16										
17	Cost of Gas (Commodity Cost Recovery Charge) per GJ	321.6 GJ x	$2.230 =	$717.17	318.4 GJ x	$2.230 =	$709.93	$0.000	($7.24)	-0.26%
18	Subtotal Commodity Related Charges per GJ			**$855.56**			**$1,171.87**		**$316.31**	**11.29%**
19										
20	Total *(with effective $/GJ rate)*	324.8	*$8.627*	**$2,802.44**	324.8	*$10.358*	**$3,364.73**	*$1.731*	**$562.29**	**20.06%**

Notes: Tariff rate schedule per GJ charges are set at 3 decimals. Individual tariff components are calculated and shown to 4 decimals; subtotal amounts, equivalent to the line items on customer bills, are rounded and shown to 2 decimals, consistent with actual invoice calculations.
Slight differences in totals due to rounding

FORTISBC ENERGY INC.
DELIVERY MARGIN AND COMMODITY RELATED CHARGES CHANGES
BCUC ORDERS G-XX-25 & G-144-24 G-XX-25
RATE SCHEDULE 2RNG-SMALL COMMERCIAL RENEWABLE NATURAL GAS SERVICE

Line No.	Particular	EXISTING RATES OCTOBER 1, 2024				PROPOSED JANUARY 1, 2025 RATES				Annual Increase/Decrease		
		Quantity		Rate	Annual $	Quantity		Rate	Annual $	Rate	Annual $	% of Previous Total Annual Bill
1	**MAINLAND AND VANCOUVER ISLAND SERVICE AREA**											
2	Delivery Margin Related Charges											
3	Basic Charge per Day	365.25	days x	$0.9485 =	$346.44	365.25	days x	$1.4050 =	$513.18	$0.4565	$166.74	5.34%
4	Rider 2 Clean Growth Innovation Fund Rate Rider per Day	365.25	days x	$0.0131 =	4.78	365.25	days x	$0.0131 =	4.78	$0.000	0.0000	0.00%
5	Subtotal of per Day Delivery Margin Related Charges				**$351.22**				**$517.96**		**$166.74**	**5.34%**
6												
7	Delivery Charge per GJ	324.8	GJ x	$5.018 =	1,630.0954	324.8	GJ x	$5.0079 =	1,626.8190	($0.0101)	(3.2764)	-0.10%
8	Rider 5 RSAM per GJ	324.8	GJ x	($0.106) =	(34.4341)	324.8	GJ x	$0.148 =	48.0777	$0.254	82.5118	2.64%
9	Subtotal of Per GJ Delivery Margin Related Charges				**$1,595.66**				**$1,674.90**		**$79.24**	**2.54%**
10												
11	Commodity Related Charges											
12	Storage and Transport Charge per GJ	324.8	GJ x	$1.134 =	$368.3795	324.8	GJ x	$1.289 =	$418.7312	$0.155	$50.3517	1.61%
13	Rider 6 MCRA per GJ	324.8	GJ x	($0.889) =	(288.7913)	324.8	GJ x	($0.168) =	(54.5747)	$0.721	234.2166	7.50%
14	Rider 8 S&T RNG Rider	324.8	GJ x	$0.181 =	58.7978	324.8	GJ x	$0.301 =	97.7797	$0.120	38.9820	1.25%
15	Subtotal Storage and Transport Related Charges per GJ				$138.39				$461.94		$323.55	10.36%
16	Cost of Gas (Commodity Cost Recovery Charge) per GJ	324.8	GJ x 90% x	$2.230 =	$651.9700	324.8	GJ x 90% x	$2.230 =	$651.9700	$0.000	0.00	0.00%
17	Cost of Renewable Natural Gas	324.8	GJ x 9% x	$13.216 =	386.3900	324.8	GJ x 8% x	$13.216 =	343.4600	$0.000	(42.93)	-1.37%
18	Subtotal Commodity Related Charges per GJ				**$1,176.75**				**$1,457.37**		**$280.62**	**8.98%**
19	Total *(with effective $/GJ rate)*	324.8		*$9.616*	**$3,123.63**	324.8		*$11.237*	**$3,650.23**	*$1.621*	**$526.60**	**16.86%**

Notes: Commodity Cost Recovery Related Charge is based on 90% of the Cost of Gas (Commodity Cost Related Charge) per GJ, 8% of the Cost of RNG per GJ, and 2% RNG recovered through Rider 8 (Proposed through S&T RNG Rider Application).

Notes: Tariff rate schedule per GJ charges are set at 3 decimals. Individual tariff components are calculated and shown to 4 decimals; subtotal amounts, equivalent to the line items on customer bills, are rounded and shown to 2 decimals, consistent with actual invoice calculations.

Slight differences in totals due to rounding

FORTISBC ENERGY INC.
DELIVERY MARGIN AND COMMODITY RELATED CHARGES CHANGES
BCUC ORDERS G-XX-25 & G-144-24 G-XX-25
RATE SCHEDULE 2 - SMALL COMMERCIAL SERVICE

Line No.	Particular	EXISTING RATES OCTOBER 1, 2024						PROPOSED JANUARY 1, 2025 RATES						Annual Increase/Decrease		
		Quantity		Rate		Annual $		Quantity		Rate		Annual $		Rate	Annual $	% of Previous Total Annual Bill
1	**FORT NELSON SERVICE AREA**															
2	Delivery Margin Related Charges															
3	Basic Charge per Day	365.25	days x	$0.9485	=	$346.44		365.25	days x	$1.4050	=	$513.18		$0.4565	$166.74	5.36%
4	Rider 2 Clean Growth Innovation Fund Rate Rider per Day	365.25	days x	$0.0131	=	4.78		365.25	days x	$0.0131	=	4.78		$0.000	0.00	0.00%
5	Subtotal of per Day Delivery Margin Related Charges					**$351.22**						**$517.96**			**$166.74**	**5.36%**
6																
7	Delivery Charge per GJ	377.7	GJ x	$5.018	=	1,895.2986		377.7	GJ x	$5.0079	=	1,891.4892		($0.0101)	(3.8094)	-0.12%
8	Rider 4 Fort Nelson Residential Customer Common Rate Phase-in	377.7	GJ x	$0.000	=	0.0000		377.7	GJ x	$0.000	=	0.0000		$0.000	0.0000	0.00%
9	Rider 5 RSAM per GJ	377.7	GJ x	($0.106)	=	(40.0362)		377.7	GJ x	$0.148	=	55.8996		$0.254	95.9358	3.08%
10	Subtotal of Per GJ Delivery Margin Related Charges					**$1,855.26**						**$1,947.39**			**$92.13**	**2.96%**
11																
12	Commodity Related Charges															
13	Storage and Transport Charge per GJ	377.7	GJ x	$0.057	=	$21.5289		377.7	GJ x	$0.065	=	$24.5505		$0.008	$3.0216	0.10%
14	Rider 6 MCRA per GJ	377.7	GJ x	($0.044)	=	(16.6188)		377.7	GJ x	($0.008)	=	(3.0216)		$0.036	13.5972	0.44%
15	Rider 8 S&T RNG Rider	377.7	GJ x	$0.181	=	68.3637		377.7	GJ x	$0.301	=	113.6877		$0.120	45.3240	1.46%
15	Subtotal Storage and Transport Related Charges per GJ					$73.27						$135.22			$61.95	1.99%
16																
17	Cost of Gas (Commodity Cost Recovery Charge) per GJ	373.9	GJ x	$2.230	=	$833.85		370.1	GJ x	$2.230	=	$825.43		$0.000	($8.42)	-0.27%
18	Subtotal Commodity Related Charges per GJ					**$907.12**						**$960.65**			**$53.53**	**1.72%**
19																
20	Total *(with effective $/GJ rate)*	377.7		*$8.244*		**$3,113.60**		377.7		*$9.071*		**$3,426.00**		*$0.827*	**$312.40**	**10.03%**

Notes: Tariff rate schedule per GJ charges are set at 3 decimals. Individual tariff components are calculated and shown to 4 decimals; subtotal amounts, equivalent to the line items on customer bills, are rounded and shown to 2 decimals, consistent with actual invoice calculations.
Slight differences in totals due to rounding

FORTISBC ENERGY INC.
DELIVERY MARGIN AND COMMODITY RELATED CHARGES CHANGES
BCUC ORDERS G-XX-25 & G-144-24 G-XX-25
RATE SCHEDULE 2RNG-SMALL COMMERCIAL RENEWABLE NATURAL GAS SERVICE

Line No.	Particular	EXISTING RATES OCTOBER 1, 2024 Quantity		Rate		Annual $	PROPOSED JANUARY 1, 2025 RATES Quantity		Rate		Annual $	Annual Increase/Decrease Rate	Annual $	% of Previous Total Annual Bill
1	**FORT NELSON SERVICE AREA**													
2	Delivery Margin Related Charges													
3	Basic Charge per Day	365.25	days x	$0.9485	=	$346.44	365.25	days x	$1.4050	=	$513.18	$0.4565	$166.74	4.78%
4	Rider 2 Clean Growth Innovation Fund Rate Rider per Day	365.25	days x	$0.0131	=	4.78	365.25	days x	$0.0131	=	4.78	$0.000	0.0000	0.00%
5	Subtotal of per Day Delivery Margin Related Charges					**$351.22**					**$517.96**		**$166.74**	**4.78%**
6														
7	Delivery Charge per GJ	377.7	GJ x	$5.018	=	1,895.2986	377.7	GJ x	$5.0079	=	1,891.4892	($0.0101)	(3.8094)	-0.11%
8	Rider 4 Fort Nelson Residential Customer Common Rate Phase-in	377.7	GJ x	$0.000	=	0.0000	377.7	GJ x	$0.000	=	0.0000	$0.000	0.0000	0.00%
9	Rider 5 RSAM per GJ	377.7	GJ x	($0.106)	=	(40.0362)	377.7	GJ x	$0.148	=	55.8996	$0.254	95.9358	2.75%
10	Subtotal of Per GJ Delivery Margin Related Charges					**$1,855.26**					**$1,947.39**		**$92.13**	**2.64%**
11														
12	Commodity Related Charges													
13	Storage and Transport Charge per GJ	377.7	GJ x	$0.057	=	$21.5289	377.7	GJ x	$0.065	=	$24.5505	$0.008	$3.0216	0.09%
14	Rider 6 MCRA per GJ	377.7	GJ x	($0.044)	=	(16.6188)	377.7	GJ x	($0.008)	=	(3.0216)	$0.036	13.5972	0.39%
15	Rider 8 S&T RNG Rider	377.7	GJ x	$0.181	=	68.3637	377.7	GJ x	$0.301	=	113.6877	$0.120	45.3240	1.30%
16	Subtotal Storage and Transport Related Charges per GJ					$73.27					$135.22		$61.95	1.78%
17	Cost of Gas (Commodity Cost Recovery Charge) per GJ	377.7	GJ x 90% x	$2.230	=	$758.0400	377.7	GJ x 90% x	$2.230	=	$758.0400	$0.000	0.00	0.00%
18	Cost of Renewable Natural Gas	377.7	GJ x 9% x	$13.216	=	449.2500	377.7	GJ x 8% x	$13.216	=	399.3300	$0.000	(49.92)	-1.43%
19	Subtotal Commodity Related Charges per GJ					**$1,280.56**					**$1,292.59**		**$12.03**	**0.34%**
20	Total *(with effective $/GJ rate)*	377.7		*$9.232*		**$3,487.04**	377.7		*$9.950*		**$3,757.94**	*$0.717*	**$270.90**	**7.77%**

Notes: Commodity Cost Recovery Related Charge is based on 90% of the Cost of Gas (Commodity Cost Related Charge) per GJ, 8% of the Cost of RNG per GJ, and 2% RNG recovered through Rider 8 (Proposed through S&T RNG Rider Application).
Notes: Tariff rate schedule per GJ charges are set at 3 decimals. Individual tariff components are calculated and shown to 4 decimals; subtotal amounts, equivalent to the line items on customer bills, are rounded and shown to 2 decimals, consistent with actual invoice calculations.
Slight differences in totals due to rounding

FORTISBC ENERGY INC.
DELIVERY MARGIN AND COMMODITY RELATED CHARGES CHANGES
BCUC ORDERS G-XX-25 & G-144-24 G-XX-25
RATE SCHEDULE 3 - LARGE COMMERCIAL SERVICE

Line No.	Particular	EXISTING RATES OCTOBER 1, 2024				PROPOSED JANUARY 1, 2025 RATES				Annual Increase/Decrease		
		Quantity		Rate	Annual $	Quantity		Rate	Annual $	Rate	Annual $	% of Previous Total Annual Bill
1	**MAINLAND AND VANCOUVER ISLAND SERVICE AREA**											
2	Delivery Margin Related Charges											
3	Basic Charge per Day	365.25	days x	$4.7895 =	$1,749.36	365.25	days x	$4.3395 =	$1,585.00	($0.4500)	($164.36)	-0.63%
4	Rider 2 Clean Growth Innovation Fund Rate Rider per Day	365.25	days x	$0.0131 =	4.78	365.25	days x	$0.0131 =	4.78	$0.000	0.00	0.00%
5	Subtotal of per Day Delivery Margin Related Charges				**$1,754.14**				**$1,589.78**		**($164.36)**	**-0.63%**
6												
7	Delivery Charge per GJ	3,628.9	GJ x	$4.241 =	15,390.2472	3,628.9	GJ x	$4.650 =	16,874.4752	$0.409	1,484.2280	5.67%
8	Rider 5 RSAM per GJ	3,628.9	GJ x	($0.106) =	(384.6655)	3,628.9	GJ x	$0.148 =	537.0801	$0.254	921.7455	3.52%
9	Subtotal of Per GJ Delivery Margin Related Charges				**$15,005.58**				**$17,411.56**		**$2,405.98**	**9.19%**
10												
11	Commodity Related Charges											
12	Storage and Transport Charge per GJ	3,628.9	GJ x	$0.957 =	$3,472.8759	3,628.9	GJ x	$1.099 =	$3,988.1824	$0.142	$515.3066	1.97%
13	Rider 6 MCRA per GJ	3,628.9	GJ x	($0.749) =	(2,718.0606)	3,628.9	GJ x	($0.143) =	(518.9355)	$0.606	2,199.1252	8.40%
14	Rider 8 S&T RNG Rider	3,628.9	GJ x	$0.181 =	656.8344	3,628.9	GJ x	$0.301 =	1,092.3047	$0.120	435.4703	1.66%
15	Subtotal Storage and Transport Related Charges per GJ				$1,411.65				$4,561.55		$3,149.90	12.03%
16												
17	Cost of Gas (Commodity Cost Recovery Charge) per GJ	3,592.6	GJ x	$2.230 =	$8,011.57	3,556.3	GJ x	$2.230 =	$7,930.64	$0.000	($80.93)	-0.31%
18	Subtotal Commodity Related Charges per GJ				**$9,423.22**				**$12,492.19**		**$3,068.97**	**11.72%**
19												
20	Total *(with effective $/GJ rate)*	3,628.9		*$7.215*	**$26,182.94**	3,628.9		*$8.678*	**$31,493.53**	*$1.463*	**$5,310.59**	**20.28%**

Notes: Tariff rate schedule per GJ charges are set at 3 decimals. Individual tariff components are calculated and shown to 4 decimals; subtotal amounts, equivalent to the line items on customer bills, are rounded and shown to 2 decimals, consistent with actual invoice calculations.
Slight differences in totals due to rounding

FORTISBC ENERGY INC.
DELIVERY MARGIN AND COMMODITY RELATED CHARGES CHANGES
BCUC ORDERS G-XX-25 & G-144-24 G-XX-25

RATE SCHEDULE 3RNG - LARGE COMMERCIAL RENEWABLE NATURAL GAS SERVICE

Line No.	Particular	EXISTING RATES OCTOBER 1, 2024					PROPOSED JANUARY 1, 2025 RATES					Annual Increase/Decrease		
		Quantity		Rate		Annual $	Quantity		Rate		Annual $	Rate	Annual $	% of Previous Total Annual Bill
1	**MAINLAND AND VANCOUVER ISLAND SERVICE AREA**													
2	Delivery Margin Related Charges													
3	Basic Charge per Day	365.25	days x	$4.7895	=	$1,749.36	365.25	days x	$4.3395	=	$1,585.00	($0.4500)	($164.36)	-0.55%
4	Rider 2 Clean Growth Innovation Fund Rate Rider per Day	365.25	days x	$0.0131	=	4.78	365.25	days x	$0.0131	=	4.78	$0.000	0.00	0.00%
5	Subtotal of per Day Delivery Margin Related Charges					**$1,754.14**					**$1,589.78**		**($164.36)**	**-0.55%**
6														
7	Delivery Charge per GJ	3,628.9	GJ x	$4.241	=	15,390.2472	3,628.9	GJ x	$4.650	=	16,874.4752	$0.409	1,484.2280	4.99%
8	Rider 5 RSAM per GJ	3,628.9	GJ x	($0.106)	=	(384.6655)	3,628.9	GJ x	$0.148	=	537.0801	$0.254	921.7455	3.10%
9	Subtotal of Per GJ Delivery Margin Related Charges					**$15,005.58**					**$17,411.56**		**$2,405.98**	**8.08%**
10														
11	Commodity Related Charges													
12	Storage and Transport Charge per GJ	3,628.9	GJ x	$0.957	=	$3,472.8759	3,628.9	GJ x	$1.099	=	$3,988.1824	$0.142	$515.3066	1.73%
13	Rider 6 MCRA per GJ	3,628.9	GJ x	($0.749)	=	(2,718.0606)	3,628.9	GJ x	($0.143)	=	(518.9355)	$0.606	2,199.1252	7.39%
14	Rider 8 S&T RNG Rider	3,628.9	GJ x	$0.181	=	656.8344	3,628.9	GJ x	$0.301	=	1,092.3047	$0.120	435.4703	1.46%
15	Subtotal Storage and Transport Related Charges per GJ					$1,411.65					$4,561.55		$3,149.90	10.58%
16	Cost of Gas (Commodity Cost Recovery Charge) per GJ	3,628.9	GJ x 90% x	$2.230	=	$7,283.2400	3,628.9	GJ x 90% x	$2.230	=	$7,283.2400	$0.000	0.00	0.00%
17	Cost of Renewable Natural Gas	3,628.9	GJ x 9% x	$13.216	=	4,316.3800	3,628.9	GJ x 8% x	$13.216	=	3,836.7800	$0.000	(479.60)	-1.61%
18	Subtotal Commodity Related Charges per GJ					**$13,011.27**					**$15,681.57**		**$2,670.30**	**8.97%**
19														
20	Total *(with effective $/GJ rate)*	3,628.9		*$8.204*		**$29,770.99**	3,628.9		*$9.557*		**$34,682.91**	*$1.354*	**$4,911.92**	**16.50%**

Notes: Commodity Cost Recovery Related Charge is based on 90% of the Cost of Gas (Commodity Cost Related Charge) per GJ, 8% of the Cost of RNG per GJ, and 2% RNG recovered through Rider 8 (Proposed through S&T RNG Rider Application).

Notes: Tariff rate schedule per GJ charges are set at 3 decimals. Individual tariff components are calculated and shown to 4 decimals; subtotal amounts, equivalent to the line items on customer bills, are rounded and shown to 2 decimals, consistent with actual invoice calculations.

Slight differences in totals due to rounding

FORTISBC ENERGY INC.
DELIVERY MARGIN AND COMMODITY RELATED CHARGES CHANGES
BCUC ORDERS G-XX-25 & G-144-24 G-XX-25
RATE SCHEDULE 3VRNG - LARGE COMMERCIAL VEHICLE RENEWABLE NATURAL GAS SERVICE

Line No.	Particular	EXISTING RATES OCTOBER 1, 2024						PROPOSED JANUARY 1, 2025 RATES						Annual Increase/Decrease		
1	**MAINLAND AND VANCOUVER ISLAND SERVICE AREA**	Quantity		Rate		Annual $		Quantity		Rate		Annual $		Rate	Annual $	% of Previous Total Annual Bill
2	Delivery Margin Related Charges															
3	Basic Charge per Day	365.25	days x	$4.7895	=	$1,749.36		365.25	days x	$4.3395	=	$1,585.00		($0.4500)	($164.36)	-0.49%
4	Rider 2 Clean Growth Innovation Fund Rate Rider per Day	365.25	days x	$0.0131	=	4.78		365.25	days x	$0.0131	=	4.78		$0.000	0.00	0.00%
5	Subtotal of per Day Delivery Margin Related Charges					**$1,754.14**						**$1,589.78**			**($164.36)**	**-0.49%**
6																
7	Delivery Charge per GJ	3,628.9	GJ x	$4.241	=	15,390.2472		3,628.9	GJ x	$4.650	=	16,874.4752		$0.409	1,484.2280	4.43%
8	Rider 5 RSAM per GJ	3,628.9	GJ x	($0.106)	=	(384.6655)		3,628.9	GJ x	$0.148	=	537.0801		$0.254	921.7455	2.75%
9	Subtotal of Per GJ Delivery Margin Related Charges					**$15,005.58**						**$17,411.56**			**$2,405.98**	**7.18%**
10																
11	Commodity Related Charges															
12	Storage and Transport Charge per GJ	3,628.9	GJ x	$0.957	=	$3,472.8759		3,628.9	GJ x	$1.099	=	$3,988.1824		$0.142	$515.3066	1.54%
13	Rider 6 MCRA per GJ	3,628.9	GJ x	($0.749)	=	(2,718.0606)		3,628.9	GJ x	($0.143)	=	(518.9355)		$0.606	2,199.1252	6.56%
14	Rider 8 S&T RNG Rider	3,628.9	GJ x	$0.181	=	656.8344		3,628.9	GJ x	$0.301	=	1,092.3047		$0.120	435.4703	1.30%
15	Subtotal Storage and Transport Related Charges per GJ					$1,411.65						$4,561.55			$3,149.90	9.40%
16	Cost of Gas (Commodity Cost Recovery Charge) per GJ	3,628.9	GJ x 90% x	$2.230	=	$7,283.2400		3,628.9	GJ x 90% x	$2.230	=	$7,283.2400		$0.000	0.00	0.00%
17	Cost of Vehicle Renewable Natural Gas	3,628.9	GJ x 9% x	$24.696	=	8,065.7800		3,628.9	GJ x 8% x	$23.346	=	6,777.6600		($1.350)	(1,288.12)	-3.84%
18	Subtotal Commodity Related Charges per GJ					**$16,760.67**						**$18,622.45**			**$1,861.78**	**5.55%**
19																
20	Total *(with effective $/GJ rate)*	3,628.9		*$9.237*		**$33,520.39**		3,628.9		*$10.368*		**$37,623.79**		*$1.131*	**$4,103.40**	**12.24%**

Notes: Commodity Cost Recovery Related Charge is based on 90% of the Cost of Gas (Commodity Cost Related Charge) per GJ, 8% of the Cost of RNG per GJ, and 2% RNG recovered through Rider 8 (Proposed through S&T RNG Rider Application).
Notes: Tariff rate schedule per GJ charges are set at 3 decimals. Individual tariff components are calculated and shown to 4 decimals; subtotal amounts, equivalent to the line items on customer bills, are rounded and shown to 2 decimals, consistent with actual invoice calculations.
Slight differences in totals due to rounding

FORTISBC ENERGY INC.
DELIVERY MARGIN AND COMMODITY RELATED CHARGES CHANGES
BCUC ORDERS G-XX-25 & G-144-24 G-XX-25
RATE SCHEDULE 3 - LARGE COMMERCIAL SERVICE

Line No.	Particular	EXISTING RATES OCTOBER 1, 2024				PROPOSED JANUARY 1, 2025 RATES				Annual Increase/Decrease		
		Quantity		Rate	Annual $	Quantity		Rate	Annual $	Rate	Annual $	% of Previous Total Annual Bill
1	**FORT NELSON SERVICE AREA**											
2	Delivery Margin Related Charges											
3	Basic Charge per Day	365.25	days x	$4.7895 =	$1,749.36	365.25	days x	$4.3395 =	$1,585.00	($0.4500)	($164.36)	-0.42%
4	Rider 2 Clean Growth Innovation Fund Rate Rider per Day	365.25	days x	$0.0131 =	4.78	365.25	days x	$0.0131 =	4.78	$0.000	0.00	0.00%
5	Subtotal of per Day Delivery Margin Related Charges				**$1,754.14**				**$1,589.78**		**($164.36)**	**-0.42%**
6												
7	Delivery Charge per GJ	5,724.1	GJ x	$4.241 =	24,275.9081	5,724.1	GJ x	$4.650 =	26,617.0650	$0.409	2,341.1569	5.98%
8	Rider 4 Fort Nelson Residential Customer Common Rate Phase-in	5,724.1	GJ x	$0.000 =	0.0000	5,724.1	GJ x	$0.000 =	0.0000	$0.000	0.0000	0.00%
9	Rider 5 RSAM per GJ	5,724.1	GJ x	($0.106) =	(606.7546)	5,724.1	GJ x	$0.148 =	847.1668	$0.254	1,453.9214	3.71%
10	Subtotal of Per GJ Delivery Margin Related Charges				**$23,669.15**				**$27,464.23**		**$3,795.08**	**9.69%**
11												
12	Commodity Related Charges											
13	Storage and Transport Charge per GJ	5,724.1	GJ x	$0.048 =	$274.7568	5,724.1	GJ x	$0.055 =	$314.8255	$0.007	$40.0687	0.10%
14	Rider 6 MCRA per GJ	5,724.1	GJ x	($0.037) =	(211.7917)	5,724.1	GJ x	($0.007) =	(40.0687)	$0.030	171.7230	0.44%
15	Rider 8 S&T RNG Rider	5,724.1	GJ x	$0.181 =	1,036.0621	5,724.1	GJ x	$0.301 =	1,722.9541	$0.120	686.8920	1.75%
16	Subtotal Storage and Transport Related Charges per GJ				$1,099.03				$1,997.71		$898.68	2.29%
17												
18	Cost of Gas (Commodity Cost Recovery Charge) per GJ	5,666.9	GJ x	$2.230 =	$12,637.10	5,609.6	GJ x	$2.230 =	$12,509.45	$0.000	($127.65)	-0.33%
19	Subtotal Commodity Related Charges per GJ				**$13,736.13**				**$14,507.16**		**$771.03**	**1.97%**
20												
21	Total *(with effective $/GJ rate)*	5,724.1		*$6.841*	**$39,159.42**	5,724.1		*$7.610*	**$43,561.17**	*$0.769*	**$4,401.75**	**11.24%**

Notes: Tariff rate schedule per GJ charges are set at 3 decimals. Individual tariff components are calculated and shown to 4 decimals; subtotal amounts, equivalent to the line items on customer bills, are rounded and shown to 2 decimals, consistent with actual invoice calculations.
Slight differences in totals due to rounding

FORTISBC ENERGY INC.
DELIVERY MARGIN AND COMMODITY RELATED CHARGES CHANGES
BCUC ORDERS G-XX-25 & G-144-24 G-XX-25
RATE SCHEDULE 3RNG - LARGE COMMERCIAL RENEWABLE NATURAL GAS SERVICE

Line No.	Particular	EXISTING RATES OCTOBER 1, 2024					PROPOSED JANUARY 1, 2025 RATES					Annual Increase/Decrease		
		Quantity		Rate		Annual $	Quantity		Rate		Annual $	Rate	Annual $	% of Previous Total Annual Bill
1	**FORT NELSON SERVICE AREA**													
2	Delivery Margin Related Charges													
3	Basic Charge per Day	365.25	days x	$4.7895	=	$1,749.36	365.25	days x	$4.3395	=	$1,585.00	($0.4500)	($164.36)	-0.37%
4	Rider 2 Clean Growth Innovation Fund Rate Rider per Day	365.25	days x	$0.0131	=	4.78	365.25	days x	$0.0131	=	4.78	$0.000	0.00	0.00%
5	Subtotal of per Day Delivery Margin Related Charges					**$1,754.14**					**$1,589.78**		**($164.36)**	**-0.37%**
6														
7	Delivery Charge per GJ	5,724.1	GJ x	$4.241	=	24,275.9081	5,724.1	GJ x	$4.650	=	26,617.0650	$0.409	2,341.1569	5.22%
8	Rider 4 Fort Nelson Residential Customer Common Rate Phase-in	5,724.1	GJ x	$0.000	=	0.0000	5,724.1	GJ x	$0.000	=	0.0000	$0.000	0.0000	0.00%
9	Rider 5 RSAM per GJ	5,724.1	GJ x	($0.106)	=	(606.7546)	5,724.1	GJ x	$0.148	=	847.1668	$0.254	1,453.9214	3.24%
10	Subtotal of Per GJ Delivery Margin Related Charges					**$23,669.15**					**$27,464.23**		**$3,795.08**	**8.47%**
11														
12	Commodity Related Charges													
13	Storage and Transport Charge per GJ	5,724.1	GJ x	$0.048	=	$274.7568	5,724.1	GJ x	$0.055	=	$314.8255	$0.007	$40.0687	0.09%
14	Rider 6 MCRA per GJ	5,724.1	GJ x	($0.037)	=	(211.7917)	5,724.1	GJ x	($0.007)	=	(40.0687)	$0.030	171.7230	0.38%
15	Rider 8 S&T RNG Rider	5,724.1	GJ x	$0.181	=	1,036.0621	5,724.1	GJ x	$0.301	=	1,722.9541	$0.120	686.8920	1.53%
16	Subtotal Storage and Transport Related Charges per GJ					$1,099.03					$1,997.71		$898.68	2.01%
17	Cost of Gas (Commodity Cost Recovery Charge) per GJ	5,724.1	GJ x 90% x	$2.230	=	$11,488.27	5,724.1	GJ x 90% x	$2.230	=	$11,488.27	$0.000	0.00	0.00%
18	Cost of Vehicle Renewable Natural Gas	5,724.1	GJ x 9% x	13.216	=	$6,808.47	5,724.1	GJ x 8% x	$13.216	=	$6,051.98	$0.000	(756.49)	-1.69%
19	Subtotal Commodity Related Charges per GJ					**$19,395.77**					**$19,537.96**		**$142.19**	**0.32%**
20														
21	Total *(with effective $/GJ rate)*	5,724.1		*$7.830*		**$44,819.06**	5,724.1		*$8.489*		**$48,591.97**	*$0.659*	**$3,772.91**	**8.42%**

Notes: Commodity Cost Recovery Related Charge is based on 90% of the Cost of Gas (Commodity Cost Related Charge) per GJ, 8% of the Cost of RNG per GJ, and 2% RNG recovered through Rider 8 (Proposed through S&T RNG Rider Application).
Notes: Tariff rate schedule per GJ charges are set at 3 decimals. Individual tariff components are calculated and shown to 4 decimals; subtotal amounts, equivalent to the line items on customer bills, are rounded and shown to 2 decimals, consistent with actual invoice calculations.
Slight differences in totals due to rounding

FORTISBC ENERGY INC.
DELIVERY MARGIN AND COMMODITY RELATED CHARGES CHANGES
BCUC ORDERS G-XX-25 & G-144-24 G-XX-25
RATE SCHEDULE 4 - SEASONAL FIRM GAS SERVICE

Line No.	Particular	EXISTING RATES OCTOBER 1, 2024						PROPOSED JANUARY 1, 2025 RATES						Annual Increase/Decrease		
1		Quantity		Rate		Annual $		Quantity		Rate		Annual $		Rate	Annual $	% of Previous Total Annual Bill
2	**MAINLAND AND VANCOUVER ISLAND SERVICE AREA**															
3	Delivery Margin Related Charges															
4	Basic Charge per Day	214	days x	$14.4230	=	$3,086.52		214	days x	$14.4230	=	$3,086.52		$0.0000	$0.00	0.00%
5	Rider 2 Clean Growth Innovation Fund Rate Rider per Day	214	days x	$0.0131	=	2.80		214	days x	$0.0131	=	2.80		$0.000	0.00	0.00%
6	Subtotal of per Day Delivery Margin Related Charges					**$3,089.32**						**$3,089.32**			**$0.00**	**0.00%**
7																
8	Delivery Charge per GJ															
9	(a) Off-Peak Period	9,477.8	GJ x	$2.101	=	19,912.8111		9,477.8	GJ x	$1.918	=	18,178.3778		($0.183)	(1,734.4333)	-3.69%
10	(b) Extension Period	0.0	GJ x	$2.746	=	0.0000		0.0	GJ x	$2.982	=	0.0000		$0.236	0.0000	0.00%
11	Subtotal of Per GJ Delivery Margin Related Charges					**$19,912.81**						**$18,178.38**			**($1,734.43)**	**-3.69%**
12																
13	Commodity Related Charges															
14	Storage and Transport Charge per GJ															
15	(a) Off-Peak Period	9,477.8	GJ x	$0.643	=	$6,094.2111		9,477.8	GJ x	$0.733	=	$6,947.2111		$0.090	853.0000	1.82%
16	(b) Extension Period	0.0	GJ x	$0.643	=	0.0000		0.0	GJ x	$0.733	=	0.0000		$0.090	0.0000	0.00%
17	Rider 6 MCRA per GJ	9,477.8	GJ x	($0.504)	=	(4,776.8000)		9,477.8	GJ x	($0.095)	=	(900.3889)		$0.409	3,876.4111	8.25%
18	Rider 8 S&T RNG Rider	9,477.8	GJ x	$0.181	=	1,715.4778		9,477.8	GJ x	$0.301	=	2,852.8111		$0.120	1,137.3333	2.42%
19	Commodity Cost Recovery Charge per GJ															
20	(a) Off-Peak Period	9,383.0	GJ x	$2.230	=	20,924.0900		9,288.2	GJ x	$2.230	=	20,712.7356		$0.000	(211.3544)	-0.45%
21	(b) Extension Period	0.0	GJ x	$2.230	=	0.0000		0.0	GJ x	$2.230	=	0.0000		$0.000	0.0000	0.00%
22																
23	Subtotal Cost of Gas (Commodity Related Charges) Off-Peak					**$23,956.98**						**$29,612.37**			**$5,655.39**	**12.04%**
24																
25	Unauthorized Gas Charge During Peak Period (not forecast)															
26																
27	Total during Off-Peak Period	9,477.8				**$46,959.11**		9,477.8				**$50,880.07**			**$3,920.96**	**8.35%**

Notes: Tariff rate schedule per GJ charges are set at 3 decimals. Individual tariff components are calculated and shown to 4 decimals; subtotal amounts, equivalent to the line items on customer bills, are rounded and shown to 2 decimals, consistent with actual invoice calculations.
Slight differences in totals due to rounding

FORTISBC ENERGY INC.
DELIVERY MARGIN AND COMMODITY RELATED CHARGES CHANGES
BCUC ORDERS G-XX-25 & G-144-24 G-XX-25
RATE SCHEDULE 5 - GENERAL FIRM SERVICE

Line No.	Particular	EXISTING RATES OCTOBER 1, 2024							PROPOSED JANUARY 1, 2025 RATES							Annual Increase/Decrease		
1		Quantity			Rate		Annual $		Quantity			Rate		Annual $		Rate	Annual $	% of Previous Total Annual Bill
2	**MAINLAND AND VANCOUVER ISLAND SERVICE AREA**																	
3	Delivery Margin Related Charges																	
4	Basic Charge per Month	12	months	x	$469.00	=	$5,628.00		12	months	x	$469.00	=	$5,628.00		$0.00	$0.00	**0.00%**
5	Rider 2 Clean Growth Innovation Fund Rate Rider per Month	12	months	x	$0.40	=	4.80		12	months	x	$0.40	=	4.80		$0.00	0.00	0.00%
6	Subtotal of per Month Delivery Margin Related Charges						**$5,632.80**							**$5,632.80**			**$0.00**	**0.00%**
7																		
8	Demand Charge per Month per GJ of Daily Demand	91.7	GJ	x	$32.927	=	**$36,232.87**		91.7	GJ	x	$34.020	=	**$37,435.61**		$1.093	**$1,202.74**	**1.07%**
9																		
10	Delivery Charge per GJ	18,940.9	GJ	x	$1.180	=	$22,350.3209		18,940.9	GJ	x	$1.219	=	$23,089.0180		$0.039	$738.6970	0.66%
11	Subtotal of Per GJ Delivery Margin Related Charges						**$22,350.32**							**$23,089.02**			**$738.70**	**0.66%**
12																		
13	Commodity Related Charges																	
14	Storage and Transport Charge per GJ	18,940.9	GJ	x	$0.643	=	$12,179.0308		18,940.9	GJ	x	$0.733	=	$13,883.7163		$0.090	$1,704.6855	1.52%
15	Rider 6 MCRA per GJ	18,940.9	GJ	x	($0.504)	=	(9,546.2388)		18,940.9	GJ	x	($0.095)	=	(1,799.3902)		$0.409	7,746.8485	6.91%
16	Rider 8 S&T RNG Rider	18,940.9	GJ	x	$0.181	=	3,428.3119		18,940.9	GJ	x	$0.301	=	5,701.2259		$0.120	2,272.9140	2.03%
17	Commodity Cost Recovery Charge per GJ	18,751.5	GJ	x	$2.230	=	41,815.9352		18,562.1	GJ	x	$2.230	=	41,393.5520		$0.000	(422.3832)	-0.38%
18	Subtotal Gas Commodity Cost (Commodity Related Charge)						**$47,877.04**							**$59,179.10**			**$11,302.06**	**10.08%**
19																		
20	Total *(with effective $/GJ rate)*	18,940.9			*$5.918*		**$112,093.03**		18,940.9			*$6.617*		**$125,336.53**		*$0.699*	**$13,243.50**	**11.81%**

Notes: Tariff rate schedule per GJ charges are set at 3 decimals. Individual tariff components are calculated and shown to 4 decimals; subtotal amounts, equivalent to the line items on customer bills, are rounded and shown to 2 decimals, consistent with actual invoice calculations.
Slight differences in totals due to rounding

FORTISBC ENERGY INC.
DELIVERY MARGIN AND COMMODITY RELATED CHARGES CHANGES
BCUC ORDERS G-XX-25 & G-144-24 G-XX-25
RATE SCHEDULE 5RNG - GENERAL FIRM RENEWABLE NATURAL GAS SERVICE

Line No.	Particular	EXISTING RATES OCTOBER 1, 2024						PROPOSED JANUARY 1, 2025 RATES						Annual Increase/Decrease		
1		Quantity		Rate		Annual $		Quantity		Rate		Annual $		Rate	Annual $	% of Previous Total Annual Bill
2	**MAINLAND AND VANCOUVER ISLAND SERVICE AREA**															
3	Delivery Margin Related Charges															
4	Basic Charge per Month	12	months x	$469.00	=	$5,628.00		12	months x	$469.00	=	$5,628.00		$0.00	$0.00	**0.00%**
5	Rider 2 Clean Growth Innovation Fund Rate Rider per Month	12	months x	$0.40	=	4.80		12	months x	$0.40	=	4.80		$0.00	0.00	0.00%
6	Subtotal of per Month Delivery Margin Related Charges					**$5,632.80**						**$5,632.80**			**$0.00**	**0.00%**
7																
8	Demand Charge per Month per GJ of Daily Demand	91.7	GJ x	$32.927	=	**$36,232.87**		91.7	GJ x	$34.020	=	**$37,435.61**		$1.093	**$1,202.74**	**0.92%**
9																
10	Delivery Charge per GJ	18,940.9	GJ x	$1.180	=	$22,350.3209		18,940.9	GJ x	$1.219	=	$23,089.0180		$0.039	$738.6970	0.56%
11	Subtotal of Per GJ Delivery Margin Related Charges					**$22,350.32**						**$23,089.02**			**$738.70**	**0.56%**
12																
13	Commodity Related Charges															
14	Storage and Transport Charge per GJ	18,940.9	GJ x	$0.643	=	$12,179.0308		18,940.9	GJ x	$0.733	=	$13,883.7163		$0.090	$1,704.6855	1.30%
15	Rider 6 MCRA per GJ	18,940.9	GJ x	($0.504)	=	(9,546.2388)		18,940.9	GJ x	($0.095)	=	(1,799.3902)		$0.409	7,746.8485	5.92%
16	Rider 8 S&T RNG Rider	18,940.9	GJ x	$0.181	=	3,428.3119		18,940.9	GJ x	$0.301	=	5,701.2259		$0.120	2,272.9140	1.74%
17	Subtotal Storage and Transport Related Charges per GJ					$6,061.10						$17,785.55			$11,724.45	8.96%
18																
19	Cost of Gas (Commodity Cost Recovery Charge) per GJ	18,940.9	GJ x 90% x	$2.230	=	$38,014.4900		18,940.9	GJ x 90% x	$2.230	=	$38,014.4900		$0.000	0.0000	0.00%
20																
21	Cost of Renewable Natural Gas	18,940.9	GJ x 9% x	$13.216	=	22,529.1200		18,940.9	GJ x 8% x	$13.216	=	20,025.8900		$0.000	(2,503.2300)	-1.91%
22	Subtotal Commodity Related Charges per GJ					**$66,604.71**						**$75,825.93**			**$9,221.22**	
23																
24	Total *(with effective $/GJ rate)*	18,940.9		*$6.907*		**$130,820.70**		18,940.9		*$7.496*		**$141,983.36**		*$0.589*	**$11,162.66**	**8.53%**

Slight differences in totals due to rounding

Notes: Commodity Cost Recovery Related Charge is based on 90% of the Cost of Gas (Commodity Cost Related Charge) per GJ, 8% of the Cost of RNG per GJ, and 2% RNG recovered through Rider 8 (Proposed through S&T RNG Rider Application).

Notes: Tariff rate schedule per GJ charges are set at 3 decimals. Individual tariff components are calculated and shown to 4 decimals; subtotal amounts, equivalent to the line items on customer bills, are rounded and shown to 2 decimals, consistent with actual invoice calculations.

FORTISBC ENERGY INC.
DELIVERY MARGIN AND COMMODITY RELATED CHARGES CHANGES
BCUC ORDERS G-XX-25 & G-144-24 G-XX-25

RATE SCHEDULE 5VRNG - GENERAL FIRM VEHICLE RENEWABLE NATURAL GAS SERVICE

Line No.	Particular	EXISTING RATES OCTOBER 1, 2024					PROPOSED JANUARY 1, 2025 RATES					Annual Increase/Decrease		
1		Quantity		Rate		Annual $	Quantity		Rate		Annual $	Rate	Annual $	% of Previous Total Annual Bill
2	**MAINLAND AND VANCOUVER ISLAND SERVICE AREA**													
3	Delivery Margin Related Charges													
4	Basic Charge per Month	12	months x	$469.00	=	$5,628.00	12	months x	$469.00	=	$5,628.00	$0.0000	$0.00	0.00%
5	Rider 2 Clean Growth Innovation Fund Rate Rider per Month	12	months x	$0.40	=	4.80	12	months x	$0.40	=	4.80	$0.000	0.00	0.00%
6	Subtotal of per Month Delivery Margin Related Charges					**$5,632.80**					**$5,632.80**		**$0.00**	**0.00%**
7														
8	Demand Charge per Month per GJ of Daily Demand	91.7	GJ x	$32.927	=	**$36,232.87**	91.7	GJ x	$34.020	=	**$37,435.61**	$1.093	**1,202.7400**	0.80%
9														
10	Delivery Charge per GJ	18,940.9	GJ x	$1.180	=	$22,350.3209	18,940.9	GJ x	$1.219	=	$23,089.0180	$0.039	738.6970	0.49%
11	Subtotal of Per GJ Delivery Margin Related Charges					**$22,350.32**					**$23,089.02**		**$738.70**	**0.49%**
12														
13	Commodity Related Charges													
14	Storage and Transport Charge per GJ	18,940.9	GJ x	$0.643	=	$12,179.0308	18,940.9	GJ x	$0.733	=	$13,883.7163	$0.090	$1,704.6855	1.13%
15	Rider 6 MCRA per GJ	18,940.9	GJ x	($0.504)	=	(9,546.2388)	18,940.9	GJ x	($0.095)	=	(1,799.3902)	$0.409	7,746.8485	5.15%
16	Rider 8 S&T RNG Rider	18,940.9	GJ x	$0.181	=	3,428.3119	18,940.9	GJ x	$0.301	=	5,701.2259	$0.120	2,272.9140	1.51%
17	Subtotal Storage and Transport Related Charges per GJ					$6,061.10					$17,785.55		$11,724.45	7.80%
18														
19	Cost of Gas (Commodity Cost Recovery Charge) per GJ	18,940.9	GJ x 90% x	$2.230	=	$38,014.4900	18,940.9	GJ x 90% x	$2.230	=	$38,014.4900	$0.000	0.00	0.00%
20														
21	Cost of Vehicle Renewable Natural Gas	18,940.9	GJ x 9% x	$24.696	=	42,098.9100	18,940.9	GJ x 8% x	$23.346	=	35,375.6300	($1.350)	(6,723.28)	-4.47%
22	Subtotal Commodity Related Charges per GJ					**$86,174.50**					**$91,175.67**		**$5,001.17**	**3.33%**
23														
24	Total *(with effective $/GJ rate)*	18,940.9		*$7.940*		**$150,390.49**	18,940.9		*$8.307*		**$157,333.10**	*$0.367*	**$6,942.61**	**4.62%**

Notes: Commodity Cost Recovery Related Charge is based on 90% of the Cost of Gas (Commodity Cost Related Charge) per GJ, 8% of the Cost of RNG per GJ, and 2% RNG recovered through Rider 8 (Proposed through S&T RNG Rider Application).

Notes: Tariff rate schedule per GJ charges are set at 3 decimals. Individual tariff components are calculated and shown to 4 decimals; subtotal amounts, equivalent to the line items on customer bills, are rounded and shown to 2 decimals, consistent with actual invoice calculations.

Slight differences in totals due to rounding

FORTISBC ENERGY INC.
DELIVERY MARGIN AND COMMODITY RELATED CHARGES CHANGES
BCUC ORDERS G-XX-25 & G-144-24 G-XX-25
RATE SCHEDULE 6 - NATURAL GAS VEHICLE SERVICE

Line No.	Particular	EXISTING RATES OCTOBER 1, 2024					PROPOSED JANUARY 1, 2025 RATES					Annual Increase/Decrease		
1		Quantity		Rate		Annual $	Quantity		Rate		Annual $	Rate	Annual $	% of Previous Annual Bill
2	**MAINLAND AND VANCOUVER ISLAND SERVICE AREA**													
3	Delivery Margin Related Charges													
4	Basic Charge per Day	365.25	days x	$2.0041	=	$732.00	365.25	days x	$2.0041	=	$732.00	$0.0000	$0.00	0.00%
5	Rider 2 Clean Growth Innovation Fund Rate Rider per Day	365.25	days x	$0.0131	=	4.7848	365.25	days x	$0.0131	=	4.7848	$0.000	0.0000	0.00%
6	Subtotal of per Day Delivery Margin Related Charges					**$736.78**					**$736.78**		**$0.00**	**0.00%**
7														
8	Delivery Charge per GJ	1,136.8	GJ x	$4.064	=	4,620.1263	1,136.8	GJ x	$4.410	=	5,013.4737	$0.346	393.3474	4.82%
9	Subtotal of Per GJ Delivery Margin Related Charges					**$4,620.13**					**$5,013.47**		**$393.34**	**4.82%**
10														
11	Commodity Related Charges													
12	Storage and Transport Charge per GJ	1,136.8	GJ x	$0.345	=	$392.2105	1,136.8	GJ x	$0.391	=	$444.5053	$0.046	$52.2947	0.64%
13	Rider 6 MCRA per GJ	1,136.8	GJ x	($0.270)	=	(306.9474)	1,136.8	GJ x	($0.051)	=	(57.9789)	$0.219	248.9684	3.05%
14	Rider 8 S&T RNG Rider	1,136.8	GJ x	$0.181	=	205.7684	1,136.8	GJ x	$0.301	=	342.1895	$0.120	136.4211	1.67%
15	Commodity Cost Recovery Charge per GJ	1,125.5	GJ x	$2.230	=	2,509.8063	1,114.1	GJ x	$2.230	=	2,484.4547	$0.000	(25.3516)	-0.31%
16	Subtotal Cost of Gas (Commodity Related Charge)					**$2,800.84**					**$3,213.17**		**$412.33**	**5.05%**
17														
18	Total *(with effective $/GJ rate)*	1,136.8		*$7.176*		**$8,157.75**	1,136.8		*$7.884*		**$8,963.42**	*$0.709*	**$805.67**	**9.88%**

Notes: Tariff rate schedule per GJ charges are set at 3 decimals. Individual tariff components are calculated and shown to 4 decimals; subtotal amounts, equivalent to the line items on customer bills, are rounded and shown to 2 decimals, consistent with actual invoice calculations.
Slight differences in totals due to rounding

FORTISBC ENERGY INC.
DELIVERY MARGIN AND COMMODITY RELATED CHARGES CHANGES
BCUC ORDERS G-XX-25 & G-144-24 G-XX-25

RATE SCHEDULE 7 - GENERAL INTERRUPTIBLE SERVICE

Line No.	Particular	EXISTING RATES OCTOBER 1, 2024						PROPOSED JANUARY 1, 2025 RATES						Annual Increase/Decrease		
1		Quantity		Rate		Annual $		Quantity		Rate		Annual $		Rate	Annual $	% of Previous Annual Bill
2	**MAINLAND AND VANCOUVER ISLAND SERVICE AREA**															
3	Delivery Margin Related Charges															
4	Basic Charge per Month	12	months x	$880.00	=	$10,560.00		12	months x	$880.00	=	$10,560.00		$0.00	$0.00	0.00%
5	Rider 2 Clean Growth Innovation Fund Rate Rider per Month	12	months x	$0.40	=	4.80		12	months x	$0.40	=	4.80		$0.00	0.00	0.00%
6	Subtotal of per Month Delivery Margin Related Charges					**$10,564.80**						**$10,564.80**			**$0.00**	**0.00%**
7																
8	Delivery Charge per GJ	132,620.3	GJ x	$1.896	=	$251,448.1627		132,620.3	GJ x	$1.988	=	$263,649.2339		$0.092	$12,201.0712	2.04%
9	Subtotal of Per GJ Delivery Margin Related Charges					**$251,448.16**						**$263,649.23**			**$12,201.07**	**2.04%**
10																
11	Commodity Related Charges															
12	Storage and Transport Charge per GJ	132,620.3	GJ x	$0.643	=	$85,274.8780		132,620.3	GJ x	$0.733	=	$97,210.7085		$0.090	$11,935.8305	2.00%
13	Rider 6 MCRA per GJ	132,620.3	GJ x	($0.504)	=	(66,840.6508)		132,620.3	GJ x	($0.095)	=	(12,598.9322)		$0.409	54,241.7186	9.08%
14	Rider 8 S&T RNG Rider	132,620.3	GJ x	$0.181	=	24,004.2814		132,620.3	GJ x	$0.301	=	39,918.7220		$0.120	15,914.4407	2.66%
15	Commodity Cost Recovery Charge per GJ	131,294.1	GJ x	$2.230	=	292,785.9224		129,967.9	GJ x	$2.230	=	289,828.4888		$0.000	(2,957.4336)	-0.50%
16	Subtotal Cost of Gas (Commodity Related Charge)					**$335,224.43**						**$414,358.99**			**$79,134.56**	**13.25%**
17																
18	Total *(with effective $/GJ rate)*	132,620.3		*$4.503*		**$597,237.39**		132,620.3		*$5.192*		**$688,573.02**		*$0.689*	**$91,335.63**	**15.29%**

Notes: Tariff rate schedule per GJ charges are set at 3 decimals. Individual tariff components are calculated and shown to 4 decimals; subtotal amounts, equivalent to the line items on customer bills, are rounded and shown to 2 decimals, consistent with actual invoice calculations.
Slight differences in totals due to rounding

FORTISBC ENERGY INC.
DELIVERY MARGIN AND COMMODITY RELATED CHARGES CHANGES
BCUC ORDERS G-XX-25 & G-144-24 G-XX-25

RATE SCHEDULE 7RNG - GENERAL INTERRUPTIBLE RENEWABLE NATURAL GAS SERVICE

Line No.	Particular	EXISTING RATES OCTOBER 1, 2024						PROPOSED JANUARY 1, 2025 RATES						Annual Increase/Decrease		
1		Quantity		Rate		Annual $		Quantity		Rate		Annual $		Rate	Annual $	% of Previous Annual Bill
2	**MAINLAND AND VANCOUVER ISLAND SERVICE AREA**															
3	Delivery Margin Related Charges															
4	Basic Charge per Month	12	months x	$880.00	=	$10,560.00		12	months x	$880.00	=	$10,560.00		$0.00	$0.00	0.00%
5	Rider 2 Clean Growth Innovation Fund Rate Rider per Month	12	months x	$0.40	=	4.80		12	months x	$0.40	=	4.80		$0.00	0.00	0.00%
6	Subtotal of per Month Delivery Margin Related Charges					**$10,564.80**						**$10,564.80**			**$0.00**	**0.00%**
7																
8	Delivery Charge per GJ	132,620.3	GJ x	$1.896	=	$251,448.1627		132,620.3	GJ x	$1.988	=	$263,649.2339		$0.092	$12,201.0712	1.68%
9	Subtotal of Per GJ Delivery Margin Related Charges					**$251,448.16**						**$263,649.23**			**$12,201.07**	**1.68%**
10																
11	Commodity Related Charges															
12	Storage and Transport Charge per GJ	132,620.3	GJ x	$0.643	=	$85,274.8780		132,620.3	GJ x	$0.733	=	$97,210.7085		$0.090	$11,935.8305	1.64%
13	Rider 6 MCRA per GJ	132,620.3	GJ x	($0.504)	=	(66,840.6508)		132,620.3	GJ x	($0.095)	=	(12,598.9322)		$0.409	54,241.7186	7.45%
14	Rider 8 S&T RNG Rider	132,620.3	GJ x	$0.181	=	24,004.2814		132,620.3	GJ x	$0.301	=	39,918.7220		$0.120	15,914.4407	2.18%
15	Subtotal Storage and Transport Related Charges per GJ					$42,438.51						$124,530.50			$82,091.99	**11.27%**
16																
17	Cost of Gas (Commodity Cost Recovery Charge) per GJ	132,620.3	GJ x 90% x	$2.230	=	$266,169.0200		132,620.3	GJ x 90% x	$2.230	=	$266,169.0200		$0.000	0.0000	0.00%
18																
19	Cost of Renewable Natural Gas	132,620.3	GJ x 9% x	$13.216	=	157,743.9400		132,620.3	GJ x 8% x	$13.216	=	140,216.8300		$0.000	(17,527.1100)	-2.41%
20	Subtotal Commodity Related Charges per GJ					**$466,351.47**						**$530,916.35**			**$64,564.88**	
21																
22	Total *(with effective $/GJ rate)*	132,620.3		*$5.492*		**$728,364.43**		132,620.3		*$6.071*		**$805,130.38**		*$0.579*	**$76,765.95**	**10.54%**

Slight differences in totals due to rounding

Notes: Commodity Cost Recovery Related Charge is based on 90% of the Cost of Gas (Commodity Cost Related Charge) per GJ, 8% of the Cost of RNG per GJ, and 2% RNG recovered through Rider 8 (Proposed through S&T RNG Rider Application).

Notes: Tariff rate schedule per GJ charges are set at 3 decimals. Individual tariff components are calculated and shown to 4 decimals; subtotal amounts, equivalent to the line items on customer bills, are rounded and shown to 2 decimals, consistent with actual invoice calculations.

FORTISBC ENERGY INC.
DELIVERY MARGIN AND COMMODITY RELATED CHARGES CHANGES
BCUC ORDERS G-XX-25
RATE SCHEDULE 46 - LNG SERVICE

Line No.	Particular	EXISTING RATES OCTOBER 1, 2024					PROPOSED JANUARY 1, 2025 RATES					Annual Increase/Decrease		
1		Quantity		Rate		Annual $	Quantity		Rate		Annual $	Rate	Annual $	% of Previous Annual Bill
2	**MAINLAND AND VANCOUVER ISLAND SERVICE AREA**													
3	Dispensing Service Charges per GJ													
4														
5	LNG Facility Charge per GJ	79,972.7	GJ x	$4.68	=	$374,272.3636	79,972.7	GJ x	$4.77	=	$381,469.9091	$0.09	$7,197.5455	1.09%
6	Electricity Surcharge per GJ	79,972.7	GJ x	$1.08	=	86,370.5455	79,972.7	GJ x	$1.10	=	87,970.0000	$0.020	1,599.4545	0.24%
7	LNG Spot Charge per GJ	0.0	GJ x	$6.01	=	0.0000	0.0	GJ x	$6.12	=	0.0000	$0.110	0.0000	0.00%
8	Subtotal of Per GJ Delivery Margin Related Charges					**$460,642.91**					**$469,439.91**		**$8,797.00**	**1.33%**
9														
10	Commodity Related Charges													
11	Storage and Transport Charge per GJ	79,972.7	GJ x	$0.643	=	$51,422.4636	79,972.7	GJ x	$0.733	=	$58,620.0091	$0.090	$7,197.5455	1.09%
12	Rider 6 MCRA per GJ	79,972.7	GJ x	($0.504)	=	(40,306.2545)	79,972.7	GJ x	($0.095)	=	(7,597.4091)	$0.409	32,708.8455	4.94%
13	Rider 8 S&T RNG Rider	79,972.7	GJ x	$0.181	=	14,475.0636	79,972.7	GJ x	$0.301	=	24,071.7909	$0.120	9,596.7273	1.45%
14	Commodity Cost Recovery Charge per GJ	79,173.0	GJ x	$2.230	=	176,555.7900	78,373.3	GJ x	$2.230	=	174,772.3982	$0.000	(1,783.3918)	-0.27%
15	Subtotal Cost of Gas (Commodity Related Charges)					**$202,147.06**					**$249,866.79**		**$47,719.73**	**7.20%**
16														
17	Total *(with effective $/GJ rate)*	79,972.7		*$8.288*		**$662,789.97**	79,972.7		*$8.994*		**$719,306.70**	*$0.707*	**$56,516.73**	**8.53%**

Notes: Tariff rate schedule per GJ charges are set at 3 decimals. Individual tariff components are calculated and shown to 4 decimals; subtotal amounts, equivalent to the line items on customer bills, are rounded and shown to 2 decimals, consistent with actual invoice calculations.
Slight differences in totals due to rounding

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Utilities Commission

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ORDER NUMBER
G-xx-xx

IN THE MATTER OF
the *Utilities Commission Act*, RSBC 1996, Chapter 473

and

FortisBC Energy Inc.
2024 Fourth Quarter Gas Cost Report and Rate Changes effective January 1, 2025
for the Mainland and Vancouver Island Service Area, and the Fort Nelson Service Area

BEFORE:
[Panel Chair]
Commissioner
Commissioner

on Date

ORDER

WHEREAS:

A. On November 22, 2024, FortisBC Energy Inc. (FEI) filed its 2024 Fourth Quarter Report on the Commodity Cost Reconciliation Account (CCRA), Midstream Cost Reconciliation Account (MCRA), and Review of the Renewable Natural Gas (RNG) Charge for Voluntary RNG Service to Non-Natural Gas Vehicle (Non-NGV) Sales Customers for the Mainland and Vancouver Island Service Area, and the Fort Nelson (FEFN) Service Area based on the five-day average of November 1, 4, 5, 6, and 7, 2024 forward gas prices (Five-Day Average Forward Prices ending November 7, 2024) (altogether the Fourth Quarter Gas Cost Report);

B. The British Columbia Utilities Commission (BCUC) established guidelines for gas cost rate setting in Letter L-5-01 dated February 5, 2001, then modified the guidelines in Letter L-40-11 dated May 19, 2011 and L-15-16 dated June 16, 2016 (together the Guidelines);

C. By Order G-244-23 dated September 14, 2023, the BCUC approved the current Commodity Cost Recovery Charge (CCRC) for the Mainland and Vancouver Island Service Area, and the Fort Nelson Service Area at $2.230 per gigajoule ($/GJ) effective October 1, 2023;

D. By Order G-327-23 dated November 30, 2023, the BCUC established the current midstream related charges and biomethane related charges for the Mainland and Vancouver Island Service Area, and the Fort Nelson Service Area effective January 1, 2024;

E. By Order G-160-24 dated June 13, 2024, the BCUC approved the RNG Charge for Voluntary RNG service for Non-NGV Sales customers applicable to Rate Schedules 1RNG, 2RNG, 3RNG, 5RNG, 7RNG, and 46 , on an interim and refundable/recoverable basis, at $13.216 per gigajoule ($/GJ) effective July 1, 2024, which was subsequently approved on a permanent basis pursuant to Order G-242-24, dated September 11, 2024;

F. In the Fourth Quarter Gas Cost Report, using the Five-Day Average Forward Prices ending November 7, 2024, the CCRA is projected to have an after-tax surplus balance of approximately $17 million at December 31, 2024. Based on the existing Mainland and Vancouver Island Service Area CCRC of $2.230/GJ, FEI calculates the CCRA recovery-to-cost ratio to be 110.9 percent for the following 12 months. FEI calculates the tested rate decrease required to produce a 100 percent commodity recovery-to-cost ratio to be $0.219/GJ, which falls within the minimum rate change threshold set out in the Guidelines, and requests the CCRC to remain unchanged from the current rate of $2.230/GJ effective January 1, 2025;

G. FEI calculates the existing Storage and Transport (S&T) Charges will under recover the midstream costs in 2025 by approximately $24 million and, due to pending BCUC decisions related to FEI's proposed Core Market Administration Expense (CMAE) 2025 budget and allocation percentages, requests approval on an interim basis to flow-through increases to the S&T Charges, effective January 1, 2025, as set out in the Fourth Quarter Gas Cost Report in the schedule at Tab 2, Page 7;

H. FEI calculates a MCRA balance at existing rates of approximately $36 million surplus after tax at December 31, 2024. Based on the one-half amortization of the MCRA cumulative balance in the following year's rates, FEI requests approval to set MCRA Rate Rider 6, effective January 1, 2025, as set out in the Fourth Quarter Gas Cost Report in the schedule at Tab 2, Page 7;

I. The Fourth Quarter Gas Cost Report requests the RNG Charge for Voluntary RNG service to non-NGV Sales customers applicable to Rate Schedules 1RNG, 2RNG, 3RNG, 5RNG, 7RNG, and 46, within the Mainland and Vancouver Island service area and the Fort Nelson service area to remain unchanged from the current $13.216/GJ effective January 1, 2025 in accordance with Order G-242-24;

J. The combined effects of the proposed interim delivery rates (including the changes pursuant to BCUC Order and Decision G-144-24 for FEI's 2023 Cost of Service Allocation and Revenue Rebalancing Application) and delivery rate riders effective January 1, 2025, and the proposed January 1, 2025 Commodity Cost Recovery Charge remaining unchanged, changes to the S&T Charges, MCRA Rate Rider 6, and RNG Charge for Voluntary RNG service to Non-NGV Sales customers requested within the 2024 Fourth Quarter Gas Cost Report, and other proposed RNG rates and rider effective January 1, 2025 would result in the following changes:

    i. Increase the total annual bill for a typical Mainland and Vancouver Island residential customer with an average annual consumption of 90 gigajoules by approximately $171 or 17.5 percent;

    ii. Increase the total annual bill for a typical Mainland and Vancouver Island Renewable Natural Gas Service Rate Schedule 1RNG residential customer with an average annual consumption of 90 GJ, based on a defined ratio of 10 percent renewable natural gas, by approximately $161 or 15.1 percent;

    iii. Increase the total annual bill for a typical Fort Nelson residential customer with an average consumption of 125 gigajoules by approximately $168 or 14.4 percent; and

K. The BCUC reviewed the Fourth Quarter Gas Cost Report and considers that the following determinations are warranted.

NOW THEREFORE pursuant to section 61(4) of the *Utilities Commission Act*, the British Columbia Utilities Commission orders as follows:

1. The BCUC approves the Commodity Cost Recovery Charge applicable to the Sales Rate Classes and Rate Schedule 46 LNG Service within the Mainland and Vancouver Island Service Area, and the Fort Nelson Service Area to remain unchanged at $2.230/GJ, effective January 1, 2025.

2. The Storage and Transport Charges applicable to the Sales Rate Classes and Rate Schedule 46 LNG Service within the Mainland and Vancouver Island Service Area, and the Fort Nelson Service Area, effective January 1, 2025, are approved on an interim basis. The Storage and Transport Charge changes are set out in Appendix A of this Order.

3. The Midstream Cost Reconciliation Account Rate Rider 6 applicable to the Sales Rate Classes and Rate Schedule 46 LNG Service within the Mainland and Vancouver Island Service Area, and the Fort Nelson Service Area, effective January 1, 2025, are approved. The requested Midstream Cost Reconciliation Account Rate Rider 6 changes are set out in Appendix A of this Order.

4. The RNG Charge for Voluntary RNG service to Non-NGV Sales customers applicable to Rate Schedules 1RNG, 2RNG, 3RNG, 5RNG, 7RNG, and 46, within the Mainland and Vancouver Island service area and the Fort Nelson service area to remain unchanged from the current $13.216/GJ.

5. FEI will notify all customers that are affected by the rate changes with a bill insert or bill message to be included with the next monthly gas billing.

6. The BCUC will hold confidential the information in Tab 4 and Tab 5 of the Fourth Quarter Gas Cost Report, as requested by FEI, as it contains market sensitive information, until such time as the BCUC determines otherwise.

7. FEI is directed to file with the BCUC, on or before December 15, 2024, revised tariff pages in conjunction with other rate changes effective January 1, 2025 approved by the BCUC, in accordance with the terms of this order.

DATED at the City of Vancouver, in the Province of British Columbia, this (XX) day of (Month) 2024.

BY ORDER

(X. X. last name)
Commissioner

Attachment

Appendix A

FortisBC Energy Inc.
2024 Fourth Quarter Gas Cost Report and Rate Changes effective January 1, 2025
for Mainland and Vancouver Island Service Area, and Fort Nelson Service Area

		FEFN		FEFN	RS3/ 3U/	FEFN	Seasonal	General Firm Service	NGV		General Interruptible	LNG Service
	RS1/ 1U/ 1RNG	**RS1/ 1RNG**	**RS2/ 2U/ 2RNG**	**RS2/ 2RNG**	**3RNG / 3VRNG**	**RS3/ 3RNG / 3VRNG**	**RS4**	**RS5/ 5RNG/ 5VRNG**	**RS-6P Fueling Stations**	**RS6/ RS6P-Surrey**	**RS7/ 7RNG**	**RS46**
Storage and Transport Charges												
Effective January 1, 2024	$ 1.102	$ 0.055	$ 1.134	$ 0.057	$ 0.957	$ 0.048	$ 0.643	$ 0.643	$ 0.643	$ 0.345	$ 0.643	$ 0.643
Flow-through changes	0.158	0.008	0.155	0.008	0.142	0.007	0.090	0.090	0.090	0.046	0.090	0.090
Proposed for January 1, 2025 ($/GJ)	**$ 1.260**	**$ 0.063**	**$ 1.289**	**$ 0.065**	**$ 1.099**	**$ 0.055**	**$ 0.733**	**$ 0.733**	**$ 0.733**	**$ 0.391**	**$ 0.733**	**$ 0.733**
MCRA Rate Rider 6												
Effective January 1, 2024	$ (0.863)	$ (0.043)	$ (0.889)	$ (0.044)	$ (0.749)	$ (0.037)	$ (0.504)	$ (0.504)	$ (0.504)	$ (0.270)	$ (0.504)	$ (0.504)
Flow-through changes	0.699	0.035	0.721	0.036	0.606	0.030	0.409	0.409	0.409	0.219	0.409	0.409
Proposed for January 1, 2025 ($/GJ)	**$ (0.164)**	**$ (0.008)**	**$ (0.168)**	**$ (0.008)**	**$ (0.143)**	**$ (0.007)**	**$ (0.095)**	**$ (0.095)**	**$ (0.095)**	**$ (0.051)**	**$ (0.095)**	**$ (0.095)**