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November 22, 2023

British Columbia Utilities Commission
Suite 410, 900 Howe Street
Vancouver, BC
V6Z 2N3

Attention: Patrick Wruck, Commission Secretary

Dear Patrick Wruck:

Re: FortisBC Energy Inc. – Mainland and Vancouver Island Service Area, and Fort Nelson Service Area

Commodity Cost Reconciliation Account (CCRA) and Midstream Cost Reconciliation Account (MCRA) Quarterly Gas Cost Report, and the Biomethane Energy Recovery Charge (BERC) Rates and Biomethane Variance Account (BVA) Annual Report

2023 Fourth Quarter Gas Cost Report

The attached materials provide the FortisBC Energy Inc. (FEI or the Company) 2023 Fourth Quarter Gas Cost Report for the Mainland and Vancouver Island Service Area, and Fort Nelson (FEFN)¹ Service Area (the Fourth Quarter Gas Cost Report) as required under the British Columbia Utilities Commission (BCUC) guidelines for gas cost rate setting (the Guidelines).² The Fourth Quarter Gas Cost Report provides the quarterly reporting for the CCRA and MCRA as required under the Guidelines, as well as the annual reporting setting out the Short Term BERC Rate and Long Term BERC Rate to be effective January 1 of the next year pursuant to BCUC Order G-133-16 and the accompanying Decision, both dated August 12, 2016.

The gas cost forecast used within the attached report is based on the five-day average of the November 1, 2, 3, 6, and 7, 2023 forward prices (five-day average forward prices ending November 7, 2023).

¹ Approval, pursuant to BCUC Order G-278-22, to implement a common cost of gas rate for Fort Nelson and FEI, and to set Fort Nelson's midstream rates at five percent of FEI's midstream rates, effective January 1, 2023.

² The BCUC established guidelines for gas cost rate setting in Letter L-5-01, dated February 5, 2001, and further modified the guidelines pursuant to Letter L-40-11, dated May 19, 2011, and Letter L-15-16, dated June 16, 2016.

CCRA Deferral Account

Based on the five-day average forward prices ending November 7, 2023, the December 31, 2023 CCRA balance is projected to be approximately \$8 million deficit after tax. At the existing commodity rate, the CCRA trigger ratio is calculated to be 88.5 percent, which falls outside the deadband range of 95 percent to 105 percent. The tested rate increase that would produce a 100 percent commodity recovery-to-cost ratio is calculated to be \$0.290/GJ, which falls within the \$0.50/GJ minimum rate change threshold. The results of the two-criterion rate adjustment mechanism indicate that no rate change is required at this time.

The schedules at Tab 2, Pages 1 and 2, provide details of the recorded and forecast, based on the five-day average forward prices ending November 7, 2023, CCRA gas supply costs. The schedule at Tab 2, Page 3 provides the information related to the unitization of the forecast CCRA gas supply costs for the January 1, 2024 to December 31, 2024 prospective period.

Discussion

The forward western Canadian natural gas prices have decreased from the forward prices used in the FEI 2023 Third Quarter Gas Cost Report for the Mainland and Vancouver Island Service Area, and the Fort Nelson Service Area (2023 Third Quarter Gas Cost Report), when the commodity cost recovery rate was decreased, effective October 1, 2023. Since the 2023 Third Quarter Gas Cost Report, forward western Canadian prices have decreased due to warmer weather to start the winter months, strong production volumes and high storage inventory volumes in western Canada. However, the forecast 12-month prospective period average CCRA commodity costs, including hedging, used in the 2023 Fourth Quarter Gas Cost Report have increased slightly from those within the 2023 Third Quarter Gas Cost Report.

MCRA Deferral Account

Based on the five-day average forward prices ending November 7, 2023, the midstream gas supply cost assumptions, and the forecast midstream cost recoveries at present rates, the 2024 MCRA activity is forecast to over recover costs for the 12-month period by approximately \$67 million (the difference between the forecast 2024 costs incurred shown at Tab 1, Page 3, Column 14, Line 24 and the forecast 2024 recoveries shown at Tab 1, Page 3, Column 14, Line 25). The schedule at Tab 2, Page 7, shows the sales rate class allocations to eliminate the forecast under recovery of the 12-month MCRA gas supply costs.

The Company requests approval to set the Storage and Transport Charges for the sales rate classes, including Rate Schedule 46 LNG Service, to the amounts shown in the schedule at Tab 2, Page 7, Line 28, effective January 1, 2024. The Storage and Transport Charge for Rate Schedule 1 residential customers in the Mainland and Vancouver Island service area is proposed to decrease by \$0.441/GJ, from \$1.543/GJ to \$1.102/GJ effective January 1, 2024. For the Fort Nelson service area, the Storage and Transport Charge for Rate Schedule 1 residential customers is proposed to decrease by \$0.022/GJ, from \$0.077/GJ to \$0.055/GJ effective January 1, 2024.

MCRA Rate Rider 6 was established to amortize and refund / recover amounts related to the MCRA year-end deferral account balance. Pursuant to Order G-138-14, one-half of the cumulative projected MCRA deferral account balance at the end of the year will be amortized into the following year's midstream rates. Based on the five-day average forward prices ending

November 7, 2023, the December 31, 2023 MCRA balance is projected to be approximately \$190 million surplus after tax (Tab 1, Page 3, Column 14, Line 15).

The Company requests approval to reset MCRA Rate Rider 6 for the sales rate classes, including Rate Schedule 46 LNG Service, to the amounts as shown in the schedule at Tab 2, Page 7, Line 33, effective January 1, 2024. The MCRA Rate Rider 6 applicable to Rate Schedule 1 residential customers in the Mainland and Vancouver Island service area is proposed to refund an additional \$0.454/GJ, increasing the refund from the current amount of \$0.409/GJ to a refund amount of \$0.863/GJ effective January 1, 2024. The MCRA Rate Rider 6 applicable to Rate Schedule 1 residential customers in the Fort Nelson service area is proposed to be set at a refund amount of \$0.043/GJ effective January 1, 2024.

The schedules at Tab 2, Pages 4 to 6, provide details of the recorded and forecast MCRA gas supply costs for calendar 2023, 2024, and 2025 based on the five-day average forward prices ending November 7, 2023.

The schedule at Tab 3, Page 1 provides the forecast monthly MCRA deferral account balances with the proposed changes to the Storage and Transport Charges and the MCRA Rate Rider 6 amounts, effective January 1, 2024.

The schedules at Tab 6, Pages 1 to 4 provide details of the forecast costs for the Revelstoke propane supply portfolio. The schedule at Tab 7, Page 1 provides details of the forecast costs for the Fort Nelson natural gas supply portfolio.

FEI requests the information contained within Tabs 6 and 7 be treated as CONFIDENTIAL.

FEI will continue to monitor and report the MCRA balances consistent with the Company's position that midstream recoveries and costs be reported on a quarterly basis and, under normal circumstances, midstream rates be adjusted on an annual basis with a January 1 effective date.

BERC Rates and BVA Annual Report

By Order G-347-22 dated December 1, 2022, the BCUC established the Short Term BERC Rate at \$14.718/GJ and the Long Term BERC Rate at \$13.718/GJ, effective January 1, 2023.

In the Fourth Quarter Gas Cost Report, FEI proposes to maintain the Commodity Cost Recovery Charge effective January 1, 2024 at the current rate of \$2.230/GJ. The existing BC Carbon Tax is set at \$3.238/GJ. Based on the BERC rate methodology, the Company requests a decrease of \$2.250/GJ to the Short Term BERC rate from \$14.718/GJ to \$12.468/GJ, and a decrease of \$2.250/GJ to the Long Term BERC rate from \$13.718/GJ to \$11.468/GJ, effective January 1, 2024. The tables below provide the breakdown and calculation of the current and proposed BERC rates.

Particulars	Short Term Contract	
	Jan 1, 2023	Jan 1, 2024
BERC Rate effective date		
Commodity Cost Recovery Charge	\$ 5.159	\$ 2.230
BC Carbon Tax	\$ 2.559	\$ 3.238
Premium	\$ 7.000	\$ 7.000
Short Term BERC Rate per GJ	\$ 14.718	\$ 12.468
	Long Term Contract	
	Jan 1, 2023	Jan 1, 2024
BERC Rate effective date		
Short Term BERC Rate per GJ	\$ 14.718	\$ 12.468
Less Discount of \$1.00 (for long term contract)	\$ (1.000)	\$ (1.000)
Theoretical calculation	\$ 13.718	\$ 11.468
Subject to a Minimum Contract Strike Price / GJ	\$ 10.000	\$ 10.000
Long Term BERC Rate per GJ	\$ 13.718	\$ 11.468

Based on the biomethane gas supply cost assumptions (i.e., project in-service date, cost of service, and production volumes) and the forecast biomethane recoveries at the present BERC rate, the BVA balance before accounting for the value of the unsold biomethane quantities is projected to be approximately \$56,145 thousand deficit after tax at December 31, 2023 (Tab 4, Page 2, Column 14, Line 8). FEI forecasts an unsold inventory balance of 3,051.2 TJ at December 31, 2023; the unsold inventory balance will remain in the BVA at the proposed January 1, 2024 BERC rate of \$12.468/GJ for a total value of \$27,772 thousand after tax. The BVA balance amount of \$28,373 thousand after tax is projected to transfer to the BVA Rate Rider account at year end (Tab 4, Page 2, Column 14, Line 11).

The monthly deferral account activity and balances for the BVA are shown on the schedules provided at Tab 4, Pages 1 and 2 – the schedule at Page 1 displays energy quantities, and the schedule at Page 2 displays dollar amounts. The schedule at Tab 4, Page 3 provides a breakdown of the monthly actual and forecast biomethane recoveries by rate class. The schedule at Tab 4, Page 7 provides the monthly biomethane inventory change since January 2022, as well as the age of biomethane inventory sold each month as determined on a first in, first out basis.

The schedules at Tab 5, Pages 1 to 3.2 provide a breakdown of the monthly actual and forecast biomethane supply costs by project.

FEI requests the information contained within Tab 5 be treated as CONFIDENTIAL.

FEI will continue to monitor the notional biomethane inventory balance and will re-evaluate the projected supply and demand for biomethane annually.

CONFIDENTIALITY

FEI requests that the information contained in Tabs 5, 6, and 7 be filed on a confidential basis and held confidential in perpetuity, pursuant to Section 18 of the BCUC's Rules of Practice and Procedure regarding confidential documents as set out in Order G-72-23, and section 71(5) of

the *Utilities Commission Act*. FEI requests that the BCUC exercise its discretion under Section 6.0 of the Rules for Natural Gas Energy Supply Contracts and allow these documents to remain confidential.

Tabs 5, 6, and 7 contain confidential and commercially sensitive information related to FEI's gas (biomethane, natural gas, and propane) resourcing strategies, including confidential information of third parties that FEI is obligated to protect. FEI procures its gas resources in a competitive market and it is customary for competing parties to keep their gas portfolio strategies and contracts confidential. Keeping the information confidential will ensure FEI's ability to obtain favourable commercial terms for future gas contracting is not impaired. FEI is unable to foresee a time when its gas resourcing strategies may no longer be commercially sensitive or when its confidentiality obligations to third parties may end, and therefore requests the information remain confidential in perpetuity.

Summary

The Company requests BCUC approval of the following, effective January 1, 2024:

- Approval for the Commodity Cost Recovery Charge applicable to all affected sales rate classes, including Rate Schedule 46 LNG Service, within the Mainland and Vancouver Island, and the Fort Nelson service areas to remain unchanged from the current rate of \$2.230/GJ.
- Approval to flow-through changes to the Storage and Transport Charges applicable to all affected sales rate classes, including Rate Schedule 46 LNG Service, within the Mainland and Vancouver Island, and the Fort Nelson service areas as set out in the schedule at Tab 2, Page 7.
- Approval to set MCRA Rate Rider 6 applicable to all affected sales rate classes, including Rate Schedule 46 LNG Service, within the Mainland and Vancouver Island, and the Fort Nelson service areas as set out in the schedule at Tab 2, Page 7.
- Approval of the Short Term BERC Rate to decrease from \$14.718/GJ to \$12.468/GJ, applicable to all biomethane rate schedules, including Rate Schedule 46 LNG Service, within the Mainland and Vancouver Island service area.
- Approval of the Long Term BERC Rate to decrease from \$13.718/GJ to \$11.468/GJ, based on a \$1.00 discount to the Short Term BERC Rate.

For comparative purposes, FEI provides at Tabs 8 and 9 the tariff continuity and bill impact schedules of all sales rate classes and Rate Schedule 46 LNG Service for the Mainland and Vancouver Island, and the Fort Nelson service areas. These schedules have been prepared showing the combined effects of proposed delivery rates and delivery rate riders effective January 1, 2024³, and the proposed January 1, 2024 Commodity Cost Recovery Charge, Storage and Transport Charges, MCRA Rate Rider 6, and BERC rate requested within the Fourth Quarter Gas Cost Report. As a result, the annual bill for:

- a typical Mainland and Vancouver Island Rate Schedule 1 residential customer with an average annual consumption of 90 GJ will decrease by approximately \$11 or 1.1 percent.

³ FEI Annual Review for 2024 Delivery Rates, effective January 1, 2024.

- a typical Mainland and Vancouver Island Biomethane Service Rate Schedule 1B residential customer with an average annual consumption of 90 GJ, based on a defined ratio of 10 percent biomethane, will decrease by approximately \$31 or 2.8 percent.
- a typical Fort Nelson Rate Schedule 1 residential customer with an average annual consumption of 125 GJ will increase by approximately \$117 or 11.4 percent.

FEI will continue to monitor the forward prices and will report CCRA and MCRA balances in its 2024 First Quarter Gas Cost Report.

We trust BCUC will find the attached to be in order. However, should any further information be required, please contact Gurvinder Sidhu at 604-592-7675.

Sincerely,

FORTISBC ENERGY INC.

Original signed:

Sarah Walsh

Attachments

FORTISBC ENERGY INC. - MAINLAND AND VANCOUVER ISLAND, AND FORT NELSON SERVICE AREAS
CCRA BALANCES AT EXISTING RATES (AFTER ADJUSTMENTS FOR ENERGY DIFFERENCES)
FOR THE FORECAST PERIOD FROM JAN 2024 TO DEC 2025
FIVE-DAY AVERAGE FORWARD PRICES - NOVEMBER 1, 2, 3, 6, AND 7, 2023
\$(Millions)

Tab 1
Page 1

Line	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
		Recorded Jan-23	Recorded Feb-23	Recorded Mar-23	Recorded Apr-23	Recorded May-23	Recorded Jun-23	Recorded Jul-23	Recorded Aug-23	Recorded Sep-23	Recorded Oct-23	Projected Nov-23	Projected Dec-23	Jan-23 to Dec-23
1														
2														
3	CCRA Balance - Beginning (Pre-tax) ^(a)	\$ 81	\$ 83	\$ 68	\$ 41	\$ 27	\$ 11	\$ 1	\$ (1)	\$ 0	\$ 3	\$ 14	\$ 12	\$ 81
4	Gas Costs Incurred	65	43	37	38	36	36	37	41	40	39	26	30	467
5	Revenue from APPROVED Recovery Rates	(64)	(58)	(64)	(53)	(52)	(47)	(38)	(40)	(38)	(28)	(27)	(28)	(535)
6	CCRA Balance - Ending (Pre-tax) ^(b)	\$ 83	\$ 68	\$ 41	\$ 27	\$ 11	\$ 1	\$ (1)	\$ 0	\$ 3	\$ 14	\$ 12	\$ 11	\$ 11
7														
8	Tax Rate	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%
9														
10	CCRA Balance - Ending (After-tax) ^(c)	\$ 61	\$ 50	\$ 30	\$ 20	\$ 8	\$ 0	\$ (1)	\$ 0	\$ 2	\$ 10	\$ 9	\$ 8	\$ 8
11														
12														
13		Forecast Jan-24	Forecast Feb-24	Forecast Mar-24	Forecast Apr-24	Forecast May-24	Forecast Jun-24	Forecast Jul-24	Forecast Aug-24	Forecast Sep-24	Forecast Oct-24	Forecast Nov-24	Forecast Dec-24	Jan-24 to Dec-24
14														
15	CCRA Balance - Beginning (Pre-tax) ^(a)	\$ 11	\$ 13	\$ 14	\$ 14	\$ 14	\$ 12	\$ 11	\$ 11	\$ 10	\$ 10	\$ 10	\$ 24	\$ 11
16	Gas Costs Incurred	30	28	27	27	27	26	27	28	26	29	41	46	363
17	Revenue from EXISTING Recovery Rates	(28)	(26)	(28)	(27)	(28)	(27)	(28)	(28)	(27)	(28)	(27)	(28)	(330)
18	CCRA Balance - Ending (Pre-tax) ^(b)	\$ 13	\$ 14	\$ 14	\$ 14	\$ 12	\$ 11	\$ 11	\$ 10	\$ 10	\$ 10	\$ 24	\$ 43	\$ 43
19														
20	Tax Rate	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%
21														
22	CCRA Balance - Ending (After-tax) ^(c)	\$ 9	\$ 11	\$ 10	\$ 10	\$ 9	\$ 8	\$ 8	\$ 8	\$ 7	\$ 8	\$ 18	\$ 31	\$ 31
23														
24														
25		Forecast Jan-25	Forecast Feb-25	Forecast Mar-25	Forecast Apr-25	Forecast May-25	Forecast Jun-25	Forecast Jul-25	Forecast Aug-25	Forecast Sep-25	Forecast Oct-25	Forecast Nov-25	Forecast Dec-25	Jan-25 to Dec-25
26														
27	CCRA Balance - Beginning (Pre-tax) ^(a)	\$ 43	\$ 64	\$ 82	\$ 101	\$ 116	\$ 129	\$ 142	\$ 157	\$ 172	\$ 188	\$ 208	\$ 232	\$ 43
28	Gas Costs Incurred	49	44	47	43	42	41	43	44	44	48	53	59	558
29	Revenue from EXISTING Recovery Rates	(29)	(26)	(29)	(28)	(29)	(28)	(29)	(29)	(28)	(29)	(28)	(29)	(338)
30	CCRA Balance - Ending (Pre-tax) ^(b)	\$ 64	\$ 82	\$ 101	\$ 116	\$ 129	\$ 142	\$ 157	\$ 172	\$ 188	\$ 208	\$ 232	\$ 263	\$ 263
31														
32	Tax Rate	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%
33														
34	CCRA Balance - Ending (After-tax) ^(c)	\$ 46	\$ 60	\$ 74	\$ 85	\$ 94	\$ 104	\$ 114	\$ 126	\$ 138	\$ 151	\$ 170	\$ 192	\$ 192

Notes:

- (a) Pre-tax opening balances are restated based on current income tax rates, to reflect grossed-up after tax amounts.
(b) For rate setting purposes CCRA pre-tax balances include grossed-up projected deferred interest of approximately \$3.2 million credit as at December 31, 2023.
(c) For rate setting purposes CCRA after-tax balances are independently grossed-up to reflect pre-tax amounts.

Slight differences in totals due to rounding.

FORTISBC ENERGY INC. - MAINLAND AND VANCOUVER ISLAND, AND FORT NELSON SERVICE AREAS
CCRA RATE CHANGE TRIGGER MECHANISM
FOR THE FORECAST PERIOD JAN 2024 TO DEC 2024
FIVE-DAY AVERAGE FORWARD PRICES - NOVEMBER 1, 2, 3, 6, AND 7, 2023

Tab 1
Page 2

Line	Particulars	Pre-Tax (\$Millions)	Forecast Energy (TJ)	Percentage	Unit Cost (\$/GJ)	Reference / Comment
	(1)	(2)	(3)	(4)	(5)	(6)
1	<u>CCRA RATE CHANGE TRIGGER RATIO</u>					
2	(a)					
3	Projected Deferral Balance at Jan 1, 2024	\$ 10.6				(Tab 1, Page 1, Col.14, Line 15)
4	Forecast Incurred Gas Costs - Jan 2024 to Dec 2024	\$ 362.8				(Tab 1, Page 1, Col.14, Line 16)
5	Forecast Recovery Gas Costs at Existing Recovery Rate - Jan 2024 to Dec 2024	\$ 330.4				(Tab 1, Page 1, Col.14, Line 17)
6						
7	CCRA = Forecast Recovered Gas Costs (Line 5)	= \$ 330.4		= 88.5%		
8	Ratio = Forecast Incurred Gas Costs (Line 4) + Projected CCRA Balance (Line 3)	\$ 373.4				Outside 95% to 105% deadband
9						
10						
11						
12						
13	<u>Existing Cost of Gas (Commodity Cost Recovery Rate), effective October 1, 2023</u>				\$ 2.230	
14						
15						
16						
17						
18	<u>CCRA RATE CHANGE THRESHOLD (+/- \$0.50/GJ)</u>					
19						
20	Forecast 12-month CCRA Baseload - Jan 2024 to Dec 2024		148,171			(Tab1, Page 7, Col.5, Line 10)
21						
22	Projected Deferral Balance at Jan 1, 2024 (a)	\$ 10.6			\$ 0.0717 (b)	
23	Forecast 12-month CCRA Activities - Jan 2024 to Dec 2024	\$ 32.3			\$ 0.2183 (b)	
24	(Over) / Under Recovery at Existing Rate	\$ 43.0				(Line 3 + Line 4 - Line 5)
25						
26	Tested Rate (Decrease) / Increase				\$ 0.290 (b)	Within minimum +/- \$0.50/GJ threshold

Notes:

(a) Pre-tax opening balances are restated based on current income tax rates, to reflect grossed-up after tax amounts.

(b) Commodity cost recovery rate in tariff is set at 3 decimal places. Individual rate components are shown to 4 decimals places.

Slight differences in totals due to rounding.

FORTISBC ENERGY INC. - MAINLAND AND VANCOUVER ISLAND, AND FORT NELSON SERVICE AREAS
MCRA BALANCES AT EXISTING RATES (AFTER ADJUSTMENTS FOR ENERGY DIFFERENCES)
FOR THE FORECAST PERIOD FROM JAN 2024 TO DEC 2025
FIVE-DAY AVERAGE FORWARD PRICES - NOVEMBER 1, 2, 3, 6, AND 7, 2023
\$(Millions)

Tab 1
Page 3

Line	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
1		Recorded	Recorded	Recorded	Recorded	Recorded	Recorded	Recorded	Recorded	Recorded	Recorded	Projected	Projected	Total
2		Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23	2023
3	MCRA Balance - Beginning (Pre-tax) ^(a)	\$ (208)	\$ (256)	\$ (276)	\$ (298)	\$ (289)	\$ (268)	\$ (246)	\$ (238)	\$ (233)	\$ (218)	\$ (212)	\$ (235)	\$ (208)
4	2023 MCRA Activities													
5	Rate Rider 6													
6	Rider 6 Amortization at APPROVED 2023 Rates	\$ (59)	\$ 7	\$ 8	\$ 7	\$ 5	\$ 2	\$ 2	\$ 2	\$ 2	\$ 4	\$ 7	\$ 9	\$ 58
7	Midstream Base Rates													
8	Gas Costs Incurred	\$ 3	\$ 51	\$ 30	\$ 27	\$ 1	\$ 2	\$ (15)	\$ (19)	\$ (2)	\$ 11	\$ 7	\$ 32	\$ 127
9	Revenue from APPROVED Recovery Rates	(58)	(79)	(60)	(23)	18	18	21	21	16	(9)	(37)	(60)	(231)
10	Total Midstream Base Rates (Pre-tax)	\$ (56)	\$ (28)	\$ (30)	\$ 4	\$ 19	\$ 20	\$ 6	\$ 3	\$ 14	\$ 2	\$ (30)	\$ (28)	\$ (104)
11														
12	MCRA Cumulative Balance - Ending (Pre-tax) ^(b)	\$ (256)	\$ (276)	\$ (298)	\$ (289)	\$ (268)	\$ (246)	\$ (238)	\$ (233)	\$ (218)	\$ (212)	\$ (235)	\$ (261)	\$ (261)
13	Tax Rate	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%
14														
15	MCRA Cumulative Balance - Ending (After-tax) ^(c)	\$ (187)	\$ (201)	\$ (218)	\$ (211)	\$ (196)	\$ (179)	\$ (174)	\$ (170)	\$ (159)	\$ (155)	\$ (171)	\$ (190)	\$ (190)
16														
17		Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Total
18		Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24	2024
19	MCRA Balance - Beginning (Pre-tax) ^(a)	\$ (261)	\$ (264)	\$ (266)	\$ (275)	\$ (270)	\$ (259)	\$ (250)	\$ (248)	\$ (246)	\$ (242)	\$ (248)	\$ (258)	\$ (261)
20	2024 MCRA Activities													
21	Rate Rider 6													
22	Rider 6 Amortization at APPROVED 2023 Rates	\$ 9	\$ 8	\$ 7	\$ 5	\$ 3	\$ 2	\$ 2	\$ 2	\$ 2	\$ 5	\$ 7	\$ 9	\$ 62
23	Midstream Base Rates													
24	Gas Costs Incurred	\$ 47	\$ 40	\$ 24	\$ 18	\$ 7	\$ (1)	\$ (13)	\$ (14)	\$ (7)	\$ 2	\$ 21	\$ 42	\$ 167
25	Revenue from EXISTING Recovery Rates	(60)	(51)	(39)	(18)	1	8	13	14	9	(13)	(38)	(60)	(235)
26	Total Midstream Base Rates (Pre-tax)	\$ (13)	\$ (10)	\$ (15)	\$ 0	\$ 8	\$ 6	\$ 0	\$ 0	\$ 1	\$ (10)	\$ (17)	\$ (17)	\$ (67)
27														
28	MCRA Cumulative Balance - Ending (Pre-tax) ^(b)	\$ (264)	\$ (266)	\$ (275)	\$ (270)	\$ (259)	\$ (250)	\$ (248)	\$ (246)	\$ (242)	\$ (248)	\$ (258)	\$ (266)	\$ (266)
29	Tax Rate	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%
30														
31	MCRA Cumulative Balance - Ending (After-tax) ^(c)	\$ (193)	\$ (195)	\$ (201)	\$ (197)	\$ (189)	\$ (183)	\$ (181)	\$ (179)	\$ (177)	\$ (181)	\$ (188)	\$ (194)	\$ (194)
32														
33		Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Total
34		Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25	2025
35	MCRA Balance - Beginning (Pre-tax) ^(a)	\$ (266)	\$ (268)	\$ (270)	\$ (276)	\$ (271)	\$ (264)	\$ (262)	\$ (264)	\$ (267)	\$ (271)	\$ (281)	\$ (287)	\$ (266)
36	2025 MCRA Activities													
37	Rate Rider 6													
38	Rider 6 Amortization at APPROVED 2023 Rates	\$ 9	\$ 8	\$ 7	\$ 5	\$ 3	\$ 2	\$ 2	\$ 2	\$ 2	\$ 5	\$ 7	\$ 9	\$ 62
39	Midstream Base Rates													
40	Gas Costs Incurred	\$ 50	\$ 42	\$ 23	\$ 16	\$ 3	\$ (8)	\$ (17)	\$ (18)	\$ (14)	\$ (1)	\$ 26	\$ 50	\$ 152
41	Revenue from EXISTING Recovery Rates	(61)	(52)	(36)	(16)	2	7	13	13	8	(14)	(38)	(60)	(235)
42	Total Midstream Base Rates (Pre-tax)	\$ (11)	\$ (10)	\$ (13)	\$ 0	\$ 4	\$ (0)	\$ (5)	\$ (5)	\$ (6)	\$ (15)	\$ (13)	\$ (10)	\$ (84)
43														
44	MCRA Cumulative Balance - Ending (Pre-tax) ^(b)	\$ (268)	\$ (270)	\$ (276)	\$ (271)	\$ (264)	\$ (262)	\$ (264)	\$ (267)	\$ (271)	\$ (281)	\$ (287)	\$ (288)	\$ (288)
45	Tax Rate	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%
46														
47	MCRA Cumulative Balance - Ending (After-tax) ^(c)	\$ (196)	\$ (197)	\$ (202)	\$ (198)	\$ (192)	\$ (191)	\$ (193)	\$ (195)	\$ (198)	\$ (205)	\$ (209)	\$ (210)	\$ (210)

Notes:

(a) Pre-tax opening balances are restated based on current income tax rates, to reflect grossed-up after tax amounts.

(b) For rate setting purposes MCRA pre-tax balances include grossed-up projected deferred interest of approximately \$7.1 million credit as at December 31, 2023.

(c) For rate setting purposes MCRA after-tax balances are independently grossed-up to reflect pre-tax amounts.

Slight differences in totals due to rounding.

FORTISBC ENERGY INC. - MAINLAND AND VANCOUVER ISLAND, AND FORT NELSON SERVICE AREAS
SUMAS INDEX FORECAST FOR THE PERIOD ENDING DEC 2025
AND US DOLLAR EXCHANGE RATE FORECAST UPDATE

Tab 1
Page 4.1

Line No	Particulars	Five-day Average Forward Prices - November 1, 2, 3, 6, and 7, 2023 2023 Q4 Gas Cost Report	Five-day Average Forward Prices - August 17, 18, 21, 22, and 23, 2023 2023 Q3 Gas Cost Report	Change in Forward Price (4) = (2) - (3)
	(1)	(2)	(3)	
1	SUMAS Index Prices - presented in \$US/MMBtu			
2				
3	2023 July	↑ \$ 2.99	Settled \$ 2.99	\$ -
4	August	\$ 3.93	Forecast \$ 3.92	\$ 0.01
5	September	\$ 2.88	\$ 2.89	\$ (0.01)
6	October	\$ 3.19	\$ 3.32	\$ (0.13)
7	November	\$ 6.32	\$ 7.20	\$ (0.88)
8	December	\$ 11.36	\$ 10.69	\$ 0.66
9	2024 January	↓ \$ 10.99	\$ 11.80	\$ (0.81)
10	February	\$ 8.67	\$ 9.26	\$ (0.59)
11	March	\$ 4.91	\$ 5.30	\$ (0.40)
12	April	\$ 3.40	\$ 3.33	\$ 0.06
13	May	\$ 2.47	\$ 2.69	\$ (0.22)
14	June	\$ 2.85	\$ 2.83	\$ 0.03
15	July	\$ 3.94	\$ 3.58	\$ 0.36
16	August	\$ 4.14	\$ 3.75	\$ 0.39
17	September	\$ 3.83	\$ 3.57	\$ 0.26
18	October	\$ 3.67	\$ 3.47	\$ 0.19
19	November	\$ 6.58	\$ 6.54	\$ 0.04
20	December	\$ 10.33	\$ 8.61	\$ 1.72
21	2025 January	\$ 10.35	\$ 8.79	\$ 1.56
22	February	\$ 8.89	\$ 8.30	\$ 0.59
23	March	\$ 6.08	\$ 5.47	\$ 0.62
24	April	\$ 3.40	\$ 3.22	\$ 0.17
25	May	\$ 3.14	\$ 3.08	\$ 0.06
26	June	\$ 3.33	\$ 3.27	\$ 0.07
27	July	\$ 3.90	\$ 3.72	\$ 0.17
28	August	\$ 4.00	\$ 3.83	\$ 0.16
29	September	\$ 3.89	\$ 3.72	\$ 0.17
30	October	\$ 3.83		
31	November	\$ 7.15		
32	December	\$ 8.89		
33				
34	Simple Average (Jan 2024 - Dec 2024)	\$ 5.48	\$ 5.40	1.6% \$ 0.09
35	Simple Average (Apr 2024 - Mar 2025)	\$ 5.54	\$ 5.08	9.2% \$ 0.47
36	Simple Average (Jul 2024 - Jun 2025)	\$ 5.64	\$ 5.14	9.8% \$ 0.50
37	Simple Average (Oct 2024 - Sep 2025)	\$ 5.63	\$ 5.17	8.9% \$ 0.46
38	Simple Average (Jan 2025 - Dec 2025)	\$ 5.57		

Conversation Factors

1 MMBtu = 1.055056 GJ

Morningstar Average Exchange Rate (\$1US=\$x.xxxCDN)

Forecast Jan 2024 - Dec 2024
\$ 1.3703

Forecast Oct 2023 - Sep 2024
\$ 1.3516

1.4% \$ 0.0187

FORTISBC ENERGY INC. - MAINLAND AND VANCOUVER ISLAND, AND FORT NELSON SERVICE AREAS
SUMAS INDEX FORECAST FOR THE PERIOD ENDING DEC 2025

Tab 1
Page 4.2

Line No	Particulars		Five-day Average Forward Prices - November 1, 2, 3, 6, and 7, 2023		Five-day Average Forward Prices - August 17, 18, 21, 22, and 23, 2023		Change in Forward Price
	(1)		2023 Q4 Gas Cost Report		2023 Q2 Gas Cost Report		(4) = (2) - (3)
	(1)		(2)		(3)		
1	SUMAS Index Prices - presented in \$CDN/GJ						
2							
3	2023	July	↑	\$ 3.75	Settled	\$ 3.75	\$ -
4		August		\$ 4.95	Forecast	\$ 4.90	\$ 0.05
5		September		\$ 3.71		\$ 3.71	\$ (0.01)
6		October		\$ 4.09		\$ 4.26	\$ (0.17)
7		November	Settled	\$ 8.27	↓	\$ 9.23	\$ (0.96)
8		December		\$ 14.79		\$ 13.71	\$ 1.08
9	2024	January	↓	\$ 14.30		\$ 15.12	\$ (0.82)
10		February		\$ 11.28		\$ 11.87	\$ (0.59)
11		March		\$ 6.38		\$ 6.79	\$ (0.41)
12		April		\$ 4.42		\$ 4.27	\$ 0.15
13		May		\$ 3.21		\$ 3.45	\$ (0.24)
14		June		\$ 3.71		\$ 3.62	\$ 0.09
15		July		\$ 5.12		\$ 4.58	\$ 0.53
16		August		\$ 5.37		\$ 4.80	\$ 0.57
17		September		\$ 4.97		\$ 4.57	\$ 0.40
18		October		\$ 4.75		\$ 4.45	\$ 0.31
19		November		\$ 8.54		\$ 8.38	\$ 0.16
20		December		\$ 13.38		\$ 11.02	\$ 2.36
21	2025	January		\$ 13.41		\$ 11.25	\$ 2.16
22		February		\$ 11.53		\$ 10.63	\$ 0.90
23		March		\$ 7.88		\$ 7.01	\$ 0.87
24		April		\$ 4.40		\$ 4.13	\$ 0.27
25		May		\$ 4.07		\$ 3.95	\$ 0.12
26		June		\$ 4.31		\$ 4.19	\$ 0.12
27		July		\$ 5.04		\$ 4.78	\$ 0.27
28		August		\$ 5.17		\$ 4.91	\$ 0.26
29		September		\$ 5.03		\$ 4.77	\$ 0.26
30		October		\$ 4.95			
31		November		\$ 9.24			
32		December		\$ 11.48			
33							
34	Simple Average (Jan 2024 - Dec 2024)			\$ 7.12		\$ 6.91	3.0% \$ 0.21
35	Simple Average (Apr 2024 - Mar 2025)			\$ 7.19		\$ 6.50	10.6% \$ 0.69
36	Simple Average (Jul 2024 - Jun 2025)			\$ 7.31		\$ 6.58	11.1% \$ 0.73
37	Simple Average (Oct 2024 - Sep 2025)			\$ 7.29		\$ 6.62	10.1% \$ 0.67
38	Simple Average (Jan 2025 - Dec 2025)			\$ 7.21			

Conversation Factors

1 MMBtu = 1.055056 GJ

Morningstar Average Exchange Rate (\$1US=\$x.xxxCDN)

Forecast Jan 2024 - Dec 2024
\$ 1.3703

Forecast Oct 2023 - Sep 2024
\$ 1.3516

1.4% \$ 0.0187



FORTISBC ENERGY INC. - MAINLAND AND VANCOUVER ISLAND, AND FORT NELSON SERVICE AREAS
AECO INDEX FORECAST FOR THE PERIOD ENDING DEC 2025

Tab 1
Page 5

Line No	Particulars	Five-day Average Forward Prices - November 1, 2, 3, 6, and 7, 2023 2023 Q4 Gas Cost Report	Five-day Average Forward Prices - August 17, 18, 21, 22, and 23, 2023 2023 Q3 Gas Cost Report	Change in Forward Price (4) = (2) - (3)
	(1)	(2)	(3)	
1	AECO Index Prices - \$CDN/GJ			
2				
3	2023			
4	July	↑ \$ 1.87	\$ 1.87	\$ -
5	August	\$ 2.35	Settled \$ 2.35	\$ 0.01
6	September	\$ 2.56	Forecast \$ 2.56	\$ (0.01)
7	October	\$ 2.33	\$ 2.60	\$ (0.28)
8	November	\$ 2.61	\$ 3.01	\$ (0.40)
9	December	\$ 2.82	\$ 3.37	\$ (0.55)
10	2024			
11	January	↓ \$ 2.94	\$ 3.44	\$ (0.50)
12	February	\$ 2.93	\$ 3.44	\$ (0.51)
13	March	\$ 2.76	\$ 3.18	\$ (0.43)
14	April	\$ 2.58	\$ 2.92	\$ (0.35)
15	May	\$ 2.50	\$ 2.81	\$ (0.31)
16	June	\$ 2.52	\$ 2.78	\$ (0.25)
17	July	\$ 2.54	\$ 2.67	\$ (0.13)
18	August	\$ 2.58	\$ 2.69	\$ (0.11)
19	September	\$ 2.53	\$ 2.71	\$ (0.18)
20	October	\$ 2.71	\$ 2.94	\$ (0.23)
21	November	\$ 3.45	\$ 3.54	\$ (0.09)
22	December	\$ 3.88	\$ 3.98	\$ (0.10)
23	2025			
24	January	\$ 4.05	\$ 4.09	\$ (0.04)
25	February	\$ 4.04	\$ 4.06	\$ (0.02)
26	March	\$ 3.83	\$ 3.70	\$ 0.14
27	April	\$ 3.56	\$ 3.44	\$ 0.12
28	May	\$ 3.36	\$ 3.27	\$ 0.09
29	June	\$ 3.39	\$ 3.26	\$ 0.13
30	July	\$ 3.48	\$ 3.32	\$ 0.16
31	August	\$ 3.53	\$ 3.38	\$ 0.15
32	September	\$ 3.67	\$ 3.52	\$ 0.15
33	October	\$ 3.83		
34	November	\$ 4.21		
35	December	\$ 4.59		
36	<i>Simple Average (Jan 2024 - Dec 2024)</i>	\$ 2.83	\$ 3.09	-8.6% \$ (0.27)
37	<i>Simple Average (Apr 2024 - Mar 2025)</i>	\$ 3.10	\$ 3.24	-4.3% \$ (0.14)
38	<i>Simple Average (Jul 2024 - Jun 2025)</i>	\$ 3.33	\$ 3.36	-1.1% \$ (0.04)
39	<i>Simple Average (Oct 2024 - Sep 2025)</i>	\$ 3.58	\$ 3.54	1.0% \$ 0.04
40	<i>Simple Average (Jan 2025 - Dec 2025)</i>	\$ 3.79		

FORTISBC ENERGY INC. - MAINLAND AND VANCOUVER ISLAND, AND FORT NELSON SERVICE AREAS
STATION 2 INDEX FORECAST FOR THE PERIOD ENDING DEC 2025

Tab 1
Page 6

Line No	Particulars		Five-day Average Forward Prices - November 1, 2, 3, 6, and 7, 2023 2023 Q4 Gas Cost Report		Five-day Average Forward Prices - August 17, 18, 21, 22, and 23, 2023 2023 Q3 Gas Cost Report		Change in Forward Price (4) = (2) - (3)
	(1)		(2)		(3)		
1	Station 2 Index Prices - \$CDN/GJ						
2							
3	2023	July		\$ 1.32	Settled	\$ 1.32	\$ -
4		August		\$ 1.87	Forecast	\$ 1.79	\$ 0.07
5		September		\$ 2.28		\$ 2.25	\$ 0.03
6		October	Settled	\$ 2.12		\$ 2.20	\$ (0.08)
7		November	Forecast	\$ 2.22		\$ 2.85	\$ (0.63)
8		December		\$ 2.69		\$ 3.21	\$ (0.52)
9	2024	January		\$ 2.81		\$ 3.28	\$ (0.47)
10		February		\$ 2.80		\$ 3.28	\$ (0.48)
11		March		\$ 2.43		\$ 3.02	\$ (0.60)
12		April		\$ 2.00		\$ 2.21	\$ (0.21)
13		May		\$ 1.88		\$ 2.10	\$ (0.22)
14		June		\$ 1.90		\$ 2.07	\$ (0.16)
15		July		\$ 1.92		\$ 1.95	\$ (0.03)
16		August		\$ 1.96		\$ 1.98	\$ (0.02)
17		September		\$ 1.91		\$ 2.00	\$ (0.08)
18		October		\$ 2.09		\$ 2.22	\$ (0.14)
19		November		\$ 3.32		\$ 3.39	\$ (0.07)
20		December		\$ 3.76		\$ 3.83	\$ (0.08)
21	2025	January		\$ 3.93		\$ 3.94	\$ (0.01)
22		February		\$ 3.91		\$ 3.91	\$ (0.00)
23		March		\$ 3.71		\$ 3.55	\$ 0.16
24		April		\$ 3.19		\$ 3.14	\$ 0.06
25		May		\$ 3.00		\$ 2.97	\$ 0.03
26		June		\$ 3.03		\$ 2.96	\$ 0.07
27		July		\$ 3.11		\$ 3.02	\$ 0.10
28		August		\$ 3.17		\$ 3.08	\$ 0.09
29		September		\$ 3.31		\$ 3.22	\$ 0.09
30		October		\$ 3.47			
31		November		\$ 4.06			
32		December		\$ 4.44			
33							
34	Simple Average (Jan 2024 - Dec 2024)			\$ 2.40		\$ 2.61	-8.2% \$ (0.21)
35	Simple Average (Apr 2024 - Mar 2025)			\$ 2.69		\$ 2.76	-2.6% \$ (0.07)
36	Simple Average (Jul 2024 - Jun 2025)			\$ 2.98		\$ 2.99	-0.3% \$ (0.01)
37	Simple Average (Oct 2024 - Sep 2025)			\$ 3.29		\$ 3.27	0.8% \$ 0.02
38	Simple Average (Jan 2025 - Dec 2025)			\$ 3.53			

FORTISBC ENERGY INC. - MAINLAND AND VANCOUVER ISLAND, AND FORT NELSON SERVICE AREAS
GAS BUDGET COST SUMMARY FOR THE FORECAST PERIOD JAN 2024 TO DEC 2024
FIVE-DAY AVERAGE FORWARD PRICES - NOVEMBER 1, 2, 3, 6, AND 7, 2023

Tab 1
Page 7

Line	Particulars	Costs (\$000)		Quantities (TJ)		Unit Cost (\$/GJ)	Reference / Comments	
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
1	CCRA							
2	<u>Commodity</u>							
3	STN 2	\$	254,470		116,352		\$ 2.187	
4	AECO		106,255		37,561		\$ 2.829	
5	Commodity Costs before Hedging	\$	360,725		153,913		\$ 2.344	Incl. Receipt Point Fuel.
6	Hedging Cost / (Gain)		224		-			
7	Subtotal Commodity Purchased	\$	360,949		153,913		\$ 2.345	
8	Core Market Administration Costs		1,815		-			
9	Fuel Gas Provided to Midstream				(5,742)			
10	Total CCRA Baseload				148,171			
11	Total CCRA Costs	\$	362,764				\$ 2.448	Commodity available for sale average unit cost
12	MCRA							
13	<u>Midstream Commodity Related Costs</u>							
14	Total Cost of Propane	\$	3,694			320		
15	Propane Costs Recovered based on Commodity Rates		(680)			(305)		
16	Propane Costs to be Recovered via Midstream Rates		\$ 3,014					
17	FEFN Supply Portfolio Costs	\$	1,358		501			
18	FEFN Costs Recovered from Commodity Rates		(1,110)		(498)			
19	FEFN Costs to be Recovered via Midstream Rates		247					
20	Midstream Natural Gas Costs before Hedging		85,198		29,065			
21	Hedging Cost / (Gain)		-		-			
22	Imbalance		-		-			
23	Company Use Gas Recovered from O&M		(5,771)		(703)			
24	Injections into Storage	\$	(71,358)		(30,335)			
25	Withdrawals from Storage		81,134		30,665			
26	Storage Withdrawal / (Injection) Activity		9,776		330			
27	Total Midstream Commodity Related Costs	\$	92,463		28,694			
27	<u>Storage Related Costs</u>							
28	Storage Demand - Third Party Storage	\$	47,785					
29	On-System Storage - Mt. Hayes (LNG)		19,735					
30	Total Storage Related Costs		67,520					
31	<u>Transport Related Costs</u>		225,529					
32	<u>Mitigation</u>							
33	Commodity Mitigation	\$	(95,155)		(34,044)			
34	Storage Mitigation		(3,164)					
35	Transportation Mitigation		(126,891)					
36	Total Mitigation		(225,210)					
37	<u>GSMIP Incentive Sharing</u>		2,500					
38	<u>Core Market Administration Costs</u>		4,235					
39	Net Transportation Fuel ^(a)			6,655				
40	UAF (Sales and T-Service) ^(b)			(1,305)				
41	<u>UAF & Net Transportation Fuel</u>				5,350			
42	Propane Own Use/UAF and FEFN Sales UAF					(15)		
43	Net MCRA Commodity (Lines 27, 30, 31, 36, 37, & 41)				-			
44	Total MCRA Costs (Lines 27, 30, 31, 36, 37, & 38)	\$	167,036				\$ 1.019	Midstream average unit cost
45	Total Sales Quantities for RS1-RS7 & RS46 (Natural Gas & Propane)				163,977			Reference to Tab 2, Page 7, Line 1, Col. 10
46	Total Forecast Gas Costs (Lines 11 & 44)	\$	529,801					Reference to Tab 1, Page 8, Line 11, Col. 3

Notes: (a) Net Transportation Fuel is the difference between fuel gas collected from Commodity Providers and the fuel gas consumed.

(b) The total cost of UAF (Sales Rate Classes and T-Service) is included as a component of gas purchased. Sales UAF costs are recovered via gas cost recovery rates.

As the T-Service UAF costs are recovered via delivery revenues, they are excluded from the storage and transport rate flow-through calculation.

Slight differences in totals due to rounding.

FORTISBC ENERGY INC. - MAINLAND AND VANCOUVER ISLAND, AND FORT NELSON SERVICE AREAS
RECONCILIATION OF GAS COST INCURRED
FOR THE FORECAST PERIOD JAN 2024 TO DEC 2024
FIVE-DAY AVERAGE FORWARD PRICES - NOVEMBER 1, 2, 3, 6, AND 7, 2023
\$(Millions)

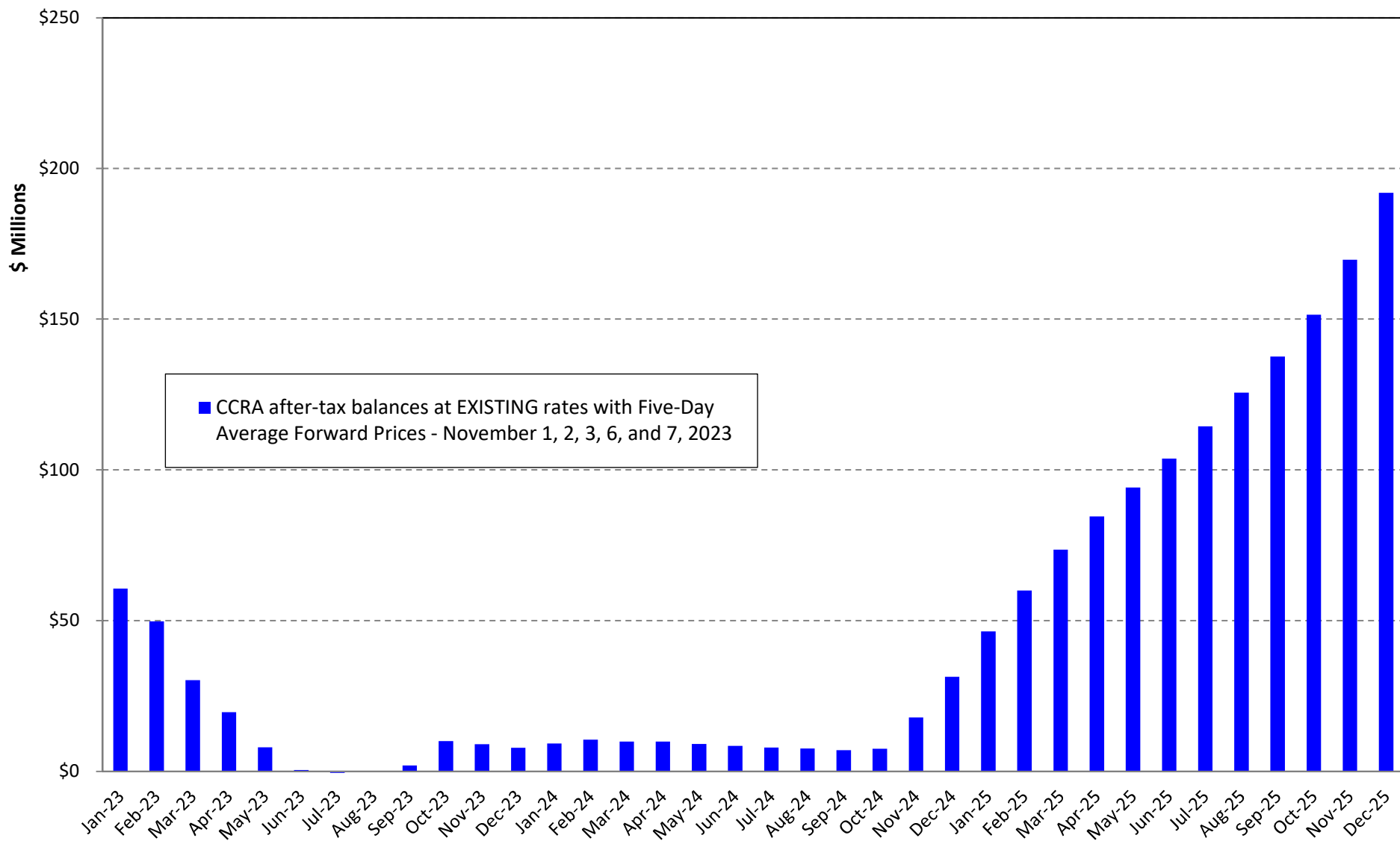
Tab 1
Page 8

Line	Particulars	CCRA / MCRA Deferral Account Forecast	Gas Budget Cost Summary	References
	(1)	(2)	(3)	(4)
1	Gas Cost Incurred			
2	CCRA	\$ 363		(Tab 1, Page 1, Col.14, Line 16)
3	MCRA	167		(Tab 2, Page 7.1, Col.15, Line 37)
4				
5				
6	Gas Budget Cost Summary			
7	CCRA		\$ 363	(Tab 1, Page 7, Col.3, Line 11)
8	MCRA		167	(Tab 1, Page 7, Col.3, Line 44)
9				
10				
11	Totals Reconciled	\$ 530	\$ 530	

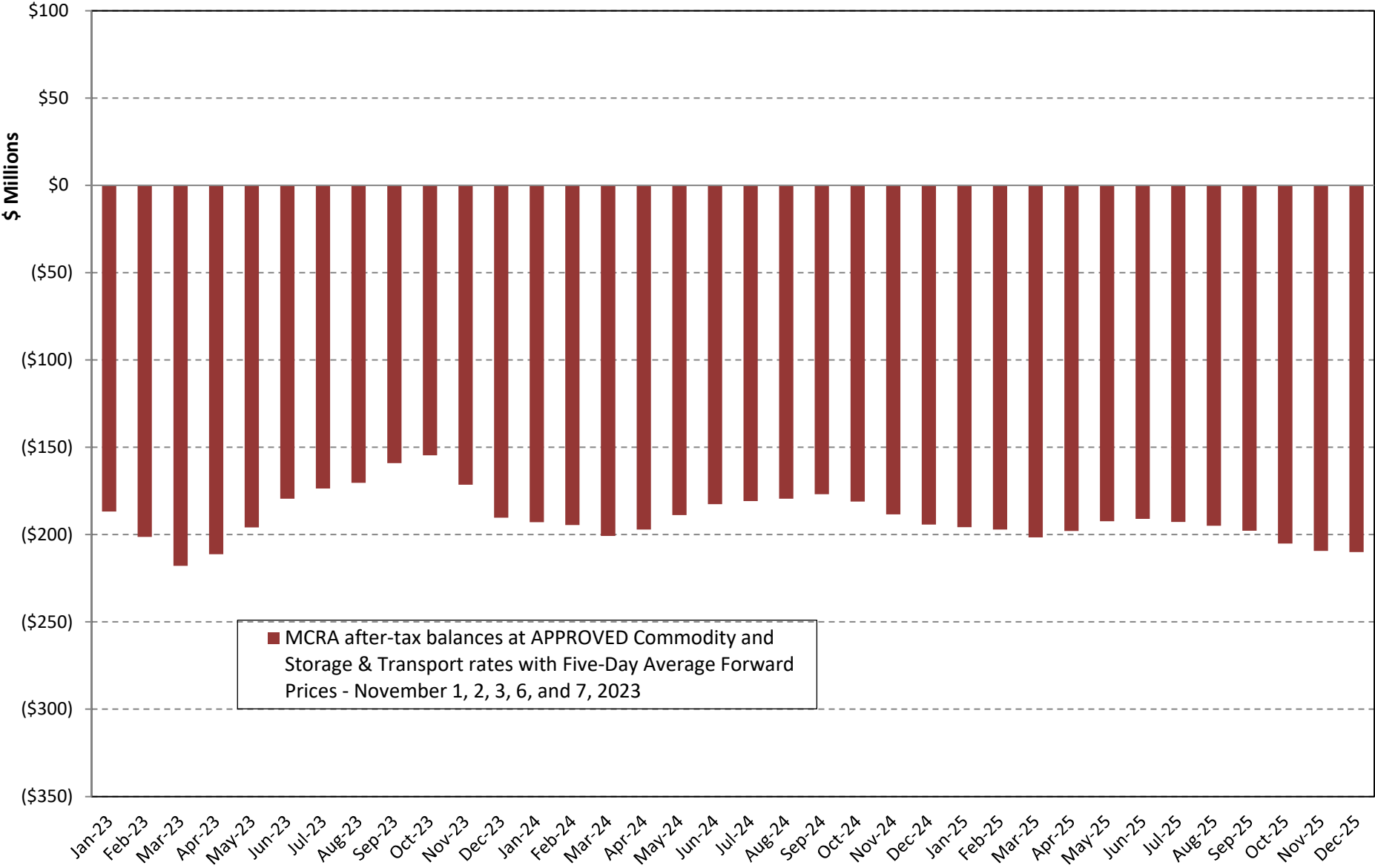
Slight differences in totals due to rounding.

FortisBC Energy Inc. - Mainland and Vancouver Island, and Fort Nelson Service Areas
 CCRA After-Tax Monthly Balances
 Recorded to October 2023 and Forecast to December 2025

Tab 1
 Page 9



FortisBC Energy Inc. - Mainland and Vancouver Island, and Fort Nelson Service Areas
MCRA After-Tax Monthly Balances
Recorded to October 2023 and Forecast to December 2025



FORTISBC ENERGY INC. - MAINLAND AND VANCOUVER ISLAND, AND FORT NELSON SERVICE AREAS
CCRA INCURRED MONTHLY ACTIVITIES
RECORDED PERIOD TO OCT 2023 AND FORECAST TO DEC 2024
FIVE-DAY AVERAGE FORWARD PRICES - NOVEMBER 1, 2, 3, 6, AND 7, 2023

Tab 2
Page 1

Line	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
1														Jan-23 to
2		Recorded	Recorded	Recorded	Recorded	Recorded	Recorded	Recorded	Recorded	Recorded	Recorded	Projected	Projected	Dec-23
3		Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23	Total
4	CCRA QUANTITIES													
5	Commodity Purchase	(TJ)												
6	STN 2	9,837	8,889	9,842	10,206	9,785	8,666	9,750	9,747	9,430	9,748	9,537	9,855	115,292
7	AECO	3,112	2,812	3,114	2,991	3,088	2,987	3,085	3,083	2,983	3,084	3,079	3,181	36,599
8	Total Commodity Purchased	12,949	11,702	12,956	13,198	12,872	11,652	12,835	12,830	12,413	12,831	12,616	13,036	151,891
9	Fuel Gas Provided to Midstream	(501)	(453)	(501)	(482)	(497)	(481)	(497)	(496)	(480)	(496)	(471)	(486)	(5,841)
10	Commodity Available for Sale	12,448	11,249	12,454	12,716	12,375	11,172	12,338	12,334	11,933	12,335	12,145	12,550	146,049
11														
12	CCRA COSTS													
13	Commodity Costs	(\$000)												
14	STN 2	\$ 86,384	\$ 34,993	\$ 26,564	\$ 21,686	\$ 17,753	\$ 18,747	\$ 18,472	\$ 22,834	\$ 23,571	\$ 21,613	\$ 19,189	\$ 23,934	\$ 335,740
15	AECO	15,164	9,653	8,505	7,662	6,520	6,328	6,382	7,583	7,536	7,099	8,064	9,011	99,507
16	Commodity Costs before Hedging	\$ 101,548	\$ 44,646	\$ 35,070	\$ 29,348	\$ 24,273	\$ 25,075	\$ 24,854	\$ 30,417	\$ 31,108	\$ 28,712	\$ 27,253	\$ 32,944	\$ 435,247
17	Hedging Cost / (Gain)	(36,227)	(1,787)	2,230	8,554	11,263	11,047	11,972	9,981	8,835	10,081	(1,877)	(3,685)	30,387
18	Core Market Administration Costs	173	94	99	107	132	133	98	116	110	146	265	265	1,738
19	Total CCRA Costs	\$ 65,494	\$ 42,954	\$ 37,398	\$ 38,009	\$ 35,668	\$ 36,254	\$ 36,924	\$ 40,514	\$ 40,053	\$ 38,940	\$ 25,641	\$ 29,525	\$ 467,373
20														
21														
22	CCRA Unit Cost	(\$/GJ)	\$ 5.261	\$ 3.819	\$ 3.003	\$ 2.989	\$ 2.882	\$ 3.245	\$ 2.993	\$ 3.285	\$ 3.356	\$ 3.157	\$ 2.111	\$ 3.200
23														
24		Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	1-12 months
25		Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24	Total
26	CCRA QUANTITIES													
27	Commodity Purchase	(TJ)												
28	STN 2	9,855	9,219	9,855	9,537	9,855	9,537	9,855	9,855	9,537	9,855	9,537	9,855	116,352
29	AECO	3,181	2,976	3,181	3,079	3,181	3,079	3,181	3,181	3,079	3,181	3,079	3,181	37,561
30	Total Commodity Purchased	13,036	12,195	13,036	12,616	13,036	12,616	13,036	13,036	12,616	13,036	12,616	13,036	153,913
31	Fuel Gas Provided to Midstream	(486)	(455)	(486)	(471)	(486)	(471)	(486)	(486)	(471)	(486)	(471)	(486)	(5,742)
32	Commodity Available for Sale	12,550	11,740	12,550	12,145	12,550	12,145	12,550	12,550	12,145	12,550	12,145	12,550	148,171
33														
34	CCRA COSTS	(\$000)												
35	Commodity Costs													
36	STN 2	\$ 25,102	\$ 23,324	\$ 21,315	\$ 16,684	\$ 16,071	\$ 15,793	\$ 16,488	\$ 16,881	\$ 15,904	\$ 18,152	\$ 31,723	\$ 37,033	\$ 254,470
37	AECO	9,387	8,731	8,799	7,932	7,952	7,771	8,084	8,211	7,805	8,619	10,619	12,345	106,255
38	Commodity Costs before Hedging	\$ 34,489	\$ 32,055	\$ 30,114	\$ 24,615	\$ 24,023	\$ 23,563	\$ 24,572	\$ 25,092	\$ 23,709	\$ 26,772	\$ 42,342	\$ 49,379	\$ 360,725
39	Hedging Cost / (Gain)	(4,663)	(4,233)	(3,141)	2,276	2,673	2,491	2,503	2,338	2,445	1,800	(1,222)	(3,045)	224
40	Core Market Administration Costs	151	151	151	151	151	151	151	151	151	151	151	151	1,815
41	Total CCRA Costs	\$ 29,978	\$ 27,973	\$ 27,124	\$ 27,043	\$ 26,848	\$ 26,206	\$ 27,227	\$ 27,581	\$ 26,305	\$ 28,723	\$ 41,271	\$ 46,485	\$ 362,764
42														
43														
44	CCRA Unit Cost	(\$/GJ)	\$ 2.389	\$ 2.383	\$ 2.161	\$ 2.227	\$ 2.139	\$ 2.158	\$ 2.169	\$ 2.198	\$ 2.166	\$ 2.289	\$ 3.398	\$ 2.448

Slight differences in totals due to rounding.

FORTISBC ENERGY INC. - MAINLAND AND VANCOUVER ISLAND, AND FORT NELSON SERVICE AREAS
CCRA INCURRED MONTHLY ACTIVITIES
FORECAST PERIOD FROM JAN 2025 TO DEC 2025
FIVE-DAY AVERAGE FORWARD PRICES - NOVEMBER 1, 2, 3, 6, AND 7, 2023

Tab 2
Page 2

line		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
1			Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	13-24 months
2			Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25	Total
3	CCRA QUANTITIES														
4	Commodity Purchase	(TJ)													
5	STN 2		10,105	9,127	10,105	9,779	10,105	9,779	10,105	10,105	9,779	10,105	9,779	10,105	118,977
6	AECO		3,262	2,946	3,262	3,157	3,262	3,157	3,262	3,262	3,157	3,262	3,157	3,262	38,409
7	Total Commodity Purchased		13,367	12,073	13,367	12,936	13,367	12,936	13,367	13,367	12,936	13,367	12,936	13,367	157,385
8	Fuel Gas Provided to Midstream		(499)	(450)	(499)	(483)	(499)	(483)	(499)	(499)	(483)	(499)	(483)	(499)	(5,871)
9	Commodity Available for Sale		12,868	11,623	12,868	12,453	12,868	12,453	12,868	12,868	12,453	12,868	12,453	12,868	151,514
10															
11															
12	CCRA COSTS														
13	Commodity Costs	(\$000)													
14	STN 2		\$ 39,717	\$ 35,713	\$ 37,492	\$ 31,265	\$ 30,299	\$ 29,616	\$ 31,503	\$ 32,060	\$ 32,392	\$ 35,113	\$ 39,744	\$ 44,876	\$ 419,789
15	AECO		13,222	11,890	12,503	11,223	10,949	10,690	11,337	11,517	11,585	12,501	13,300	14,972	145,689
16	Commodity Costs before Hedging		\$ 52,939	\$ 47,603	\$ 49,995	\$ 42,488	\$ 41,248	\$ 40,306	\$ 42,840	\$ 43,577	\$ 43,977	\$ 47,614	\$ 53,044	\$ 59,848	\$ 565,479
17	Hedging Cost / (Gain)		(3,759)	(3,332)	(2,852)	240	464	418	335	275	120	(52)	(449)	(871)	(9,464)
18	Core Market Administration Costs		151	151	151	151	151	151	151	151	151	151	151	151	1,815
19	Total CCRA Costs		\$ 49,331	\$ 44,423	\$ 47,294	\$ 42,879	\$ 41,863	\$ 40,875	\$ 43,326	\$ 44,003	\$ 44,248	\$ 47,713	\$ 52,746	\$ 59,128	\$ 557,830
20															
21															
22	CCRA Unit Cost	(\$/GJ)	\$ 3.834	\$ 3.822	\$ 3.675	\$ 3.443	\$ 3.253	\$ 3.282	\$ 3.367	\$ 3.419	\$ 3.553	\$ 3.708	\$ 4.236	\$ 4.595	\$ 3.682

Slight differences in totals due to rounding.

FORTISBC ENERGY INC. - MAINLAND AND VANCOUVER ISLAND, AND FORT NELSON SERVICE AREAS
COMMODITY COST RECONCILIATION ACCOUNT (CCRA)
COST OF GAS (COMMODITY COST RECOVERY CHARGE) FLOW-THROUGH
FOR THE FORECAST PERIOD JAN 1, 2024 TO DEC 31, 2024
FIVE-DAY AVERAGE FORWARD PRICES - NOVEMBER 1, 2, 3, 6, AND 7, 2023

Tab 2
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Line	Particulars	Unit	RS-1 to RS-7
	(1)		(2)
1	<u>CCRA Baseload</u>	TJ	148,171
2			
3			
4	<u>CCRA Incurred Costs</u>	\$000	
5	STN 2		\$ 254,470.4
6	AECO		106,254.7
7	CCRA Commodity Costs before Hedging		\$ 360,725.1
8	Hedging Cost / (Gain)		224.3
9	Core Market Administration Costs		1,815.0
10	Total Incurred Costs before CCRA deferral amortization		\$ 362,764.4
11			
12	Pre-tax CCRA Deficit / (Surplus) as of Jan 1, 2024		10,628.8
13	Total CCRA Incurred Costs		\$ 373,393.2
14			
15			
16	<u>CCRA Incurred Unit Costs</u>	\$/GJ	
17	CCRA Commodity Costs before Hedging		\$ 2.4345
18	Hedging Cost / (Gain)		0.0015
19	Core Market Administration Costs		0.0122
20	Total Incurred Costs before CCRA deferral amortization		\$ 2.4483
21	Pre-tax CCRA Deficit / (Surplus) as of Jan 1, 2024		0.0717
22	CCRA Gas Costs Incurred -- Flow-Through		\$ 2.5200
23			
24			
25			
26			
27			
28			
29	<u>Cost of Gas (Commodity Cost Recovery Charge)</u>		RS-1 to RS-7
30			
31	TESTED Flow-Through Cost of Gas effective Jan 1, 2024		\$ 2.520
32			
33	Existing Cost of Gas (effective since Oct 1, 2023)		\$ 2.230
34			
35	Tested Cost of Gas Increase / (Decrease)	\$/GJ	\$ 0.290
36			
37	Tested Cost of Gas Percentage Increase / (Decrease)		13.00%

FORTISBC ENERGY INC. - MAINLAND AND VANCOUVER ISLAND SERVICE AREA
MCRA INCURRED MONTHLY ACTIVITIES FOR THE YEAR 2023
FORECAST PERIODS WITH FIVE-DAY AVERAGE FORWARD PRICES - NOVEMBER 1, 2, 3, 6, AND 7, 2023

Tab 2
Page 4

Line	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
		Opening balance	Recorded Jan-23	Recorded Feb-23	Recorded Mar-23	Recorded Apr-23	Recorded May-23	Recorded Jun-23	Recorded Jul-23	Recorded Aug-23	Recorded Sep-23	Recorded Oct-23	Projected Nov-23	Projected Dec-23	2023 Total
1	MCRA COSTS	(\$000)													
2	Midstream Commodity Related Costs														
3	Propane Available for Sale - Purchase & Inventory Change		\$ 663.9	\$ 614.8	\$ 481.7	\$ 299.5	\$ 105.0	\$ 86.1	\$ 79.3	\$ 93.5	\$ 112.1	\$ 125.5	\$ 411.2	\$ 591.4	\$ 3,663.9
4	Propane Cost Recoveries via Commodity Rates		(177.8)	(195.5)	(179.3)	(86.6)	(76.8)	(29.9)	(21.6)	(26.1)	(33.2)	(32.7)	(78.7)	(109.0)	(1,047.4)
5	Propane Costs to be Recovered via Midstream Rates		\$ 486.1	\$ 419.2	\$ 302.4	\$ 212.8	\$ 28.2	\$ 56.2	\$ 57.7	\$ 67.4	\$ 79.0	\$ 92.7	\$ 332.4	\$ 482.4	\$ 2,616.6
6	FEFN Supply Portfolio Costs		\$ 308.6	\$ 113.5	\$ 194.5	\$ 65.5	\$ 29.9	\$ 25.9	\$ 17.1	\$ 18.7	\$ 35.8	\$ 83.8	\$ 156.2	\$ 222.6	\$ 1,272.1
7	FEFN Costs Recovered from Commodity Rates		(191.2)	(433.1)	(341.7)	(139.6)	(230.8)	(53.0)	(20.6)	(15.7)	(40.2)	(59.1)	(140.7)	(187.7)	(1,853.3)
8	FEFN Costs to be Recovered via Midstream Rates		\$ 117.4	\$ (319.6)	\$ (147.2)	\$ (74.1)	\$ (200.9)	\$ (27.2)	\$ (3.4)	\$ 3.0	\$ (4.4)	\$ 24.7	\$ 15.5	\$ 34.9	\$ (581.2)
9	Midstream Natural Gas Costs before Hedging ^(a)		\$ 29,361.4	\$ 22,374.6	\$ 16,178.5	\$ 3,380.0	\$ 642.4	\$ 1,248.7	\$ 543.6	\$ 2,651.2	\$ 1,599.0	\$ 4,264.7	\$ 10,432.8	\$ 15,460.9	\$ 108,137.8
10	Hedging Cost / (Gain)		-	-	-	-	-	-	-	-	-	-	-	-	-
11	Imbalance ^(b)	\$ 3,099.6	2,089.3	(4,008.0)	515.2	(605.5)	23.3	(212.5)	(3.0)	1.3	44.2	283.1	-	(1,212.4)	(3,085.1)
12	Company Use Gas Recovered from O&M		(577.5)	(399.8)	(316.8)	(105.3)	79.8	26.9	28.2	60.6	(14.0)	(22.1)	(531.7)	(863.8)	(2,635.5)
13	Storage Withdrawal / (Injection) Activity ^(c)		21,376.5	24,612.9	24,127.1	10,851.2	(10,275.2)	(9,440.6)	(11,828.4)	(12,209.7)	(8,702.6)	(5,166.2)	7,034.0	17,187.9	47,567.0
14	Total Midstream Commodity Related Costs		\$ 52,853.2	\$ 42,679.4	\$ 40,659.2	\$ 13,659.1	\$ (9,702.4)	\$ (8,348.4)	\$ (11,205.3)	\$ (9,426.2)	\$ (6,998.8)	\$ (523.2)	\$ 17,283.0	\$ 31,089.9	\$ 152,019.6
15															
16	Storage Related Costs														
17	Storage Demand - Third Party Storage		\$ 2,617.8	\$ 2,590.3	\$ 2,613.8	\$ 3,010.2	\$ 4,473.8	\$ 4,430.9	\$ 4,521.6	\$ 4,603.0	\$ 4,452.2	\$ 4,473.9	\$ 3,098.8	\$ 3,110.6	\$ 43,996.9
18	On-System Storage - Mt. Hayes (LNG)		1,661.1	1,554.3	1,638.5	1,668.3	1,705.9	1,706.7	1,542.4	1,529.9	1,577.7	1,861.0	1,807.8	1,849.6	20,103.3
19	Total Storage Related Costs		\$ 4,278.9	\$ 4,144.7	\$ 4,252.3	\$ 4,678.6	\$ 6,179.7	\$ 6,137.6	\$ 6,064.0	\$ 6,133.0	\$ 6,029.9	\$ 6,334.9	\$ 4,906.7	\$ 4,960.1	\$ 64,100.2
20															
21	Transportation Related Costs														
22	Enbridge (BC Pipeline) - Westcoast Energy		\$ 18,234.5	\$ 18,018.0	\$ 17,483.7	\$ 14,429.6	\$ 14,103.2	\$ 13,403.2	\$ 13,855.4	\$ 14,078.9	\$ 13,987.4	\$ 14,254.4	\$ 16,692.0	\$ 16,749.8	\$ 185,290.0
23	TC Energy (Foothills BC)		475.9	476.4	479.7	360.0	407.4	385.9	340.0	345.9	349.6	356.0	468.5	468.5	4,913.8
24	TC Energy (NOVA Alta)		1,125.3	1,167.3	1,116.1	1,187.6	1,125.8	1,088.2	1,076.4	1,081.4	1,084.9	1,091.5	1,091.4	1,091.4	13,327.2
25	Northwest Pipeline		822.1	(822.5)	858.1	371.6	379.9	364.2	368.8	378.3	369.4	391.2	834.4	851.7	5,167.2
26	FortisBC Huntingdon Inc.		10.1	10.1	10.1	10.1	10.1	10.1	10.1	10.1	10.1	10.1	11.2	11.2	123.8
27	Southern Crossing Pipeline		1,107.0	1,107.0	1,107.0	1,107.0	1,107.0	1,107.0	1,107.0	1,107.0	1,107.0	1,107.0	1,107.0	1,107.0	13,284.1
28	Total Transportation Related Costs		\$ 21,775.0	\$ 19,956.2	\$ 21,054.7	\$ 17,466.0	\$ 17,133.5	\$ 16,358.6	\$ 16,757.7	\$ 17,001.6	\$ 16,908.5	\$ 17,210.4	\$ 20,204.5	\$ 20,279.5	\$ 222,106.1
29															
30	Mitigation														
31	Commodity Related Mitigation		\$ (40,304.5)	\$ (8,498.3)	\$ (18,531.9)	\$ (3,364.4)	\$ (7,407.9)	\$ (5,985.6)	\$ (12,206.9)	\$ (16,244.2)	\$ (11,172.5)	\$ (8,231.9)	\$ (11,435.3)	\$ (3,143.4)	\$ (146,526.9)
32	Storage Related Mitigation		(1,204.2)	(122.2)	(5,474.9)	3,479.1	818.0	(343.0)	101.7	(1,440.4)	(140.3)	2,370.4	(1,058.8)	(941.2)	(3,955.9)
33	Transportation Related Mitigation		(36,905.7)	(8,844.2)	(13,276.9)	(9,934.4)	(6,829.6)	(6,425.0)	(14,818.1)	(15,323.6)	(7,409.0)	(6,804.1)	(23,485.3)	(21,264.7)	(171,320.7)
34	Total Mitigation		\$ (78,414.5)	\$ (17,464.7)	\$ (37,283.7)	\$ (9,819.7)	\$ (13,419.6)	\$ (12,753.7)	\$ (26,923.2)	\$ (33,008.2)	\$ (18,721.9)	\$ (12,665.7)	\$ (35,979.5)	\$ (25,349.3)	\$ (321,803.6)
35															
36	GSMIP Incentive Sharing		\$ 1,622.5	\$ 1,323.1	\$ 871.7	\$ 476.8	\$ 387.0	\$ 261.1	\$ 329.2	\$ 501.5	\$ 197.6	\$ 188.0	\$ 208.3	\$ 208.3	\$ 6,575.0
37															
38	Core Market Administration Costs		\$ 402.8	\$ 220.3	\$ 230.7	\$ 250.7	\$ 307.5	\$ 309.3	\$ 228.2	\$ 271.1	\$ 256.7	\$ 341.2	\$ 619.0	\$ 619.0	\$ 4,056.5
39	TOTAL MCRA COSTS (Line 14, 19, 28, 34, 36 & 38)	(\$000)	\$ 2,517.9	\$ 50,858.9	\$ 29,784.9	\$ 26,711.4	\$ 885.6	\$ 1,964.5	\$ (14,749.4)	\$ (18,527.3)	\$ (2,328.1)	\$ 10,885.6	\$ 7,242.0	\$ 31,807.6	\$ 127,053.8

Notes:

(a) The total cost of UAF is included as a component of gas purchased. Sales UAF costs are recovered via gas cost recovery rates, while T-Service UAF costs are recovered via delivery revenues.

(b) Imbalance is composed of two components, Enbridge imbalance (difference between Enbridge metered and authorized deliveries) and Transportation imbalance (difference between the authorized receipts and customers' consumption or "burn").

The 2023 opening balance reflects FEI owed Enbridge / Transportation Marketers 481 TJ of gas valued at \$3,099K. As imbalance amounts can be either a debit or credit value, and typically remain within a narrow range, FEI does not forecast future imbalance amounts.

(c) The net impact to the MCRA related to the movement of commodity costs into or out of the Gas in Storage inventory account. Gas injections to storage result in credits to the MCRA, while withdrawals result in costs being debited to the MCRA.

Slight difference in totals due to rounding.

FORTISBC ENERGY INC. - MAINLAND AND VANCOUVER ISLAND, AND FORT NELSON SERVICE AREAS
MCRA INCURRED MONTHLY ACTIVITIES FOR THE YEAR 2024
FORECAST PERIODS WITH FIVE-DAY AVERAGE FORWARD PRICES - NOVEMBER 1, 2, 3, 6, AND 7, 2023

Tab 2
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Line	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
		Opening balance	Forecast Jan-24	Forecast Feb-24	Forecast Mar-24	Forecast Apr-24	Forecast May-24	Forecast Jun-24	Forecast Jul-24	Forecast Aug-24	Forecast Sep-24	Forecast Oct-24	Forecast Nov-24	Forecast Dec-24	2024 Total
1	MCRA COSTS	(\$000)													
2	<u>Midstream Commodity Related Costs</u>														
3	Propane Available for Sale - Purchase & Inventory Change		\$ 582.1	\$ 511.4	\$ 404.9	\$ 243.8	\$ 152.1	\$ 121.2	\$ 116.6	\$ 113.4	\$ 136.9	\$ 286.0	\$ 432.3	\$ 593.5	\$ 3,694.2
4	Propane Cost Recoveries via Commodity Rates		(106.8)	(95.8)	(77.7)	(47.4)	(29.9)	(24.0)	(22.9)	(21.7)	(25.2)	(50.3)	(74.1)	(104.6)	(680.3)
5	Propane Costs to be Recovered via Midstream Rates		\$ 475.3	\$ 415.6	\$ 327.2	\$ 196.4	\$ 122.2	\$ 97.2	\$ 93.7	\$ 91.7	\$ 111.7	\$ 235.8	\$ 358.2	\$ 488.9	\$ 3,013.9
6	FEFN Supply Portfolio Costs		239.4	189.1	150.5	80.8	40.2	21.8	16.2	19.9	34.8	82.8	194.6	287.4	1,357.6
7	FEFN Costs Recovered from Commodity Rates		(199.9)	(157.7)	(133.5)	(80.2)	(40.2)	(20.8)	(14.9)	(18.5)	(34.3)	(79.8)	(138.0)	(192.3)	(1,110.3)
8	FEFN Costs to be Recovered via Midstream Rates		\$ 39.5	\$ 31.4	\$ 17.0	\$ 0.6	\$ (0.1)	\$ 1.0	\$ 1.3	\$ 1.4	\$ 0.5	\$ 3.0	\$ 56.7	\$ 95.1	\$ 247.3
9	Midstream Natural Gas Costs before Hedging ^(a)		\$ 16,149.6	\$ 15,014.5	\$ 11,843.9	\$ 598.1	\$ 580.6	\$ 569.5	\$ 593.8	\$ 606.3	\$ 573.0	\$ 646.6	\$ 16,098.7	\$ 21,923.2	\$ 85,197.7
10	Hedging Cost / (Gain)		-	-	-	-	-	-	-	-	-	-	-	-	-
11	Imbalance ^(b)	\$ -	-	-	-	-	-	-	-	-	-	-	-	-	-
12	Company Use Gas Recovered from O&M		(1,045.1)	(823.6)	(702.4)	(491.8)	(275.8)	(244.0)	(184.9)	(123.2)	(172.0)	(258.5)	(552.5)	(897.6)	(5,771.5)
13	Storage Withdrawal / (Injection) Activity ^(c)		17,597.9	17,643.1	15,075.4	1,567.4	(8,802.5)	(12,671.0)	(13,287.8)	(13,825.7)	(12,260.5)	(3,717.2)	7,414.1	15,042.5	9,775.7
14	Total Midstream Commodity Related Costs		\$ 33,217.2	\$ 32,281.1	\$ 26,561.2	\$ 1,870.6	\$ (8,375.5)	\$ (12,247.4)	\$ (12,784.0)	\$ (13,249.6)	\$ (11,747.3)	\$ (3,090.4)	\$ 23,375.1	\$ 36,652.1	\$ 92,463.2
15						~533									
16	<u>Storage Related Costs</u>														
17	Storage Demand - Third Party Storage		\$ 3,111.9	\$ 3,097.5	\$ 3,102.0	\$ 3,336.7	\$ 4,834.0	\$ 4,583.3	\$ 4,582.3	\$ 4,597.2	\$ 4,588.6	\$ 4,295.7	\$ 3,820.4	\$ 3,835.0	\$ 47,784.6
18	On-System Storage - Mt. Hayes (LNG)		1,622.3	1,559.9	1,547.6	1,624.7	1,539.6	1,890.4	1,598.1	1,507.2	1,667.8	1,520.0	1,807.8	1,849.6	19,734.9
19	Total Storage Related Costs		\$ 4,734.2	\$ 4,657.4	\$ 4,649.6	\$ 4,961.4	\$ 6,373.6	\$ 6,473.7	\$ 6,180.4	\$ 6,104.4	\$ 6,256.4	\$ 5,815.7	\$ 5,628.2	\$ 5,684.5	\$ 67,519.5
20															
21	<u>Transportation Related Costs</u>														
22	Enbridge (BC Pipeline) - Westcoast Energy		\$ 16,835.0	\$ 16,588.0	\$ 16,713.4	\$ 14,141.9	\$ 13,880.2	\$ 13,884.7	\$ 14,080.8	\$ 14,142.4	\$ 14,074.7	\$ 14,054.1	\$ 17,961.0	\$ 18,027.8	\$ 184,383.9
23	TC Energy (Foothills BC)		702.7	702.7	702.7	534.1	534.1	534.1	534.1	534.1	534.1	534.1	702.7	702.7	7,251.8
24	TC Energy (NOVA Alta)		1,091.4	1,091.4	1,091.4	1,091.4	1,091.4	1,091.4	1,091.4	1,091.4	1,091.4	1,091.4	1,091.4	1,091.4	13,096.3
25	Northwest Pipeline		851.1	819.0	851.3	450.9	461.2	454.4	474.3	474.3	454.0	443.3	796.6	847.6	7,378.1
26	FortisBC Huntingdon Inc.		11.2	11.2	11.2	11.2	11.2	11.2	11.2	11.2	11.2	11.2	11.2	11.2	134.9
27	Southern Crossing Pipeline		1,107.0	1,107.0	1,107.0	1,107.0	1,107.0	1,107.0	1,107.0	1,107.0	1,107.0	1,107.0	1,107.0	1,107.0	13,284.1
28	Total Transportation Related Costs		\$ 20,598.3	\$ 20,319.4	\$ 20,477.0	\$ 17,336.5	\$ 17,085.1	\$ 17,082.8	\$ 17,298.7	\$ 17,360.4	\$ 17,272.3	\$ 17,241.1	\$ 21,669.9	\$ 21,787.6	\$ 225,529.1
29															
30	<u>Mitigation</u>														
31	Commodity Related Mitigation		\$ (4,944.9)	\$ (10,771.6)	\$ (18,351.4)	\$ (3,555.1)	\$ (3,587.8)	\$ (3,376.8)	\$ (9,553.8)	\$ (10,172.8)	\$ (6,289.3)	\$ (2,466.4)	\$ (14,432.4)	\$ (7,652.9)	\$ (95,155.0)
32	Storage Related Mitigation		(236.1)	(236.1)	(354.2)	(94.4)	(157.4)	(157.4)	(314.8)	(314.8)	(275.5)	(354.2)	(354.2)	(314.8)	(3,164.0)
33	Transportation Related Mitigation		(6,676.4)	(6,658.4)	(9,987.6)	(2,663.4)	(4,438.9)	(9,817.6)	(14,256.6)	(14,256.6)	(13,146.8)	(15,366.3)	(15,366.3)	(14,256.6)	(126,891.4)
34	Total Mitigation		\$ (11,857.4)	\$ (17,666.2)	\$ (28,693.1)	\$ (6,312.9)	\$ (8,184.1)	\$ (13,351.9)	\$ (24,125.2)	\$ (24,744.2)	\$ (19,711.6)	\$ (18,186.9)	\$ (30,152.8)	\$ (22,224.3)	\$ (225,210.5)
35	<u>GSMIP Incentive Sharing</u>		\$ 208.3	\$ 208.3	\$ 208.3	\$ 208.3	\$ 208.3	\$ 208.3	\$ 208.3	\$ 208.3	\$ 208.3	\$ 208.3	\$ 208.3	\$ 208.3	\$ 2,500.0
36	<u>Core Market Administration Costs</u>		\$ 352.9	\$ 352.9	\$ 352.9	\$ 352.9	\$ 352.9	\$ 352.9	\$ 352.9	\$ 352.9	\$ 352.9	\$ 352.9	\$ 352.9	\$ 352.9	\$ 4,235.0
37	TOTAL MCRA COSTS (Line 14, 19, 28, 34, 35 & 36) (\$000)		\$ 47,253.6	\$ 40,153.0	\$ 23,555.9	\$ 18,416.9	\$ 7,460.3	\$ (1,481.5)	\$ (12,868.7)	\$ (13,967.8)	\$ (7,369.0)	\$ 2,340.7	\$ 21,081.7	\$ 42,461.3	\$ 167,036.4

Notes:

(a) The total cost of UAF is included as a component of gas purchased. Sales UAF costs are recovered via gas cost recovery rates, while T-Service UAF costs are recovered via delivery revenues.

(b) Imbalance is composed of two components, Enbridge imbalance (difference between Enbridge metered and authorized deliveries) and Transportation imbalance (difference between the authorized receipts and customers' consumption or "burn").

(c) The net impact to the MCRA related to the movement of commodity costs into or out of the Gas in Storage inventory account. Gas injections to storage result in credits to the MCRA, while withdrawals result in costs being debited to the MCRA.

Slight difference in totals due to rounding.

FORTISBC ENERGY INC. - MAINLAND AND VANCOUVER ISLAND, AND FORT NELSON SERVICE AREAS
MCRA INCURRED MONTHLY ACTIVITIES FOR THE YEAR 2025
FORECAST PERIODS WITH FIVE-DAY AVERAGE FORWARD PRICES - NOVEMBER 1, 2, 3, 6, AND 7, 2023

Tab 2
Page 6

Line No.	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
		Opening balance	Forecast Jan-25	Forecast Feb-25	Forecast Mar-25	Forecast Apr-25	Forecast May-25	Forecast Jun-25	Forecast Jul-25	Forecast Aug-25	Forecast Sep-25	Forecast Oct-25	Forecast Nov-25	Forecast Dec-25	2025 Total
1	MCRA COSTS	(\$000)													
2	<u>Midstream Commodity Related Costs</u>														
3	Propane Available for Sale - Purchase & Inventory Change		\$ 615.1	\$ 524.9	\$ 401.6	\$ 241.4	\$ 153.8	\$ 123.8	\$ 120.3	\$ 114.6	\$ 134.1	\$ 272.2	\$ 407.8	\$ 574.5	\$ 3,684.2
4	Propane Cost Recoveries via Commodity Rates		(111.2)	(99.6)	(80.9)	(49.4)	(31.2)	(25.1)	(23.9)	(22.7)	(26.3)	(52.4)	(77.1)	(108.6)	(708.4)
5	Propane Costs to be Recovered via Midstream Rates		\$ 503.9	\$ 425.2	\$ 320.8	\$ 192.0	\$ 122.6	\$ 98.7	\$ 96.4	\$ 91.9	\$ 107.9	\$ 219.9	\$ 330.7	\$ 465.9	\$ 2,975.9
6	FEFN Supply Portfolio Costs		\$ 303.2	\$ 238.5	\$ 196.6	\$ 116.9	\$ 56.3	\$ 30.3	\$ 22.9	\$ 28.4	\$ 52.9	\$ 125.4	\$ 248.7	\$ 366.2	\$ 1,786.3
7	FEFN Costs Recovered from Commodity Rates		(197.8)	(155.8)	(131.9)	(79.2)	(39.7)	(20.6)	(14.8)	(18.4)	(34.0)	(78.8)	(136.1)	(189.9)	(1,097.1)
8	FEFN Costs to be Recovered via Midstream Rates		\$ 105.3	\$ 82.7	\$ 64.7	\$ 37.7	\$ 16.6	\$ 9.8	\$ 8.1	\$ 10.0	\$ 18.9	\$ 46.6	\$ 112.5	\$ 176.3	\$ 689.2
9	Midstream Natural Gas Costs before Hedging ^(a)		\$ 21,723.5	\$ 19,521.7	\$ 17,386.6	\$ (50.5)	\$ (70.8)	\$ (75.4)	\$ (81.5)	\$ (80.6)	\$ (71.3)	\$ (49.6)	\$ 18,486.9	\$ 24,623.8	\$ 101,262.7
10	Hedging Cost / (Gain)		-	-	-	-	-	-	-	-	-	-	-	-	-
11	Imbalance ^(b)	\$ -	-	-	-	-	-	-	-	-	-	-	-	-	-
12	Company Use Gas Recovered from O&M		(1,045.1)	(823.6)	(702.4)	(491.8)	(275.8)	(244.0)	(184.9)	(123.2)	(172.0)	(258.5)	(552.5)	(897.6)	(5,771.5)
13	Storage Withdrawal / (Injection) Activity ^(c)		14,683.1	14,950.3	10,410.6	(281.2)	(12,810.7)	(17,315.4)	(19,348.9)	(19,227.5)	(17,038.9)	(5,605.8)	10,506.0	21,089.3	(19,989.1)
14	Total Midstream Commodity Related Costs		\$ 35,865.4	\$ 34,073.6	\$ 27,415.6	\$ (631.4)	\$ (13,034.7)	\$ (17,536.1)	\$ (19,518.9)	\$ (19,339.4)	\$ (17,174.4)	\$ (5,694.1)	\$ 28,771.1	\$ 45,281.4	\$ 78,478.0
15															
16	<u>Storage Related Costs</u>														
17	Storage Demand - Third Party Storage		\$ 3,837.0	\$ 3,822.9	\$ 3,826.8	\$ 3,337.8	\$ 4,867.4	\$ 4,622.0	\$ 4,644.7	\$ 4,639.7	\$ 4,608.1	\$ 4,306.4	\$ 3,815.3	\$ 3,829.8	\$ 50,157.9
18	On-System Storage - Mt. Hayes (LNG)		1,622.3	1,559.9	1,547.6	1,624.7	1,539.6	1,890.4	1,598.1	1,507.2	1,667.8	1,520.0	1,807.8	1,849.6	19,734.9
19	Total Storage Related Costs		\$ 5,459.2	\$ 5,382.9	\$ 5,374.3	\$ 4,962.5	\$ 6,407.0	\$ 6,512.5	\$ 6,242.8	\$ 6,146.9	\$ 6,275.9	\$ 5,826.4	\$ 5,623.1	\$ 5,679.3	\$ 69,892.9
20															
21	<u>Transportation Related Costs</u>														
22	Enbridge (BC Pipeline) - Westcoast Energy		\$ 17,112.7	\$ 16,814.0	\$ 16,992.6	\$ 14,379.3	\$ 14,121.9	\$ 14,126.4	\$ 14,319.1	\$ 14,379.7	\$ 14,313.1	\$ 14,292.9	\$ 18,257.3	\$ 18,323.2	\$ 187,432.2
23	TC Energy (Foothills BC)		716.7	716.7	716.7	544.7	544.7	544.7	544.7	544.7	544.7	544.7	716.7	716.7	7,396.9
24	TC Energy (NOVA Alta)		1,113.2	1,113.2	1,113.2	1,113.2	1,113.2	1,113.2	1,113.2	1,113.2	1,113.2	1,113.2	1,113.2	1,113.2	13,358.3
25	Northwest Pipeline		847.6	816.0	848.0	449.2	461.9	452.9	472.7	472.7	452.6	441.9	794.2	844.9	7,354.4
26	FortisBC Huntingdon Inc.		11.2	11.2	11.2	11.2	11.2	11.2	11.2	11.2	11.2	11.2	11.2	11.2	134.9
27	Southern Crossing Pipeline		1,107.0	1,107.0	1,107.0	1,107.0	1,107.0	1,107.0	1,107.0	1,107.0	1,107.0	1,107.0	1,107.0	1,107.0	13,284.1
28	Total Transportation Related Costs		\$ 20,908.4	\$ 20,578.2	\$ 20,788.7	\$ 17,604.6	\$ 17,360.0	\$ 17,355.5	\$ 17,568.0	\$ 17,628.6	\$ 17,541.9	\$ 17,511.0	\$ 21,999.6	\$ 22,116.3	\$ 228,960.7
29															
30	<u>Mitigation</u>														
31	Commodity Related Mitigation		\$ (6,262.5)	\$ (11,311.0)	\$ (20,671.6)	\$ (3,307.4)	\$ (4,035.1)	\$ (4,523.0)	\$ (7,318.7)	\$ (8,481.3)	\$ (7,870.5)	\$ (3,688.9)	\$ (15,597.1)	\$ (9,221.0)	\$ (102,288.1)
32	Storage Related Mitigation		(236.1)	(236.1)	(354.2)	(94.4)	(157.4)	(157.4)	(314.8)	(314.8)	(275.5)	(354.2)	(354.2)	(314.8)	(3,164.0)
33	Transportation Related Mitigation		(6,658.4)	(6,658.4)	(9,987.6)	(2,663.4)	(4,438.9)	(9,817.6)	(14,256.6)	(14,256.6)	(13,146.8)	(15,366.3)	(15,366.3)	(14,256.6)	(126,873.4)
34	Total Mitigation		\$ (13,157.0)	\$ (18,205.5)	\$ (31,013.4)	\$ (6,065.2)	\$ (8,631.5)	\$ (14,498.0)	\$ (21,890.1)	\$ (23,052.7)	\$ (21,292.8)	\$ (19,409.4)	\$ (31,317.6)	\$ (23,792.4)	\$ (232,325.6)
35	<u>GSMIP Incentive Sharing</u>		\$ 208.3	\$ 208.3	\$ 208.3	\$ 208.3	\$ 208.3	\$ 208.3	\$ 208.3	\$ 208.3	\$ 208.3	\$ 208.3	\$ 208.3	\$ 208.3	\$ 2,500.0
36	<u>Core Market Administration Costs</u>		\$ 352.9	\$ 352.9	\$ 352.9	\$ 352.9	\$ 352.9	\$ 352.9	\$ 352.9	\$ 352.9	\$ 352.9	\$ 352.9	\$ 352.9	\$ 352.9	\$ 4,235.0
37	TOTAL MCRA COSTS (Line 14, 19, 28, 34, 35 & 36) (\$000)		\$ 49,637.2	\$ 42,390.4	\$ 23,126.4	\$ 16,431.6	\$ 2,662.0	\$ (7,604.9)	\$ (17,037.0)	\$ (18,055.5)	\$ (14,088.0)	\$ (1,204.8)	\$ 25,637.5	\$ 49,845.9	\$ 151,741.0

Notes:

(a) The total cost of UAF is included as a component of gas purchased. Sales UAF costs are recovered via gas cost recovery rates, while T-Service UAF costs are recovered via delivery revenues.

(b) Imbalance is composed of two components, Enbridge imbalance (difference between Enbridge metered and authorized deliveries) and Transportation imbalance (difference between the authorized receipts and customers' consumption or "burn").

(c) The net impact to the MCRA related to the movement of commodity costs into or out of the Gas in Storage inventory account. Gas injections to storage result in credits to the MCRA, while withdrawals result in costs being debited to the MCRA.

Slight difference in totals due to rounding.

FORTISBC ENERGY INC. - MAINLAND AND VANCOUVER ISLAND, AND FORT NELSON SERVICE AREAS
STORAGE AND TRANSPORT RELATED CHARGES FLOW-THROUGH BY RATE SCHEDULE
FOR THE FORECAST PERIOD JAN 2024 TO DEC 2024
FIVE-DAY AVERAGE FORWARD PRICES - NOVEMBER 1, 2, 3, 6, AND 7, 2023

Tab 2
Page 7

FIVE-DAY AVERAGE FORWARD PRICES - NOVEMBER 1, 2, 3, 6, AND 7, 2023											For Information Only					
Line	Particulars	Unit	Residential		Commercial		General Firm		NGV	Total MCRA Gas Costs	Seasonal RS-4	General Interruptible RS-7	LNG (Sales) RS-46	Term & Spot Gas Sales RS-14A	Off-System Interruptible Sales RS-30	
	(1)		RS-1 (2)	FEFN RS-1 (3)	RS-2 (4)	FEFN RS-2 (5)	RS-3 (6)	FEFN RS-3 (7)	(d), (e) RS-5 (8)	RS-6 (9)	(10)	(11)	(12)	(13)	(14)	(15)
1	MCRA Sales Quantity (Natural Gas & Propane)	TJ	83,144.3	234.3	29,517.9	161.1	26,899.8	102.5	23,898.4	18.8	163,977.1	177.6	6,799.5	350.0	-	28,993.5
2																
3	Load Factor Adjusted Quantity															
4	Load Factor ^(a)	%	31.3%	31.3%	30.4%	30.4%	36.0%	36.0%	53.6%	100.0%						
5	Load Factor Adjusted Quantity	TJ	265,842.3	37.5	97,129.8	26.5	74,652.4	14.2	44,586.6	18.8	482,308.0					
6	Load Factor Adjusted Volumetric Allocation	%	55.119%	0.008%	20.139%	0.006%	15.478%	0.003%	9.244%	0.004%	100.000%					
7																
8	MCRA Cost of Gas - Load Factor Adjusted Allocation															
9	Midstream Commodity Related Costs (Net of Mitigation)	\$000	\$ (1,916.6)	\$ (0.3)	\$ (700.3)	\$ (0.2)	\$ (538.2)	\$ (0.1)	\$ (321.5)	\$ (0.1)	\$ (3,477.3)					
10	Storage Related Costs (Net of Mitigation)	\$000	35,472.0	5.0	12,960.3	3.5	9,961.0	1.9	5,949.3	2.5	64,355.5					
11	Transportation Related Costs (Net of Mitigation)	\$000	54,367.9	7.7	19,864.2	5.4	15,267.3	2.9	9,118.5	3.8	98,637.7					
12	GSMIP Incentive Sharing	\$000	1,378.0	0.2	503.5	0.1	387.0	0.1	231.1	0.1	2,500.0					
13	Core Market Administration Costs - MCRA 70%	\$000	2,334.3	0.3	852.9	0.2	655.5	0.1	391.5	0.2	4,235.0					
14	Total Midstream Cost of Gas Allocated by Rate Class	\$000	\$ 91,635.5	\$ 12.9	\$ 33,480.5	\$ 9.1	\$ 25,732.6	\$ 4.9	\$ 15,369.0	\$ 6.5	\$ 166,251.0					
15	T-Service UAF to be recovered via delivery revenues ^(b)										785.4					
16	Total MCRA Gas Costs ^(c)										\$ 167,036.4					
17	1/2 of Pre-Tax Amort. MCRA Deficit/(Surplus) as of Jan 1, 2024	\$000	\$ (71,793.5)	\$ (10.1)	\$ (26,230.9)	\$ (7.2)	\$ (20,160.7)	\$ (3.8)	\$ (12,041.1)	\$ (5.1)	\$ (130,252.4)					
18																
19																
20	MCRA Cost of Gas Unitized										Average Costs					
21	MCRA Flow-Through Costs before MCRA deferral amortization	\$/GJ	\$ 1.1021	\$ 0.0551	\$ 1.1342	\$ 0.0567	\$ 0.9566	\$ 0.0479	\$ 0.6431	\$ 0.3451	\$ 1.0139					
22	MCRA Deferral Amortization via Rate Rider 6	\$/GJ	\$ (0.8635)	\$ (0.0432)	\$ (0.8886)	\$ (0.0445)	\$ (0.7495)	\$ (0.0375)	\$ (0.5038)	\$ (0.2704)	\$ (0.7943)					
23																
24																
25	PROPOSED January 1, 2024 Flow-through Storage and Transport Related Charges															
26																
27			RS-1	FEFN RS-1	RS-2	FEFN RS-2	RS-3	FEFN RS-3	RS-5	RS-6		Tariff Rate 5	Fixed Price Option Rate 5	Tariff Rate 5		
28	Storage and Transport Flow-Through		\$ 1.102	\$ 0.055	\$ 1.134	\$ 0.057	\$ 0.957	\$ 0.048	\$ 0.643	\$ 0.345		\$ 0.643	\$ 0.643	\$ 0.643		
29	Existing Storage and Transport (effective Jan 1, 2023)		1.543	0.077	1.591	0.080	1.340	0.067	0.925	0.489		0.925	0.925	0.925		
30	Increase / (Decrease)	\$/GJ	\$ (0.441)	\$ (0.022)	\$ (0.457)	\$ (0.023)	\$ (0.383)	\$ (0.019)	\$ (0.282)	\$ (0.144)		\$ (0.282)	\$ (0.282)	\$ (0.282)		
31	Increase / (Decrease)	%	-28.58%	-28.57%	-28.72%	-28.75%	-28.58%	-28.36%	-30.49%	-29.45%		-30.49%	-30.49%	-30.49%		
32																
33	MCRA Rate Rider 6 Flow-Through		\$ (0.863)	\$ (0.043)	\$ (0.889)	\$ (0.044)	\$ (0.749)	\$ (0.037)	\$ (0.504)	\$ (0.270)		\$ (0.504)	\$ (0.504)	\$ (0.504)		
34	Existing MCRA Rate Rider 6 (effective Jan 1, 2023)		(0.409)	(0.020)	(0.422)	(0.021)	(0.356)	(0.018)	(0.246)	(0.130)		(0.246)	(0.246)	(0.246)		
35	Rate rider change	\$/GJ	\$ (0.454)	\$ (0.023)	\$ (0.467)	\$ (0.023)	\$ (0.393)	\$ (0.019)	\$ (0.258)	\$ (0.140)		\$ (0.258)	\$ (0.258)	\$ (0.258)		
36	Rate rider change	%	-111.00%	-115.00%	-110.66%	-109.52%	-110.39%	-105.56%	-104.88%	-107.69%		-104.88%	-104.88%	-104.88%		

Notes:

(a) Based on the historical 3-year (2020, 2021, and 2022 data) rolling average load factors for Rate Schedules 1, 2, 3 and 5.

(b) The total cost of UAF (Sales Rate Classes and T-Service) is included as a component of gas purchased. Sales UAF costs are recovered via gas cost recovery rates; T-Service UAF costs recovered via delivery revenues which are excluded from the above flow-through calculation.

(c) Reconciled to the Total MCRA Costs on Tab 1, Page 7, Col. 3, Line 44, with monthly breakdown on Tab 2, Page 7.1.

(d) Storage & Transport and MCRA Rate Rider 6 charges for RS-4, RS-6P (Fueling Stations), RS-7, and RS-46 (Sales) are set at the RS-5 tariff rates. For midstream cost allocation purposes the RS-5 allocations include RS-4, RS-5, RS-6P (Fueling Stations), RS-7, and RS-46 (Sales) forecast sales.

(e) Includes Transportation Service customers that provided notice in August 2023 to FEI of their intention to return to the bundled service for the 2023/24 gas year.

Slight differences in totals due to rounding.

FORTISBC ENERGY INC. - MAINLAND AND VANCOUVER ISLAND, AND FORT NELSON SERVICE AREAS
MCRA INCURRED MONTHLY ACTIVITIES FOR THE PERIOD FROM JAN 2024 TO DEC 2024
FORECAST PERIODS WITH FIVE-DAY AVERAGE FORWARD PRICES - NOVEMBER 1, 2, 3, 6, AND 7, 2023

Tab 2
Page 7.1

Line		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)												
			Opening balance	Forecast Jan-24	Forecast Feb-24	Forecast Mar-24	Forecast Apr-24	Forecast May-24	Forecast Jun-24	Forecast Jul-24	Forecast Aug-24	Forecast Sep-24	Forecast Oct-24	Forecast Nov-24	Forecast Dec-24	Jan-24 to Dec-24 Total												
1	MCRA COSTS	(\$000)																										
2	Midstream Commodity Related Costs																											
3	Propane Available for Sale - Purchase & Inventory Change	\$	582.1	\$	511.4	\$	404.9	\$	243.8	\$	152.1	\$	121.2	\$	116.6	\$	113.4	\$	136.9	\$	286.0	\$	432.3	\$	593.5	\$	3,694.2	
4	Propane Costs Recoveries via Commodity Rates		(106.8)		(95.8)		(77.7)		(47.4)		(29.9)		(24.0)		(22.9)		(21.7)		(25.2)		(50.3)		(74.1)		(104.6)		(680.3)	
5	Propane Costs to be Recovered via Midstream Rates	\$	475.3	\$	415.6	\$	327.2	\$	196.4	\$	122.2	\$	97.2	\$	93.7	\$	91.7	\$	111.7	\$	235.8	\$	358.2	\$	488.9	\$	3,013.9	
6	FEFN Supply Portfolio Costs	\$	239.4	\$	189.1	\$	150.5	\$	80.8	\$	40.2	\$	21.8	\$	16.2	\$	19.9	\$	34.8	\$	82.8	\$	194.6	\$	287.4	\$	1,357.6	
7	FEFN Costs Recovered from Commodity Rates		(199.9)		(157.7)		(133.5)		(80.2)		(40.2)		(20.8)		(14.9)		(18.5)		(34.3)		(79.8)		(138.0)		(192.3)		(1,110.3)	
8	FEFN Costs to be Recovered via Midstream Rates	\$	39.5	\$	31.4	\$	17.0	\$	0.6	\$	(0.1)	\$	1.0	\$	1.3	\$	1.4	\$	0.5	\$	3.0	\$	56.7	\$	95.1	\$	247.3	
9	Midstream Natural Gas Costs before Hedging ^(a)	\$	16,149.6	\$	15,014.5	\$	11,843.9	\$	598.1	\$	580.6	\$	569.5	\$	593.8	\$	606.3	\$	573.0	\$	646.6	\$	16,098.7	\$	21,923.2	\$	85,197.7	
10	Hedging Cost / (Gain)		-		-		-		-		-		-		-		-		-		-		-		-		-	
11	Imbalance ^(b)		-		-		-		-		-		-		-		-		-		-		-		-		-	
12	Company Use Gas Recovered from O&M		(1,045.1)		(823.6)		(702.4)		(491.8)		(275.8)		(244.0)		(184.9)		(123.2)		(172.0)		(258.5)		(552.5)		(897.6)		(5,771.5)	
13	Storage Withdrawal / (Injection) Activity ^(c)		17,597.9		17,643.1		15,075.4		1,567.4		(8,802.5)		(12,671.0)		(13,287.8)		(13,825.7)		(12,260.5)		(3,717.2)		7,414.1		15,042.5		9,775.7	
14	Total Midstream Commodity Related Costs	\$	33,217.2	\$	32,281.1	\$	26,561.2	\$	1,870.6	\$	(8,375.5)	\$	(12,247.4)	\$	(12,784.0)	\$	(13,249.6)	\$	(11,747.3)	\$	(3,090.4)	\$	23,375.1	\$	36,652.1	\$	92,463.2	
15																												
16	Storage Related Costs																											
17	Storage Demand - Third Party Storage	\$	3,111.9	\$	3,097.5	\$	3,102.0	\$	3,336.7	\$	4,834.0	\$	4,583.3	\$	4,582.3	\$	4,597.2	\$	4,588.6	\$	4,295.7	\$	3,820.4	\$	3,835.0	\$	47,784.6	
18	On-System Storage - Mt. Hayes (LNG)		1,622.3		1,559.9		1,547.6		1,624.7		1,539.6		1,890.4		1,598.1		1,507.2		1,667.8		1,520.0		1,807.8		1,849.6		19,734.9	
19	Total Storage Related Costs	\$	4,734.2	\$	4,657.4	\$	4,649.6	\$	4,961.4	\$	6,373.6	\$	6,473.7	\$	6,180.4	\$	6,104.4	\$	6,256.4	\$	5,815.7	\$	5,628.2	\$	5,684.5	\$	67,519.5	
20																												
21	Transportation Related Costs																											
22	Enbridge (BC Pipeline) - Westcoast Energy	\$	16,835.0	\$	16,588.0	\$	16,713.4	\$	14,141.9	\$	13,880.2	\$	13,884.7	\$	14,080.8	\$	14,142.4	\$	14,074.7	\$	14,054.1	\$	17,961.0	\$	18,027.8	\$	184,383.9	
23	TC Energy (Foothills BC)		702.7		702.7		702.7		534.1		534.1		534.1		534.1		534.1		534.1		534.1		702.7		702.7		7,251.8	
24	TC Energy (NOVA Alta)		1,091.4		1,091.4		1,091.4		1,091.4		1,091.4		1,091.4		1,091.4		1,091.4		1,091.4		1,091.4		1,091.4		1,091.4		13,096.3	
25	Northwest Pipeline		851.1		819.0		851.3		450.9		461.2		454.4		474.3		474.3		454.0		443.3		796.6		847.6		7,378.1	
26	FortisBC Huntingdon Inc.		11.2		11.2		11.2		11.2		11.2		11.2		11.2		11.2		11.2		11.2		11.2		11.2		134.9	
27	Southern Crossing Pipeline		1,107.0		1,107.0		1,107.0		1,107.0		1,107.0		1,107.0		1,107.0		1,107.0		1,107.0		1,107.0		1,107.0		1,107.0		13,284.1	
28	Total Transportation Related Costs	\$	20,598.3	\$	20,319.4	\$	20,477.0	\$	17,336.5	\$	17,085.1	\$	17,082.8	\$	17,298.7	\$	17,360.4	\$	17,272.3	\$	17,241.1	\$	21,669.9	\$	21,787.6	\$	225,529.1	
29																												
30	Mitigation																											
31	Commodity Related Mitigation	\$	(4,944.9)	\$	(10,771.6)	\$	(18,351.4)	\$	(3,555.1)	\$	(3,587.8)	\$	(3,376.8)	\$	(9,553.8)	\$	(10,172.8)	\$	(6,289.3)	\$	(2,466.4)	\$	(14,432.4)	\$	(7,652.9)	\$	(95,155.0)	
32	Storage Related Mitigation		(236.1)		(236.1)		(354.2)		(94.4)		(157.4)		(157.4)		(314.8)		(314.8)		(275.5)		(354.2)		(354.2)		(314.8)		(3,164.0)	
33	Transportation Related Mitigation		(6,676.4)		(6,658.4)		(9,987.6)		(2,663.4)		(4,438.9)		(9,817.6)		(14,256.6)		(14,256.6)		(13,146.8)		(15,366.3)		(15,366.3)		(14,256.6)		(126,891.4)	
34	Total Mitigation	\$	(11,857.4)	\$	(17,666.2)	\$	(28,693.1)	\$	(6,312.9)	\$	(8,184.1)	\$	(13,351.9)	\$	(24,125.2)	\$	(24,744.2)	\$	(19,711.6)	\$	(18,186.9)	\$	(30,152.8)	\$	(22,224.3)	\$	(225,210.5)	
35	GSMIP Incentive Sharing	\$	208.3	\$	208.3	\$	208.3	\$	208.3	\$	208.3	\$	208.3	\$	208.3	\$	208.3	\$	208.3	\$	208.3	\$	208.3	\$	208.3	\$	2,500.0	
36	Core Market Administration Costs	\$	352.9	\$	352.9	\$	352.9	\$	352.9	\$	352.9	\$	352.9	\$	352.9	\$	352.9	\$	352.9	\$	352.9	\$	352.9	\$	352.9	\$	4,235.0	
37	TOTAL MCRA COSTS <small>(Line 14, 19, 28, 34, 35 & 36)</small>	(\$000)	\$	47,253.6	\$	40,153.0	\$	23,555.9	\$	18,416.9	\$	7,460.3	\$	(1,481.5)	\$	(12,868.7)	\$	(13,967.8)	\$	(7,369.0)	\$	2,340.7	\$	21,081.7	\$	42,461.3	\$	167,036.4

Notes:

(a) The total cost of UAF is included as a component of gas purchased. Sales UAF costs are recovered via gas cost recovery rates, while T-Service UAF costs are recovered via delivery revenues.

(b) Imbalance is composed of two components, Enbridge imbalance (difference between Enbridge metered and authorized deliveries) and Transportation imbalance (difference between the authorized receipts and customers' consumption or "burn").

(c) The net impact to the MCRA related to the movement of commodity costs into or out of the Gas in Storage inventory account. Gas injections to storage result in credits to the MCRA, while withdrawals result in costs being debited to the MCRA.

Slight difference in totals due to rounding.

FORTISBC ENERGY INC. - MAINLAND AND VANCOUVER ISLAND, AND FORT NELSON SERVICE AREAS
MCRA BALANCES AT EXISTING COMMODITY COST RECOVERY CHARGE, PROPOSED STORAGE AND TRANSPORT CHARGES (AFTER ADJUSTMENTS FOR ENERGY DIFFERENCES)
FOR THE FORECAST PERIOD FROM JAN 2024 TO DEC 2025
FIVE-DAY AVERAGE FORWARD PRICES - NOVEMBER 1, 2, 3, 6, AND 7, 2023
\$(Millions)

Tab 3
Page 1

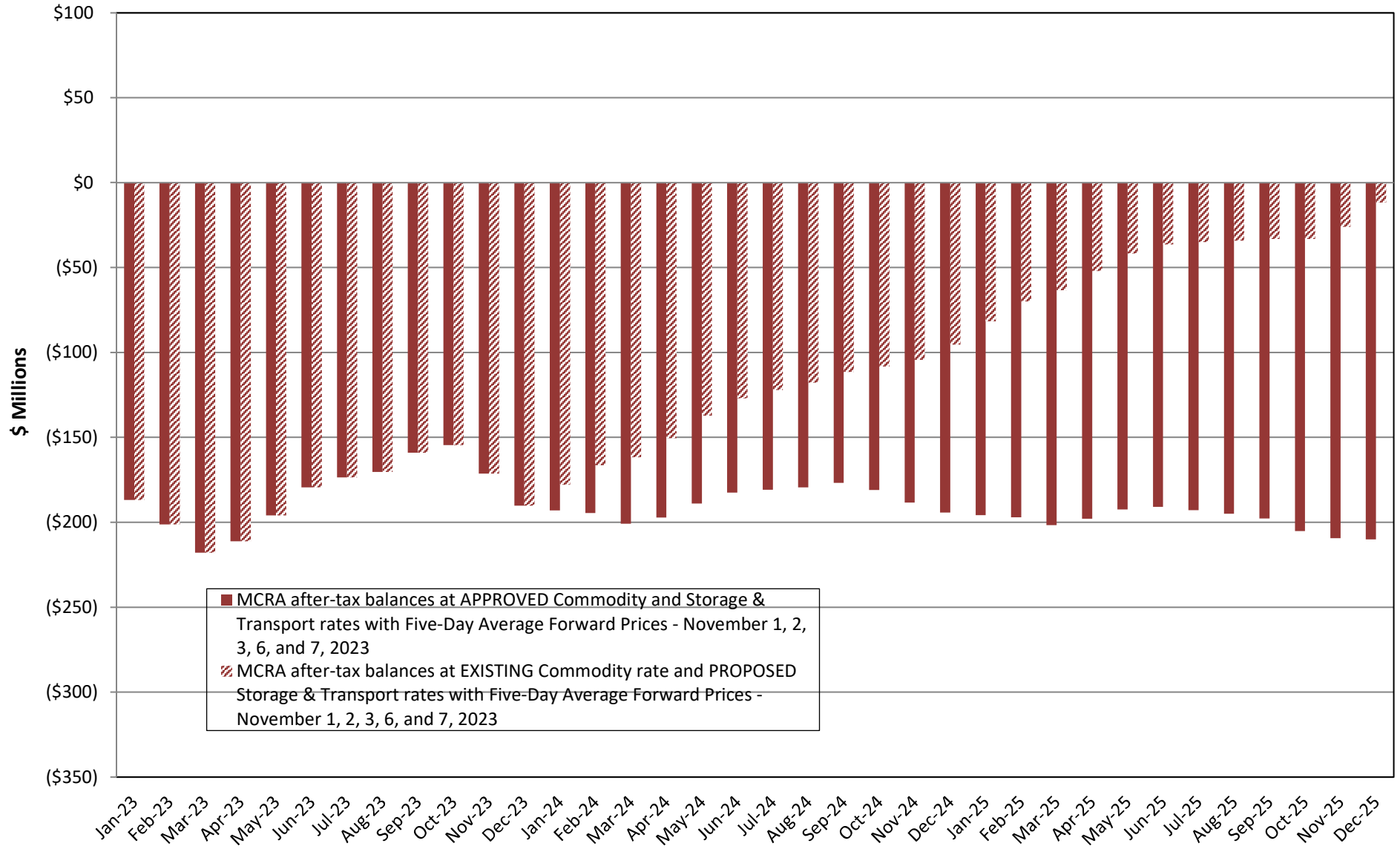
Line	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
		Recorded Jan-23	Recorded Feb-23	Recorded Mar-23	Recorded Apr-23	Recorded May-23	Recorded Jun-23	Recorded Jul-23	Recorded Aug-23	Recorded Sep-23	Recorded Oct-23	Projected Nov-23	Projected Dec-23	Total 2023
1														
2														
3	MCRA Balance - Beginning (Pre-tax) ^(a)	\$ (208)	\$ (256)	\$ (276)	\$ (298)	\$ (289)	\$ (268)	\$ (246)	\$ (238)	\$ (233)	\$ (218)	\$ (212)	\$ (235)	\$ (208)
4	2023 MCRA Activities													
5	Rate Rider 6													
6	Rider 6 Amortization at APPROVED 2023 Rates	\$ (59)	\$ 7	\$ 8	\$ 7	\$ 5	\$ 2	\$ 2	\$ 2	\$ 2	\$ 4	\$ 7	\$ 9	\$ 58
7	Midstream Base Rates													
8	Gas Costs Incurred	\$ 3	\$ 51	\$ 30	\$ 27	\$ 1	\$ 2	\$ (15)	\$ (19)	\$ (2)	\$ 11	\$ 7	\$ 32	127
9	Revenue from APPROVED Recovery Rates	(58)	(79)	(60)	(23)	18	18	21	21	16	(9)	(37)	(60)	(231)
10	Total Midstream Base Rates (Pre-tax)	\$ (56)	\$ (28)	\$ (30)	\$ 4	\$ 19	\$ 20	\$ 6	\$ 3	\$ 14	\$ 2	\$ (30)	\$ (28)	\$ (104)
11														
12	MCRA Cumulative Balance - Ending (Pre-tax) ^(b)	\$ (256)	\$ (276)	\$ (298)	\$ (289)	\$ (268)	\$ (246)	\$ (238)	\$ (233)	\$ (218)	\$ (212)	\$ (235)	\$ (261)	\$ (261)
13	Tax Rate	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%
14														
15	MCRA Cumulative Balance - Ending (After-tax) ^(c)	\$ (187)	\$ (201)	\$ (218)	\$ (211)	\$ (196)	\$ (179)	\$ (174)	\$ (170)	\$ (159)	\$ (155)	\$ (171)	\$ (190)	\$ (190)
16														
17		Forecast Jan-24	Forecast Feb-24	Forecast Mar-24	Forecast Apr-24	Forecast May-24	Forecast Jun-24	Forecast Jul-24	Forecast Aug-24	Forecast Sep-24	Forecast Oct-24	Forecast Nov-24	Forecast Dec-24	Total 2024
18														
19	MCRA Balance - Beginning (Pre-tax) ^(a)	\$ (261)	\$ (244)	\$ (228)	\$ (221)	\$ (206)	\$ (188)	\$ (174)	\$ (167)	\$ (161)	\$ (153)	\$ (148)	\$ (143)	\$ (261)
20	2024 MCRA Activities													
21	Rate Rider 6													
22	Rider 6 Amortization at PROPOSED 2024 Rates	\$ (130)	\$ 20	\$ 17	\$ 14	\$ 10	\$ 6	\$ 5	\$ 4	\$ 4	\$ 5	\$ 10	\$ 15	\$ 130
23	Midstream Base Rates													
24	Gas Costs Incurred	\$ 47	\$ 40	\$ 24	\$ 18	\$ 7	\$ (1)	\$ (13)	\$ (14)	\$ (7)	\$ 2	\$ 21	\$ 42	167
25	Revenue from 2024 Proposed Recovery Rates	(50)	(42)	(32)	(13)	4	10	15	16	11	(8)	(31)	(50)	(167)
26	Total Midstream Base Rates (Pre-tax)	\$ (3)	\$ (2)	\$ (8)	\$ 5	\$ 12	\$ 9	\$ 3	\$ 2	\$ 4	\$ (5)	\$ (9)	\$ (7)	\$ (0)
27														
28	MCRA Cumulative Balance - Ending (Pre-tax) ^(b)	\$ (244)	\$ (228)	\$ (221)	\$ (206)	\$ (188)	\$ (174)	\$ (167)	\$ (161)	\$ (153)	\$ (148)	\$ (143)	\$ (131)	\$ (131)
29	Tax Rate	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%
30														
31	MCRA Cumulative Balance - Ending (After-tax) ^(c)	\$ (178)	\$ (166)	\$ (162)	\$ (150)	\$ (137)	\$ (127)	\$ (122)	\$ (118)	\$ (111)	\$ (108)	\$ (104)	\$ (95)	\$ (95)
32														
33		Forecast Jan-25	Forecast Feb-25	Forecast Mar-25	Forecast Apr-25	Forecast May-25	Forecast Jun-25	Forecast Jul-25	Forecast Aug-25	Forecast Sep-25	Forecast Oct-25	Forecast Nov-25	Forecast Dec-25	Total 2025
34														
35	MCRA Balance - Beginning (Pre-tax) ^(a)	\$ (131)	\$ (112)	\$ (96)	\$ (87)	\$ (71)	\$ (57)	\$ (50)	\$ (48)	\$ (47)	\$ (45)	\$ (45)	\$ (36)	\$ (131)
36	2025 MCRA Activities													
37	Rate Rider 6													
38	Rider 6 Amortization at PROPOSED 2024 Rates	\$ (130)	\$ 20	\$ 17	\$ 15	\$ 10	\$ 6	\$ 5	\$ 4	\$ 4	\$ 5	\$ 10	\$ 15	\$ 131
39	Midstream Base Rates													
40	Gas Costs Incurred	\$ 50	\$ 42	\$ 23	\$ 16	\$ 3	\$ (8)	\$ (17)	\$ (18)	\$ (14)	\$ (1)	\$ 26	\$ 50	152
41	Revenue from 2024 Proposed Recovery Rates	(51)	(44)	(29)	(11)	5	10	15	15	10	(9)	(31)	(50)	(168)
42	Total Midstream Base Rates (Pre-tax)	\$ (1)	\$ (1)	\$ (6)	\$ 6	\$ 8	\$ 2	\$ (2)	\$ (3)	\$ (4)	\$ (10)	\$ (5)	\$ (0)	\$ (16)
43														
44	MCRA Cumulative Balance - Ending (Pre-tax) ^(b)	\$ (112)	\$ (96)	\$ (87)	\$ (71)	\$ (57)	\$ (50)	\$ (48)	\$ (47)	\$ (45)	\$ (45)	\$ (36)	\$ (16)	\$ (16)
45	Tax Rate	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%
46														
47	MCRA Cumulative Balance - Ending (After-tax) ^(c)	\$ (82)	\$ (70)	\$ (63)	\$ (52)	\$ (42)	\$ (36)	\$ (35)	\$ (34)	\$ (33)	\$ (33)	\$ (26)	\$ (12)	\$ (12)

Notes:

- (a) Pre-tax opening balances are restated based on current income tax rates, to reflect grossed-up after tax amounts.
(b) For rate setting purposes MCRA pre-tax balances include grossed-up projected deferred interest of approximately \$7.1 million credit as at December 31, 2023.
(c) For rate setting purposes MCRA after-tax balances are independently grossed-up to reflect pre-tax amounts.

Slight differences in totals due to rounding.

FortisBC Energy Inc. - Mainland and Vancouver Island, and Fort Nelson Service Areas
 MCRA After-Tax Monthly Balances
 Recorded to October 2023 and Forecast to December 2025



FORTISBC ENERGY INC.
SUMMARY OF BIOMETHANE VARIANCE ACCOUNT (BVA) QUANTITIES
ACTUAL AND FORECAST ACTIVITY
(Quantities shown in TJ)

Tab 4
Page 1

Line No.	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
1		Recorded	Recorded	Recorded	Recorded	Recorded	Recorded	Recorded	Recorded	Recorded	Recorded	Forecast	Forecast	Total
2		Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23	2023
3	Biomethane Available for Sale - Beginning	1,379.1	1,470.0	1,547.8	1,627.4	1,729.4	1,855.7	1,994.2	2,267.4	2,345.8	2,591.4	2,654.6	2,854.0	1,379.1
4	Purchases	213.7	244.7	244.2	236.4	240.8	243.0	371.2	195.0	355.9	200.6	411.3	428.8	3,385.6
5	Sales	(122.8)	(166.9)	(164.6)	(134.4)	(114.5)	(104.5)	(98.0)	(116.5)	(110.3)	(137.4)	(211.9)	(231.6)	(1,713.5)
6	Biomethane Available for Sale - Ending	1,470.0	1,547.8	1,627.4	1,729.4	1,855.7	1,994.2	2,267.4	2,345.8	2,591.4	2,654.6	2,854.0	3,051.2	3,051.2
7														
8														
9		Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Total
10		Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24	2024
11	Biomethane Available for Sale - Beginning	3,051.2	3,364.7	3,653.3	3,985.7	4,341.9	4,722.9	4,728.4	5,041.1	5,411.8	5,681.1	5,628.6	4,928.1	3,051.2
12	Purchases	533.1	498.7	543.6	537.7	554.9	537.7	740.9	785.9	762.7	785.9	765.0	802.0	7,848.2
13	Sales	(219.6)	(210.2)	(211.2)	(181.5)	(174.0)	(532.1)	(428.3)	(415.2)	(493.4)	(838.4)	(1,465.5)	(1,932.2)	(7,101.5)
14	Biomethane Available for Sale - Ending	3,364.7	3,653.3	3,985.7	4,341.9	4,722.9	4,728.4	5,041.1	5,411.8	5,681.1	5,628.6	4,928.1	3,797.9	3,797.9
15														
16														
17		Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Total
18		Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25	2025
19	Biomethane Available for Sale - Beginning	3,797.9	2,794.8	1,915.4	1,325.0	1,074.0	1,181.2	1,443.7	2,159.6	2,887.1	3,490.6	3,736.1	3,221.5	3,797.9
20	Purchases	856.4	782.7	865.5	837.9	865.5	881.0	1,214.3	1,214.3	1,177.7	1,214.3	1,177.7	1,214.3	12,301.6
21	Sales	(1,859.4)	(1,662.0)	(1,456.0)	(1,089.0)	(758.3)	(618.5)	(498.5)	(486.7)	(574.2)	(968.9)	(1,692.3)	(2,190.9)	(13,854.5)
22	Biomethane Available for Sale - Ending	2,794.8	1,915.4	1,325.0	1,074.0	1,181.2	1,443.7	2,159.6	2,887.1	3,490.6	3,736.1	3,221.5	2,244.9	2,244.9

Slight differences in totals due to rounding.

FORTISBC ENERGY INC.
SUMMARY OF BVA BALANCES AT EXISTING AND PROPOSED BIOMETHANE ENERGY RECOVERY CHARGE (BERC)
ACTUAL AND FORECAST ACTIVITY
(Amounts shown in \$000)

Tab 4
Page 2

Line No.	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
1		Recorded	Recorded	Recorded	Recorded	Recorded	Recorded	Recorded	Recorded	Recorded	Recorded	Forecast	Forecast	Total
2		Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23	2023
3	BVA Balance - Beginning (Pre-tax)	\$ 20,297.7	\$ 23,552	\$ 27,235	\$ 31,034	\$ 35,309	\$ 39,609	\$ 44,134	\$ 51,300	\$ 55,095	\$ 61,874	\$ 63,904	\$ 70,389	\$ 20,298
4	Costs Incurred	4,922	5,849	5,948	5,693	5,702	5,795	8,353	5,209	8,122	3,749	9,604	9,930	78,877
5	Revenue from Existing BERC Rate	(1,668)	(2,166)	(2,149)	(1,418)	(1,402)	(1,270)	(1,188)	(1,413)	(1,343)	(1,719)	(3,119)	(3,409)	(22,264)
6	BVA Balance - Ending (Pre-tax)	<u>\$ 23,552</u>	<u>\$ 27,235</u>	<u>\$ 31,034</u>	<u>\$ 35,309</u>	<u>\$ 39,609</u>	<u>\$ 44,134</u>	<u>\$ 51,300</u>	<u>\$ 55,095</u>	<u>\$ 61,874</u>	<u>\$ 63,904</u>	<u>\$ 70,389</u>	<u>\$ 76,910</u>	<u>\$ 76,910</u>
7														
8	BVA Balance - Ending (After Tax)	<u>\$ 17,193</u>	<u>\$ 19,882</u>	<u>\$ 22,655</u>	<u>\$ 25,775</u>	<u>\$ 28,914</u>	<u>\$ 32,218</u>	<u>\$ 37,449</u>	<u>\$ 40,220</u>	<u>\$ 45,168</u>	<u>\$ 46,650</u>	<u>\$ 51,384</u>	<u>\$ 56,145</u>	<u>\$ 56,145</u>
9														
10	Adjustment for Value of Unsold Biomethane at Proposed BERC Rate (After Tax)													\$ (27,772)
11	Balance to Transfer to BVA Rate Rider Account													<u>\$ 28,373</u>
12														
13		Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Total
14		Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24	2024
15	BVA Balance - Beginning (Pre-tax)	\$ 38,043	\$ 48,175	\$ 57,639	\$ 68,138	\$ 78,626	\$ 89,601	\$ 95,717	\$ 107,353	\$ 120,382	\$ 131,920	\$ 139,428	\$ 139,088	\$ 38,043
16	Costs Incurred	12,870	12,084	13,132	12,751	13,144	12,751	16,975	18,206	17,690	17,961	17,933	18,878	184,376
17	Revenue from Proposed BERC Rate	(2,738)	(2,620)	(2,634)	(2,263)	(2,169)	(6,634)	(5,340)	(5,177)	(6,152)	(10,453)	(18,273)	(24,092)	(88,544)
18	BVA Balance - Ending (Pre-tax)	<u>\$ 48,175</u>	<u>\$ 57,639</u>	<u>\$ 68,138</u>	<u>\$ 78,626</u>	<u>\$ 89,601</u>	<u>\$ 95,717</u>	<u>\$ 107,353</u>	<u>\$ 120,382</u>	<u>\$ 131,920</u>	<u>\$ 139,428</u>	<u>\$ 139,088</u>	<u>\$ 133,875</u>	<u>\$ 133,875</u>
19														
20	BVA Balance - Ending (After Tax)	<u>\$ 35,168</u>	<u>\$ 42,077</u>	<u>\$ 49,741</u>	<u>\$ 57,397</u>	<u>\$ 65,408</u>	<u>\$ 69,873</u>	<u>\$ 78,367</u>	<u>\$ 87,879</u>	<u>\$ 96,301</u>	<u>\$ 101,782</u>	<u>\$ 101,535</u>	<u>\$ 97,729</u>	<u>\$ 97,729</u>
21														
22	Adjustment for Value of Unsold Biomethane at Proposed BERC Rate (After Tax)													\$ (34,568)
23	Balance to Transfer to BVA Rate Rider Account													<u>\$ 63,161</u>
24														
25		Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Total
26		Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25	2025
27	BVA Balance - Beginning (Pre-tax)	\$ 47,353	\$ 44,823	\$ 43,118	\$ 45,866	\$ 52,562	\$ 64,009	\$ 77,391	\$ 99,585	\$ 121,924	\$ 142,355	\$ 158,683	\$ 165,968	\$ 47,353
28	Costs Incurred	20,654	19,018	20,901	20,274	20,901	21,094	28,408	28,408	27,590	28,408	28,385	29,276	293,319
29	Revenue from Proposed BERC Rate	(23,184)	(20,723)	(18,154)	(13,577)	(9,455)	(7,712)	(6,215)	(6,069)	(7,159)	(12,080)	(21,100)	(27,316)	(172,744)
30	BVA Balance - Ending (Pre-tax)	<u>\$ 44,823</u>	<u>\$ 43,118</u>	<u>\$ 45,866</u>	<u>\$ 52,562</u>	<u>\$ 64,009</u>	<u>\$ 77,391</u>	<u>\$ 99,585</u>	<u>\$ 121,924</u>	<u>\$ 142,355</u>	<u>\$ 158,683</u>	<u>\$ 165,968</u>	<u>\$ 167,928</u>	<u>\$ 167,928</u>
31														
32	BVA Balance - Ending (After Tax)	<u>\$ 32,721</u>	<u>\$ 31,476</u>	<u>\$ 33,482</u>	<u>\$ 38,370</u>	<u>\$ 46,726</u>	<u>\$ 56,496</u>	<u>\$ 72,697</u>	<u>\$ 89,005</u>	<u>\$ 103,919</u>	<u>\$ 115,839</u>	<u>\$ 121,157</u>	<u>\$ 122,587</u>	<u>\$ 122,587</u>
33														
34	Adjustment for Value of Unsold Biomethane at Proposed BERC Rate (After Tax)													\$ (20,433)
35	Balance to Transfer to BVA Rate Rider Account													<u>\$ 102,154</u>

Slight differences in totals due to rounding.

FORTISBC ENERGY INC.
COST RECOVERY BY RATE CLASS FOR BIOMETHANE
ACTUAL AND FORECAST ACTIVITY

Tab 4
Page 3

Line		Recorded Jan 23	Recorded Feb 23	Recorded Mar 23	Recorded Apr 23	Recorded May 23	Recorded Jun 23	Recorded Jul 23	Recorded Aug 23	Recorded Sep 23	Recorded Oct 23	Forecast Nov 23	Forecast Dec 23	Total 2023
1	Sales													
2	Residential	15,829	17,750	16,401	11,227	4,816	3,998	3,245	3,194	4,265	8,992	16,064	21,681	127,462
3	Commercial	27,947	35,415	24,086	31,684	11,102	5,471	3,737	7,381	10,247	22,115	182,859	196,970	559,014
4	On/Off System & Other	79,010	113,784	124,076	91,470	98,626	95,047	91,038	105,944	95,787	106,295	12,999	12,970	1,027,046
5	Total Sales	(GJ) 122,786	166,949	164,563	134,381	114,544	104,516	98,020	116,519	110,299	137,402	211,922	231,621	1,713,522
6														
7	Effective Rate (\$/GJ) \$ 14.718													
8	Cost Recovered													
9	Residential	\$ 234,756	\$ 261,309	\$ 241,411	\$ 165,252	\$ 70,857	\$ 58,833	\$ 48,609	\$ 46,996	\$ 62,760	\$ 132,341	\$ 236,427	\$ 319,097	\$ 1,878,648
10	Commercial	393,403	456,174	352,171	391,967	149,944	75,201	52,928	98,513	129,958	288,289	2,691,282	2,898,965	7,978,795
11	On/Off System & Other	1,039,494	1,448,574	1,555,358	861,169	1,181,565	1,136,144	1,086,062	1,267,457	1,150,220	1,298,235	191,317	190,890	12,406,484
12	Total Recovered	\$ 1,667,653	\$ 2,166,057	\$ 2,148,941	\$ 1,418,387	\$ 1,402,365	\$ 1,270,177	\$ 1,187,599	\$ 1,412,967	\$ 1,342,939	\$ 1,718,865	\$ 3,119,026	\$ 3,408,952	\$ 22,263,927
13														
14														
15		Forecast Jan 24	Forecast Feb 24	Forecast Mar 24	Forecast Apr 24	Forecast May 24	Forecast Jun 24	Forecast Jul 24	Forecast Aug 24	Forecast Sep 24	Forecast Oct 24	Forecast Nov 24	Forecast Dec 24	Total 2024
16														
17	Sales													
18	Residential	20,953	19,982	16,237	11,254	6,496	161,439	121,562	113,342	147,769	283,805	533,611	733,810	2,170,260
19	Commercial	181,977	173,552	178,398	153,648	150,961	354,242	290,334	285,509	329,241	538,134	915,223	1,181,726	4,732,945
20	On/Off System & Other	16,656	16,622	16,609	16,587	16,500	16,422	16,359	16,333	16,368	16,457	16,707	16,678	198,298
21	Total Sales	(GJ) 219,586	210,156	211,244	181,489	173,957	532,103	428,255	415,184	493,378	838,396	1,465,541	1,932,214	7,101,503
22														
23	Proposed Rate (\$/GJ) \$ 12.468													
24	Cost Recovered													
25	Residential	\$ 261,250	\$ 249,144	\$ 202,449	\$ 140,319	\$ 80,995	\$ 2,012,886	\$ 1,515,684	\$ 1,413,193	\$ 1,842,443	\$ 3,538,594	\$ 6,653,275	\$ 9,149,437	\$ 27,059,670
26	Commercial	2,268,962	2,163,916	2,224,338	1,915,745	1,882,242	4,416,831	3,620,000	3,559,840	4,105,108	6,709,670	11,411,366	14,734,232	59,012,251
27	On/Off System & Other	207,674	207,250	207,088	206,813	205,729	204,756	203,971	203,646	204,083	205,192	208,310	207,948	2,472,459
28	Total Recovered	\$ 2,737,886	\$ 2,620,309	\$ 2,633,875	\$ 2,262,877	\$ 2,168,965	\$ 6,634,473	\$ 5,339,655	\$ 5,176,680	\$ 6,151,634	\$ 10,453,457	\$ 18,272,951	\$ 24,091,617	\$ 88,544,380
29														
30														
31		Forecast Jan 25	Forecast Feb 25	Forecast Mar 25	Forecast Apr 25	Forecast May 25	Forecast Jun 25	Forecast Jul 25	Forecast Aug 25	Forecast Sep 25	Forecast Oct 25	Forecast Nov 25	Forecast Dec 25	Total 2025
32														
33	Sales													
34	Residential	705,430	625,142	535,342	392,237	246,056	197,383	148,675	139,492	181,385	345,796	645,778	883,238	5,045,954
35	Commercial	1,134,006	1,016,937	900,715	676,795	492,407	401,356	330,086	327,569	373,086	603,277	1,026,456	1,287,608	8,570,298
36	On/Off System & Other	19,989	19,956	19,942	19,920	19,833	19,755	19,693	19,666	19,701	19,790	20,040	20,011	238,296
37	Total Sales	(GJ) 1,859,425	1,662,035	1,455,999	1,088,952	758,296	618,494	498,454	486,727	574,172	968,863	1,692,274	2,190,857	13,854,548
38														
39	Proposed Rate (\$/GJ) \$ 12.468													
40	Cost Recovered													
41	Residential	\$ 8,795,583	\$ 7,794,521	\$ 6,674,858	\$ 4,890,568	\$ 3,067,925	\$ 2,461,050	\$ 1,853,739	\$ 1,739,242	\$ 2,261,581	\$ 4,311,523	\$ 8,051,818	\$ 11,012,565	\$ 62,914,973
42	Commercial	14,139,240	12,679,577	11,230,475	8,438,551	6,139,527	5,004,267	4,115,644	4,084,261	4,651,785	7,521,899	12,798,264	16,054,412	106,857,904
43	On/Off System & Other	249,231	248,819	248,645	248,371	247,286	246,313	245,540	245,204	245,640	246,750	249,867	249,505	2,971,170
44	Total Recovered	\$ 23,184,055	\$ 20,722,917	\$ 18,153,978	\$ 13,577,489	\$ 9,454,738	\$ 7,711,631	\$ 6,214,924	\$ 6,068,707	\$ 7,159,006	\$ 12,080,171	\$ 21,099,949	\$ 27,316,481	\$ 172,744,046

FORTISBC ENERGY INC.
INCURRED COSTS FOR BIOMETHANE
ACTUAL AND FORECAST ACTIVITY 2023

Tab 4
Page 4

Line		Recorded Jan 23	Recorded Feb 23	Recorded Mar 23	Recorded Apr 23	Recorded May 23	Recorded Jun 23	Recorded Jul 23	Recorded Aug 23	Recorded Sep 23	Recorded Oct 23	Forecast Nov 23	Forecast Dec 23	Total 2023
1	All Supply Projects													
2	Total Purchases	(GJ) 213,677	244,710	244,161	236,449	240,794	243,048	371,155	194,971	355,864	200,627	411,311	428,816	3,385,583
3	Biogas / Biomethane Purchase Costs	(\$) 4,534,873	\$ 5,432,581	\$ 5,224,120	\$ 5,066,269	\$ 5,133,766	\$ 5,202,265	\$ 7,845,432	\$ 4,364,102	\$ 7,610,967	\$ 2,853,088	\$ 9,204,321	\$ 9,530,498	\$ 72,002,284
4														
5	Salmon Arm Cost of Service													
6	Cost of Service before O&M	\$ 55,430	\$ 55,430	\$ 55,430	\$ 55,430	\$ 55,430	\$ 55,430	\$ 55,430	\$ 55,430	\$ 55,430	\$ 55,430	\$ 55,430	\$ 55,430	\$ 665,157
7	O&M Costs	8,575	12,326	11,903	9,323	18,017	28,555	12,239	13,755	6,527	5,952	48,793	48,793	224,756
8	Total	(\$) 64,004	\$ 67,756	\$ 67,333	\$ 64,752	\$ 73,447	\$ 83,985	\$ 67,668	\$ 69,184	\$ 61,957	\$ 61,381	\$ 104,223	\$ 104,223	\$ 889,913
9														
10	Kelowna Cost of Service													
11	Cost of Service before O&M	\$ 88,217	\$ 88,217	\$ 88,217	\$ 88,217	\$ 88,217	\$ 88,217	\$ 88,217	\$ 88,217	\$ 88,217	\$ 88,217	\$ 88,217	\$ 88,217	\$ 1,058,609
12	O&M Costs	61,214	71,935	40,100	49,094	71,030	42,970	44,870	34,120	64,805	51,228	74,321	74,321	680,006
13	Total	(\$) 149,431	\$ 160,152	\$ 128,317	\$ 137,311	\$ 159,247	\$ 131,187	\$ 133,087	\$ 122,338	\$ 153,022	\$ 139,446	\$ 162,538	\$ 162,538	\$ 1,738,615
14														
15	City of Surrey Cost of Service													
16	Cost of Service before O&M	\$ 9,257	\$ 9,257	\$ 9,257	\$ 9,257	\$ 9,257	\$ 9,257	\$ 9,257	\$ 9,257	\$ 9,257	\$ 9,257	\$ 9,257	\$ 9,257	\$ 111,078
17	O&M Costs	-	-	-	-	-	-	-	-	-	-	5,247	5,247	10,494
18	Facility Fee	(11,962)	(11,962)	(11,962)	(11,962)	(11,962)	(11,962)	(11,962)	(11,962)	(11,962)	(11,962)	(11,962)	(11,962)	(143,544)
19	Total	(\$) 2,705	\$ (2,705)	\$ (2,705)	\$ (2,705)	\$ (2,705)	\$ (2,705)	\$ (2,705)	\$ (2,705)	\$ (2,705)	\$ (2,705)	\$ 2,542	\$ 2,542	\$ (21,972)
20														
21	Fraser Valley Biogas Ltd. Cost of Service													
22	Cost of Service before O&M	\$ 2,673	\$ 2,673	\$ 2,673	\$ 2,673	\$ 2,673	\$ 2,673	\$ 2,673	\$ 2,673	\$ 2,673	\$ 2,673	\$ 2,673	\$ 2,673	\$ 32,076
23	O&M Costs	-	-	-	-	-	-	-	-	-	-	4,198	4,198	8,395
24	Total	(\$) 2,673	\$ 2,673	\$ 2,673	\$ 2,673	\$ 2,673	\$ 2,673	\$ 2,673	\$ 2,673	\$ 2,673	\$ 2,673	\$ 6,871	\$ 6,871	\$ 40,471
25														
26	Seabreeze Cost of Service													
27	Cost of Service before O&M	\$ 8,189	\$ 8,189	\$ 8,189	\$ 8,189	\$ 8,189	\$ 8,189	\$ 8,189	\$ 8,189	\$ 8,189	\$ 8,189	\$ 8,189	\$ 8,189	\$ 98,264
28	O&M Costs	-	-	-	-	-	-	-	-	-	-	4,198	4,198	8,395
29	Total	(\$) 8,189	\$ 8,189	\$ 8,189	\$ 8,189	\$ 8,189	\$ 8,189	\$ 8,189	\$ 8,189	\$ 8,189	\$ 8,189	\$ 12,386	\$ 12,386	\$ 106,659
30														
31	Lulu Island Cost of Service													
32	Cost of Service before O&M	\$ 9,852	\$ 9,852	\$ 9,852	\$ 9,852	\$ 9,852	\$ 9,852	\$ 9,852	\$ 9,852	\$ 9,852	\$ 9,852	\$ 9,852	\$ 9,852	\$ 118,224
33	O&M Costs	-	-	-	-	-	-	-	-	-	-	4,198	4,198	8,395
34	Total	(\$) 9,852	\$ 9,852	\$ 9,852	\$ 9,852	\$ 9,852	\$ 9,852	\$ 9,852	\$ 9,852	\$ 9,852	\$ 9,852	\$ 14,050	\$ 14,050	\$ 126,619
35														
36	Dicklands Cost of Service													
37	Cost of Service before O&M	\$ 9,089	\$ 9,089	\$ 9,089	\$ 9,089	\$ 9,089	\$ 9,089	\$ 9,089	\$ 9,089	\$ 9,089	\$ 9,089	\$ 9,089	\$ 9,089	\$ 109,070
38	O&M Costs	-	-	-	-	-	-	-	-	-	-	4,198	4,198	8,395
39	Total	(\$) 9,089	\$ 9,089	\$ 9,089	\$ 9,089	\$ 9,089	\$ 9,089	\$ 9,089	\$ 9,089	\$ 9,089	\$ 9,089	\$ 13,287	\$ 13,287	\$ 117,465
40														
41	Delta Cost of Service													
42	Cost of Service before O&M	\$ 28,815	\$ 28,815	\$ 28,815	\$ 28,815	\$ 28,815	\$ 28,815	\$ 28,815	\$ 28,815	\$ 28,815	\$ 28,815	\$ 28,815	\$ 28,815	\$ 345,782
43	O&M Costs	-	-	-	-	-	-	-	-	-	-	44,198	44,198	88,395
44	Total	(\$) 28,815	\$ 28,815	\$ 28,815	\$ 28,815	\$ 28,815	\$ 28,815	\$ 28,815	\$ 28,815	\$ 28,815	\$ 28,815	\$ 73,013	\$ 73,013	\$ 434,178
45														
46	Net Zero Waste Cost of Service													
47	Cost of Service before O&M	\$ 10,741	\$ 10,741	\$ 10,741	\$ 10,741	\$ 10,741	\$ 10,741	\$ 10,741	\$ 10,741	\$ 10,741	\$ 10,741	\$ 10,741	\$ 10,741	\$ 128,897
48	O&M Costs	-	-	-	-	-	-	-	-	-	-	-	-	-
49	Total	(\$) 10,741	\$ 10,741	\$ 10,741	\$ 10,741	\$ 10,741	\$ 10,741	\$ 10,741	\$ 10,741	\$ 10,741	\$ 10,741	\$ 10,741	\$ 10,741	\$ 128,897
50														
51	REN Cost of Service													
52	Cost of Service before O&M	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
53	O&M Costs	-	-	-	-	-	-	-	-	-	-	4,198	4,198	8,395
54	Total	(\$) -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 4,198	\$ 4,198	\$ 8,395
55														
56	Vancouver Cost of Service													
57	Cost of Service before O&M	\$ (135,534)	\$ (135,534)	\$ (135,534)	\$ (135,534)	\$ (135,534)	\$ (135,534)	\$ (135,534)	\$ (135,534)	\$ (135,534)	\$ (135,534)	\$ (135,534)	\$ (135,534)	\$ (1,626,413)
58	O&M Costs	-	-	-	-	-	-	-	-	-	-	-	-	-
59	Total	(\$) (135,534)	\$ (135,534)	\$ (135,534)	\$ (135,534)	\$ (135,534)	\$ (135,534)	\$ (135,534)	\$ (135,534)	\$ (135,534)	\$ (135,534)	\$ (135,534)	\$ (135,534)	\$ (1,626,413)
60														
61	CRD Cost of Service													
62	Cost of Service before O&M	\$ 19,981	\$ 19,981	\$ 19,981	\$ 19,981	\$ 19,981	\$ 19,981	\$ 19,981	\$ 19,981	\$ 19,981	\$ 19,981	\$ 19,981	\$ 19,981	\$ 239,766
63	O&M Costs	-	-	-	-	-	-	-	-	-	-	4,198	4,198	8,395
64	Total	(\$) 19,981	\$ 19,981	\$ 19,981	\$ 19,981	\$ 19,981	\$ 19,981	\$ 19,981	\$ 19,981	\$ 19,981	\$ 19,981	\$ 24,178	\$ 24,178	\$ 248,161
65														
66	General Admin. Costs	(\$) 222,827	\$ 237,483	\$ 577,085	\$ 473,316	\$ 384,850	\$ 426,948	\$ 355,918	\$ 702,085	\$ 344,659	\$ 743,568	\$ 107,310	\$ 107,310	\$ 4,683,359
67														
68	Total Cost	(\$) 4,922,236	\$ 5,849,072	\$ 5,947,955	\$ 5,692,749	\$ 5,702,410	\$ 5,795,486	\$ 8,353,206	\$ 5,208,809	\$ 8,121,705	\$ 3,748,583	\$ 9,604,122	\$ 9,930,299	\$ 78,876,632

FORTISBC ENERGY INC.
INCURRED COSTS FOR BIOMETHANE
FORECAST ACTIVITY 2024

Tab 4
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Line		Forecast Jan 24	Forecast Feb 24	Forecast Mar 24	Forecast Apr 24	Forecast May 24	Forecast Jun 24	Forecast Jul 24	Forecast Aug 24	Forecast Sep 24	Forecast Oct 24	Forecast Nov 24	Forecast Dec 24	Total 2024
1	All Supply Projects													
2	Total Purchases	(GJ) 533,140	498,744	543,640	537,692	554,890	537,692	740,890	785,890	762,692	785,890	765,030	801,978	7,848,171
3	Biogas / Biomethane Purchase Costs	(\$) \$ 12,177,333	\$ 11,391,699	\$ 12,439,833	\$ 12,058,266	\$ 12,451,083	\$ 12,058,266	\$ 16,282,683	\$ 17,513,433	\$ 16,997,016	\$ 17,268,899	\$ 17,240,921	\$ 18,185,904	\$ 176,065,335
4														
5	Salmon Arm Cost of Service													
6	Cost of Service before O&M	\$ 32,974	\$ 32,974	\$ 32,974	\$ 32,974	\$ 32,974	\$ 32,974	\$ 32,974	\$ 32,974	\$ 32,974	\$ 32,974	\$ 32,974	\$ 32,974	\$ 395,689
7	O&M Costs	23,621	23,621	23,621	23,621	23,621	23,621	23,621	23,621	23,621	23,621	23,621	23,621	283,452
8	Total	(\$) \$ 56,595	\$ 56,595	\$ 56,595	\$ 56,595	\$ 56,595	\$ 56,595	\$ 56,595	\$ 56,595	\$ 56,595	\$ 56,595	\$ 56,595	\$ 56,595	\$ 679,141
9														
10	Kelowna Cost of Service													
11	Cost of Service before O&M	\$ 108,423	\$ 108,423	\$ 108,423	\$ 108,423	\$ 108,423	\$ 108,423	\$ 108,423	\$ 108,423	\$ 108,423	\$ 108,423	\$ 108,423	\$ 108,423	\$ 1,301,073
12	O&M Costs	62,063	62,063	62,063	62,063	62,063	62,063	62,063	62,063	62,063	62,063	62,063	62,063	744,757
13	Total	(\$) \$ 170,486	\$ 170,486	\$ 170,486	\$ 170,486	\$ 170,486	\$ 170,486	\$ 170,486	\$ 170,486	\$ 170,486	\$ 170,486	\$ 170,486	\$ 170,486	\$ 2,045,830
14														
15	City of Surrey Cost of Service													
16	Cost of Service before O&M	\$ 11,520	\$ 11,520	\$ 11,520	\$ 11,520	\$ 11,520	\$ 11,520	\$ 11,520	\$ 11,520	\$ 11,520	\$ 11,520	\$ 11,520	\$ 11,520	\$ 138,239
17	O&M Costs	1,389	1,389	1,389	1,389	1,389	1,389	1,389	1,389	1,389	1,389	1,389	1,389	16,674
18	Facility Fee	(11,962)	(11,962)	(11,962)	(11,962)	(11,962)	(11,962)	(11,962)	(11,962)	(11,962)	(11,962)	(11,962)	(11,962)	(143,544)
19	Total	(\$) \$ 947	\$ 947	\$ 947	\$ 947	\$ 947	\$ 947	\$ 947	\$ 947	\$ 947	\$ 947	\$ 947	\$ 947	\$ 11,369
20														
21	Fraser Valley Biogas Ltd. Cost of Service													
22	Cost of Service before O&M	\$ 6,860	\$ 6,860	\$ 6,860	\$ 6,860	\$ 6,860	\$ 6,860	\$ 6,860	\$ 6,860	\$ 6,860	\$ 6,860	\$ 6,860	\$ 6,860	\$ 82,320
23	O&M Costs	1,112	1,112	1,112	1,112	1,112	1,112	1,112	1,112	1,112	1,112	1,112	1,112	13,339
24	Total	(\$) \$ 7,972	\$ 7,972	\$ 7,972	\$ 7,972	\$ 7,972	\$ 7,972	\$ 7,972	\$ 7,972	\$ 7,972	\$ 7,972	\$ 7,972	\$ 7,972	\$ 95,659
25														
26	Seabreeze Cost of Service													
27	Cost of Service before O&M	\$ 16,001	\$ 16,001	\$ 16,001	\$ 16,001	\$ 16,001	\$ 16,001	\$ 16,001	\$ 16,001	\$ 16,001	\$ 16,001	\$ 16,001	\$ 16,001	\$ 192,007
28	O&M Costs	1,112	1,112	1,112	1,112	1,112	1,112	1,112	1,112	1,112	1,112	1,112	1,112	13,339
29	Total	(\$) \$ 17,112	\$ 17,112	\$ 17,112	\$ 17,112	\$ 17,112	\$ 17,112	\$ 17,112	\$ 17,112	\$ 17,112	\$ 17,112	\$ 17,112	\$ 17,112	\$ 205,346
30														
31	Lulu Island Cost of Service													
32	Cost of Service before O&M	\$ 19,815	\$ 19,815	\$ 19,815	\$ 19,815	\$ 19,815	\$ 19,815	\$ 19,815	\$ 19,815	\$ 19,815	\$ 19,815	\$ 19,815	\$ 19,815	\$ 237,782
33	O&M Costs	1,112	1,112	1,112	1,112	1,112	1,112	1,112	1,112	1,112	1,112	1,112	1,112	13,339
34	Total	(\$) \$ 20,927	\$ 20,927	\$ 20,927	\$ 20,927	\$ 20,927	\$ 20,927	\$ 20,927	\$ 20,927	\$ 20,927	\$ 20,927	\$ 20,927	\$ 20,927	\$ 251,121
35														
36	Dicklands Cost of Service													
37	Cost of Service before O&M	\$ 23,260	\$ 23,260	\$ 23,260	\$ 23,260	\$ 23,260	\$ 23,260	\$ 23,260	\$ 23,260	\$ 23,260	\$ 23,260	\$ 23,260	\$ 23,260	\$ 279,126
38	O&M Costs	1,112	1,112	1,112	1,112	1,112	1,112	1,112	1,112	1,112	1,112	1,112	1,112	13,339
39	Total	(\$) \$ 24,372	\$ 24,372	\$ 24,372	\$ 24,372	\$ 24,372	\$ 24,372	\$ 24,372	\$ 24,372	\$ 24,372	\$ 24,372	\$ 24,372	\$ 24,372	\$ 292,465
40														
41	Delta Cost of Service													
42	Cost of Service before O&M	\$ (10,401)	\$ (10,401)	\$ (10,401)	\$ (10,401)	\$ (10,401)	\$ (10,401)	\$ (10,401)	\$ (10,401)	\$ (10,401)	\$ (10,401)	\$ (10,401)	\$ (10,401)	\$ (124,811)
43	O&M Costs	11,112	11,112	11,112	11,112	11,112	11,112	11,112	11,112	11,112	11,112	11,112	11,112	133,339
44	Total	(\$) \$ 711	\$ 711	\$ 711	\$ 711	\$ 711	\$ 711	\$ 711	\$ 711	\$ 711	\$ 711	\$ 711	\$ 711	\$ 8,528
45														
46	Vancouver Cost of Service													
47	Cost of Service before O&M	\$ (42,651)	\$ (42,651)	\$ (42,651)	\$ (42,651)	\$ (42,651)	\$ (42,651)	\$ (42,651)	\$ (42,651)	\$ (42,651)	\$ (42,651)	\$ (42,651)	\$ (42,651)	\$ (511,810)
48	O&M Costs	47,666	47,666	47,666	47,666	47,666	47,666	47,666	47,666	47,666	47,666	47,666	47,666	571,995
49	Total	(\$) \$ 5,015	\$ 5,015	\$ 5,015	\$ 5,015	\$ 5,015	\$ 5,015	\$ 5,015	\$ 5,015	\$ 5,015	\$ 5,015	\$ 5,015	\$ 5,015	\$ 60,185
50														
51	REN Cost of Service													
52	Cost of Service before O&M	\$ 7,289	\$ 7,289	\$ 7,289	\$ 7,289	\$ 7,289	\$ 7,289	\$ 7,289	\$ 7,289	\$ 7,289	\$ 7,289	\$ 7,289	\$ 7,289	\$ 87,463
53	O&M Costs	1,112	1,112	1,112	1,112	1,112	1,112	1,112	1,112	1,112	1,112	1,112	1,112	13,339
54	Total	(\$) \$ 8,400	\$ 8,400	\$ 8,400	\$ 8,400	\$ 8,400	\$ 8,400	\$ 8,400	\$ 8,400	\$ 8,400	\$ 8,400	\$ 8,400	\$ 8,400	\$ 100,802
55														
56	CRD Cost of Service													
57	Cost of Service before O&M	\$ 34,782	\$ 34,782	\$ 34,782	\$ 34,782	\$ 34,782	\$ 34,782	\$ 34,782	\$ 34,782	\$ 34,782	\$ 34,782	\$ 34,782	\$ 34,782	\$ 417,379
58	O&M Costs	1,112	1,112	1,112	1,112	1,112	1,112	1,112	1,112	1,112	1,112	1,112	1,112	13,339
59	Total	(\$) \$ 35,893	\$ 35,893	\$ 35,893	\$ 35,893	\$ 35,893	\$ 35,893	\$ 35,893	\$ 35,893	\$ 35,893	\$ 35,893	\$ 35,893	\$ 35,893	\$ 430,718
60														
61	General Admin. Costs	(\$) \$ 344,149	\$ 344,149	\$ 344,149	\$ 344,149	\$ 344,149	\$ 344,149	\$ 344,149	\$ 344,149	\$ 344,149	\$ 344,149	\$ 344,149	\$ 344,149	\$ 4,129,786
62														
63	Total Cost	(\$) \$ 12,869,912	\$ 12,084,278	\$ 13,132,412	\$ 12,750,845	\$ 13,143,662	\$ 12,750,845	\$ 16,975,262	\$ 18,206,012	\$ 17,689,595	\$ 17,961,478	\$ 17,933,500	\$ 18,878,483	\$ 184,376,286

FORTISBC ENERGY INC.
INCURRED COSTS FOR BIOMETHANE
FORECAST ACTIVITY 2025

Tab 4
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Line		Forecast Jan 25	Forecast Feb 25	Forecast Mar 25	Forecast Apr 25	Forecast May 25	Forecast Jun 25	Forecast Jul 25	Forecast Aug 25	Forecast Sep 25	Forecast Oct 25	Forecast Nov 25	Forecast Dec 25	Total 2025
1	All Supply Projects													
2	Total Purchases	(GJ) 856,380	782,671	865,546	837,921	865,546	881,008	1,214,300	1,214,300	1,177,675	1,214,300	1,177,675	1,214,300	12,301,622
3	Biogas / Biomethane Purchase Costs	(\$) \$ 19,461,105	\$ 17,825,272	\$ 19,708,605	\$ 19,080,828	\$ 19,708,605	\$ 19,901,310	\$ 27,215,577	\$ 27,215,577	\$ 26,396,837	\$ 27,215,577	\$ 27,191,988	\$ 28,083,465	\$ 279,004,745
4														
5	Salmon Arm Cost of Service													
6	Cost of Service before O&M	\$ 31,857	\$ 31,857	\$ 31,857	\$ 31,857	\$ 31,857	\$ 31,857	\$ 31,857	\$ 31,857	\$ 31,857	\$ 31,857	\$ 31,857	\$ 31,857	\$ 382,282
7	O&M Costs	25,021	25,021	25,021	25,021	25,021	25,021	25,021	25,021	25,021	25,021	25,021	25,021	300,247
8	Total	(S) \$ 56,877	\$ 56,877	\$ 56,877	\$ 56,877	\$ 56,877	\$ 56,877	\$ 56,877	\$ 56,877	\$ 56,877	\$ 56,877	\$ 56,877	\$ 56,877	\$ 682,529
9														
10	Kelowna Cost of Service													
11	Cost of Service before O&M	\$ 94,929	\$ 94,929	\$ 94,929	\$ 94,929	\$ 94,929	\$ 94,929	\$ 94,929	\$ 94,929	\$ 94,929	\$ 94,929	\$ 94,929	\$ 94,929	\$ 1,139,148
12	O&M Costs	65,740	65,740	65,740	65,740	65,740	65,740	65,740	65,740	65,740	65,740	65,740	65,740	788,883
13	Total	(S) \$ 160,669	\$ 160,669	\$ 160,669	\$ 160,669	\$ 160,669	\$ 160,669	\$ 160,669	\$ 160,669	\$ 160,669	\$ 160,669	\$ 160,669	\$ 160,669	\$ 1,928,031
14														
15	City of Surrey Cost of Service													
16	Cost of Service before O&M	\$ 11,335	\$ 11,335	\$ 11,335	\$ 11,335	\$ 11,335	\$ 11,335	\$ 11,335	\$ 11,335	\$ 11,335	\$ 11,335	\$ 11,335	\$ 11,335	\$ 136,017
17	O&M Costs	1,472	1,472	1,472	1,472	1,472	1,472	1,472	1,472	1,472	1,472	1,472	1,472	17,662
18	Facility Fee	(11,962)	(11,962)	(11,962)	(11,962)	(11,962)	(11,962)	(11,962)	(11,962)	(11,962)	(11,962)	(11,962)	(11,962)	(143,544)
19	Total	(S) \$ 845	\$ 845	\$ 845	\$ 845	\$ 845	\$ 845	\$ 845	\$ 845	\$ 845	\$ 845	\$ 845	\$ 845	\$ 10,134
20														
21	Fraser Valley Biogas Ltd. Cost of Service													
22	Cost of Service before O&M	\$ 9,303	\$ 9,303	\$ 9,303	\$ 9,303	\$ 9,303	\$ 9,303	\$ 9,303	\$ 9,303	\$ 9,303	\$ 9,303	\$ 9,303	\$ 9,303	\$ 111,632
23	O&M Costs	1,177	1,177	1,177	1,177	1,177	1,177	1,177	1,177	1,177	1,177	1,177	1,177	14,129
24	Total	(S) \$ 10,480	\$ 10,480	\$ 10,480	\$ 10,480	\$ 10,480	\$ 10,480	\$ 10,480	\$ 10,480	\$ 10,480	\$ 10,480	\$ 10,480	\$ 10,480	\$ 125,761
25														
26	Seabreeze Cost of Service													
27	Cost of Service before O&M	\$ 15,761	\$ 15,761	\$ 15,761	\$ 15,761	\$ 15,761	\$ 15,761	\$ 15,761	\$ 15,761	\$ 15,761	\$ 15,761	\$ 15,761	\$ 15,761	\$ 189,132
28	O&M Costs	1,177	1,177	1,177	1,177	1,177	1,177	1,177	1,177	1,177	1,177	1,177	1,177	14,129
29	Total	(S) \$ 16,938	\$ 16,938	\$ 16,938	\$ 16,938	\$ 16,938	\$ 16,938	\$ 16,938	\$ 16,938	\$ 16,938	\$ 16,938	\$ 16,938	\$ 16,938	\$ 203,261
30														
31	Lulu Island Cost of Service													
32	Cost of Service before O&M	\$ 19,487	\$ 19,487	\$ 19,487	\$ 19,487	\$ 19,487	\$ 19,487	\$ 19,487	\$ 19,487	\$ 19,487	\$ 19,487	\$ 19,487	\$ 19,487	\$ 233,841
33	O&M Costs	1,177	1,177	1,177	1,177	1,177	1,177	1,177	1,177	1,177	1,177	1,177	1,177	14,129
34	Total	(S) \$ 20,664	\$ 20,664	\$ 20,664	\$ 20,664	\$ 20,664	\$ 20,664	\$ 20,664	\$ 20,664	\$ 20,664	\$ 20,664	\$ 20,664	\$ 20,664	\$ 247,970
35														
36	Dicklands Cost of Service													
37	Cost of Service before O&M	\$ 22,689	\$ 22,689	\$ 22,689	\$ 22,689	\$ 22,689	\$ 22,689	\$ 22,689	\$ 22,689	\$ 22,689	\$ 22,689	\$ 22,689	\$ 22,689	\$ 272,263
38	O&M Costs	1,177	1,177	1,177	1,177	1,177	1,177	1,177	1,177	1,177	1,177	1,177	1,177	14,129
39	Total	(S) \$ 23,866	\$ 23,866	\$ 23,866	\$ 23,866	\$ 23,866	\$ 23,866	\$ 23,866	\$ 23,866	\$ 23,866	\$ 23,866	\$ 23,866	\$ 23,866	\$ 286,393
40														
41	Delta Cost of Service													
42	Cost of Service before O&M	\$ (52,211)	\$ (52,211)	\$ (52,211)	\$ (52,211)	\$ (52,211)	\$ (52,211)	\$ (52,211)	\$ (52,211)	\$ (52,211)	\$ (52,211)	\$ (52,211)	\$ (52,211)	\$ (626,531)
43	O&M Costs	1,177	1,177	1,177	1,177	1,177	1,177	1,177	1,177	1,177	1,177	1,177	1,177	14,129
44	Total	(S) \$ (51,033)	\$ (51,033)	\$ (51,033)	\$ (51,033)	\$ (51,033)	\$ (51,033)	\$ (51,033)	\$ (51,033)	\$ (51,033)	\$ (51,033)	\$ (51,033)	\$ (51,033)	\$ (612,402)
45														
46	Vancouver Cost of Service													
47	Cost of Service before O&M	\$ 365,550	\$ 365,550	\$ 365,550	\$ 365,550	\$ 365,550	\$ 365,550	\$ 365,550	\$ 365,550	\$ 365,550	\$ 365,550	\$ 365,550	\$ 365,550	\$ 4,386,597
48	O&M Costs	100,981	100,981	100,981	100,981	100,981	100,981	100,981	100,981	100,981	100,981	100,981	100,981	1,211,771
49	Total	(S) \$ 466,531	\$ 466,531	\$ 466,531	\$ 466,531	\$ 466,531	\$ 466,531	\$ 466,531	\$ 466,531	\$ 466,531	\$ 466,531	\$ 466,531	\$ 466,531	\$ 5,598,368
50														
51	REN Cost of Service													
52	Cost of Service before O&M	\$ 17,454	\$ 17,454	\$ 17,454	\$ 17,454	\$ 17,454	\$ 17,454	\$ 17,454	\$ 17,454	\$ 17,454	\$ 17,454	\$ 17,454	\$ 17,454	\$ 209,446
53	O&M Costs	1,177	1,177	1,177	1,177	1,177	1,177	1,177	1,177	1,177	1,177	1,177	1,177	14,129
54	Total	(S) \$ 18,631	\$ 18,631	\$ 18,631	\$ 18,631	\$ 18,631	\$ 18,631	\$ 18,631	\$ 18,631	\$ 18,631	\$ 18,631	\$ 18,631	\$ 18,631	\$ 223,576
55														
56	CRD Cost of Service													
57	Cost of Service before O&M	\$ 102,663	\$ 102,663	\$ 102,663	\$ 102,663	\$ 102,663	\$ 102,663	\$ 102,663	\$ 102,663	\$ 102,663	\$ 102,663	\$ 102,663	\$ 102,663	\$ 1,231,959
58	O&M Costs	1,177	1,177	1,177	1,177	1,177	1,177	1,177	1,177	1,177	1,177	1,177	1,177	14,129
59	Total	(S) \$ 103,841	\$ 103,841	\$ 103,841	\$ 103,841	\$ 103,841	\$ 103,841	\$ 103,841	\$ 103,841	\$ 103,841	\$ 103,841	\$ 103,841	\$ 103,841	\$ 1,246,089
60														
61	General Admin. Costs	(S) \$ 364,543	\$ 364,543	\$ 364,543	\$ 364,543	\$ 364,543	\$ 364,543	\$ 364,543	\$ 364,543	\$ 364,543	\$ 364,543	\$ 364,543	\$ 364,543	\$ 4,374,518
62														
63	Total Cost	(S) \$ 20,653,958	\$ 19,018,125	\$ 20,901,458	\$ 20,273,680	\$ 20,901,458	\$ 21,094,163	\$ 28,408,429	\$ 28,408,429	\$ 27,589,689	\$ 28,408,429	\$ 28,384,841	\$ 29,276,317	\$ 293,318,974

FORTISBC ENERGY INC.
AGE OF BIOMETHANE INVENTORY SOLD

Tab 4
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Date	Monthly Activity				Cumulative Quantities		
	Beginning Balance (in TJ)	Quantity Purchased ^(a) (in TJ)	Quantity Sold (in TJ)	Ending Balance (in TJ)	Biomethane Purchases ^(a) (in TJ)	Biomethane Sales (in TJ)	Age of Inventory Sold (Month)
Jan-22	208.65	95.07	(76.90)	226.82	1,724.96	(1,724.97)	3
Feb-22	226.82	83.44	(106.69)	203.57	1,808.40	(1,831.66)	3
Mar-22	203.57	124.24	(95.72)	232.10	1,932.64	(1,927.38)	3
Apr-22	232.10	200.48	(81.10)	351.48	2,133.12	(2,008.48)	4
May-22	351.48	205.81	(59.34)	497.95	2,338.93	(2,067.81)	4
Jun-22	497.953	146.09	(73.87)	570.17	2,485.01	(2,141.68)	5
Jul-22	570.170	265.61	(57.77)	778.01	2,750.62	(2,199.45)	6
Aug-22	778.009	240.57	(59.84)	958.74	2,991.19	(2,259.29)	6
Sep-22	958.735	237.15	(66.48)	1,129.40	3,228.34	(2,325.78)	7
Oct-22	1,129.398	230.16	(82.24)	1,277.32	3,458.50	(2,408.01)	6
Nov-22	1,277.321	230.53	(141.71)	1,366.15	3,689.03	(2,549.72)	7
Dec-22	1,366.145	235.67	(222.69)	1,379.13	3,924.70	(2,772.41)	7
Jan-23	1,379.13	213.68	(122.79)	1,470.02	4,138.37	(2,895.19)	6
Feb-23	1,470.02	244.71	(166.95)	1,547.78	4,383.08	(3,062.14)	7
Mar-23	1,547.78	244.16	(164.56)	1,627.38	4,627.24	(3,226.71)	7
Apr-23	1,627.38	236.45	(134.38)	1,729.44	4,863.69	(3,361.09)	7
May-23	1,729.44	240.79	(114.54)	1,855.69	5,104.49	(3,475.63)	8
Jun-23	1,855.69	243.05	(104.52)	1,994.23	5,347.53	(3,580.15)	8
Jul-23	1,994.23	371.15	(98.02)	2,267.36	5,718.69	(3,678.17)	9
Aug-23	2,267.36	194.97	(116.52)	2,345.81	5,913.66	(3,794.69)	10
Sep-23	2,345.81	355.86	(110.30)	2,591.38	6,269.52	(3,904.98)	10
Oct-23	2,591.38	200.63	(137.40)	2,654.60	6,470.15	(4,042.39)	11

(a) RNG supply is purchased and tracked on a monthly basis. However, Replacement Renewable Natural Gas (RRNG) is purchased on an as required basis depending on supply and demand balances.

RRNG consists of the cost of carbon offsets (which are purchased in bulk), the cost of conventional natural gas at Huntingdon, and the value of lost carbon tax refunds.

FORTISBC ENERGY INC.
CALCULATION OF CUSTOMERS' RATES AND TARIFF CONTINUITY
PROPOSED JANUARY 1, 2024 RATES
BCUC ORDERS G-XX-23G-XX-23

TAB 8
PAGE 1
SCHEDULE 1

RATE SCHEDULE 1: RESIDENTIAL SERVICE		EXISTING RATES OCTOBER 1, 2023	DELIVERY MARGIN AND COMMODITY RELATED CHARGES CHANGES	PROPOSED JANUARY 1, 2024 RATES
Line No.	Particulars	Mainland and Vancouver Island	Mainland and Vancouver Island	Mainland and Vancouver Island
	(1)	(2)	(3)	(4)
1	<u>Delivery Margin Related Charges</u>			
2	Basic Charge per Day	\$0.4085	\$0.0000	\$0.4085
3	Rider 2 Clean Growth Innovation Fund Rate Rider per Day	\$0.0131	\$0.000	\$0.0131
4	Subtotal of per Day Delivery Margin Related Charges	\$0.4216	\$0.000	\$0.4216
5				
6				
7	Delivery Charge per GJ	\$6.010	\$0.623	\$6.633
8	Rider 3 BVA Rate Rider per GJ	\$0.132	\$0.049	\$0.181
9	Rider 5 RSAM per GJ	(\$0.209)	\$0.103	(\$0.106)
10	Subtotal of Per GJ Delivery Margin Related Charges	\$5.933	\$0.775	\$6.708
11				
12				
13	<u>Commodity Related Charges</u>			
14	Storage and Transport Charge per GJ	\$1.543	(\$0.441)	\$1.102
15	Rider 6 MCRA per GJ	(\$0.409)	(\$0.454)	(\$0.863)
16	Subtotal Storage and Transport Related Charges per GJ	\$1.134	(\$0.895)	\$0.239
17				
18	Cost of Gas (Commodity Cost Recovery Charge) per GJ	\$2.230	\$0.000	\$2.230

FORTISBC ENERGY INC.
CALCULATION OF CUSTOMERS' RATES AND TARIFF CONTINUITY
PROPOSED JANUARY 1, 2024 RATES
BCUC ORDERS G-XX-23G-XX-23

TAB 8
PAGE 2
SCHEDULE 1B

RATE SCHEDULE 1B: RESIDENTIAL BIOMETHANE SERVICE		EXISTING RATES OCTOBER 1, 2023	DELIVERY MARGIN AND COMMODITY RELATED CHARGES CHANGES	PROPOSED JANUARY 1, 2024 RATES
Line No.	Particulars	Mainland and Vancouver Island	Mainland and Vancouver Island	Mainland and Vancouver Island
	(1)	(2)	(3)	(4)
1	<u>Delivery Margin Related Charges</u>			
2	Basic Charge per Day	\$0.4085	\$0.0000	\$0.4085
3	Rider 2 Clean Growth Innovation Fund Rate Rider per Day	\$0.0131	\$0.000	\$0.0131
4	Subtotal of per Day Delivery Margin Related Charges	\$0.4216	\$0.000	\$0.4216
5				
6	Delivery Charge per GJ	\$6.010	\$0.623	\$6.633
7	Rider 3 BVA Rate Rider per GJ	\$0.132	\$0.049	\$0.181
8	Rider 5 RSAM per GJ	(\$0.209)	\$0.103	(\$0.106)
9	Subtotal of Per GJ Delivery Margin Related Charges	\$5.933	\$0.775	\$6.708
10				
11				
12	<u>Commodity Related Charges</u>			
13	Storage and Transport Charge per GJ	\$1.543	(\$0.441)	\$1.102
14	Rider 6 MCRA per GJ	(\$0.409)	(\$0.454)	(\$0.863)
15	Subtotal Storage and Transport Related Charges per GJ	\$1.134	(\$0.895)	\$0.239
16				
17				
18	Cost of Gas (Commodity Cost Recovery Charge) per GJ	\$2.230	\$0.000	\$2.230
19				
20	Cost of Biomethane per GJ	\$14.718	(\$2.250)	\$12.468
21	(Biomethane Energy Recovery Charge)			

FORTISBC ENERGY INC.
CALCULATION OF CUSTOMERS' RATES AND TARIFF CONTINUITY
PROPOSED JANUARY 1, 2024 RATES
BCUC ORDERS G-XX-23G-XX-23

TAB 8
PAGE 3
SCHEDULE 1-FN

RATE SCHEDULE 1: RESIDENTIAL SERVICE - FORT NELSON SERVICE AREA		EXISTING RATES OCTOBER 1, 2023	DELIVERY MARGIN AND COMMODITY RELATED CHARGES CHANGES	PROPOSED JANUARY 1, 2024 RATES
Line No.	Particulars	Fort Nelson	Fort Nelson	Fort Nelson
	(1)	(2)	(3)	(4)
1	<u>Delivery Margin Related Charges</u>			
2	Basic Charge per Day	\$0.4085	\$0.0000	\$0.4085
3	Rider 2 Clean Growth Innovation Fund Rate Rider per Day	\$0.0131	\$0.000	\$0.0131
4	Subtotal of per Day Delivery Margin Related Charges	\$0.4216	\$0.000	\$0.4216
5				
6				
7	Delivery Charge per GJ	\$6.010	\$0.623	\$6.633
8	Rider 4 Fort Nelson Residential Customer Common Rate Phase-in	(\$1.117)	\$0.254	(\$0.863)
9	Rider 5 RSAM per GJ	(\$0.209)	\$0.103	(\$0.106)
10	Subtotal of Per GJ Delivery Margin Related Charges	\$4.684	\$0.980	\$5.664
11				
12				
13	<u>Commodity Related Charges</u>			
14	Storage and Transport Charge per GJ	\$0.077	(\$0.022)	\$0.055
15	Rider 6 MCRA per GJ	(\$0.020)	(\$0.023)	(\$0.043)
16	Subtotal Storage and Transport Related Charges per GJ	\$0.057	(\$0.045)	\$0.012
17				
18	Cost of Gas (Commodity Cost Recovery Charge) per GJ	\$2.230	\$0.000	\$2.230

FORTISBC ENERGY INC.
CALCULATION OF CUSTOMERS' RATES AND TARIFF CONTINUITY
PROPOSED JANUARY 1, 2024 RATES
BCUC ORDERS G-XX-23G-XX-23

TAB 8
PAGE 4
SCHEDULE 2

RATE SCHEDULE 2: SMALL COMMERCIAL SERVICE		EXISTING RATES OCTOBER 1, 2023	DELIVERY MARGIN AND COMMODITY RELATED CHARGES CHANGES	PROPOSED JANUARY 1, 2024 RATES
Line No.	Particulars	Mainland and Vancouver Island	Mainland and Vancouver Island	Mainland and Vancouver Island
	(1)	(2)	(3)	(4)
1	<u>Delivery Margin Related Charges</u>			
2	Basic Charge per Day	\$0.9485	\$0.0000	\$0.9485
3	Rider 2 Clean Growth Innovation Fund Rate Rider per Day	\$0.0131	\$0.000	\$0.0131
4	Subtotal of per Day Delivery Margin Related Charges	\$0.9616	\$0.000	\$0.9616
5				
6	Delivery Charge per GJ	\$4.568	\$0.450	\$5.018
7	Rider 3 BVA Rate Rider per GJ	\$0.132	\$0.049	\$0.181
8	Rider 5 RSAM per GJ	(\$0.209)	\$0.103	(\$0.106)
9	Subtotal of Per GJ Delivery Margin Related Charges	\$4.491	\$0.602	\$5.093
10				
11				
12	<u>Commodity Related Charges</u>			
13	Storage and Transport Charge per GJ	\$1.591	(\$0.457)	\$1.134
14	Rider 6 MCRA per GJ	(\$0.422)	(\$0.467)	(\$0.889)
15	Subtotal Storage and Transport Related Charges per GJ	\$1.169	(\$0.924)	\$0.245
16				
17	Cost of Gas (Commodity Cost Recovery Charge) per GJ	\$2.230	\$0.000	\$2.230

FORTISBC ENERGY INC.
CALCULATION OF CUSTOMERS' RATES AND TARIFF CONTINUITY
PROPOSED JANUARY 1, 2024 RATES
BCUC ORDERS G-XX-23G-XX-23

TAB 8
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SCHEDULE 2B

RATE SCHEDULE 2B: SMALL COMMERCIAL BIOMETHANE SERVICE		EXISTING RATES OCTOBER 1, 2023	DELIVERY MARGIN AND COMMODITY RELATED CHARGES CHANGES	PROPOSED JANUARY 1, 2024 RATES
Line No.	Particulars	Mainland and Vancouver Island	Mainland and Vancouver Island	Mainland and Vancouver Island
	(1)	(2)	(3)	(4)
1	<u>Delivery Margin Related Charges</u>			
2	Basic Charge per Day	\$0.9485	\$0.0000	\$0.9485
3	Rider 2 Clean Growth Innovation Fund Rate Rider per Day	\$0.0131	\$0.000	\$0.0131
4	Subtotal of per Day Delivery Margin Related Charges	\$0.9616	\$0.000	\$0.9616
5				
6	Delivery Charge per GJ	\$4.568	\$0.450	\$5.018
7	Rider 3 BVA Rate Rider per GJ	\$0.132	\$0.049	\$0.181
8	Rider 5 RSAM per GJ	(\$0.209)	\$0.103	(\$0.106)
9	Subtotal of Per GJ Delivery Margin Related Charges	\$4.491	\$0.602	\$5.093
10				
11				
12	<u>Commodity Related Charges</u>			
13	Storage and Transport Charge per GJ	\$1.591	(\$0.457)	\$1.134
14	Rider 6 MCRA per GJ	(\$0.422)	(\$0.467)	(\$0.889)
15	Subtotal Storage and Transport Related Charges per GJ	\$1.169	(\$0.924)	\$0.245
16				
17	Cost of Gas (Commodity Cost Recovery Charge) per GJ	\$2.230	\$0.000	\$2.230
18				
19	Cost of Biomethane per GJ	\$14.718	(\$2.250)	\$12.468
20	(Biomethane Energy Recovery Charge)			

FORTISBC ENERGY INC.
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SCHEDULE 2-FN

RATE SCHEDULE 2: SMALL COMMERCIAL SERVICE - FORT NELSON SERVICE AREA		EXISTING RATES OCTOBER 1, 2023	DELIVERY MARGIN AND COMMODITY RELATED CHARGES CHANGES	PROPOSED JANUARY 1, 2024 RATES
Line No.	Particulars	Fort Nelson	Fort Nelson	Fort Nelson
	(1)	(2)	(3)	(4)
1	<u>Delivery Margin Related Charges</u>			
2	Basic Charge per Day	\$0.9485	\$0.0000	\$0.9485
3	Rider 2 Clean Growth Innovation Fund Rate Rider per Day	\$0.0131	\$0.000	\$0.0131
4	Subtotal of per Day Delivery Margin Related Charges	\$0.9616	\$0.000	\$0.9616
5				
6	Delivery Charge per GJ	\$4.568	\$0.450	\$5.018
7	Rider 4 Fort Nelson Residential Customer Common Rate Phase-in	\$0.000	\$0.000	\$0.000
8	Rider 5 RSAM per GJ	(\$0.209)	\$0.103	(\$0.106)
9	Subtotal of Per GJ Delivery Margin Related Charges	\$4.359	\$0.553	\$4.912
10				
11				
12	<u>Commodity Related Charges</u>			
13	Storage and Transport Charge per GJ	\$0.080	(\$0.023)	\$0.057
14	Rider 6 MCRA per GJ	(\$0.021)	(\$0.023)	(\$0.044)
15	Subtotal Storage and Transport Related Charges per GJ	\$0.059	(\$0.046)	\$0.013
16				
17	Cost of Gas (Commodity Cost Recovery Charge) per GJ	\$2.230	\$0.000	\$2.230

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SCHEDULE 3

RATE SCHEDULE 3: LARGE COMMERCIAL SERVICE		EXISTING RATES OCTOBER 1, 2023	DELIVERY MARGIN AND COMMODITY RELATED CHARGES CHANGES	PROPOSED JANUARY 1, 2024 RATES
Line No.	Particulars (1)	Mainland and Vancouver Island (2)	Mainland and Vancouver Island (3)	Mainland and Vancouver Island (4)
1	<u>Delivery Margin Related Charges</u>			
2	Basic Charge per Day	\$4.7895	\$0.0000	\$4.7895
3	Rider 2 Clean Growth Innovation Fund Rate Rider per Day	\$0.0131	\$0.000	\$0.0131
4	Subtotal of per Day Delivery Margin Related Charges	\$4.8026	\$0.000	\$4.8026
5				
6	Delivery Charge per GJ	\$3.893	\$0.348	\$4.241
7	Rider 3 BVA Rate Rider per GJ	\$0.132	\$0.049	\$0.181
8	Rider 5 RSAM per GJ	(\$0.209)	\$0.103	(\$0.106)
9	Subtotal of Per GJ Delivery Margin Related Charges	\$3.816	\$0.500	\$4.316
10				
11				
12	<u>Commodity Related Charges</u>			
13	Storage and Transport Charge per GJ	\$1.340	(\$0.383)	\$0.957
14	Rider 6 MCRA per GJ	(\$0.356)	(\$0.393)	(\$0.749)
15	Subtotal Storage and Transport Related Charges per GJ	\$0.984	(\$0.776)	\$0.208
16				
17	Cost of Gas (Commodity Cost Recovery Charge) per GJ	\$2.230	\$0.000	\$2.230

FORTISBC ENERGY INC.
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SCHEDULE 3B

RATE SCHEDULE 3B: LARGE COMMERCIAL BIOMETHANE SERVICE		EXISTING RATES OCTOBER 1, 2023	DELIVERY MARGIN AND COMMODITY RELATED CHARGES CHANGES	PROPOSED JANUARY 1, 2024 RATES
Line No.	Particulars (1)	Mainland and Vancouver Island (2)	Mainland and Vancouver Island (3)	Mainland and Vancouver Island (4)
1	<u>Delivery Margin Related Charges</u>			
2	Basic Charge per Day	\$4.7895	\$0.0000	\$4.7895
3	Rider 2 Clean Growth Innovation Fund Rate Rider per Day	\$0.0131	\$0.000	\$0.0131
4	Subtotal of per Day Delivery Margin Related Charges	\$4.8026	\$0.000	\$4.8026
5				
6	Delivery Charge per GJ	\$3.893	\$0.348	\$4.241
7	Rider 3 BVA Rate Rider per GJ	\$0.132	\$0.049	\$0.181
8	Rider 5 RSAM per GJ	(\$0.209)	\$0.103	(\$0.106)
9	Subtotal of Per GJ Delivery Margin Related Charges	\$3.816	\$0.500	\$4.316
10				
11				
12	<u>Commodity Related Charges</u>			
13	Storage and Transport Charge per GJ	\$1.340	(\$0.383)	\$0.957
14	Rider 6 MCRA per GJ	(\$0.356)	(\$0.393)	(\$0.749)
15	Subtotal Storage and Transport Related Charges per GJ	\$0.984	(\$0.776)	\$0.208
16				
17	Cost of Gas (Commodity Cost Recovery Charge) per GJ	\$2.230	\$0.000	\$2.230
18				
19	Cost of Biomethane per GJ	\$14.718	(\$2.250)	\$12.468
20	(Biomethane Energy Recovery Charge)			

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SCHEDULE 3-FN

RATE SCHEDULE 3: LARGE COMMERCIAL SERVICE - FORT NELSON SERVICE AREA		EXISTING RATES OCTOBER 1, 2023	DELIVERY MARGIN AND COMMODITY RELATED CHARGES CHANGES	PROPOSED JANUARY 1, 2024 RATES
Line No.	Particulars (1)	Fort Nelson (2)	Fort Nelson (3)	Fort Nelson (4)
1	<u>Delivery Margin Related Charges</u>			
2	Basic Charge per Day	\$4.7895	\$0.0000	\$4.7895
3	Rider 2 Clean Growth Innovation Fund Rate Rider per Day	\$0.0131	\$0.000	\$0.0131
4	Subtotal of per Day Delivery Margin Related Charges	\$4.8026	\$0.000	\$4.8026
5				
6	Delivery Charge per GJ	\$3.893	\$0.348	\$4.241
7	Rider 4 Fort Nelson Residential Customer Common Rate Phase-in	\$0.000	\$0.000	\$0.000
8	Rider 5 RSAM per GJ	(\$0.209)	\$0.103	(\$0.106)
9	Subtotal of Per GJ Delivery Margin Related Charges	\$3.684	\$0.451	\$4.135
10				
11				
12	<u>Commodity Related Charges</u>			
13	Storage and Transport Charge per GJ	\$0.067	(\$0.019)	\$0.048
14	Rider 6 MCRA per GJ	(\$0.018)	(\$0.019)	(\$0.037)
15	Subtotal Storage and Transport Related Charges per GJ	\$0.049	(\$0.038)	\$0.011
16				
17	Cost of Gas (Commodity Cost Recovery Charge) per GJ	\$2.230	\$0.000	\$2.230

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SCHEDULE 4

RATE SCHEDULE 4: SEASONAL FIRM GAS SERVICE		EXISTING RATES OCTOBER 1, 2023	DELIVERY MARGIN AND COMMODITY RELATED CHARGES CHANGES	PROPOSED JANUARY 1, 2024 RATES
Line No.	Particulars	Mainland and Vancouver Island	Mainland and Vancouver Island	Mainland and Vancouver Island
	(1)	(2)	(3)	(4)
1	<u>Delivery Margin Related Charges</u>			
2	Basic Charge per Day	\$14.4230	\$0.0000	\$14.4230
3	Rider 2 Clean Growth Innovation Fund Rate Rider per Day	\$0.0131	\$0.000	\$0.0131
4	Subtotal of per Day Delivery Margin Related Charges	\$14.4361	\$0.000	\$14.4361
5				
6	Delivery Charge per GJ			
7	(a) Off-Peak Period	\$1.904	\$0.197	\$2.101
8	(b) Extension Period	\$2.549	\$0.197	\$2.746
9				
10	Rider 3 BVA Rate Rider per GJ	\$0.132	\$0.049	\$0.181
11				
12	<u>Commodity Related Charges</u>			
13	Commodity Cost Recovery Charge per GJ			
14	(a) Off-Peak Period	\$2.230	\$0.000	\$2.230
15	(b) Extension Period	\$2.230	\$0.000	\$2.230
16				
17	Storage and Transport Charge per GJ			
18	(a) Off-Peak Period	\$0.925	(\$0.282)	\$0.643
19	(b) Extension Period	\$0.925	(\$0.282)	\$0.643
20				
21	Rider 6 MCRA per GJ	(\$0.246)	(\$0.258)	(\$0.504)
22				
23	Subtotal Commodity Related Charges per GJ			
24	(a) Off-Peak Period	\$2.909	(\$0.540)	\$2.369
25	(b) Extension Period	\$2.909	(\$0.540)	\$2.369
26				
27				
28				
29	Unauthorized Gas Charge per gigajoule			
30	during peak period			
31				
32				
33	Total Variable Cost per gigajoule between			
34	(a) Off-Peak Period	\$4.945	(\$0.294)	\$4.651
35	(b) Extension Period	\$5.590	(\$0.294)	\$5.296

FORTISBC ENERGY INC.
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SCHEDULE 5

RATE SCHEDULE 5 GENERAL FIRM SERVICE		EXISTING RATES OCTOBER 1, 2023	DELIVERY MARGIN AND COMMODITY RELATED CHARGES CHANGES	PROPOSED JANUARY 1, 2024 RATES
Line No.	Particulars	Mainland and Vancouver Island	Mainland and Vancouver Island	Mainland and Vancouver Island
	(1)	(2)	(3)	(4)
1	<u>Delivery Margin Related Charges</u>			
2	Basic Charge per Month	\$469.00	\$0.00	\$469.00
3	Rider 2 Clean Growth Innovation Fund Rate Rider per Month	\$0.40	\$0.00	\$0.40
4	Subtotal of per Month Delivery Margin Related Charges	\$469.40	\$0.00	\$469.40
5				
6	Demand Charge per Month per GJ of Daily Demand	\$30.278	\$2.649	\$32.927
7				
8	Delivery Charge per GJ	\$1.085	\$0.095	\$1.180
9				
10	Rider 3 BVA Rate Rider per GJ	\$0.132	\$0.049	\$0.181
11				
12				
13	<u>Commodity Related Charges</u>			
14	Cost of Gas (Commodity Cost Recovery Charge) per GJ	\$2.230	\$0.000	\$2.230
15	Storage and Transport Charge per GJ	\$0.925	(\$0.282)	\$0.643
16	Rider 6 MCRA per GJ	(\$0.246)	(\$0.258)	(\$0.504)
17	Subtotal Commodity Related Charges per GJ	\$2.909	(\$0.540)	\$2.369
18				
19				
20				
21				
22	Total Variable Cost per gigajoule	\$4.126	(\$0.396)	\$3.730

FORTISBC ENERGY INC.
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SCHEDULE 5B

RATE SCHEDULE 5B: GENERAL FIRM BIOMETHANE SERVICE		EXISTING RATES OCTOBER 1, 2023	DELIVERY MARGIN AND COMMODITY RELATED CHARGES CHANGES	PROPOSED JANUARY 1, 2024 RATES
Line No.	Particulars	Mainland and Vancouver Island	Mainland and Vancouver Island	Mainland and Vancouver Island
	(1)	(2)	(3)	(4)
1	<u>Delivery Margin Related Charges</u>			
2	Basic Charge per Month	\$469.00	\$0.00	\$469.00
3	Rider 2 Clean Growth Innovation Fund Rate Rider per Month	\$0.40	\$0.00	\$0.40
4	Subtotal of per Month Delivery Margin Related Charges	\$469.40	\$0.00	\$469.40
5				
6	Demand Charge per GJ	\$30.278	\$2.649	\$32.927
7				
8	Delivery Charge per GJ	\$1.085	\$0.095	\$1.180
9				
10	Rider 3 BVA Rate Rider per GJ	\$0.132	\$0.049	\$0.181
11				
12				
13	<u>Commodity Related Charges</u>			
14	Storage and Transport Charge per GJ	\$0.925	(\$0.282)	\$0.643
15	Rider 6 MCRA per GJ	(\$0.246)	(\$0.258)	(\$0.504)
16	Subtotal Storage and Transport Related Charges per GJ	\$0.679	(\$0.540)	\$0.139
17				
18	Cost of Gas (Commodity Cost Recovery Charge) per GJ	\$2.230	\$0.000	\$2.230
19				
20	Cost of Biomethane per GJ	\$14.718	(\$2.250)	\$12.468
21	(Biomethane Energy Recovery Charge)			

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SCHEDULE 6

RATE SCHEDULE 6: NATURAL GAS VEHICLE SERVICE		EXISTING RATES OCTOBER 1, 2023	DELIVERY MARGIN AND COMMODITY RELATED CHARGES CHANGES	PROPOSED JANUARY 1, 2024 RATES
Line No.	Particulars	Mainland and Vancouver Island	Mainland and Vancouver Island	Mainland and Vancouver Island
	(1)	(2)	(3)	(4)
1	<u>Delivery Margin Related Charges</u>			
2	Basic Charge per Day	\$2.0041	\$0.0000	\$2.0041
3	Rider 2 Clean Growth Innovation Fund Rate Rider per Day	\$0.0131	\$0.000	\$0.0131
4	Subtotal of per Day Delivery Margin Related Charges	\$2.0172	\$0.000	\$2.0172
5				
6	Delivery Charge per GJ	\$3.733	\$0.331	\$4.064
7				
8	Rider 3 BVA Rate Rider per GJ	\$0.132	\$0.049	\$0.181
9				
10				
11	<u>Commodity Related Charges</u>			
12	Cost of Gas (Commodity Cost Recovery Charge) per GJ	\$2.230	\$0.000	\$2.230
13	Storage and Transport Charge per GJ	\$0.489	(\$0.144)	\$0.345
14	Rider 6 MCRA per GJ	(\$0.130)	(\$0.140)	(\$0.270)
15	Subtotal Commodity Related Charges per GJ	\$2.589	(\$0.284)	\$2.305
16				
17				
18	Total Variable Cost per gigajoule	\$6.454	\$0.096	\$6.550

FORTISBC ENERGY INC.
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SCHEDULE 6P - Surrey

RATE SCHEDULE 6P: PUBLIC SERVICE - NATURAL GAS VEHICLE REFUELING SERVICE				
Line No.	Particulars	EXISTING RATES OCTOBER 1, 2023	DELIVERY MARGIN AND COMMODITY RELATED CHARGES CHANGES	PROPOSED JANUARY 1, 2024 RATES
	(1)	(2)	(3)	(4)
1	Surrey Fueling Station			
2				
3	<u>Delivery Margin Related Charges</u>			
4	Delivery Charge per GJ	\$3.733	\$0.331	\$4.064
5	Rider 3 BVA Rate Rider per GJ	\$0.132	\$0.049	\$0.181
6	Subtotal of per Gigajoule Delivery Margin Related Charges	\$3.865	\$0.380	\$4.245
7				
8	<u>Commodity Related Charges</u>			
9	Cost of Gas (Commodity Cost Recovery Charge) per GJ	\$2.230	\$0.000	\$2.230
10	Storage and Transport Charge per GJ	\$0.489	(\$0.144)	\$0.345
11	Rider 6 MCRA per GJ	(\$0.130)	(\$0.140)	(\$0.270)
12	Subtotal Commodity Related Charges per GJ	\$2.589	(\$0.284)	\$2.305
13				
14				
15	<u>Station Service Related Charges</u>			
16	Compression Charge per gigajoule	\$8.441	\$0.000	\$8.441
17	Subtotal of per Gigajoule Station Service Related Charges	\$8.441	\$0.000	\$8.441
18				
19				
20	Total per Gigajoule Rate	\$14.895	\$0.096	\$14.991

FORTISBC ENERGY INC.
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SCHEDULE 6P - 360S

RATE SCHEDULE 6P: PUBLIC SERVICE - NATURAL GAS VEHICLE REFUELING SERVICE				
Line No.	Particulars	EXISTING RATES OCTOBER 1, 2023	DELIVERY MARGIN AND COMMODITY RELATED CHARGES CHANGES	PROPOSED JANUARY 1, 2024 RATES
	(1)	(2)	(3)	(4)
1	E360S Fueling Station			
2				
3	<u>Delivery Margin Related Charges</u>			
4	Delivery Charge per GJ	\$2.804	\$0.340	\$3.144
5	Rider 3 BVA Rate Rider per GJ	\$0.132	\$0.049	\$0.181
6	Subtotal of per Gigajoule Delivery Margin Related Charges	\$2.936	\$0.389	\$3.325
7				
8	<u>Commodity Related Charges</u>			
9	Cost of Gas (Commodity Cost Recovery Charge) per GJ	\$2.230	\$0.000	\$2.230
10	Storage and Transport Charge per GJ	\$0.925	(\$0.282)	\$0.643
11	Rider 6 MCRA per GJ	(\$0.246)	(\$0.258)	(\$0.504)
12	Subtotal Commodity Related Charges per GJ	\$2.909	(\$0.540)	\$2.369
13				
14				
15	<u>Station Service Related Charges</u>			
16	Capital Rate per gigajoule	\$3.892	\$0.000	\$3.892
17	O&M Rate per gigajoule	\$2.858	\$0.000	\$2.858
18	OH&M per gigajoule	\$0.520	\$0.000	\$0.520
19	Short Term Charge per gigajoule	\$1.000	\$0.000	\$1.000
20	Spot Charge per gigajoule	\$1.000	\$0.000	\$1.000
21	Host Fee per gigajoule	\$2.500	\$0.000	\$2.500
22	Subtotal of per Gigajoule Station Service Related Charges	\$11.770	\$0.000	\$11.770
23				
24				
25	Total per Gigajoule Rate	\$17.615	(\$0.151)	\$17.464

FORTISBC ENERGY INC.
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SCHEDULE 6P - Annacis

RATE SCHEDULE 6P: PUBLIC SERVICE - NATURAL GAS VEHICLE REFUELING SERVICE				
Line No.	Particulars	EXISTING RATES OCTOBER 1, 2023	DELIVERY MARGIN AND COMMODITY RELATED CHARGES CHANGES	PROPOSED JANUARY 1, 2024 RATES
	(1)	(2)	(3)	(4)
1	Annacis Fueling Station			
2				
3	<u>Delivery Margin Related Charges</u>			
4	Delivery Charge per GJ	\$2.069	\$0.339	\$2.408
5	Rider 3 BVA Rate Rider per GJ	\$0.132	\$0.049	\$0.181
6	Subtotal of per Gigajoule Delivery Margin Related Charges	\$2.201	\$0.388	\$2.589
7				
8	<u>Commodity Related Charges</u>			
9	Cost of Gas (Commodity Cost Recovery Charge) per GJ	\$2.230	\$0.000	\$2.230
10	Storage and Transport Charge per GJ	\$0.925	(\$0.282)	\$0.643
11	Rider 6 MCRA per GJ	(\$0.246)	(\$0.258)	(\$0.504)
12	Subtotal Commodity Related Charges per GJ	\$2.909	(\$0.540)	\$2.369
13				
14				
15	<u>Station Service Related Charges</u>			
16	Capital Rate per gigajoule	\$4.396	\$0.000	\$4.396
17	O&M Rate per gigajoule	\$2.705	\$0.000	\$2.705
18	OH&M per gigajoule	\$0.520	\$0.000	\$0.520
19	Short Term Charge per gigajoule	\$1.000	\$0.000	\$1.000
20	Spot Charge per gigajoule	\$1.000	\$0.000	\$1.000
21	Host Fee per gigajoule	\$0.000	\$0.000	\$0.000
22	Subtotal of per Gigajoule Station Service Related Charges	\$9.621	\$0.000	\$9.621
23				
24				
25	Total per Gigajoule Rate	\$14.731	(\$0.152)	\$14.579

FORTISBC ENERGY INC.
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SCHEDULE 6P - GFL

RATE SCHEDULE 6P: PUBLIC SERVICE - NATURAL GAS VEHICLE REFUELING SERVICE				
Line No.	Particulars	EXISTING RATES OCTOBER 1, 2023	DELIVERY MARGIN AND COMMODITY RELATED CHARGES CHANGES	PROPOSED JANUARY 1, 2024 RATES
	(1)	(2)	(3)	(4)
1	GFL Abbotsford Fueling Station			
2				
3	<u>Delivery Margin Related Charges</u>			
4	Delivery Charge per GJ	\$3.289	\$0.749	\$4.038
5	Rider 3 BVA Rate Rider per GJ	\$0.132	\$0.049	\$0.181
6	Subtotal of per Gigajoule Delivery Margin Related Charges	\$3.421	\$0.798	\$4.219
7				
8	<u>Commodity Related Charges</u>			
9	Cost of Gas (Commodity Cost Recovery Charge) per GJ	\$2.230	\$0.000	\$2.230
10	Storage and Transport Charge per GJ	\$0.925	(\$0.282)	\$0.643
11	Rider 6 MCRA per GJ	(\$0.246)	(\$0.258)	(\$0.504)
12	Subtotal Commodity Related Charges per GJ	\$2.909	(\$0.540)	\$2.369
13				
14				
15	<u>Station Service Related Charges</u>			
16	Capital Rate per gigajoule	\$6.789	\$0.136	\$6.925
17	O&M Rate per gigajoule	\$2.147	\$0.000	\$2.147
18	OH&M per gigajoule	\$0.520	\$0.000	\$0.520
19	Short Term Charge per gigajoule	\$1.000	\$0.000	\$1.000
20	Spot Charge per gigajoule	\$1.000	\$0.000	\$1.000
21	Host Fee per gigajoule	\$0.000	\$0.000	\$0.000
22	Subtotal of per Gigajoule Station Service Related Charges	\$11.456	\$0.136	\$11.592
23				
24				
25	Total per Gigajoule Rate	\$17.786	\$0.394	\$18.180

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SCHEDULE 7

RATE SCHEDULE 7: GENERAL INTERRUPTIBLE SERVICE		EXISTING RATES OCTOBER 1, 2023	DELIVERY MARGIN AND COMMODITY RELATED CHARGES CHANGES	PROPOSED JANUARY 1, 2024 RATES
Line No.	Particulars	Mainland and Vancouver Island	Mainland and Vancouver Island	Mainland and Vancouver Island
	(1)	(2)	(3)	(4)
1	<u>Delivery Margin Related Charges</u>			
2	Basic Charge per Month	\$880.00	\$0.00	\$880.00
3	Rider 2 Clean Growth Innovation Fund Rate Rider per Month	\$0.40	\$0.00	\$0.40
4	Subtotal of per Month Delivery Margin Related Charges	\$880.40	\$0.00	\$880.40
5				
6	Delivery Charge per GJ	\$1.748	\$0.148	\$1.896
7				
8	Rider 3 BVA Rate Rider per GJ	\$0.132	\$0.049	\$0.181
9				
10	<u>Commodity Related Charges</u>			
11	Cost of Gas (Commodity Cost Recovery Charge) per GJ	\$2.230	\$0.000	\$2.230
12	Storage and Transport Charge per GJ	\$0.925	(\$0.282)	\$0.643
13	Rider 6 MCRA per GJ	(\$0.246)	(\$0.258)	(\$0.504)
14	Subtotal Commodity Related Charges per GJ	\$2.909	(\$0.540)	\$2.369
15				
16				
17	Total Variable Cost per gigajoule	\$4.789	(\$0.343)	\$4.446

FORTISBC ENERGY INC.
CALCULATION OF CUSTOMERS' RATES AND TARIFF CONTINUITY
PROPOSED JANUARY 1, 2024 RATES
BCUC ORDERS G-XX-23G-XX-23

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SCHEDULE 7B

RATE SCHEDULE 7B: GENERAL INTERRUPTIBLE BIOMETHANE SERVICE		EXISTING RATES OCTOBER 1, 2023	DELIVERY MARGIN AND COMMODITY RELATED CHARGES CHANGES	PROPOSED JANUARY 1, 2024 RATES
Line No.	Particulars	Mainland and Vancouver Island	Mainland and Vancouver Island	Mainland and Vancouver Island
	(1)	(2)	(3)	(4)
1	<u>Delivery Margin Related Charges</u>			
2	Basic Charge per Month	\$880.00	\$0.00	\$880.00
3	Rider 2 Clean Growth Innovation Fund Rate Rider per Month	\$0.40	\$0.00	\$0.40
4	Subtotal of per Month Delivery Margin Related Charges	\$880.40	\$0.00	\$880.40
5				
6	Delivery Charge per GJ	\$1.748	\$0.148	\$1.896
7				
8	Rider 3 BVA Rate Rider per GJ	\$0.132	\$0.049	\$0.181
9	Rider 4 Reserved for Future Use	\$0.000	\$0.000	\$0.000
10				
11	<u>Commodity Related Charges</u>			
12	Storage and Transport Charge per GJ	\$0.925	(\$0.282)	\$0.643
13	Rider 6 MCRA per GJ	(\$0.246)	(\$0.258)	(\$0.504)
14	Subtotal Storage and Transport Related Charges per GJ	\$0.679	(\$0.540)	\$0.139
15				
16	Cost of Gas (Commodity Cost Recovery Charge) per GJ	\$2.230	\$0.000	\$2.230
17				
18	Cost of Biomethane per GJ	\$14.718	(\$2.250)	\$12.468
19	(Biomethane Energy Recovery Charge)			

FORTISBC ENERGY INC.
CALCULATION OF CUSTOMERS' RATES AND TARIFF CONTINUITY
PROPOSED JANUARY 1, 2024 RATES
BCUC ORDERS G-355-22 G-XX-23

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SCHEDULE 46.1

RATE SCHEDULE 46: LNG SERVICE		EXISTING RATES OCTOBER 1, 2023	DELIVERY MARGIN AND COMMODITY RELATED CHARGES CHANGES	PROPOSED JANUARY 1, 2024 RATES
Line No.	Particulars	Mainland and Vancouver Island	Mainland and Vancouver Island	Mainland and Vancouver Island
	(1)	(2)	(3)	(4)
1	<u>Dispensing Service Charges per GJ</u>			
2	LNG Facility Charge per GJ	\$4.48	\$0.00	\$4.48
3	Electricity Surcharge per GJ	\$1.06	\$0.02	\$1.08
4	LNG Spot Charge per GJ	\$5.79	\$0.02	\$5.81
5				
6				
7	<u>Commodity Related Charges</u>			
8	Storage and Transport Charge per GJ	\$0.925	(\$0.282)	\$0.643
9	Rider 6 MCRA per GJ	(\$0.246)	(\$0.258)	(\$0.504)
10	Subtotal Storage and Transport Related Charges per GJ	\$0.679	(\$0.540)	\$0.139
11				
12	Cost of Gas (Commodity Cost Recovery Charge) per GJ	\$2.230	\$0.000	\$2.230
13				
14	Cost of Biomethane per GJ	\$14.718	(\$2.250)	\$12.468
15	(Biomethane Energy Recovery Charge)			
16				
17				
18	Total Variable Cost per gigajoule (excluding LNG Spot Charge per GJ)	<u>\$8.449</u>	<u>(\$0.520)</u>	<u>\$7.929</u>

FORTISBC ENERGY INC.
DELIVERY MARGIN AND COMMODITY RELATED CHARGES CHANGES
BCUC ORDERS G-XX-23G-XX-23
RATE SCHEDULE 1 - RESIDENTIAL SERVICE

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Line No.	Particular	EXISTING RATES OCTOBER 1, 2023					PROPOSED JANUARY 1, 2024 RATES					Annual Increase/Decrease		
		Quantity		Rate	Annual \$		Quantity		Rate	Annual \$		Rate	Annual \$	% of Previous Total Annual Bill
1	MAINLAND AND VANCOUVER ISLAND SERVICE AREA													
2	<u>Delivery Margin Related Charges</u>													
3	Basic Charge per Day	365.25	days x	\$0.4085	=	\$149.20	365.25	days x	\$0.4085	=	\$149.20	\$0.0000	\$0.0000	0.00%
4	Rider 2 Clean Growth Innovation Fund Rate Rider per Day	365.25	days x	\$0.0131	=	4.78	365.25	days x	\$0.0131	=	4.78	0.00	0.00	0.00%
5	Subtotal of per Day Delivery Margin Related Charges					\$153.98					\$153.98		\$0.00	0.00%
6														
7	Delivery Charge per GJ	90.0	GJ x	\$6.010	=	540.9000	90.0	GJ x	\$6.633	=	596.9700	\$0.623	\$56.0700	5.66%
8	Rider 3 BVA Rate Rider per GJ	90.0	GJ x	\$0.132	=	11.8800	90.0	GJ x	\$0.181	=	16.2900	\$0.049	4.4100	0.45%
9	Rider 5 RSAM per GJ	90.0	GJ x	(\$0.209)	=	(18.8100)	90.0	GJ x	(\$0.106)	=	(9.5400)	\$0.103	9.2700	0.94%
10	Subtotal of Per GJ Delivery Margin Related Charges					\$533.97					\$603.72		\$69.75	7.04%
11														
12	<u>Commodity Related Charges</u>													
13	Storage and Transport Charge per GJ	90.0	GJ x	\$1.543	=	\$138.8700	90.0	GJ x	\$1.102	=	\$99.1800	(\$0.441)	(\$39.6900)	-4.01%
14	Rider 6 MCRA per GJ	90.0	GJ x	(\$0.409)	=	(36.8100)	90.0	GJ x	(\$0.863)	=	(77.6700)	(\$0.454)	(40.8600)	-4.12%
15	Subtotal Storage and Transport Related Charges per GJ					\$102.06					\$21.51		(\$80.55)	-8.13%
16														
17	Cost of Gas (Commodity Cost Recovery Charge) per GJ	90.0	GJ x	\$2.230	=	\$200.70	90.0	GJ x	\$2.230	=	\$200.70	\$0.000	\$0.0000	0.00%
18	Subtotal Commodity Related Charges per GJ					\$302.76					\$222.21		(\$80.55)	-8.13%
19														
20	Total (with effective \$/GJ rate)	90.0		\$11.008		\$990.71	90.0		\$10.888		\$979.91	(\$0.120)	(\$10.80)	-1.09%

Notes: Tariff rate schedule per GJ charges are set at 3 decimals. Individual tariff components are calculated and shown to 4 decimals; subtotal amounts, equivalent to the line items on customer bills, are rounded and shown to 2 decimals, consistent with actual invoice calculations.
Slight differences in totals due to rounding

FORTISBC ENERGY INC.
DELIVERY MARGIN AND COMMODITY RELATED CHARGES CHANGES
BCUC ORDERS G-XX-23G-XX-23
RATE SCHEDULE 1B - RESIDENTIAL BIOMETHANE SERVICE

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Line No.	Particular	EXISTING RATES OCTOBER 1, 2023					PROPOSED JANUARY 1, 2024 RATES					Annual Increase/Decrease		
		Quantity		Rate	Annual \$		Quantity		Rate	Annual \$		Rate	Annual \$	% of Previous Total Annual Bill
1	MAINLAND AND VANCOUVER ISLAND SERVICE AREA													
2	<u>Delivery Margin Related Charges</u>													
3	Basic Charge per Day	365.25	days x	\$0.4085	=	\$149.20	365.25	days x	\$0.4085	=	\$149.20	\$0.0000	\$0.00	0.00%
4	Rider 2 Clean Growth Innovation Fund Rate Rider per Day	365.25	days x	\$0.0131	=	4.78	365.25	days x	\$0.0131	=	4.78	\$0.000	0.00	0.00%
5	Subtotal of per Day Delivery Margin Related Charges					\$153.98					\$153.98		\$0.00	0.00%
6														
7	Delivery Charge per GJ	90.0	GJ x	\$6.010	=	540.9000	90.0	GJ x	\$6.633	=	596.9700	\$0.623	56.0700	5.08%
8	Rider 3 BVA Rate Rider per GJ	90.0	GJ x	\$0.132	=	11.8800	90.0	GJ x	\$0.181	=	16.2900	\$0.049	4.4100	0.40%
9	Rider 5 RSAM per GJ	90.0	GJ x	(\$0.209)	=	(18.8100)	90.0	GJ x	(\$0.106)	=	(9.5400)	\$0.103	9.2700	0.84%
10	Subtotal of Per GJ Delivery Margin Related Charges					\$533.97					\$603.72		\$69.75	6.32%
11	<u>Commodity Related Charges</u>													
12	Storage and Transport Charge per GJ	90.0	GJ x	\$1.543	=	\$138.8700	90.0	GJ x	\$1.102	=	\$99.1800	(\$0.441)	(\$39.6900)	-3.60%
13	Rider 6 MCRA per GJ	90.0	GJ x	(\$0.409)	=	(36.8100)	90.0	GJ x	(\$0.863)	=	(77.6700)	(\$0.454)	(40.8600)	-3.70%
14	Subtotal Storage and Transport Related Charges per GJ					\$102.06					\$21.51		(\$80.55)	-7.30%
15	Cost of Gas (Commodity Cost Recovery Charge) per GJ	90.0	GJ x 90% x	\$2.230	=	180.63	90.0	GJ x 90% x	\$2.230	=	180.63	\$0.000	0.00	0.00%
16	Cost of Biomethane	90.0	GJ x 10% x	\$14.718	=	132.46	90.0	GJ x 10% x	\$12.468	=	112.21	(\$2.250)	(20.25)	-1.84%
17	Subtotal Commodity Related Charges					\$415.15					\$314.35		(\$100.80)	-9.14%
18														
19	Total (with effective \$/GJ rate)	90.0		\$12.257		\$1,103.10	90.0		\$11.912		\$1,072.05	(\$0.345)	(\$31.05)	-2.81%

Notes: Commodity Cost Recovery Related Charge is based on 90% of the Cost of Gas (Commodity Cost Related Charge) per GJ and 10% of the Cost of Biomethane per GJ.

Notes: Tariff rate schedule per GJ charges are set at 3 decimals. Individual tariff components are calculated and shown to 4 decimals; subtotal amounts, equivalent to the line items on customer bills, are rounded and shown to 2 decimals, consistent with actual invoice calculations.

Slight differences in totals due to rounding

FORTISBC ENERGY INC.
DELIVERY MARGIN AND COMMODITY RELATED CHARGES CHANGES
BCUC ORDERS G-XX-23G-XX-23
RATE SCHEDULE 1 - RESIDENTIAL SERVICE

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Line No.	Particular	EXISTING RATES OCTOBER 1, 2023					PROPOSED JANUARY 1, 2024 RATES					Annual Increase/Decrease		
		Quantity		Rate		Annual \$	Quantity		Rate		Annual \$	Rate	Annual \$	% of Previous Total Annual Bill
1	FORT NELSON SERVICE AREA													
2	<u>Delivery Margin Related Charges</u>													
3	Basic Charge per Day	365.25	days x	\$0.4085	=	\$149.20	365.25	days x	\$0.4085	=	\$149.20	\$0.0000	\$0.0000	0.00%
4	Rider 2 Clean Growth Innovation Fund Rate Rider per Day	365.25	days x	\$0.0131	=	4.78	365.25	days x	\$0.0131	=	4.78	0.00	0.00	0.00%
5	Subtotal of per Day Delivery Margin Related Charges					\$153.98					\$153.98		\$0.00	0.00%
6														
7	Delivery Charge per GJ	125.0	GJ x	\$6.010	=	751.2500	125.0	GJ x	\$6.633	=	829.1250	\$0.623	\$77.8750	7.59%
8	Rider 4 Fort Nelson Residential Customer Common Rate Phase-in	125.0	GJ x	(\$1.117)	=	(139.6250)	125.0	GJ x	(\$0.863)	=	(107.8750)	\$0.254	31.7500	3.10%
9	Rider 5 RSAM per GJ	125.0	GJ x	(\$0.209)	=	(26.1250)	125.0	GJ x	(\$0.106)	=	(13.2500)	\$0.103	12.8750	1.26%
10	Subtotal of Per GJ Delivery Margin Related Charges					\$585.50					\$708.00		\$122.50	11.95%
11														
12	<u>Commodity Related Charges</u>													
13	Storage and Transport Charge per GJ	125.0	GJ x	\$0.077	=	\$9.6250	125.0	GJ x	\$0.055	=	\$6.8750	(\$0.022)	(\$2.7500)	-0.27%
14	Rider 6 MCRA per GJ	125.0	GJ x	(\$0.020)	=	(2.5000)	125.0	GJ x	(\$0.043)	=	(5.3750)	(\$0.023)	(2.8750)	-0.28%
15	Subtotal Storage and Transport Related Charges per GJ					\$7.13					\$1.50		(\$5.63)	-0.55%
16														
17	Cost of Gas (Commodity Cost Recovery Charge) per GJ	125.0	GJ x	\$2.230	=	\$278.75	125.0	GJ x	\$2.230	=	\$278.75	\$0.000	\$0.0000	0.00%
18	Subtotal Commodity Related Charges per GJ					\$285.88					\$280.25		(\$5.63)	-0.55%
19														
20	Total (with effective \$/GJ rate)	125.0		\$8.203		\$1,025.36	125.0		\$9.138		\$1,142.23	\$0.935	\$116.87	11.40%

Notes: Tariff rate schedule per GJ charges are set at 3 decimals. Individual tariff components are calculated and shown to 4 decimals; subtotal amounts, equivalent to the line items on customer bills, are rounded and shown to 2 decimals, consistent with actual invoice calculations.

Slight differences in totals due to rounding

FORTISBC ENERGY INC.
DELIVERY MARGIN AND COMMODITY RELATED CHARGES CHANGES
BCUC ORDERS G-XX-23G-XX-23

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RATE SCHEDULE 2 - SMALL COMMERCIAL SERVICE

Line No.	Particular	EXISTING RATES OCTOBER 1, 2023					PROPOSED JANUARY 1, 2024 RATES					Annual Increase/Decrease		% of Previous Total Annual Bill
		Quantity		Rate		Annual \$	Quantity		Rate		Annual \$	Rate	Annual \$	
1	MAINLAND AND VANCOUVER ISLAND SERVICE AREA													
2	<u>Delivery Margin Related Charges</u>													
3	Basic Charge per Day	365.25	days x	\$0.9485	=	\$346.44	365.25	days x	\$0.9485	=	\$346.44	\$0.0000	\$0.00	0.00%
4	Rider 2 Clean Growth Innovation Fund Rate Rider per Day	365.25	days x	\$0.0131	=	4.78	365.25	days x	\$0.0131	=	4.78	\$0.000	0.00	0.00%
5	Subtotal of per Day Delivery Margin Related Charges					\$351.22					\$351.22		\$0.00	0.00%
6														
7	Delivery Charge per GJ	327.8	GJ x	\$4.568	=	1,497.1978	327.8	GJ x	\$5.018	=	1,644.6888	\$0.450	147.4910	5.02%
8	Rider 3 BVA Rate Rider per GJ	327.8	GJ x	\$0.132	=	43.2640	327.8	GJ x	\$0.181	=	59.3242	\$0.049	16.0601	0.55%
9	Rider 5 RSAM per GJ	327.8	GJ x	(\$0.209)	=	(68.5014)	327.8	GJ x	(\$0.106)	=	(34.7423)	\$0.103	33.7591	1.15%
10	Subtotal of Per GJ Delivery Margin Related Charges					\$1,471.96					\$1,669.27		\$197.31	6.72%
11														
12	<u>Commodity Related Charges</u>													
13	Storage and Transport Charge per GJ	327.8	GJ x	\$1.591	=	\$521.4627	327.8	GJ x	\$1.134	=	\$371.6774	(\$0.457)	(\$149.7853)	-5.10%
14	Rider 6 MCRA per GJ	327.8	GJ x	(\$0.422)	=	(138.3138)	327.8	GJ x	(\$0.889)	=	(291.3767)	(\$0.467)	(153.0629)	-5.21%
15	Subtotal Storage and Transport Related Charges per GJ					\$383.15					\$80.30		(\$302.85)	-10.31%
16														
17	Cost of Gas (Commodity Cost Recovery Charge) per GJ	327.8	GJ x	\$2.230	=	\$730.90	327.8	GJ x	\$2.230	=	\$730.90	\$0.000	\$0.00	0.00%
18	Subtotal Commodity Related Charges per GJ					\$1,114.05					\$811.20		(\$302.85)	-10.31%
19														
20	Total (with effective \$/GJ rate)	327.8		\$8.962		\$2,937.23	327.8		\$8.640		\$2,831.69	(\$0.322)	(\$105.54)	-3.59%

Notes: Tariff rate schedule per GJ charges are set at 3 decimals. Individual tariff components are calculated and shown to 4 decimals; subtotal amounts, equivalent to the line items on customer bills, are rounded and shown to 2 decimals, consistent with actual invoice calculations.

Slight differences in totals due to rounding

FORTISBC ENERGY INC.
DELIVERY MARGIN AND COMMODITY RELATED CHARGES CHANGES
BCUC ORDERS G-XX-23G-XX-23
RATE SCHEDULE 2B-SMALL COMMERCIAL BIOMETHANE SERVICE

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Line No.	Particular	EXISTING RATES OCTOBER 1, 2023				PROPOSED JANUARY 1, 2024 RATES				Annual Increase/Decrease		
		Quantity		Rate	Annual \$	Quantity		Rate	Annual \$	Rate	Annual \$	% of Previous Total Annual Bill
1	MAINLAND AND VANCOUVER ISLAND SERVICE AREA											
2	<u>Delivery Margin Related Charges</u>											
3	Basic Charge per Day	365.25	days x	\$0.9485	= \$346.44	365.25	days x	\$0.9485	= \$346.44	\$0.0000	\$0.00	0.00%
4	Rider 2 Clean Growth Innovation Fund Rate Rider per Day	365.25	days x	\$0.0131	= 4.78	365.25	days x	\$0.0131	= 4.78	\$0.000	0.0000	0.00%
5	Subtotal of per Day Delivery Margin Related Charges				\$351.22				\$351.22		\$0.00	0.00%
6												
7	Delivery Charge per GJ	327.8	GJ x	\$4.568	= 1,497.1978	327.8	GJ x	\$5.018	= 1,644.6888	\$0.450	147.4910	4.41%
8	Rider 3 BVA Rate Rider per GJ	327.8	GJ x	\$0.132	= 43.2640	327.8	GJ x	\$0.181	= 59.3242	\$0.049	16.0601	0.48%
9	Rider 5 RSAM per GJ	327.8	GJ x	(\$0.209)	= (68.5014)	327.8	GJ x	(\$0.106)	= (34.7423)	\$0.103	33.7591	1.01%
10	Subtotal of Per GJ Delivery Margin Related Charges				\$1,471.96				\$1,669.27		\$197.31	5.90%
11												
12	<u>Commodity Related Charges</u>											
13	Storage and Transport Charge per GJ	327.8	GJ x	\$1.591	= \$521.4627	327.8	GJ x	\$1.134	= \$371.6774	(\$0.457)	(\$149.7853)	-4.48%
14	Rider 6 MCRA per GJ	327.8	GJ x	(\$0.422)	= (138.3138)	327.8	GJ x	(\$0.889)	= (291.3767)	(\$0.467)	(153.0629)	-4.57%
15	Subtotal Storage and Transport Related Charges per GJ				\$383.15				\$80.30		(\$302.85)	-9.05%
16	Cost of Gas (Commodity Cost Recovery Charge) per GJ	327.8	GJ x 90% x	\$2.230	= \$657.8100	327.8	GJ x 90% x	\$2.230	= \$657.8100	\$0.000	0.00	0.00%
17	Cost of Biomethane	327.8	GJ x 10% x	\$14.718	= 482.3900	327.8	GJ x 10% x	\$12.468	= 408.6500	(\$2.250)	(73.74)	-2.20%
18	Subtotal Commodity Related Charges per GJ				\$1,523.35				\$1,146.76		(\$376.59)	-11.25%
19	Total (with effective \$/GJ rate)	<u>327.8</u>		<u>\$10.210</u>	<u>\$3,346.53</u>	<u>327.8</u>		<u>\$9.663</u>	<u>\$3,167.25</u>	<u>(\$0.547)</u>	<u>(\$179.28)</u>	<u>-5.36%</u>

Notes: Commodity Cost Recovery Related Charge is based on 90% of the Cost of Gas (Commodity Cost Related Charge) per GJ and 10% of the Cost of Biomethane per GJ.

Notes: Tariff rate schedule per GJ charges are set at 3 decimals. Individual tariff components are calculated and shown to 4 decimals; subtotal amounts, equivalent to the line items on customer bills, are rounded and shown to 2 decimals, consistent with actual invoice calculations.

Slight differences in totals due to rounding

FORTISBC ENERGY INC.
DELIVERY MARGIN AND COMMODITY RELATED CHARGES CHANGES
BCUC ORDERS G-XX-23G-XX-23
RATE SCHEDULE 2 - SMALL COMMERCIAL SERVICE

TAB 9
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Line No.	Particular	EXISTING RATES OCTOBER 1, 2023			PROPOSED JANUARY 1, 2024 RATES			Annual Increase/Decrease		
		Quantity	Rate	Annual \$	Quantity	Rate	Annual \$	Rate	Annual \$	% of Previous Total Annual Bill
1	FORT NELSON SERVICE AREA									
2	<u>Delivery Margin Related Charges</u>									
3	Basic Charge per Day	365.25	days x	\$0.9485 =	\$346.44	365.25	days x	\$0.9485 =	\$346.44	\$0.0000 \$0.00 0.00%
4	Rider 2 Clean Growth Innovation Fund Rate Rider per Day	365.25	days x	\$0.0131 =	4.78	365.25	days x	\$0.0131 =	4.78	\$0.000 0.00 0.00%
5	Subtotal of per Day Delivery Margin Related Charges				\$351.22				\$351.22	\$0.00 0.00%
6										
7	Delivery Charge per GJ	378.1	GJ x	\$4.568 =	1,727.1608	378.1	GJ x	\$5.018 =	1,897.3058	\$0.450 170.1450 5.94%
8	Rider 4 Fort Nelson Residential Customer Common Rate Phase-in	378.1	GJ x	\$0.000 =	0.0000	378.1	GJ x	\$0.000 =	0.0000	\$0.000 0.0000 0.00%
9	Rider 5 RSAM per GJ	378.1	GJ x	(\$0.209) =	(79.0229)	378.1	GJ x	(\$0.106) =	(40.0786)	\$0.103 38.9443 1.36%
10	Subtotal of Per GJ Delivery Margin Related Charges				\$1,648.14				\$1,857.23	\$209.09 7.30%
11										
12	<u>Commodity Related Charges</u>									
13	Storage and Transport Charge per GJ	378.1	GJ x	\$0.080 =	\$30.2480	378.1	GJ x	\$0.057 =	\$21.5517	(\$0.023) (\$8.6963) -0.30%
14	Rider 6 MCRA per GJ	378.1	GJ x	(\$0.021) =	(7.9401)	378.1	GJ x	(\$0.044) =	(16.6364)	(\$0.023) (8.6963) -0.30%
15	Subtotal Storage and Transport Related Charges per GJ				\$22.31				\$4.92	(\$17.39) -0.61%
16										
17	Cost of Gas (Commodity Cost Recovery Charge) per GJ	378.1	GJ x	\$2.230 =	\$843.16	378.1	GJ x	\$2.230 =	\$843.16	\$0.000 \$0.00 0.00%
18	Subtotal Commodity Related Charges per GJ				\$865.47				\$848.08	(\$17.39) -0.61%
19										
20	Total (with effective \$/GJ rate)	378.1		\$7.577	\$2,864.83	378.1		\$8.084	\$3,056.53	\$0.507 \$191.70 6.69%

Notes: Tariff rate schedule per GJ charges are set at 3 decimals. Individual tariff components are calculated and shown to 4 decimals; subtotal amounts, equivalent to the line items on customer bills, are rounded and shown to 2 decimals, consistent with actual invoice calculations.

Slight differences in totals due to rounding

FORTISBC ENERGY INC.
DELIVERY MARGIN AND COMMODITY RELATED CHARGES CHANGES
BCUC ORDERS G-XX-23G-XX-23
RATE SCHEDULE 3 - LARGE COMMERCIAL SERVICE

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Line No.	Particular	EXISTING RATES OCTOBER 1, 2023			PROPOSED JANUARY 1, 2024 RATES			Annual Increase/Decrease		
		Quantity	Rate	Annual \$	Quantity	Rate	Annual \$	Rate	Annual \$	% of Previous Total Annual Bill
1	MAINLAND AND VANCOUVER ISLAND SERVICE AREA									
2	<u>Delivery Margin Related Charges</u>									
3	Basic Charge per Day	365.25	days x	\$4.7895 = \$1,749.36	365.25	days x	\$4.7895 = \$1,749.36	\$0.0000	\$0.00	0.00%
4	Rider 2 Clean Growth Innovation Fund Rate Rider per Day	365.25	days x	\$0.0131 = 4.78	365.25	days x	\$0.0131 = 4.78	\$0.000	0.00	0.00%
5	Subtotal of per Day Delivery Margin Related Charges			\$1,754.14			\$1,754.14		\$0.00	0.00%
6										
7	Delivery Charge per GJ	3,732.7	GJ x	\$3.893 = 14,531.2118	3,732.7	GJ x	\$4.241 = 15,830.1745	\$0.348	1,298.9627	4.64%
8	Rider 3 BVA Rate Rider per GJ	3,732.7	GJ x	\$0.132 = 492.7100	3,732.7	GJ x	\$0.181 = 675.6099	\$0.049	182.8999	0.65%
9	Rider 5 RSAM per GJ	3,732.7	GJ x	(\$0.209) = (780.1241)	3,732.7	GJ x	(\$0.106) = (395.6610)	\$0.103	384.4631	1.37%
10	Subtotal of Per GJ Delivery Margin Related Charges			\$14,243.80			\$16,110.12		\$1,866.32	6.67%
11										
12	<u>Commodity Related Charges</u>									
13	Storage and Transport Charge per GJ	3,732.7	GJ x	\$1.340 = \$5,001.7528	3,732.7	GJ x	\$0.957 = \$3,572.1474	(\$0.383)	(\$1,429.6055)	-5.11%
14	Rider 6 MCRA per GJ	3,732.7	GJ x	(\$0.356) = (1,328.8239)	3,732.7	GJ x	(\$0.749) = (2,795.7559)	(\$0.393)	(1,466.9320)	-5.24%
15	Subtotal Storage and Transport Related Charges per GJ			\$3,672.93			\$776.39		(\$2,896.54)	-10.35%
16										
17	Cost of Gas (Commodity Cost Recovery Charge) per GJ	3,732.7	GJ x	\$2.230 = \$8,323.81	3,732.7	GJ x	\$2.230 = \$8,323.81	\$0.000	\$0.00	0.00%
18	Subtotal Commodity Related Charges per GJ			\$11,996.74			\$9,100.20		(\$2,896.54)	-10.35%
19										
20	Total (with effective \$/GJ rate)	3,732.7		\$27,994.68	3,732.7		\$26,964.46	(\$0.276)	(\$1,030.22)	-3.68%

Notes: Tariff rate schedule per GJ charges are set at 3 decimals. Individual tariff components are calculated and shown to 4 decimals; subtotal amounts, equivalent to the line items on customer bills, are rounded and shown to 2 decimals, consistent with actual invoice calculations.
Slight differences in totals due to rounding

FORTISBC ENERGY INC.
DELIVERY MARGIN AND COMMODITY RELATED CHARGES CHANGES
BCUC ORDERS G-XX-23G-XX-23
RATE SCHEDULE 3B - LARGE COMMERCIAL BIOMETHANE SERVICE

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Line No.	Particular	EXISTING RATES OCTOBER 1, 2023				PROPOSED JANUARY 1, 2024 RATES				Annual Increase/Decrease		
		Quantity		Rate	Annual \$	Quantity		Rate	Annual \$	Rate	Annual \$	% of Previous Total Annual Bill
1	MAINLAND AND VANCOUVER ISLAND SERVICE AREA											
2	<u>Delivery Margin Related Charges</u>											
3	Basic Charge per Day	365.25	days x	\$4.7895	= \$1,749.36	365.25	days x	\$4.7895	= \$1,749.36	\$0.0000	\$0.00	0.00%
4	Rider 2 Clean Growth Innovation Fund Rate Rider per Day	365.25	days x	\$0.0131	= 4.78	365.25	days x	\$0.0131	= 4.78	\$0.000	0.00	0.00%
5	Subtotal of per Day Delivery Margin Related Charges				\$1,754.14				\$1,754.14		\$0.00	0.00%
6												
7	Delivery Charge per GJ	3,732.7	GJ x	\$3.893	= 14,531.2118	3,732.7	GJ x	\$4.241	= 15,830.1745	\$0.348	1,298.9627	3.98%
8	Rider 3 BVA Rate Rider per GJ	3,732.7	GJ x	\$0.132	= 492.7100	3,732.7	GJ x	\$0.181	= 675.6099	\$0.049	182.8999	0.56%
9	Rider 5 RSAM per GJ	3,732.7	GJ x	(\$0.209)	= (780.1241)	3,732.7	GJ x	(\$0.106)	= (395.6610)	\$0.103	384.4631	1.18%
10	Subtotal of Per GJ Delivery Margin Related Charges				\$14,243.80				\$16,110.12		\$1,866.32	5.72%
11												
12	<u>Commodity Related Charges</u>											
13	Storage and Transport Charge per GJ	3,732.7	GJ x	\$1.340	= \$5,001.7528	3,732.7	GJ x	\$0.957	= \$3,572.1474	(\$0.383)	(\$1,429.6055)	-4.38%
14	Rider 6 MCRA per GJ	3,732.7	GJ x	(\$0.356)	= (1,328.8239)	3,732.7	GJ x	(\$0.749)	= (2,795.7559)	(\$0.393)	(1,466.9320)	-4.49%
15	Subtotal Storage and Transport Related Charges per GJ				\$3,672.93				\$776.39		(\$2,896.54)	-8.87%
16	Cost of Gas (Commodity Cost Recovery Charge) per GJ	3,732.7	GJ x 90% x	\$2.230	= \$7,491.4300	3,732.7	GJ x 90% x	\$2.230	= \$7,491.4300	\$0.000	0.00	0.00%
17	Cost of Biomethane	3,732.7	GJ x 10% x	\$14.718	= 5,493.7200	3,732.7	GJ x 10% x	\$12.468	= 4,653.8700	(\$2.250)	(839.85)	-2.57%
18	Subtotal Commodity Related Charges per GJ				\$16,658.08				\$12,921.69		(\$3,736.39)	-11.44%
19												
20	Total (with effective \$/GJ rate)	3,732.7		\$8.749	\$32,656.02	3,732.7		\$8.248	\$30,785.95	(\$0.501)	(\$1,870.07)	-5.73%

Notes: Commodity Cost Recovery Related Charge is based on 90% of the Cost of Gas (Commodity Cost Related Charge) per GJ and 10% of the Cost of Biomethane per GJ.

Notes: Tariff rate schedule per GJ charges are set at 3 decimals. Individual tariff components are calculated and shown to 4 decimals; subtotal amounts, equivalent to the line items on customer bills, are rounded and shown to 2 decimals, consistent with actual invoice calculations.

Slight differences in totals due to rounding

FORTISBC ENERGY INC.
DELIVERY MARGIN AND COMMODITY RELATED CHARGES CHANGES
BCUC ORDERS G-XX-23G-XX-23
RATE SCHEDULE 3 - LARGE COMMERCIAL SERVICE

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Line No.	Particular	EXISTING RATES OCTOBER 1, 2023					PROPOSED JANUARY 1, 2024 RATES					Annual Increase/Decrease		
		Quantity		Rate		Annual \$	Quantity		Rate		Annual \$	Rate	Annual \$	% of Previous Total Annual Bill
1	FORT NELSON SERVICE AREA													
2	<u>Delivery Margin Related Charges</u>													
3	Basic Charge per Day	365.25	days x	\$4.7895	=	\$1,749.36	365.25	days x	\$4.7895	=	\$1,749.36	\$0.0000	\$0.00	0.00%
4	Rider 2 Clean Growth Innovation Fund Rate Rider per Day	365.25	days x	\$0.0131	=	4.78	365.25	days x	\$0.0131	=	4.78	\$0.0000	0.00	0.00%
5	Subtotal of per Day Delivery Margin Related Charges					\$1,754.14					\$1,754.14		\$0.00	0.00%
6														
7	Delivery Charge per GJ	6,121.8	GJ x	\$3.893	=	23,832.1674	6,121.8	GJ x	\$4.241	=	25,962.5538	\$0.348	2,130.3864	5.57%
8	Rider 4 Fort Nelson Residential Customer Common Rate Phase-in	6,121.8	GJ x	\$0.000	=	0.0000	6,121.8	GJ x	\$0.000	=	0.0000	\$0.000	0.0000	0.00%
9	Rider 5 RSAM per GJ	6,121.8	GJ x	(\$0.209)	=	(1,279.4562)	6,121.8	GJ x	(\$0.106)	=	(648.9108)	\$0.103	630.5454	1.65%
10	Subtotal of Per GJ Delivery Margin Related Charges					\$22,552.71					\$25,313.64		\$2,760.93	7.22%
11														
12	<u>Commodity Related Charges</u>													
13	Storage and Transport Charge per GJ	6,121.8	GJ x	\$0.067	=	\$410.1606	6,121.8	GJ x	\$0.048	=	\$293.8464	(\$0.019)	(\$116.3142)	-0.30%
14	Rider 6 MCRA per GJ	6,121.8	GJ x	(\$0.018)	=	(110.1924)	6,121.8	GJ x	(\$0.037)	=	(226.5066)	(\$0.019)	(116.3142)	-0.30%
15	Subtotal Storage and Transport Related Charges per GJ					\$299.97					\$67.34		(\$232.63)	-0.61%
16														
17	Cost of Gas (Commodity Cost Recovery Charge) per GJ	6,121.8	GJ x	\$2.230	=	\$13,651.61	6,121.8	GJ x	\$2.230	=	\$13,651.61	\$0.000	\$0.00	0.00%
18	Subtotal Commodity Related Charges per GJ					\$13,951.58					\$13,718.95		(\$232.63)	-0.61%
19														
20	Total (with effective \$/GJ rate)	6,121.8		\$6.250		\$38,258.43	6,121.8		\$6.663		\$40,786.73	\$0.413	\$2,528.30	6.61%

Notes: Tariff rate schedule per GJ charges are set at 3 decimals. Individual tariff components are calculated and shown to 4 decimals; subtotal amounts, equivalent to the line items on customer bills, are rounded and shown to 2 decimals, consistent with actual invoice calculations.

Slight differences in totals due to rounding

FORTISBC ENERGY INC.
DELIVERY MARGIN AND COMMODITY RELATED CHARGES CHANGES
BCUC ORDERS G-XX-23G-XX-23

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RATE SCHEDULE 4 - SEASONAL FIRM GAS SERVICE

Line No.	Particular	EXISTING RATES OCTOBER 1, 2023			PROPOSED JANUARY 1, 2024 RATES			Annual Increase/Decrease		
		Quantity		Rate	Annual \$	Quantity		Rate	Annual \$	% of Previous Total Annual Bill
1										
2	MAINLAND AND VANCOUVER ISLAND SERVICE AREA									
3	<u>Delivery Margin Related Charges</u>									
4	Basic Charge per Day	214	days x	\$14.4230	= \$3,086.52	214	days x	\$14.4230	= \$3,086.52	\$0.0000 \$0.00 0.00%
5	Rider 2 Clean Growth Innovation Fund Rate Rider per Day	214	days x	\$0.0131	= 2.80	214	days x	\$0.0131	= 2.80	\$0.000 0.00 0.00%
6	Subtotal of per Day Delivery Margin Related Charges				<u>\$3,089.32</u>				<u>\$0.00</u>	<u>0.00%</u>
7										
8	Delivery Charge per GJ									
9	(a) Off-Peak Period	10,452.9	GJ x	\$1.904	= 19,902.4000	10,452.9	GJ x	\$2.101	= 21,961.6294	\$0.197 2,059.2294 3.76%
10	(b) Extension Period	0.0	GJ x	\$2.549	= 0.0000	0.0	GJ x	\$2.746	= 0.0000	\$0.197 0.0000 0.00%
11	Rider 3 BVA Rate Rider per GJ	10,452.9	GJ x	\$0.132	= 1,379.7882	10,452.9	GJ x	\$0.181	= 1,891.9824	\$0.049 512.1941 0.94%
12	Subtotal of Per GJ Delivery Margin Related Charges				<u>\$21,282.19</u>				<u>\$2,571.42</u>	<u>4.69%</u>
13										
14	<u>Commodity Related Charges</u>									
15	Storage and Transport Charge per GJ									
16	(a) Off-Peak Period	10,452.9	GJ x	\$0.925	= \$9,668.9706	10,452.9	GJ x	\$0.643	= \$6,721.2412	(\$0.282) (2,947.7294) -5.38%
17	(b) Extension Period	0.0	GJ x	\$0.925	= 0.0000	0.0	GJ x	\$0.643	= 0.0000	(\$0.282) 0.0000 0.00%
18	Rider 6 MCRA per GJ	10,452.9	GJ x	(\$0.246)	= (2,571.4235)	10,452.9	GJ x	(\$0.504)	= (5,268.2824)	(\$0.258) (2,696.8588) -4.92%
19	Commodity Cost Recovery Charge per GJ									
20	(a) Off-Peak Period	10,452.9	GJ x	\$2.230	= 23,310.0588	10,452.9	GJ x	\$2.230	= 23,310.0588	\$0.000 0.0000 0.00%
21	(b) Extension Period	0.0	GJ x	\$2.230	= 0.0000	0.0	GJ x	\$2.230	= 0.0000	\$0.000 0.0000 0.00%
22										
23	Subtotal Cost of Gas (Commodity Related Charges) Off-Peak				<u>\$30,407.61</u>				<u>(\$5,644.59)</u>	<u>-10.30%</u>
24										
25	Unauthorized Gas Charge During Peak Period (not forecast)									
26										
27	Total during Off-Peak Period	10,452.9			<u>\$54,779.12</u>	10,452.9			<u>\$51,705.95</u>	<u>(\$3,073.17) -5.61%</u>

Notes: Tariff rate schedule per GJ charges are set at 3 decimals. Individual tariff components are calculated and shown to 4 decimals; subtotal amounts, equivalent to the line items on customer bills, are rounded and shown to 2 decimals, consistent with actual invoice calculations.
Slight differences in totals due to rounding

FORTISBC ENERGY INC.
DELIVERY MARGIN AND COMMODITY RELATED CHARGES CHANGES
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RATE SCHEDULE 5 - GENERAL FIRM SERVICE

Line No.	Particular	EXISTING RATES OCTOBER 1, 2023					PROPOSED JANUARY 1, 2024 RATES					Annual Increase/Decrease		
		Quantity		Rate		Annual \$	Quantity		Rate		Annual \$	Rate	Annual \$	% of Previous Total Annual Bill
1														
2	MAINLAND AND VANCOUVER ISLAND SERVICE AREA													
3	<u>Delivery Margin Related Charges</u>													
4	Basic Charge per Month	12	months x	\$469.00	=	\$5,628.00	12	months x	\$469.00	=	\$5,628.00	\$0.00	\$0.00	0.00%
5	Rider 2 Clean Growth Innovation Fund Rate Rider per Month	12	months x	\$0.40	=	4.80	12	months x	\$0.40	=	4.80	\$0.00	0.00	0.00%
6	Subtotal of per Month Delivery Margin Related Charges					\$5,632.80					\$5,632.80		\$0.00	0.00%
7														
8	Demand Charge per Month per GJ of Daily Demand	72.4	GJ x	\$30.278	=	\$26,305.53	72.4	GJ x	\$32.927	=	\$28,606.98	\$2.649	\$2,301.45	2.21%
9														
10	Delivery Charge per GJ	17,533.4	GJ x	\$1.085	=	\$19,023.7201	17,533.4	GJ x	\$1.180	=	\$20,689.3914	\$0.095	\$1,665.6713	1.60%
11	Rider 3 BVA Rate Rider per GJ	17,533.4	GJ x	\$0.132	=	2,314.4065	17,533.4	GJ x	\$0.181	=	3,173.5422	\$0.049	859.1357	0.82%
12	Subtotal of Per GJ Delivery Margin Related Charges					\$21,338.13					\$23,862.93		\$2,524.80	2.42%
13														
14	<u>Commodity Related Charges</u>													
15	Storage and Transport Charge per GJ	17,533.4	GJ x	\$0.925	=	\$16,218.3789	17,533.4	GJ x	\$0.643	=	\$11,273.9650	(\$0.282)	(\$4,944.4139)	-4.74%
16	Rider 6 MCRA per GJ	17,533.4	GJ x	(\$0.246)	=	(4,313.2121)	17,533.4	GJ x	(\$0.504)	=	(8,836.8248)	(\$0.258)	(4,523.6127)	-4.34%
17	Commodity Cost Recovery Charge per GJ	17,533.4	GJ x	\$2.230	=	39,099.4431	17,533.4	GJ x	\$2.230	=	39,099.4431	\$0.000	0.0000	0.00%
18	Subtotal Gas Commodity Cost (Commodity Related Charge)					\$51,004.61					\$41,536.58		(\$9,468.03)	-9.08%
19														
20	Total (with effective \$/GJ rate)	17,533.4		\$5.948		\$104,281.07	17,533.4		\$5.683		\$99,639.29	(\$0.265)	(\$4,641.78)	-4.45%

Notes: Tariff rate schedule per GJ charges are set at 3 decimals. Individual tariff components are calculated and shown to 4 decimals; subtotal amounts, equivalent to the line items on customer bills, are rounded and shown to 2 decimals, consistent with actual invoice calculations.
Slight differences in totals due to rounding

FORTISBC ENERGY INC.
DELIVERY MARGIN AND COMMODITY RELATED CHARGES CHANGES
BCUC ORDERS G-XX-23G-XX-23

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RATE SCHEDULE 5B - GENERAL FIRM BIOMETHANE SERVICE

Line No.	Particular	EXISTING RATES OCTOBER 1, 2023					PROPOSED JANUARY 1, 2024 RATES					Annual Increase/Decrease		
		Quantity		Rate		Annual \$	Quantity		Rate		Annual \$	Rate	Annual \$	% of Previous Total Annual Bill
1														
2	MAINLAND AND VANCOUVER ISLAND SERVICE AREA													
3	<u>Delivery Margin Related Charges</u>													
4	Basic Charge per Month	12	months x	\$469.00	=	\$5,628.00	12	months x	\$469.00	=	\$5,628.00	\$0.00	\$0.00	0.00%
5	Rider 2 Clean Growth Innovation Fund Rate Rider per Month	12	months x	\$0.40	=	4.80	12	months x	\$0.40	=	4.80	\$0.00	0.00	0.00%
6	Subtotal of per Month Delivery Margin Related Charges					\$5,632.80					\$5,632.80		\$0.00	0.00%
7														
8	Demand Charge per Month per GJ of Daily Demand	72.4	GJ x	\$30.278	=	\$26,305.53	72.4	GJ x	\$32.927	=	\$28,606.98	\$2.649	\$2,301.45	2.21%
9														
10	Delivery Charge per GJ	17,533.4	GJ x	\$1.085	=	\$19,023.7201	17,533.4	GJ x	\$1.180	=	\$20,689.3914	\$0.095	\$1,665.6713	1.60%
11	Rider 3 BVA Rate Rider per GJ	17,533.4	GJ x	\$0.132	=	2,314.4065	17,533.4	GJ x	\$0.181	=	3,173.5422	\$0.049	859.1357	0.82%
12	Subtotal of Per GJ Delivery Margin Related Charges					\$21,338.13					\$23,862.93		\$2,524.80	2.42%
13														
14	<u>Commodity Related Charges</u>													
15	Storage and Transport Charge per GJ	17,533.4	GJ x	\$0.925	=	\$16,218.3789	17,533.4	GJ x	\$0.643	=	\$11,273.9650	(\$0.282)	(\$4,944.4139)	-4.74%
16	Rider 6 MCRA per GJ	17,533.4	GJ x	(\$0.246)	=	(4,313.2121)	17,533.4	GJ x	(\$0.504)	=	(8,836.8248)	(\$0.258)	(4,523.6127)	-4.34%
17	Subtotal Storage and Transport Related Charges per GJ					\$11,905.17					\$2,437.14		(\$9,468.03)	-9.08%
18														
19	Cost of Gas (Commodity Cost Recovery Charge) per GJ	17,533.4	GJ x 90% x	\$2.230	=	\$35,189.5000	17,533.4	GJ x 90% x	\$2.230	=	\$35,189.5000	\$0.000	0.0000	0.00%
20														
21	Cost of Biomethane	17,533.4	GJ x 10% x	\$14.718	=	25,805.6300	17,533.4	GJ x 10% x	\$12.468	=	21,860.6200	(\$2.250)	(3,945.0100)	-3.78%
22	Subtotal Commodity Related Charges per GJ					\$72,900.30					\$59,487.26		(\$13,413.04)	
23														
24	Total (with effective \$/GJ rate)	17,533.4		\$7.196		\$126,176.76	17,533.4		\$6.707		\$117,589.97	(\$0.490)	(\$8,586.79)	-8.23%

Notes: Tariff rate schedule per GJ charges are set at 3 decimals. Individual tariff components are calculated and shown to 4 decimals; subtotal amounts, equivalent to the line items on customer bills, are rounded and shown to 2 decimals, consistent with actual invoice calculations.
Slight differences in totals due to rounding

FORTISBC ENERGY INC.
DELIVERY MARGIN AND COMMODITY RELATED CHARGES CHANGES
BCUC ORDERS G-XX-23G-XX-23

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RATE SCHEDULE 6 - NATURAL GAS VEHICLE SERVICE

Line No.	Particular	EXISTING RATES OCTOBER 1, 2023			PROPOSED JANUARY 1, 2024 RATES			Annual Increase/Decrease		
		Quantity	Rate	Annual \$	Quantity	Rate	Annual \$	Rate	Annual \$	% of Previous Annual Bill
1										
2	MAINLAND AND VANCOUVER ISLAND SERVICE AREA									
3	<u>Delivery Margin Related Charges</u>									
4	Basic Charge per Day	365.25	days x	\$2.0041 =	\$732.00	365.25	days x	\$2.0041 =	\$732.00	\$0.0000 \$0.00 0.00%
5	Rider 2 Clean Growth Innovation Fund Rate Rider per Day	365.25	days x	\$0.0131 =	4.7848	365.25	days x	\$0.0131 =	4.7848	\$0.000 0.0000 0.00%
6	Subtotal of per Day Delivery Margin Related Charges				\$736.78				\$0.00	0.00%
7										
8	Delivery Charge per GJ	1,005.6	GJ x	\$3.733 =	3,753.7389	1,005.6	GJ x	\$4.064 =	4,086.5778	\$0.331 332.8389 4.61%
9	Rider 3 BVA Rate Rider per GJ	1,005.6	GJ x	\$0.132 =	132.7333	1,005.6	GJ x	\$0.181 =	182.0056	\$0.049 49.2722 0.68%
10	Subtotal of Per GJ Delivery Margin Related Charges				\$3,886.47				\$382.11	5.29%
11										
12	<u>Commodity Related Charges</u>									
13	Storage and Transport Charge per GJ	1,005.6	GJ x	\$0.489 =	\$491.7167	1,005.6	GJ x	\$0.345 =	\$346.9167	(\$0.144) (\$144.8000) -2.00%
14	Rider 6 MCRA per GJ	1,005.6	GJ x	(\$0.130) =	(130.7222)	1,005.6	GJ x	(\$0.270) =	(271.5000)	(\$0.140) (140.7778) -1.95%
15	Commodity Cost Recovery Charge per GJ	1,005.6	GJ x	\$2.230 =	2,242.3889	1,005.6	GJ x	\$2.230 =	2,242.3889	\$0.000 0.0000 0.00%
16	Subtotal Cost of Gas (Commodity Related Charge)				\$2,603.38				(\$285.57)	-3.95%
17										
18	Total (with effective \$/GJ rate)	1,005.6		\$7.187	\$7,226.63	1,005.6		\$7.283	\$7,323.17	\$0.096 \$96.54 1.34%

Notes: Tariff rate schedule per GJ charges are set at 3 decimals. Individual tariff components are calculated and shown to 4 decimals; subtotal amounts, equivalent to the line items on customer bills, are rounded and shown to 2 decimals, consistent with actual invoice calculations.

Slight differences in totals due to rounding

FORTISBC ENERGY INC.
DELIVERY MARGIN AND COMMODITY RELATED CHARGES CHANGES
BCUC ORDERS G-XX-23G-XX-23

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RATE SCHEDULE 7 - GENERAL INTERRUPTIBLE SERVICE

Line No.	Particular	EXISTING RATES OCTOBER 1, 2023					PROPOSED JANUARY 1, 2024 RATES					Annual Increase/Decrease		
		Quantity		Rate		Annual \$	Quantity		Rate		Annual \$	Rate	Annual \$	% of Previous Annual Bill
1														
2	MAINLAND AND VANCOUVER ISLAND SERVICE AREA													
3	<u>Delivery Margin Related Charges</u>													
4	Basic Charge per Month	12	months x	\$880.00	=	\$10,560.00	12	months x	\$880.00	=	\$10,560.00	\$0.00	\$0.00	0.00%
5	Rider 2 Clean Growth Innovation Fund Rate Rider per Month	12	months x	\$0.40	=	4.80	12	months x	\$0.40	=	4.80	\$0.00	0.00	0.00%
6	Subtotal of per Month Delivery Margin Related Charges					\$10,564.80					\$10,564.80		\$0.00	0.00%
7														
8	Delivery Charge per GJ	147,813.0	GJ x	\$1.748	=	\$258,377.2000	147,813.0	GJ x	\$1.896	=	\$280,253.5304	\$0.148	\$21,876.3304	3.04%
9	Rider 3 BVA Rate Rider per GJ	147,813.0	GJ x	\$0.132	=	19,511.3217	147,813.0	GJ x	\$0.181	=	26,754.1609	\$0.049	7,242.8391	1.01%
10	Subtotal of Per GJ Delivery Margin Related Charges					\$277,888.52					\$307,007.69		\$29,119.17	4.05%
11														
12	<u>Commodity Related Charges</u>													
13	Storage and Transport Charge per GJ	147,813.0	GJ x	\$0.925	=	\$136,727.0652	147,813.0	GJ x	\$0.643	=	\$95,043.7870	(\$0.282)	(\$41,683.2783)	-5.80%
14	Rider 6 MCRA per GJ	147,813.0	GJ x	(\$0.246)	=	(36,362.0087)	147,813.0	GJ x	(\$0.504)	=	(74,497.7739)	(\$0.258)	(38,135.7652)	-5.31%
15	Commodity Cost Recovery Charge per GJ	147,813.0	GJ x	\$2.230	=	329,623.0870	147,813.0	GJ x	\$2.230	=	329,623.0870	\$0.000	0.0000	0.00%
16	Subtotal Cost of Gas (Commodity Related Charge)					\$429,988.14					\$350,169.10		(\$79,819.04)	-11.11%
17														
18	Total (with effective \$/GJ rate)	147,813.0		\$4.860		\$718,441.46	147,813.0		\$4.517		\$667,741.59	(\$0.343)	(\$50,699.87)	-7.06%

Notes: Tariff rate schedule per GJ charges are set at 3 decimals. Individual tariff components are calculated and shown to 4 decimals; subtotal amounts, equivalent to the line items on customer bills, are rounded and shown to 2 decimals, consistent with actual invoice calculations.

Slight differences in totals due to rounding

FORTISBC ENERGY INC.
DELIVERY MARGIN AND COMMODITY RELATED CHARGES CHANGES
BCUC ORDERS G-XX-23G-XX-23
RATE SCHEDULE 7B - GENERAL INTERRUPTIBLE BIOMETHANE SERVICE

TAB 9
PAGE 15

Line No.	Particular	EXISTING RATES OCTOBER 1, 2023					PROPOSED JANUARY 1, 2024 RATES					Annual Increase/Decrease		
		Quantity		Rate		Annual \$	Quantity		Rate		Annual \$	Rate	Annual \$	% of Previous Annual Bill
1														
2	MAINLAND AND VANCOUVER ISLAND SERVICE AREA													
3	<u>Delivery Margin Related Charges</u>													
4	Basic Charge per Month	12	months x	\$880.00	=	\$10,560.00	12	months x	\$880.00	=	\$10,560.00	\$0.00	\$0.00	0.00%
5	Rider 2 Clean Growth Innovation Fund Rate Rider per Month	12	months x	\$0.40	=	4.80	12	months x	\$0.40	=	4.80	\$0.00	0.00	0.00%
6	Subtotal of per Month Delivery Margin Related Charges					\$10,564.80					\$10,564.80		\$0.00	0.00%
7														
8	Delivery Charge per GJ	147,813.0	GJ x	\$1.748	=	\$258,377.2000	147,813.0	GJ x	\$1.896	=	\$280,253.5304	\$0.148	\$21,876.3304	3.04%
9	Rider 3 BVA Rate Rider per GJ	147,813.0	GJ x	\$0.132	=	19,511.3217	147,813.0	GJ x	\$0.181	=	26,754.1609	\$0.049	7,242.8391	1.01%
10	Rider 4 Reserved for Future Use	147,813.0	GJ x	\$0.000	=	0.0000	147,813.0	GJ x	\$0.000	=	0.0000	\$0.000	0.0000	0.00%
11	Subtotal of Per GJ Delivery Margin Related Charges					\$277,888.52					\$307,007.69		\$29,119.17	4.05%
12														
13	<u>Commodity Related Charges</u>													
14	Storage and Transport Charge per GJ	147,813.0	GJ x	\$0.925	=	\$136,727.0652	147,813.0	GJ x	\$0.643	=	\$95,043.7870	(\$0.282)	(\$41,683.2783)	-5.80%
15	Rider 6 MCRA per GJ	147,813.0	GJ x	(\$0.246)	=	(36,362.0087)	147,813.0	GJ x	(\$0.504)	=	(74,497.7739)	(\$0.258)	(38,135.7652)	-5.31%
16	Subtotal Storage and Transport Related Charges per GJ					\$100,365.06					\$20,546.01		(\$79,819.05)	-11.11%
17														
18	Cost of Gas (Commodity Cost Recovery Charge) per GJ	147,813.0	GJ x 90% x	\$2.230	=	\$296,660.7800	147,813.0	GJ x 90% x	\$2.230	=	\$296,660.7800	\$0.000	0.0000	0.00%
19														
20	Cost of Biomethane	147,813.0	GJ x 10% x	\$14.718	=	217,551.2400	147,813.0	GJ x 10% x	\$12.468	=	184,293.3000	(\$2.250)	(33,257.9400)	-4.63%
21	Subtotal Commodity Related Charges per GJ					\$614,577.08					\$501,500.09		(\$113,076.99)	
22														
23	Total (with effective \$/GJ rate)	147,813.0		\$6.109		\$903,030.40	147,813.0		\$5.541		\$819,072.58	(\$0.568)	(\$83,957.82)	-11.69%

Notes: Tariff rate schedule per GJ charges are set at 3 decimals. Individual tariff components are calculated and shown to 4 decimals; subtotal amounts, equivalent to the line items on customer bills, are rounded and shown to 2 decimals, consistent with actual invoice calculations.
Slight differences in totals due to rounding

FORTISBC ENERGY INC.
DELIVERY MARGIN AND COMMODITY RELATED CHARGES CHANGES
BCUC ORDERS G-355-22 G-XX-23
RATE SCHEDULE 46 - LNG SERVICE

TAB 9
PAGE 16

Line No.	Particular	EXISTING RATES OCTOBER 1, 2023					PROPOSED JANUARY 1, 2024 RATES					Annual Increase/Decrease		
		Quantity	Rate		Annual \$		Quantity	Rate		Annual \$		Rate	Annual \$	% of Previous Annual Bill
1														
2	MAINLAND AND VANCOUVER ISLAND SERVICE AREA													
3	<u>Dispensing Service Charges per GJ</u>													
4														
5	LNG Facility Charge per GJ	144,457.1	GJ x	\$4.48 =	\$647,168.0000		144,457.1	GJ x	\$4.48 =	\$647,168.0000		\$0.00	\$0.00	0.00%
6	Electricity Surcharge per GJ	144,457.1	GJ x	\$1.06 =	153,124.5714		144,457.1	GJ x	\$1.08 =	156,013.7143		\$0.020	2,889.1429	0.24%
7	LNG Spot Charge per GJ	0.0	GJ x	\$5.79 =	0.0000		0.0	GJ x	\$5.81 =	0.0000		\$0.020	0.0000	0.00%
8	Subtotal of Per GJ Delivery Margin Related Charges				\$800,292.57					\$803,181.71			\$2,889.14	0.24%
9														
10	<u>Commodity Related Charges</u>													
11	Storage and Transport Charge per GJ	144,457.1	GJ x	\$0.925 =	\$133,622.8571		144,457.1	GJ x	\$0.643 =	\$92,885.9429		(\$0.282)	(\$40,736.9143)	-3.34%
12	Rider 6 MCRA per GJ	144,457.1	GJ x	(\$0.246) =	(35,536.4571)		144,457.1	GJ x	(\$0.504) =	(72,806.4000)		(\$0.258)	(37,269.9429)	-3.05%
13	Commodity Cost Recovery Charge per GJ	144,457.1	GJ x	\$2.230 =	322,139.4286		144,457.1	GJ x	\$2.230 =	322,139.4286		\$0.000	0.0000	0.00%
14	Subtotal Cost of Gas (Commodity Related Charges)				\$420,225.83					\$342,218.97			(\$78,006.86)	-6.39%
15														
16	Total (with effective \$/GJ rate)	144,457.1		\$8.449	\$1,220,518.40		144,457.1		\$7.929	\$1,145,400.68		(\$0.520)	(\$75,117.72)	-6.15%

Notes: Tariff rate schedule per GJ charges are set at 3 decimals. Individual tariff components are calculated and shown to 4 decimals; subtotal amounts, equivalent to the line items on customer bills, are rounded and shown to 2 decimals, consistent with actual invoice calculations.

Slight differences in totals due to rounding



ORDER NUMBER

G-xx-xx

IN THE MATTER OF
the *Utilities Commission Act*, RSBC 1996, Chapter 473

and

FortisBC Energy Inc.
2023 Fourth Quarter Gas Cost Report and Rate Changes effective January 1, 2024
for the Mainland and Vancouver Island Service Area, and the Fort Nelson Service Area

BEFORE:

[Panel Chair]
Commissioner
Commissioner

on Date

ORDER

WHEREAS:

- A. On November 22, 2023, FortisBC Energy Inc. (FEI) filed its 2023 Fourth Quarter Report on the Commodity Cost Reconciliation Account (CCRA), Midstream Cost Reconciliation Account (MCRA), Biomethane Energy Recovery Charge (BERC) Rates, and Biomethane Variance Account (BVA) Annual Report for the Mainland and Vancouver Island Service Area, and the Fort Nelson (FEFN) Service Area based on the five-day average of November 1, 2, 3, 6, and 7, 2023 forward gas prices (Five-Day Average Forward Prices ending November 7, 2023) (altogether the Report);
- B. The British Columbia Utilities Commission (BCUC) established guidelines for gas cost rate setting in Letter L-5-01 dated February 5, 2001, then modified the guidelines in Letter L-40-11 dated May 19, 2011 and L-15-16 dated June 16, 2016 (together the Guidelines);
- C. By Order G-133-16 dated August 12, 2016, the BCUC directed FEI to file the BVA Annual Report concurrently with the fourth quarter CCRA and MCRA report setting out the Short Term BERC Rate and Long Term BERC Rate to be effective January 1st of each year;
- D. By Order G-347-22 dated December 1, 2022, the BCUC established the current midstream related charges and biomethane related charges for the Mainland and Vancouver Island Service Area, and the Fort Nelson Service Area effective January 1, 2023;
- E. By Order G-244-23, the BCUC approved the current Commodity Cost Recovery Charge (CCRC) for the Mainland and Vancouver Island Service Area, and the Fort Nelson Service Area at \$2.230 per gigajoule (\$/GJ) effective October 1, 2023;

- F. In the Report, using the Five-Day Average Forward Prices ending November 7, 2023, the CCRA is projected to have an after-tax deficit balance of approximately \$8 million at December 31, 2023. Based on the existing Mainland and Vancouver Island Service Area CCRC of \$2.230/GJ, FEI calculates the CCRA recovery-to-cost ratio to be 88.5 percent for the following 12 months. FEI calculates the tested rate increase required to produce a 100 percent commodity recovery-to-cost ratio to be \$0.290/GJ, which falls within the minimum rate change threshold set out in the Guidelines, and requests the CCRC to remain unchanged from the current rate of \$2.230/GJ effective January 1, 2023;
- G. FEI calculates the existing Storage and Transport Charges will over recover the midstream costs in 2024 by approximately \$67 million, and requests approval to flow-through decreases to the Storage and Transport Charges, effective January 1, 2024, as set out in the Report in the schedule at Tab 2, Page 7;
- H. FEI calculates a MCRA balance at existing rates of approximately \$190 million surplus after tax at December 31, 2023. Based on the one-half amortization of the MCRA cumulative balance in the following year's rates, FEI requests approval to set MCRA Rate Rider 6, effective January 1, 2024, as set out in the Report in the schedule at Tab 2, Page 7;
- I. The Report requests approval to decrease the Short Term Contracts BERC Rate by \$2.250/GJ, from \$14.718/GJ to \$12.468/GJ, and to decrease the Long Term Biomethane Contract Rate by \$2.250/GJ from \$13.718/GJ to \$11.468/GJ effective January 1, 2024 in accordance with Order G-133-16;
- J. The combined effects of the proposed FEI Annual Review for 2024 Delivery Rates effective January 1, 2024, and the proposed changes to the Commodity Cost Recovery Charge, Storage and Transport Charges and MCRA Rate Rider 6 as requested in the Report would decrease the total annual bill for a typical Mainland and Vancouver Island residential customer with an average annual consumption of 90 gigajoules by approximately \$11 or 1.1 percent; and would increase the total annual bill for a typical Fort Nelson residential customer with an average annual consumption of 125 gigajoules by approximately \$117 or 11.4 percent;
- K. The BCUC reviewed the Report and considers that the requested rate changes are warranted, and that Tab 5, Tab 6 and Tab 7 of the Report should be held confidential as requested by FEI, as they contain market sensitive information.

NOW THEREFORE pursuant to section 61(4) of the *Utilities Commission Act*, the British Columbia Utilities Commission orders as follows:

1. The BCUC approves the Commodity Cost Recovery Charge applicable to the Sales Rate Classes and Rate Schedule 46 LNG Service within the Mainland and Vancouver Island Service Area, and the Fort Nelson Service Area to remain unchanged at \$2.230/GJ, effective January 1, 2024.
2. The Storage and Transport Charges applicable to the Sales Rate Classes and Rate Schedule 46 LNG Service within the Mainland and Vancouver Island Service Area, and the Fort Nelson Service Area, effective January 1, 2024, are approved. The Storage and Transport Charge changes are set out in Appendix A of this Order.
3. The Midstream Cost Reconciliation Account Rate Rider 6 applicable to the Sales Rate Classes and Rate Schedule 46 LNG Service within the Mainland and Vancouver Island Service Area, and the Fort Nelson Service Area, effective January 1, 2024, are approved. The requested Midstream Cost Reconciliation Account Rate Rider 6 changes are set out in Appendix A of this Order.

4. The Biomethane Energy Recovery Charge applicable to all biomethane rate schedules and Rate Schedule 46 LNG Service within the Mainland and Vancouver Island Service Areas is approved to decrease the Short Term Contracts BERC Rate from \$14.718/GJ to \$12.468/GJ effective January 1, 2024.
5. The Long Term Biomethane Contract rate is approved to decrease from \$13.718/GJ to \$11.468/GJ effective January 1, 2024.
6. FEI will notify all customers that are affected by the rate changes with a bill insert or bill message to be included with the next monthly gas billing.
7. The BCUC will hold confidential the information in Tab 5, Tab 6 and Tab 7 of the Report, as requested by FEI, as it contains market sensitive information.
8. FEI is directed to file with the BCUC revised tariff pages within 15 days of this order.

DATED at the City of Vancouver, in the Province of British Columbia, this (XX) day of (Month) 2023.

BY ORDER

(X. X. last name)
Commissioner

Attachment

Appendix A

FortisBC Energy Inc.
2023 Fourth Quarter Gas Cost Report and Rate Changes effective January 1, 2024
for Mainland, Vancouver Island, and Fort Nelson Service Areas

Midstream rate changes applicable to FortisBC Energy Inc. – Mainland and Vancouver Island, and Fort Nelson Service Areas, effective January 1, 2024

	(\$/GJ)	RS-1/ 1B/ 1U	FEFN RS-1	RS-2/ 2B/ 2U	FEFN RS-2	RS-3/ 3B/ 3U	FEFN RS-3	Seasonal RS-4	General Firm Service RS-5/ 5B	NGV RS-6P Fueling Stations	RS-6/ RS 6P-Surrey	General Interruptible RS-7/ 7B	LNG Service RS-46
Storage and Transport Charges													
Effective January 1, 2023	\$	1.543	\$ 0.077	\$ 1.591	\$ 0.080	\$ 1.340	\$ 0.067	\$ 0.925	\$ 0.925	\$ 0.925	\$ 0.489	\$ 0.925	\$ 0.925
Flow-through changes		(0.441)	(0.022)	(0.457)	(0.023)	(0.383)	(0.019)	(0.282)	(0.282)	(0.282)	(0.144)	(0.282)	(0.282)
Proposed for January 1, 2024	\$	1.102	\$ 0.055	\$ 1.134	\$ 0.057	\$ 0.957	\$ 0.048	\$ 0.643	\$ 0.643	\$ 0.643	\$ 0.345	\$ 0.643	\$ 0.643
MCRA Rate Rider 6													
Effective January 1, 2023	\$	(0.409)	\$ (0.020)	\$ (0.422)	\$ (0.021)	\$ (0.356)	\$ (0.018)	\$ (0.246)	\$ (0.246)	\$ (0.246)	\$ (0.130)	\$ (0.246)	\$ (0.246)
Flow-through changes		(0.454)	(0.023)	(0.467)	(0.023)	(0.393)	(0.019)	(0.258)	(0.258)	(0.258)	(0.140)	(0.258)	(0.258)
Proposed for January 1, 2024	\$	(0.863)	\$ (0.043)	\$ (0.889)	\$ (0.044)	\$ (0.749)	\$ (0.037)	\$ (0.504)	\$ (0.504)	\$ (0.504)	\$ (0.270)	\$ (0.504)	\$ (0.504)