FBC Annual Review of 2024 Rates

Workshop



October 23, 2023

Agenda

Торіс	Presenter(s)
Approvals Sought, Generic Cost of Capital (GCOC) Stage 1 Decision, and Evidentiary Update	Sarah Walsh Director, Regulatory Affairs
Revenue Requirements & Rates	Anthony Ho Manager, Rates and Revenue
Power Supply	Shannon Price Power Supply Operations Manager
Wildfing Imagests and Onematic and Deeperson	Carrie Grant Regional Manager, Network Services
Wildfire Impacts and Operational Response	Derek Rinn Regional Manager, Interior South
Climate Change Operational Adaptation	Lisa Ruchkall Senior Regional Engineer
	James Wong Director, Budgeting & Strategic Initiatives
Service Quality Indicators (SQIs)	Brooklyne Maligaspe Manager, Customer Experience & Business Performance
Open Question Period	All

Approvals Sought

- Permanent 2024 Rate Increase of 6.74%
- A three-year amortization period for the 2023 Revenue Deficiency deferral account, commencing January 1, 2024
- Creation of five new rate base deferral accounts
 - 2025 Multi-year Rate Plan (MRP) Application deferral account
 - **2024** Mandatory Reliability Standards (MRS) Audit deferral account
 - PST Rebate on Select Machinery and Equipment deferral account
 - BC Cost of Living Credit deferral account
 - Climate Change Operational Adaptation (CCOA) Plan deferral account



GCOC Stage 1 Decision and Compliance Filing

- Key Determinations in GCOC Stage 1 Decision:
 - Deemed equity component of 41.0%
 - □ Allowed Return on Equity (ROE) of 9.65%
 - Changes to deemed equity and allowed ROE effective January 1, 2023
- GCOC Compliance Filing Approvals:
 - Approved to make permanent the existing interim 2023 rate increase of 3.98%, effective January 1, 2023
 - Approved to record the 2023 incremental revenue deficiency of \$6.213 million in a new deferral account – 2023 Revenue Deficiency deferral account. Disposition of the deferral account to be reviewed in the 2024 Annual Review



Evidentiary Update

- Updated 2024 rate increase of 6.74%.
- Amendment to Table 1 and Table 3 of Evidentiary Update

		Defi (Su	venue ciency / rplus) illions	Rate Impact (%)
August 4, 2023 Filing		\$	20.674	4.83%
Update AWE-BC to I-Factor Calculation ⁽¹⁾			-	0.00%
2024 Impact related to GCOC (G-236-23)			6.125	1.43%
Amortization of 2023 Revenue Deficiency Deferral Act	cour	nt	2.071	0.48%
Evidentiary Update		\$	28.870	6.74%
	20	24 Deficien	су	
	d	lue to GCO	C	Rate
		Decision		Impact
\$ millions		(\$000s)		(%)
Deemed Equity and ROE Change	\$	5.0	92	1.19%
Debt Financing Rate and Ratio Change		(0.7	26)	(0.17)%
Subtotal - Change in Return on Capital	\$	4.3	66	1.02%
Change in Amortization		(0.0	91)	(0.02)%
Change Income Tax Expense		1.8	50	0.43%
Total	\$	6.1	25	1.43%
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Proposed 3-Year Amortization Period for 2023 Revenue Deficiency Deferral Account

- FBC considered one to five year amortization periods
- Key considerations were rate smoothing and timely recovery of balance

	Amortization Period									
		l Year	2	2 Years	3	Years	4	Years	5	Years
Changes to Proposed 2024 Rate Increase (%)		0.97%		0.24%		0.00%		-0.12%		-0.19%
Proposed 2024 Rate Increase (%)		7.71%		6.98%		6.74%		6.62%		6.55%
Average Bill Impact (\$)										
Residential	\$	120	\$	109	\$	105	\$	103	\$	102
Commercial	\$	499	\$	452	\$	436	\$	428	\$	424
Industrial	\$	91,419	\$	82,763	\$	79,917	\$	78,494	\$	77,664

Source: Table 7 from Evidentiary Update, Exhibit B-13



Questions?

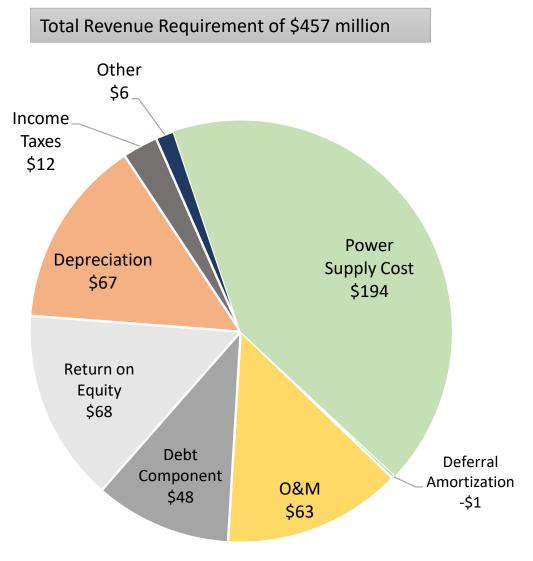


Revenue Requirements & Rates

Anthony Ho, Manager, Rates and Revenue



2024 Revenue Requirement Summary





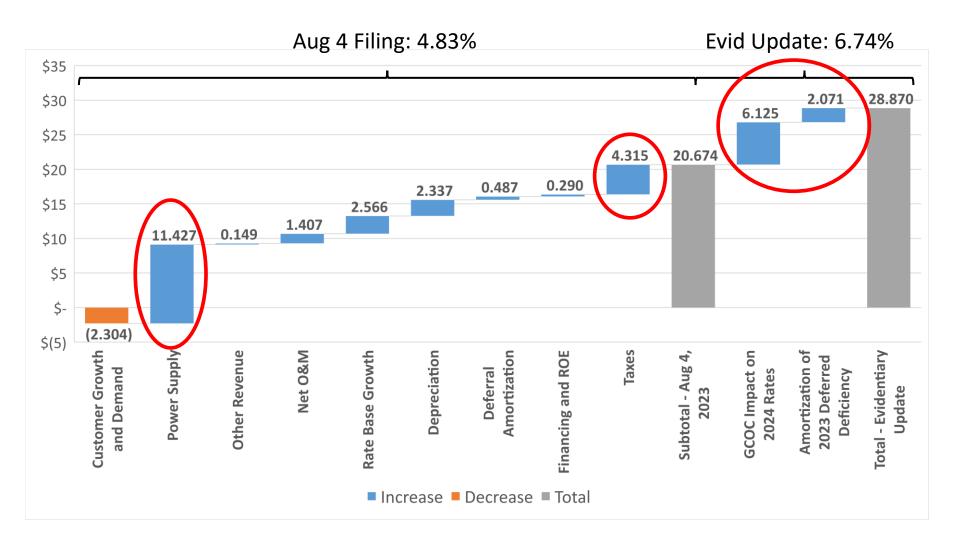
Summary of 2024 Deficiency

- Deficiency of \$28.870 million:
 - □ Total 2024 revenue requirement is \$457.247 million, less
 - □ Revenue at existing 2023 approved rates of \$428.377 million
- Major drivers of deficiency:
 - Power Supply: 2.67%
 - GCOC: 1.43% and Amortization of 2023 Deficiency: 0.49%
 - **Taxes: 1.01%**

Components	\$ millions	%
Customer Growth and Demand	(2.304)	-0.54%
Power Supply	11.427	2.67%
Other Revenue	0.149	0.03%
Net O&M	1.407	0.33%
Rate Base Growth	2.566	0.60%
Depreciation	2.337	0.55%
Deferral Amortization	0.487	0.11%
Financing and ROE	0.290	0.07%
Taxes	4.315	1.01%
Subtotal - Aug 4, 2023	20.674	4.83%
GCOC Impact on 2024 Rates	6.125	1.43%
Amortization of 2023 Deferred Deficiency	2.071	0.48%
Total - Evidentiary Update	28.870	6.74%



Summary of 2024 Deficiency





Key Deficiency Drivers: GCOC Decision

	202	4 Deficiency		
	dı	le to GCOC	Rate	
		Decision	Impact	
\$ millions		(\$000s)	(%)	
Deemed Equity and ROE Change	\$	5.092	1.19%	
Debt Financing Rate and Ratio Change		(0.726)	(0.17)%	
Subtotal - Change in Return on Capital	\$	4.366	1.02%	
Change in Amortization		(0.091)	(0.02)%	
Change Income Tax Expense		1.850	0.43%	
Total	\$	6.125	1.43%	
2023 Deferred Deficiency (Amortization over 3 years)		2.071	0.48%	
Total incl. 2023 Deficiency Amortization	\$	8.196	1.91%	
Change in Amortization				
Due to change in 2023 AFUDC Rate	\$	(0.004)		
Flow-Through Deferral ⁽¹⁾		(0.087)		
Total	\$	(0.091)		
Reconciliation of Change in Income Tax Expense				
Change in Return on Capital	\$	4.366		
Less: Change in Interest Expense		0.726		
Adjustment to Taxable Income:				
Change in Amortization		(0.091)		
Accounting Income After Tax	\$	5.001		
Income Tax Expense ⁽²⁾	\$	1.850		

(1) Due to change in Variance between 2023 Projected and 2023 Approved Interest Expense resulting from the GCOC Decision

(2) \$5,001 / (1 - 27%) x (27%) = \$1,850



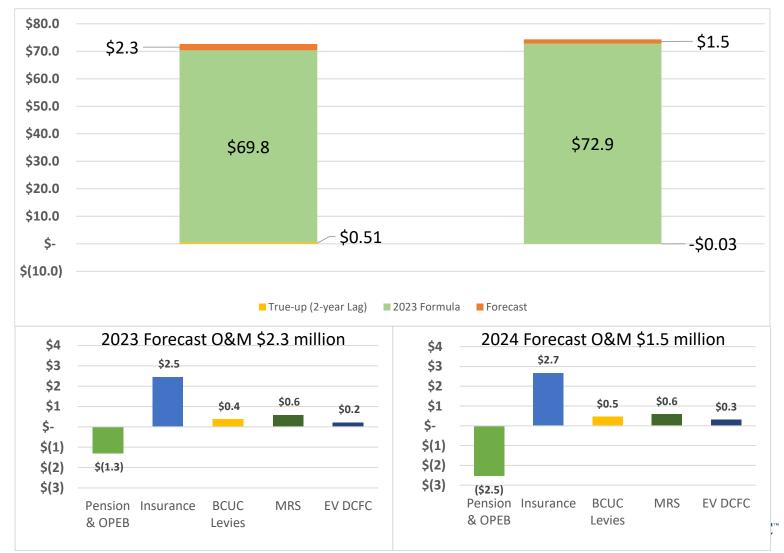
Key Deficiency Drivers: Income Tax (Excl. GCOC)

- Income Taxes higher by \$4.002 million (or 65.9%) <u>before</u>
 <u>GCOC Decision</u>
- Accelerated Investment Incentive (AII) is being phased-out starting 2024 and ending in 2028
 - Allowed FBC to take accelerated CCA income tax deductions
 - Phase-out provides stepped reductions over the next few years
 - Lower CCA deductions increases income tax expenses by \$2.208 million (BCUC IR1 20.2)



O&M – 2023 Approved vs. 2024 Forecast

2023 Approved Gross O&M \$72.6 million (\$61.8 million after capitalized overheads) 2024 Forecast Gross O&M \$74.3 million (\$63.2 million after capitalized overheads)



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Questions?



Power Supply

Shannon Price, Power Supply Operations Manager



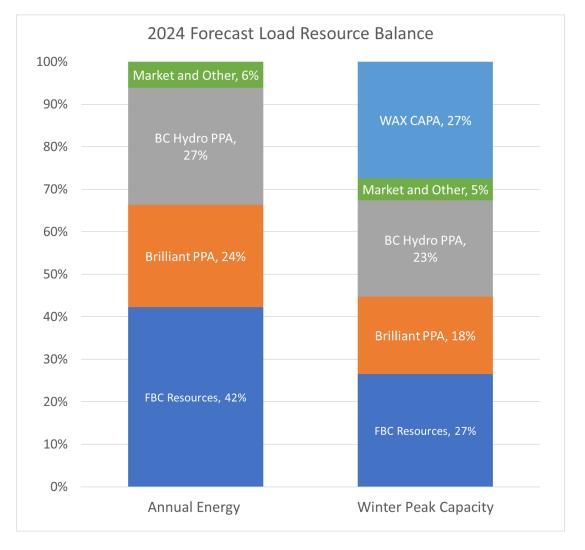
Introduction: Role of Power Supply





Introduction: Power Supply Portfolio

- FBC owns generation resources on the Kootenay River
- FBC also is a party to long term power supply contracts
- A portion of requirements is purchased from the wholesale electricity market



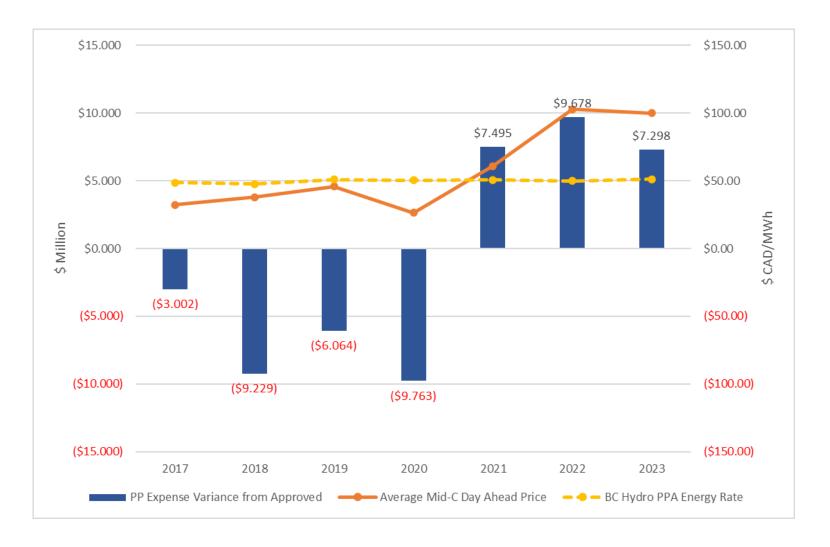


Total Power Supply Cost





Power Purchase Expense Variance vs. Approved



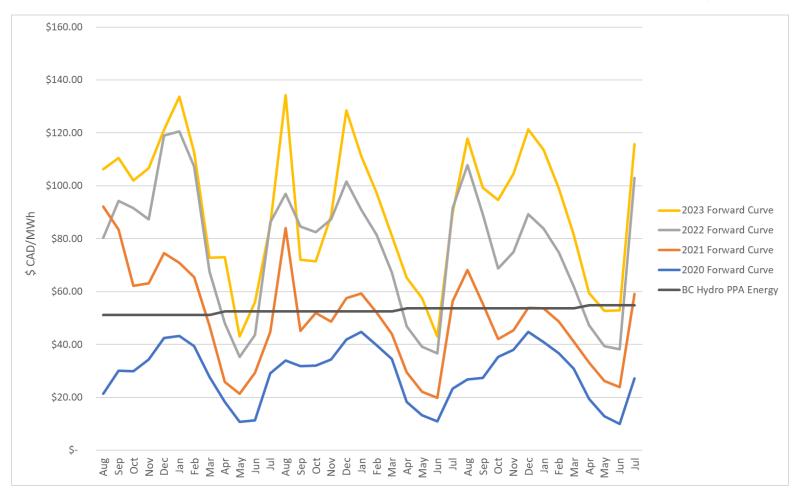


Wholesale Market Environment: Resource Adequacy Concerns

- Resource Adequacy risks to the Western Interconnection are likely to increase in upcoming years as a result of:
 - Coal Retirements
 - Growing Demand
 - Resource Variability
 - Extreme Weather
- Changes are affecting how and when entities can rely on imports



Wholesale Market Environment: Price Signals



2020-2023 Mid-C Off Peak Forward Curves vs 2023-2025 BC Hydro PPA Energy Rate



Implications

- As wholesale prices go up, mitigation goes down
- FBC optimizes between PPA and the wholesale market
 - currently PPA is more economic than market, which is why FBC has been increasing its PPA nomination year over year
- Expectations are that the wholesale market will continue to be tight over the next several years
- Extreme events can result in exposure to high costs, as well as large surplus capacity sales
- FBC ensures security of supply and reduces exposure to potential extreme prices by entering fixed price contracts to address supply gaps



Questions?



Climate Change, Wildfires & Evolving Operations

Derek Rinn & Carrie Grant, Regional Managers



Agenda



- Changing Conditions
- Evolving Operational Response
- FBC Fire Impacts & Response
- Looking Ahead



BC Wildfire Statistics

Year	Total Hectares Burned
2023 (YTD)	2,486,794
2022	108,751
2021	869,195
2020	15,010
2019	21,138
2018	1,354,284
2017	1,216,053
2016	100,366
2015	280,605
2014	369,168
2013	18,298

- 2017 record for most area burned, previous record of 856,000 set in 1958
- 2018 new record
- 2021 third highest year recorded for area burned
- 2023 new record 4 of last 7 years has exceeded 1958 value



Evolving with Climate Change



- Vegetation Management
- Fire Retardant application
- Training
 - S100 Fire Suppression and Safety
 - Employee Safety
- Emergency management through Incident Command System, communications w/ BCWS + local fire departments
- Software tools: Indji, FIRMS (Fire Information for Resource Management)



Tactical Application of Fire Retardant



- 2023 Osoyoos Lone Pine Creek Fire
- 740 homes evacuated
- Threatened FBC transmission line
- Area Command Center Activated
- Contingency Plans in place
- No asset damage





BC Wildfire Service Support



- 2022 Kalamalka Provincial Park Fire
- Small grasslands rapid start/spread
- 2 transmission supply lines for Kelowna
- Contingency plans were developed
- Wooden structures protected by BCWFS
- No customer impacts, but potential for larger regional area outage



Emergency Management – 2023 Kelowna Wildfires



- Fast moving fire with high winds and dry conditions
- Multiple ACCs and EOC Activated
- Electrical supply critical for fire suppression efforts
- Tactical application of fire retardant
- Electrical Asset Impact 15 distribution poles burned
- Support BC Hydro through mutual aid in West Kelowna



Questions?



Lisa Ruchkall, Senior Regional Engineer







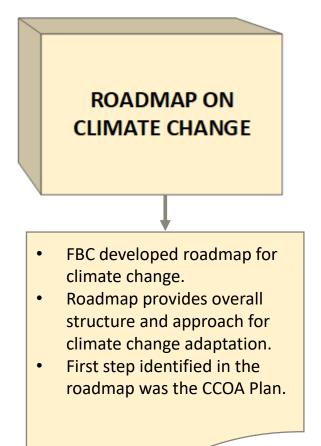




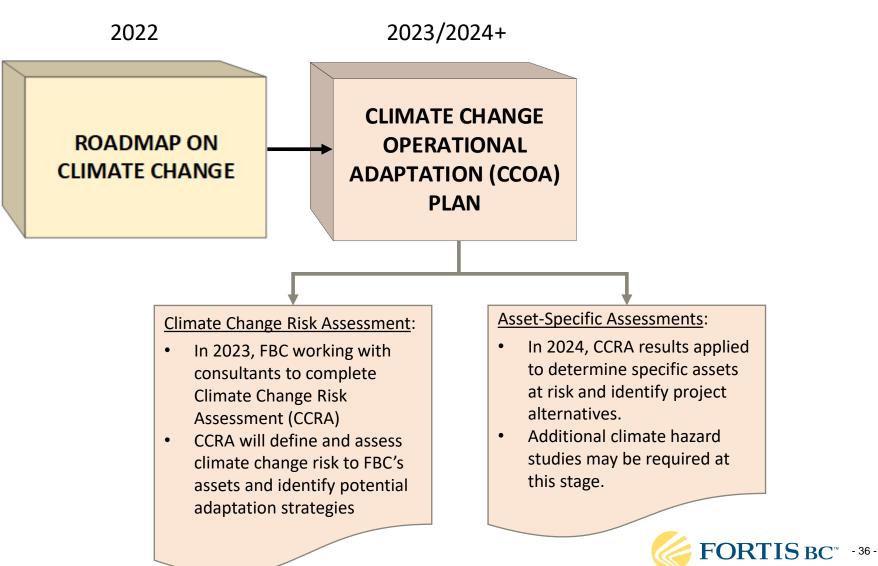


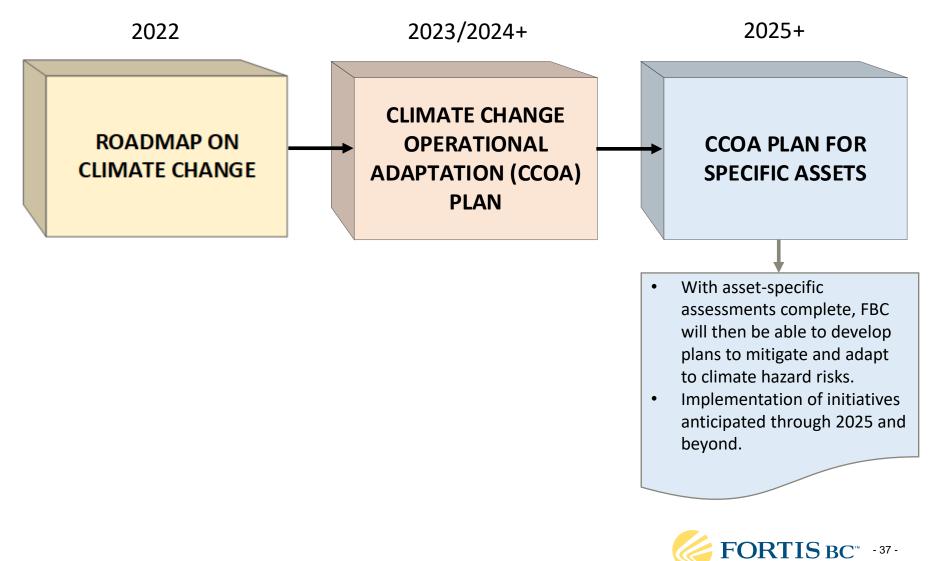


2022









Questions?



Service Quality Indicators

James Wong, Director, Budgeting and Strategic Initiatives Brooklyne Maligaspe, Manager, Customer Experience-Business Performance



Safety and Reliability

	2021 Results	2022 Results	2022 Status (Relative to Benchmark)	2023 August YTD Results	2023 Status (Relative to Benchmark)	Benchmark	Threshold	
Safety SQIs								
Emergency Response Time	93%	93%	Meets Benchmark	92%	Better than threshold	93.0%	90.6%	
All Injury Frequency Rate	0.67	1.42	Meets Benchmark	1.98	Better than threshold	1.64	2.39	
Reliability SQIs	Reliability SQIs							
SAIDI - Normalized	4.27	2.42	Meets Benchmark	3.25	Better than threshold	3.22	4.52	
SAIFI - Normalized	2.08	1.52	Meets Benchmark	1.64	Better than threshold	1.57	2.19	
Informational Indicator	2021 Results	2022 Results		2023 August YTD Results				
Generator Forced Outage Rate	0.23%	0.50%	n/a	0.61%	n/a			
Interconnection Utilization	99.90%	99.94%	n/a	99.99%	n/a			



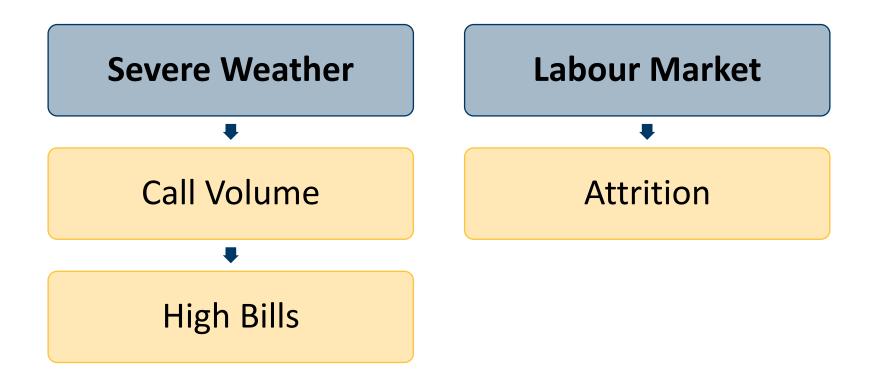
Customer

Service Quality Indicator	2021 Results	2022 Results	2022 Status (Relative to Benchmark)	2023 August YTD Results	2023 Status (Relative to Benchmark)	Benchmark	Threshold
Customer SQIs							
First Contact Resolution	82%	77%	Better than threshold	79%	Meets Benchmark	78%	74%
Billing Index	0.1	0.1	Meets Benchmark	2.08	Meets Benchmark	<=3.0	5.0
Meter Reading Accuracy	99%	99%	Meets Benchmark	99%	Meets Benchmark	98%	96%
Telephone Service Factor (Non- Emergency)	70%	65%	Lower than threshold	71%	Meets Benchmark	70%	68%

Informational Indicator	2021 Results	2022 Results		2023 August YTD Results		
Customer Satisfaction Index	8.4	8.4	n/a	8.5	n/a	
Average Speed of Answer	65 sec.	98 sec.	n/a	64 sec.	n/a	



Impacts on Telephone Service Factor and Average Speed of Answer in 2022





References: BCUC IR1 22.1 and 22.3.2, CEC IR1 8.3, 8.12, 8.13





References: BCUC IR1 22.1

Overall Customer Satisfaction

- Customer Satisfaction Index and First Contact Resolution remained stable in 2022
- 2023 Telephone Service Factor and First Contact Resolution are expected to perform at benchmark
- Average Speed of Answer to be around 1-minute for remainder of 2023



Questions?



Question Period

