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June 7, 2023

British Columbia Utilities Commission
Suite 410, 900 Howe Street
Vancouver, BC
V6Z 2N3

Attention: Patrick Wruck, Commission Secretary

Dear Patrick Wruck:

Re: FortisBC Energy Inc. – Mainland and Vancouver Island Service Area, and Fort Nelson Service Area

Commodity Cost Reconciliation Account (CCRA) and Midstream Cost Reconciliation Account (MCRA) Quarterly Gas Cost Report

2023 Second Quarter Gas Cost Report

The attached materials provide the FortisBC Energy Inc. (FEI or the Company) 2023 Second Quarter Gas Cost Report for the Mainland and Vancouver Island Service Area, and the Fort Nelson Service Area¹ (the Second Quarter Report) as required under the British Columbia Utilities Commission (BCUC) guidelines for gas cost rate setting (the Guidelines)².

The gas cost forecast used within the attached report is based on the five-day average of the May 16, 17, 18, 19, and 23, 2023 forward prices (five-day average forward prices ending May 23, 2023).

CCRA Deferral Account and Commodity Rate Setting Mechanism

Based on the five-day average forward prices ending May 23, 2023, the CCRA balance after tax at June 30, 2023 is projected to be approximately \$23 million surplus. At the existing commodity rate, the CCRA trigger ratio is calculated to be 213.0 percent, which falls outside the deadband range of 95 percent to 105 percent. The tested rate decrease that would produce a 100 percent commodity recovery-to-cost ratio is calculated to be \$2.206/GJ, which exceeds the \$0.50/GJ minimum rate change threshold. The results of the two-criterion rate adjustment mechanism indicate that a rate change is required.

¹ Approval, pursuant to BCUC Order G-278-22, to implement a common cost of gas rate for Fort Nelson and FEI, and to set Fort Nelson's midstream rates at five percent of FEI's midstream rates, effective January 1, 2023.

² The BCUC established guidelines for gas cost rate setting in Letter L-5-01, dated February 5, 2001, and further modified the guidelines pursuant to Letter L-40-11, dated May 19, 2011, and Letter L-15-16, dated June 16, 2016.

Further, consistent with the commodity rate change cap that was added to the Guidelines pursuant to Letter L-15-16, a decrease to the Commodity Cost Recovery Charge in the amount of \$1.000/GJ is indicated effective July 1, 2023.

The proposed rate change would decrease the Commodity Cost Recovery Charge for the Mainland and Vancouver Island, and the Fort Nelson service areas from the existing \$4.159/GJ to \$3.159/GJ effective July 1, 2023. As a result, the annual bill for:

- a typical Mainland and Vancouver Island Rate Schedule 1 residential customer with an average annual consumption of 90 GJ will decrease by approximately \$90 or 7.7 percent; and
- a typical Fort Nelson Rate Schedule 1 residential customer with an average annual consumption of 125 GJ will decrease by approximately \$125 or 9.9 percent.

The schedules at Tab 2, Pages 1 and 2 provide details of the recorded and forecast, based on the five-day average forward prices ending May 23, 2023, CCRA gas supply costs. Tab 2, Page 3 provides the information related to the unitization of the forecast CCRA gas supply costs for the July 1, 2023 to June 30, 2024 prospective period. Tab 3, Pages 1 and 2 show the forecast monthly CCRA deferral account balances after the proposed change to the Commodity Cost Recovery Charge, effective July 1, 2023.

Discussion

The forward western Canadian natural gas prices have decreased from the forward prices used in the FEI 2023 First Quarter Gas Cost Report for the Mainland and Vancouver Island Service Area, and the Fort Nelson Service Area, when the commodity cost recovery rate was decreased. The forward prices have continued to fall off due to record production volumes and storage inventory volumes being above the 5-year average in the US, leading to weaker prices at Henry Hub, which is the pricing point for natural gas futures across North America. In addition, rebounding storage inventory levels and strong production in western Canada have contributed to weaker natural gas prices in the region.

MCRA Deferral Account

Based on the five-day average forward prices ending May 23, 2023, the MCRA balances after tax at December 31, 2023 and December 31, 2024 are projected to be approximately \$167 million surplus and \$170 million surplus, respectively. The monthly MCRA deferral account balances are shown on the schedule provided at Tab 1, Page 3.

The schedules at Tab 2, Pages 4 and 5 provide details of the recorded and forecast MCRA gas supply costs for calendar 2023, and 2024 based on the five-day average forward prices ending May 23, 2023. Tab 2, Pages 6 and 6.1 provide the information related to the forecast MCRA gas supply costs for the July 1, 2023 to June 30, 2024 prospective period. Tab 3, Pages 3 and 4 show the forecast monthly MCRA deferral account balances after the proposed change to the Commodity Cost Recovery Charge, effective July 1, 2023.

The schedules at Tab 4, Pages 1 to 4 provide details of the forecast costs for the Revelstoke propane supply portfolio, and the schedule at Tab 5, Pages 1 provides details of the recorded and forecast costs for the Fort Nelson natural gas supply portfolio.

FEI requests the information contained within Tabs 4 and 5 be treated as CONFIDENTIAL.

FEI will continue to monitor and report the MCRA deferral account balances consistent with the Company's position that midstream recoveries and costs be reported on a quarterly basis, and that under normal circumstances, midstream rates be adjusted on an annual basis with a January 1 effective date.

CONFIDENTIALITY

FEI requests that the information contained in Tabs 4 and 5 be filed on a confidential basis and held confidential in perpetuity, pursuant to Section 18 of the BCUC's Rules of Practice and Procedure regarding confidential documents as set out in Order G-72-23, and section 71(5) of the *Utilities Commission Act*. FEI requests that the BCUC exercise its discretion under Section 6.0 of the Rules for Natural Gas Energy Supply Contracts and allow these documents to remain confidential.

Tabs 4 and 5 contain confidential and commercially sensitive information related to FEI's gas (natural gas and propane) resourcing strategies, including confidential information of third parties that FEI is obligated to protect. FEI procures its gas resources in a competitive market and it is customary for competing parties to keep their gas portfolio strategies and contracts confidential. Keeping the information confidential will ensure FEI's ability to obtain favourable commercial terms for future gas contracting is not impaired. FEI is unable to foresee a time when its gas resourcing strategies may no longer be commercially sensitive or when its confidentiality obligations to third parties may end, and therefore requests the information remain confidential in perpetuity.

Summary

The Company requests approval for the Commodity Cost Recovery Charge applicable to all affected sales rate classes, including Rate Schedule 46 LNG Service, within the Mainland and Vancouver Island service area and the Fort Nelson service area to decrease from the current \$4.159/GJ to \$3.159/GJ, effective July 1, 2023.

FEI will continue to monitor the forward prices and will report CCRA and MCRA balances in its 2023 Third Quarter Gas Cost Report.

Should any further information be required, please contact Gurvinder Sidhu at 604-592-7675.

Sincerely,

FORTISBC ENERGY INC.

Original signed:

Sarah Walsh

Attachments

FORTISBC ENERGY INC. - MAINLAND AND VANCOUVER ISLAND, AND FORT NELSON SERVICE AREAS
CCRA MONTHLY BALANCES AT EXISTING RATES (AFTER ADJUSTMENTS FOR ENERGY DIFFERENCES)
FOR THE FORECAST PERIOD FROM JUL 2023 TO JUN 2025
FIVE-DAY AVERAGE FORWARD PRICES - MAY 16, 17, 18, 19, AND 23, 2023
\$(Millions)

Tab 1

Page 1

Line	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
		Recorded Jan-23	Recorded Feb-23	Recorded Mar-23	Recorded Apr-23	Projected May-23	Projected Jun-23							Jan-23 to Jun-23
1	CCRA Balance - Beginning (Pre-tax) ^(a)	\$ 81	\$ 83	\$ 68	\$ 41	\$ 27	\$ (3)							\$ 81
2	Gas Costs Incurred	65	43	37	38	22	22							227
3	Revenue from APPROVED Recovery Rates	(64)	(58)	(64)	(53)	(52)	(50)							(340)
4	CCRA Balance - Ending (Pre-tax) ^(b)	\$ 83	\$ 68	\$ 41	\$ 27	\$ (3)	\$ (32)							\$ (32)
5	Tax Rate	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%							27.0%
6	CCRA Balance - Ending (After-tax) ^(c)	\$ 61	\$ 50	\$ 30	\$ 20	\$ (2)	\$ (23)							\$ (23)
7														
8		Forecast Jul-23	Forecast Aug-23	Forecast Sep-23	Forecast Oct-23	Forecast Nov-23	Forecast Dec-23	Forecast Jan-24	Forecast Feb-24	Forecast Mar-24	Forecast Apr-24	Forecast May-24	Forecast Jun-24	Jul-23 to Jun-24
9	CCRA Balance - Beginning (Pre-tax) ^(a)	\$ (32)	\$ (65)	\$ (96)	\$ (125)	\$ (155)	\$ (175)	\$ (194)	\$ (212)	\$ (229)	\$ (248)	\$ (272)	\$ (298)	\$ (32)
10	Gas Costs Incurred	19	21	20	22	30	33	34	31	32	27	25	25	318
11	Revenue from EXISTING Recovery Rates	(52)	(52)	(50)	(52)	(50)	(52)	(52)	(48)	(52)	(50)	(52)	(50)	(609)
12	CCRA Balance - Ending (Pre-tax) ^(b)	\$ (65)	\$ (96)	\$ (125)	\$ (155)	\$ (175)	\$ (194)	\$ (212)	\$ (229)	\$ (248)	\$ (272)	\$ (298)	\$ (323)	\$ (323)
13	Tax Rate	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%
14	CCRA Balance - Ending (After-tax) ^(c)	\$ (47)	\$ (70)	\$ (92)	\$ (113)	\$ (128)	\$ (142)	\$ (155)	\$ (167)	\$ (181)	\$ (198)	\$ (217)	\$ (236)	\$ (236)
15														
16		Forecast Jul-24	Forecast Aug-24	Forecast Sep-24	Forecast Oct-24	Forecast Nov-24	Forecast Dec-24	Forecast Jan-25	Forecast Feb-25	Forecast Mar-25	Forecast Apr-25	Forecast May-25	Forecast Jun-25	Jul-24 to Jun-25
17	CCRA Balance - Beginning (Pre-tax) ^(a)	\$ (323)	\$ (350)	\$ (375)	\$ (399)	\$ (421)	\$ (428)	\$ (430)	\$ (429)	\$ (429)	\$ (433)	\$ (444)	\$ (457)	\$ (323)
18	Gas Costs Incurred	26	26	27	30	44	51	53	48	48	39	39	39	469
19	Revenue from EXISTING Recovery Rates	(52)	(52)	(51)	(52)	(51)	(52)	(52)	(47)	(52)	(51)	(52)	(51)	(615)
20	CCRA Balance - Ending (Pre-tax) ^(b)	\$ (350)	\$ (375)	\$ (399)	\$ (421)	\$ (428)	\$ (430)	\$ (429)	\$ (429)	\$ (433)	\$ (444)	\$ (457)	\$ (468)	\$ (468)
21	Tax Rate	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%
22	CCRA Balance - Ending (After-tax) ^(c)	\$ (255)	\$ (274)	\$ (291)	\$ (307)	\$ (313)	\$ (314)	\$ (313)	\$ (313)	\$ (316)	\$ (324)	\$ (333)	\$ (342)	\$ (342)
23														
24														
25														
26														
27														
28														
29														
30														
31														
32														
33														
34														

Notes:

(a) Pre-tax opening balances are restated based on current income tax rates, to reflect grossed-up after tax amounts.

(b) For rate setting purposes CCRA pre-tax balances include grossed-up projected deferred interest of approximately \$0.6 million credit as at June 30, 2023.

(c) For rate setting purposes CCRA after-tax balances are independently grossed-up to reflect pre-tax amounts.

Slight differences in totals due to rounding.

FORTISBC ENERGY INC. - MAINLAND AND VANCOUVER ISLAND, AND FORT NELSON SERVICE AREAS
CCRA RATE CHANGE TRIGGER MECHANISM
FOR THE FORECAST PERIOD JUL 2023 TO JUN 2024
FIVE-DAY AVERAGE FORWARD PRICES - MAY 16, 17, 18, 19, AND 23, 2023

Tab 1
Page 2

Line	Particulars	Pre-Tax (\$Millions)	Forecast Energy (TJ)	Percentage	Unit Cost (\$/GJ)	Reference / Comment
	(1)	(2)	(3)	(4)	(5)	(6)
1	<u>CCRA RATE CHANGE TRIGGER RATIO</u>					
2	(a)					
3	Projected Deferral Balance at Jul 1, 2023	\$ (31.7)				(Tab 1, Page 1, Col.14, Line 15)
4	Forecast Incurred Gas Costs - Jul 2023 to Jun 2024	\$ 317.8				(Tab 1, Page 1, Col.14, Line 16)
5	Forecast Recovery Gas Costs at Existing Recovery Rate - Jul 2023 to Jun 2024	\$ 609.3				(Tab 1, Page 1, Col.14, Line 17)
6						
7	CCRA = Forecast Recovered Gas Costs (Line 5)	= \$ 609.3		= 213.0%		
8	Ratio Forecast Incurred Gas Costs (Line 4) + Projected CCRA Balance (Line 3)	\$ 286.1				Outside 95% to 105% deadband
9						
10						
11						
12						
13	<u>Existing Cost of Gas (Commodity Cost Recovery Rate), effective April 1, 2023</u>				\$ 4.159	
14						
15						
16						
17						
18	<u>CCRA RATE CHANGE THRESHOLD (+/- \$0.50/GJ)</u>					
19						
20	Forecast 12-month CCRA Baseload - Jul 2023 to Jun 2024		146,498			(Tab1, Page 7, Col.5, Line 11)
21						
22	Projected Deferral Balance at Jul 1, 2023 (a)	\$ (31.7)			\$ (0.2166) (b)	
23	Forecast 12-month CCRA Activities - Jul 2023 to Jun 2024	\$ (291.5)			\$ (1.9896) (b)	
24	(Over) / Under Recovery at Existing Rate	\$ (323.2)				(Line 3 + Line 4 - Line 5)
25						
26	Tested Rate (Decrease) / Increase				\$ (2.206) (b)	Exceeds minimum +/- \$0.50/GJ threshold
27						
28						
29	<u>CCRA RATE CHANGE CAP (+/- \$1.00/GJ)</u>					
30						
31	Proposed Rate (Decrease) / Increase				\$ (1.000)	Rate Change Cap Applied

Notes:

(a) Pre-tax opening balances are restated based on current income tax rates, to reflect grossed-up after tax amounts.

(b) Commodity cost recovery rate in tariff is set at 3 decimal places. Individual rate components are shown to 4 decimals places.

Slight differences in totals due to rounding.

FORTISBC ENERGY INC. - MAINLAND AND VANCOUVER ISLAND, AND FORT NELSON SERVICE AREAS
MCRA MONTHLY BALANCES AT EXISTING RATES (AFTER ADJUSTMENTS FOR ENERGY DIFFERENCES)
FOR THE FORECAST PERIOD FROM JUL 2023 TO DEC 2024
FIVE-DAY AVERAGE FORWARD PRICES - MAY 16, 17, 18, 19, AND 23, 2023

Tab 1
Page 3

\$(Millions)

Line	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
1		Recorded	Recorded	Recorded	Recorded	Projected	Projected	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Total
2		Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23	2023
3	MCRA Balance - Beginning (Pre-tax) ^{(a), (d)}	\$ (207)	\$ (256)	\$ (275)	\$ (298)	\$ (289)	\$ (268)	\$ (249)	\$ (224)	\$ (198)	\$ (177)	\$ (178)	\$ (199)	\$ (207)
4	2023 MCRA Activities													
5	Rate Rider 6													
6	Approved Amount to be amortized in 2023	\$ (59)												
7	Rider 6 Amortization at APPROVED 2023 Rates	\$ 7	\$ 8	\$ 7	\$ 5	\$ 3	\$ 2	\$ 2	\$ 2	\$ 2	\$ 4	\$ 7	\$ 9	\$ 59
8	Midstream Base Rates													
9	Gas Costs Incurred	\$ 3	\$ 51	\$ 30	\$ 27	\$ 6	\$ 4	\$ (5)	\$ (5)	\$ 0	\$ 6	\$ 19	\$ 41	\$ 176
10	Revenue from APPROVED Recovery Rates	\$ (58)	\$ (79)	\$ (60)	\$ (23)	\$ 13	\$ 19	\$ 28	\$ 29	\$ 19	\$ (11)	\$ (47)	\$ (80)	\$ (251)
11	Total Midstream Base Rates (Pre-tax)	\$ (56)	\$ (28)	\$ (30)	\$ 4	\$ 18	\$ 23	\$ 23	\$ 24	\$ 19	\$ (5)	\$ (28)	\$ (39)	\$ (75)
12														
13	MCRA Cumulative Balance - Ending (Pre-tax) ^(b)	\$ (256)	\$ (275)	\$ (298)	\$ (289)	\$ (268)	\$ (249)	\$ (224)	\$ (198)	\$ (177)	\$ (178)	\$ (199)	\$ (229)	\$ (229)
14	Tax Rate	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%
15														
16	MCRA Cumulative Balance - Ending (After-tax) ^(c)	\$ (187)	\$ (201)	\$ (218)	\$ (211)	\$ (196)	\$ (182)	\$ (164)	\$ (145)	\$ (129)	\$ (130)	\$ (145)	\$ (167)	\$ (167)
17														
18														
19		Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Total
20		Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24	2024
21	MCRA Balance - Beginning (Pre-tax) ^(a)	\$ (229)	\$ (254)	\$ (275)	\$ (286)	\$ (281)	\$ (262)	\$ (240)	\$ (217)	\$ (193)	\$ (175)	\$ (181)	\$ (202)	\$ (229)
22	2024 MCRA Activities													
23	Rate Rider 6													
24														
25	Rider 6 Amortization at APPROVED 2023 Rates	\$ 9	\$ 8	\$ 6	\$ 5	\$ 3	\$ 2	\$ 2	\$ 2	\$ 2	\$ 5	\$ 7	\$ 9	\$ 60
26	Midstream Base Rates													
27	Gas Costs Incurred	\$ 42	\$ 36	\$ 22	\$ 14	\$ 4	\$ 1	\$ (7)	\$ (7)	\$ (4)	\$ 1	\$ 19	\$ 40	\$ 162
28	Revenue from EXISTING Recovery Rates	\$ (77)	\$ (64)	\$ (40)	\$ (14)	\$ 13	\$ 19	\$ 28	\$ 29	\$ 19	\$ (12)	\$ (47)	\$ (80)	\$ (227)
29	Total Midstream Base Rates (Pre-tax)	\$ (35)	\$ (28)	\$ (18)	\$ 0	\$ 17	\$ 20	\$ 21	\$ 22	\$ 15	\$ (10)	\$ (28)	\$ (40)	\$ (64)
30														
31	MCRA Cumulative Balance - Ending (Pre-tax) ^(b)	\$ (254)	\$ (275)	\$ (286)	\$ (281)	\$ (262)	\$ (240)	\$ (217)	\$ (193)	\$ (175)	\$ (181)	\$ (202)	\$ (233)	\$ (233)
32	Tax Rate	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%
33														
34	MCRA Cumulative Balance - Ending (After-tax) ^(c)	\$ (186)	\$ (201)	\$ (209)	\$ (205)	\$ (191)	\$ (175)	\$ (158)	\$ (141)	\$ (128)	\$ (132)	\$ (148)	\$ (170)	\$ (170)

Notes:

- (a) Pre-tax opening balances are restated based on current income tax rates, to reflect grossed-up after tax amounts.
(b) For rate setting purposes MCRA pre-tax balances include grossed-up projected deferred interest of approximately \$5.9 million credit as at June 30, 2023.
(c) For rate setting purposes MCRA after-tax balances are independently grossed-up to reflect pre-tax amounts.
(d) Approved to BCUC Order G-278-22 to transfer the December 31, 2022 closing balance in the Fort Nelson Gas Costs Reconciliation Account (GCRA) to the MCRA. The transfer of a pre-tax GCRA closing surplus balance of \$152.2 thousand was booked to MCRA.

Slight differences in totals due to rounding.

FORTISBC ENERGY INC. - MAINLAND AND VANCOUVER ISLAND, AND FORT NELSON SERVICE AREAS
SUMAS INDEX FORECAST FOR THE PERIOD ENDING JUN 2025
AND US DOLLAR EXCHANGE RATE FORECAST UPDATE

Tab 1
Page 4.1

Line No	Particulars		Five-day Average Forward Prices - May 16, 17, 18, 19, and 23, 2023 2023 Q2 Gas Cost Report		Five-day Average Forward Prices - February 10, 13, 14, 15, and 16, 2023 2023 Q1 Gas Cost Report		Change in Forward Price (4) = (2) - (3)	
	(1)		(2)		(3)			
1	SUMAS Index Prices - presented in \$US/MMBtu							
2								
3	2023	January	↑	\$ 45.25	Settled	\$ 45.25	\$ -	
4		February		\$ 9.97	Forecast	\$ 9.32	\$ 0.65	
5		March		\$ 5.41		\$ 4.03	\$ 1.38	
6		April	Settled	\$ 3.56	↓	\$ 2.59	\$ 0.97	
7		May	Forecast	\$ 2.49		\$ 2.21	\$ 0.28	
8		June		\$ 2.04		\$ 2.39	\$ (0.35)	
9		July	↓	\$ 3.36		\$ 2.96	\$ 0.40	
10		August		\$ 3.36		\$ 3.43	\$ (0.07)	
11		September		\$ 3.10		\$ 3.02	\$ 0.08	
12		October		\$ 3.26		\$ 3.16	\$ 0.10	
13		November		\$ 5.42		\$ 5.89	\$ (0.46)	
14		December		\$ 8.28		\$ 8.23	\$ 0.05	
15	2024	January		\$ 8.11		\$ 8.34	\$ (0.24)	
16		February		\$ 7.26		\$ 7.34	\$ (0.08)	
17		March		\$ 5.22		\$ 5.80	\$ (0.58)	
18		April		\$ 2.91		\$ 2.70	\$ 0.20	
19		May		\$ 2.58		\$ 2.59	\$ (0.00)	
20		June		\$ 2.80		\$ 2.70	\$ 0.10	
21		July		\$ 3.31		\$ 3.21	\$ 0.10	
22		August		\$ 3.37		\$ 3.26	\$ 0.11	
23		September		\$ 3.29		\$ 3.18	\$ 0.11	
24		October		\$ 3.24		\$ 3.15	\$ 0.09	
25		November		\$ 4.91		\$ 5.48	\$ (0.56)	
26		December		\$ 7.09		\$ 7.21	\$ (0.12)	
27	2025	January		\$ 7.23		\$ 7.34	\$ (0.11)	
28		February		\$ 6.82		\$ 6.92	\$ (0.10)	
29		March		\$ 3.95		\$ 4.71	\$ (0.75)	
30		April		\$ 3.20				
31		May		\$ 3.07				
32		June		\$ 3.27				
33								
34	Simple Average (Jul 2023 - Jun 2024)			\$ 4.64		\$ 4.68	-0.9%	\$ (0.04)
35	Simple Average (Oct 2023 - Sep 2024)			\$ 4.65		\$ 4.70	-1.1%	\$ (0.05)
36	Simple Average (Jan 2024 - Dec 2024)			\$ 4.51		\$ 4.58	-1.6%	\$ (0.07)
37	Simple Average (Apr 2024 - Mar 2025)			\$ 4.29		\$ 4.37	-1.8%	\$ (0.08)
38	Simple Average (Jul 2024 - Jun 2025)			\$ 4.40				

Conversion Factors

1 MMBtu = 1.055056 GJ

Morningstar Average Exchange Rate (\$1US=\$x.xxxCDN)

Forecast Jul 2023 - Jun 2024
\$ 1.3446

Forecast Apr 2023 - Mar 2024
1.3332

0.9% \$ 0.0114

FORTISBC ENERGY INC. - MAINLAND AND VANCOUVER ISLAND, AND FORT NELSON SERVICE AREAS
SUMAS INDEX FORECAST FOR THE PERIOD ENDING JUN 2025

Tab 1
Page 4.2

Line No	Particulars	Five-day Average Forward Prices - May 16, 17, 18, 19, and 23, 2023	Five-day Average Forward Prices - February 10, 13, 14, 15, and 16, 2023	Change in Forward Price
	(1)	2023 Q2 Gas Cost Report (2)	2023 Q3 Gas Cost Report (3)	(4) = (2) - (3)
1	SUMAS Index Prices - presented in \$CDN/GJ			
2				
3	2023			
4	January	↑ \$ 58.09	Settled \$ 58.09	\$ -
5	February	\$ 12.48	Forecast \$ 11.75	\$ 0.73
6	March	\$ 6.96	\$ 5.11	\$ 1.85
7	April	Settled \$ 4.57	↓ \$ 3.28	\$ 1.29
8	May	Forecast \$ 3.21	\$ 2.80	\$ 0.41
9	June	\$ 2.61	\$ 3.02	\$ (0.41)
10	July	\$ 4.29	\$ 3.74	\$ 0.54
11	August	↓ \$ 4.29	\$ 4.34	\$ (0.05)
12	September	\$ 3.95	\$ 3.81	\$ 0.13
13	October	\$ 4.15	\$ 3.99	\$ 0.16
14	November	\$ 6.91	\$ 7.44	\$ (0.52)
15	December	\$ 10.55	\$ 10.38	\$ 0.16
16	2024			
17	January	\$ 10.33	\$ 10.53	\$ (0.20)
18	February	\$ 9.25	\$ 9.27	\$ (0.02)
19	March	\$ 6.65	\$ 7.31	\$ (0.66)
20	April	\$ 3.70	\$ 3.41	\$ 0.30
21	May	\$ 3.29	\$ 3.26	\$ 0.03
22	June	\$ 3.56	\$ 3.40	\$ 0.17
23	July	\$ 4.21	\$ 4.04	\$ 0.18
24	August	\$ 4.30	\$ 4.11	\$ 0.19
25	September	\$ 4.19	\$ 3.99	\$ 0.19
26	October	\$ 4.13	\$ 3.96	\$ 0.16
27	November	\$ 6.26	\$ 6.89	\$ (0.62)
28	December	\$ 9.04	\$ 9.06	\$ (0.02)
29	2025			
30	January	\$ 9.23	\$ 9.22	\$ 0.01
31	February	\$ 8.70	\$ 8.69	\$ 0.01
32	March	\$ 5.04	\$ 5.90	\$ (0.86)
33	April	\$ 4.09		
34	May	\$ 3.91		
35	June	\$ 4.17		
36	Simple Average (Jul 2023 - Jun 2024)	\$ 5.91	\$ 5.91	0.1% \$ 0.00
37	Simple Average (Oct 2023 - Sep 2024)	\$ 5.92	\$ 5.93	0.0% \$ (0.00)
38	Simple Average (Jan 2024 - Dec 2024)	\$ 5.74	\$ 5.77	-0.4% \$ (0.02)
39	Simple Average (Apr 2024 - Mar 2025)	\$ 5.47	\$ 5.49	-0.4% \$ (0.02)
40	Simple Average (Jul 2024 - Jun 2025)	\$ 5.61		

Conversation Factors

1 MMBtu = 1.055056 GJ

Morningstar Average Exchange Rate (\$1US=\$x.xxxCDN)




Forecast Jul 2023 - Jun 2024
\$ 1.3446

Forecast Apr 2023 - Mar 2024
\$ 1.3332

0.9% \$ 0.0114

FORTISBC ENERGY INC. - MAINLAND AND VANCOUVER ISLAND, AND FORT NELSON SERVICE AREAS
AECO INDEX FORECAST FOR THE PERIOD ENDING JUN 2025

Tab 1
Page 5

Line No	Particulars	Five-day Average Forward Prices - May 16, 17, 18, 19, and 23, 2023 2023 Q2 Gas Cost Report	Five-day Average Forward Prices - February 10, 13, 14, 15, and 16, 2023 2023 Q1 Gas Cost Report	Change in Forward Price (4) = (2) - (3)
	(1)	(2)	(3)	
1	AECO Index Prices - \$CDN/GJ			
2				
3	2023 January	 \$ 5.77	\$ 5.77	\$ -
4	February	\$ 3.91	Settled \$ 3.89	\$ 0.02
5	March	\$ 2.67	Forecast \$ 2.69	\$ (0.02)
6	April	Settled \$ 2.64	\$ 2.52	\$ 0.12
7	May	Forecast \$ 2.04	\$ 2.35	\$ (0.30)
8	June	\$ 2.16	 \$ 2.54	\$ (0.37)
9	July	\$ 1.91	\$ 2.21	\$ (0.29)
10	August	 \$ 2.15	\$ 2.36	\$ (0.22)
11	September	\$ 2.13	\$ 2.41	\$ (0.29)
12	October	\$ 2.30	\$ 2.55	\$ (0.25)
13	November	\$ 2.83	\$ 2.92	\$ (0.09)
14	December	\$ 3.35	\$ 3.26	\$ 0.09
15	2024 January	\$ 3.45	\$ 3.31	\$ 0.14
16	February	\$ 3.39	\$ 3.28	\$ 0.11
17	March	\$ 3.11	\$ 2.98	\$ 0.13
18	April	\$ 2.73	\$ 2.75	\$ (0.02)
19	May	\$ 2.56	\$ 2.59	\$ (0.03)
20	June	\$ 2.56	\$ 2.57	\$ (0.02)
21	July	\$ 2.57	\$ 2.60	\$ (0.03)
22	August	\$ 2.60	\$ 2.61	\$ (0.01)
23	September	\$ 2.70	\$ 2.69	\$ 0.02
24	October	\$ 2.91	\$ 2.77	\$ 0.14
25	November	\$ 3.55	\$ 3.41	\$ 0.14
26	December	\$ 3.99	\$ 3.85	\$ 0.14
27	2025 January	\$ 4.13	\$ 4.01	\$ 0.12
28	February	\$ 4.14	\$ 3.97	\$ 0.17
29	March	\$ 3.78	\$ 3.59	\$ 0.19
30	April	\$ 3.32		
31	May	\$ 3.22		
32	June	\$ 3.29		
33				
34	Simple Average (Jul 2023 - Jun 2024)	\$ 2.71	\$ 2.77	-2.2% \$ (0.06)
35	Simple Average (Oct 2023 - Sep 2024)	\$ 2.85	\$ 2.84	0.1% \$ 0.00
36	Simple Average (Jan 2024 - Dec 2024)	\$ 3.01	\$ 2.95	2.0% \$ 0.06
37	Simple Average (Apr 2024 - Mar 2025)	\$ 3.19	\$ 3.12	2.2% \$ 0.07
38	Simple Average (Jul 2024 - Jun 2025)	\$ 3.35		

FORTISBC ENERGY INC. - MAINLAND AND VANCOUVER ISLAND, AND FORT NELSON SERVICE AREAS
STATION 2 INDEX FORECAST FOR THE PERIOD ENDING JUN 2025

Tab 1
Page 6

Five-day Average Forward Prices - May 16, 17, 18, 19, and 23, 2023				Five-day Average Forward Prices - February 10, 13, 14, 15, and 16, 2023				Change in Forward Price	
Line No	Particulars			2023 Q1 Gas Cost Report		2023 Q2 Gas Cost Report		(4) = (2) - (3)	
	(1)			(2)		(3)			
1	Station 2 Index Prices - \$CDN/GJ								
2									
3	2023	January	↑	\$	5.68		\$	5.68	\$ -
4		February		\$	3.42	Settled	\$	3.44	\$ (0.02)
5		March		\$	2.05	Forecast	\$	1.75	\$ 0.30
6		April	Settled	\$	2.09		\$	1.61	\$ 0.49
7		May	Forecast	\$	1.32		\$	1.43	\$ (0.11)
8		June		\$	1.43		\$	1.62	\$ (0.19)
9		July	↓	\$	0.92		\$	1.29	\$ (0.37)
10		August		\$	1.25		\$	1.44	\$ (0.19)
11		September		\$	1.26		\$	1.50	\$ (0.24)
12		October		\$	1.43		\$	1.63	\$ (0.20)
13		November		\$	2.63		\$	2.71	\$ (0.09)
14		December		\$	3.15		\$	3.06	\$ 0.09
15	2024	January		\$	3.24		\$	3.10	\$ 0.14
16		February		\$	3.18		\$	3.08	\$ 0.11
17		March		\$	2.91		\$	2.78	\$ 0.13
18		April		\$	1.95		\$	1.85	\$ 0.10
19		May		\$	1.78		\$	1.70	\$ 0.08
20		June		\$	1.78		\$	1.68	\$ 0.10
21		July		\$	1.79		\$	1.71	\$ 0.09
22		August		\$	1.83		\$	1.72	\$ 0.11
23		September		\$	1.92		\$	1.79	\$ 0.13
24		October		\$	2.13		\$	1.88	\$ 0.25
25		November		\$	3.40		\$	3.26	\$ 0.14
26		December		\$	3.84		\$	3.70	\$ 0.14
27	2025	January		\$	3.98		\$	3.86	\$ 0.12
28		February		\$	3.99		\$	3.83	\$ 0.17
29		March		\$	3.63		\$	3.44	\$ 0.19
30		April		\$	3.02				
31		May		\$	2.93				
32		June		\$	2.99				
33									
34	Simple Average (Jul 2023 - Jun 2024)			\$	2.12		\$	2.15	-1.3% \$ (0.03)
35	Simple Average (Oct 2023 - Sep 2024)			\$	2.30		\$	2.23	2.9% \$ 0.07
36	Simple Average (Jan 2024 - Dec 2024)			\$	2.48		\$	2.35	5.4% \$ 0.13
37	Simple Average (Apr 2024 - Mar 2025)			\$	2.67		\$	2.53	5.3% \$ 0.13
38	Simple Average (Jul 2024 - Jun 2025)			\$	2.95				

FORTISBC ENERGY INC. - MAINLAND AND VANCOUVER ISLAND, AND FORT NELSON SERVICE AREAS
GAS BUDGET COST SUMMARY FOR THE FORECAST PERIOD JUL 2023 TO JUN 2024
FIVE-DAY AVERAGE FORWARD PRICES - MAY 16, 17, 18, 19, AND 23, 2023

Tab 1
Page 7

Line	Particulars	Costs (\$000)		Quantities (TJ)		Unit Cost (\$/GJ)	Reference / Comments
	(1)	(2)	(3)	(4)	(5)	(6)	(8)
1	CCRA						
2	<u>Commodity</u>						
3	STN 2	\$	241,567		115,257		\$ 2.096
4	AECO		100,474		37,137		\$ 2.705
5	Commodity Costs before Hedging	\$	342,041		152,394		\$ 2.244
6	Hedging Cost / (Gain)		(25,974)		-		
7	Subtotal Commodity Purchased	\$	316,068		152,394		\$ 2.074
8	Core Market Administration Costs		1,739		-		
9	Fuel Gas Provided to Midstream				(5,897)		
10	Total CCRA Baseload				146,498		
11	Total CCRA Costs	\$	317,806			\$ 2.169	Commodity available for sale average unit cost
12	MCRA						
13	<u>Midstream Commodity Related Costs</u>						
14	Total Cost of Propane	\$	3,849			325	
15	Propane Costs Recovered based on Commodity Rates		(979)			(310)	
16	Propane Costs to be Recovered via Midstream Rates	\$	2,870				
17	FEFN Supply Portfolio Costs	\$	1,121		492		
18	FEFN Costs Recovered from Commodity Rates		(1,545)		(489)		
19	FEFN Costs to be Recovered via Midstream Rates		(424)				
20	Midstream Natural Gas Costs before Hedging		78,384		26,066		
21	Hedging Cost / (Gain)		-		-		
22	Imbalance		(1,096)		(494)		
23	Company Use Gas Recovered from O&M		(5,554)		(703)		
24	Injections into Storage	\$	(54,986)		(27,943)		
25	Withdrawals from Storage		69,660		29,775		
26	Storage Withdrawal / (Injection) Activity		14,674		1,832		
27	Total Midstream Commodity Related Costs	\$	88,854		26,703		
27	<u>Storage Related Costs</u>						
28	Storage Demand - Third Party Storage	\$	46,177				
29	On-System Storage - Mt. Hayes (LNG)		19,043				
30	Total Storage Related Costs		65,220				
31	<u>Transport Related Costs</u>		216,835				
32	<u>Mitigation</u>						
33	Commodity Mitigation	\$	(104,389)		(34,851)		
34	Storage Mitigation		(2,978)				
35	Transportation Mitigation		(93,727)				
36	Total Mitigation		(201,094)				
37	<u>GSMIP Incentive Sharing</u>		2,500				
38	<u>Core Market Administration Costs</u>		4,057				
39	Net Transportation Fuel ^(a)			9,425			
40	UAF (Sales and T-Service) ^(b)			(1,278)			
41	<u>UAF & Net Transportation Fuel</u>				8,147		
42	Propane Own Use/UAF and FEFN Sales UAF					(15)	
43	Net MCRA Commodity (Lines 27, 30, 31, 36, 37, & 38)				-		
44	Total MCRA Costs (Lines 27, 30, 31, 36, 37, & 38)	\$	176,372			\$ 1.135	Midstream average unit cost
45	Total Sales Quantities for RS1-RS7 & RS46 (Natural Gas & Propane)				155,374		Reference to Tab 2, Page 7, Line 1, Col. 10
46	Total Forecast Gas Costs (Lines 12 & 44)	\$	494,178				Reference to Tab 1, Page 8, Line 11, Col. 3

Notes: (a) Net Transportation Fuel is the difference between fuel gas collected from Commodity Providers and the fuel gas consumed.

(b) The total cost of UAF (Sales Rate Classes and T-Service) is included as a component of gas purchased. Sales UAF costs are recovered via gas cost recovery rates.

As the T-Service UAF costs are recovered via delivery revenues, they are excluded from the storage and transport rate flow-through calculation.

Slight differences in totals due to rounding.

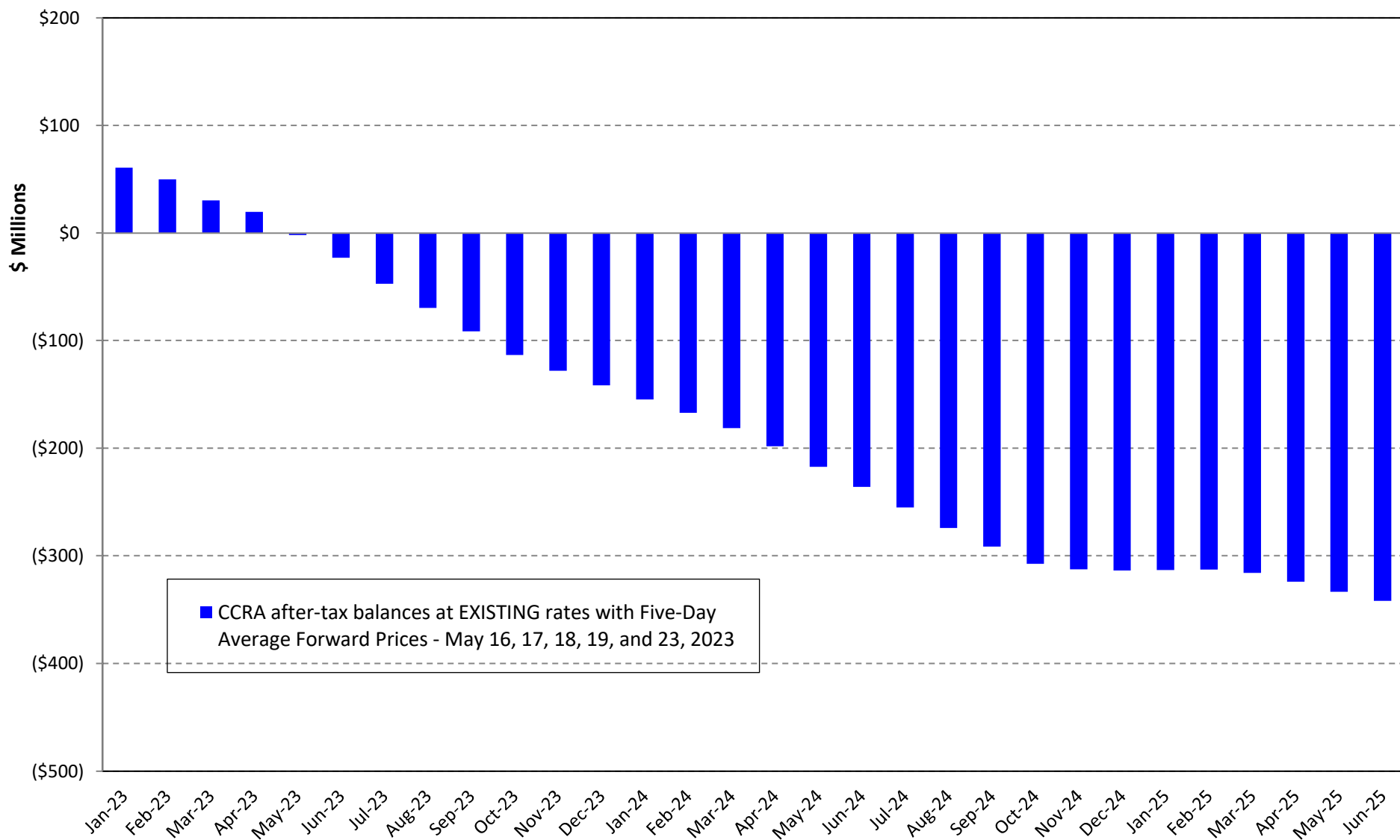
FORTISBC ENERGY INC. - MAINLAND AND VANCOUVER ISLAND, AND FORT NELSON SERVICE AREAS
RECONCILIATION OF GAS COST INCURRED
FOR THE FORECAST PERIOD JUL 2023 TO JUN 2024
FIVE-DAY AVERAGE FORWARD PRICES - MAY 16, 17, 18, 19, AND 23, 2023
\$(Millions)

Tab 1
Page 8

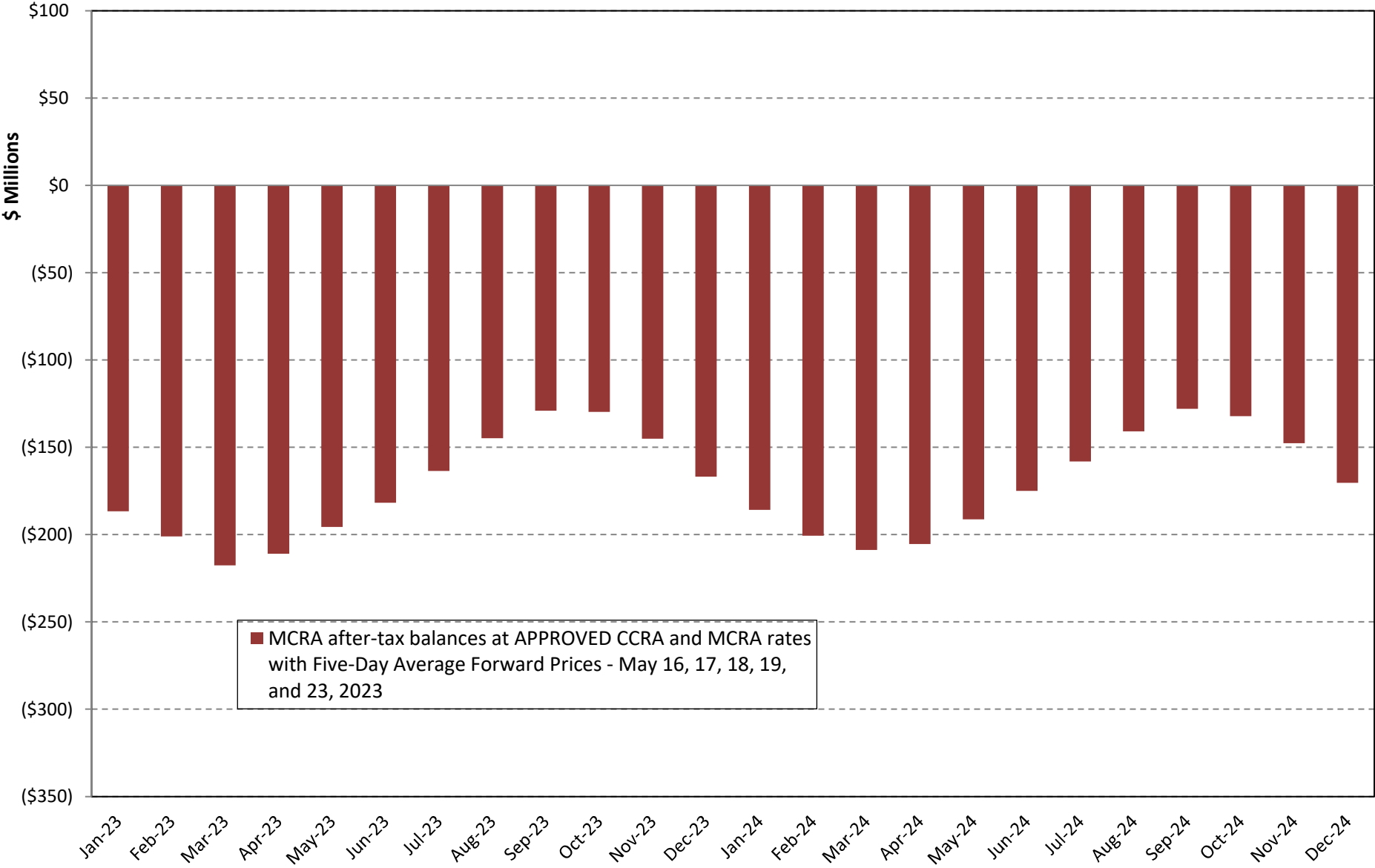
Line	Particulars	CCRA / MCRA Deferral Account Forecast	Gas Budget Cost Summary	References
	(1)	(2)	(3)	(4)
1	Gas Cost Incurred			
2	CCRA	\$ 318		(Tab 1, Page 1, Col.14, Line 16)
3	MCRA	176		(Tab 2, Page 6.1, Col.15, Line 37)
4				
5				
6	Gas Budget Cost Summary			
7	CCRA		\$ 318	(Tab 1, Page 7, Col.3, Line 11)
8	MCRA		176	(Tab 1, Page 7, Col.3, Line 44)
9				
10				
11	Totals Reconciled	\$ 494	\$ 494	

Slight differences in totals due to rounding.

FortisBC Energy Inc. - Mainland and Vancouver Island, and Fort Nelson Service Areas
 CCRA After-Tax Monthly Balances
 Recorded to April 2023 and Forecast to June 2025



FortisBC Energy Inc. - Mainland and Vancouver Island, and Fort Nelson Service Areas
MCRA After-Tax Monthly Balances
Recorded to April 2023 and Forecast to December 2024



FORTISBC ENERGY INC. - MAINLAND AND VANCOUVER ISLAND, AND FORT NELSON SERVICE AREAS
CCRA INCURRED MONTHLY ACTIVITIES
RECORDED PERIOD TO APR 2023 AND FORECAST TO JUN 2024
FIVE-DAY AVERAGE FORWARD PRICES - MAY 16, 17, 18, 19, AND 23, 2023

Tab 2
Page 1

Line		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
1															Jan-23 to
2			Recorded	Recorded	Recorded	Recorded	Projected	Projected							Jun-23
3			Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23							Total
4	CCRA QUANTITIES														
5	Commodity Purchase	(TJ)													
6	STN 2		9,837	8,889	9,842	10,206	9,762	9,447							57,984
7	AECO		3,112	2,812	3,114	2,991	3,145	3,044							18,219
8	Total Commodity Purchased		12,949	11,702	12,956	13,198	12,908	12,491							76,203
9	Fuel Gas Provided to Midstream		(501)	(453)	(501)	(482)	(499)	(483)							(2,919)
10	Commodity Available for Sale		12,448	11,249	12,454	12,716	12,408	12,008							73,283
11															
12	CCRA COSTS														
13	Commodity Costs	(\$000)													
14	STN 2		\$ 86,384	\$ 34,993	\$ 26,564	\$ 21,686	\$ 12,550	\$ 13,175							\$ 195,353
15	AECO		15,164	9,653	8,505	7,662	6,447	6,610							54,042
16	Commodity Costs before Hedging		\$ 101,548	\$ 44,646	\$ 35,070	\$ 29,348	\$ 18,997	\$ 19,785							\$ 249,394
17	Hedging Cost / (Gain)		(36,227)	(1,787)	2,230	8,554	2,787	1,721							(22,722)
18	Core Market Administration Costs		173	94	99	107	145	145							763
19	Total CCRA Costs		\$ 65,494	\$ 42,954	\$ 37,398	\$ 38,009	\$ 21,929	\$ 21,651							\$ 227,436
20															
21															
22	CCRA Unit Cost	(\$/GJ)	\$ 5.261	\$ 3.819	\$ 3.003	\$ 2.989	\$ 1.767	\$ 1.803							\$ 3.104
23															
24			Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	1-12 months
25			Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23	Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24	Total
26	CCRA QUANTITIES														
27	Commodity Purchase	(TJ)													
28	STN 2		9,762	9,762	9,447	9,762	9,447	9,762	9,762	9,132	9,762	9,447	9,762	9,447	115,257
29	AECO		3,145	3,145	3,044	3,145	3,044	3,145	3,145	2,943	3,145	3,044	3,145	3,044	37,137
30	Total Commodity Purchased		12,908	12,908	12,491	12,908	12,491	12,908	12,908	12,075	12,908	12,491	12,908	12,491	152,394
31	Fuel Gas Provided to Midstream		(499)	(499)	(483)	(499)	(483)	(499)	(499)	(467)	(499)	(483)	(499)	(483)	(5,897)
32	Commodity Available for Sale		12,408	12,408	12,008	12,408	12,008	12,408	12,408	11,608	12,408	12,008	12,408	12,008	146,498
33															
34	CCRA COSTS	(\$000)													
35	Commodity Costs														
36	STN 2		\$ 8,610	\$ 11,855	\$ 11,502	\$ 13,591	\$ 24,655	\$ 30,546	\$ 31,508	\$ 28,929	\$ 28,213	\$ 18,283	\$ 17,225	\$ 16,649	\$ 241,567
37	AECO		6,035	6,772	6,501	7,266	8,618	10,538	10,848	9,972	9,786	8,308	8,047	7,782	100,474
38	Commodity Costs before Hedging		\$ 14,645	\$ 18,628	\$ 18,003	\$ 20,857	\$ 33,274	\$ 41,085	\$ 42,356	\$ 38,902	\$ 37,999	\$ 26,591	\$ 25,273	\$ 24,430	\$ 342,041
39	Hedging Cost / (Gain)		3,879	1,931	2,008	626	(3,629)	(8,039)	(8,854)	(7,825)	(6,069)	-	-	-	(25,974)
40	Core Market Administration Costs		145	145	145	145	145	145	145	145	145	145	145	145	1,739
41	Total CCRA Costs		\$ 18,668	\$ 20,704	\$ 20,155	\$ 21,628	\$ 29,789	\$ 33,190	\$ 33,646	\$ 31,222	\$ 32,075	\$ 26,736	\$ 25,417	\$ 24,575	\$ 317,806
42															
43															
44	CCRA Unit Cost	(\$/GJ)	\$ 1.505	\$ 1.669	\$ 1.678	\$ 1.743	\$ 2.481	\$ 2.675	\$ 2.712	\$ 2.690	\$ 2.585	\$ 2.227	\$ 2.048	\$ 2.047	\$ 2.169

Slight differences in totals due to rounding.

FORTISBC ENERGY INC. - MAINLAND AND VANCOUVER ISLAND, AND FORT NELSON SERVICE AREAS
CCRA INCURRED MONTHLY ACTIVITIES
FORECAST PERIOD FROM JUL 2024 TO JUN 2025
FIVE-DAY AVERAGE FORWARD PRICES - MAY 16, 17, 18, 19, AND 23, 2023

Tab 2
Page 2

Line		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
1			Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	13-24 months
2			Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Total
3	CCRA QUANTITIES														
4	Commodity Purchase	(TJ)													
5	STN 2		9,874	9,874	9,556	9,874	9,556	9,874	9,874	8,919	9,874	9,556	9,874	9,556	116,262
6	AECO		3,182	3,182	3,079	3,182	3,079	3,182	3,182	2,874	3,182	3,079	3,182	3,079	37,461
7	Total Commodity Purchased		13,056	13,056	12,635	13,056	12,635	13,056	13,056	11,792	13,056	12,635	13,056	12,635	153,723
8	Fuel Gas Provided to Midstream		(505)	(505)	(489)	(505)	(489)	(505)	(505)	(456)	(505)	(489)	(505)	(489)	(5,948)
9	Commodity Available for Sale		12,551	12,551	12,146	12,551	12,146	12,551	12,551	11,336	12,551	12,146	12,551	12,146	147,775
10															
11															
12	CCRA COSTS	(\$000)													
13	Commodity Costs														
14	STN 2	\$	17,556	\$ 17,873	\$ 18,231	\$ 20,868	\$ 32,492	\$ 37,933	\$ 39,375	\$ 35,626	\$ 35,867	\$ 28,922	\$ 28,911	\$ 28,604	\$ 342,259
15	AECO		8,183	8,285	8,320	9,252	10,921	12,690	13,154	11,901	12,025	10,233	10,260	10,131	125,355
16	Commodity Costs before Hedging	\$	25,739	\$ 26,158	\$ 26,551	\$ 30,120	\$ 43,414	\$ 50,623	\$ 52,529	\$ 47,527	\$ 47,892	\$ 39,155	\$ 39,170	\$ 38,735	\$ 467,614
17	Hedging Cost / (Gain)		-	-	-	-	-	-	-	-	-	-	-	-	-
18	Core Market Administration Costs		145	145	145	145	145	145	145	145	145	145	145	145	1,739
19	Total CCRA Costs	\$	25,884	\$ 26,303	\$ 26,696	\$ 30,265	\$ 43,559	\$ 50,768	\$ 52,674	\$ 47,672	\$ 48,037	\$ 39,300	\$ 39,315	\$ 38,880	\$ 469,352
20															
21															
22	CCRA Unit Cost	(\$/GJ)	\$ 2.062	\$ 2.096	\$ 2.198	\$ 2.411	\$ 3.586	\$ 4.045	\$ 4.197	\$ 4.205	\$ 3.827	\$ 3.236	\$ 3.132	\$ 3.201	\$ 3.176

Slight differences in totals due to rounding.

FORTISBC ENERGY INC. - MAINLAND AND VANCOUVER ISLAND, AND FORT NELSON SERVICE AREAS
COMMODITY COST RECONCILIATION ACCOUNT (CCRA)
COST OF GAS (COMMODITY COST RECOVERY CHARGE) FLOW-THROUGH
FOR THE FORECAST PERIOD JUL 1, 2023 TO JUN 30, 2024
FIVE-DAY AVERAGE FORWARD PRICES - MAY 16, 2017, 18, 19, AND 23, 2023

Tab 2
Page 3

Line	Particulars	Unit	RS-1 to RS-7
	(1)		(2)
1	<u>CCRA Baseload</u>	TJ	146,498
2			
3			
4	<u>CCRA Incurred Costs</u>	\$000	
5	STN 2		\$ 241,566.8
6	AECO		100,474.3
7	CCRA Commodity Costs before Hedging		\$ 342,041.2
8	Hedging Cost / (Gain)		(25,973.6)
9	Core Market Administration Costs		1,738.5
10	Total Incurred Costs before CCRA deferral amortization		\$ 317,806.1
11			
12	Pre-tax CCRA Deficit / (Surplus) as of Jul 1, 2023		(31,730.6)
13	Total CCRA Incurred Costs		\$ 286,075.4
14			
15			
16	<u>CCRA Incurred Unit Costs</u>	\$/GJ	
17	CCRA Commodity Costs before Hedging		\$ 2.3348
18	Hedging Cost / (Gain)		(0.1773)
19	Core Market Administration Costs		0.0119
20	Total Incurred Costs before CCRA deferral amortization		\$ 2.1694
21	Pre-tax CCRA Deficit / (Surplus) as of Jul 1, 2023		(0.2166)
22	CCRA Gas Costs Incurred -- Flow-Through		\$ 1.9528
23			
24			
25			
26			
27			
28			
29	<u>Cost of Gas (Commodity Cost Recovery Charge)</u>		RS-1 to RS-7
30			
31	TESTED Flow-Through Cost of Gas effective Jul 1, 2023		\$ 1.953
32			
33	Existing Cost of Gas (effective since Apr 1, 2023)		\$ 4.159
34			
35	Tested Cost of Gas Increase / (Decrease) ^(a)	\$/GJ	\$ (2.206)
36			
37	Tested Cost of Gas Percentage Increase / (Decrease)		-53.04%

Notes:

(a) Pursuant to BCUC Letter L-15-16 of the Guidelines, the commodity rate change cap of \$1.000/GJ applies. Therefore FEI proposes a \$1.00/GJ decrease, and a Cost of Gas rate of \$3.159/GJ, effective July 1, 2023.

FORTISBC ENERGY INC. - MAINLAND AND VANCOUVER ISLAND SERVICE AREA
MCRA INCURRED MONTHLY ACTIVITIES FOR THE YEAR 2023
FORECAST PERIODS WITH FIVE-DAY AVERAGE FORWARD PRICES - MAY 16, 17, 18, 19, AND 23, 2023

Tab 2
Page 4

Line	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
		Opening balance	Recorded Jan-23	Recorded Feb-23	Recorded Mar-23	Recorded Apr-23	Projected May-23	Projected Jun-23	Forecast Jul-23	Forecast Aug-23	Forecast Sep-23	Forecast Oct-23	Forecast Nov-23	Forecast Dec-23	2023 Total
1	MCRA COSTS	(\$000)													
2	<u>Midstream Commodity Related Costs</u>														
3	Propane Available for Sale - Purchase & Inventory Change		\$ 663.9	\$ 614.8	\$ 481.7	\$ 299.5	\$ 155.6	\$ 119.2	\$ 106.5	\$ 106.1	\$ 126.5	\$ 274.3	\$ 444.7	\$ 629.0	\$ 4,021.7
4	Propane Cost Recoveries via Commodity Rates		(177.8)	(195.5)	(179.3)	(86.6)	(56.6)	(43.1)	(29.4)	(30.1)	(34.8)	(71.9)	(111.5)	(154.4)	(1,171.0)
5	Propane Costs to be Recovered via Midstream Rates		\$ 486.1	\$ 419.2	\$ 302.4	\$ 212.8	\$ 99.0	\$ 76.1	\$ 77.2	\$ 76.0	\$ 91.7	\$ 202.4	\$ 333.2	\$ 474.6	\$ 2,850.7
6	FEFN Supply Portfolio Costs		\$ 308.6	\$ 113.5	\$ 194.5	\$ 65.5	\$ 29.7	\$ 17.7	\$ 10.4	\$ 14.0	\$ 25.8	\$ 56.6	\$ 150.7	\$ 210.0	\$ 1,196.9
7	FEFN Costs Recovered from Commodity Rates		(191.2)	(433.1)	(341.7)	(139.6)	(73.5)	(40.7)	(20.8)	(26.3)	(52.1)	(115.4)	(199.4)	(265.8)	(1,899.4)
8	FEFN Costs to be Recovered via Midstream Rates ^(a)		\$ 117.4	\$ (319.6)	\$ (147.2)	\$ (74.1)	\$ (43.8)	\$ (23.0)	\$ (10.4)	\$ (12.3)	\$ (26.3)	\$ (58.8)	\$ (48.7)	\$ (55.8)	\$ (702.5)
9	Midstream Natural Gas Costs before Hedging ^(b)		\$ 29,361.5	\$ 22,373.6	\$ 16,177.0	\$ 3,379.0	\$ 137.0	\$ 145.4	\$ 105.9	\$ 135.9	\$ 131.5	\$ 152.6	\$ 10,531.4	\$ 18,296.3	\$ 100,927.0
10	Hedging Cost / (Gain)		-	-	-	-	-	-	-	-	-	-	-	-	-
11	Imbalance ^(c)	\$ 3,099.6	2,089.3	(4,008.0)	515.2	(605.5)	-	-	-	-	-	-	-	(1,096.0)	(3,105.0)
12	Company Use Gas Recovered from O&M		(577.5)	(399.8)	(316.8)	(105.3)	(265.4)	(234.8)	(178.0)	(118.6)	(165.5)	(248.8)	(531.7)	(863.8)	(4,005.9)
13	Storage Withdrawal / (Injection) Activity ^(d)		21,376.5	24,612.9	24,127.1	10,851.2	(7,985.5)	(11,209.2)	(9,072.1)	(9,361.9)	(8,343.0)	(2,416.6)	7,498.8	14,453.3	54,531.7
14	Total Midstream Commodity Related Costs		\$ 52,853.3	\$ 42,678.3	\$ 40,657.7	\$ 13,658.1	\$ (8,058.6)	\$ (11,245.4)	\$ (9,077.4)	\$ (9,280.8)	\$ (8,311.7)	\$ (2,369.2)	\$ 17,783.0	\$ 31,208.6	\$ 150,496.0
15															
16	<u>Storage Related Costs</u>														
17	Storage Demand - Third Party Storage		\$ 2,617.8	\$ 2,590.3	\$ 2,613.8	\$ 3,010.2	\$ 4,572.9	\$ 4,644.9	\$ 4,637.0	\$ 4,635.8	\$ 4,628.5	\$ 4,420.1	\$ 3,075.4	\$ 3,090.6	\$ 44,537.3
18	On-System Storage - Mt. Hayes (LNG)		1,661.1	1,554.3	1,638.5	1,668.3	1,736.8	1,743.8	1,521.1	1,521.0	1,521.0	1,749.2	1,624.2	1,526.3	19,465.8
19	Total Storage Related Costs		\$ 4,278.9	\$ 4,144.7	\$ 4,252.3	\$ 4,678.6	\$ 6,309.7	\$ 6,388.8	\$ 6,158.2	\$ 6,156.8	\$ 6,149.5	\$ 6,169.2	\$ 4,699.6	\$ 4,616.9	\$ 64,003.0
20															
21	<u>Transportation Related Costs</u>														
22	Enbridge (BC Pipeline) - Westcoast Energy		\$ 18,234.5	\$ 18,018.0	\$ 17,483.7	\$ 14,429.6	\$ 13,730.5	\$ 13,585.4	\$ 13,533.7	\$ 13,513.8	\$ 13,630.8	\$ 13,647.3	\$ 16,333.7	\$ 16,457.5	\$ 182,598.6
23	TC Energy (Foothills BC)		475.9	476.4	479.7	360.0	360.0	360.0	360.0	360.0	360.0	360.0	472.4	472.4	4,896.9
24	TC Energy (NOVA Alta)		1,125.3	1,167.3	1,116.1	1,187.6	1,104.2	1,099.5	1,099.5	1,099.5	1,099.5	1,099.5	1,099.5	1,099.5	13,397.1
25	Northwest Pipeline		822.1	(822.5)	858.1	371.6	387.2	377.5	400.8	400.6	366.8	370.2	594.2	628.0	4,754.7
26	FortisBC Huntingdon Inc.		10.1	10.1	10.1	10.1	10.1	10.1	10.1	10.1	10.1	10.1	10.1	10.1	121.6
27	Southern Crossing Pipeline		1,107.0	1,107.0	1,107.0	1,107.0	1,107.0	1,107.0	1,107.0	1,107.0	1,107.0	1,107.0	1,107.0	1,107.0	13,284.1
28	Total Transportation Related Costs		\$ 21,775.0	\$ 19,956.2	\$ 21,054.7	\$ 17,466.0	\$ 16,699.0	\$ 16,539.6	\$ 16,511.2	\$ 16,491.1	\$ 16,574.3	\$ 16,594.2	\$ 19,617.1	\$ 19,774.6	\$ 219,053.1
29															
30	<u>Mitigation</u>														
31	Commodity Related Mitigation		\$ (40,304.5)	\$ (8,498.3)	\$ (18,531.9)	\$ (3,364.4)	\$ (3,085.5)	\$ (1,654.9)	\$ (9,748.2)	\$ (9,878.2)	\$ (5,373.3)	\$ (1,356.7)	\$ (10,035.0)	\$ (5,385.9)	\$ (117,216.7)
32	Storage Related Mitigation		(1,204.2)	(122.2)	(5,474.9)	3,479.1	(125.1)	(125.3)	(204.7)	(196.7)	(213.6)	(357.4)	(451.2)	(325.9)	(5,322.2)
33	Transportation Related Mitigation		(36,905.7)	(8,844.2)	(13,276.9)	(9,934.4)	(6,701.4)	(6,707.1)	(8,968.7)	(8,724.8)	(9,201.1)	(13,263.4)	(12,745.9)	(9,205.6)	(144,479.3)
34	Total Mitigation		\$ (78,414.5)	\$ (17,464.7)	\$ (37,283.7)	\$ (9,819.7)	\$ (9,912.1)	\$ (8,487.2)	\$ (18,921.7)	\$ (18,799.8)	\$ (14,788.0)	\$ (14,977.5)	\$ (23,232.1)	\$ (14,917.3)	\$ (267,018.2)
35															
36	<u>GSMIP Incentive Sharing</u>		\$ 1,622.5	\$ 1,323.1	\$ 871.7	\$ 476.8	\$ 208.3	\$ 208.3	\$ 208.3	\$ 208.3	\$ 208.3	\$ 208.3	\$ 208.3	\$ 208.3	\$ 5,960.8
37	<u>Adjustment in MCRA</u>		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
38	<u>Core Market Administration Costs</u>		\$ 402.8	\$ 220.3	\$ 230.7	\$ 250.7	\$ 338.0	\$ 338.0	\$ 338.0	\$ 338.0	\$ 338.0	\$ 338.0	\$ 338.0	\$ 338.0	\$ 3,808.8
39	TOTAL MCRA COSTS (Line 14, 19, 28, 34, 36 to 38)	(\$000)	\$ 2,517.9	\$ 50,858.9	\$ 29,784.9	\$ 26,711.4	\$ 5,584.4	\$ 3,742.1	\$ (4,783.3)	\$ (4,886.3)	\$ 170.5	\$ 5,963.2	\$ 19,414.0	\$ 41,229.1	\$ 176,307.0

Notes:

(a) Pursuant to BCUC Decision and Order G-278-22, effective January 1, 2023 the MCRA will capture all the FEFN natural gas supply portfolio costs as well as Cost of Gas recoveries. Imbalances recovered via midstream rates.

(b) The total cost of UAF is included as a component of gas purchased. Sales UAF costs are recovered via gas cost recovery rates, while T-Service UAF costs are recovered via delivery revenues.

(c) Imbalance is composed of two components, Enbridge imbalance (difference between Enbridge metered and authorized deliveries) and Transportation imbalance (difference between the authorized receipts and customers' consumption or "burn").

The 2023 opening balance reflects FEI owed Enbridge / Transportation Marketers 481 TJ of gas valued at \$3,099K. As imbalance amounts can be either a debit or credit value, and typically remain within a narrow range, FEI does not forecast future imbalance amounts.

(d) The net impact to the MCRA related to the movement of commodity costs into or out of the Gas in Storage inventory account. Gas injections to storage result in credits to the MCRA, while withdrawals result in costs being debited to the MCRA.

Slight difference in totals due to rounding.

FORTISBC ENERGY INC. - MAINLAND AND VANCOUVER ISLAND, AND FORT NELSON SERVICE AREAS
MCRA INCURRED MONTHLY ACTIVITIES FOR THE YEAR 2024
FORECAST PERIODS WITH FIVE-DAY AVERAGE FORWARD PRICES - MAY 16, 17, 18, 19, AND 23, 2023

Tab 2
Page 5

Line	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
		Opening balance	Forecast Jan-24	Forecast Feb-24	Forecast Mar-24	Forecast Apr-24	Forecast May-24	Forecast Jun-24	Forecast Jul-24	Forecast Aug-24	Forecast Sep-24	Forecast Oct-24	Forecast Nov-24	Forecast Dec-24	2024 Total
1	MCRA COSTS	(\$000)													
2	<u>Midstream Commodity Related Costs</u>														
3	Propane Available for Sale - Purchase & Inventory Change		\$ 641.9	\$ 545.9	\$ 421.5	\$ 274.8	\$ 157.9	\$ 120.0	\$ 105.4	\$ 109.2	\$ 128.8	\$ 272.1	\$ 432.0	\$ 608.7	\$ 3,818.1
4	Propane Cost Recoveries via Commodity Rates		(155.4)	(131.4)	(107.5)	(73.6)	(45.1)	(34.4)	(30.8)	(31.6)	(36.4)	(75.3)	(116.6)	(161.3)	(999.4)
5	Propane Costs to be Recovered via Midstream Rates		\$ 486.5	\$ 414.5	\$ 314.0	\$ 201.2	\$ 112.8	\$ 85.6	\$ 74.6	\$ 77.6	\$ 92.3	\$ 196.8	\$ 315.5	\$ 447.4	\$ 2,818.7
6	FEFN Supply Portfolio Costs		210.1	173.5	147.6	69.1	33.5	19.6	14.1	17.5	33.9	79.5	197.8	288.4	1,284.6
7	FEFN Costs Recovered from Commodity Rates		(263.5)	(218.4)	(190.2)	(107.5)	(55.1)	(30.6)	(20.7)	(26.2)	(51.7)	(113.8)	(196.3)	(262.5)	(1,536.4)
8	FEFN Costs to be Recovered via Midstream Rates ^(a)		\$ (53.5)	\$ (44.8)	\$ (42.5)	\$ (38.4)	\$ (21.6)	\$ (11.0)	\$ (6.6)	\$ (8.7)	\$ (17.7)	\$ (34.4)	\$ 1.5	\$ 25.9	\$ (251.8)
9	Midstream Natural Gas Costs before Hedging ^(b)		\$ 18,868.0	\$ 17,326.3	\$ 12,057.6	\$ 271.6	\$ 258.0	\$ 249.4	\$ (34.4)	\$ (34.9)	\$ (35.2)	\$ (39.5)	\$ 13,300.9	\$ 21,838.5	\$ 84,026.2
10	Hedging Cost / (Gain)		-	-	-	-	-	-	-	-	-	-	-	-	-
11	Imbalance ^(c)	\$ -	-	-	-	-	-	-	-	-	-	-	-	-	-
12	Company Use Gas Recovered from O&M		(1,005.8)	(792.6)	(675.9)	(473.3)	(265.4)	(234.8)	(178.0)	(118.6)	(165.5)	(248.8)	(531.7)	(863.8)	(5,554.1)
13	Storage Withdrawal / (Injection) Activity ^(d)		14,692.5	14,812.5	12,115.0	931.1	(8,712.6)	(11,923.2)	(12,196.1)	(11,820.8)	(10,653.3)	(3,052.4)	7,031.9	13,607.5	4,832.1
14	Total Midstream Commodity Related Costs		\$ 32,987.7	\$ 31,715.9	\$ 23,768.2	\$ 892.2	\$ (8,628.8)	\$ (11,834.0)	\$ (12,340.4)	\$ (11,905.3)	\$ (10,779.5)	\$ (3,178.2)	\$ 20,118.1	\$ 35,055.4	\$ 85,871.1
15															
16	<u>Storage Related Costs</u>														
17	Storage Demand - Third Party Storage		\$ 3,092.6	\$ 3,078.8	\$ 3,083.0	\$ 3,120.0	\$ 4,590.4	\$ 4,724.7	\$ 4,723.7	\$ 4,718.7	\$ 4,694.3	\$ 4,441.1	\$ 3,075.0	\$ 3,091.5	\$ 46,433.8
18	On-System Storage - Mt. Hayes (LNG)		1,526.5	1,526.4	1,525.9	1,521.0	1,736.8	1,743.8	1,521.1	1,521.0	1,521.0	1,749.2	1,624.2	1,526.3	19,043.3
19	Total Storage Related Costs		\$ 4,619.1	\$ 4,605.2	\$ 4,608.9	\$ 4,641.0	\$ 6,327.3	\$ 6,468.6	\$ 6,244.8	\$ 6,239.7	\$ 6,215.3	\$ 6,190.3	\$ 4,699.3	\$ 4,617.8	\$ 65,477.1
20															
21	<u>Transportation Related Costs</u>														
22	Enbridge (BC Pipeline) - Westcoast Energy		\$ 16,842.5	\$ 16,615.6	\$ 16,645.9	\$ 14,005.3	\$ 13,990.9	\$ 13,845.5	\$ 13,790.7	\$ 13,770.9	\$ 13,887.6	\$ 13,904.1	\$ 16,628.8	\$ 16,752.5	\$ 180,680.2
23	TC Energy (Foothills BC)		481.9	481.9	481.9	481.9	481.9	481.9	367.2	367.2	367.2	367.2	481.9	481.9	5,323.8
24	TC Energy (NOVA Alta)		1,121.5	1,121.5	1,121.5	1,121.5	1,121.5	1,121.5	1,121.5	1,121.5	1,121.5	1,121.5	1,121.5	1,121.5	13,458.3
25	Northwest Pipeline		628.0	606.0	628.6	376.2	388.7	376.3	399.8	399.8	376.6	370.1	594.0	628.6	5,772.6
26	FortisBC Huntingdon Inc.		10.1	10.1	10.1	10.1	10.1	10.1	10.1	10.1	10.1	10.1	10.1	10.1	121.6
27	Southern Crossing Pipeline		1,107.0	1,107.0	1,107.0	1,107.0	1,107.0	1,107.0	1,107.0	1,107.0	1,107.0	1,107.0	1,107.0	1,107.0	13,284.1
28	Total Transportation Related Costs		\$ 20,191.0	\$ 19,942.1	\$ 19,995.0	\$ 17,102.0	\$ 17,100.1	\$ 16,942.3	\$ 16,796.4	\$ 16,776.5	\$ 16,870.1	\$ 16,880.0	\$ 19,943.4	\$ 20,101.7	\$ 218,640.6
29															
30	<u>Mitigation</u>														
31	Commodity Related Mitigation		\$ (11,914.4)	\$ (19,055.5)	\$ (20,325.7)	\$ (4,026.0)	\$ (3,858.9)	\$ (3,431.0)	\$ (7,284.3)	\$ (8,442.6)	\$ (5,746.6)	\$ (2,496.1)	\$ (8,280.3)	\$ (7,717.1)	\$ (102,578.6)
32	Storage Related Mitigation		(222.4)	(99.0)	(295.8)	(133.5)	(238.8)	(239.2)	(390.8)	(375.5)	(407.7)	(682.2)	(861.2)	(622.0)	(4,568.0)
33	Transportation Related Mitigation		(4,368.0)	(1,944.6)	(5,810.4)	(5,116.7)	(7,185.0)	(7,192.5)	(10,170.2)	(9,870.4)	(10,502.5)	(15,893.7)	(16,915.8)	(12,217.3)	(107,187.0)
34	Total Mitigation		\$ (16,504.8)	\$ (21,099.0)	\$ (26,431.9)	\$ (9,276.2)	\$ (11,282.7)	\$ (10,862.7)	\$ (17,845.3)	\$ (18,688.5)	\$ (16,656.8)	\$ (19,072.0)	\$ (26,057.3)	\$ (20,556.3)	\$ (214,333.6)
35	<u>GSMIP Incentive Sharing</u>		\$ 208.3	\$ 208.3	\$ 208.3	\$ 208.3	\$ 208.3	\$ 208.3	\$ 208.3	\$ 208.3	\$ 208.3	\$ 208.3	\$ 208.3	\$ 208.3	\$ 2,500.0
36	<u>Core Market Administration Costs</u>		\$ 338.0	\$ 338.0	\$ 338.0	\$ 338.0	\$ 338.0	\$ 338.0	\$ 338.0	\$ 338.0	\$ 338.0	\$ 338.0	\$ 338.0	\$ 338.0	\$ 4,056.5
37	TOTAL MCRA COSTS (Line 14, 19, 28, 34, 35 & 36) (\$000)		\$ 41,839.4	\$ 35,710.4	\$ 22,486.6	\$ 13,905.4	\$ 4,062.2	\$ 1,260.6	\$ (6,598.2)	\$ (7,031.2)	\$ (3,804.5)	\$ 1,366.4	\$ 19,249.8	\$ 39,764.9	\$ 162,211.8

Notes:

(a) Pursuant to BCUC Decision and Order G-278-22, effective January 1, 2023 the MCRA will capture all the FEFN natural gas supply portfolio costs as well as Cost of Gas recoveries. Imbalances recovered via midstream rates.

(b) The total cost of UAF is included as a component of gas purchased. Sales UAF costs are recovered via gas cost recovery rates, while T-Service UAF costs are recovered via delivery revenues.

(c) Imbalance is composed of two components, Enbridge imbalance (difference between Enbridge metered and authorized deliveries) and Transportation imbalance (difference between the authorized receipts and customers' consumption or "burn").

(d) The net impact to the MCRA related to the movement of commodity costs into or out of the Gas in Storage inventory account. Gas injections to storage result in credits to the MCRA, while withdrawals result in costs being debited to the MCRA.

Slight difference in totals due to rounding.

FORTISBC ENERGY INC. - MAINLAND AND VANCOUVER ISLAND, AND FORT NELSON SERVICE AREAS
STORAGE AND TRANSPORT RELATED CHARGES FLOW-THROUGH BY RATE SCHEDULE
FOR THE FORECAST PERIOD JUL 2023 TO JUN 2024
FIVE-DAY AVERAGE FORWARD PRICES - MAY 16, 17, 18, 19, AND 23, 2023

Tab 2
Page 6

Line	Particulars	Unit											For Information Only				
			Residential		Commercial			General		NGV	Total MCRA Gas Costs		Seasonal	General	LNG	Term & Spot Gas Sales	Off-System Interruptible Sales
			RS-1	FEFN RS-1	RS-2	FEFN RS-2	RS-3	FEFN RS-3	FEFN RS-5				RS-4	Interruptible RS-7	(Sales) RS-46	RS-14A	RS-30
	(1)		(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)		(11)	(12)	(13)	(14)	(15)
1	MCRA Sales Quantity (Natural Gas & Propane)	TJ	82,935.5	228.3	29,046.9	149.7	25,669.3	111.1	17,211.8	21.4	155,374.1		171.1	5,941.8	250.0	-	34,600.8
2																	
3	Load Factor Adjusted Quantity																
4	Load Factor ^(a)	%	31.7%	31.7%	30.8%	30.8%	36.5%	36.5%	52.9%	100.0%							
5	Load Factor Adjusted Quantity ^(b)	TJ	261,571.9	36.0	94,438.7	24.3	70,320.9	15.2	32,556.9	21.4	458,985.5						
6	Load Factor Adjusted Volumetric Allocation	%	56.989%	0.008%	20.576%	0.005%	15.321%	0.003%	7.093%	0.005%	100.000%						
7																	
8	MCRA Cost of Gas - Load Factor Adjusted Allocation																
9	Midstream Commodity Related Costs (Net of Mitigation)	\$000	\$ (9,305.9)	\$ (1.3)	\$ (3,359.8)	\$ (0.9)	\$ (2,501.8)	\$ (0.5)	\$ (1,158.3)	\$ (0.8)	\$ (16,329.3)						
10	Storage Related Costs (Net of Mitigation)	\$000	35,471.1	4.9	12,806.6	3.3	9,536.0	2.1	4,415.0	2.9	62,241.9						
11	Transportation Related Costs (Net of Mitigation)	\$000	70,158.5	9.7	25,330.2	6.5	18,861.4	4.1	8,732.4	5.7	123,108.5						
12	GSMIP Incentive Sharing	\$000	1,424.7	0.2	514.4	0.1	383.0	0.1	177.3	0.1	2,500.0						
13	Core Market Administration Costs - MCRA 70%	\$000	2,311.8	0.3	834.6	0.2	621.5	0.1	287.7	0.2	4,056.5						
14	Total Midstream Cost of Gas Allocated by Rate Class	\$000	\$ 100,060.2	\$ 13.8	\$ 36,126.1	\$ 9.3	\$ 26,900.2	\$ 5.8	\$ 12,454.1	\$ 8.2	\$ 175,577.7						
15	T-Service UAF to be recovered via delivery revenues ^(c)										794.2						
16	Total MCRA Gas Costs ^(d)										\$ 176,371.9						
17	1/2 of Pre-Tax Amort. MCRA Deficit/(Surplus) as of Jul 1, 2023	\$000	\$ (71,032.6)	\$ (9.8)	\$ (25,645.8)	\$ (6.6)	\$ (19,096.4)	\$ (4.1)	\$ (8,841.2)	\$ (5.8)	\$ (124,642.3)						
18																	
19																	
20	MCRA Cost of Gas Unitized										Average Costs						
21	MCRA Flow-Through Costs before MCRA deferral amortization	\$/GJ	\$ 1.2065	\$ 0.0603	\$ 1.2437	\$ 0.0622	\$ 1.0480	\$ 0.0525	\$ 0.7236	\$ 0.3823	\$ 1.1300						
22	MCRA Deferral Amortization via Rate Rider 6	\$/GJ	\$ (0.8565)	\$ (0.0428)	\$ (0.8829)	\$ (0.0441)	\$ (0.7439)	\$ (0.0372)	\$ (0.5137)	\$ (0.2714)	\$ (0.8022)						

Notes:

(a) Based on the historical 3-year (2019, 2020, and 2021 data) rolling average load factors for Rate Schedules 1, 2, 3 and 5.

(b) Pursuant to BCUC Order G-278-22, FEFN midstream rates to be set at five percent of the FEI midstream rates, effective January 1, 2023.

(c) The total cost of UAF (Sales Rate Classes and T-Service) is included as a component of gas purchased. Sales UAF costs are recovered via gas cost recovery rates; T-Service UAF costs recovered via delivery revenues which are excluded from the above flow-through calculation.

(d) Reconciled to the Total MCRA Costs on Tab 1, Page 7, Col. 3, Line 44, with monthly breakdown on Tab 2, Page 6.1.

(e) Storage & Transport and MCRA Rate Rider 6 charges for RS-4, RS-6P (Fueling Stations, RS-7, and RS-46 (Sales) are set at the RS-5 tariff rates. For midstream cost allocation purposes the RS-5 allocations include RS-4, RS-5, RS-6P (Fueling Stations), RS-7, and RS-46 (Sales) forecast sales.

Slight differences in totals due to rounding.

FORTISBC ENERGY INC. - MAINLAND AND VANCOUVER ISLAND, AND FORT NELSON SERVICE AREAS
MCRA INCURRED MONTHLY ACTIVITIES FOR THE PERIOD FROM JUL 2023 TO JUN 2024
FORECAST PERIODS WITH FIVE-DAY AVERAGE FORWARD PRICES - MAY 16, 17, 18, 19, AND 23, 2023

Tab 2
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Line	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
		Opening balance	Forecast Jul-23	Forecast Aug-23	Forecast Sep-23	Forecast Oct-23	Forecast Nov-23	Forecast Dec-23	Forecast Jan-24	Forecast Feb-24	Forecast Mar-24	Forecast Apr-24	Forecast May-24	Forecast Jun-24	Jul-23 to Jun-24 Total
1	MCRA COSTS	(\$000)													
2	<u>Midstream Commodity Related Costs</u>														
3	Propane Available for Sale - Purchase & Inventory Change	\$	106.5	\$ 106.1	\$ 126.5	\$ 274.3	\$ 444.7	\$ 629.0	\$ 641.9	\$ 545.9	\$ 421.5	\$ 274.8	\$ 157.9	\$ 120.0	\$ 3,849.1
4	Propane Costs Recoveries via Commodity Rates		(29.4)	(30.1)	(34.8)	(71.9)	(111.5)	(154.4)	(155.4)	(131.4)	(107.5)	(73.6)	(45.1)	(34.4)	(979.5)
5	Propane Costs to be Recovered via Midstream Rates	\$	77.2	\$ 76.0	\$ 91.7	\$ 202.4	\$ 333.2	\$ 474.6	\$ 486.5	\$ 414.5	\$ 314.0	\$ 201.2	\$ 112.8	\$ 85.6	\$ 2,869.6
6	FEFN Supply Portfolio Costs	\$	10.4	\$ 14.0	\$ 25.8	\$ 56.6	\$ 150.7	\$ 210.0	\$ 210.1	\$ 173.5	\$ 147.6	\$ 69.1	\$ 33.5	\$ 19.6	\$ 1,120.9
7	FEFN Costs Recovered from Commodity Rates		(20.8)	(26.3)	(52.1)	(115.4)	(199.4)	(265.8)	(263.5)	(218.4)	(190.2)	(107.5)	(55.1)	(30.6)	(1,545.0)
8	FEFN Costs to be Recovered via Midstream Rates ^(a)	\$	(10.4)	\$ (12.3)	\$ (26.3)	\$ (58.8)	\$ (48.7)	\$ (55.8)	\$ (53.5)	\$ (44.8)	\$ (42.5)	\$ (38.4)	\$ (21.6)	\$ (11.0)	\$ (424.1)
9	Midstream Natural Gas Costs before Hedging ^(b)	\$	105.9	\$ 135.9	\$ 131.5	\$ 152.6	\$ 10,531.4	\$ 18,296.3	\$ 18,868.0	\$ 17,326.3	\$ 12,057.6	\$ 271.6	\$ 258.0	\$ 249.4	\$ 78,384.4
10	Hedging Cost / (Gain)		-	-	-	-	-	-	-	-	-	-	-	-	-
11	Imbalance ^(c)		-	-	-	-	-	(1,096.0)	-	-	-	-	-	-	(1,096.0)
12	Company Use Gas Recovered from O&M		(178.0)	(118.6)	(165.5)	(248.8)	(531.7)	(863.8)	(1,005.8)	(792.6)	(675.9)	(473.3)	(265.4)	(234.8)	(5,554.1)
13	Storage Withdrawal / (Injection) Activity ^(d)		(9,072.1)	(9,361.9)	(8,343.0)	(2,416.6)	7,498.8	14,453.3	14,692.5	14,812.5	12,115.0	931.1	(8,712.6)	(11,923.2)	14,673.9
14	Total Midstream Commodity Related Costs	\$	(9,077.4)	\$ (9,280.8)	\$ (8,311.7)	\$ (2,369.2)	\$ 17,783.0	\$ 31,208.6	\$ 32,987.7	\$ 31,715.9	\$ 23,768.2	\$ 892.2	\$ (8,628.8)	\$ (11,834.0)	\$ 88,853.7
15															
16	<u>Storage Related Costs</u>														
17	Storage Demand - Third Party Storage	\$	4,637.0	\$ 4,635.8	\$ 4,628.5	\$ 4,420.1	\$ 3,075.4	\$ 3,090.6	\$ 3,092.6	\$ 3,078.8	\$ 3,083.0	\$ 3,120.0	\$ 4,590.4	\$ 4,724.7	\$ 46,176.9
18	On-System Storage - Mt. Hayes (LNG)		1,521.1	1,521.0	1,521.0	1,749.2	1,624.2	1,526.3	1,526.5	1,526.4	1,525.9	1,521.0	1,736.8	1,743.8	19,043.3
19	Total Storage Related Costs	\$	6,158.2	\$ 6,156.8	\$ 6,149.5	\$ 6,169.2	\$ 4,699.6	\$ 4,616.9	\$ 4,619.1	\$ 4,605.2	\$ 4,608.9	\$ 4,641.0	\$ 6,327.3	\$ 6,468.6	\$ 65,220.2
20															
21	<u>Transportation Related Costs</u>														
22	Enbridge (BC Pipeline) - Westcoast Energy	\$	13,533.7	\$ 13,513.8	\$ 13,630.8	\$ 13,647.3	\$ 16,333.7	\$ 16,457.5	\$ 16,842.5	\$ 16,615.6	\$ 16,645.9	\$ 14,005.3	\$ 13,990.9	\$ 13,845.5	\$ 179,062.6
23	TC Energy (Foothills BC)		360.0	360.0	360.0	360.0	472.4	472.4	481.9	481.9	481.9	481.9	481.9	481.9	5,276.1
24	TC Energy (NOVA Alta)		1,099.5	1,099.5	1,099.5	1,099.5	1,099.5	1,099.5	1,121.5	1,121.5	1,121.5	1,121.5	1,121.5	1,121.5	13,326.3
25	Northwest Pipeline		400.8	400.6	366.8	370.2	594.2	628.0	628.0	606.0	628.6	376.2	388.7	376.3	5,764.4
26	FortisBC Huntingdon Inc.		10.1	10.1	10.1	10.1	10.1	10.1	10.1	10.1	10.1	10.1	10.1	10.1	121.6
27	Southern Crossing Pipeline		1,107.0	1,107.0	1,107.0	1,107.0	1,107.0	1,107.0	1,107.0	1,107.0	1,107.0	1,107.0	1,107.0	1,107.0	13,284.1
28	Total Transportation Related Costs	\$	16,511.2	\$ 16,491.1	\$ 16,574.3	\$ 16,594.2	\$ 19,617.1	\$ 19,774.6	\$ 20,191.0	\$ 19,942.1	\$ 19,995.0	\$ 17,102.0	\$ 17,100.1	\$ 16,942.3	\$ 216,835.2
29															
30	<u>Mitigation</u>														
31	Commodity Related Mitigation	\$	(9,748.2)	\$ (9,878.2)	\$ (5,373.3)	\$ (1,356.7)	\$ (10,035.0)	\$ (5,385.9)	\$ (11,914.4)	\$ (19,055.5)	\$ (20,325.7)	\$ (4,026.0)	\$ (3,858.9)	\$ (3,431.0)	\$ (104,388.8)
32	Storage Related Mitigation		(204.7)	(196.7)	(213.6)	(357.4)	(451.2)	(325.9)	(222.4)	(99.0)	(295.8)	(133.5)	(238.8)	(239.2)	(2,978.3)
33	Transportation Related Mitigation		(8,968.7)	(8,724.8)	(9,201.1)	(13,263.4)	(12,745.9)	(9,205.6)	(4,368.0)	(1,944.6)	(5,810.4)	(5,116.7)	(7,185.0)	(7,192.5)	(93,726.7)
34	Total Mitigation	\$	(18,921.7)	\$ (18,799.8)	\$ (14,788.0)	\$ (14,977.5)	\$ (23,232.1)	\$ (14,917.3)	\$ (16,504.8)	\$ (21,099.0)	\$ (26,431.9)	\$ (9,276.2)	\$ (11,282.7)	\$ (10,862.7)	\$ (201,093.7)
35	<u>GSMIP Incentive Sharing</u>	\$	208.3	\$ 208.3	\$ 208.3	\$ 208.3	\$ 208.3	\$ 208.3	\$ 208.3	\$ 208.3	\$ 208.3	\$ 208.3	\$ 208.3	\$ 208.3	\$ 2,500.0
36	<u>Core Market Administration Costs</u>	\$	338.0	\$ 338.0	\$ 338.0	\$ 338.0	\$ 338.0	\$ 338.0	\$ 338.0	\$ 338.0	\$ 338.0	\$ 338.0	\$ 338.0	\$ 338.0	\$ 4,056.5
37	TOTAL MCRA COSTS <small>(Line 14, 19, 28, 34, 35 & 36)</small>	(\$000)	\$ (4,783.3)	\$ (4,886.3)	\$ 170.5	\$ 5,963.2	\$ 19,414.0	\$ 41,229.1	\$ 41,839.4	\$ 35,710.4	\$ 22,486.6	\$ 13,905.4	\$ 4,062.2	\$ 1,260.6	\$ 176,371.9

Notes:

- (a) Pursuant to BCUC Decision and Order G-278-22, effective January 1, 2023 the MCRA will capture all the FEFN natural gas supply portfolio costs as well as Cost of Gas recoveries. Imbalances recovered via midstream rates.
- (b) The total cost of UAF is included as a component of gas purchased. Sales UAF costs are recovered via gas cost recovery rates, while T-Service UAF costs are recovered via delivery revenues.
- (c) Imbalance is composed of two components, Enbridge imbalance (difference between Enbridge metered and authorized deliveries) and Transportation imbalance (difference between the authorized receipts and customers' consumption or "burn").
- (d) The net impact to the MCRA related to the movement of commodity costs into or out of the Gas in Storage inventory account. Gas injections to storage result in credits to the MCRA, while withdrawals result in costs being debited to the MCRA.
- Slight difference in totals due to rounding.

FORTISBC ENERGY INC. - MAINLAND AND VANCOUVER ISLAND, AND FORT NELSON SERVICE AREAS
CCRA MONTHLY BALANCES AT PROPOSED RATES (AFTER ADJUSTMENTS FOR ENERGY DIFFERENCES)
FOR THE FORECAST PERIOD FROM JUL 2023 TO JUN 2025
FIVE-DAY AVERAGE FORWARD PRICES - May 16, 17, 18, 19, AND 23, 2023
\$(Millions)

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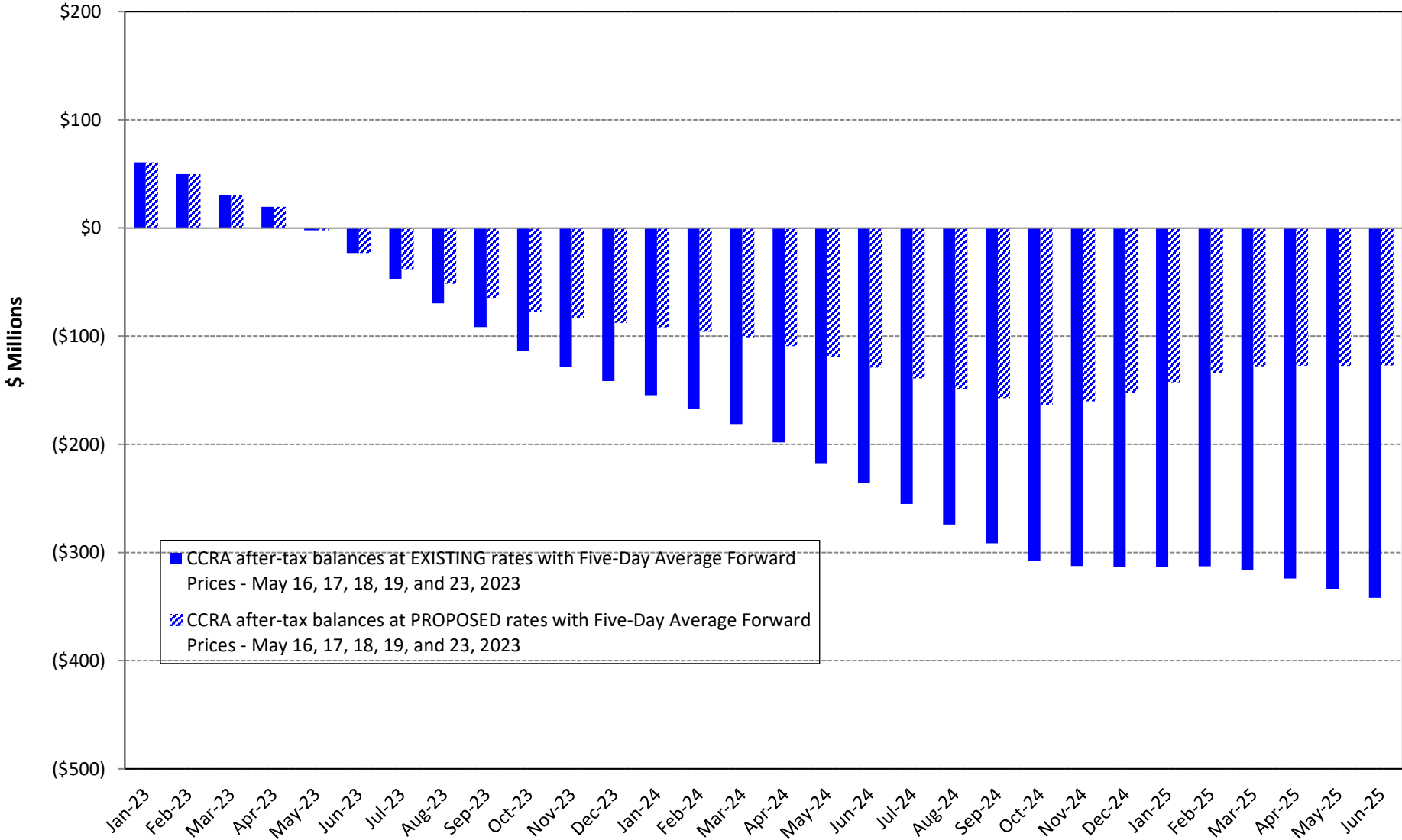
Line	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
1														Jan-23
2		Recorded	Recorded	Recorded	Recorded	Projected	Projected							to
3		Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23							Jun-23
4	CCRA Balance - Beginning (Pre-tax) ^(a)	\$ 81	\$ 83	\$ 68	\$ 41	\$ 27	\$ (3)							\$ 81
5	Gas Costs Incurred	65	43	37	38	22	22							227
6	Revenue from APPROVED Recovery Rate	(64)	(58)	(64)	(53)	(52)	(50)							(340)
7	CCRA Balance - Ending (Pre-tax) ^(b)	\$ 83	\$ 68	\$ 41	\$ 27	\$ (3)	\$ (32)							\$ (32)
8														
9	Tax Rate	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%							27.0%
10														
11	CCRA Balance - Ending (After-tax) ^(c)	\$ 61	\$ 50	\$ 30	\$ 20	\$ (2)	\$ (23)							\$ (23)
12														
13														
14														Jul-23
15		Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	to
16		Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23	Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24	Jun-24
17	CCRA Balance - Beginning (Pre-tax) ^(a)	\$ (32)	\$ (52)	\$ (71)	\$ (89)	\$ (106)	\$ (114)	\$ (120)	\$ (126)	\$ (131)	\$ (138)	\$ (150)	\$ (163)	\$ (32)
18	Gas Costs Incurred	19	21	20	22	30	33	34	31	32	27	25	25	318
19	Revenue from PROPOSED Recovery Rates	(39)	(39)	(38)	(39)	(38)	(39)	(39)	(37)	(39)	(38)	(39)	(38)	(463)
20	CCRA Balance - Ending (Pre-tax) ^(b)	\$ (52)	\$ (71)	\$ (89)	\$ (106)	\$ (114)	\$ (120)	\$ (126)	\$ (131)	\$ (138)	\$ (150)	\$ (163)	\$ (177)	\$ (177)
21														
22	Tax Rate	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%
23														
24	CCRA Balance - Ending (After-tax) ^(c)	\$ (38)	\$ (52)	\$ (65)	\$ (77)	\$ (83)	\$ (88)	\$ (92)	\$ (96)	\$ (101)	\$ (109)	\$ (119)	\$ (129)	\$ (129)
25														
26														
27														Jul-24
28		Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	to
29		Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jun-25
30	CCRA Balance - Beginning (Pre-tax) ^(a)	\$ (177)	\$ (190)	\$ (204)	\$ (215)	\$ (225)	\$ (220)	\$ (209)	\$ (196)	\$ (184)	\$ (175)	\$ (174)	\$ (175)	\$ (177)
31	Gas Costs Incurred	26	26	27	30	44	51	53	48	48	39	39	39	469
32	Revenue from PROPOSED Recovery Rates	(40)	(40)	(38)	(40)	(38)	(40)	(40)	(36)	(40)	(38)	(40)	(38)	(467)
33	CCRA Balance - Ending (Pre-tax) ^(b)	\$ (190)	\$ (204)	\$ (215)	\$ (225)	\$ (220)	\$ (209)	\$ (196)	\$ (184)	\$ (175)	\$ (174)	\$ (175)	\$ (174)	\$ (174)
34														
35	Tax Rate	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%
36														
37	CCRA Balance - Ending (After-tax) ^(c)	\$ (139)	\$ (149)	\$ (157)	\$ (164)	\$ (160)	\$ (152)	\$ (143)	\$ (134)	\$ (128)	\$ (127)	\$ (128)	\$ (127)	\$ (127)

Notes:

- (a) Pre-tax opening balances are restated based on current income tax rates, to reflect grossed-up after tax amounts.
(b) For rate setting purposes CCRA pre-tax balances include grossed-up projected deferred interest of approximately \$0.6 million credit as at June 30, 2023.
(c) For rate setting purposes CCRA after tax balances are independently grossed-up to reflect pre-tax amounts.

Slight differences in totals due to rounding.

FortisBC Energy Inc. - Mainland and Vancouver Island, and Fort Nelson Service Areas
CCRA After-Tax Monthly Balances
Recorded to April 2023 and Forecast June 2025



FORTISBC ENERGY INC. - MAINLAND AND VANCOUVER ISLAND, AND FORT NELSON SERVICE AREAS
MCRA MONTHLY BALANCES AT PROPOSED COMMODITY COST RECOVERY CHARGE, APPROVED STORAGE AND TRANSPORT CHARGES (AFTER ADJUSTMENTS FOR ENERGY DIFFERENCES
FOR THE FORECAST PERIOD FROM JUL 2023 TO DEC 2024
FIVE-DAY AVERAGE FORWARD PRICES - MAY 16, 17, 18, 19, AND 23, 2023

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\$ (Millions)														
Line	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
1														
2		Recorded	Recorded	Recorded	Recorded	Projected	Projected	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Total
3		Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23	2023
4	MCRA Balance - Beginning (Pre-tax) ^{(a),(d)}	\$ (207)	\$ (256)	\$ (275)	\$ (298)	\$ (289)	\$ (268)	\$ (249)	\$ (232)	\$ (214)	\$ (199)	\$ (201)	\$ (217)	\$ (207)
5	2023 MCRA Activities													
6	Rate Rider 6													
7	Approved Amount to be amortized in 2023	\$ (59)												
8	Rider 6 Amortization at APPROVED 2023 Rates	\$ 7	\$ 8	\$ 7	\$ 5	\$ 3	\$ 2	\$ 2	\$ 2	\$ 2	\$ 4	\$ 7	\$ 9	\$ 59
9	Midstream Base Rates													
10	Gas Costs Incurred	\$ 3	\$ 51	\$ 30	\$ 27	\$ 6	\$ 4	\$ (5)	\$ (5)	\$ 0	\$ 6	\$ 19	\$ 41	\$ 176
11	Revenue from APPROVED Recovery Rates	(58)	(79)	(60)	(23)	13	19	20	21	13	(13)	(42)	(70)	(260)
12	Total Midstream Base Rates (Pre-tax)	\$ (56)	\$ (28)	\$ (30)	\$ 4	\$ 18	\$ 23	\$ 15	\$ 16	\$ 13	\$ (7)	\$ (23)	\$ (29)	\$ (83)
13														
14	MCRA Cumulative Balance - Ending (Pre-tax) ^(b)	\$ (256)	\$ (275)	\$ (298)	\$ (289)	\$ (268)	\$ (249)	\$ (232)	\$ (214)	\$ (199)	\$ (201)	\$ (217)	\$ (237)	\$ (237)
15	Tax Rate	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%
16														
17	MCRA Cumulative Balance - Ending (After-tax) ^(c)	\$ (187)	\$ (201)	\$ (218)	\$ (211)	\$ (196)	\$ (182)	\$ (169)	\$ (156)	\$ (145)	\$ (147)	\$ (159)	\$ (173)	\$ (173)
18														
19		Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Total
20		Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24	2024
21	MCRA Balance - Beginning (Pre-tax) ^(a)	\$ (237)	\$ (253)	\$ (266)	\$ (274)	\$ (270)	\$ (256)	\$ (240)	\$ (225)	\$ (209)	\$ (197)	\$ (205)	\$ (221)	\$ (237)
22	2024 MCRA Activities													
23	Rate Rider 6													
24														
25	Rider 6 Amortization at Approved 2023 Rates	\$ 9	\$ 8	\$ 6	\$ 5	\$ 3	\$ 2	\$ 2	\$ 2	\$ 2	\$ 5	\$ 7	\$ 9	\$ 60
26	Midstream Base Rates													
27	Gas Costs Incurred	\$ 42	\$ 36	\$ 22	\$ 14	\$ 4	\$ 1	\$ (7)	\$ (7)	\$ (4)	\$ 1	\$ 19	\$ 40	\$ 162
28	Revenue from 2023 Approved Recovery Rates	(67)	(56)	(37)	(15)	7	13	20	21	13	(13)	(43)	(70)	(227)
29	Total Midstream Base Rates (Pre-tax)	\$ (25)	\$ (21)	\$ (14)	\$ (1)	\$ 11	\$ 14	\$ 13	\$ 14	\$ 9	\$ (12)	\$ (24)	\$ (30)	\$ (65)
30														
31	MCRA Cumulative Balance - Ending (Pre-tax) ^(b)	\$ (253)	\$ (266)	\$ (274)	\$ (270)	\$ (256)	\$ (240)	\$ (225)	\$ (209)	\$ (197)	\$ (205)	\$ (221)	\$ (242)	\$ (242)
32	Tax Rate	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%
33														
34	MCRA Cumulative Balance - Ending (After-tax) ^(c)	\$ (185)	\$ (194)	\$ (200)	\$ (197)	\$ (187)	\$ (175)	\$ (164)	\$ (152)	\$ (144)	\$ (149)	\$ (161)	\$ (177)	\$ (177)
35														

Notes:

- (a) Pre-tax opening balances are restated based on current income tax rates, to reflect grossed-up after tax amounts.
(b) For rate setting purposes MCRA pre-tax balances include grossed-up projected deferred interest of approximately \$5.9 million credit as at June 30, 2023.
(c) For rate setting purposes MCRA after-tax balances are independently grossed-up to reflect pre-tax amounts.
(d) Approved to BCUC Order G-278-22 to transfer the December 31, 2022 closing balance in the Fort Nelson Gas Costs Reconciliation Account (GCRA) to the MCRA. The transfer of a pre-tax GCRA closing surplus balance of \$152.2 thousand was booked to MCRA.

Slight differences in totals due to rounding.

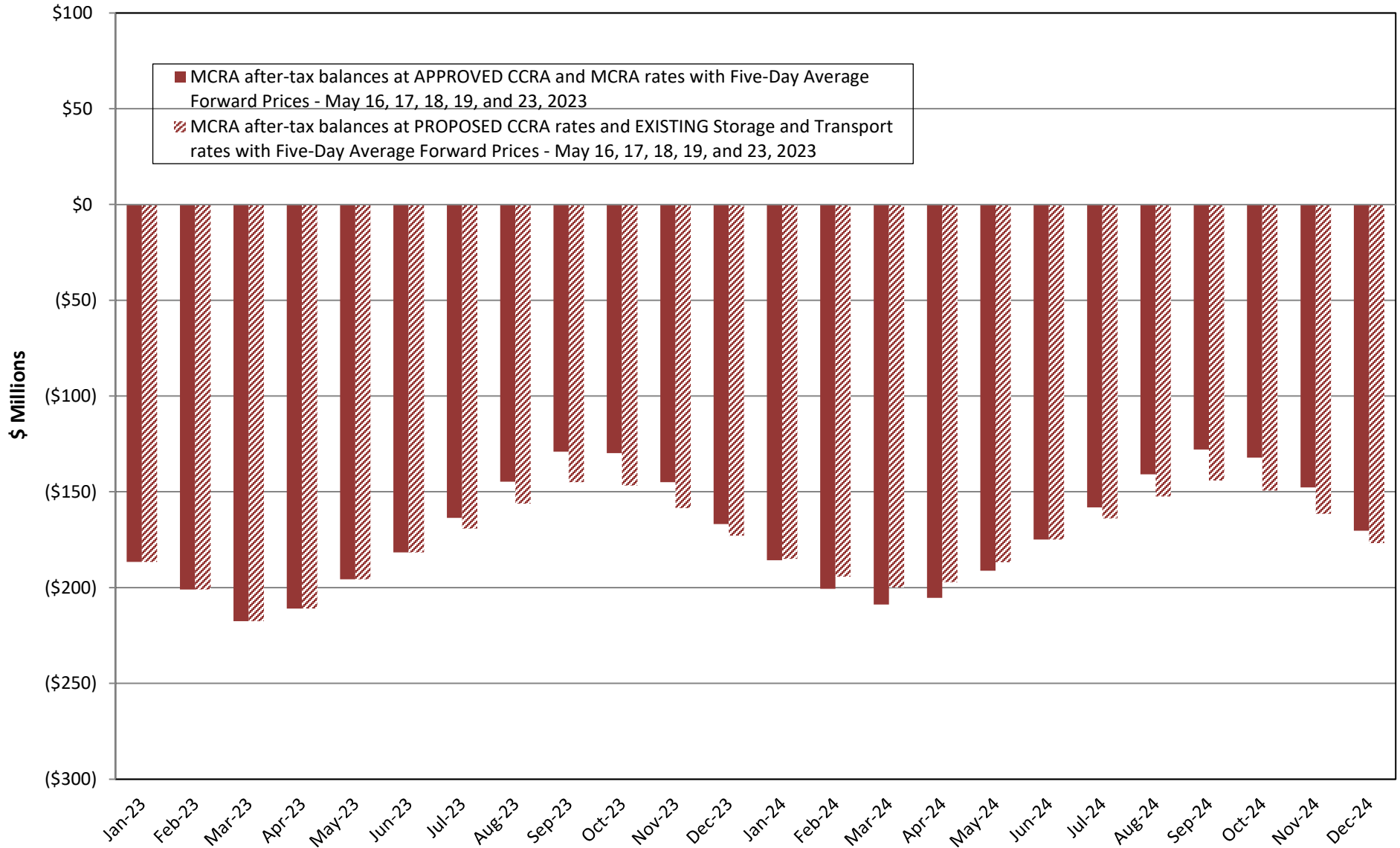
FortisBC Energy Inc. - Mainland and Vancouver Island, and Fort Nelson Service Areas

MCRA After-Tax Monthly Balances

Recorded to April 2023 and Forecast to December 2024

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FORTISBC ENERGY INC.
CALCULATION OF CUSTOMERS' RATES AND TARIFF CONTINUITY
PROPOSED JULY 1, 2023 RATES
BCUC ORDERS G-XX-23

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SCHEDULE 1

RATE SCHEDULE 1: RESIDENTIAL SERVICE		EXISTING RATES APRIL 1, 2023	COMMODITY RELATED CHARGES CHANGES	PROPOSED JULY 1, 2023 RATES
Line No.	Particulars	Mainland and Vancouver Island	Mainland and Vancouver Island	Mainland and Vancouver Island
	(1)	(2)	(3)	(4)
1	<u>Delivery Margin Related Charges</u>			
2	Basic Charge per Day	\$0.4085	\$0.0000	\$0.4085
3	Rider 2 Clean Growth Innovation Fund Rate Rider per Day	\$0.0131	\$0.000	\$0.0131
4	Subtotal of per Day Delivery Margin Related Charges	\$0.4216	\$0.000	\$0.4216
5				
6				
7	Delivery Charge per GJ	\$6.010	\$0.000	\$6.010
8	Rider 3 BVA Rate Rider per GJ	\$0.132	\$0.000	\$0.132
9	Rider 5 RSAM per GJ	(\$0.209)	\$0.000	(\$0.209)
10	Subtotal of Per GJ Delivery Margin Related Charges	\$5.933	\$0.000	\$5.933
11				
12				
13	<u>Commodity Related Charges</u>			
14	Storage and Transport Charge per GJ	\$1.543	\$0.000	\$1.543
15	Rider 6 MCRA per GJ	(\$0.409)	\$0.000	(\$0.409)
16	Subtotal Storage and Transport Related Charges per GJ	\$1.134	\$0.000	\$1.134
17				
18	Cost of Gas (Commodity Cost Recovery Charge) per GJ	\$4.159	(\$1.000)	\$3.159

FORTISBC ENERGY INC.
CALCULATION OF CUSTOMERS' RATES AND TARIFF CONTINUITY
PROPOSED JULY 1, 2023 RATES
BCUC ORDERS G-XX-23

TAB 6
PAGE 2
SCHEDULE 1B

RATE SCHEDULE 1B: RESIDENTIAL BIOMETHANE SERVICE		EXISTING RATES APRIL 1, 2023	COMMODITY RELATED CHARGES CHANGES	PROPOSED JULY 1, 2023 RATES
Line No.	Particulars	Mainland and Vancouver Island	Mainland and Vancouver Island	Mainland and Vancouver Island
	(1)	(2)	(3)	(4)
1	<u>Delivery Margin Related Charges</u>			
2	Basic Charge per Day	\$0.4085	\$0.0000	\$0.4085
3	Rider 2 Clean Growth Innovation Fund Rate Rider per Day	\$0.0131	\$0.000	\$0.0131
4	Subtotal of per Day Delivery Margin Related Charges	\$0.4216	\$0.000	\$0.4216
5				
6	Delivery Charge per GJ	\$6.010	\$0.000	\$6.010
7	Rider 3 BVA Rate Rider per GJ	\$0.132	\$0.000	\$0.132
8	Rider 5 RSAM per GJ	(\$0.209)	\$0.000	(\$0.209)
9	Subtotal of Per GJ Delivery Margin Related Charges	\$5.933	\$0.000	\$5.933
10				
11				
12	<u>Commodity Related Charges</u>			
13	Storage and Transport Charge per GJ	\$1.543	\$0.000	\$1.543
14	Rider 6 MCRA per GJ	(\$0.409)	\$0.000	(\$0.409)
15	Subtotal Storage and Transport Related Charges per GJ	\$1.134	\$0.000	\$1.134
16				
17				
18	Cost of Gas (Commodity Cost Recovery Charge) per GJ	\$4.159	(\$1.000)	\$3.159
19				
20	Cost of Biomethane per GJ	\$14.718	\$0.000	\$14.718
21	(Biomethane Energy Recovery Charge)			

FORTISBC ENERGY INC.
CALCULATION OF CUSTOMERS' RATES AND TARIFF CONTINUITY
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BCUC ORDERS G-XX-23

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SCHEDULE 1-FN

RATE SCHEDULE 1: RESIDENTIAL SERVICE - FORT NELSON SERVICE AREA		EXISTING RATES APRIL 1, 2023	COMMODITY RELATED CHARGES CHANGES	PROPOSED JULY 1, 2023 RATES
Line No.	Particulars	Fort Nelson	Fort Nelson	Fort Nelson
	(1)	(2)	(3)	(4)
1	<u>Delivery Margin Related Charges</u>			
2	Basic Charge per Day	\$0.4085	\$0.0000	\$0.4085
3	Rider 2 Clean Growth Innovation Fund Rate Rider per Day	\$0.0131	\$0.000	\$0.0131
4	Subtotal of per Day Delivery Margin Related Charges	\$0.4216	\$0.000	\$0.4216
5				
6				
7	Delivery Charge per GJ	\$6.010	\$0.000	\$6.010
8	Rider 4 Fort Nelson Residential Customer Common Rate Phase-in	(\$1.117)	\$0.000	(\$1.117)
9	Rider 5 RSAM per GJ	(\$0.209)	\$0.000	(\$0.209)
10	Subtotal of Per GJ Delivery Margin Related Charges	\$4.684	\$0.000	\$4.684
11				
12				
13	<u>Commodity Related Charges</u>			
14	Storage and Transport Charge per GJ	\$0.077	\$0.000	\$0.077
15	Rider 6 MCRA per GJ	(\$0.020)	\$0.000	(\$0.020)
16	Subtotal Storage and Transport Related Charges per GJ	\$0.057	\$0.000	\$0.057
17				
18	Cost of Gas (Commodity Cost Recovery Charge) per GJ	\$4.159	(\$1.000)	\$3.159

FORTISBC ENERGY INC.
CALCULATION OF CUSTOMERS' RATES AND TARIFF CONTINUITY
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SCHEDULE 2

RATE SCHEDULE 2: SMALL COMMERCIAL SERVICE		EXISTING RATES APRIL 1, 2023	COMMODITY RELATED CHARGES CHANGES	PROPOSED JULY 1, 2023 RATES
Line No.	Particulars	Mainland and Vancouver Island	Mainland and Vancouver Island	Mainland and Vancouver Island
	(1)	(2)	(3)	(4)
1	<u>Delivery Margin Related Charges</u>			
2	Basic Charge per Day	\$0.9485	\$0.0000	\$0.9485
3	Rider 2 Clean Growth Innovation Fund Rate Rider per Day	\$0.0131	\$0.000	\$0.0131
4	Subtotal of per Day Delivery Margin Related Charges	\$0.9616	\$0.000	\$0.9616
5				
6	Delivery Charge per GJ	\$4.568	\$0.000	\$4.568
7	Rider 3 BVA Rate Rider per GJ	\$0.132	\$0.000	\$0.132
8	Rider 5 RSAM per GJ	(\$0.209)	\$0.000	(\$0.209)
9	Subtotal of Per GJ Delivery Margin Related Charges	\$4.491	\$0.000	\$4.491
10				
11				
12	<u>Commodity Related Charges</u>			
13	Storage and Transport Charge per GJ	\$1.591	\$0.000	\$1.591
14	Rider 6 MCRA per GJ	(\$0.422)	\$0.000	(\$0.422)
15	Subtotal Storage and Transport Related Charges per GJ	\$1.169	\$0.000	\$1.169
16				
17	Cost of Gas (Commodity Cost Recovery Charge) per GJ	\$4.159	(\$1.000)	\$3.159

FORTISBC ENERGY INC.
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SCHEDULE 2B

RATE SCHEDULE 2B: SMALL COMMERCIAL BIOMETHANE SERVICE		EXISTING RATES APRIL 1, 2023	COMMODITY RELATED CHARGES CHANGES	PROPOSED JULY 1, 2023 RATES
Line No.	Particulars	Mainland and Vancouver Island	Mainland and Vancouver Island	Mainland and Vancouver Island
	(1)	(2)	(3)	(4)
1	<u>Delivery Margin Related Charges</u>			
2	Basic Charge per Day	\$0.9485	\$0.0000	\$0.9485
3	Rider 2 Clean Growth Innovation Fund Rate Rider per Day	\$0.0131	\$0.000	\$0.0131
4	Subtotal of per Day Delivery Margin Related Charges	\$0.9616	\$0.000	\$0.9616
5				
6	Delivery Charge per GJ	\$4.568	\$0.000	\$4.568
7	Rider 3 BVA Rate Rider per GJ	\$0.132	\$0.000	\$0.132
8	Rider 5 RSAM per GJ	(\$0.209)	\$0.000	(\$0.209)
9	Subtotal of Per GJ Delivery Margin Related Charges	\$4.491	\$0.000	\$4.491
10				
11				
12	<u>Commodity Related Charges</u>			
13	Storage and Transport Charge per GJ	\$1.591	\$0.000	\$1.591
14	Rider 6 MCRA per GJ	(\$0.422)	\$0.000	(\$0.422)
15	Subtotal Storage and Transport Related Charges per GJ	\$1.169	\$0.000	\$1.169
16				
17	Cost of Gas (Commodity Cost Recovery Charge) per GJ	\$4.159	(\$1.000)	\$3.159
18				
19	Cost of Biomethane per GJ	\$14.718	\$0.000	\$14.718
20	(Biomethane Energy Recovery Charge)			

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CALCULATION OF CUSTOMERS' RATES AND TARIFF CONTINUITY
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SCHEDULE 2-FN

RATE SCHEDULE 2: SMALL COMMERCIAL SERVICE - FORT NELSON SERVICE AREA		EXISTING RATES APRIL 1, 2023	COMMODITY RELATED CHARGES CHANGES	PROPOSED JULY 1, 2023 RATES
Line No.	Particulars	Fort Nelson	Fort Nelson	Fort Nelson
	(1)	(2)	(3)	(4)
1	<u>Delivery Margin Related Charges</u>			
2	Basic Charge per Day	\$0.9485	\$0.0000	\$0.9485
3	Rider 2 Clean Growth Innovation Fund Rate Rider per Day	\$0.0131	\$0.000	\$0.0131
4	Subtotal of per Day Delivery Margin Related Charges	\$0.9616	\$0.000	\$0.9616
5				
6	Delivery Charge per GJ	\$4.568	\$0.000	\$4.568
7	Rider 4 Fort Nelson Residential Customer Common Rate Phase-in	\$0.000	\$0.000	\$0.000
8	Rider 5 RSAM per GJ	(\$0.209)	\$0.000	(\$0.209)
9	Subtotal of Per GJ Delivery Margin Related Charges	\$4.359	\$0.000	\$4.359
10				
11				
12	<u>Commodity Related Charges</u>			
13	Storage and Transport Charge per GJ	\$0.080	\$0.000	\$0.080
14	Rider 6 MCRA per GJ	(\$0.021)	\$0.000	(\$0.021)
15	Subtotal Storage and Transport Related Charges per GJ	\$0.059	\$0.000	\$0.059
16				
17	Cost of Gas (Commodity Cost Recovery Charge) per GJ	\$4.159	(\$1.000)	\$3.159

FORTISBC ENERGY INC.
CALCULATION OF CUSTOMERS' RATES AND TARIFF CONTINUITY
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SCHEDULE 3

RATE SCHEDULE 3: LARGE COMMERCIAL SERVICE		EXISTING RATES APRIL 1, 2023	COMMODITY RELATED CHARGES CHANGES	PROPOSED JULY 1, 2023 RATES
Line No.	Particulars (1)	Mainland and Vancouver Island (2)	Mainland and Vancouver Island (3)	Mainland and Vancouver Island (4)
1	<u>Delivery Margin Related Charges</u>			
2	Basic Charge per Day	\$4.7895	\$0.0000	\$4.7895
3	Rider 2 Clean Growth Innovation Fund Rate Rider per Day	\$0.0131	\$0.000	\$0.0131
4	Subtotal of per Day Delivery Margin Related Charges	\$4.8026	\$0.000	\$4.8026
5				
6	Delivery Charge per GJ	\$3.893	\$0.000	\$3.893
7	Rider 3 BVA Rate Rider per GJ	\$0.132	\$0.000	\$0.132
8	Rider 5 RSAM per GJ	(\$0.209)	\$0.000	(\$0.209)
9	Subtotal of Per GJ Delivery Margin Related Charges	\$3.816	\$0.000	\$3.816
10				
11				
12	<u>Commodity Related Charges</u>			
13	Storage and Transport Charge per GJ	\$1.340	\$0.000	\$1.340
14	Rider 6 MCRA per GJ	(\$0.356)	\$0.000	(\$0.356)
15	Subtotal Storage and Transport Related Charges per GJ	\$0.984	\$0.000	\$0.984
16				
17	Cost of Gas (Commodity Cost Recovery Charge) per GJ	\$4.159	(\$1.000)	\$3.159

FORTISBC ENERGY INC.
CALCULATION OF CUSTOMERS' RATES AND TARIFF CONTINUITY
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SCHEDULE 3B

RATE SCHEDULE 3B: LARGE COMMERCIAL BIOMETHANE SERVICE		EXISTING RATES APRIL 1, 2023	COMMODITY RELATED CHARGES CHANGES	PROPOSED JULY 1, 2023 RATES
Line No.	Particulars (1)	Mainland and Vancouver Island (2)	Mainland and Vancouver Island (3)	Mainland and Vancouver Island (4)
1	<u>Delivery Margin Related Charges</u>			
2	Basic Charge per Day	\$4.7895	\$0.0000	\$4.7895
3	Rider 2 Clean Growth Innovation Fund Rate Rider per Day	\$0.0131	\$0.000	\$0.0131
4	Subtotal of per Day Delivery Margin Related Charges	\$4.8026	\$0.000	\$4.8026
5				
6	Delivery Charge per GJ	\$3.893	\$0.000	\$3.893
7	Rider 3 BVA Rate Rider per GJ	\$0.132	\$0.000	\$0.132
8	Rider 5 RSAM per GJ	(\$0.209)	\$0.000	(\$0.209)
9	Subtotal of Per GJ Delivery Margin Related Charges	\$3.816	\$0.000	\$3.816
10				
11				
12	<u>Commodity Related Charges</u>			
13	Storage and Transport Charge per GJ	\$1.340	\$0.000	\$1.340
14	Rider 6 MCRA per GJ	(\$0.356)	\$0.000	(\$0.356)
15	Subtotal Storage and Transport Related Charges per GJ	\$0.984	\$0.000	\$0.984
16				
17	Cost of Gas (Commodity Cost Recovery Charge) per GJ	\$4.159	(\$1.000)	\$3.159
18				
19	Cost of Biomethane per GJ	\$14.718	\$0.000	\$14.718
20	(Biomethane Energy Recovery Charge)			

FORTISBC ENERGY INC.
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SCHEDULE 3-FN

RATE SCHEDULE 3: LARGE COMMERCIAL SERVICE - FORT NELSON SERVICE AREA		EXISTING RATES APRIL 1, 2023	COMMODITY RELATED CHARGES CHANGES	PROPOSED JULY 1, 2023 RATES
Line No.	Particulars	Fort Nelson	Fort Nelson	Fort Nelson
	(1)	(2)	(3)	(4)
1	<u>Delivery Margin Related Charges</u>			
2	Basic Charge per Day	\$4.7895	\$0.0000	\$4.7895
3	Rider 2 Clean Growth Innovation Fund Rate Rider per Day	\$0.0131	\$0.000	\$0.0131
4	Subtotal of per Day Delivery Margin Related Charges	\$4.8026	\$0.000	\$4.8026
5				
6	Delivery Charge per GJ	\$3.893	\$0.000	\$3.893
7	Rider 4 Fort Nelson Residential Customer Common Rate Phase-in	\$0.000	\$0.000	\$0.000
8	Rider 5 RSAM per GJ	(\$0.209)	\$0.000	(\$0.209)
9	Subtotal of Per GJ Delivery Margin Related Charges	\$3.684	\$0.000	\$3.684
10				
11				
12	<u>Commodity Related Charges</u>			
13	Storage and Transport Charge per GJ	\$0.067	\$0.000	\$0.067
14	Rider 6 MCRA per GJ	(\$0.018)	\$0.000	(\$0.018)
15	Subtotal Storage and Transport Related Charges per GJ	\$0.049	\$0.000	\$0.049
16				
17	Cost of Gas (Commodity Cost Recovery Charge) per GJ	\$4.159	(\$1.000)	\$3.159

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SCHEDULE 4

RATE SCHEDULE 4: SEASONAL FIRM GAS SERVICE		EXISTING RATES APRIL 1, 2023	COMMODITY RELATED CHARGES CHANGES	PROPOSED JULY 1, 2023 RATES
Line No.	Particulars	Mainland and Vancouver Island	Mainland and Vancouver Island	Mainland and Vancouver Island
	(1)	(2)	(3)	(4)
1	<u>Delivery Margin Related Charges</u>			
2	Basic Charge per Day	\$14.4230	\$0.0000	\$14.4230
3	Rider 2 Clean Growth Innovation Fund Rate Rider per Day	\$0.0131	\$0.000	\$0.0131
4	Subtotal of per Day Delivery Margin Related Charges	\$14.4361	\$0.000	\$14.4361
5				
6	Delivery Charge per GJ			
7	(a) Off-Peak Period	\$1.904	\$0.000	\$1.904
8	(b) Extension Period	\$2.549	\$0.000	\$2.549
9				
10	Rider 3 BVA Rate Rider per GJ	\$0.132	\$0.000	\$0.132
11				
12	<u>Commodity Related Charges</u>			
13	Commodity Cost Recovery Charge per GJ			
14	(a) Off-Peak Period	\$4.159	(\$1.000)	\$3.159
15	(b) Extension Period	\$4.159	(\$1.000)	\$3.159
16				
17	Storage and Transport Charge per GJ			
18	(a) Off-Peak Period	\$0.925	\$0.000	\$0.925
19	(b) Extension Period	\$0.925	\$0.000	\$0.925
20				
21	Rider 6 MCRA per GJ	(\$0.246)	\$0.000	(\$0.246)
22				
23	Subtotal Commodity Related Charges per GJ			
24	(a) Off-Peak Period	\$4.838	(\$1.000)	\$3.838
25	(b) Extension Period	\$4.838	(\$1.000)	\$3.838
26				
27				
28				
29	Unauthorized Gas Charge per gigajoule			
30	during peak period			
31				
32				
33	Total Variable Cost per gigajoule between			
34	(a) Off-Peak Period	\$6.874	(\$1.000)	\$5.874
35	(b) Extension Period	\$7.519	(\$1.000)	\$6.519

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SCHEDULE 5

RATE SCHEDULE 5 GENERAL FIRM SERVICE		EXISTING RATES APRIL 1, 2023	COMMODITY RELATED CHARGES CHANGES	PROPOSED JULY 1, 2023 RATES
Line No.	Particulars	Mainland and Vancouver Island	Mainland and Vancouver Island	Mainland and Vancouver Island
	(1)	(2)	(3)	(4)
1	<u>Delivery Margin Related Charges</u>			
2	Basic Charge per Month	\$469.00	\$0.00	\$469.00
3	Rider 2 Clean Growth Innovation Fund Rate Rider per Month	\$0.40	\$0.00	\$0.40
4	Subtotal of per Month Delivery Margin Related Charges	\$469.40	\$0.00	\$469.40
5				
6	Demand Charge per Month per GJ of Daily Demand	\$30.278	\$0.000	\$30.278
7				
8	Delivery Charge per GJ	\$1.085	\$0.000	\$1.085
9				
10	Rider 3 BVA Rate Rider per GJ	\$0.132	\$0.000	\$0.132
11				
12				
13	<u>Commodity Related Charges</u>			
14	Cost of Gas (Commodity Cost Recovery Charge) per GJ	\$4.159	(\$1.000)	\$3.159
15	Storage and Transport Charge per GJ	\$0.925	\$0.000	\$0.925
16	Rider 6 MCRA per GJ	(\$0.246)	\$0.000	(\$0.246)
17	Subtotal Commodity Related Charges per GJ	\$4.838	(\$1.000)	\$3.838
18				
19				
20				
21				
22	Total Variable Cost per gigajoule	\$6.055	(\$1.000)	\$5.055

FORTISBC ENERGY INC.
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SCHEDULE 5B

RATE SCHEDULE 5B: GENERAL FIRM BIOMETHANE SERVICE		EXISTING RATES APRIL 1, 2023	COMMODITY RELATED CHARGES CHANGES	PROPOSED JULY 1, 2023 RATES
Line No.	Particulars	Mainland and Vancouver Island	Mainland and Vancouver Island	Mainland and Vancouver Island
	(1)	(2)	(3)	(4)
1	<u>Delivery Margin Related Charges</u>			
2	Basic Charge per Month	\$469.00	\$0.00	\$469.00
3	Rider 2 Clean Growth Innovation Fund Rate Rider per Month	\$0.40	\$0.00	\$0.40
4	Subtotal of per Month Delivery Margin Related Charges	\$469.40	\$0.00	\$469.40
5				
6	Demand Charge per GJ	\$30.278	\$0.000	\$30.278
7				
8	Delivery Charge per GJ	\$1.085	\$0.000	\$1.085
9				
10	Rider 3 BVA Rate Rider per GJ	\$0.132	\$0.000	\$0.132
11				
12				
13	<u>Commodity Related Charges</u>			
14	Storage and Transport Charge per GJ	\$0.925	\$0.000	\$0.925
15	Rider 6 MCRA per GJ	(\$0.246)	\$0.000	(\$0.246)
16	Subtotal Storage and Transport Related Charges per GJ	\$0.679	\$0.000	\$0.679
17				
18	Cost of Gas (Commodity Cost Recovery Charge) per GJ	\$4.159	(\$1.000)	\$3.159
19				
20	Cost of Biomethane per GJ	\$14.718	\$0.000	\$14.718
21	(Biomethane Energy Recovery Charge)			

FORTISBC ENERGY INC.
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SCHEDULE 6

RATE SCHEDULE 6: NATURAL GAS VEHICLE SERVICE		EXISTING RATES APRIL 1, 2023	COMMODITY RELATED CHARGES CHANGES	PROPOSED JULY 1, 2023 RATES
Line No.	Particulars	Mainland and Vancouver Island	Mainland and Vancouver Island	Mainland and Vancouver Island
	(1)	(2)	(3)	(4)
1	<u>Delivery Margin Related Charges</u>			
2	Basic Charge per Day	\$2.0041	\$0.0000	\$2.0041
3	Rider 2 Clean Growth Innovation Fund Rate Rider per Day	\$0.0131	\$0.000	\$0.0131
4	Subtotal of per Day Delivery Margin Related Charges	\$2.0172	\$0.000	\$2.0172
5				
6	Delivery Charge per GJ	\$3.733	\$0.000	\$3.733
7				
8	Rider 3 BVA Rate Rider per GJ	\$0.132	\$0.000	\$0.132
9				
10				
11	<u>Commodity Related Charges</u>			
12	Cost of Gas (Commodity Cost Recovery Charge) per GJ	\$4.159	(\$1.000)	\$3.159
13	Storage and Transport Charge per GJ	\$0.489	\$0.000	\$0.489
14	Rider 6 MCRA per GJ	(\$0.130)	\$0.000	(\$0.130)
15	Subtotal Commodity Related Charges per GJ	\$4.518	(\$1.000)	\$3.518
16				
17				
18	Total Variable Cost per gigajoule	\$8.383	(\$1.000)	\$7.383

FORTISBC ENERGY INC.
CALCULATION OF CUSTOMERS' RATES AND TARIFF CONTINUITY
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SCHEDULE 6P - Surrey

RATE SCHEDULE 6P: PUBLIC SERVICE - NATURAL GAS VEHICLE REFUELING SERVICE				
Line No.	Particulars	EXISTING RATES APRIL 1, 2023	COMMODITY RELATED CHARGES CHANGES	PROPOSED JULY 1, 2023 RATES
	(1)	(2)	(3)	(4)
1	Surrey Fueling Station			
2				
3	<u>Delivery Margin Related Charges</u>			
4	Delivery Charge per GJ	\$3.733	\$0.000	\$3.733
5	Rider 3 BVA Rate Rider per GJ	\$0.132	\$0.000	\$0.132
6	Subtotal of per Gigajoule Delivery Margin Related Charges	\$3.865	\$0.000	\$3.865
7				
8	<u>Commodity Related Charges</u>			
9	Cost of Gas (Commodity Cost Recovery Charge) per GJ	\$4.159	(\$1.000)	\$3.159
10	Storage and Transport Charge per GJ	\$0.489	\$0.000	\$0.489
11	Rider 6 MCRA per GJ	(\$0.130)	\$0.000	(\$0.130)
12	Subtotal Commodity Related Charges per GJ	\$4.518	(\$1.000)	\$3.518
13				
14				
15	<u>Station Service Related Charges</u>			
16	Compression Charge per gigajoule	\$8.441	\$0.000	\$8.441
17	Subtotal of per Gigajoule Station Service Related Charges	\$8.441	\$0.000	\$8.441
18				
19				
20	Total per Gigajoule Rate	\$16.824	(\$1.000)	\$15.824

FORTISBC ENERGY INC.
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SCHEDULE 6P - 360S

RATE SCHEDULE 6P: PUBLIC SERVICE - NATURAL GAS VEHICLE REFUELING SERVICE				
Line No.	Particulars	EXISTING RATES APRIL 1, 2023	COMMODITY RELATED CHARGES CHANGES	PROPOSED JULY 1, 2023 RATES
	(1)	(2)	(3)	(4)
1	E360S Fueling Station			
2				
3	<u>Delivery Margin Related Charges</u>			
4	Delivery Charge per GJ	\$2.804	\$0.000	\$2.804
5	Rider 3 BVA Rate Rider per GJ	\$0.132	\$0.000	\$0.132
6	Subtotal of per Gigajoule Delivery Margin Related Charges	\$2.936	\$0.000	\$2.936
7				
8	<u>Commodity Related Charges</u>			
9	Cost of Gas (Commodity Cost Recovery Charge) per GJ	\$4.159	(\$1.000)	\$3.159
10	Storage and Transport Charge per GJ	\$0.925	\$0.000	\$0.925
11	Rider 6 MCRA per GJ	(\$0.246)	\$0.000	(\$0.246)
12	Subtotal Commodity Related Charges per GJ	\$4.838	(\$1.000)	\$3.838
13				
14				
15	<u>Station Service Related Charges</u>¹			
16	Capital Rate per gigajoule	\$3.816	\$0.000	\$3.816
17	O&M Rate per gigajoule	\$2.761	\$0.000	\$2.761
18	OH&M per gigajoule	\$0.520	\$0.000	\$0.520
19	Short Term Charge per gigajoule	\$1.000	\$0.000	\$1.000
20	Spot Charge per gigajoule	\$1.000	\$0.000	\$1.000
21	Host Fee per gigajoule	\$2.500	\$0.000	\$2.500
22	Subtotal of per Gigajoule Station Service Related Charges	\$11.597	\$0.000	\$11.597
23				
24				
25	Total per Gigajoule Rate	\$19.371	(\$1.000)	\$18.371

¹ Pursuant to BCUC Order G-158-22, stations service related charges were approved on a permanent basis effective October 1, 2019.

FORTISBC ENERGY INC.
CALCULATION OF CUSTOMERS' RATES AND TARIFF CONTINUITY
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SCHEDULE 6P - Annacis

RATE SCHEDULE 6P: PUBLIC SERVICE - NATURAL GAS VEHICLE REFUELING SERVICE				
Line No.	Particulars	EXISTING RATES APRIL 1, 2023	COMMODITY RELATED CHARGES CHANGES	PROPOSED JULY 1, 2023 RATES
	(1)	(2)	(3)	(4)
1	Annacis Fueling Station			
2				
3	<u>Delivery Margin Related Charges</u>			
4	Delivery Charge per GJ	\$2.045	\$0.000	\$2.045
5	Rider 3 BVA Rate Rider per GJ	\$0.132	\$0.000	\$0.132
6	Subtotal of per Gigajoule Delivery Margin Related Charges	\$2.177	\$0.000	\$2.177
7				
8	<u>Commodity Related Charges</u>			
9	Cost of Gas (Commodity Cost Recovery Charge) per GJ	\$4.159	(\$1.000)	\$3.159
10	Storage and Transport Charge per GJ	\$0.925	\$0.000	\$0.925
11	Rider 6 MCRA per GJ	(\$0.246)	\$0.000	(\$0.246)
12	Subtotal Commodity Related Charges per GJ	\$4.838	(\$1.000)	\$3.838
13				
14				
15	<u>Station Service Related Charges¹</u>			
16	Capital Rate per gigajoule	\$4.470	\$0.000	\$4.470
17	O&M Rate per gigajoule	\$2.686	\$0.000	\$2.686
18	OH&M per gigajoule	\$0.520	\$0.000	\$0.520
19	Short Term Charge per gigajoule	\$1.000	\$0.000	\$1.000
20	Spot Charge per gigajoule	\$1.000	\$0.000	\$1.000
21	Host Fee per gigajoule	\$0.000	\$0.000	\$0.000
22	Subtotal of per Gigajoule Station Service Related Charges	\$9.676	\$0.000	\$9.676
23				
24				
25	Total per Gigajoule Rate	\$16.691	(\$1.000)	\$15.691

¹ Pursuant to BCUC Order G-45-22, station service related charges were approved on an interim basis effective January 18, 2022.

FORTISBC ENERGY INC.
CALCULATION OF CUSTOMERS' RATES AND TARIFF CONTINUITY
PROPOSED JULY 1, 2023 RATES
BCUC ORDERS G-XX-23

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SCHEDULE 6P - GFL

RATE SCHEDULE 6P: PUBLIC SERVICE - NATURAL GAS VEHICLE REFUELING SERVICE				
Line No.	Particulars	EXISTING RATES APRIL 1, 2023	COMMODITY RELATED CHARGES CHANGES	PROPOSED JULY 1, 2023 RATES
	(1)	(2)	(3)	(4)
1	GFL Abbotsford Fueling Station			
2				
3	<u>Delivery Margin Related Charges</u>			
4	Delivery Charge per GJ	\$3.289	\$0.000	\$3.289
5	Rider 3 BVA Rate Rider per GJ	\$0.132	\$0.000	\$0.132
6	Subtotal of per Gigajoule Delivery Margin Related Charges	\$3.421	\$0.000	\$3.421
7				
8	<u>Commodity Related Charges</u>			
9	Cost of Gas (Commodity Cost Recovery Charge) per GJ	\$4.159	(\$1.000)	\$3.159
10	Storage and Transport Charge per GJ	\$0.925	\$0.000	\$0.925
11	Rider 6 MCRA per GJ	(\$0.246)	\$0.000	(\$0.246)
12	Subtotal Commodity Related Charges per GJ	\$4.838	(\$1.000)	\$3.838
13				
14				
15	<u>Station Service Related Charges¹</u>			
16	Capital Rate per gigajoule	\$6.789	\$0.000	\$6.789
17	O&M Rate per gigajoule	\$2.147	\$0.000	\$2.147
18	OH&M per gigajoule	\$0.520	\$0.000	\$0.520
19	Short Term Charge per gigajoule	\$1.000	\$0.000	\$1.000
20	Spot Charge per gigajoule	\$1.000	\$0.000	\$1.000
21	Host Fee per gigajoule	\$0.000	\$0.000	\$0.000
22	Subtotal of per Gigajoule Station Service Related Charges	\$11.456	\$0.000	\$11.456
23				
24				
25	Total per Gigajoule Rate	\$19.715	(\$1.000)	\$18.715

¹ Pursuant to BCUC Order G-116-22, station service related charges were approved on an interim basis effective November 15, 2021.

FORTISBC ENERGY INC.
CALCULATION OF CUSTOMERS' RATES AND TARIFF CONTINUITY
PROPOSED JULY 1, 2023 RATES
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SCHEDULE 7

RATE SCHEDULE 7: GENERAL INTERRUPTIBLE SERVICE		EXISTING RATES APRIL 1, 2023	COMMODITY RELATED CHARGES CHANGES	PROPOSED JULY 1, 2023 RATES
Line No.	Particulars	Mainland and Vancouver Island	Mainland and Vancouver Island	Mainland and Vancouver Island
	(1)	(2)	(3)	(4)
1	<u>Delivery Margin Related Charges</u>			
2	Basic Charge per Month	\$880.00	\$0.00	\$880.00
3	Rider 2 Clean Growth Innovation Fund Rate Rider per Month	\$0.40	\$0.00	\$0.40
4	Subtotal of per Month Delivery Margin Related Charges	\$880.40	\$0.00	\$880.40
5				
6	Delivery Charge per GJ	\$1.748	\$0.000	\$1.748
7				
8	Rider 3 BVA Rate Rider per GJ	\$0.132	\$0.000	\$0.132
9				
10	<u>Commodity Related Charges</u>			
11	Cost of Gas (Commodity Cost Recovery Charge) per GJ	\$4.159	(\$1.000)	\$3.159
12	Storage and Transport Charge per GJ	\$0.925	\$0.000	\$0.925
13	Rider 6 MCRA per GJ	(\$0.246)	\$0.000	(\$0.246)
14	Subtotal Commodity Related Charges per GJ	\$4.838	(\$1.000)	\$3.838
15				
16				
17	Total Variable Cost per gigajoule	\$6.718	(\$1.000)	\$5.718

FORTISBC ENERGY INC.
CALCULATION OF CUSTOMERS' RATES AND TARIFF CONTINUITY
PROPOSED JULY 1, 2023 RATES
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SCHEDULE 7B

RATE SCHEDULE 7B: GENERAL INTERRUPTIBLE BIOMETHANE SERVICE		EXISTING RATES APRIL 1, 2023	COMMODITY RELATED CHARGES CHANGES	PROPOSED JULY 1, 2023 RATES
Line No.	Particulars	Mainland and Vancouver Island	Mainland and Vancouver Island	Mainland and Vancouver Island
	(1)	(2)	(3)	(4)
1	<u>Delivery Margin Related Charges</u>			
2	Basic Charge per Month	\$880.00	\$0.00	\$880.00
3	Rider 2 Clean Growth Innovation Fund Rate Rider per Month	\$0.40	\$0.00	\$0.40
4	Subtotal of per Month Delivery Margin Related Charges	\$880.40	\$0.00	\$880.40
5				
6	Delivery Charge per GJ	\$1.748	\$0.000	\$1.748
7				
8	Rider 3 BVA Rate Rider per GJ	\$0.132	\$0.000	\$0.132
9	Rider 4 Reserved for Future Use	\$0.000	\$0.000	\$0.000
10				
11	<u>Commodity Related Charges</u>			
12	Storage and Transport Charge per GJ	\$0.925	\$0.000	\$0.925
13	Rider 6 MCRA per GJ	(\$0.246)	\$0.000	(\$0.246)
14	Subtotal Storage and Transport Related Charges per GJ	\$0.679	\$0.000	\$0.679
15				
16	Cost of Gas (Commodity Cost Recovery Charge) per GJ	\$4.159	(\$1.000)	\$3.159
17				
18	Cost of Biomethane per GJ	\$14.718	\$0.000	\$14.718
19	(Biomethane Energy Recovery Charge)			

FORTISBC ENERGY INC.
CALCULATION OF CUSTOMERS' RATES AND TARIFF CONTINUITY
PROPOSED JULY 1, 2023 RATES
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SCHEDULE 46.1

RATE SCHEDULE 46: LNG SERVICE		EXISTING RATES APRIL 1, 2023	COMMODITY RELATED CHARGES CHANGES	PROPOSED JULY 1, 2023 RATES
Line No.	Particulars	Mainland and Vancouver Island	Mainland and Vancouver Island	Mainland and Vancouver Island
	(1)	(2)	(3)	(4)
1	<u>Dispensing Service Charges per GJ</u>			
2	LNG Facility Charge per GJ	\$4.48	\$0.00	\$4.48
3	Electricity Surcharge per GJ	\$1.06	\$0.00	\$1.06
4	LNG Spot Charge per GJ	\$5.79	\$0.00	\$5.79
5				
6				
7	<u>Commodity Related Charges</u>			
8	Storage and Transport Charge per GJ	\$0.925	\$0.000	\$0.925
9	Rider 6 MCRA per GJ	(\$0.246)	\$0.000	(\$0.246)
10	Subtotal Storage and Transport Related Charges per GJ	\$0.679	\$0.000	\$0.679
11				
12	Cost of Gas (Commodity Cost Recovery Charge) per GJ	\$4.159	(\$1.000)	\$3.159
13				
14	Cost of Biomethane per GJ	\$14.718	\$0.000	\$14.718
15	(Biomethane Energy Recovery Charge)			
16				
17				
18	Total Variable Cost per gigajoule (excluding LNG Spot Charge per GJ)	<u><u>\$10.378</u></u>	<u><u>(\$1.000)</u></u>	<u><u>\$9.378</u></u>

FORTISBC ENERGY INC.
COMMODITY RELATED CHARGES CHANGES
BCUC ORDERS G-XX-23
RATE SCHEDULE 1 - RESIDENTIAL SERVICE

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Line No.	Particular	EXISTING RATES APRIL 1, 2023					PROPOSED JULY 1, 2023 RATES					Annual Increase/Decrease		
		Quantity		Rate	Annual \$		Quantity		Rate	Annual \$		Rate	Annual \$	% of Previous Total Annual Bill
1	MAINLAND AND VANCOUVER ISLAND SERVICE AREA													
2	<u>Delivery Margin Related Charges</u>													
3	Basic Charge per Day	365.25	days x	\$0.4085	=	\$149.20	365.25	days x	\$0.4085	=	\$149.20	\$0.0000	\$0.0000	0.00%
4	Rider 2 Clean Growth Innovation Fund Rate Rider per Day	365.25	days x	\$0.0131	=	4.78	365.25	days x	\$0.0131	=	4.78	0.00	0.00	0.00%
5	Subtotal of per Day Delivery Margin Related Charges					\$153.98					\$153.98		\$0.00	0.00%
6														
7	Delivery Charge per GJ	90.0	GJ x	\$6.010	=	540.9000	90.0	GJ x	\$6.010	=	540.9000	\$0.000	\$0.0000	0.00%
8	Rider 3 BVA Rate Rider per GJ	90.0	GJ x	\$0.132	=	11.8800	90.0	GJ x	\$0.132	=	11.8800	\$0.000	0.0000	0.00%
9	Rider 5 RSAM per GJ	90.0	GJ x	(\$0.209)	=	(18.8100)	90.0	GJ x	(\$0.209)	=	(18.8100)	\$0.000	0.0000	0.00%
10	Subtotal of Per GJ Delivery Margin Related Charges					\$533.97					\$533.97		\$0.00	0.00%
11														
12	<u>Commodity Related Charges</u>													
13	Storage and Transport Charge per GJ	90.0	GJ x	\$1.543	=	\$138.8700	90.0	GJ x	\$1.543	=	\$138.8700	\$0.000	\$0.0000	0.00%
14	Rider 6 MCRA per GJ	90.0	GJ x	(\$0.409)	=	(36.8100)	90.0	GJ x	(\$0.409)	=	(36.8100)	\$0.000	0.0000	0.00%
15	Subtotal Storage and Transport Related Charges per GJ					\$102.06					\$102.06		\$0.00	0.00%
16														
17	Cost of Gas (Commodity Cost Recovery Charge) per GJ	90.0	GJ x	\$4.159	=	\$374.31	90.0	GJ x	\$3.159	=	\$284.31	(\$1.000)	(\$90.0000)	-7.73%
18	Subtotal Commodity Related Charges per GJ					\$476.37					\$386.37		(\$90.00)	-7.73%
19														
20	Total (with effective \$/GJ rate)	90.0		\$12.937		\$1,164.32	90.0		\$11.937		\$1,074.32	(\$1.000)	(\$90.00)	-7.73%

Notes: Tariff rate schedule per GJ charges are set at 3 decimals. Individual tariff components are calculated and shown to 4 decimals; subtotal amounts, equivalent to the line items on customer bills, are rounded and shown to 2 decimals, consistent with actual invoice calculations.

Slight differences in totals due to rounding

FORTISBC ENERGY INC.
COMMODITY RELATED CHARGES CHANGES
BCUC ORDERS G-XX-23

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RATE SCHEDULE 1B - RESIDENTIAL BIOMETHANE SERVICE

Line No.	Particular	EXISTING RATES APRIL 1, 2023					PROPOSED JULY 1, 2023 RATES					Annual Increase/Decrease		
		Quantity		Rate	Annual \$		Quantity		Rate	Annual \$		Rate	Annual \$	% of Previous Total Annual Bill
1	MAINLAND AND VANCOUVER ISLAND SERVICE AREA													
2	<u>Delivery Margin Related Charges</u>													
3	Basic Charge per Day	365.25	days x	\$0.4085	=	\$149.20	365.25	days x	\$0.4085	=	\$149.20	\$0.0000	\$0.00	0.00%
4	Rider 2 Clean Growth Innovation Fund Rate Rider per Day	365.25	days x	\$0.0131	=	4.78	365.25	days x	\$0.0131	=	4.78	\$0.000	0.00	0.00%
5	Subtotal of per Day Delivery Margin Related Charges					\$153.98					\$153.98		\$0.00	0.00%
6														
7	Delivery Charge per GJ	90.0	GJ x	\$6.010	=	540.9000	90.0	GJ x	\$6.010	=	540.9000	\$0.000	0.0000	0.00%
8	Rider 3 BVA Rate Rider per GJ	90.0	GJ x	\$0.132	=	11.8800	90.0	GJ x	\$0.132	=	11.8800	\$0.000	0.0000	0.00%
9	Rider 5 RSAM per GJ	90.0	GJ x	(\$0.209)	=	(18.8100)	90.0	GJ x	(\$0.209)	=	(18.8100)	\$0.000	0.0000	0.00%
10	Subtotal of Per GJ Delivery Margin Related Charges					\$533.97					\$533.97		\$0.00	0.00%
11	<u>Commodity Related Charges</u>													
12	Storage and Transport Charge per GJ	90.0	GJ x	\$1.543	=	\$138.8700	90.0	GJ x	\$1.543	=	\$138.8700	\$0.000	\$0.0000	0.00%
13	Rider 6 MCRA per GJ	90.0	GJ x	(\$0.409)	=	(36.8100)	90.0	GJ x	(\$0.409)	=	(36.8100)	\$0.000	0.0000	0.00%
14	Subtotal Storage and Transport Related Charges per GJ					\$102.06					\$102.06		\$0.00	0.00%
15	Cost of Gas (Commodity Cost Recovery Charge) per GJ	90.0	GJ x 90% x	\$4.159	=	336.88	90.0	GJ x 90% x	\$3.159	=	255.88	(\$1.000)	(81.00)	-6.43%
16	Cost of Biomethane	90.0	GJ x 10% x	\$14.718	=	132.46	90.0	GJ x 10% x	\$14.718	=	132.46	\$0.000	0.00	0.00%
17	Subtotal Commodity Related Charges					\$571.40					\$490.40		(\$81.00)	-6.43%
18														
19	Total (with effective \$/GJ rate)	90.0		\$13.993		\$1,259.35	90.0		\$13.093		\$1,178.35	(\$0.900)	(\$81.00)	-6.43%

Notes: Commodity Cost Recovery Related Charge is based on 90% of the Cost of Gas (Commodity Cost Related Charge) per GJ and 10% of the Cost of Biomethane per GJ.

Notes: Tariff rate schedule per GJ charges are set at 3 decimals. Individual tariff components are calculated and shown to 4 decimals; subtotal amounts, equivalent to the line items on customer bills, are rounded and shown to 2 decimals, consistent with actual invoice calculations.

Slight differences in totals due to rounding

FORTISBC ENERGY INC.
COMMODITY RELATED CHARGES CHANGES
BCUC ORDERS G-XX-23
RATE SCHEDULE 1 - RESIDENTIAL SERVICE

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Line No.	Particular	EXISTING RATES APRIL 1, 2023					PROPOSED JULY 1, 2023 RATES					Annual Increase/Decrease		
		Quantity		Rate		Annual \$	Quantity		Rate		Annual \$	Rate	Annual \$	% of Previous Total Annual Bill
1	FORT NELSON SERVICE AREA													
2	<u>Delivery Margin Related Charges</u>													
3	Basic Charge per Day	365.25	days x	\$0.4085	=	\$149.20	365.25	days x	\$0.4085	=	\$149.20	\$0.0000	\$0.0000	0.00%
4	Rider 2 Clean Growth Innovation Fund Rate Rider per Day	365.25	days x	\$0.0131	=	4.78	365.25	days x	\$0.0131	=	4.78	0.00	0.00	0.00%
5	Subtotal of per Day Delivery Margin Related Charges					\$153.98					\$153.98		\$0.00	0.00%
6														
7	Delivery Charge per GJ	125.0	GJ x	\$6.010	=	751.2500	125.0	GJ x	\$6.010	=	751.2500	\$0.000	\$0.0000	0.00%
8	Rider 4 Fort Nelson Residential Customer Common Rate Phase-in	125.0	GJ x	(\$1.117)	=	(139.6250)	125.0	GJ x	(\$1.117)	=	(139.6250)	\$0.000	0.0000	0.00%
9	Rider 5 RSAM per GJ	125.0	GJ x	(\$0.209)	=	(26.1250)	125.0	GJ x	(\$0.209)	=	(26.1250)	\$0.000	0.0000	0.00%
10	Subtotal of Per GJ Delivery Margin Related Charges					\$585.50					\$585.50		\$0.00	0.00%
11														
12	<u>Commodity Related Charges</u>													
13	Storage and Transport Charge per GJ	125.0	GJ x	\$0.077	=	\$9.6250	125.0	GJ x	\$0.077	=	\$9.6250	\$0.000	\$0.0000	0.00%
14	Rider 6 MCRA per GJ	125.0	GJ x	(\$0.020)	=	(2.5000)	125.0	GJ x	(\$0.020)	=	(2.5000)	\$0.000	0.0000	0.00%
15	Subtotal Storage and Transport Related Charges per GJ					\$7.13					\$7.13		\$0.00	0.00%
16														
17	Cost of Gas (Commodity Cost Recovery Charge) per GJ	125.0	GJ x	\$4.159	=	\$519.88	125.0	GJ x	\$3.159	=	\$394.88	(\$1.000)	(\$125.0000)	-9.87%
18	Subtotal Commodity Related Charges per GJ					\$527.01					\$402.01		(\$125.00)	-9.87%
19														
20	Total (with effective \$/GJ rate)	125.0		\$10.132		\$1,266.49	125.0		\$9.132		\$1,141.49	(\$1.000)	(\$125.00)	-9.87%

Notes: Tariff rate schedule per GJ charges are set at 3 decimals. Individual tariff components are calculated and shown to 4 decimals; subtotal amounts, equivalent to the line items on customer bills, are rounded and shown to 2 decimals, consistent with actual invoice calculations.

Slight differences in totals due to rounding

FORTISBC ENERGY INC.
COMMODITY RELATED CHARGES CHANGES
BCUC ORDERS G-XX-23

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RATE SCHEDULE 2 - SMALL COMMERCIAL SERVICE

No.	Particular	EXISTING RATES APRIL 1, 2023					PROPOSED JULY 1, 2023 RATES					Annual Increase/Decrease		
		Quantity		Rate	Annual \$		Quantity		Rate	Annual \$	Rate	Annual \$	% of Previous Total Annual Bill	
1	MAINLAND AND VANCOUVER ISLAND SERVICE AREA													
2	Delivery Margin Related Charges													
3	Basic Charge per Day	365.25	days x	\$0.9485	=	\$346.44	365.25	days x	\$0.9485	=	\$346.44	\$0.0000	\$0.00	0.00%
4	Rider 2 Clean Growth Innovation Fund Rate Rider per Day	365.25	days x	\$0.0131	=	4.78	365.25	days x	\$0.0131	=	4.78	\$0.000	0.00	0.00%
5	Subtotal of per Day Delivery Margin Related Charges					\$351.22					\$351.22		\$0.00	0.00%
6														
7	Delivery Charge per GJ	322.0	GJ x	\$4.568	=	1,470.8960	322.0	GJ x	\$4.568	=	1,470.8960	\$0.000	0.0000	0.00%
8	Rider 3 BVA Rate Rider per GJ	322.0	GJ x	\$0.132	=	42.5040	322.0	GJ x	\$0.132	=	42.5040	\$0.000	0.0000	0.00%
9	Rider 5 RSAM per GJ	322.0	GJ x	(\$0.209)	=	(67.2980)	322.0	GJ x	(\$0.209)	=	(67.2980)	\$0.000	0.0000	0.00%
10	Subtotal of Per GJ Delivery Margin Related Charges					\$1,446.10					\$1,446.10		\$0.00	0.00%
11														
12	Commodity Related Charges													
13	Storage and Transport Charge per GJ	322.0	GJ x	\$1.591	=	\$512.3020	322.0	GJ x	\$1.591	=	\$512.3020	\$0.000	\$0.0000	0.00%
14	Rider 6 MCRA per GJ	322.0	GJ x	(\$0.422)	=	(135.8840)	322.0	GJ x	(\$0.422)	=	(135.8840)	\$0.000	0.0000	0.00%
15	Subtotal Storage and Transport Related Charges per GJ					\$376.42					\$376.42		\$0.00	0.00%
16														
17	Cost of Gas (Commodity Cost Recovery Charge) per GJ	322.0	GJ x	\$4.159	=	\$1,339.20	322.0	GJ x	\$3.159	=	\$1,017.20	(\$1.000)	(\$322.00)	-9.17%
18	Subtotal Commodity Related Charges per GJ					\$1,715.62					\$1,393.62		(\$322.00)	-9.17%
19														
20	Total (with effective \$/GJ rate)	322.0		\$10.910		\$3,512.94	322.0		\$9.910		\$3,190.94	(\$1.000)	(\$322.00)	-9.17%

Notes: Tariff rate schedule per GJ charges are set at 3 decimals. Individual tariff components are calculated and shown to 4 decimals; subtotal amounts, equivalent to the line items on customer bills, are rounded and shown to 2 decimals, consistent with actual invoice calculations.

Slight differences in totals due to rounding

FORTISBC ENERGY INC.
COMMODITY RELATED CHARGES CHANGES
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RATE SCHEDULE 2B-SMALL COMMERCIAL BIOMETHANE SERVICE

Line No.	Particular	EXISTING RATES APRIL 1, 2023			PROPOSED JULY 1, 2023 RATES			Annual Increase/Decrease		% of Previous Total Annual Bill
1	MAINLAND AND VANCOUVER ISLAND SERVICE AREA									
2	<u>Delivery Margin Related Charges</u>									
3	Basic Charge per Day	365.25	days x	\$0.9485 =	\$346.44	365.25	days x	\$0.9485 =	\$346.44	\$0.0000 \$0.00 0.00%
4	Rider 2 Clean Growth Innovation Fund Rate Rider per Day	365.25	days x	\$0.0131 =	4.78	365.25	days x	\$0.0131 =	4.78	\$0.000 0.0000 0.00%
5	Subtotal of per Day Delivery Margin Related Charges				\$351.22				\$0.00	0.00%
6										
7	Delivery Charge per GJ	322.0	GJ x	\$4.568 =	1,470.8960	322.0	GJ x	\$4.568 =	1,470.8960	\$0.000 0.0000 0.00%
8	Rider 3 BVA Rate Rider per GJ	322.0	GJ x	\$0.132 =	42.5040	322.0	GJ x	\$0.132 =	42.5040	\$0.000 0.0000 0.00%
9	Rider 5 RSAM per GJ	322.0	GJ x	(\$0.209) =	(67.2980)	322.0	GJ x	(\$0.209) =	(67.2980)	\$0.000 0.0000 0.00%
10	Subtotal of Per GJ Delivery Margin Related Charges				\$1,446.10				\$0.00	0.00%
11										
12	<u>Commodity Related Charges</u>									
13	Storage and Transport Charge per GJ	322.0	GJ x	\$1.591 =	\$512.3020	322.0	GJ x	\$1.591 =	\$512.3020	\$0.000 \$0.0000 0.00%
14	Rider 6 MCRA per GJ	322.0	GJ x	(\$0.422) =	(135.8840)	322.0	GJ x	(\$0.422) =	(135.8840)	\$0.000 0.0000 0.00%
15	Subtotal Storage and Transport Related Charges per GJ				\$376.42				\$0.00	0.00%
16	Cost of Gas (Commodity Cost Recovery Charge) per GJ	322.0	GJ x 90% x	\$4.159 =	\$1,205.2800	322.0	GJ x 90% x	\$3.159 =	\$915.4800	(\$1.000) (289.80) -7.52%
17	Cost of Biomethane	322.0	GJ x 10% x	\$14.718 =	473.9200	322.0	GJ x 10% x	\$14.718 =	473.9200	\$0.000 0.00 0.00%
18	Subtotal Commodity Related Charges per GJ				\$2,055.62				(\$289.80)	-7.52%
19	Total (with effective \$/GJ rate)	322.0		\$11.966	\$3,852.94	322.0		\$11.066	\$3,563.14	(\$0.900) (\$289.80) -7.52%

Notes: Commodity Cost Recovery Related Charge is based on 90% of the Cost of Gas (Commodity Cost Related Charge) per GJ and 10% of the Cost of Biomethane per GJ.

Notes: Tariff rate schedule per GJ charges are set at 3 decimals. Individual tariff components are calculated and shown to 4 decimals; subtotal amounts, equivalent to the line items on customer bills, are rounded and shown to 2 decimals, consistent with actual invoice calculations.

Slight differences in totals due to rounding

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RATE SCHEDULE 2 - SMALL COMMERCIAL SERVICE

Line No.	Particular	EXISTING RATES APRIL 1, 2023			PROPOSED JULY 1, 2023 RATES			Annual Increase/Decrease		
		Quantity	Rate	Annual \$	Quantity	Rate	Annual \$	Rate	Annual \$	% of Previous Total Annual Bill
1	FORT NELSON SERVICE AREA									
2	<u>Delivery Margin Related Charges</u>									
3	Basic Charge per Day	365.25	days x	\$0.9485 =	\$346.44	365.25	days x	\$0.9485 =	\$346.44	\$0.0000 \$0.00 0.00%
4	Rider 2 Clean Growth Innovation Fund Rate Rider per Day	365.25	days x	\$0.0131 =	4.78	365.25	days x	\$0.0131 =	4.78	\$0.000 0.00 0.00%
5	Subtotal of per Day Delivery Margin Related Charges				\$351.22				\$351.22	\$0.00 0.00%
6										
7	Delivery Charge per GJ	335.0	GJ x	\$4.568 =	1,530.2800	335.0	GJ x	\$4.568 =	1,530.2800	\$0.000 0.0000 0.00%
8	Rider 4 Fort Nelson Residential Customer Common Rate Phase-in	335.0	GJ x	\$0.000 =	0.0000	335.0	GJ x	\$0.000 =	0.0000	\$0.000 0.0000 0.00%
9	Rider 5 RSAM per GJ	335.0	GJ x	(\$0.209) =	(70.0150)	335.0	GJ x	(\$0.209) =	(70.0150)	\$0.000 0.0000 0.00%
10	Subtotal of Per GJ Delivery Margin Related Charges				\$1,460.27				\$0.00	0.00%
11										
12	<u>Commodity Related Charges</u>									
13	Storage and Transport Charge per GJ	335.0	GJ x	\$0.080 =	\$26.8000	335.0	GJ x	\$0.080 =	\$26.8000	\$0.000 \$0.0000 0.00%
14	Rider 6 MCRA per GJ	335.0	GJ x	(\$0.021) =	(7.0350)	335.0	GJ x	(\$0.021) =	(7.0350)	\$0.000 0.0000 0.00%
15	Subtotal Storage and Transport Related Charges per GJ				\$19.77				\$19.77	\$0.00 0.00%
16										
17	Cost of Gas (Commodity Cost Recovery Charge) per GJ	335.0	GJ x	\$4.159 =	\$1,393.27	335.0	GJ x	\$3.159 =	\$1,058.27	(\$1.000) (\$335.00) -10.39%
18	Subtotal Commodity Related Charges per GJ				\$1,413.04				(\$335.00)	-10.39%
19										
20	Total (with effective \$/GJ rate)	335.0		\$9.625	\$3,224.53	335.0		\$8.625	\$2,889.53	(\$1.000) (\$335.00) -10.39%

Notes: Tariff rate schedule per GJ charges are set at 3 decimals. Individual tariff components are calculated and shown to 4 decimals; subtotal amounts, equivalent to the line items on customer bills, are rounded and shown to 2 decimals, consistent with actual invoice calculations.

Slight differences in totals due to rounding

FORTISBC ENERGY INC.
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RATE SCHEDULE 3 - LARGE COMMERCIAL SERVICE

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Line No.	Particular	EXISTING RATES APRIL 1, 2023			PROPOSED JULY 1, 2023 RATES			Annual Increase/Decrease		% of Previous Total Annual Bill
		Quantity	Rate	Annual \$	Quantity	Rate	Annual \$	Rate	Annual \$	
1	MAINLAND AND VANCOUVER ISLAND SERVICE AREA									
2	<u>Delivery Margin Related Charges</u>									
3	Basic Charge per Day	365.25	days x	\$4.7895 = \$1,749.36	365.25	days x	\$4.7895 = \$1,749.36	\$0.0000	\$0.00	0.00%
4	Rider 2 Clean Growth Innovation Fund Rate Rider per Day	365.25	days x	\$0.0131 = 4.78	365.25	days x	\$0.0131 = 4.78	\$0.000	0.00	0.00%
5	Subtotal of per Day Delivery Margin Related Charges			\$1,754.14			\$1,754.14		\$0.00	0.00%
6										
7	Delivery Charge per GJ	3,650.0	GJ x	\$3.893 = 14,209.4500	3,650.0	GJ x	\$3.893 = 14,209.4500	\$0.000	0.0000	0.00%
8	Rider 3 BVA Rate Rider per GJ	3,650.0	GJ x	\$0.132 = 481.8000	3,650.0	GJ x	\$0.132 = 481.8000	\$0.000	0.0000	0.00%
9	Rider 5 RSAM per GJ	3,650.0	GJ x	(\$0.209) = (762.8500)	3,650.0	GJ x	(\$0.209) = (762.8500)	\$0.000	0.0000	0.00%
10	Subtotal of Per GJ Delivery Margin Related Charges			\$13,928.40			\$13,928.40		\$0.00	0.00%
11										
12	<u>Commodity Related Charges</u>									
13	Storage and Transport Charge per GJ	3,650.0	GJ x	\$1.340 = \$4,891.0000	3,650.0	GJ x	\$1.340 = \$4,891.0000	\$0.000	\$0.0000	0.00%
14	Rider 6 MCRA per GJ	3,650.0	GJ x	(\$0.356) = (1,299.4000)	3,650.0	GJ x	(\$0.356) = (1,299.4000)	\$0.000	0.0000	0.00%
15	Subtotal Storage and Transport Related Charges per GJ			\$3,591.60			\$3,591.60		\$0.00	0.00%
16										
17	Cost of Gas (Commodity Cost Recovery Charge) per GJ	3,650.0	GJ x	\$4.159 = \$15,180.35	3,650.0	GJ x	\$3.159 = \$11,530.35	(\$1.000)	(\$3,650.00)	-10.59%
18	Subtotal Commodity Related Charges per GJ			\$18,771.95			\$15,121.95		(\$3,650.00)	-10.59%
19										
20	Total (with effective \$/GJ rate)	3,650.0		\$9.440 \$34,454.49	3,650.0		\$8.440 \$30,804.49	(\$1.000)	(\$3,650.00)	-10.59%

Notes: Tariff rate schedule per GJ charges are set at 3 decimals. Individual tariff components are calculated and shown to 4 decimals; subtotal amounts, equivalent to the line items on customer bills, are rounded and shown to 2 decimals, consistent with actual invoice calculations.
Slight differences in totals due to rounding

FORTISBC ENERGY INC.
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RATE SCHEDULE 3B - LARGE COMMERCIAL BIOMETHANE SERVICE

Line No.	Particular	EXISTING RATES APRIL 1, 2023				PROPOSED JULY 1, 2023 RATES				Annual Increase/Decrease		
		Quantity		Rate	Annual \$	Quantity		Rate	Annual \$	Rate	Annual \$	% of Previous Total Annual Bill
1	MAINLAND AND VANCOUVER ISLAND SERVICE AREA											
2	<u>Delivery Margin Related Charges</u>											
3	Basic Charge per Day	365.25	days x	\$4.7895	= \$1,749.36	365.25	days x	\$4.7895	= \$1,749.36	\$0.0000	\$0.00	0.00%
4	Rider 2 Clean Growth Innovation Fund Rate Rider per Day	365.25	days x	\$0.0131	= 4.78	365.25	days x	\$0.0131	= 4.78	\$0.0000	0.00	0.00%
5	Subtotal of per Day Delivery Margin Related Charges				\$1,754.14				\$1,754.14		\$0.00	0.00%
6												
7	Delivery Charge per GJ	3,650.0	GJ x	\$3.893	= 14,209.4500	3,650.0	GJ x	\$3.893	= 14,209.4500	\$0.0000	0.0000	0.00%
8	Rider 3 BVA Rate Rider per GJ	3,650.0	GJ x	\$0.132	= 481.8000	3,650.0	GJ x	\$0.132	= 481.8000	\$0.0000	0.0000	0.00%
9	Rider 5 RSAM per GJ	3,650.0	GJ x	(\$0.209)	= (762.8500)	3,650.0	GJ x	(\$0.209)	= (762.8500)	\$0.0000	0.0000	0.00%
10	Subtotal of Per GJ Delivery Margin Related Charges				\$13,928.40				\$13,928.40		\$0.00	0.00%
11												
12	<u>Commodity Related Charges</u>											
13	Storage and Transport Charge per GJ	3,650.0	GJ x	\$1.340	= \$4,891.0000	3,650.0	GJ x	\$1.340	= \$4,891.0000	\$0.0000	\$0.0000	0.00%
14	Rider 6 MCRA per GJ	3,650.0	GJ x	(\$0.356)	= (1,299.4000)	3,650.0	GJ x	(\$0.356)	= (1,299.4000)	\$0.0000	0.0000	0.00%
15	Subtotal Storage and Transport Related Charges per GJ				\$3,591.60				\$3,591.60		\$0.00	0.00%
16	Cost of Gas (Commodity Cost Recovery Charge) per GJ	3,650.0	GJ x 90% x	\$4.159	= \$13,662.3200	3,650.0	GJ x 90% x	\$3.159	= \$10,377.3200	(\$1.000)	(3,285.00)	-8.58%
17	Cost of Biomethane	3,650.0	GJ x 10% x	\$14.718	= 5,372.0700	3,650.0	GJ x 10% x	\$14.718	= 5,372.0700	\$0.0000	0.00	0.00%
18	Subtotal Commodity Related Charges per GJ				\$22,625.99				\$19,340.99		(\$3,285.00)	-8.58%
19												
20	Total (with effective \$/GJ rate)	3,650.0		\$10.495	\$38,308.53	3,650.0		\$9.595	\$35,023.53	(\$0.900)	(\$3,285.00)	-8.58%

Notes: Commodity Cost Recovery Related Charge is based on 90% of the Cost of Gas (Commodity Cost Related Charge) per GJ and 10% of the Cost of Biomethane per GJ.

Notes: Tariff rate schedule per GJ charges are set at 3 decimals. Individual tariff components are calculated and shown to 4 decimals; subtotal amounts, equivalent to the line items on customer bills, are rounded and shown to 2 decimals, consistent with actual invoice calculations.

Slight differences in totals due to rounding

FORTISBC ENERGY INC.
COMMODITY RELATED CHARGES CHANGES
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RATE SCHEDULE 3 - LARGE COMMERCIAL SERVICE

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Line No.	Particular	EXISTING RATES APRIL 1, 2023					PROPOSED JULY 1, 2023 RATES					Annual Increase/Decrease		
		Quantity		Rate		Annual \$	Quantity		Rate		Annual \$	Rate	Annual \$	% of Previous Total Annual Bill
1	FORT NELSON SERVICE AREA													
2	<u>Delivery Margin Related Charges</u>													
3	Basic Charge per Day	365.25	days x	\$4.7895	=	\$1,749.36	365.25	days x	\$4.7895	=	\$1,749.36	\$0.0000	\$0.00	0.00%
4	Rider 2 Clean Growth Innovation Fund Rate Rider per Day	365.25	days x	\$0.0131	=	4.78	365.25	days x	\$0.0131	=	4.78	\$0.0000	0.00	0.00%
5	Subtotal of per Day Delivery Margin Related Charges					\$1,754.14					\$1,754.14		\$0.00	0.00%
6														
7	Delivery Charge per GJ	6,375.0	GJ x	\$3.893	=	24,817.8750	6,375.0	GJ x	\$3.893	=	24,817.8750	\$0.0000	0.0000	0.00%
8	Rider 4 Fort Nelson Residential Customer Common Rate Phase-in	6,375.0	GJ x	\$0.000	=	0.0000	6,375.0	GJ x	\$0.000	=	0.0000	\$0.0000	0.0000	0.00%
9	Rider 5 RSAM per GJ	6,375.0	GJ x	(\$0.209)	=	(1,332.3750)	6,375.0	GJ x	(\$0.209)	=	(1,332.3750)	\$0.0000	0.0000	0.00%
10	Subtotal of Per GJ Delivery Margin Related Charges					\$23,485.50					\$23,485.50		\$0.00	0.00%
11														
12	<u>Commodity Related Charges</u>													
13	Storage and Transport Charge per GJ	6,375.0	GJ x	\$0.067	=	\$427.1250	6,375.0	GJ x	\$0.067	=	\$427.1250	\$0.0000	\$0.0000	0.00%
14	Rider 6 MCRA per GJ	6,375.0	GJ x	(\$0.018)	=	(114.7500)	6,375.0	GJ x	(\$0.018)	=	(114.7500)	\$0.0000	0.0000	0.00%
15	Subtotal Storage and Transport Related Charges per GJ					\$312.38					\$312.38		\$0.00	0.00%
16														
17	Cost of Gas (Commodity Cost Recovery Charge) per GJ	6,375.0	GJ x	\$4.159	=	\$26,513.63	6,375.0	GJ x	\$3.159	=	\$20,138.63	(\$1.000)	(\$6,375.00)	-12.24%
18	Subtotal Commodity Related Charges per GJ					\$26,826.01					\$20,451.01		(\$6,375.00)	-12.24%
19														
20	Total (with effective \$/GJ rate)	6,375.0		\$8.167		\$52,065.65	6,375.0		\$7.167		\$45,690.65	(\$1.000)	(\$6,375.00)	-12.24%

Notes: Tariff rate schedule per GJ charges are set at 3 decimals. Individual tariff components are calculated and shown to 4 decimals; subtotal amounts, equivalent to the line items on customer bills, are rounded and shown to 2 decimals, consistent with actual invoice calculations.

Slight differences in totals due to rounding

FORTISBC ENERGY INC.
COMMODITY RELATED CHARGES CHANGES
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RATE SCHEDULE 4 - SEASONAL FIRM GAS SERVICE

Line No.	Particular	EXISTING RATES APRIL 1, 2023			PROPOSED JULY 1, 2023 RATES			Annual Increase/Decrease		
		Quantity	Rate	Annual \$	Quantity	Rate	Annual \$	Rate	Annual \$	% of Previous Total Annual Bill
1										
2	MAINLAND AND VANCOUVER ISLAND SERVICE AREA									
3	<u>Delivery Margin Related Charges</u>									
4	Basic Charge per Day	214	days x	\$14.4230 =	\$3,086.52	214	days x	\$14.4230 =	\$3,086.52	\$0.0000 \$0.00 0.00%
5	Rider 2 Clean Growth Innovation Fund Rate Rider per Day	214	days x	\$0.0131 =	2.80	214	days x	\$0.0131 =	2.80	\$0.000 0.00 0.00%
6	Subtotal of per Day Delivery Margin Related Charges				\$3,089.32				\$0.00	0.00%
7										
8	Delivery Charge per GJ									
9	(a) Off-Peak Period	9,200.0	GJ x	\$1.904 =	17,516.8000	9,200.0	GJ x	\$1.904 =	17,516.8000	\$0.000 0.0000 0.00%
10	(b) Extension Period	0.0	GJ x	\$2.549 =	0.0000	0.0	GJ x	\$2.549 =	0.0000	\$0.000 0.0000 0.00%
11	Rider 3 BVA Rate Rider per GJ	9,200.0	GJ x	\$0.132 =	1,214.4000	9,200.0	GJ x	\$0.132 =	1,214.4000	\$0.000 0.0000 0.00%
12	Subtotal of Per GJ Delivery Margin Related Charges				\$18,731.20				\$0.00	0.00%
13										
14	<u>Commodity Related Charges</u>									
15	Storage and Transport Charge per GJ									
16	(a) Off-Peak Period	9,200.0	GJ x	\$0.925 =	\$8,510.0000	9,200.0	GJ x	\$0.925 =	\$8,510.0000	\$0.000 0.0000 0.00%
17	(b) Extension Period	0.0	GJ x	\$0.925 =	0.0000	0.0	GJ x	\$0.925 =	0.0000	\$0.000 0.0000 0.00%
18	Rider 6 MCRA per GJ	9,200.0	GJ x	(\$0.246) =	(2,263.2000)	9,200.0	GJ x	(\$0.246) =	(2,263.2000)	\$0.000 0.0000 0.00%
19	Commodity Cost Recovery Charge per GJ									
20	(a) Off-Peak Period	9,200.0	GJ x	\$4.159 =	38,262.8000	9,200.0	GJ x	\$3.159 =	29,062.8000	(\$1.000) (9,200.0000) -13.87%
21	(b) Extension Period	0.0	GJ x	\$4.159 =	0.0000	0.0	GJ x	\$3.159 =	0.0000	(\$1.000) 0.0000 0.00%
22										
23	Subtotal Cost of Gas (Commodity Related Charges) Off-Peak				\$44,509.60				(\$9,200.00)	-13.87%
24										
25	Unauthorized Gas Charge During Peak Period (not forecast)									
26										
27	Total during Off-Peak Period	9,200.0			\$66,330.12	9,200.0			(\$9,200.00)	-13.87%

Notes: Tariff rate schedule per GJ charges are set at 3 decimals. Individual tariff components are calculated and shown to 4 decimals; subtotal amounts, equivalent to the line items on customer bills, are rounded and shown to 2 decimals, consistent with actual invoice calculations.
Slight differences in totals due to rounding

FORTISBC ENERGY INC.
COMMODITY RELATED CHARGES CHANGES
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RATE SCHEDULE 5 - GENERAL FIRM SERVICE

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Line No.	Particular	EXISTING RATES APRIL 1, 2023			PROPOSED JULY 1, 2023 RATES			Annual Increase/Decrease		
		Quantity	Rate	Annual \$	Quantity	Rate	Annual \$	Rate	Annual \$	% of Previous Total Annual Bill
1										
2	MAINLAND AND VANCOUVER ISLAND SERVICE AREA									
3	<u>Delivery Margin Related Charges</u>									
4	Basic Charge per Month	12 months x	\$469.00 =	\$5,628.00	12 months x	\$469.00 =	\$5,628.00	\$0.00	\$0.00	0.00%
5	Rider 2 Clean Growth Innovation Fund Rate Rider per Month	12 months x	\$0.40 =	4.80	12 months x	\$0.40 =	4.80	\$0.00	0.00	0.00%
6	Subtotal of per Month Delivery Margin Related Charges			\$5,632.80			\$5,632.80		\$0.00	0.00%
7										
8	Demand Charge per Month per GJ of Daily Demand	72.4 GJ x	\$30.278 =	\$26,305.53	72.4 GJ x	\$30.278 =	\$26,305.53	\$0.000	\$0.00	0.00%
9										
10	Delivery Charge per GJ	17,100.0 GJ x	\$1.085 =	\$18,553.5000	17,100.0 GJ x	\$1.085 =	\$18,553.5000	\$0.000	\$0.0000	0.00%
11	Rider 3 BVA Rate Rider per GJ	17,100.0 GJ x	\$0.132 =	2,257.2000	17,100.0 GJ x	\$0.132 =	2,257.2000	\$0.000	0.0000	0.00%
12	Subtotal of Per GJ Delivery Margin Related Charges			\$20,810.70			\$20,810.70		\$0.00	0.00%
13										
14	<u>Commodity Related Charges</u>									
15	Storage and Transport Charge per GJ	17,100.0 GJ x	\$0.925 =	\$15,817.5000	17,100.0 GJ x	\$0.925 =	\$15,817.5000	\$0.000	\$0.0000	0.00%
16	Rider 6 MCRA per GJ	17,100.0 GJ x	(\$0.246) =	(4,206.6000)	17,100.0 GJ x	(\$0.246) =	(4,206.6000)	\$0.000	0.0000	0.00%
17	Commodity Cost Recovery Charge per GJ	17,100.0 GJ x	\$4.159 =	71,118.9000	17,100.0 GJ x	\$3.159 =	54,018.9000	(\$1.000)	(17,100.0000)	-12.62%
18	Subtotal Gas Commodity Cost (Commodity Related Charge)			\$82,729.80			\$65,629.80		(\$17,100.00)	-12.62%
19										
20	Total (with effective \$/GJ rate)	17,100.0	\$7.923	\$135,478.83	17,100.0	\$6.923	\$118,378.83	(\$1.000)	(\$17,100.00)	-12.62%

Notes: Tariff rate schedule per GJ charges are set at 3 decimals. Individual tariff components are calculated and shown to 4 decimals; subtotal amounts, equivalent to the line items on customer bills, are rounded and shown to 2 decimals, consistent with actual invoice calculations.
Slight differences in totals due to rounding

FORTISBC ENERGY INC.
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RATE SCHEDULE 5B - GENERAL FIRM BIOMETHANE SERVICE

Line No.	Particular	EXISTING RATES APRIL 1, 2023					PROPOSED JULY 1, 2023 RATES					Annual Increase/Decrease		
		Quantity		Rate		Annual \$	Quantity		Rate		Annual \$	Rate	Annual \$	% of Previous Total Annual Bill
1														
2	MAINLAND AND VANCOUVER ISLAND SERVICE AREA													
3	<u>Delivery Margin Related Charges</u>													
4	Basic Charge per Month	12	months x	\$469.00	=	\$5,628.00	12	months x	\$469.00	=	\$5,628.00	\$0.00	\$0.00	0.00%
5	Rider 2 Clean Growth Innovation Fund Rate Rider per Month	12	months x	\$0.40	=	4.80	12	months x	\$0.40	=	4.80	\$0.00	0.00	0.00%
6	Subtotal of per Month Delivery Margin Related Charges					\$5,632.80					\$5,632.80		\$0.00	0.00%
7														
8	Demand Charge per Month per GJ of Daily Demand	72.4	GJ x	\$30.278	=	\$26,305.53	72.4	GJ x	\$30.278	=	\$26,305.53	\$0.000	\$0.00	0.00%
9														
10	Delivery Charge per GJ	17,100.0	GJ x	\$1.085	=	\$18,553.5000	17,100.0	GJ x	\$1.085	=	\$18,553.5000	\$0.000	\$0.0000	0.00%
11	Rider 3 BVA Rate Rider per GJ	17,100.0	GJ x	\$0.132	=	2,257.2000	17,100.0	GJ x	\$0.132	=	2,257.2000	\$0.000	0.0000	0.00%
12	Subtotal of Per GJ Delivery Margin Related Charges					\$20,810.70					\$20,810.70		\$0.00	0.00%
13														
14	<u>Commodity Related Charges</u>													
15	Storage and Transport Charge per GJ	17,100.0	GJ x	\$0.925	=	\$15,817.5000	17,100.0	GJ x	\$0.925	=	\$15,817.5000	\$0.000	\$0.0000	0.00%
16	Rider 6 MCRA per GJ	17,100.0	GJ x	(\$0.246)	=	(4,206.6000)	17,100.0	GJ x	(\$0.246)	=	(4,206.6000)	\$0.000	0.0000	0.00%
17	Subtotal Storage and Transport Related Charges per GJ					\$11,610.90					\$11,610.90		\$0.00	0.00%
18														
19	Cost of Gas (Commodity Cost Recovery Charge) per GJ	17,100.0	GJ x 90% x	\$4.159	=	\$64,007.0100	17,100.0	GJ x 90% x	\$3.159	=	\$48,617.0100	(\$1.000)	(15,390.0000)	-11.36%
20														
21	Cost of Biomethane	17,100.0	GJ x 10% x	\$14.718	=	25,167.7800	17,100.0	GJ x 10% x	\$14.718	=	25,167.7800	\$0.000	0.0000	0.00%
22	Subtotal Commodity Related Charges per GJ					\$100,785.69					\$85,395.69		(\$15,390.00)	
23														
24	Total (with effective \$/GJ rate)	17,100.0		\$8.979		\$153,534.72	17,100.0		\$8.079		\$138,144.72	(\$0.900)	(\$15,390.00)	-11.36%

Notes: Tariff rate schedule per GJ charges are set at 3 decimals. Individual tariff components are calculated and shown to 4 decimals; subtotal amounts, equivalent to the line items on customer bills, are rounded and shown to 2 decimals, consistent with actual invoice calculations.
Slight differences in totals due to rounding

FORTISBC ENERGY INC.
COMMODITY RELATED CHARGES CHANGES
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RATE SCHEDULE 6 - NATURAL GAS VEHICLE SERVICE

Line No.	Particular	EXISTING RATES APRIL 1, 2023			PROPOSED JULY 1, 2023 RATES			Annual Increase/Decrease		
		Quantity	Rate	Annual \$	Quantity	Rate	Annual \$	Rate	Annual \$	% of Previous Annual Bill
1										
2	MAINLAND AND VANCOUVER ISLAND SERVICE AREA									
3	<u>Delivery Margin Related Charges</u>									
4	Basic Charge per Day	365.25	days x	\$2.0041 =	\$732.00	365.25	days x	\$2.0041 =	\$732.00	\$0.0000 \$0.00 0.00%
5	Rider 2 Clean Growth Innovation Fund Rate Rider per Day	365.25	days x	\$0.0131 =	4.7848	365.25	days x	\$0.0131 =	4.7848	\$0.000 0.0000 0.00%
6	Subtotal of per Day Delivery Margin Related Charges				\$736.78				\$0.00	0.00%
7										
8	Delivery Charge per GJ	1,600.0	GJ x	\$3.733 =	5,972.8000	1,600.0	GJ x	\$3.733 =	5,972.8000	\$0.000 0.0000 0.00%
9	Rider 3 BVA Rate Rider per GJ	1,600.0	GJ x	\$0.132 =	211.2000	1,600.0	GJ x	\$0.132 =	211.2000	\$0.000 0.0000 0.00%
10	Subtotal of Per GJ Delivery Margin Related Charges				\$6,184.00				\$0.00	0.00%
11										
12	<u>Commodity Related Charges</u>									
13	Storage and Transport Charge per GJ	1,600.0	GJ x	\$0.489 =	\$782.4000	1,600.0	GJ x	\$0.489 =	\$782.4000	\$0.000 \$0.0000 0.00%
14	Rider 6 MCRA per GJ	1,600.0	GJ x	(\$0.130) =	(208.0000)	1,600.0	GJ x	(\$0.130) =	(208.0000)	\$0.000 0.0000 0.00%
15	Commodity Cost Recovery Charge per GJ	1,600.0	GJ x	\$4.159 =	6,654.4000	1,600.0	GJ x	\$3.159 =	5,054.4000	(\$1.000) (1,600.0000) -11.31%
16	Subtotal Cost of Gas (Commodity Related Charge)				\$7,228.80				(\$1,600.00)	-11.31%
17										
18	Total (with effective \$/GJ rate)	1,600.0		\$8.843	\$14,149.58	1,600.0		\$7.843	\$12,549.58	(\$1.000) (\$1,600.00) -11.31%

Notes: Tariff rate schedule per GJ charges are set at 3 decimals. Individual tariff components are calculated and shown to 4 decimals; subtotal amounts, equivalent to the line items on customer bills, are rounded and shown to 2 decimals, consistent with actual invoice calculations.

Slight differences in totals due to rounding

FORTISBC ENERGY INC.
COMMODITY RELATED CHARGES CHANGES
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RATE SCHEDULE 7 - GENERAL INTERRUPTIBLE SERVICE

Line No.	Particular	EXISTING RATES APRIL 1, 2023					PROPOSED JULY 1, 2023 RATES					Annual Increase/Decrease		
		Quantity		Rate		Annual \$	Quantity		Rate		Annual \$	Rate	Annual \$	% of Previous Annual Bill
1														
2	MAINLAND AND VANCOUVER ISLAND SERVICE AREA													
3	<u>Delivery Margin Related Charges</u>													
4	Basic Charge per Month	12	months x	\$880.00	=	\$10,560.00	12	months x	\$880.00	=	\$10,560.00	\$0.00	\$0.00	0.00%
5	Rider 2 Clean Growth Innovation Fund Rate Rider per Month	12	months x	\$0.40	=	4.80	12	months x	\$0.40	=	4.80	\$0.00	0.00	0.00%
6	Subtotal of per Month Delivery Margin Related Charges					\$10,564.80					\$10,564.80		\$0.00	0.00%
7														
8	Delivery Charge per GJ	133,400.0	GJ x	\$1.748	=	\$233,183.2000	133,400.0	GJ x	\$1.748	=	\$233,183.2000	\$0.000	\$0.0000	0.00%
9	Rider 3 BVA Rate Rider per GJ	133,400.0	GJ x	\$0.132	=	17,608.8000	133,400.0	GJ x	\$0.132	=	17,608.8000	\$0.000	0.0000	0.00%
10	Subtotal of Per GJ Delivery Margin Related Charges					\$250,792.00					\$250,792.00		\$0.00	0.00%
11														
12	<u>Commodity Related Charges</u>													
13	Storage and Transport Charge per GJ	133,400.0	GJ x	\$0.925	=	\$123,395.0000	133,400.0	GJ x	\$0.925	=	\$123,395.0000	\$0.000	\$0.0000	0.00%
14	Rider 6 MCRA per GJ	133,400.0	GJ x	(\$0.246)	=	(32,816.4000)	133,400.0	GJ x	(\$0.246)	=	(32,816.4000)	\$0.000	0.0000	0.00%
15	Commodity Cost Recovery Charge per GJ	133,400.0	GJ x	\$4.159	=	554,810.6000	133,400.0	GJ x	\$3.159	=	421,410.6000	(\$1.000)	(133,400.0000)	-14.71%
16	Subtotal Cost of Gas (Commodity Related Charge)					\$645,389.20					\$511,989.20		(\$133,400.00)	-14.71%
17														
18	Total (with effective \$/GJ rate)	133,400.0		\$6.797		\$906,746.00	133,400.0		\$5.797		\$773,346.00	(\$1.000)	(\$133,400.00)	-14.71%

Notes: Tariff rate schedule per GJ charges are set at 3 decimals. Individual tariff components are calculated and shown to 4 decimals; subtotal amounts, equivalent to the line items on customer bills, are rounded and shown to 2 decimals, consistent with actual invoice calculations.

Slight differences in totals due to rounding

FORTISBC ENERGY INC.
COMMODITY RELATED CHARGES CHANGES
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RATE SCHEDULE 7B - GENERAL INTERRUPTIBLE BIOMETHANE SERVICE

Line No.	Particular	EXISTING RATES APRIL 1, 2023					PROPOSED JULY 1, 2023 RATES					Annual Increase/Decrease		
		Quantity		Rate		Annual \$	Quantity		Rate		Annual \$	Rate	Annual \$	% of Previous Annual Bill
1														
2	MAINLAND AND VANCOUVER ISLAND SERVICE AREA													
3	<u>Delivery Margin Related Charges</u>													
4	Basic Charge per Month	12	months x	\$880.00	=	\$10,560.00	12	months x	\$880.00	=	\$10,560.00	\$0.00	\$0.00	0.00%
5	Rider 2 Clean Growth Innovation Fund Rate Rider per Month	12	months x	\$0.40	=	4.80	12	months x	\$0.40	=	4.80	\$0.00	0.00	0.00%
6	Subtotal of per Month Delivery Margin Related Charges					\$10,564.80					\$10,564.80		\$0.00	0.00%
7														
8	Delivery Charge per GJ	133,400.0	GJ x	\$1.748	=	\$233,183.2000	133,400.0	GJ x	\$1.748	=	\$233,183.2000	\$0.000	\$0.0000	0.00%
9	Rider 3 BVA Rate Rider per GJ	133,400.0	GJ x	\$0.132	=	17,608.8000	133,400.0	GJ x	\$0.132	=	17,608.8000	\$0.000	0.0000	0.00%
10	Rider 4 Reserved for Future Use	133,400.0	GJ x	\$0.000	=	0.0000	133,400.0	GJ x	\$0.000	=	0.0000	\$0.000	0.0000	0.00%
11	Subtotal of Per GJ Delivery Margin Related Charges					\$250,792.00					\$250,792.00		\$0.00	0.00%
12														
13	<u>Commodity Related Charges</u>													
14	Storage and Transport Charge per GJ	133,400.0	GJ x	\$0.925	=	\$123,395.0000	133,400.0	GJ x	\$0.925	=	\$123,395.0000	\$0.000	\$0.0000	0.00%
15	Rider 6 MCRA per GJ	133,400.0	GJ x	(\$0.246)	=	(32,816.4000)	133,400.0	GJ x	(\$0.246)	=	(32,816.4000)	\$0.000	0.0000	0.00%
16	Subtotal Storage and Transport Related Charges per GJ					\$90,578.60					\$90,578.60		\$0.00	0.00%
17														
18	Cost of Gas (Commodity Cost Recovery Charge) per GJ	133,400.0	GJ x 90% x	\$4.159	=	\$499,329.5400	133,400.0	GJ x 90% x	\$3.159	=	\$379,269.5400	(\$1.000)	(120,060.0000)	-13.24%
19														
20	Cost of Biomethane	133,400.0	GJ x 10% x	\$14.718	=	196,338.1200	133,400.0	GJ x 10% x	\$14.718	=	196,338.1200	\$0.000	0.0000	0.00%
21	Subtotal Commodity Related Charges per GJ					\$786,246.26					\$666,186.26		(\$120,060.00)	
22														
23	Total (with effective \$/GJ rate)	133,400.0		\$7.853		\$1,047,603.06	133,400.0		\$6.953		\$927,543.06	(\$0.900)	(\$120,060.00)	-13.24%

Notes: Tariff rate schedule per GJ charges are set at 3 decimals. Individual tariff components are calculated and shown to 4 decimals; subtotal amounts, equivalent to the line items on customer bills, are rounded and shown to 2 decimals, consistent with actual invoice calculations.

Slight differences in totals due to rounding

FORTISBC ENERGY INC.
COMMODITY RELATED CHARGES CHANGES
BCUC ORDERS G-XX-23
RATE SCHEDULE 46 - LNG SERVICE

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Line No.	Particular	EXISTING RATES APRIL 1, 2023				PROPOSED JULY 1, 2023 RATES				Annual Increase/Decrease		
		Quantity	Rate		Annual \$	Quantity	Rate		Annual \$	Rate	Annual \$	% of Previous Annual Bill
1												
2	MAINLAND AND VANCOUVER ISLAND SERVICE AREA											
3	<u>Dispensing Service Charges per GJ</u>											
4												
5	LNG Facility Charge per GJ	248,900.0	GJ x	\$4.48 =	\$1,115,072.0000	248,900.0	GJ x	\$4.48 =	\$1,115,072.0000	\$0.00	\$0.00	0.00%
6	Electricity Surcharge per GJ	248,900.0	GJ x	\$1.06 =	263,834.0000	248,900.0	GJ x	\$1.06 =	263,834.0000	\$0.000	0.0000	0.00%
7	LNG Spot Charge per GJ	0.0	GJ x	\$5.79 =	0.0000	0.0	GJ x	\$5.79 =	0.0000	\$0.000	0.0000	0.00%
8	Subtotal of Per GJ Delivery Margin Related Charges				\$1,378,906.00				\$1,378,906.00		\$0.00	0.00%
9												
10	<u>Commodity Related Charges</u>											
11	Storage and Transport Charge per GJ	248,900.0	GJ x	\$0.925 =	\$230,232.5000	248,900.0	GJ x	\$0.925 =	\$230,232.5000	\$0.000	\$0.0000	0.00%
12	Rider 6 MCRA per GJ	248,900.0	GJ x	(\$0.246) =	(61,229.4000)	248,900.0	GJ x	(\$0.246) =	(61,229.4000)	\$0.000	0.0000	0.00%
13	Commodity Cost Recovery Charge per GJ	248,900.0	GJ x	\$4.159 =	1,035,175.1000	248,900.0	GJ x	\$3.159 =	786,275.1000	(\$1.000)	(248,900.0000)	-9.64%
14	Subtotal Cost of Gas (Commodity Related Charges)				\$1,204,178.20				\$955,278.20		(\$248,900.00)	-9.64%
15												
16	Total (with effective \$/GJ rate)	248,900.0		\$10.378	\$2,583,084.20	248,900.0		\$9.378	\$2,334,184.20	(\$1.000)	(\$248,900.00)	-9.64%

Notes: Tariff rate schedule per GJ charges are set at 3 decimals. Individual tariff components are calculated and shown to 4 decimals; subtotal amounts, equivalent to the line items on customer bills, are rounded and shown to 2 decimals, consistent with actual invoice calculations.

Slight differences in totals due to rounding



ORDER NUMBER

G-xx-xx

IN THE MATTER OF

the *Utilities Commission Act*, RSBC 1996, Chapter 473

and

FortisBC Energy Inc.

2023 Second Quarter Gas Cost Report and Rate Changes effective July 1, 2023
for the Mainland and Vancouver Island Service Area, and the Fort Nelson Service Area

BEFORE:

[Panel Chair]
Commissioner
Commissioner

on Date

ORDER

WHEREAS:

- A. On June 7, 2023, FortisBC Energy Inc. (FEI) filed its 2023 Second Quarter Gas Cost Report on the Commodity Cost Reconciliation Account (CCRA) and Midstream Cost Reconciliation Account (MCRA) for the Mainland and Vancouver Island Service Area, and the Fort Nelson Service Area based on the five-day average May 16, 17, 18, 19, and 23, 2023 forward gas prices (Five-Day Average Forward Prices ending May 23, 2023) (altogether the Second Quarter Report);
- B. The British Columbia Utilities Commission (BCUC) established guidelines for gas cost rate setting in Letter L-5-01 dated February 5, 2001, and further modified the guidelines in Letter L-40-11 dated May 19, 2011 and Letter L-15-16 dated June 16, 2015 (together the Guidelines);
- C. By Order G-54-23, the BCUC approved the current Commodity Cost Recovery Charge (CCRC) for the Mainland and Vancouver Island Service Area, and the Fort Nelson Service Area at \$4.159 per gigajoule (\$/GJ) effective April 1, 2023;
- D. In the Second Quarter Report, using the Five-Day Average Forward Prices ending May 23, 2023, the CCRA is projected to have an after-tax surplus balance of approximately \$23 million on June 30, 2023. FEI calculates the CCRA recovery-to-cost ratio at the existing rate would be 213.0 percent for the following 12 months, and the rate decrease related to the forecast over-recovery of gas costs would be \$2.206/GJ, which falls outside the minimum rate change threshold set out in the Guidelines. Further, consistent with the commodity rate change cap criteria approved within the Guidelines, FEI requests approval to flow-through a \$1.000/GJ decrease to the CCRC effective July 1, 2023;
- E. The proposed \$1.000/GJ decrease to the CCRC requested in the Second Quarter Report would decrease the total annual bill for a typical Mainland and Vancouver Island residential customer with an average annual

consumption of 90 GJ by approximately \$90 or 7.7 percent, and would decrease the total annual bill for a typical Fort Nelson residential customer with an average annual consumption of 125 GJ by approximately \$125 or 9.9 percent;

- F. FEI requests that Tabs 4 and 5 of the Second Quarter Report be kept confidential in perpetuity as they contain market sensitive information; and
- G. The BCUC reviewed the Second Quarter Report and considers the following determinations are warranted.

NOW THEREFORE pursuant to section 61(4) of the *Utilities Commission Act*, the British Columbia Utilities Commission orders as follows:

1. FEI is approved to decrease the Commodity Cost Recovery Charge applicable to the Sales Rate Classes and Rate Schedule 46 LNG Service within the Mainland and Vancouver Island Service Area, and the Fort Nelson Service Area by \$1.000/GJ, from \$4.159/GJ to \$3.159/GJ, effective July 1, 2023.
2. FEI will notify all customers that are affected by the rate changes with a bill insert or bill message to be included with the next monthly gas billing.
3. The BCUC will hold confidential the information in Tabs 4 and 5 of the Second Quarter Report, as requested by FEI, as it contains market sensitive information.
4. FEI is directed to file revised tariff pages with the BCUC within 15 days of this order.

DATED at the City of Vancouver, in the Province of British Columbia, this (XX) day of (Month) 2023.

BY ORDER

(X. X. last name)
Commissioner