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March 8, 2023

British Columbia Utilities Commission
Suite 410, 900 Howe Street
Vancouver, BC
V6Z 2N3

Attention: Ms. Sara Hardgrave, Acting Commission Secretary

Dear Ms. Hardgrave:

**Re: FortisBC Energy Inc. – Mainland and Vancouver Island Service Area, and Fort Nelson Service Area**

**Commodity Cost Reconciliation Account (CCRA) and Midstream Cost Reconciliation Account (MCRA) Quarterly Gas Cost Report**

**2023 First Quarter Gas Cost Report**

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The attached materials provide the FortisBC Energy Inc. (FEI or the Company) 2023 First Quarter Gas Cost Report for the Mainland and Vancouver Island Service Area, and the Fort Nelson Service Area[1] (the First Quarter Report) as required under the British Columbia Utilities Commission (BCUC) guidelines for gas cost rate setting (the Guidelines)[2].

The gas cost forecast used within the attached report is based on the five-day average of the February 10, 13, 14, 15, and 16, 2023 forward prices (five-day average forward prices ending February 16, 2023).

## CCRA Deferral Account and Commodity Rate Setting Mechanism

Based on the five-day average forward prices ending February 16, 2023, the CCRA balance after tax at March 31, 2023 is projected to be approximately $23 million deficit. At the existing commodity rate, the CCRA trigger ratio is calculated to be 159.4 percent, which falls outside the deadband range of 95 percent to 105 percent. The tested rate decrease that would produce a 100 percent commodity recovery-to-cost ratio is calculated to be $1.922/GJ, which exceeds the $0.50/GJ minimum rate change threshold. The results of the two-criterion rate adjustment mechanism indicate that a rate change is required.

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1 Approval, pursuant to BCUC Order G-278-22, to implement a common cost of gas rate for Fort Nelson and FEI, and to set Fort Nelson's midstream rates at five percent of FEI's midstream rates, effective January 1, 2023.

2 The BCUC established guidelines for gas cost rate setting in Letter L-5-01, dated February 5, 2001, and further modified the guidelines pursuant to Letter L-40-11, dated May 19, 2011, and Letter L-15-16, dated June 16, 2016.

Further, consistent with the commodity rate change cap that was added to the Guidelines pursuant to Letter L-15-16, a decrease to the Commodity Cost Recovery Charge in the amount of $1.000/GJ is indicated effective April 1, 2023.

The proposed rate change would decrease the Commodity Cost Recovery Charge for the Mainland and Vancouver Island, and the Fort Nelson service areas from the existing $5.159/GJ to $4.159/GJ effective April 1, 2023. As a result, the annual bill for:

- a typical Mainland and Vancouver Island Rate Schedule 1 residential customer with an average annual consumption of 90 GJ will decrease by approximately $90 or 7.2 percent; and
- a typical Fort Nelson Rate Schedule 1 residential customer with an average annual consumption of 125 GJ will decrease by approximately $125 or 9.0 percent.

The schedules at Tab 2, Pages 1 and 2 provide details of the recorded and forecast, based on the five-day average forward prices ending February 16, 2023, CCRA gas supply costs. Tab 2, Page 3 provides the information related to the unitization of the forecast CCRA gas supply costs for the April 1, 2023 to March 31, 2024 prospective period. Tab 3, Pages 1 and 2 show the forecast monthly CCRA deferral account balances after the proposed change to the Commodity Cost Recovery Charge, effective April 1, 2023.

**Discussion**

The forward western Canadian natural gas prices have decreased from the forward prices used in the FEI 2022 Fourth Quarter Gas Cost Report for the Mainland and Vancouver Island Service Area, and the Fort Nelson Service Area (2022 Fourth Quarter Gas Cost Report), when the commodity cost recovery rate was decreased. The forward prices have experienced continued volatility and have continued to fall off due to weaker prices at Henry Hub, which is the pricing point for natural gas futures across North America. The decrease in Henry Hub prices has been caused by warmer than expected weather to begin the winter period, a decrease in LNG exports, robust production and stronger European storage inventory. In addition, weaker demand, rebounding storage inventory levels and strong production in western Canada have contributed to weaker natural gas prices in the region.

**MCRA Deferral Account**

Based on the five-day average forward prices ending February 16, 2023, the MCRA balances after tax at December 31, 2023 and December 31, 2024 are projected to be approximately $144 million surplus and $156 million surplus, respectively. The monthly MCRA deferral account balances are shown on the schedule provided at Tab 1, Page 3.

The MCRA surplus balances recorded for the period November 1, 2022 to January 31, 2023 were notably higher than forecast within the 2022 Fourth Quarter Gas Cost Report and directly relate to the mitigation activity and revenues FEI was able to capture. The strong mitigation performance during those months was primarily driven by the large price spreads that occurred between FEI’s supply markets at Station 2 and AECO/NIT, and the demand centres at Huntingdon/Sumas and Kingsgate where FEI was able to transact sales into the market on those days it had gas supply resources beyond that required to meet the daily load. FEI notes that forward prices and the market trading hub differentials have experienced continued volatility – leading to a higher level of uncertainty related to future mitigation revenues.

Accordingly, FEI will continue to monitor and report the MCRA mitigation activity and deferral account balances consistent with the Company's position that midstream recoveries and costs be reported on a quarterly basis, and that under normal circumstances, midstream rates be adjusted on an annual basis with a January 1 effective date.

The schedules at Tab 2, Pages 4 to 6 provide details of the recorded and forecast MCRA gas supply costs for calendar 2022, 2023, and 2024 based on the five-day average forward prices ending February 16, 2023. Tab 2, Pages 7 and 7.1 provide the information related to the forecast MCRA gas supply costs for the April 1, 2023 to March 31, 2024 prospective period. Tab 3, Pages 3 and 4 show the forecast monthly MCRA deferral account balances after the proposed change to the Commodity Cost Recovery Charge, effective April 1, 2023.

The schedules at Tab 4, Pages 1 to 4 provide details of the forecast costs for the Revelstoke propane supply portfolio, and the schedules at Tab 5, Pages 1 and 2 provide details of the recorded and forecast costs for the Fort Nelson natural gas supply portfolio.

FEI requests the information contained within Tabs 4 and 5 be treated as CONFIDENTIAL.

**CONFIDENTIALITY**

FEI requests that this information be filed on a confidential basis pursuant to Section 19 of the BCUC's Rules of Practice and Procedure regarding confidential documents as set out in Order G-178-22, and Section 71(5) of the *Utilities Commission Act* and requests that the BCUC exercise its discretion under Section 6.0 of the Rules for Natural Gas Energy Supply Contracts and allow these documents to remain confidential. FEI believes this will ensure that market sensitive information is protected, and FEI's ability to obtain favourable commercial terms for future natural gas contracting is not impaired.

In this regard, FEI further believes that the Core Market could be disadvantaged and may well shoulder incremental costs if utility gas supply procurement strategies as well as contracts are treated in a different manner than those of other gas purchasers, and believes that since it continues to operate within a competitive environment, there is no necessity for public disclosure and risk prejudice or influence in the negotiations or renegotiation of subsequent contracts.

**Summary**

The Company requests approval for the Commodity Cost Recovery Charge applicable to all affected sales rate classes, including Rate Schedule 46 LNG Service, within the Mainland and Vancouver Island service area and the Fort Nelson service area to decrease from the current $5.159/GJ to $4.159/GJ, effective April 1, 2023.

FEI will continue to monitor the forward prices and will report CCRA and MCRA balances in its 2023 Second Quarter Gas Cost Report.

Should any further information be required, please contact Gurvinder Sidhu at 604-592-7675.

Sincerely,

**FORTISBC ENERGY INC.**

***Original signed:***

Sarah Walsh

Attachments

**FORTISBC ENERGY INC. - MAINLAND AND VANCOUVER ISLAND, AND FORT NELSON SERVICE AREAS**
**CCRA MONTHLY BALANCES AT EXISTING RATES (AFTER ADJUSTMENTS FOR ENERGY DIFFERENCES)**
**FOR THE FORECAST PERIOD FROM APR 2023 TO MAR 2025**
**FIVE-DAY AVERAGE FORWARD PRICES - FEBRUARY 10, 13, 14, 15, AND 16, 2023**
**$(Millions)**

| Line | (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) | (11) | (12) | (13) | (14) |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 1 | | Recorded | Recorded | Recorded | Recorded | Recorded | Recorded | Recorded | Recorded | Recorded | Recorded | Recorded | Recorded | **2022** |
| 2 | | Jan-22 | Feb-22 | Mar-22 | Apr-22 | May-22 | Jun-22 | Jul-22 | Aug-22 | Sep-22 | Oct-22 | Nov-22 | Dec-22 | **Total** |
| 3 | CCRA Balance - Beginning (Pre-tax) [(a)] | $ 68 | $ 68 | $ 71 | $ 76 | $ 89 | $ 114 | $ 150 | $ 156 | $ 137 | $ 116 | $ 87 | $ 77 | **$ 68** |
| 4 | Gas Costs Incurred | 55 | 54 | 61 | 67 | 81 | 90 | 78 | 54 | 50 | 43 | 60 | 78 | 772 |
| 5 | Revenue from **APPROVED** Recovery Rate | (56) | (51) | (56) | (54) | (56) | (54) | (72) | (73) | (71) | (73) | (69) | (74) | (759) |
| 6 | **CCRA Balance - Ending (Pre-tax)** | $ 68 | $ 71 | $ 76 | $ 89 | $ 114 | $ 150 | $ 156 | $ 137 | $ 116 | $ 87 | $ 77 | $ 81 | **$ 81** |
| 7 | | | | | | | | | | | | | | |
| 8 | Tax Rate | 27.00% | 27.00% | 27.00% | 27.00% | 27.00% | 27.00% | 27.00% | 27.00% | 27.00% | 27.00% | 27.00% | 27.00% | 27.00% |
| 9 | | | | | | | | | | | | | | |
| 10 | **CCRA Balance - Ending (After-tax)** [(c)] | $ 50 | $ 52 | $ 56 | $ 65 | $ 83 | $ 109 | $ 114 | $ 100 | $ 85 | $ 63 | $ 56 | $ 59 | **$ 59** |
| 11 | | | | | | | | | | | | | | |
| 12 | | Recorded | Projected | Projected | | | | | | | | | | **Jan-23 to** |
| 13 | | Jan-23 | Feb-23 | Mar-23 | | | | | | | | | | **Mar-23** |
| 14 | CCRA Balance - Beginning (Pre-tax) [(a)] | $ 81 | $ 83 | $ 65 | | | | | | | | | | **$ 81** |
| 15 | Gas Costs Incurred | 65 | 42 | 29 | | | | | | | | | | 136 |
| 16 | Revenue from **APPROVED** Recovery Rates | (64) | (60) | (64) | | | | | | | | | | (188) |
| 17 | **CCRA Balance - Ending (Pre-tax)** [(b)] | $ 83 | $ 65 | $ 31 | | | | | | | | | | **$ 31** |
| 18 | | | | | | | | | | | | | | |
| 19 | Tax Rate | 27.0% | 27.0% | 27.0% | | | | | | | | | | 27.0% |
| 20 | | | | | | | | | | | | | | |
| 21 | **CCRA Balance - Ending (After-tax)** [(c)] | $ 61 | $ 47 | $ 23 | | | | | | | | | | **$ 23** |
| 22 | | | | | | | | | | | | | | |
| 23 | | | | | | | | | | | | | | **Apr-23** |
| 24 | | Forecast | Forecast | Forecast | Forecast | Forecast | Forecast | Forecast | Forecast | Forecast | Forecast | Forecast | Forecast | **to** |
| 25 | | Apr-23 | May-23 | Jun-23 | Jul-23 | Aug-23 | Sep-23 | Oct-23 | Nov-23 | Dec-23 | Jan-24 | Feb-24 | Mar-24 | **Mar-24** |
| 26 | CCRA Balance - Beginning (Pre-tax) [(a)] | $ 31 | $ 1 | $ (32) | $ (62) | $ (97) | $ (129) | $ (160) | $ (192) | $ (212) | $ (229) | $ (246) | $ (263) | **$ 31** |
| 27 | Gas Costs Incurred | 32 | 31 | 32 | 30 | 32 | 31 | 33 | 42 | 47 | 47 | 44 | 44 | 445 |
| 28 | Revenue from **EXISTING** Recovery Rates | (62) | (64) | (62) | (64) | (64) | (62) | (64) | (62) | (64) | (64) | (60) | (64) | (759) |
| 29 | **CCRA Balance - Ending (Pre-tax)** [(b)] | $ 1 | $ (32) | $ (62) | $ (97) | $ (129) | $ (160) | $ (192) | $ (212) | $ (229) | $ (246) | $ (263) | $ (283) | **$ (283)** |
| 30 | | | | | | | | | | | | | | |
| 31 | Tax Rate | 27.0% | 27.0% | 27.0% | 27.0% | 27.0% | 27.0% | 27.0% | 27.0% | 27.0% | 27.0% | 27.0% | 27.0% | 27.0% |
| 32 | | | | | | | | | | | | | | |
| 33 | **CCRA Balance - Ending (After-tax)** [(c)] | $ 0 | $ (24) | $ (46) | $ (70) | $ (94) | $ (117) | $ (140) | $ (154) | $ (167) | $ (180) | $ (192) | $ (206) | **$ (206)** |
| 34 | | | | | | | | | | | | | | |
| 35 | | | | | | | | | | | | | | **Apr-24** |
| 36 | | Forecast | Forecast | Forecast | Forecast | Forecast | Forecast | Forecast | Forecast | Forecast | Forecast | Forecast | Forecast | **to** |
| 37 | | Apr-24 | May-24 | Jun-24 | Jul-24 | Aug-24 | Sep-24 | Oct-24 | Nov-24 | Dec-24 | Jan-25 | Feb-25 | Mar-25 | **Mar-25** |
| 38 | CCRA Balance - Beginning (Pre-tax) [(a)] | $ (283) | $ (319) | $ (359) | $ (397) | $ (437) | $ (476) | $ (514) | $ (551) | $ (572) | $ (588) | $ (601) | $ (614) | **$ (283)** |
| 39 | Gas Costs Incurred | 26 | 25 | 24 | 25 | 26 | 26 | 28 | 42 | 49 | 51 | 46 | 46 | 414 |
| 40 | Revenue from **EXISTING** Recovery Rates | (63) | (65) | (63) | (65) | (65) | (63) | (65) | (63) | (65) | (65) | (59) | (65) | (765) |
| 41 | **CCRA Balance - Ending (Pre-tax)** [(b)] | $ (319) | $ (359) | $ (397) | $ (437) | $ (476) | $ (514) | $ (551) | $ (572) | $ (588) | $ (601) | $ (614) | $ (633) | **$ (633)** |
| 42 | | | | | | | | | | | | | | |
| 43 | Tax Rate | 27.0% | 27.0% | 27.0% | 27.0% | 27.0% | 27.0% | 27.0% | 27.0% | 27.0% | 27.0% | 27.0% | 27.0% | 27.0% |
| 44 | | | | | | | | | | | | | | |
| 45 | **CCRA Balance - Ending (After-tax)** [(c)] | $ (233) | $ (262) | $ (290) | $ (319) | $ (348) | $ (375) | $ (402) | $ (417) | $ (429) | $ (439) | $ (448) | $ (462) | **$ (462)** |

Notes:
(a) Pre-tax opening balances are restated based on current income tax rates, to reflect grossed-up after tax amounts.
(b) For rate setting purposes CCRA pre-tax balances include grossed-up projected deferred interest of approximately $1.5 million as at March 31, 2023.
(c) For rate setting purposes CCRA after-tax balances are independently grossed-up to reflect pre-tax amounts.

Slight differences in totals due to rounding.

**FORTISBC ENERGY INC. - MAINLAND AND VANCOUVER ISLAND, AND FORT NELSON SERVICE AREAS**
**CCRA RATE CHANGE TRIGGER MECHANISM**
**FOR THE FORECAST PERIOD APR 2023 TO MAR 2024**
**FIVE-DAY AVERAGE FORWARD PRICES - FEBRUARY 10, 13, 14, 15, AND 16, 2023**

| Line | Particulars | Pre-Tax ($Millions) | Forecast Energy (TJ) | Percentage | Unit Cost ($/GJ) | Reference / Comment |
|---|---|---|---|---|---|---|
| | (1) | (2) | (3) | (4) | (5) | (6) |
| 1 | **CCRA RATE CHANGE TRIGGER RATIO** | | | | | |
| 2 | | | | | | |
| 3 | Projected Deferral Balance at Apr 1, 2023 [(a)] | $ 30.9 | | | | (Tab 1, Page 1, Col.14, Line 26) |
| 4 | Forecast Incurred Gas Costs - Apr 2023 to Mar 2024 | $ 445.1 | | | | (Tab 1, Page 1, Col.14, Line 27) |
| 5 | Forecast Recovery Gas Costs at Existing Recovery Rate - Apr 2023 to Mar 2024 | $ 758.8 | | | | (Tab 1, Page 1, Col.14, Line 28) |
| 6 | | | | | | |
| 7 | **CCRA** = Forecast Recovered Gas Costs (Line 5) = | $ 758.8 | | = **159.4%** | | |
| 8 | **Ratio** Forecast Incurred Gas Costs (Line 4) + Projected CCRA Balance (Line 3) | $ 476.1 | | | | **Outside 95% to 105% deadband** |
| 9 | | | | | | |
| 10 | | | | | | |
| 11 | | | | | | |
| 12 | | | | | | |
| 13 | **Existing Cost of Gas (Commodity Cost Recovery Rate), effective January 1, 2023** | | | | **$ 5.159** | |
| 14 | | | | | | |
| 15 | | | | | | |
| 16 | | | | | | |
| 17 | | | | | | |
| 18 | **CCRA RATE CHANGE THRESHOLD (+/- $0.50/GJ)** | | | | | |
| 19 | | | | | | |
| 20 | Forecast 12-month CCRA Baseload - Apr 2023 to Mar 2024 | | 147,080 | | | (Tab1, Page 7, Col.5, Line 11 ) |
| 21 | | | | | | |
| 22 | Projected Deferral Balance at Apr 1, 2023 [(a)] | $ 30.9 | | | $ 0.2103 [(b)] | |
| 23 | Forecast 12-month CCRA Activities - Apr 2023 to Mar 2024 | $ (313.7) | | | $ (2.1326) [(b)] | |
| 24 | (Over) / Under Recovery at Existing Rate | $ (282.7) | | | | (Line 3 + Line 4 - Line 5) |
| 25 | | | | | | |
| 26 | **Tested Rate (Decrease) / Increase** | | | | $ (1.922 ) [(b)] | **Exceeds minimum +/- $0.50/GJ threshold** |
| 27 | | | | | | |
| 28 | | | | | | |
| 29 | **CCRA RATE CHANGE CAP (+/- $1.00/GJ)** | | | | | |
| 30 | | | | | | |
| 31 | **Proposed Rate (Decrease) / Increase** | | | | **$ (1.000)** | **Rate Change Cap Applied** |

Notes:
(a) Pre-tax opening balances are restated based on current income tax rates, to reflect grossed-up after tax amounts.
(b) Commodity cost recovery rate in tariff is set at 3 decimal places. Individual rate components are shown to 4 decimals places.

Slight differences in totals due to rounding.

**FORTISBC ENERGY INC. - MAINLAND AND VANCOUVER ISLAND, AND FORT NELSON SERVICE AREAS**
**MCRA MONTHLY BALANCES AT EXISTING RATES (AFTER ADJUSTMENTS FOR ENERGY DIFFERENCES)**
**FOR THE FORECAST PERIOD FROM APR 2023 TO DEC 2024**
**FIVE-DAY AVERAGE FORWARD PRICES - FEBRUARY 10, 13, 14, 15, AND 16, 2023**
**$(Millions)**

| Line | (1) | | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) | (11) | (12) | (13) | (14) |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 1 | | | Recorded | Recorded | Recorded | Recorded | Recorded | Recorded | Recorded | Recorded | Recorded | Recorded | Recorded | Recorded | **Total** |
| 2 | | | Jan-22 | Feb-22 | Mar-22 | Apr-22 | May-22 | Jun-22 | Jul-22 | Aug-22 | Sep-22 | Oct-22 | Nov-22 | Dec-22 | **2022** |
| 3 | MCRA Cumulative Balance - Beginning (Pre-tax) [(a)] | | $ (40) | $ (58) | $ (66) | $ (72) | $ (80) | $ (89) | $ (101) | $ (91) | $ (88) | $ (83) | $ (90) | $ (125) | **$ (40)** |
| 4 | **2022 MCRA Activities** | | | | | | | | | | | | | | |
| 5 | Rate Rider 6 | | | | | | | | | | | | | | |
| 6 | *Amount to be amortized in 2022* | | | | | | | | | | | | | | |
| 7 | *Rider 6 Amortization at APPROVED 2022 Rates* | **$ (22)** | $ 3 | $ 3 | $ 2 | $ 2 | $ 1 | $ 1 | $ 1 | $ 1 | $ 1 | $ 1 | $ 3 | $ 4 | **$ 22** |
| 8 | Midstream Base Rates | | | | | | | | | | | | | | |
| 9 | *Gas Costs Incurred* | | $ 66 | $ 54 | $ 33 | $ 18 | $ (8) | $ (31) | $ (30) | $ (39) | $ (34) | $ (16) | $ 36 | $ 43 | $ 91 |
| 10 | *Revenue from APPROVED 2022 Recovery Rates* | | (86) | (64) | (42) | (28) | (3) | 19 | 39 | 41 | 38 | 8 | (73) | (129) | (280) |
| 11 | Total Midstream Base Rates (Pre-tax) | | $ (21) | $ (10) | $ (9) | $ (9) | $ (11) | $ (12) | $ 9 | $ 3 | $ 4 | $ (8) | $ (38) | $ (86) | **$ (189)** |
| 12 | | | | | | | | | | | | | | | |
| 13 | **MCRA Cumulative Balance - Ending (Pre-tax)** | | $ (58) | $ (66) | $ (72) | $ (80) | $ (89) | $ (101) | $ (91) | $ (88) | $ (83) | $ (90) | $ (125) | $ (207) | **$ (207)** |
| 14 | Tax Rate | | 27.0% | 27.0% | 27.0% | 27.0% | 27.0% | 27.0% | 27.0% | 27.0% | 27.0% | 27.0% | 27.0% | 27.0% | 27.0% |
| 15 | | | | | | | | | | | | | | | |
| 16 | **MCRA Cumulative Balance - Ending (After-tax) [(c)]** | | $ (42) | $ (48) | $ (53) | $ (58) | $ (65) | $ (74) | $ (66) | $ (64) | $ (61) | $ (66) | $ (91) | $ (151) | **$ (151)** |

| Line | (1) | | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) | (11) | (12) | (13) | (14) |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 17 | | | Recorded | Projected | Projected | Forecast | Forecast | Forecast | Forecast | Forecast | Forecast | Forecast | Forecast | Forecast | **Total** |
| 18 | | | Jan-23 | Feb-23 | Mar-23 | Apr-23 | May-23 | Jun-23 | Jul-23 | Aug-23 | Sep-23 | Oct-23 | Nov-23 | Dec-23 | **2023** |
| 19 | MCRA Balance - Beginning (Pre-tax) [(a), (d)] | | $ (207) | $ (256) | $ (269) | $ (278) | $ (267) | $ (241) | $ (209) | $ (178) | $ (151) | $ (128) | $ (120) | $ (141) | **$ (207)** |
| 20 | **2023 MCRA Activities** | | | | | | | | | | | | | | |
| 21 | Rate Rider 6 | | | | | | | | | | | | | | |
| 22 | *Approved Amount to be amortized in 2023* | **$ (59)** | | | | | | | | | | | | | |
| 23 | *Rider 6 Amortization at APPROVED 2023 Rates* | | $ 7 | $ 8 | $ 6 | $ 5 | $ 3 | $ 2 | $ 2 | $ 2 | $ 2 | $ 4 | $ 7 | $ 9 | **$ 58** |
| 24 | Midstream Base Rates | | | | | | | | | | | | | | |
| 25 | *Gas Costs Incurred* | | $ 3 | $ 50 | $ 31 | $ 19 | $ 6 | $ 4 | $ (6) | $ (12) | $ (4) | $ 14 | $ 24 | $ 25 | $ 154 |
| 26 | *Revenue from **APPROVED** Recovery Rates* | | (58) | (71) | (43) | (13) | 18 | 25 | 35 | 37 | 25 | (10) | (52) | $ (90) | (198) |
| 27 | Total Midstream Base Rates (Pre-tax) | | $ (56) | $ (21) | $ (12) | $ 6 | $ 24 | $ 29 | $ 29 | $ 25 | $ 21 | $ 3 | $ (27) | $ (66) | **$ (44)** |
| 28 | | | | | | | | | | | | | | | |
| 29 | **MCRA Cumulative Balance - Ending (Pre-tax) [(b)]** | | $ (256) | $ (269) | $ (278) | $ (267) | $ (241) | $ (209) | $ (178) | $ (151) | $ (128) | $ (120) | $ (141) | $ (197) | **$ (197)** |
| 30 | Tax Rate | | 27.0% | 27.0% | 27.0% | 27.0% | 27.0% | 27.0% | 27.0% | 27.0% | 27.0% | 27.0% | 27.0% | 27.0% | 27.0% |
| 31 | | | | | | | | | | | | | | | |
| 32 | **MCRA Cumulative Balance - Ending (After-tax) [(c)]** | | $ (187) | $ (196) | $ (203) | $ (195) | $ (176) | $ (153) | $ (130) | $ (110) | $ (93) | $ (88) | $ (103) | $ (144) | **$ (144)** |
| 33 | | | | | | | | | | | | | | | |
| 34 | | | | | | | | | | | | | | | |

| Line | (1) | | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) | (11) | (12) | (13) | (14) |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 35 | | | Forecast | Forecast | Forecast | Forecast | Forecast | Forecast | Forecast | Forecast | Forecast | Forecast | Forecast | Forecast | **Total** |
| 36 | | | Jan-24 | Feb-24 | Mar-24 | Apr-24 | May-24 | Jun-24 | Jul-24 | Aug-24 | Sep-24 | Oct-24 | Nov-24 | Dec-24 | **2024** |
| 37 | MCRA Balance - Beginning (Pre-tax) [(a)] | | $ (197) | $ (246) | $ (280) | $ (305) | $ (296) | $ (266) | $ (232) | $ (201) | $ (172) | $ (148) | $ (139) | $ (163) | **$ (197)** |
| 38 | **2024 MCRA Activities** | | | | | | | | | | | | | | |
| 39 | Rate Rider 6 | | | | | | | | | | | | | | |
| 40 | | | | | | | | | | | | | | | |
| 41 | *Rider 6 Amortization at APPROVED 2023 Rates* | | $ 9 | $ 8 | $ 6 | $ 5 | $ 3 | $ 2 | $ 2 | $ 2 | $ 2 | $ 5 | $ 7 | $ 9 | **$ 60** |
| 42 | Midstream Base Rates | | | | | | | | | | | | | | |
| 43 | *Gas Costs Incurred* | | $ 28 | $ 30 | $ 13 | $ 17 | $ 9 | $ 6 | $ (6) | $ (10) | $ (4) | $ 14 | $ 22 | $ 30 | $ 149 |
| 44 | *Revenue from **EXISTING** Recovery Rates* | | $ (86) | (71) | (44) | (13) | 18 | 25 | 36 | 37 | 25 | (10) | (52) | (90) | (225) |
| 45 | Total Midstream Base Rates (Pre-tax) | | $ (58) | $ (42) | $ (31) | $ 5 | $ 27 | $ 32 | $ 29 | $ 27 | $ 22 | $ 4 | $ (30) | $ (60) | **$ (76)** |
| 46 | | | | | | | | | | | | | | | |
| 47 | **MCRA Cumulative Balance - Ending (Pre-tax) [(b)]** | | $ (246) | $ (280) | $ (305) | $ (296) | $ (266) | $ (232) | $ (201) | $ (172) | $ (148) | $ (139) | $ (163) | $ (213) | **$ (213)** |
| 48 | Tax Rate | | 27.0% | 27.0% | 27.0% | 27.0% | 27.0% | 27.0% | 27.0% | 27.0% | 27.0% | 27.0% | 27.0% | 27.0% | 27.0% |
| 49 | | | | | | | | | | | | | | | |
| 50 | **MCRA Cumulative Balance - Ending (After-tax) [(c)]** | | $ (180) | $ (205) | $ (223) | $ (216) | $ (194) | $ (169) | $ (147) | $ (125) | $ (108) | $ (102) | $ (119) | $ (156) | **$ (156)** |

Notes:
(a) Pre-tax opening balances are restated based on current income tax rates, to reflect grossed-up after tax amounts.
(b) For rate setting purposes MCRA pre-tax balances include grossed-up projected deferred interest of approximately $3.7 million credit as at March 31, 2023.
(c) For rate setting purposes MCRA after-tax balances are independently grossed-up to reflect pre-tax amounts.
(d) Approved to BCUC Order G-278-22 to transfer the December 31, 2022 closing balance in the Fort Nelson Gas Costs Reconciliation Account (GCRA) to the MCRA. An approximately of $260 thousand GCRA surplus pre-tax balance was booked to MCRA on January 1, 2023
Slight differences in totals due to rounding.

**FORTISBC ENERGY INC. - MAINLAND AND VANCOUVER ISLAND, AND FORT NELSON SERVICE AREAS**
**SUMAS INDEX FORECAST FOR THE PERIOD ENDING MAR 2025**
**AND US DOLLAR EXCHANGE RATE FORECAST UPDATE**

| Line No | Particulars | | | Five-day Average Forward Prices - February 10, 13, 14, 15, and 16, 2023<br>2023 Q1 Gas Cost Report | | Five-day Average Forward Prices - November 3, 4, 7, 8, and 9, 2022<br>2022 Q4 Gas Cost Report | Change in Forward Price | |
|---|---|---|---|---|---|---|---|---|
| | (1) | | | (2) | | (3) | | (4) = (2) - (3) |
| 1 | **SUMAS Index Prices - presented in $US/MMBtu** | | | | | | | |
| 2 | | | | | | | | |
| 3 | **2022** | October | | $ 5.57 | | $ 5.57 | | $ - |
| 4 | | November | | $ 6.09 | **Settled** | $ 6.09 | | $ - |
| 5 | | December | | $ 14.98 | **Forecast** | $ 9.08 | | $ 5.90 |
| 6 | **2023** | January | **Settled** | $ 45.25 | | $ 9.00 | | $ 36.25 |
| 7 | | February | **Forecast** | $ 9.32 | | $ 7.87 | | $ 1.46 |
| 8 | | March | | $ 4.03 | | $ 5.34 | | $ (1.31) |
| 9 | | April | | $ 2.59 | | $ 4.08 | | $ (1.49) |
| 10 | | May | | $ 2.21 | | $ 3.70 | | $ (1.49) |
| 11 | | June | | $ 2.39 | | $ 3.81 | | $ (1.42) |
| 12 | | July | | $ 2.96 | | $ 4.40 | | $ (1.44) |
| 13 | | August | | $ 3.43 | | $ 4.71 | | $ (1.28) |
| 14 | | September | | $ 3.02 | | $ 4.53 | | $ (1.51) |
| 15 | | October | | $ 3.16 | | $ 4.53 | | $ (1.37) |
| 16 | | November | | $ 5.89 | | $ 5.66 | | $ 0.23 |
| 17 | | December | | $ 8.23 | | $ 7.54 | | $ 0.69 |
| 18 | **2024** | January | | $ 8.34 | | $ 7.50 | | $ 0.85 |
| 19 | | February | | $ 7.34 | | $ 6.74 | | $ 0.61 |
| 20 | | March | | $ 5.80 | | $ 4.79 | | $ 1.01 |
| 21 | | April | | $ 2.70 | | $ 3.42 | | $ (0.71) |
| 22 | | May | | $ 2.59 | | $ 3.31 | | $ (0.73) |
| 23 | | June | | $ 2.70 | | $ 3.39 | | $ (0.69) |
| 24 | | July | | $ 3.21 | | $ 3.87 | | $ (0.66) |
| 25 | | August | | $ 3.26 | | $ 3.92 | | $ (0.66) |
| 26 | | September | | $ 3.18 | | $ 3.87 | | $ (0.69) |
| 27 | | October | | $ 3.15 | | $ 3.86 | | $ (0.71) |
| 28 | | November | | $ 5.48 | | $ 5.18 | | $ 0.29 |
| 29 | | December | | $ 7.21 | | $ 6.30 | | $ 0.92 |
| 30 | **2025** | January | | $ 7.34 | | | | |
| 31 | | February | | $ 6.92 | | | | |
| 32 | | March | | $ 4.71 | | | | |
| 33 | | | | | | | | |
| 34 | *Simple Average (Apr 2023 - Mar 2024)* | | | *$ 4.61* | | *$ 5.17* | *-10.7%* | *$ (0.55)* |
| 35 | *Simple Average (Jul 2023 - Jun 2024)* | | | *$ 4.68* | | *$ 5.04* | *-7.2%* | *$ (0.36)* |
| 36 | *Simple Average (Oct 2023 - Sep 2024)* | | | *$ 4.70* | | *$ 4.88* | *-3.6%* | *$ (0.18)* |
| 37 | *Simple Average (Jan 2024 - Dec 2024)* | | | *$ 4.58* | | *$ 4.68* | *-2.1%* | *$ (0.10)* |
| 38 | *Simple Average (Apr 2024 - Mar 2025)* | | | *$ 4.37* | | | | |

Conversation Factors
1 MMBtu = 1.055056 GJ

Morningstar Average Exchange Rate ($1US=$x.xxxCDN)

| | Forecast Apr 2023 - Mar 2024 | Forecast Jan 2023 - Dec 2023 | | |
|---|---|---|---|---|
| | $ 1.3332 | $ 1.3485 | *-1.1%* | *$ (0.0154)* |

**FORTISBC ENERGY INC. - MAINLAND AND VANCOUVER ISLAND, AND FORT NELSON SERVICE AREAS**
**SUMAS INDEX FORECAST FOR THE PERIOD ENDING MAR 2025**

| Line No | Particulars | | Five-day Average Forward Prices - February 10, 13, 14, 15, and 16, 2023<br>2023 Q1 Gas Cost Report | Five-day Average Forward Prices - November 3, 4, 7, 8, and 9, 2022<br>2022 Q4 Gas Cost Report | Change in Forward Price | |
|---|---|---|---|---|---|---|
| | (1) | | (2) | (3) | | (4) = (2) - (3) |
| 1 | **SUMAS Index Prices - presented in $CDN/GJ** | | | | | |
| 2 | | | | | | |
| 3 | **2022** | October | $ 7.29 | $ 7.29 | | $ - |
| 4 | | November | $ 7.86 | **Settled** $ 7.86 | | $ - |
| 5 | | December | $ 19.07 | **Forecast** $ 11.64 | | $ 7.43 |
| 6 | **2023** | January | **Settled** $ 58.09 | $ 11.54 | | $ 46.55 |
| 7 | | February | **Forecast** $ 11.75 | $ 10.08 | | $ 1.68 |
| 8 | | March | $ 5.11 | $ 6.83 | | $ (1.72) |
| 9 | | April | $ 3.28 | $ 5.22 | | $ (1.95) |
| 10 | | May | $ 2.80 | $ 4.74 | | $ (1.94) |
| 11 | | June | $ 3.02 | $ 4.87 | | $ (1.85) |
| 12 | | July | $ 3.74 | $ 5.63 | | $ (1.88) |
| 13 | | August | $ 4.34 | $ 6.03 | | $ (1.69) |
| 14 | | September | $ 3.81 | $ 5.78 | | $ (1.97) |
| 15 | | October | $ 3.99 | $ 5.78 | | $ (1.78) |
| 16 | | November | $ 7.44 | $ 7.22 | | $ 0.22 |
| 17 | | December | $ 10.38 | $ 9.60 | | $ 0.78 |
| 18 | **2024** | January | $ 10.53 | $ 9.54 | | $ 0.98 |
| 19 | | February | $ 9.27 | $ 8.58 | | $ 0.68 |
| 20 | | March | $ 7.31 | $ 6.10 | | $ 1.21 |
| 21 | | April | $ 3.41 | $ 4.35 | | $ (0.94) |
| 22 | | May | $ 3.26 | $ 4.21 | | $ (0.95) |
| 23 | | June | $ 3.40 | $ 4.30 | | $ (0.90) |
| 24 | | July | $ 4.04 | $ 4.91 | | $ (0.87) |
| 25 | | August | $ 4.11 | $ 4.97 | | $ (0.87) |
| 26 | | September | $ 3.99 | $ 4.90 | | $ (0.91) |
| 27 | | October | $ 3.96 | $ 4.90 | | $ (0.93) |
| 28 | | November | $ 6.89 | $ 6.57 | | $ 0.32 |
| 29 | | December | $ 9.06 | $ 7.97 | | $ 1.09 |
| 30 | **2025** | January | $ 9.22 | | | |
| 31 | | February | $ 8.69 | | | |
| 32 | | March | $ 5.90 | | | |
| 33 | | | | | | |
| 34 | *Simple Average (Apr 2023 - Mar 2024)* | | *$ 5.83* | *$ 6.59* | *-11.6%* | *$ (0.76)* |
| 35 | *Simple Average (Jul 2023 - Jun 2024)* | | *$ 5.91* | *$ 6.43* | *-8.1%* | *$ (0.52)* |
| 36 | *Simple Average (Oct 2023 - Sep 2024)* | | *$ 5.93* | *$ 6.20* | *-4.5%* | *$ (0.28)* |
| 37 | *Simple Average (Jan 2024 - Dec 2024)* | | *$ 5.77* | *$ 5.94* | *-2.9%* | *$ (0.17)* |
| 38 | *Simple Average (Apr 2024 - Mar 2025)* | | *$ 5.49* | | | |

Conversation Factors
1 MMBtu = 1.055056 GJ

Morningstar Average Exchange Rate ($1US=$x.xxxCDN)

| Forecast Apr 2023 - Mar 2024 | Forecast Jan 2023 - Dec 2023 | | |
|---|---|---|---|
| $ 1.3332 | $ 1.3485 | -1.1% | $ (0.0154) |

**FORTISBC ENERGY INC. - MAINLAND AND VANCOUVER ISLAND, AND FORT NELSON SERVICE AREAS**
**AECO INDEX FORECAST FOR THE PERIOD ENDING MAR 2025**

| Line No | Particulars | | | Five-day Average Forward Prices - February 10, 13, 14, 15, and 16, 2023<br>2023 Q1 Gas Cost Report | | Five-day Average Forward Prices - November 3, 4, 7, 8, and 9, 2022<br>2022 Q4 Gas Cost Report | Change in Forward Price | |
|---|---|---|---|---|---|---|---|---|
| | (1) | | | (2) | | (3) | (4) = (2) - (3) | |
| 1 | **AECO Index Prices - $CDN/GJ** | | | | | | | |
| 2 | | | | | | | | |
| 3 | **2022** | October | | $ 4.41 | | $ 4.41 | | $ - |
| 4 | | November | | $ 5.38 | **Settled** | $ 5.38 | | $ - |
| 5 | | December | | $ 6.07 | **Forecast** | $ 5.72 | | $ 0.36 |
| 6 | **2023** | January | **Settled** | $ 5.77 | | $ 5.76 | | $ 0.01 |
| 7 | | February | **Forecast** | $ 3.89 | | $ 5.69 | | $ (1.81) |
| 8 | | March | | $ 2.69 | | $ 4.93 | | $ (2.24) |
| 9 | | April | | $ 2.52 | | $ 4.06 | | $ (1.54) |
| 10 | | May | | $ 2.35 | | $ 3.97 | | $ (1.62) |
| 11 | | June | | $ 2.54 | | $ 3.98 | | $ (1.44) |
| 12 | | July | | $ 2.21 | | $ 3.84 | | $ (1.63) |
| 13 | | August | | $ 2.36 | | $ 3.72 | | $ (1.36) |
| 14 | | September | | $ 2.41 | | $ 3.72 | | $ (1.31) |
| 15 | | October | | $ 2.55 | | $ 3.94 | | $ (1.39) |
| 16 | | November | | $ 2.92 | | $ 4.36 | | $ (1.44) |
| 17 | | December | | $ 3.26 | | $ 4.70 | | $ (1.44) |
| 18 | **2024** | January | | $ 3.31 | | $ 4.88 | | $ (1.57) |
| 19 | | February | | $ 3.28 | | $ 4.92 | | $ (1.63) |
| 20 | | March | | $ 2.98 | | $ 4.33 | | $ (1.34) |
| 21 | | April | | $ 2.75 | | $ 3.69 | | $ (0.94) |
| 22 | | May | | $ 2.59 | | $ 3.52 | | $ (0.92) |
| 23 | | June | | $ 2.57 | | $ 3.49 | | $ (0.92) |
| 24 | | July | | $ 2.60 | | $ 3.50 | | $ (0.90) |
| 25 | | August | | $ 2.61 | | $ 3.50 | | $ (0.89) |
| 26 | | September | | $ 2.69 | | $ 3.61 | | $ (0.93) |
| 27 | | October | | $ 2.77 | | $ 3.72 | | $ (0.95) |
| 28 | | November | | $ 3.41 | | $ 4.28 | | $ (0.88) |
| 29 | | December | | $ 3.85 | | $ 4.73 | | $ (0.88) |
| 30 | **2025** | January | | $ 4.01 | | | | |
| 31 | | February | | $ 3.97 | | | | |
| 32 | | March | | $ 3.59 | | | | |
| 33 | | | | | | | | |
| 34 | *Simple Average (Apr 2023 - Mar 2024)* | | | *$ 2.72* | | *$ 4.20* | *-35.2%* | *$ (1.48)* |
| 35 | *Simple Average (Jul 2023 - Jun 2024)* | | | *$ 2.77* | | *$ 4.09* | *-32.4%* | *$ (1.33)* |
| 36 | *Simple Average (Oct 2023 - Sep 2024)* | | | *$ 2.84* | | *$ 4.04* | *-29.6%* | *$ (1.19)* |
| 37 | *Simple Average (Jan 2024 - Dec 2024)* | | | *$ 2.95* | | *$ 4.01* | *-26.5%* | *$ (1.06)* |
| 38 | *Simple Average (Apr 2024 - Mar 2025)* | | | *$ 3.12* | | | | |

**FORTISBC ENERGY INC. - MAINLAND AND VANCOUVER ISLAND, AND FORT NELSON SERVICE AREAS**
**STATION 2 INDEX FORECAST FOR THE PERIOD ENDING MAR 2025**

| Line No | Particulars | | | Five-day Average Forward Prices - February 10, 13, 14, 15, and 16, 2023<br>2023 Q1 Gas Cost Report | | Five-day Average Forward Prices - November 3, 4, 7, 8, and 9, 2022<br>2022 Q4 Gas Cost Report | | Change in Forward Price |
|---|---|---|---|---|---|---|---|---|
| | (1) | | | (2) | | (3) | | (4) = (2) - (3) |
| 1 | **Station 2 Index Prices - $CDN/GJ** | | | | | | | |
| 2 | | | | | | | | |
| 3 | **2022** | October | | $ 3.27 | | $ 3.27 | | $ - |
| 4 | | November | | $ 4.48 | **Settled** | $ 4.48 | | $ - |
| 5 | | December | | $ 5.51 | **Forecast** | $ 5.58 | | $ (0.07) |
| 6 | **2023** | January | **Settled** | $ 5.68 | | $ 5.70 | | $ (0.02) |
| 7 | | February | **Forecast** | $ 3.44 | | $ 5.63 | | $ (2.19) |
| 8 | | March | | $ 1.75 | | $ 4.84 | | $ (3.10) |
| 9 | | April | | $ 1.61 | | $ 3.64 | | $ (2.04) |
| 10 | | May | | $ 1.43 | | $ 3.55 | | $ (2.12) |
| 11 | | June | | $ 1.62 | | $ 3.56 | | $ (1.94) |
| 12 | | July | | $ 1.29 | | $ 3.42 | | $ (2.13) |
| 13 | | August | | $ 1.44 | | $ 3.30 | | $ (1.86) |
| 14 | | September | | $ 1.50 | | $ 3.31 | | $ (1.81) |
| 15 | | October | | $ 1.63 | | $ 3.52 | | $ (1.89) |
| 16 | | November | | $ 2.71 | | $ 4.31 | | $ (1.59) |
| 17 | | December | | $ 3.06 | | $ 4.65 | | $ (1.59) |
| 18 | **2024** | January | | $ 3.10 | | $ 4.83 | | $ (1.73) |
| 19 | | February | | $ 3.08 | | $ 4.87 | | $ (1.79) |
| 20 | | March | | $ 2.78 | | $ 4.28 | | $ (1.50) |
| 21 | | April | | $ 1.85 | | $ 3.36 | | $ (1.51) |
| 22 | | May | | $ 1.70 | | $ 3.18 | | $ (1.49) |
| 23 | | June | | $ 1.68 | | $ 3.16 | | $ (1.48) |
| 24 | | July | | $ 1.71 | | $ 3.16 | | $ (1.46) |
| 25 | | August | | $ 1.72 | | $ 3.17 | | $ (1.45) |
| 26 | | September | | $ 1.79 | | $ 3.28 | | $ (1.49) |
| 27 | | October | | $ 1.88 | | $ 3.39 | | $ (1.51) |
| 28 | | November | | $ 3.26 | | $ 4.26 | | $ (1.01) |
| 29 | | December | | $ 3.70 | | $ 4.71 | | $ (1.01) |
| 30 | **2025** | January | | $ 3.86 | | | | |
| 31 | | February | | $ 3.83 | | | | |
| 32 | | March | | $ 3.44 | | | | |
| 33 | | | | | | | | |
| 34 | *Simple Average (Apr 2023 - Mar 2024)* | | | *$ 2.10* | | *$ 3.94* | *-46.6%* | *$ (1.83)* |
| 35 | *Simple Average (Jul 2023 - Jun 2024)* | | | *$ 2.15* | | *$ 3.85* | *-44.1%* | *$ (1.70)* |
| 36 | *Simple Average (Oct 2023 - Sep 2024)* | | | *$ 2.23* | | *$ 3.81* | *-41.4%* | *$ (1.58)* |
| 37 | *Simple Average (Jan 2024 - Dec 2024)* | | | *$ 2.35* | | *$ 3.80* | *-38.1%* | *$ (1.45)* |
| 38 | *Simple Average (Apr 2024 - Mar 2025)* | | | *$ 2.53* | | | | |

**FORTISBC ENERGY INC. - MAINLAND AND VANCOUVER ISLAND, AND FORT NELSON SERVICE AREAS**
**GAS BUDGET COST SUMMARY FOR THE FORECAST PERIOD APR 2023 TO MAR 2024**
**FIVE-DAY AVERAGE FORWARD PRICES - FEBRUARY 10, 13, 14, 15, AND 16, 2023**

| Line | Particulars | Costs ($000) | | Quantities (TJ) | | | Unit Cost ($/GJ) | Reference / Comments |
|---|---|---|---|---|---|---|---|---|
| | (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) |
| 1 | **CCRA** | | | | | | | |
| 2 | Commodity | | | | | | | |
| 3 | STN 2 | | $ 242,267 | | 115,715 | | $ 2.094 | |
| 4 | AECO | | 101,564 | | 37,285 | | $ 2.724 | |
| 5 | Commodity Costs before Hedging | | $ 343,832 | | 153,000 | | $ 2.247 | Incl. Receipt Point Fuel. |
| 6 | Hedging Cost / (Gain) | | 99,548 | | - | | | |
| 7 | Subtotal Commodity Purchased | | $ 443,380 | | 153,000 | | $ 2.898 | |
| 8 | Core Market Administration Costs | | 1,739 | | - | | | |
| 9 | Fuel Gas Provided to Midstream | | | | (5,920) | | | |
| 10 | **Total CCRA Baseload** | | | | **147,080** | | | |
| 11 | **Total CCRA Costs** | | **$ 445,119** | | | | **$ 3.026** | Commodity available for sale average unit cost |
| 12 | **MCRA** | | | | | | | |
| 13 | Midstream Commodity Related Costs | | | | | | | |
| 14 | Total Cost of Propane | $ 4,392 | | | | 323 | | |
| 15 | Propane Costs Recovered based on Commodity Rates | (1,280) | | | | (308) | | |
| 16 | Propane Costs to be Recovered via Midstream Rates | | $ 3,112 | | | | | |
| 17 | FEFN Supply Portfolio Costs | $ 1,464 | | | 493 | | | |
| 18 | FEFN Costs Recovered from Commodity Rates | (2,037) | | | (490) | | | |
| 19 | FEFN Costs to be Recovered via Midstream Rates | | (573) | | | | | |
| 20 | Midstream Natural Gas Costs before Hedging | | 80,588 | | 27,207 | | | |
| 21 | Hedging Cost / (Gain) | | - | | - | | | |
| 22 | Imbalance | | (5,192) | | (660) | | | |
| 23 | Company Use Gas Recovered from O&M | | (5,554) | | (703) | | | |
| 24 | Injections into Storage | $ (77,056) | | (29,282) | | | | |
| 25 | Withdrawals from Storage | 98,673 | | 32,167 | | | | |
| 26 | Storage Withdrawal / (Injection) Activity | | 21,618 | | 2,885 | | | |
| 27 | Total Midstream Commodity Related Costs | | $ 93,999 | | 28,731 | | | |
| 27 | Storage Related Costs | | | | | | | |
| 28 | Storage Demand - Third Party Storage | $ 44,860 | | | | | | |
| 29 | On-System Storage - Mt. Hayes (LNG) | 18,954 | | | | | | |
| 30 | Total Storage Related Costs | | 63,814 | | | | | |
| 31 | Transport Related Costs | | 215,411 | | | | | |
| 32 | Mitigation | | | | | | | |
| 33 | Commodity Mitigation | $ (167,193) | | | (35,358) | | | |
| 34 | Storage Mitigation | (2,000) | | | | | | |
| 35 | Transportation Mitigation | (70,382) | | | | | | |
| 36 | Total Mitigation | | (239,575) | | | | | |
| 37 | GSMIP Incentive Sharing | | 2,500 | | | | | |
| 38 | Core Market Administration Costs | | 4,057 | | | | | |
| 39 | Net Transportation Fuel [(a)] | | | 7,901 | | | | |
| 40 | UAF (Sales and T-Service) [(b)] | | | (1,274) | | | | |
| 41 | UAF & Net Transportation Fuel | | | | 6,626 | | | |
| 42 | Propane Own Use/UAF and FEFN Sales UAF | | | | | (15) | | |
| 43 | Net MCRA Commodity (Lines 27, 33 & 41) | | | | - | | | |
| 44 | **Total MCRA Costs** (Lines 27, 30, 31, 36, 37, & 38) | | **$ 140,205** | | | | **$ 0.903** | Midstream average unit cost |
| 45 | **Total Sales Quantities for RS1-RS7 & RS46 (Natural Gas & Propane)** | | | | **155,350** | | | Reference to Tab 2, Page 7, Line 1, Col. 10 |
| 46 | **Total Forecast Gas Costs** (Lines 12 & 44) | | $ 585,323 | | | | | Reference to Tab 1, Page 8, Line 11, Col. 3 |

Notes: (a) Net Transportation Fuel is the difference between fuel gas collected from Commodity Providers and the fuel gas consumed.
(b) The total cost of UAF (Sales Rate Classes and T-Service) is included as a component of gas purchased. Sales UAF costs are recovered via gas cost recovery rates. As the T-Service UAF costs are recovered via delivery revenues, they are excluded from the storage and transport rate flow-through calculation.

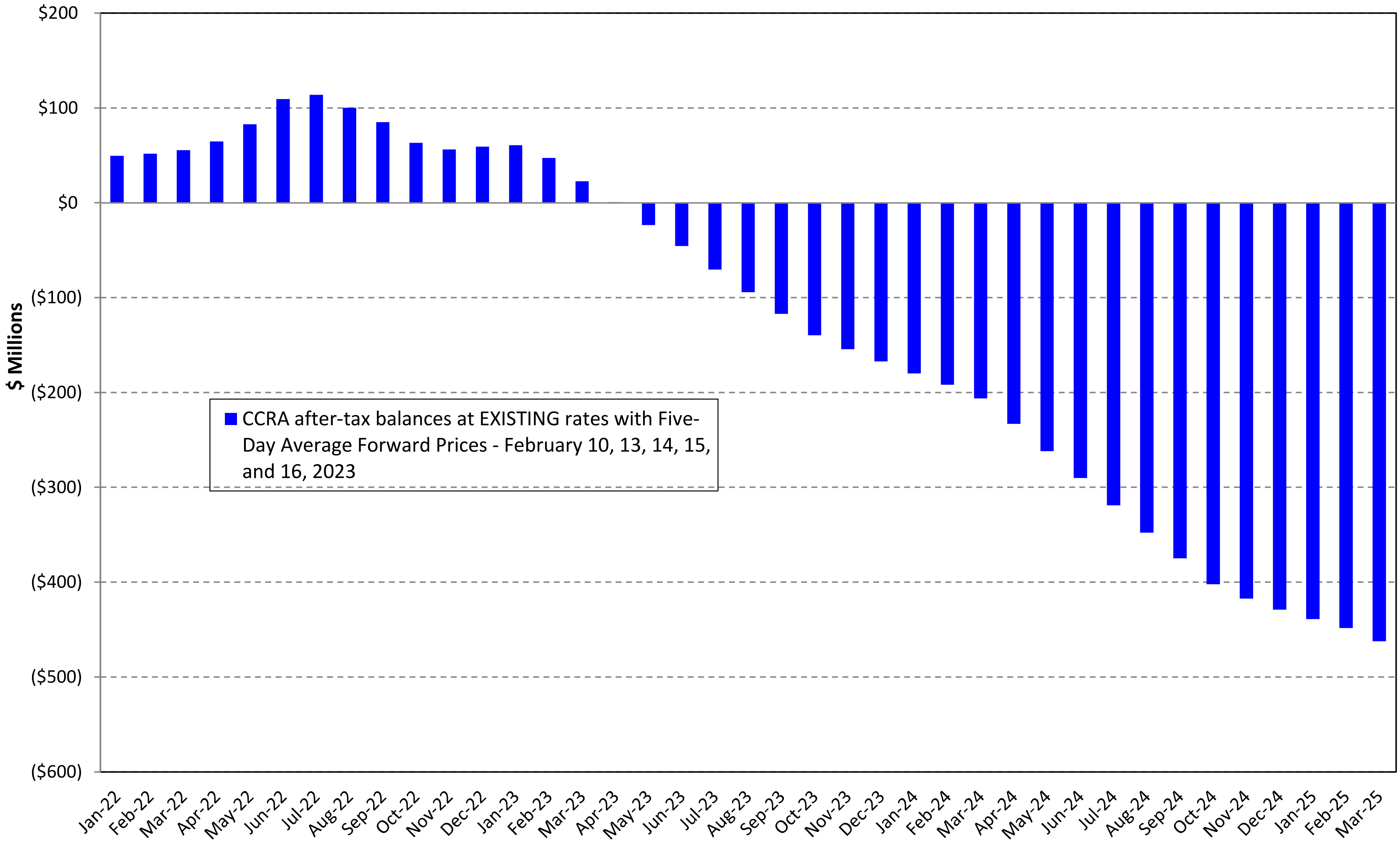
Slight differences in totals due to rounding.

**FORTISBC ENERGY INC. - MAINLAND AND VANCOUVER ISLAND, AND FORT NELSON SERVICE AREAS**
**RECONCILIATION OF GAS COST INCURRED**
**FOR THE FORECAST PERIOD APR 2023 TO MAR 2024**
**FIVE-DAY AVERAGE FORWARD PRICES - FEBRUARY 10, 13, 14, 15, AND 16, 2023**
**$(Millions)**

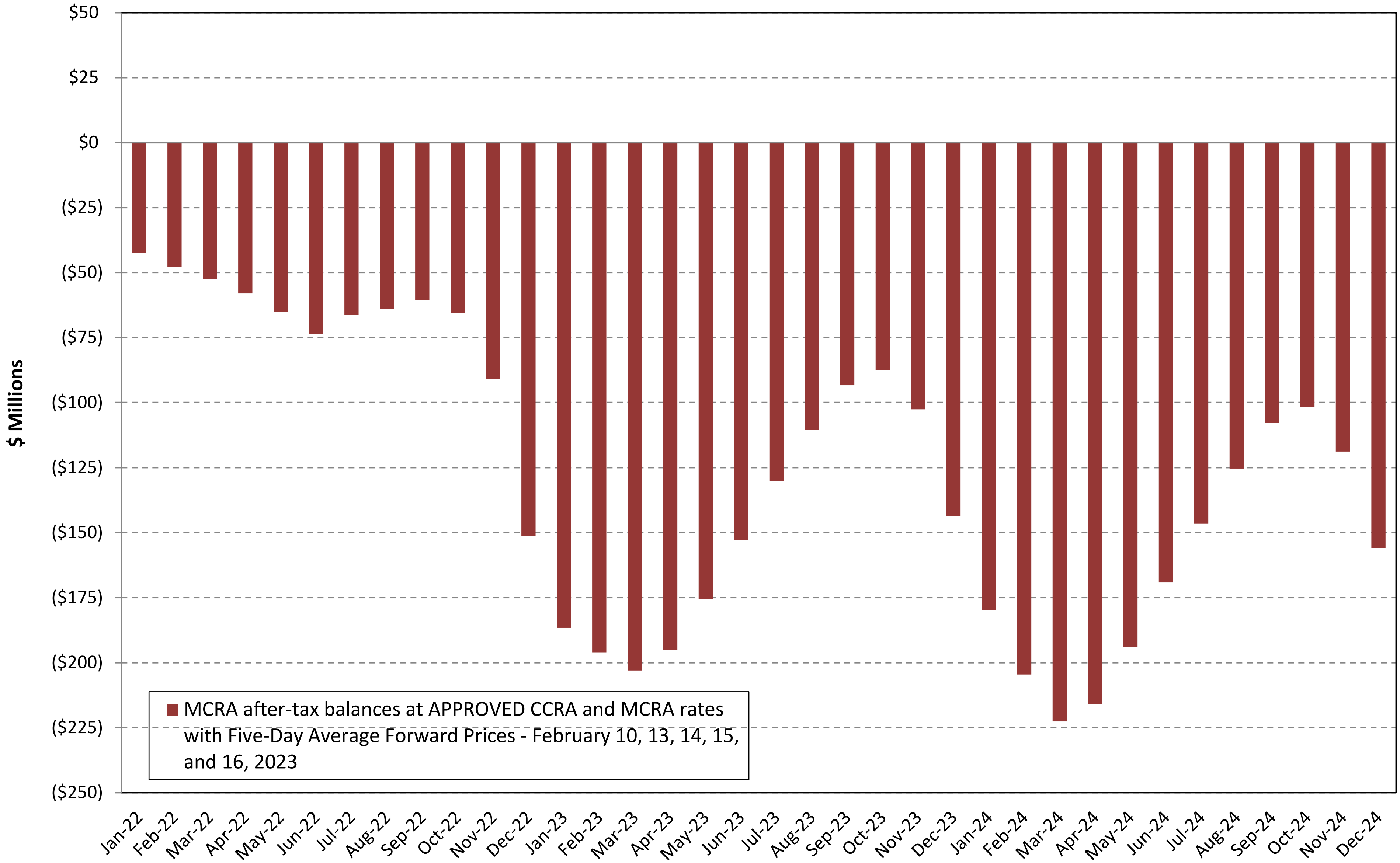
| Line | Particulars | CCRA / MCRA Deferral Account Forecast | Gas Budget Cost Summary | References |
|---|---|---|---|---|
| | (1) | (2) | (3) | (4) |
| 1 | Gas Cost Incurred | | | |
| 2 | CCRA | $ 445 | | (Tab 1, Page 1, Col.14, Line 27 ) |
| 3 | MCRA | 140 | | (Tab 2, Page 7.1, Col.15, Line 37) |
| 4 | | | | |
| 5 | | | | |
| 6 | Gas Budget Cost Summary | | | |
| 7 | CCRA | | $ 445 | (Tab 1, Page 7, Col.3, Line 11) |
| 8 | MCRA | | 140 | (Tab 1, Page 7, Col.3, Line 44) |
| 9 | | | | |
| 10 | | | | |
| 11 | **Totals Reconciled** | $ 585 | $ 585 | |

Slight differences in totals due to rounding.

FortisBC Energy Inc. - Mainland and Vancouver Island, and Fort Nelson Service Areas
CCRA After-Tax Monthly Balances
Recorded to January 2023 and Forecast to March 2025



FortisBC Energy Inc. - Mainland and Vancouver Island, and Fort Nelson Service Areas
MCRA After-Tax Monthly Balances
Recorded to January 2023 and Forecast to December 2024



**FORTISBC ENERGY INC. - MAINLAND AND VANCOUVER ISLAND, AND FORT NELSON SERVICE AREAS**
**CCRA INCURRED MONTHLY ACTIVITIES**
**RECORDED PERIOD TO JAN 2023 AND FORECAST TO MAR 2024**
**FIVE-DAY AVERAGE FORWARD PRICES - FEBRUARY 10, 13, 14, 15, AND 16, 2023**

| Line | (1) | | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) | (11) | (12) | (13) | (14) |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 1 | | | Recorded | Recorded | Recorded | Recorded | Recorded | Recorded | Recorded | Recorded | Recorded | Recorded | Recorded | Recorded | **2022** |
| 2 | | | Jan-22 | Feb-22 | Mar-22 | Apr-22 | May-22 | Jun-22 | Jul-22 | Aug-22 | Sep-22 | Oct-22 | Nov-22 | Dec-22 | **Total** |
| 3 | **CCRA QUANTITIES** | | | | | | | | | | | | | | |
| 4 | Commodity Purchase | (TJ) | | | | | | | | | | | | | |
| 5 | STN 2 | | 9,805 | 8,858 | 9,813 | 9,489 | 9,800 | 9,477 | 9,777 | 9,778 | 9,455 | 9,776 | 9,257 | 9,972 | 115,257 |
| 6 | AECO | | 3,094 | 2,806 | 3,108 | 3,039 | 3,104 | 3,002 | 3,101 | 3,097 | 2,995 | 3,097 | 2,993 | 3,090 | 36,527 |
| 7 | Total Commodity Purchased | | 12,899 | 11,663 | 12,922 | 12,528 | 12,905 | 12,479 | 12,878 | 12,875 | 12,450 | 12,873 | 12,250 | 13,062 | 151,784 |
| 8 | Fuel Gas Provided to Midstream | | (488) | (441) | (488) | (441) | (487) | (471) | (486) | (486) | (470) | (486) | (482) | (497) | (5,724) |
| 9 | **Commodity Available for Sale** | | 12,412 | 11,223 | 12,434 | 12,088 | 12,417 | 12,008 | 12,391 | 12,389 | 11,980 | 12,387 | 11,768 | 12,564 | 146,060 |
| 10 | | | | | | | | | | | | | | | |
| 11 | **CCRA COSTS** | | | | | | | | | | | | | | |
| 12 | Commodity Costs | ($000) | | | | | | | | | | | | | |
| 13 | STN 2 | | $ 46,843 | $ 40,217 | $ 45,071 | $ 50,444 | $ 60,786 | $ 68,422 | $ 59,100 | $ 41,190 | $ 36,839 | $ 31,050 | $ 41,385 | $ 66,004 | $ 587,351 |
| 14 | AECO | | 13,098 | 12,552 | 14,409 | 16,413 | 19,846 | 21,656 | 19,102 | 12,766 | 13,042 | 12,007 | 16,429 | 18,842 | 190,161 |
| 15 | Commodity Costs before Hedging | | $ 59,941 | $ 52,768 | $ 59,480 | $ 66,857 | $ 80,632 | $ 90,078 | $ 78,203 | $ 53,955 | $ 49,881 | $ 43,057 | $ 57,813 | $ 84,846 | $ 777,512 |
| 16 | Hedging Cost / (Gain) | | (4,743) | 711 | 1,467 | 24 | - | - | - | - | - | - | 1,899 | (6,755) | (7,397) |
| 17 | Core Market Administration Costs | | 127 | 136 | 113 | 96 | 100 | 209 | 107 | 155 | 103 | 118 | 193 | 141 | 1,598 |
| 18 | **Total CCRA Costs** | | $ 55,323 | $ 53,647 | $ 61,064 | $ 66,959 | $ 80,732 | $ 90,286 | $ 78,310 | $ 54,110 | $ 49,984 | $ 43,175 | $ 59,906 | $ 78,232 | $ 771,712 |
| 19 | | | | | | | | | | | | | | | |
| 20 | | | | | | | | | | | | | | | |
| 21 | CCRA Unit Cost | ($/GJ) | $ 4.457 | $ 4.780 | $ 4.911 | $ 5.539 | $ 6.502 | $ 7.519 | $ 6.320 | $ 4.368 | $ 4.172 | $ 3.486 | $ 5.090 | $ 6.227 | $ 5.284 |
| 22 | | | | | | | | | | | | | | | |
| 23 | | | | | | | | | | | | | | | |
| 24 | | | | | | | | | | | | | | | |
| 25 | | | | | | | | | | | | | | | |

| Line | | | | | | |
|---|---|---|---|---|---|---|
| 26 | | | | | | **Jan-23 to** |
| 27 | | | Recorded | Projected | Projected | **Mar-23** |
| 28 | | | Jan-23 | Feb-23 | Mar-23 | **Total** |
| 29 | **CCRA QUANTITIES** | | | | | |
| 30 | Commodity Purchase | (TJ) | | | | |
| 31 | STN 2 | | 9,837 | 9,169 | 9,801 | 28,807 |
| 32 | AECO | | 3,112 | 2,954 | 3,158 | 9,224 |
| 33 | Total Commodity Purchased | | 12,949 | 12,123 | 12,959 | 38,031 |
| 34 | Fuel Gas Provided to Midstream | | (501) | (469) | (501) | (1,472) |
| 35 | **Commodity Available for Sale** | | 12,448 | 11,654 | 12,458 | 36,559 |
| 36 | | | | | | |
| 37 | **CCRA COSTS** | | | | | |
| 38 | Commodity Costs | ($000) | | | | |
| 39 | STN 2 | | $ 86,384 | $ 31,388 | $ 16,965 | $ 134,738 |
| 40 | AECO | | 15,164 | 11,525 | 8,560 | 35,249 |
| 41 | Commodity Costs before Hedging | | $ 101,548 | $ 42,914 | $ 25,525 | $ 169,986 |
| 42 | Hedging Cost / (Gain) | | (36,227) | (1,296) | 3,320 | (34,202) |
| 43 | Core Market Administration Costs | | 173 | 145 | 145 | 462 |
| 44 | **Total CCRA Costs** | | $ 65,494 | $ 41,763 | $ 28,990 | $ 136,246 |
| 45 | | | | | | |
| 46 | | | | | | |
| 47 | CCRA Unit Cost | ($/GJ) | $ 5.261 | $ 3.584 | $ 2.327 | $ 3.727 |
| 48 | | | | | | |

*Slight differences in totals due to rounding.*

**FORTISBC ENERGY INC. - MAINLAND AND VANCOUVER ISLAND, AND FORT NELSON SERVICE AREAS**
**CCRA INCURRED MONTHLY ACTIVITIES**
**FORECAST PERIOD FROM APR 2023 TO MAR 2025**
**FIVE-DAY AVERAGE FORWARD PRICES - FEBRUARY 10, 13, 14, 15, AND 16, 2023**

| Line No. | (1) | | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) | (11) | (12) | (13) | (14) |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 1 | | | Forecast | Forecast | Forecast | Forecast | Forecast | Forecast | Forecast | Forecast | Forecast | Forecast | Forecast | Forecast | **1-12 months** |
| 2 | | | Apr-23 | May-23 | Jun-23 | Jul-23 | Aug-23 | Sep-23 | Oct-23 | Nov-23 | Dec-23 | Jan-24 | Feb-24 | Mar-24 | **Total** |
| 3 | **CCRA QUANTITIES** | | | | | | | | | | | | | | |
| 4 | Commodity Purchase | (TJ) | | | | | | | | | | | | | |
| 5 | STN 2 | | 9,485 | 9,801 | 9,485 | 9,801 | 9,801 | 9,485 | 9,801 | 9,485 | 9,801 | 9,801 | 9,169 | 9,801 | 115,715 |
| 6 | AECO | | 3,056 | 3,158 | 3,056 | 3,158 | 3,158 | 3,056 | 3,158 | 3,056 | 3,158 | 3,158 | 2,954 | 3,158 | 37,285 |
| 7 | Total Commodity Purchased | | 12,541 | 12,959 | 12,541 | 12,959 | 12,959 | 12,541 | 12,959 | 12,541 | 12,959 | 12,959 | 12,123 | 12,959 | 153,000 |
| 8 | Fuel Gas Provided to Midstream | | (485) | (501) | (485) | (501) | (501) | (485) | (501) | (485) | (501) | (501) | (469) | (501) | (5,920) |
| 9 | **Commodity Available for Sale** | | 12,056 | 12,458 | 12,056 | 12,458 | 12,458 | 12,056 | 12,458 | 12,056 | 12,458 | 12,458 | 11,654 | 12,458 | 147,080 |
| 10 | | | | | | | | | | | | | | | |
| 11 | **CCRA COSTS** | ($000) | | | | | | | | | | | | | |
| 12 | Commodity Costs | | | | | | | | | | | | | | |
| 13 | STN 2 | | $ 15,076 | $ 13,842 | $ 15,198 | $ 12,463 | $ 13,996 | $ 14,049 | $ 15,840 | $ 25,771 | $ 30,010 | $ 30,458 | $ 28,255 | $ 27,308 | $ 242,267 |
| 14 | AECO | | 7,724 | 7,421 | 7,761 | 6,974 | 7,468 | 7,386 | 8,059 | 8,913 | 10,298 | 10,442 | 9,692 | 9,426 | 101,564 |
| 15 | Commodity Costs before Hedging | | $ 22,800 | $ 21,262 | $ 22,959 | $ 19,438 | $ 21,465 | $ 21,435 | $ 23,899 | $ 34,684 | $ 40,308 | $ 40,900 | $ 37,947 | $ 36,734 | $ 343,832 |
| 16 | Hedging Cost / (Gain) | | 8,949 | 9,996 | 8,918 | 10,592 | 9,941 | 9,405 | 9,145 | 7,372 | 6,185 | 5,997 | 5,713 | 7,336 | 99,548 |
| 17 | Core Market Administration Costs | | 145 | 145 | 145 | 145 | 145 | 145 | 145 | 145 | 145 | 145 | 145 | 145 | 1,739 |
| 18 | **Total CCRA Costs** | | $ 31,893 | $ 31,404 | $ 32,022 | $ 30,175 | $ 31,551 | $ 30,985 | $ 33,189 | $ 42,201 | $ 46,638 | $ 47,041 | $ 43,805 | $ 44,215 | $ 445,119 |
| 19 | | | | | | | | | | | | | | | |
| 20 | | | | | | | | | | | | | | | |
| 21 | CCRA Unit Cost | ($/GJ) | $ 2.646 | $ 2.521 | $ 2.656 | $ 2.422 | $ 2.533 | $ 2.570 | $ 2.664 | $ 3.501 | $ 3.744 | $ 3.776 | $ 3.759 | $ 3.549 | $ 3.026 |
| 22 | | | | | | | | | | | | | | | |
| 23 | | | | | | | | | | | | | | | |
| 24 | | | Forecast | Forecast | Forecast | Forecast | Forecast | Forecast | Forecast | Forecast | Forecast | Forecast | Forecast | Forecast | **13-24 months** |
| 25 | | | Apr-24 | May-24 | Jun-24 | Jul-24 | Aug-24 | Sep-24 | Oct-24 | Nov-24 | Dec-24 | Jan-25 | Feb-25 | Mar-25 | **Total** |
| 26 | **CCRA QUANTITIES** | | | | | | | | | | | | | | |
| 27 | Commodity Purchase | (TJ) | | | | | | | | | | | | | |
| 28 | STN 2 | | 9,585 | 9,905 | 9,585 | 9,905 | 9,905 | 9,585 | 9,905 | 9,585 | 9,905 | 9,905 | 8,946 | 9,905 | 116,623 |
| 29 | AECO | | 3,089 | 3,192 | 3,089 | 3,192 | 3,192 | 3,089 | 3,192 | 3,089 | 3,192 | 3,192 | 2,883 | 3,192 | 37,577 |
| 30 | Total Commodity Purchased | | 12,674 | 13,097 | 12,674 | 13,097 | 13,097 | 12,674 | 13,097 | 12,674 | 13,097 | 13,097 | 11,829 | 13,097 | 154,201 |
| 31 | Fuel Gas Provided to Midstream | | (490) | (507) | (490) | (507) | (507) | (490) | (507) | (490) | (507) | (507) | (458) | (507) | (5,966) |
| 32 | **Commodity Available for Sale** | | 12,184 | 12,590 | 12,184 | 12,590 | 12,590 | 12,184 | 12,590 | 12,184 | 12,590 | 12,590 | 11,371 | 12,590 | 148,234 |
| 33 | | | | | | | | | | | | | | | |
| 34 | | | | | | | | | | | | | | | |
| 35 | **CCRA COSTS** | ($000) | | | | | | | | | | | | | |
| 36 | Commodity Costs | | | | | | | | | | | | | | |
| 37 | STN 2 | | $ 17,794 | $ 16,865 | $ 16,168 | $ 16,958 | $ 17,080 | $ 17,247 | $ 18,650 | $ 31,248 | $ 36,648 | $ 38,279 | $ 34,252 | $ 34,108 | $ 295,298 |
| 38 | AECO | | 8,480 | 8,272 | 7,953 | 8,299 | 8,338 | 8,297 | 8,841 | 10,519 | 12,274 | 12,799 | 11,457 | 11,455 | 116,983 |
| 39 | Commodity Costs before Hedging | | $ 26,274 | $ 25,136 | $ 24,121 | $ 25,257 | $ 25,418 | $ 25,544 | $ 27,491 | $ 41,767 | $ 48,922 | $ 51,078 | $ 45,709 | $ 45,563 | $ 412,281 |
| 40 | Hedging Cost / (Gain) | | - | - | - | - | - | - | - | - | - | - | - | - | - |
| 41 | Core Market Administration Costs | | 145 | 145 | 145 | 145 | 145 | 145 | 145 | 145 | 145 | 145 | 145 | 145 | 1,739 |
| 42 | **Total CCRA Costs** | | $ 26,419 | $ 25,281 | $ 24,266 | $ 25,402 | $ 25,563 | $ 25,689 | $ 27,636 | $ 41,912 | $ 49,067 | $ 51,223 | $ 45,854 | $ 45,708 | $ 414,020 |
| 43 | | | | | | | | | | | | | | | |
| 44 | | | | | | | | | | | | | | | |
| 45 | CCRA Unit Cost | ($/GJ) | $ 2.168 | $ 2.008 | $ 1.992 | $ 2.018 | $ 2.030 | $ 2.108 | $ 2.195 | $ 3.440 | $ 3.897 | $ 4.069 | $ 4.032 | $ 3.631 | $ 2.793 |

Slight differences in totals due to rounding.

**FORTISBC ENERGY INC. - MAINLAND AND VANCOUVER ISLAND, AND FORT NELSON SERVICE AREAS**
**COMMODITY COST RECONCILIATION ACCOUNT (CCRA)**
**COST OF GAS (COMMODITY COST RECOVERY CHARGE) FLOW-THROUGH**
**FOR THE FORECAST PERIOD APR 1, 2023 TO MAR 31, 2024**
**FIVE-DAY AVERAGE FORWARD PRICES - FEBRUARY 10, 13, 14, 15, AND 16, 2023**

| Line | Particulars | Unit | RS-1 to RS-7 | |
|---|---|---|---|---|
| | (1) | | | (2) |
| 1 | **CCRA Baseload** | TJ | | 147,080 |
| 2 | | | | |
| 3 | | | | |
| 4 | **CCRA Incurred Costs** | $000 | | |
| 5 | STN 2 | | $ | 242,267.4 |
| 6 | AECO | | | 101,564.2 |
| 7 | CCRA Commodity Costs before Hedging | | $ | 343,831.6 |
| 8 | Hedging Cost / (Gain) | | | 99,548.4 |
| 9 | Core Market Administration Costs | | | 1,738.5 |
| 10 | **Total Incurred Costs before CCRA deferral amortization** | | $ | 445,118.6 |
| 11 | | | | |
| 12 | Pre-tax CCRA Deficit / (Surplus) as of Apr 1, 2023 | | | 30,932.8 |
| 13 | **Total CCRA Incurred Costs** | | $ | 476,051.3 |
| 14 | | | | |
| 15 | | | | |
| 16 | **CCRA Incurred Unit Costs** | $/GJ | | |
| 17 | CCRA Commodity Costs before Hedging | | $ | 2.3377 |
| 18 | Hedging Cost / (Gain) | | | 0.6768 |
| 19 | Core Market Administration Costs | | | 0.0118 |
| 20 | Total Incurred Costs before CCRA deferral amortization | | $ | 3.0264 |
| 21 | Pre-tax CCRA Deficit / (Surplus) as of Apr 1, 2023 | | | 0.2103 |
| 22 | **CCRA Gas Costs Incurred -- Flow-Through** | | $ | 3.2367 |
| 23 | | | | |
| 24 | | | | |
| 25 | | | | |
| 26 | | | | |
| 27 | | | | |
| 28 | | | | |
| 29 | **Cost of Gas (Commodity Cost Recovery Charge)** | | **RS-1 to RS-7** | |
| 30 | | | | |
| 31 | **TESTED Flow-Through Cost of Gas effective Apr 1, 2023** [(a)] | | **$** | **3.237** |
| 32 | | | | |
| 33 | Existing Cost of Gas (effective since Jan 1, 2023) | | $ | 5.159 |
| 34 | | | | |
| 35 | **Tested Cost of Gas Increase / (Decrease)** [(a)] | $/GJ | $ | (1.922 ) |
| 36 | | | | |
| 37 | Tested Cost of Gas Percentage Increase / (Decrease) | | | -37.26% |

Notes:
(a) Pursuant to BCUC Letter L-15-16 of the Guidelines, the commodity rate change cap of $1.000/GJ applies. Therefore FEI proposes a $1.00/GJ decrease, and a Cost of Gas rate of $4.159/GJ, effective April 1, 2023.

**FORTISBC ENERGY INC. - MAINLAND AND VANCOUVER ISLAND SERVICE AREA**
**MCRA INCURRED MONTHLY ACTIVITIES FOR THE YEAR 2022**

| Line | (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) | (11) | (12) | (13) | (14) | (15) |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | | | Recorded Jan-22 | Recorded Feb-22 | Recorded Mar-22 | Recorded Apr-22 | Recorded May-22 | Recorded Jun-22 | Recorded Jul-22 | Recorded Aug-22 | Recorded Sep-22 | Recorded Oct-22 | Recorded Nov-22 | Recorded Dec-22 | **2022 Total** |
| 1 | **MCRA COSTS** | ($000) | | | | | | | | | | | | | |
| 2 | Midstream Commodity Related Costs | | | | | | | | | | | | | | |
| 3 | Propane Available for Sale - Purchase & Inventory Change | | $ 1,019.8 | $ 810.7 | $ 759.8 | $ 421.1 | $ 267.1 | $ (268.0) | $ 601.9 | $ 157.0 | $ 139.1 | $ 225.1 | $ 510.5 | $ 634.4 | $ 5,278.4 |
| 4 | Propane Costs Recoveies via Commodity Rates | | (219.7) | (178.0) | (161.3) | (120.6) | (60.9) | (42.6) | (66.6) | (46.3) | (63.7) | (116.1) | (176.7) | (299.9) | (1,552.4) |
| 5 | Propane Costs to be Recovered via Midstream Rates [(a)] | | $ 800.0 | $ 632.7 | $ 598.6 | $ 300.5 | $ 206.2 | $ (310.6) | $ 535.2 | $ 110.8 | $ 75.4 | $ 108.9 | $ 333.8 | $ 334.5 | $ 3,726.0 |
| 6 | Midstream Natural Gas Costs before Hedging [(b)] | | $ 34,224.1 | $ 26,566.2 | $ 23,987.0 | $ 8,059.9 | $ 13,363.3 | $ 20,566.7 | $ 12,739.8 | $ 2,512.7 | $ 695.5 | $ 2,301.1 | $ 29,748.0 | $ 51,592.5 | $ 226,356.8 |
| 7 | Hedging Cost / (Gain) | | - | - | - | - | - | - | - | - | - | - | - | - | - |
| 8 | Imbalance [(c)] | $ 2,592.3 | (326.4) | (509.8) | 181.8 | 298.8 | 707.1 | 1,333.6 | (2,122.2) | (1,587.1) | 517.2 | 569.5 | 1,542.3 | (97.5) | 507.3 |
| 9 | Company Use Gas Recovered from O&M | | (546.1) | (295.9) | (275.4) | (161.2) | 64.8 | 13.9 | (25.9) | 46.2 | (50.5) | (53.5) | (242.9) | (371.0) | (1,897.5) |
| 10 | Storage Withdrawal / (Injection) Activity [(d)] | | 17,930.0 | 15,237.3 | 11,381.0 | 2,251.6 | (27,310.3) | (39,634.4) | (26,200.7) | (13,313.4) | (11,979.6) | (14,788.5) | 5,167.0 | 35,001.9 | (46,258.1) |
| 11 | Total Midstream Commodity Related Costs | | $ 52,081.5 | $ 41,630.5 | $ 35,873.0 | $ 10,749.6 | $ (12,968.9) | $ (18,030.8) | $ (15,073.8) | $ (12,230.9) | $ (10,741.9) | $ (11,862.4) | $ 36,548.2 | $ 86,460.4 | $ 182,434.5 |
| 12 | | | | | | | | | | | | | | | |
| 13 | Storage Related Costs | | | | | | | | | | | | | | |
| 14 | Storage Demand - Third Party Storage | | $ 2,656.8 | $ 2,623.7 | $ 2,630.2 | $ 2,571.2 | $ 3,936.2 | $ 4,054.2 | $ 3,985.8 | $ 4,071.3 | $ 4,157.8 | $ 4,119.8 | $ 2,578.5 | $ 2,648.3 | $ 40,033.9 |
| 15 | On-System Storage - Mt. Hayes (LNG) | | 1,619.9 | 1,558.8 | 1,546.7 | 1,622.3 | 1,538.8 | 1,882.8 | 1,596.2 | 1,507.1 | 1,664.6 | 1,519.7 | 1,801.8 | 1,842.8 | 19,701.7 |
| 16 | Total Storage Related Costs | | $ 4,276.7 | $ 4,182.6 | $ 4,176.9 | $ 4,193.5 | $ 5,475.1 | $ 5,937.0 | $ 5,582.1 | $ 5,578.4 | $ 5,822.5 | $ 5,639.5 | $ 4,380.3 | $ 4,491.1 | $ 59,735.6 |
| 17 | | | | | | | | | | | | | | | |
| 18 | Transportation Related Costs | | | | | | | | | | | | | | |
| 19 | Enbridge (BC Pipeline) - Westcoast Energy | | $ 16,644.3 | $ 16,585.0 | $ 14,661.6 | $ 14,015.4 | $ 13,705.0 | $ 13,452.9 | $ 13,377.4 | $ 13,360.8 | $ 13,339.9 | $ 14,334.1 | $ 12,644.3 | $ 17,590.4 | $ 173,711.3 |
| 20 | TC Energy (Foothills BC) | | 460.3 | 460.3 | 460.3 | 346.9 | 346.9 | 346.9 | 346.9 | 346.9 | 346.9 | 346.9 | 350.9 | 608.2 | 4,768.1 |
| 21 | TC Energy (NOVA Alta) | | 1,011.4 | 1,015.0 | 1,013.2 | 946.7 | 1,079.7 | 1,028.6 | 1,029.8 | 1,029.2 | 1,029.2 | 1,029.2 | 1,029.2 | 1,192.1 | 12,433.2 |
| 22 | Northwest Pipeline | | 710.9 | 690.5 | 717.3 | 356.0 | 365.5 | 369.5 | 368.7 | 368.6 | 379.2 | 384.6 | 780.3 | 823.4 | 6,314.5 |
| 23 | FortisBC Huntingdon Inc. | | 11.5 | 11.5 | 11.5 | 11.5 | 11.5 | 11.5 | 11.5 | 11.5 | 11.5 | 11.5 | 9.8 | 10.4 | 135.7 |
| 24 | Southern Crossing Pipeline | | 1,107.0 | 1,107.0 | 1,107.0 | 1,107.0 | 1,107.0 | 1,107.0 | 1,107.0 | 1,107.0 | 1,107.0 | 1,107.0 | 1,107.0 | 1,107.0 | 13,284.1 |
| 25 | CNG Truck Bridge | | 120.6 | - | - | - | - | - | - | - | - | - | - | (8.3) | 112.3 |
| 26 | Total Transportation Related Costs | | $ 20,066.0 | $ 19,869.3 | $ 17,970.9 | $ 16,783.4 | $ 16,615.6 | $ 16,316.4 | $ 16,241.4 | $ 16,224.0 | $ 16,213.7 | $ 17,213.4 | $ 15,921.7 | $ 21,323.2 | $ 210,759.1 |
| 27 | | | | | | | | | | | | | | | |
| 28 | Mitigation | | | | | | | | | | | | | | |
| 29 | Commodity Related Mitigation | | $ (9,622.6) | $ (8,520.8) | $ (21,320.2) | $ (10,986.0) | $ (20,289.5) | $ (31,292.1) | $ (25,150.6) | $ (15,925.1) | $ (15,739.2) | $ (10,393.4) | $ (9,364.6) | $ (21,217.2) | $ (199,821.3) |
| 30 | Storage Related Mitigation | | 2.0 | (1,891.8) | (2,628.9) | 1,872.7 | 8,829.1 | 515.1 | (4,077.3) | (5,450.4) | (1,838.5) | 177.5 | (732.0) | (2,101.8) | (7,324.1) |
| 31 | Transportation Related Mitigation | | (2,084.0) | (1,779.7) | (1,485.5) | (4,513.7) | (6,118.1) | (5,135.9) | (7,630.5) | (28,031.6) | (28,895.5) | (17,882.1) | (12,327.9) | (47,024.6) | (162,909.2) |
| 32 | Total Mitigation | | $ (11,704.7) | $ (12,192.3) | $ (25,434.6) | $ (13,627.0) | $ (17,578.5) | $ (35,912.9) | $ (36,858.3) | $ (49,407.1) | $ (46,473.3) | $ (28,098.0) | $ (22,424.5) | $ (70,343.5) | $ (370,054.7) |
| 33 | | | | | | | | | | | | | | | |
| 34 | GSMIP Incentive Sharing | | $ 494.3 | $ 301.2 | $ 272.8 | $ 133.9 | $ 187.7 | $ 88.4 | $ 41.8 | $ 807.2 | $ 721.8 | $ 497.7 | $ 666.7 | $ 426.1 | $ 4,639.8 |
| 35 | Adjustment in MCRA | | $ - | $ - | $ - | $ - | $ - | $ 0.0 | $ 106.8 | $ 0.1 | $ 0.0 | $ 0.1 | $ 0.6 | $ (0.1) | $ 107.6 |
| 36 | Core Market Administration Costs | | $ 295.8 | $ 316.8 | $ 262.7 | $ 224.2 | $ 233.5 | $ 486.9 | $ 250.1 | $ 361.6 | $ 240.6 | $ 276.3 | $ 451.4 | $ 328.3 | $ 3,728.1 |
| 37 | **TOTAL MCRA COSTS** (Line 11, 16, 26, 32, 34, 35, & 36) | ($000) | $ 65,509.7 | $ 54,108.1 | $ 33,121.7 | $ 18,457.6 | $ (8,035.5) | $ (31,115.0) | $ (29,710.0) | $ (38,666.6) | $ (34,216.6) | $ (16,333.4) | $ 35,544.5 | $ 42,685.4 | $ 91,350.0 |

Notes:

(a) Both propane costs and recoveries (commodity and midstream) for Revelstoke flow through in MCRA. That is, the propane costs to be recovered via midstream rates are net of the propane commodity recovery at the existing Commodity Cost Recovery Charge in Line 4.

(b) The total cost of UAF is included as a component of gas purchased. Sales UAF costs are recovered via gas cost recovery rates, while T-Service UAF costs are recovered via delivery revenues.

(c) Imbalance is composed of two components, Enbridge imbalance (difference between Enbridge metered and authorized deliveries) and Transportation imbalance (difference between the authorized receipts and customers' consumption or "burn").

(d) The net impact to the MCRA related to the movement of commodity costs into or out of the Gas in Storage inventory account. Gas injections to storage result in credits to the MCRA, while withdrawals result in costs being debited to the MCRA.

Slight difference in totals due to rounding.

**FORTISBC ENERGY INC. - MAINLAND AND VANCOUVER ISLAND SERVICE AREA**
**MCRA INCURRED MONTHLY ACTIVITIES FOR THE YEAR 2023**
**FORECAST PERIODS WITH FIVE-DAY AVERAGE FORWARD PRICES - FEBRUARY 10, 13, 14, 15, AND 16, 2023**

| Line | (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) | (11) | (12) | (13) | (14) | (15) |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | | Opening balance | Recorded Jan-23 | Projected Feb-23 | Projected Mar-23 | Forecast Apr-23 | Forecast May-23 | Forecast Jun-23 | Forecast Jul-23 | Forecast Aug-23 | Forecast Sep-23 | Forecast Oct-23 | Forecast Nov-23 | Forecast Dec-23 | **2023 Total** |
| 1 | **MCRA COSTS** ($000) | | | | | | | | | | | | | | |
| 2 | Midstream Commodity Related Costs | | | | | | | | | | | | | | |
| 3 | Propane Available for Sale - Purchase & Inventory Change | | $ 663.9 | $ 542.7 | $ 443.4 | $ 300.9 | $ 178.1 | $ 133.1 | $ 120.2 | $ 126.7 | $ 150.2 | $ 327.7 | $ 519.5 | $ 728.7 | $ 4,235.2 |
| 4 | Propane Costs Recoveries via Commodity Rates | | (177.8) | (205.3) | (167.8) | (92.6) | (56.6) | (43.1) | (38.7) | (39.6) | (45.8) | (94.6) | (146.8) | (203.3) | (1,312.0) |
| 5 | Propane Costs to be Recovered via Midstream Rates | | $ 486.1 | $ 337.4 | $ 275.6 | $ 208.3 | $ 121.6 | $ 90.0 | $ 81.5 | $ 87.1 | $ 104.4 | $ 233.1 | $ 372.7 | $ 525.4 | $ 2,923.2 |
| 6 | FEFN Supply Portfolio Costs | | $ 308.6 | $ 272.5 | $ 184.1 | $ 83.2 | $ 41.6 | $ 25.3 | $ 16.3 | $ 20.9 | $ 39.7 | $ 88.6 | $ 194.4 | $ 271.6 | $ 1,546.8 |
| 7 | FEFN Costs Recovered from Commodity Rates | | (191.2) | (361.0) | (314.9) | (143.5) | (73.5) | (40.7) | (27.3) | (34.6) | (68.6) | (151.9) | (262.5) | (350.0) | (2,019.6) |
| 8 | FEFN Costs to be Recovered via Midstream Rates [(a)] | | $ 117.4 | $ (88.5) | $ (130.8) | $ (60.3) | $ (31.9) | $ (15.4) | $ (11.1) | $ (13.7) | $ (28.8) | $ (63.3) | $ (68.0) | $ (78.4) | $ (472.8) |
| 9 | Midstream Natural Gas Costs before Hedging [(b)] | | $ 29,366.1 | $ 17,296.7 | $ 8,596.7 | $ 73.9 | $ 253.6 | $ 74.5 | $ 62.2 | $ 69.2 | $ 69.2 | $ 77.5 | $ 12,729.3 | $ 18,161.8 | $ 86,830.8 |
| 10 | Hedging Cost / (Gain) | | - | - | - | - | - | - | - | - | - | - | - | - | - |
| 11 | Imbalance [(c)] | $ 3,099.6 | 2,089.3 | - | - | - | - | - | - | - | - | - | - | (5,192.2) | (3,102.9) |
| 12 | Company Use Gas Recovered from O&M | | (577.5) | (792.6) | (675.9) | (473.3) | (265.4) | (234.8) | (178.0) | (118.6) | (165.5) | (248.8) | (531.7) | (863.8) | (5,125.8) |
| 13 | Storage Withdrawal / (Injection) Activity [(d)] | | 21,376.5 | 30,305.0 | 24,763.4 | 3,628.3 | (15,364.9) | (14,469.5) | (12,658.9) | (10,049.2) | (10,940.4) | (3,325.8) | 11,334.4 | 18,988.9 | 43,588.1 |
| 14 | Total Midstream Commodity Related Costs | | $ 52,857.9 | $ 47,058.2 | $ 32,829.0 | $ 3,376.9 | $ (15,287.0) | $ (14,555.2) | $ (12,704.1) | $ (10,025.2) | $ (10,961.1) | $ (3,327.2) | $ 23,836.7 | $ 31,541.8 | $ 124,640.5 |
| 15 | | | | | | | | | | | | | | | |
| 16 | Storage Related Costs | | | | | | | | | | | | | | |
| 17 | Storage Demand - Third Party Storage | | $ 2,617.8 | $ 2,691.7 | $ 2,709.6 | $ 3,041.1 | $ 4,505.5 | $ 4,496.7 | $ 4,496.8 | $ 4,471.2 | $ 4,461.9 | $ 4,322.2 | $ 3,004.4 | $ 3,021.5 | $ 43,840.6 |
| 18 | On-System Storage - Mt. Hayes (LNG) | | 1,661.1 | 1,524.3 | 1,523.9 | 1,519.4 | 1,716.2 | 1,722.5 | 1,519.6 | 1,519.4 | 1,519.4 | 1,727.4 | 1,613.5 | 1,524.3 | 19,091.1 |
| 19 | Total Storage Related Costs | | $ 4,278.9 | $ 4,216.1 | $ 4,233.5 | $ 4,560.6 | $ 6,221.7 | $ 6,219.3 | $ 6,016.3 | $ 5,990.6 | $ 5,981.4 | $ 6,049.6 | $ 4,618.0 | $ 4,545.8 | $ 62,931.6 |
| 20 | | | | | | | | | | | | | | | |
| 21 | Transportation Related Costs | | | | | | | | | | | | | | |
| 22 | Enbridge (BC Pipeline) - Westcoast Energy | | $ 18,234.5 | $ 16,186.0 | $ 16,230.1 | $ 13,741.7 | $ 13,735.7 | $ 13,582.9 | $ 13,531.4 | $ 13,511.6 | $ 13,628.1 | $ 13,644.6 | $ 16,397.1 | $ 16,445.1 | $ 178,868.8 |
| 23 | TC Energy (Foothills BC) | | 475.9 | 472.4 | 472.4 | 360.0 | 360.0 | 360.0 | 360.0 | 360.0 | 360.0 | 360.0 | 472.4 | 472.4 | 4,885.7 |
| 24 | TC Energy (NOVA Alta) | | 1,125.3 | 1,106.0 | 1,106.0 | 1,106.0 | 1,106.0 | 1,106.0 | 1,106.0 | 1,106.0 | 1,106.0 | 1,106.0 | 1,106.0 | 1,106.0 | 13,290.9 |
| 25 | Northwest Pipeline | | 822.1 | 811.5 | 848.6 | 403.0 | 403.6 | 386.8 | 386.3 | 372.5 | 368.4 | 372.0 | 623.5 | 637.3 | 6,435.8 |
| 26 | FortisBC Huntingdon Inc. | | 10.1 | 10.1 | 10.1 | 10.1 | 10.1 | 10.1 | 10.1 | 10.1 | 10.1 | 10.1 | 10.1 | 10.1 | 121.6 |
| 27 | Southern Crossing Pipeline | | 1,107.0 | 1,107.0 | 1,107.0 | 1,107.0 | 1,107.0 | 1,107.0 | 1,107.0 | 1,107.0 | 1,107.0 | 1,107.0 | 1,107.0 | 1,107.0 | 13,284.1 |
| 28 | Total Transportation Related Costs | | $ 21,775.0 | $ 19,693.0 | $ 19,774.2 | $ 16,727.8 | $ 16,722.5 | $ 16,552.9 | $ 16,500.8 | $ 16,467.2 | $ 16,579.7 | $ 16,599.7 | $ 19,716.2 | $ 19,778.0 | $ 216,887.0 |
| 29 | | | | | | | | | | | | | | | |
| 30 | Mitigation | | | | | | | | | | | | | | |
| 31 | Commodity Related Mitigation | | $ (40,309.1) | $ (13,457.0) | $ (21,223.8) | $ (2,249.0) | $ (522.0) | $ (3,268.0) | $ (7,609.1) | $ (11,495.8) | $ (8,268.8) | $ (3,636.4) | $ (20,460.3) | $ (21,376.2) | $ (153,875.4) |
| 32 | Storage Related Mitigation | | (1,204.2) | - | - | 1,478.8 | 1,476.3 | 1,028.1 | (1,518.5) | (1,835.8) | (1,514.9) | (92.5) | (1,023.7) | 2.2 | (3,204.2) |
| 33 | Transportation Related Mitigation | | (36,905.7) | (8,130.0) | (5,191.8) | (5,379.7) | (2,727.2) | (2,744.5) | (7,444.7) | (11,152.8) | (6,432.4) | (2,544.4) | (2,741.7) | (10,313.3) | (101,708.2) |
| 34 | Total Mitigation | | $ (78,419.1) | $ (21,587.0) | $ (26,415.6) | $ (6,149.9) | $ (1,772.8) | $ (4,984.4) | $ (16,572.4) | $ (24,484.4) | $ (16,216.1) | $ (6,273.3) | $ (24,225.7) | $ (31,687.3) | $ (258,787.9) |
| 35 | | | | | | | | | | | | | | | |
| 36 | GSMIP Incentive Sharing | | $ 1,622.5 | $ 208.3 | $ 208.3 | $ 208.3 | $ 208.3 | $ 208.3 | $ 208.3 | $ 208.3 | $ 208.3 | $ 208.3 | $ 208.3 | $ 208.3 | $ 3,914.2 |
| 37 | Adjustment in MCRA | | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - |
| 38 | Core Market Administration Costs | | $ 402.8 | $ 338.0 | $ 338.0 | $ 338.0 | $ 338.0 | $ 338.0 | $ 338.0 | $ 338.0 | $ 338.0 | $ 338.0 | $ 338.0 | $ 338.0 | $ 4,121.2 |
| 39 | **TOTAL MCRA COSTS** (Line 14, 19, 28, 34, 36 to 38) ($000) | | $ 2,517.9 | $ 49,926.6 | $ 30,967.5 | $ 19,061.7 | $ 6,430.8 | $ 3,778.9 | $ (6,213.1) | $ (11,505.3) | $ (4,069.8) | $ 13,595.2 | $ 24,491.5 | $ 24,724.6 | $ 153,706.6 |

Notes:

(a) Pursuant to BCUC Decision and Order G-278-22, effective January 1, 2023 the MCRA will capture all the FEFN natural gas supply portfolio costs as well as Cost of Gas recoveries. Imbalances recovered via midstream rates.

(b) The total cost of UAF is included as a component of gas purchased. Sales UAF costs are recovered via gas cost recovery rates, while T-Service UAF costs are recovered via delivery revenues.

(c) Imbalance is composed of two components, Enbridge imbalance (difference between Enbridge metered and authorized deliveries) and Transportation imbalance (difference between the authorized receipts and customers' consumption or "burn").

The 2023 opening balance reflects FEI owed Enbridge / Transportation Marketers 481 TJ of gas valued at $3,099K. As imbalance amounts can be either a debit or credit value, and typically remain within a narrow range, FEI does not forecast future imbalance amounts.

(d) The net impact to the MCRA related to the movement of commodity costs into or out of the Gas in Storage inventory account. Gas injections to storage result in credits to the MCRA, while withdrawals result in costs being debited to the MCRA.

Slight difference in totals due to rounding.

**FORTISBC ENERGY INC. - MAINLAND AND VANCOUVER ISLAND, AND FORT NELSON SERVICE AREAS**
**MCRA INCURRED MONTHLY ACTIVITIES FOR THE YEAR 2024**
**FORECAST PERIODS WITH FIVE-DAY AVERAGE FORWARD PRICES - FEBRUARY 10, 13, 14, 15, AND 16, 2023**

| Line | (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) | (11) | (12) | (13) | (14) | (15) |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | | Opening balance | Forecast Jan-24 | Forecast Feb-24 | Forecast Mar-24 | Forecast Apr-24 | Forecast May-24 | Forecast Jun-24 | Forecast Jul-24 | Forecast Aug-24 | Forecast Sep-24 | Forecast Oct-24 | Forecast Nov-24 | Forecast Dec-24 | **2024 Total** |
| 1 | **MCRA COSTS** ($000) | | | | | | | | | | | | | | |
| 2 | Midstream Commodity Related Costs | | | | | | | | | | | | | | |
| 3 | Propane Available for Sale - Purchase & Inventory Change | | $ 740.2 | $ 600.4 | $ 466.6 | $ 294.4 | $ 174.6 | $ 131.5 | $ 118.3 | $ 122.1 | $ 142.7 | $ 304.1 | $ 477.2 | $ 665.9 | $ 4,237.8 |
| 4 | Propane Costs Recoveries via Commodity Rates | | (204.6) | (173.0) | (141.5) | (96.9) | (59.4) | (45.2) | (40.6) | (41.6) | (48.0) | (99.1) | (153.5) | (212.3) | (1,315.8) |
| 5 | Propane Costs to be Recovered via Midstream Rates | | $ 535.6 | $ 427.4 | $ 325.0 | $ 197.4 | $ 115.2 | $ 86.3 | $ 77.7 | $ 80.5 | $ 94.7 | $ 205.0 | $ 323.7 | $ 453.6 | $ 2,922.1 |
| 6 | FEFN Supply Portfolio Costs | | 271.0 | 224.1 | 187.5 | 65.7 | 32.1 | 18.7 | 13.5 | 16.6 | 31.8 | 70.4 | 189.8 | 277.5 | 1,398.5 |
| 7 | FEFN Costs Recovered from Commodity Rates | | (347.0) | (287.5) | (250.4) | (141.5) | (72.6) | (40.3) | (27.2) | (34.5) | (68.0) | (149.9) | (258.4) | (345.6) | (2,022.7) |
| 8 | FEFN Costs to be Recovered via Midstream Rates [a] | | $ (75.9) | $ (63.3) | $ (62.9) | $ (75.9) | $ (40.5) | $ (21.6) | $ (13.7) | $ (17.9) | $ (36.2) | $ (79.5) | $ (68.6) | $ (68.0) | $ (624.2) |
| 9 | Midstream Natural Gas Costs before Hedging [b] | | $ 18,429.8 | $ 17,098.5 | $ 13,488.8 | $ (191.1) | $ (183.1) | $ (175.8) | $ (184.0) | $ (185.1) | $ (185.9) | $ (199.9) | $ 14,848.4 | $ 21,351.0 | $ 83,911.6 |
| 10 | Hedging Cost / (Gain) | | - | - | - | - | - | - | - | - | - | - | - | - | - |
| 11 | Imbalance [c] | $ - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| 12 | Company Use Gas Recovered from O&M | | (1,005.8) | (792.6) | (675.9) | (473.3) | (265.4) | (234.8) | (178.0) | (118.6) | (165.5) | (248.8) | (531.7) | (863.8) | (5,554.1) |
| 13 | Storage Withdrawal / (Injection) Activity [d] | | 18,861.3 | 19,651.0 | 15,962.4 | 242.5 | (12,648.3) | (12,788.0) | (11,320.4) | (9,224.4) | (9,749.3) | (3,334.1) | 7,958.8 | 13,770.0 | 17,381.5 |
| 14 | Total Midstream Commodity Related Costs | | $ 36,745.0 | $ 36,321.0 | $ 29,037.3 | $ (300.3) | $ (13,022.1) | $ (13,134.0) | $ (11,618.5) | $ (9,465.5) | $ (10,042.3) | $ (3,657.3) | $ 22,530.7 | $ 34,642.8 | $ 98,036.9 |
| 15 | | | | | | | | | | | | | | | |
| 16 | Storage Related Costs | | | | | | | | | | | | | | |
| 17 | Storage Demand - Third Party Storage | | $ 3,019.5 | $ 3,006.5 | $ 3,012.2 | $ 3,036.3 | $ 4,494.6 | $ 4,484.8 | $ 4,486.3 | $ 4,486.3 | $ 4,473.5 | $ 4,326.5 | $ 2,999.8 | $ 3,017.3 | $ 44,843.7 |
| 18 | On-System Storage - Mt. Hayes (LNG) | | 1,524.4 | 1,524.3 | 1,523.9 | 1,519.4 | 1,716.2 | 1,722.5 | 1,519.6 | 1,519.4 | 1,519.4 | 1,727.4 | 1,613.5 | 1,524.3 | 18,954.4 |
| 19 | Total Storage Related Costs | | $ 4,544.0 | $ 4,530.8 | $ 4,536.1 | $ 4,555.8 | $ 6,210.8 | $ 6,207.3 | $ 6,005.8 | $ 6,005.7 | $ 5,993.0 | $ 6,053.9 | $ 4,613.3 | $ 4,541.6 | $ 63,798.1 |
| 20 | | | | | | | | | | | | | | | |
| 21 | Transportation Related Costs | | | | | | | | | | | | | | |
| 22 | Enbridge (BC Pipeline) - Westcoast Energy | | $ 16,641.7 | $ 16,527.2 | $ 16,529.7 | $ 13,996.3 | $ 13,982.1 | $ 13,838.3 | $ 13,786.9 | $ 13,767.2 | $ 13,883.3 | $ 13,899.7 | $ 14,840.2 | $ 14,888.1 | $ 176,580.8 |
| 23 | TC Energy (Foothills BC) | | 481.9 | 481.9 | 481.9 | 481.9 | 367.2 | 367.2 | 367.2 | 367.2 | 367.2 | 367.2 | 481.9 | 481.9 | 5,094.5 |
| 24 | TC Energy (NOVA Alta) | | 1,128.1 | 1,128.1 | 1,128.1 | 1,128.1 | 1,128.1 | 1,128.1 | 1,128.1 | 1,128.1 | 1,128.1 | 1,128.1 | 1,128.1 | 1,128.1 | 13,537.0 |
| 25 | Northwest Pipeline | | 637.3 | 610.6 | 638.2 | 395.0 | 410.5 | 403.7 | 389.3 | 370.5 | 366.5 | 370.1 | 589.0 | 630.5 | 5,811.3 |
| 26 | FortisBC Huntingdon Inc. | | 10.1 | 10.1 | 10.1 | 10.1 | 10.1 | 10.1 | 10.1 | 10.1 | 10.1 | 10.1 | 10.1 | 10.1 | 121.6 |
| 27 | Southern Crossing Pipeline | | 1,107.0 | 1,107.0 | 1,107.0 | 1,107.0 | 1,107.0 | 1,107.0 | 1,107.0 | 1,107.0 | 1,107.0 | 1,107.0 | 1,107.0 | 1,107.0 | 13,284.1 |
| 28 | Total Transportation Related Costs | | $ 20,006.1 | $ 19,864.9 | $ 19,895.1 | $ 17,118.4 | $ 17,005.1 | $ 16,854.4 | $ 16,788.7 | $ 16,750.2 | $ 16,862.3 | $ 16,882.2 | $ 18,156.3 | $ 18,245.6 | $ 214,429.3 |
| 29 | | | | | | | | | | | | | | | |
| 30 | Mitigation | | | | | | | | | | | | | | |
| 31 | Commodity Related Mitigation | | $ (28,307.8) | $ (24,449.6) | $ (35,550.3) | $ (3,121.5) | $ (1,081.3) | $ (2,636.4) | $ (8,936.6) | $ (11,671.5) | $ (8,831.9) | $ (3,407.1) | $ (20,171.9) | $ (20,528.1) | $ (168,694.1) |
| 32 | Storage Related Mitigation | | - | - | - | 2,420.9 | 2,416.7 | 1,683.0 | (2,485.8) | (3,005.2) | (2,479.9) | (151.5) | (1,675.7) | 3.6 | (3,274.0) |
| 33 | Transportation Related Mitigation | | (5,677.9) | (7,300.0) | (5,923.5) | (3,970.4) | (2,737.3) | (3,119.5) | (6,793.9) | (8,728.2) | (5,845.6) | (2,129.5) | (2,082.3) | (7,466.9) | (61,775.0) |
| 34 | Total Mitigation | | $ (33,985.8) | $ (31,749.5) | $ (41,473.8) | $ (4,671.0) | $ (1,401.9) | $ (4,072.9) | $ (18,216.3) | $ (23,404.9) | $ (17,157.5) | $ (5,688.1) | $ (23,930.0) | $ (27,991.4) | $ (233,743.1) |
| 35 | GSMIP Incentive Sharing | | $ 208.3 | $ 208.3 | $ 208.3 | $ 208.3 | $ 208.3 | $ 208.3 | $ 208.3 | $ 208.3 | $ 208.3 | $ 208.3 | $ 208.3 | $ 208.3 | $ 2,500.0 |
| 36 | Core Market Administration Costs | | $ 338.0 | $ 338.0 | $ 338.0 | $ 338.0 | $ 338.0 | $ 338.0 | $ 338.0 | $ 338.0 | $ 338.0 | $ 338.0 | $ 338.0 | $ 338.0 | $ 4,056.5 |
| 37 | **TOTAL MCRA COSTS** (Line 14, 19, 28, 34, 35 & 36) ($000) | | $ 27,855.7 | $ 29,513.5 | $ 12,541.1 | $ 17,249.2 | $ 9,338.2 | $ 6,401.2 | $ (6,493.9) | $ (9,568.0) | $ (3,798.2) | $ 14,137.1 | $ 21,916.7 | $ 29,985.1 | $ 149,077.7 |

Notes:
(a) Pursuant to BCUC Decision and Order G-278-22, effective January 1, 2023 the MCRA will capture all the FEFN natural gas supply portfolio costs as well as Cost of Gas recoveries. Imbalances recovered via midstream rates.
(b) The total cost of UAF is included as a component of gas purchased. Sales UAF costs are recovered via gas cost recovery rates, while T-Service UAF costs are recovered via delivery revenues.
(c) Imbalance is composed of two components, Enbridge imbalance (difference between Enbridge metered and authorized deliveries) and Transportation imbalance (difference between the authorized receipts and customers' consumption or "burn").
(d) The net impact to the MCRA related to the movement of commodity costs into or out of the Gas in Storage inventory account. Gas injections to storage result in credits to the MCRA, while withdrawals result in costs being debited to the MCRA.
Slight difference in totals due to rounding.

**FORTISBC ENERGY INC. - MAINLAND AND VANCOUVER ISLAND, AND FORT NELSON SERVICE AREAS**
**STORAGE AND TRANSPORT RELATED CHARGES FLOW-THROUGH BY RATE SCHEDULE**
**FOR THE FORECAST PERIOD APR 2023 TO MAR 2024**
**FIVE-DAY AVERAGE FORWARD PRICES - FEBRUARY 10, 13, 14, 15, AND 16, 2023**

| | | | Residential | | Commercial | | | | | | | For Information Only | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| Line | Particulars | Unit | RS-1 | FEFN RS-1 | RS-2 | FEFN RS-2 | RS-3 | FEFN RS-3 | General Firm RS-5 | NGV RS-6 | Total MCRA Gas Costs | Seasonal RS-4 | General Interruptible RS-7 | LNG (Sales) RS-46 | Term & Spot Gas Sales RS-14A | Off-System Interruptible Sales RS-30 |
| | (1) | | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) | (11) | (12) | (13) | (14) | (15) |
| 1 | **MCRA Sales Quantity** (Natural Gas & Propane) | TJ | 82,859.4 | 228.9 | 29,048.5 | 150.6 | 25,667.1 | 110.3 | 17,263.4 [(e)] | 21.4 | *155,349.7* | 166.3 | 5,997.8 | 250.0 | - | 35,107.6 |
| 2 | | | | | | | | | | | | | | | | |
| 3 | **Load Factor Adjusted Quantity** | | | | | | | | | | | | | | | |
| 4 | Load Factor [(a)] | % | 31.7% | 31.7% | 30.8% | 30.8% | 36.5% | 36.5% | 52.9% | 100.0% | | | | | | |
| 5 | Load Factor Adjusted Quantity [(b)] | TJ | 261,331.8 | 36.1 | 94,443.8 | 24.5 | 70,315.0 | 15.1 | 32,654.5 | 21.4 | *458,842.3* | | | | | |
| 6 | Load Factor Adjusted Volumetric Allocation | % | 56.955% | 0.008% | 20.583% | 0.005% | 15.324% | 0.003% | 7.117% | 0.005% | 100.000% | | | | | |
| 7 | | | | | | | | | | | | | | | | |
| 8 | **MCRA Cost of Gas - Load Factor Adjusted Allocation** | | | | | | | | | | | | | | | |
| 9 | Midstream Commodity Related Costs (Net of Mitigation) | $000 | $ (42,128.5) | $ (5.8) | $ (15,225.0) | $ (3.9) | $ (11,335.3) | $ (2.4) | $ (5,264.1) | $ (3.5) | **$ (73,968.5)** | | | | | |
| 10 | Storage Related Costs (Net of Mitigation) | $000 | 35,206.0 | 4.9 | 12,723.2 | 3.3 | 9,472.7 | 2.0 | 4,399.1 | 2.9 | **61,814.1** | | | | | |
| 11 | Transportation Related Costs (Net of Mitigation) | $000 | 82,600.6 | 11.4 | 29,851.4 | 7.7 | 22,224.9 | 4.8 | 10,321.3 | 6.8 | **145,028.8** | | | | | |
| 12 | GSMIP Incentive Sharing | $000 | 1,423.9 | 0.2 | 514.6 | 0.1 | 383.1 | 0.1 | 177.9 | 0.1 | **2,500.0** | | | | | |
| 13 | Core Market Administration Costs - MCRA 70% | $000 | 2,310.4 | 0.3 | 835.0 | 0.2 | 621.6 | 0.1 | 288.7 | 0.2 | **4,056.5** | | | | | |
| 14 | **Total Midstream Cost of Gas Allocated by Rate Class** | $000 | $ 79,412.3 | $ 11.0 | $ 28,699.1 | $ 7.4 | $ 21,367.0 | $ 4.6 | $ 9,922.9 | $ 6.5 | **$ 139,430.9** | | | | | |
| 15 | T-Service UAF to be recovered via delivery revenues [(c)] | | | | | | | | | | 774.0 | | | | | |
| 16 | **Total MCRA Gas Costs [(d)]** | | | | | | | | | | $ 140,204.8 | | | | | |
| 17 | **1/2 of Pre-Tax Amort. MCRA Deficit/(Surplus) as of Apr 1, 2023** | $000 | $ (79,289.3) | $ (11.0) | $ (28,654.7) | $ (7.4) | $ (21,333.9) | $ (4.6) | $ (9,907.5) | $ (6.5) | **$ (139,215.0)** | | | | | |
| 18 | | | | | | | | | | | | | | | | |
| 19 | | | | | | | | | | | **Average** | | | | | |
| 20 | **MCRA Cost of Gas Unitized** | | | | | | | | | | **Costs** | | | | | |
| 21 | **MCRA Flow-Through Costs before MCRA deferral amortization** | $/GJ | $ 0.9584 | $ 0.0479 | $ 0.9880 | $ 0.0494 | $ 0.8325 | $ 0.0416 | $ 0.5748 | $ 0.3036 | $ 0.8975 | | | | | |
| 22 | **MCRA Deferral Amortization via Rate Rider 6** | $/GJ | $ (0.9569) | $ (0.0479) | $ (0.9864) | $ (0.0494) | $ (0.8312) | $ (0.0415) | $ (0.5739) | $ (0.3031) | $ (0.8961) | | | | | |

Notes:
(a) Based on the historical 3-year (2019, 2020, and 2021 data) rolling average load factors for Rate Schedules 1, 2, 3 and 5.
(b) Pursuant to BCUC Order G-278-22, FEFN midstream rates to be set at five percent of the FEI midstream rates, effective January 1, 2023.
(c) The total cost of UAF (Sales Rate Classes and T-Service) is included as a component of gas purchased. Sales UAF costs are recovered via gas cost recovery rates; T-Service UAF costs recovered via delivery revenues which are excluded from the above flow-through calculation.
(d) Reconciled to the Total MCRA Costs on Tab 1, Page 7, Col. 3, Line 44, with monthly breakdown on Tab 2, Page 7.1.
(e) Storage & Transport and MCRA Rate Rider 6 charges for RS-4, RS-6P (Fueling Stations, RS-7, and RS-46 (Sales) are set at the RS-5 tariff rates. For midstream cost allocation purposes the RS-5 allocations include RS-4, RS-5, RS-6P (Fueling Stations), RS-7, and RS-46 (Sales) forecast sales.

Slight differences in totals due to rounding.

**FORTISBC ENERGY INC. - MAINLAND AND VANCOUVER ISLAND, AND FORT NELSON SERVICE AREAS**
**MCRA INCURRED MONTHLY ACTIVITIES FOR THE PERIOD FROM APR 2023 TO MAR 2024**
**FORECAST PERIODS WITH FIVE-DAY AVERAGE FORWARD PRICES - FEBRUARY 10, 13, 14, 15, AND 16, 2023**

| Line | (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) | (11) | (12) | (13) | (14) | (15) |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | | Opening balance | Forecast Apr-23 | Forecast May-23 | Forecast Jun-23 | Forecast Jul-23 | Forecast Aug-23 | Forecast Sep-23 | Forecast Oct-23 | Forecast Nov-23 | Forecast Dec-23 | Forecast Jan-24 | Forecast Feb-24 | Forecast Mar-24 | **Apr-23 to Mar-24 Total** |
| 1 | **MCRA COSTS** ($000) | | | | | | | | | | | | | | |
| 2 | Midstream Commodity Related Costs | | | | | | | | | | | | | | |
| 3 | Propane Available for Sale - Purchase & Inventory Change | | $ 300.9 | $ 178.1 | $ 133.1 | $ 120.2 | $ 126.7 | $ 150.2 | $ 327.7 | $ 519.5 | $ 728.7 | $ 740.2 | $ 600.4 | $ 466.6 | $ 4,392.2 |
| 4 | Propane Costs Recoveries via Commodity Rates | | (92.6) | (56.6) | (43.1) | (38.7) | (39.6) | (45.8) | (94.6) | (146.8) | (203.3) | (204.6) | (173.0) | (141.5) | (1,280.2) |
| 5 | Propane Costs to be Recovered via Midstream Rates | | $ 208.3 | $ 121.6 | $ 90.0 | $ 81.5 | $ 87.1 | $ 104.4 | $ 233.1 | $ 372.7 | $ 525.4 | $ 535.6 | $ 427.4 | $ 325.0 | $ 3,112.0 |
| 6 | FEFN Supply Portfolio Costs | | $ 83.2 | $ 41.6 | $ 25.3 | $ 16.3 | $ 20.9 | $ 39.7 | $ 88.6 | $ 194.4 | $ 271.6 | $ 271.0 | $ 224.1 | $ 187.5 | $ 1,464.2 |
| 7 | FEFN Costs Recovered from Commodity Rates | | (143.5) | (73.5) | (40.7) | (27.3) | (34.6) | (68.6) | (151.9) | (262.5) | (350.0) | (347.0) | (287.5) | (250.4) | (2,037.3) |
| 8 | FEFN Costs to be Recovered via Midstream Rates [(a)] | | $ (60.3) | $ (31.9) | $ (15.4) | $ (11.1) | $ (13.7) | $ (28.8) | $ (63.3) | $ (68.0) | $ (78.4) | $ (75.9) | $ (63.3) | $ (62.9) | $ (573.1) |
| 9 | Midstream Natural Gas Costs before Hedging [(b)] | | $ 73.9 | $ 253.6 | $ 74.5 | $ 62.2 | $ 69.2 | $ 69.2 | $ 77.5 | $ 12,729.3 | $ 18,161.8 | $ 18,429.8 | $ 17,098.5 | $ 13,488.8 | $ 80,588.3 |
| 10 | Hedging Cost / (Gain) | | - | - | - | - | - | - | - | - | - | - | - | - | - |
| 11 | Imbalance [(c)] | | - | - | - | - | - | - | - | - | (5,192.2) | - | - | - | (5,192.2) |
| 12 | Company Use Gas Recovered from O&M | | (473.3) | (265.4) | (234.8) | (178.0) | (118.6) | (165.5) | (248.8) | (531.7) | (863.8) | (1,005.8) | (792.6) | (675.9) | (5,554.1) |
| 13 | Storage Withdrawal / (Injection) Activity [(d)] | | 3,628.3 | (15,364.9) | (14,469.5) | (12,658.9) | (10,049.2) | (10,940.4) | (3,325.8) | 11,334.4 | 18,988.9 | 18,861.3 | 19,651.0 | 15,962.4 | 21,617.8 |
| 14 | Total Midstream Commodity Related Costs | | $ 3,376.9 | $ (15,287.0) | $ (14,555.2) | $ (12,704.1) | $ (10,025.2) | $ (10,961.1) | $ (3,327.2) | $ 23,836.7 | $ 31,541.8 | $ 36,745.0 | $ 36,321.0 | $ 29,037.3 | $ 93,998.8 |
| 15 | | | | | | | | | | | | | | | |
| 16 | Storage Related Costs | | | | | | | | | | | | | | |
| 17 | Storage Demand - Third Party Storage | | $ 3,041.1 | $ 4,505.5 | $ 4,496.7 | $ 4,496.8 | $ 4,471.2 | $ 4,461.9 | $ 4,322.2 | $ 3,004.4 | $ 3,021.5 | $ 3,019.5 | $ 3,006.5 | $ 3,012.2 | $ 44,859.7 |
| 18 | On-System Storage - Mt. Hayes (LNG) | | 1,519.4 | 1,716.2 | 1,722.5 | 1,519.6 | 1,519.4 | 1,519.4 | 1,727.4 | 1,613.5 | 1,524.3 | 1,524.4 | 1,524.3 | 1,523.9 | 18,954.4 |
| 19 | Total Storage Related Costs | | $ 4,560.6 | $ 6,221.7 | $ 6,219.3 | $ 6,016.3 | $ 5,990.6 | $ 5,981.4 | $ 6,049.6 | $ 4,618.0 | $ 4,545.8 | $ 4,544.0 | $ 4,530.8 | $ 4,536.1 | $ 63,814.1 |
| 20 | | | | | | | | | | | | | | | |
| 21 | Transportation Related Costs | | | | | | | | | | | | | | |
| 22 | Enbridge (BC Pipeline) - Westcoast Energy | | $ 13,741.7 | $ 13,735.7 | $ 13,582.9 | $ 13,531.4 | $ 13,511.6 | $ 13,628.1 | $ 13,644.6 | $ 16,397.1 | $ 16,445.1 | $ 16,641.7 | $ 16,527.2 | $ 16,529.7 | $ 177,916.9 |
| 23 | TC Energy (Foothills BC) | | 360.0 | 360.0 | 360.0 | 360.0 | 360.0 | 360.0 | 360.0 | 472.4 | 472.4 | 481.9 | 481.9 | 481.9 | 4,910.6 |
| 24 | TC Energy (NOVA Alta) | | 1,106.0 | 1,106.0 | 1,106.0 | 1,106.0 | 1,106.0 | 1,106.0 | 1,106.0 | 1,106.0 | 1,106.0 | 1,128.1 | 1,128.1 | 1,128.1 | 13,337.9 |
| 25 | Northwest Pipeline | | 403.0 | 403.6 | 386.8 | 386.3 | 372.5 | 368.4 | 372.0 | 623.5 | 637.3 | 637.3 | 610.6 | 638.2 | 5,839.7 |
| 26 | FortisBC Huntingdon Inc. | | 10.1 | 10.1 | 10.1 | 10.1 | 10.1 | 10.1 | 10.1 | 10.1 | 10.1 | 10.1 | 10.1 | 10.1 | 121.6 |
| 27 | Southern Crossing Pipeline | | 1,107.0 | 1,107.0 | 1,107.0 | 1,107.0 | 1,107.0 | 1,107.0 | 1,107.0 | 1,107.0 | 1,107.0 | 1,107.0 | 1,107.0 | 1,107.0 | 13,284.1 |
| 28 | Total Transportation Related Costs | | $ 16,727.8 | $ 16,722.5 | $ 16,552.9 | $ 16,500.8 | $ 16,467.2 | $ 16,579.7 | $ 16,599.7 | $ 19,716.2 | $ 19,778.0 | $ 20,006.1 | $ 19,864.9 | $ 19,895.1 | $ 215,410.8 |
| 29 | | | | | | | | | | | | | | | |
| 30 | Mitigation | | | | | | | | | | | | | | |
| 31 | Commodity Related Mitigation | | $ (2,249.0) | $ (522.0) | $ (3,268.0) | $ (7,609.1) | $ (11,495.8) | $ (8,268.8) | $ (3,636.4) | $ (20,460.3) | $ (21,376.2) | $ (28,307.8) | $ (24,449.6) | $ (35,550.3) | $ (167,193.3) |
| 32 | Storage Related Mitigation | | 1,478.8 | 1,476.3 | 1,028.1 | (1,518.5) | (1,835.8) | (1,514.9) | (92.5) | (1,023.7) | 2.2 | - | - | - | (2,000.0) |
| 33 | Transportation Related Mitigation | | (5,379.7) | (2,727.2) | (2,744.5) | (7,444.7) | (11,152.8) | (6,432.4) | (2,544.4) | (2,741.7) | (10,313.3) | (5,677.9) | (7,300.0) | (5,923.5) | (70,382.0) |
| 34 | Total Mitigation | | $ (6,149.9) | $ (1,772.8) | $ (4,984.4) | $ (16,572.4) | $ (24,484.4) | $ (16,216.1) | $ (6,273.3) | $ (24,225.7) | $ (31,687.3) | $ (33,985.8) | $ (31,749.5) | $ (41,473.8) | $ (239,575.3) |
| 35 | GSMIP Incentive Sharing | | $ 208.3 | $ 208.3 | $ 208.3 | $ 208.3 | $ 208.3 | $ 208.3 | $ 208.3 | $ 208.3 | $ 208.3 | $ 208.3 | $ 208.3 | $ 208.3 | $ 2,500.0 |
| 36 | Core Market Administration Costs | | $ 338.0 | $ 338.0 | $ 338.0 | $ 338.0 | $ 338.0 | $ 338.0 | $ 338.0 | $ 338.0 | $ 338.0 | $ 338.0 | $ 338.0 | $ 338.0 | $ 4,056.5 |
| 37 | **TOTAL MCRA COSTS** (Line 14, 19, 28, 34, 35 & 36) ($000) | | $ 19,061.7 | $ 6,430.8 | $ 3,778.9 | $ (6,213.1) | $ (11,505.3) | $ (4,069.8) | $ 13,595.2 | $ 24,491.5 | $ 24,724.6 | $ 27,855.7 | $ 29,513.5 | $ 12,541.1 | $ 140,204.8 |

Notes:

(a) Pursuant to BCUC Decision and Order G-278-22, effective January 1, 2023 the MCRA will capture all the FEFN natural gas supply portfolio costs as well as Cost of Gas recoveries. Imbalances recovered via midstream rates.

(b) The total cost of UAF is included as a component of gas purchased. Sales UAF costs are recovered via gas cost recovery rates, while T-Service UAF costs are recovered via delivery revenues.

(c) Imbalance is composed of two components, Enbridge imbalance (difference between Enbridge metered and authorized deliveries) and Transportation imbalance (difference between the authorized receipts and customers' consumption or "burn").

(d) The net impact to the MCRA related to the movement of commodity costs into or out of the Gas in Storage inventory account. Gas injections to storage result in credits to the MCRA, while withdrawals result in costs being debited to the MCRA.

Slight difference in totals due to rounding.

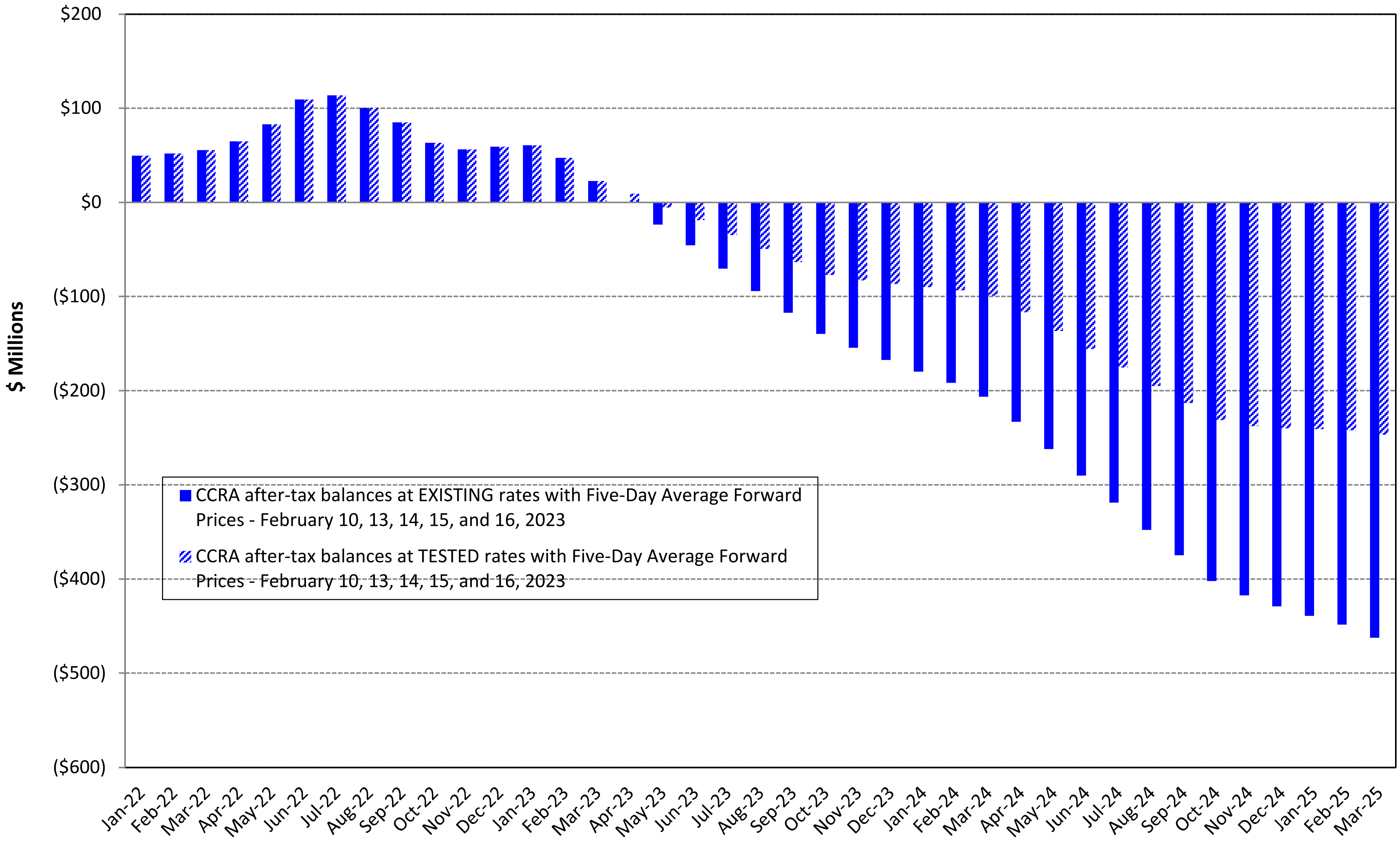
**FORTISBC ENERGY INC. - MAINLAND AND VANCOUVER ISLAND, AND FORT NELSON SERVICE AREAS**
**CCRA MONTHLY BALANCES AT TESTED RATES (AFTER ADJUSTMENTS FOR ENERGY DIFFERENCES)**
**FOR THE FORECAST PERIOD FROM APR 2023 TO MAR 2025**
**FIVE-DAY AVERAGE FORWARD PRICES - February 10, 13, 14, 15, AND 16, 2023**
**$(Millions)**



| Line | (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) | (11) | (12) | (13) | (14) |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 1 | | Recorded Jan-22 | Recorded Feb-22 | Recorded Mar-22 | Recorded Apr-22 | Recorded May-22 | Recorded Jun-22 | Recorded Jul-22 | Recorded Aug-22 | Recorded Sep-22 | Recorded Oct-22 | Recorded Nov-22 | Recorded Dec-22 | **2022 Total** |
| 2 | CCRA Balance - Beginning (Pre-tax) [(a)] | $ 68 | $ 68 | $ 71 | $ 76 | $ 89 | $ 114 | $ 150 | $ 156 | $ 137 | $ 116 | $ 87 | $ 77 | **$ 68** |
| 3 | Gas Costs Incurred | 55 | 54 | 61 | 67 | 81 | 90 | 78 | 54 | 50 | 43 | 60 | 78 | 772 |
| 4 | Revenue from **APPROVED** Recovery Rate | (56) | (51) | (56) | (54) | (56) | (54) | (72) | (73) | (71) | (73) | (69) | (74) | (759) |
| 5 | **CCRA Balance - Ending (Pre-tax) [(b)]** | $ 68 | $ 71 | $ 76 | $ 89 | $ 114 | $ 150 | $ 156 | $ 137 | $ 116 | $ 87 | $ 77 | $ 81 | **$ 81** |
| 6 | | | | | | | | | | | | | | |
| 7 | Tax Rate | 27.00% | 27.00% | 27.00% | 27.00% | 27.00% | 27.00% | 27.00% | 27.00% | 27.00% | 27.00% | 27.00% | 27.00% | 27.00% |
| 8 | | | | | | | | | | | | | | |
| 9 | **CCRA Balance - Ending (After-tax) [(c)]** | $ 50 | $ 52 | $ 56 | $ 65 | $ 83 | $ 109 | $ 114 | $ 100 | $ 85 | $ 63 | $ 56 | $ 59 | **$ 59** |
| 10 | | | | | | | | | | | | | | |
| 11 | | | | | | | | | | | | | | |
| 12 | | | | | | | | | | | | | | **Jan-23** |
| 13 | | Recorded | Projected | Projected | | | | | | | | | | **to** |
| 14 | | Jan-23 | Feb-23 | Mar-23 | | | | | | | | | | **Mar-23** |
| 15 | CCRA Balance - Beginning (Pre-tax) [(a)] | $ 81 | $ 83 | $ 65 | | | | | | | | | | **$ 81** |
| 16 | Gas Costs Incurred | 65 | 42 | 29 | | | | | | | | | | 136 |
| 17 | Revenue from **APPROVED** Recovery Rate | (64) | (60) | (64) | | | | | | | | | | (188) |
| 18 | **CCRA Balance - Ending (Pre-tax) [(b)]** | $ 83 | $ 65 | $ 31 | | | | | | | | | | **$ 31** |
| 19 | | | | | | | | | | | | | | |
| 20 | Tax Rate | 27.0% | 27.0% | 27.0% | | | | | | | | | | 27.0% |
| 21 | | | | | | | | | | | | | | |
| 22 | **CCRA Balance - Ending (After-tax) [(c)]** | $ 61 | $ 47 | $ 23 | | | | | | | | | | **$ 23** |
| 23 | | | | | | | | | | | | | | |
| 24 | | | | | | | | | | | | | | |
| 25 | | | | | | | | | | | | | | **Apr-23** |
| 26 | | Forecast | Forecast | Forecast | Forecast | Forecast | Forecast | Forecast | Forecast | Forecast | Forecast | Forecast | Forecast | **to** |
| 27 | | Apr-23 | May-23 | Jun-23 | Jul-23 | Aug-23 | Sep-23 | Oct-23 | Nov-23 | Dec-23 | Jan-24 | Feb-24 | Mar-24 | **Mar-24** |
| 28 | CCRA Balance - Beginning (Pre-tax) [(a)] | $ 31 | $ 13 | $ (8) | $ (26) | $ (47) | $ (68) | $ (87) | $ (106) | $ (113) | $ (119) | $ (123) | $ (128) | **$ 31** |
| 29 | Gas Costs Incurred | 32 | 31 | 32 | 30 | 32 | 31 | 33 | 42 | 47 | 47 | 44 | 44 | 445 |
| 30 | Revenue from **PROPOSED** Recovery Rates | (50) | (52) | (50) | (52) | (52) | (50) | (52) | (50) | (52) | (52) | (48) | (52) | (612) |
| 31 | **CCRA Balance - Ending (Pre-tax) [(b)]** | $ 13 | $ (8) | $ (26) | $ (47) | $ (68) | $ (87) | $ (106) | $ (113) | $ (119) | $ (123) | $ (128) | $ (136) | **$ (136)** |
| 32 | | | | | | | | | | | | | | |
| 33 | Tax Rate | 27.0% | 27.0% | 27.0% | 27.0% | 27.0% | 27.0% | 27.0% | 27.0% | 27.0% | 27.0% | 27.0% | 27.0% | 27.0% |
| 34 | | | | | | | | | | | | | | |
| 35 | **CCRA Balance - Ending (After-tax) [(c)]** | $ 9 | $ (6) | $ (19) | $ (35) | $ (49) | $ (63) | $ (77) | $ (83) | $ (87) | $ (90) | $ (93) | $ (99) | **$ (99)** |
| 36 | | | | | | | | | | | | | | |
| 37 | | | | | | | | | | | | | | |
| 38 | | | | | | | | | | | | | | **Apr-24** |
| 39 | | Forecast | Forecast | Forecast | Forecast | Forecast | Forecast | Forecast | Forecast | Forecast | Forecast | Forecast | Forecast | **to** |
| 40 | | Apr-24 | May-24 | Jun-24 | Jul-24 | Aug-24 | Sep-24 | Oct-24 | Nov-24 | Dec-24 | Jan-25 | Feb-25 | Mar-25 | **Mar-25** |
| 41 | CCRA Balance - Beginning (Pre-tax) [(a)] | $ (136) | $ (160) | $ (187) | $ (213) | $ (240) | $ (267) | $ (292) | $ (317) | $ (326) | $ (329) | $ (330) | $ (331) | **$ (136)** |
| 42 | Gas Costs Incurred | 26 | 25 | 24 | 25 | 26 | 26 | 28 | 42 | 49 | 51 | 46 | 46 | 414 |
| 43 | Revenue from **PROPOSED** Recovery Rates | (51) | (52) | (51) | (52) | (52) | (51) | (52) | (51) | (52) | (52) | (47) | (52) | (617) |
| 44 | **CCRA Balance - Ending (Pre-tax) [(b)]** | $ (160) | $ (187) | $ (213) | $ (240) | $ (267) | $ (292) | $ (317) | $ (326) | $ (329) | $ (330) | $ (331) | $ (338) | **$ (338)** |
| 45 | | | | | | | | | | | | | | |
| 46 | Tax Rate | 27.0% | 27.0% | 27.0% | 27.0% | 27.0% | 27.0% | 27.0% | 27.0% | 27.0% | 27.0% | 27.0% | 27.0% | 27.0% |
| 47 | | | | | | | | | | | | | | |
| 48 | **CCRA Balance - Ending (After-tax) [(c)]** | $ (117) | $ (136) | $ (156) | $ (175) | $ (195) | $ (213) | $ (231) | $ (238) | $ (240) | $ (241) | $ (242) | $ (247) | **$ (247)** |

Notes:
(a) Pre-tax opening balances are restated based on current income tax rates, to reflect grossed-up after tax amounts.
(b) For rate setting purposes CCRA pre-tax balances include grossed-up projected deferred interest of approximately $1.5 million as at March 31, 2023.
(c) For rate setting purposes CCRA after tax balances are independently grossed-up to reflect pre-tax amounts.
Slight differences in totals due to rounding.

FortisBC Energy Inc. - Mainland and Vancouver Island, and Fort Nelson Service Areas
CCRA After-Tax Monthly Balances
Recorded to January 2023 and Forecast March 2025

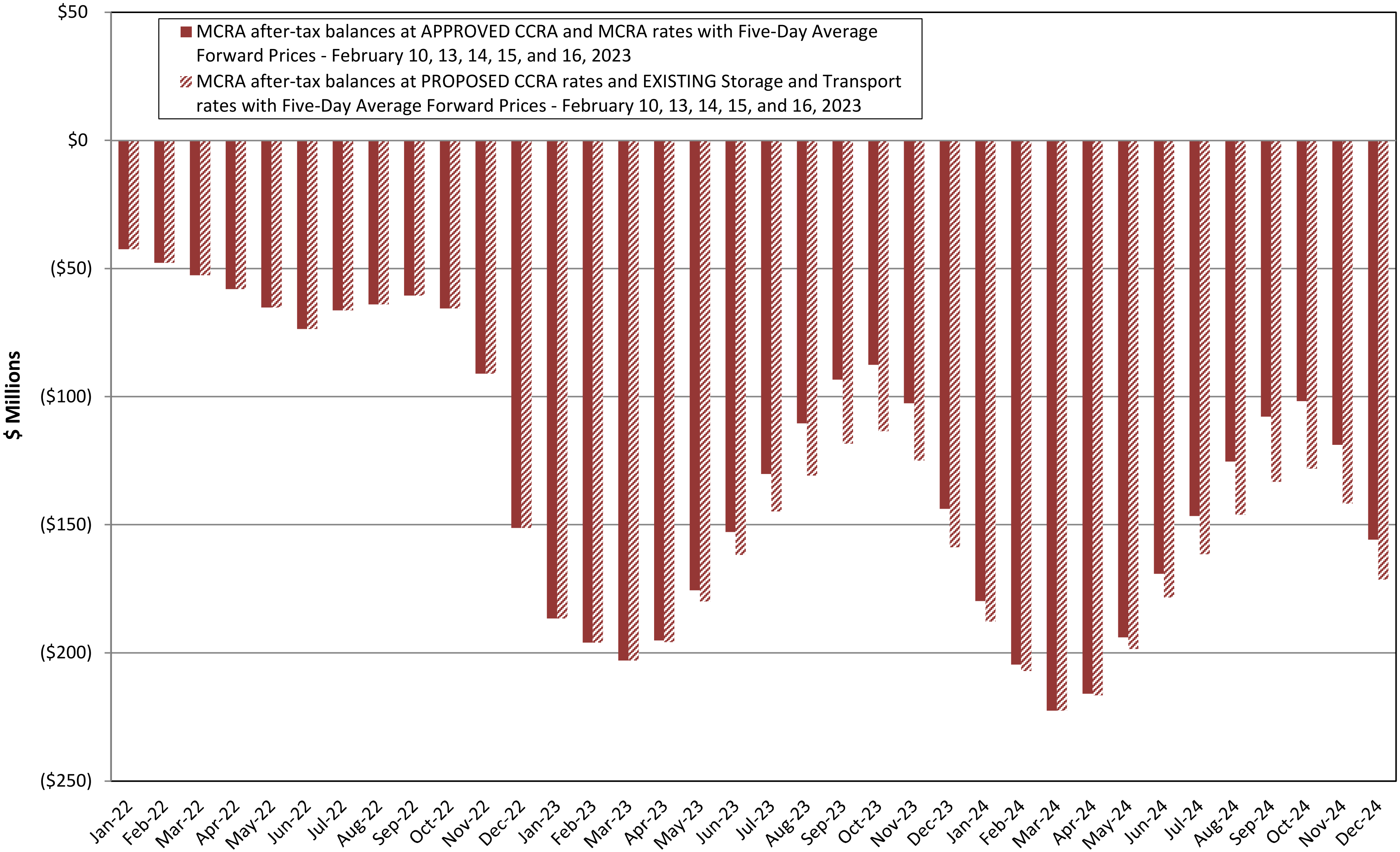


**FORTISBC ENERGY INC. - MAINLAND AND VANCOUVER ISLAND, AND FORT NELSON SERVICE AREAS**
**MCRA MONTHLY BALANCES AT PROPOSED COMMODITY COST RECOVERY CHARGE, APPROVED STORAGE AND TRANSPORT CHARGES (AFTER ADJUSTMENTS FOR ENERGY DIFFERENCES)**
**FOR THE FORECAST PERIOD FROM APR 2023 TO DEC 2024**
**FIVE-DAY AVERAGE FORWARD PRICES - FEBRUARY 10, 13, 14, 15, AND 16, 2023**
**$(Millions)**

| Line | (1) | | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) | (11) | (12) | (13) | (14) |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 1<br>2 | | | Recorded<br>Jan-22 | Recorded<br>Feb-22 | Recorded<br>Mar-22 | Recorded<br>Apr-22 | Recorded<br>May-22 | Recorded<br>Jun-22 | Recorded<br>Jul-22 | Recorded<br>Aug-22 | Recorded<br>Sep-22 | Recorded<br>Oct-22 | Recorded<br>Nov-22 | Recorded<br>Dec-22 | **Total<br>2022** |
| 3 | MCRA Cumulative Balance - Beginning (Pre-tax) [(a)] | | $ (40) | $ (58) | $ (66) | $ (72) | $ (80) | $ (89) | $ (101) | $ (91) | $ (88) | $ (83) | $ (90) | $ (125) | **$ (40)** |
| 4 | **2022 MCRA Activities** | | | | | | | | | | | | | | |
| 5 | Rate Rider 6 [(d)] | | | | | | | | | | | | | | |
| 6 | *Amount to be amortized in 2022* | | | | | | | | | | | | | | |
| 7 | *Rider 6 Amortization at APPROVED 2022 Rates* | **$ (22)** | $ 3 | $ 3 | $ 2 | $ 2 | $ 1 | $ 1 | $ 1 | $ 1 | $ 1 | $ 1 | $ 3 | $ 4 | **$ 22** |
| 8 | Midstream Base Rates | | | | | | | | | | | | | | |
| 9 | *Gas Costs Incurred* | | $ 66 | $ 54 | $ 33 | $ 18 | $ (8) | $ (31) | $ (30) | $ (39) | $ (34) | $ (16) | $ 36 | $ 43 | $ 91 |
| 10 | *Revenue from APPROVED 2022 Recovery Rates* | | (86) | (64) | (42) | (28) | (3) | 19 | 39 | 41 | 38 | 8 | (73) | (129) | (280) |
| 11 | Total Midstream Base Rates (Pre-tax) | | $ (21) | $ (10) | $ (9) | $ (9) | $ (11) | $ (12) | $ 9 | $ 3 | $ 4 | $ (8) | $ (38) | $ (86) | **$ (189)** |
| 12 | | | | | | | | | | | | | | | |
| 13 | **MCRA Cumulative Balance - Ending (Pre-tax)** | | $ (58) | $ (66) | $ (72) | $ (80) | $ (89) | $ (101) | $ (91) | $ (88) | $ (83) | $ (90) | $ (125) | $ (207) | **$ (207)** |
| 14 | Tax Rate | | 27.0% | 27.0% | 27.0% | 27.0% | 27.0% | 27.0% | 27.0% | 27.0% | 27.0% | 27.0% | 27.0% | 27.0% | 27.0% |
| 15 | | | | | | | | | | | | | | | |
| 16 | **MCRA Cumulative Balance - Ending (After-tax)** [(c)] | | $ (42) | $ (48) | $ (53) | $ (58) | $ (65) | $ (74) | $ (66) | $ (64) | $ (61) | $ (66) | $ (91) | $ (151) | **$ (151)** |
| 17 | | | | | | | | | | | | | | | |
| 18<br>19 | | | Recorded<br>Jan-23 | Projected<br>Feb-23 | Projected<br>Mar-23 | Forecast<br>Apr-23 | Forecast<br>May-23 | Forecast<br>Jun-23 | Forecast<br>Jul-23 | Forecast<br>Aug-23 | Forecast<br>Sep-23 | Forecast<br>Oct-23 | Forecast<br>Nov-23 | Forecast<br>Dec-23 | **Total<br>2023** |
| 20 | MCRA Balance - Beginning (Pre-tax) [(a),(d)] | | $ (207) | $ (256) | $ (269) | $ (278) | $ (268) | $ (247) | $ (222) | $ (198) | $ (179) | $ (162) | $ (155) | $ (171) | **$ (207)** |
| 21 | **2023 MCRA Activities** | | | | | | | | | | | | | | |
| 22 | Rate Rider 6 | | | | | | | | | | | | | | |
| 23 | *Approved Amount to be amortized in 2023* | **$ (59)** | | | | | | | | | | | | | |
| 24 | *Rider 6 Amortization at APPROVED 2023 Rates* | | $ 7 | $ 8 | $ 6 | $ 5 | $ 3 | $ 2 | $ 2 | $ 2 | $ 2 | $ 4 | $ 7 | $ 9 | **$ 58** |
| 25 | Midstream Base Rates | | | | | | | | | | | | | | |
| 26 | *Gas Costs Incurred* | | $ 3 | $ 50 | $ 31 | $ 19 | $ 6 | $ 4 | $ (6) | $ (12) | $ (4) | $ 14 | $ 24 | $ 25 | $ 154 |
| 27 | *Revenue from **APPROVED** Recovery Rates* | | (58) | (71) | (43) | (14) | 12 | 19 | 28 | 29 | 19 | (11) | (47) | (80) | (218) |
| 28 | Total Midstream Base Rates (Pre-tax) | | $ (56) | $ (21) | $ (12) | $ 5 | $ 19 | $ 23 | $ 21 | $ 17 | $ 15 | $ 2 | $ (23) | $ (56) | **$ (64)** |
| 29 | | | | | | | | | | | | | | | |
| 30 | **MCRA Cumulative Balance - Ending (Pre-tax)** [(b)] | | $ (256) | $ (269) | $ (278) | $ (268) | $ (247) | $ (222) | $ (198) | $ (179) | $ (162) | $ (155) | $ (171) | $ (218) | **$ (218)** |
| 31 | Tax Rate | | 27.0% | 27.0% | 27.0% | 27.0% | 27.0% | 27.0% | 27.0% | 27.0% | 27.0% | 27.0% | 27.0% | 27.0% | 27.0% |
| 32 | | | | | | | | | | | | | | | |
| 33 | **MCRA Cumulative Balance - Ending (After-tax)** [(c)] | | $ (187) | $ (196) | $ (203) | $ (196) | $ (180) | $ (162) | $ (145) | $ (131) | $ (118) | $ (114) | $ (125) | $ (159) | **$ (159)** |
| 34 | | | | | | | | | | | | | | | |
| 35<br>36 | | | Forecast<br>Jan-24 | Forecast<br>Feb-24 | Forecast<br>Mar-24 | Forecast<br>Apr-24 | Forecast<br>May-24 | Forecast<br>Jun-24 | Forecast<br>Jul-24 | Forecast<br>Aug-24 | Forecast<br>Sep-24 | Forecast<br>Oct-24 | Forecast<br>Nov-24 | Forecast<br>Dec-24 | **Total<br>2024** |
| 37 | MCRA Balance - Beginning (Pre-tax) [(a)] | | $ (218) | $ (257) | $ (284) | $ (305) | $ (297) | $ (272) | $ (244) | $ (221) | $ (200) | $ (183) | $ (176) | $ (194) | **$ (218)** |
| 38 | **2024 MCRA Activities** | | | | | | | | | | | | | | |
| 39 | Rate Rider 6 | | | | | | | | | | | | | | |
| 40 | | | | | | | | | | | | | | | |
| 41 | *Rider 6 Amortization at Approved 2023 Rates* | | $ 9 | $ 8 | $ 6 | $ 5 | $ 3 | $ 2 | $ 2 | $ 2 | $ 2 | $ 5 | $ 7 | $ 9 | **$ 60** |
| 42 | Midstream Base Rates | | | | | | | | | | | | | | |
| 43 | *Gas Costs Incurred* | | $ 28 | $ 30 | $ 13 | $ 17 | $ 9 | $ 6 | $ (6) | $ (10) | $ (4) | $ 14 | $ 22 | $ 30 | $ 149 |
| 44 | *Revenue from **2023 Approved** Recovery Rates* | | (77) | (64) | (40) | (14) | 13 | 19 | 28 | 29 | 19 | (12) | (47) | (80) | (226) |
| 45 | Total Midstream Base Rates (Pre-tax) | | $ (49) | $ (34) | $ (28) | $ 4 | $ 22 | $ 25 | $ 21 | $ 19 | $ 15 | $ 2 | $ (25) | $ (50) | **$ (77)** |
| 46 | | | | | | | | | | | | | | | |
| 47 | **MCRA Cumulative Balance - Ending (Pre-tax)** [(b)] | | $ (257) | $ (284) | $ (305) | $ (297) | $ (272) | $ (244) | $ (221) | $ (200) | $ (183) | $ (176) | $ (194) | $ (235) | **$ (235)** |
| 48 | Tax Rate | | 27.0% | 27.0% | 27.0% | 27.0% | 27.0% | 27.0% | 27.0% | 27.0% | 27.0% | 27.0% | 27.0% | 27.0% | 27.0% |
| 49 | | | | | | | | | | | | | | | |
| 50 | **MCRA Cumulative Balance - Ending (After-tax)** [(c)] | | $ (188) | $ (207) | $ (223) | $ (217) | $ (199) | $ (178) | $ (162) | $ (146) | $ (133) | $ (128) | $ (142) | $ (171) | **$ (171)** |

Notes:
(a) Pre-tax opening balances are restated based on current income tax rates, to reflect grossed-up after tax amounts.
(b) For rate setting purposes MCRA pre-tax balances include grossed-up projected deferred interest of approximately $3.7 million credit as at March 31, 2023.
(c) For rate setting purposes MCRA after-tax balances are independently grossed-up to reflect pre-tax amounts.
(d) Approved to BCUC Order G-278-22 to transfer the December 31, 2022 closing balance in the Fort Nelson Gas Costs Reconciliation Account (GCRA) to the MCRA. An approximately of $260 thousand GCRA surplus pre-tax balance was booked to MCRA on January 1, 2023
Slight differences in totals due to rounding.

FortisBC Energy Inc. - Mainland and Vancouver Island, and Fort Nelson Service Areas
MCRA After-Tax Monthly Balances
Recorded to January 2023 and Forecast to December 2024



FORTISBC ENERGY INC.
CALCULATION OF CUSTOMERS' RATES AND TARIFF CONTINUITY
PROPOSED APRIL 1, 2023 RATES
BCUC ORDERS G-XX-23

| Line No. | RATE SCHEDULE 1: RESIDENTIAL SERVICE<br>Particulars | EXISTING RATES JANUARY 1, 2023<br>Mainland and Vancouver Island | COMMODITY RELATED CHARGES CHANGES<br>Mainland and Vancouver Island | PROPOSED APRIL 1, 2023 RATES<br>Mainland and Vancouver Island |
|---|---|---|---|---|
| | (1) | (2) | (3) | (4) |
| 1 | Delivery Margin Related Charges | | | |
| 2 | **Basic Charge per Day** | **$0.4085** | **$0.0000** | **$0.4085** |
| 3 | Rider 2 Clean Growth Innovation Fund Rate Rider per Day | $0.0131 | $0.000 | $0.0131 |
| 4 | Subtotal of per Day **Delivery Margin Related Charges** | **$0.4216** | **$0.000** | **$0.4216** |
| 5 | | | | |
| 6 | | | | |
| 7 | Delivery Charge per GJ | $6.010 | $0.000 | $6.010 |
| 8 | Rider 3 BVA Rate Rider per GJ | $0.132 | $0.000 | $0.132 |
| 9 | Rider 5 RSAM per GJ | ($0.209 ) | $0.000 | ($0.209 ) |
| 10 | Subtotal of Per GJ **Delivery Margin Related Charges** | **$5.933** | **$0.000** | **$5.933** |
| 11 | | | | |
| 12 | | | | |
| 13 | Commodity Related Charges | | | |
| 14 | Storage and Transport Charge per GJ | $1.543 | $0.000 | $1.543 |
| 15 | Rider 6 MCRA per GJ | ($0.409 ) | $0.000 | ($0.409 ) |
| 16 | Subtotal **Storage and Transport Related Charges per GJ** | **$1.134** | **$0.000** | **$1.134** |
| 17 | | | | |
| 18 | **Cost of Gas (Commodity Cost Recovery Charge) per GJ** | **$5.159** | **($1.000 )** | **$4.159** |

| Line No. | RATE SCHEDULE 1B: RESIDENTIAL BIOMETHANE SERVICE | EXISTING RATES JANUARY 1, 2023 | COMMODITY RELATED CHARGES CHANGES | PROPOSED APRIL 1, 2023 RATES |
|---|---|---|---|---|
| | Particulars | **Mainland and Vancouver Island** | **Mainland and Vancouver Island** | **Mainland and Vancouver Island** |
| | (1) | (2) | (3) | (4) |
| 1 | Delivery Margin Related Charges | | | |
| 2 | **Basic Charge per Day** | **$0.4085** | **$0.0000** | **$0.4085** |
| 3 | Rider 2 Clean Growth Innovation Fund Rate Rider per Day | $0.0131 | $0.000 | $0.0131 |
| 4 | Subtotal of per Day **Delivery Margin Related Charges** | **$0.4216** | **$0.000** | **$0.4216** |
| 5 | | | | |
| 6 | Delivery Charge per GJ | $6.010 | $0.000 | $6.010 |
| 7 | Rider 3 BVA Rate Rider per GJ | $0.132 | $0.000 | $0.132 |
| 8 | Rider 5 RSAM per GJ | ($0.209 ) | $0.000 | ($0.209 ) |
| 9 | Subtotal of Per GJ **Delivery Margin Related Charges** | **$5.933** | **$0.000** | **$5.933** |
| 10 | | | | |
| 11 | | | | |
| 12 | Commodity Related Charges | | | |
| 13 | Storage and Transport Charge per GJ | $1.543 | $0.000 | $1.543 |
| 14 | Rider 6 MCRA per GJ | ($0.409 ) | $0.000 | ($0.409 ) |
| 15 | Subtotal **Storage and Transport Related Charges per GJ** | **$1.134** | **$0.000** | **$1.134** |
| 16 | | | | |
| 17 | | | | |
| 18 | **Cost of Gas (Commodity Cost Recovery Charge) per GJ** | **$5.159** | **($1.000 )** | **$4.159** |
| 19 | | | | |
| 20 | **Cost of Biomethane per GJ** | **$14.718** | **$0.000** | **$14.718** |
| 21 | (Biomethane Energy Recovery Charge) | | | |

| Line No. | RATE SCHEDULE 1: RESIDENTIAL SERVICE - FORT NELSON SERVICE AREA | EXISTING RATES JANUARY 1, 2023 | DELIVERY MARGIN AND COMMODITY RELATED CHARGES CHANGES | PROPOSED APRIL 1, 2023 RATES |
|---|---|---|---|---|
| | Particulars | **Fort Nelson** | **Fort Nelson** | **Fort Nelson** |
| | (1) | (2) | (3) | (4) |
| 1 | Delivery Margin Related Charges | | | |
| 2 | **Basic Charge per Day** | **$0.4085** | **$0.0000** | **$0.4085** |
| 3 | Rider 2 Clean Growth Innovation Fund Rate Rider per Day | $0.0131 | $0.000 | $0.0131 |
| 4 | Subtotal of per Day **Delivery Margin Related Charges** | **$0.4216** | **$0.000** | **$0.4216** |
| 5 | | | | |
| 6 | | | | |
| 7 | Delivery Charge per GJ | $6.010 | $0.000 | $6.010 |
| 8 | Rider 4 Fort Nelson Residential Customer Common Rate Phase-in | ($1.117 ) | $0.000 | ($1.117 ) |
| 9 | Rider 5 RSAM per GJ | ($0.209 ) | $0.000 | ($0.209 ) |
| 10 | Subtotal of Per GJ **Delivery Margin Related Charges** | **$4.684** | **$0.000** | **$4.684** |
| 11 | | | | |
| 12 | | | | |
| 13 | Commodity Related Charges | | | |
| 14 | Storage and Transport Charge per GJ | $0.077 | $0.000 | $0.077 |
| 15 | Rider 6 MCRA per GJ | ($0.020 ) | $0.000 | ($0.020 ) |
| 16 | Subtotal **Storage and Transport Related Charges per GJ** | **$0.057** | **$0.000** | **$0.057** |
| 17 | | | | |
| 18 | **Cost of Gas (Commodity Cost Recovery Charge) per GJ** | **$5.159** | **($1.000 )** | **$4.159** |

| Line No. | **RATE SCHEDULE 2: SMALL COMMERCIAL SERVICE** | **EXISTING RATES JANUARY 1, 2023** | **COMMODITY RELATED CHARGES CHANGES** | **PROPOSED APRIL 1, 2023 RATES** |
|---|---|---|---|---|
| | Particulars | **Mainland and Vancouver Island** | **Mainland and Vancouver Island** | **Mainland and Vancouver Island** |
| | (1) | (2) | (3) | (4) |
| 1 | Delivery Margin Related Charges | | | |
| 2 | **Basic Charge per Day** | **$0.9485** | **$0.0000** | **$0.9485** |
| 3 | Rider 2 Clean Growth Innovation Fund Rate Rider per Day | $0.0131 | $0.000 | $0.0131 |
| 4 | Subtotal of per Day **Delivery Margin Related Charges** | **$0.9616** | **$0.000** | **$0.9616** |
| 5 | | | | |
| 6 | Delivery Charge per GJ | $4.568 | $0.000 | $4.568 |
| 7 | Rider 3 BVA Rate Rider per GJ | $0.132 | $0.000 | $0.132 |
| 8 | Rider 5 RSAM per GJ | ($0.209 ) | $0.000 | ($0.209 ) |
| 9 | Subtotal of Per GJ **Delivery Margin Related Charges** | **$4.491** | **$0.000** | **$4.491** |
| 10 | | | | |
| 11 | | | | |
| 12 | Commodity Related Charges | | | |
| 13 | Storage and Transport Charge per GJ | $1.591 | $0.000 | $1.591 |
| 14 | Rider 6 MCRA per GJ | ($0.422 ) | $0.000 | ($0.422 ) |
| 15 | Subtotal **Storage and Transport Related Charges per GJ** | **$1.169** | **$0.000** | **$1.169** |
| 16 | | | | |
| 17 | **Cost of Gas (Commodity Cost Recovery Charge) per GJ** | **$5.159** | **($1.000 )** | **$4.159** |

| Line No. | **RATE SCHEDULE 2B: SMALL COMMERCIAL BIOMETHANE SERVICE** | **EXISTING RATES JANUARY 1, 2023** | **COMMODITY RELATED CHARGES CHANGES** | **PROPOSED APRIL 1, 2023 RATES** |
|---|---|---|---|---|
| | Particulars | **Mainland and Vancouver Island** | **Mainland and Vancouver Island** | **Mainland and Vancouver Island** |
| | (1) | (2) | (3) | (4) |
| 1 | Delivery Margin Related Charges | | | |
| 2 | **Basic Charge per Day** | **$0.9485** | **$0.0000** | **$0.9485** |
| 3 | Rider 2 Clean Growth Innovation Fund Rate Rider per Day | $0.0131 | $0.000 | $0.0131 |
| 4 | Subtotal of per Day **Delivery Margin Related Charges** | **$0.9616** | **$0.000** | **$0.9616** |
| 5 | | | | |
| 6 | Delivery Charge per GJ | $4.568 | $0.000 | $4.568 |
| 7 | Rider 3 BVA Rate Rider per GJ | $0.132 | $0.000 | $0.132 |
| 8 | Rider 5 RSAM per GJ | ($0.209 ) | $0.000 | ($0.209 ) |
| 9 | Subtotal of Per GJ **Delivery Margin Related Charges** | **$4.491** | **$0.000** | **$4.491** |
| 10 | | | | |
| 11 | | | | |
| 12 | Commodity Related Charges | | | |
| 13 | Storage and Transport Charge per GJ | $1.591 | $0.000 | $1.591 |
| 14 | Rider 6 MCRA per GJ | ($0.422 ) | $0.000 | ($0.422 ) |
| 15 | Subtotal **Storage and Transport Related Charges per GJ** | **$1.169** | **$0.000** | **$1.169** |
| 16 | | | | |
| 17 | **Cost of Gas (Commodity Cost Recovery Charge) per GJ** | **$5.159** | **($1.000 )** | **$4.159** |
| 18 | | | | |
| 19 | **Cost of Biomethane per GJ** | **$14.718** | **$0.000** | **$14.718** |
| 20 | (Biomethane Energy Recovery Charge) | | | |

| Line No. | RATE SCHEDULE 2: SMALL COMMERCIAL SERVICE - FORT NELSON SERVICE AREA | EXISTING RATES JANUARY 1, 2023 | DELIVERY MARGIN AND COMMODITY RELATED CHARGES CHANGES | PROPOSED APRIL 1, 2023 RATES |
|---|---|---|---|---|
| | Particulars | Fort Nelson | Fort Nelson | Fort Nelson |
| | (1) | (2) | (3) | (4) |
| 1 | Delivery Margin Related Charges | | | |
| 2 | **Basic Charge per Day** | **$0.9485** | **$0.0000** | **$0.9485** |
| 3 | Rider 2 Clean Growth Innovation Fund Rate Rider per Day | $0.0131 | $0.000 | $0.0131 |
| 4 | Subtotal of per Day **Delivery Margin Related Charges** | **$0.9616** | **$0.000** | **$0.9616** |
| 5 | | | | |
| 6 | Delivery Charge per GJ | $4.568 | $0.000 | $4.568 |
| 7 | Rider 4 Fort Nelson Residential Customer Common Rate Phase-in | $0.000 | $0.000 | $0.000 |
| 8 | Rider 5 RSAM per GJ | ($0.209 ) | $0.000 | ($0.209 ) |
| 9 | Subtotal of Per GJ **Delivery Margin Related Charges** | **$4.359** | **$0.000** | **$4.359** |
| 10 | | | | |
| 11 | | | | |
| 12 | Commodity Related Charges | | | |
| 13 | Storage and Transport Charge per GJ | $0.080 | $0.000 | $0.080 |
| 14 | Rider 6 MCRA per GJ | ($0.021 ) | $0.000 | ($0.021 ) |
| 15 | Subtotal **Storage and Transport Related Charges per GJ** | **$0.059** | **$0.000** | **$0.059** |
| 16 | | | | |
| 17 | **Cost of Gas (Commodity Cost Recovery Charge) per GJ** | **$5.159** | **($1.000 )** | **$4.159** |

| Line No. | RATE SCHEDULE 3: LARGE COMMERCIAL SERVICE | EXISTING RATES JANUARY 1, 2023 | COMMODITY RELATED CHARGES CHANGES | PROPOSED APRIL 1, 2023 RATES |
|---|---|---|---|---|
| | Particulars | Mainland and Vancouver Island | Mainland and Vancouver Island | Mainland and Vancouver Island |
| | (1) | (2) | (3) | (4) |
| 1 | Delivery Margin Related Charges | | | |
| 2 | **Basic Charge per Day** | **$4.7895** | **$0.0000** | **$4.7895** |
| 3 | Rider 2 Clean Growth Innovation Fund Rate Rider per Day | $0.0131 | $0.000 | $0.0131 |
| 4 | Subtotal of per Day **Delivery Margin Related Charges** | **$4.8026** | **$0.000** | **$4.8026** |
| 5 | | | | |
| 6 | Delivery Charge per GJ | $3.893 | $0.000 | $3.893 |
| 7 | Rider 3 BVA Rate Rider per GJ | $0.132 | $0.000 | $0.132 |
| 8 | Rider 5 RSAM per GJ | ($0.209 ) | $0.000 | ($0.209 ) |
| 9 | Subtotal of Per GJ **Delivery Margin Related Charges** | **$3.816** | **$0.000** | **$3.816** |
| 10 | | | | |
| 11 | | | | |
| 12 | Commodity Related Charges | | | |
| 13 | Storage and Transport Charge per GJ | $1.340 | $0.000 | $1.340 |
| 14 | Rider 6 MCRA per GJ | ($0.356 ) | $0.000 | ($0.356 ) |
| 15 | Subtotal **Storage and Transport Related Charges per GJ** | **$0.984** | **$0.000** | **$0.984** |
| 16 | | | | |
| 17 | **Cost of Gas (Commodity Cost Recovery Charge) per GJ** | **$5.159** | **($1.000 )** | **$4.159** |

| Line No. | **RATE SCHEDULE 3B: LARGE COMMERCIAL BIOMETHANE SERVICE** Particulars | **EXISTING RATES JANUARY 1, 2023** Mainland and Vancouver Island | **COMMODITY RELATED CHARGES CHANGES** Mainland and Vancouver Island | **PROPOSED APRIL 1, 2023 RATES** Mainland and Vancouver Island |
|---|---|---|---|---|
| | (1) | (2) | (3) | (4) |
| 1 | Delivery Margin Related Charges | | | |
| 2 | **Basic Charge per Day** | **$4.7895** | **$0.0000** | **$4.7895** |
| 3 | Rider 2 Clean Growth Innovation Fund Rate Rider per Day | $0.0131 | $0.000 | $0.0131 |
| 4 | Subtotal of per Day **Delivery Margin Related Charges** | **$4.8026** | **$0.000** | **$4.8026** |
| 5 | | | | |
| 6 | Delivery Charge per GJ | $3.893 | $0.000 | $3.893 |
| 7 | Rider 3 BVA Rate Rider per GJ | $0.132 | $0.000 | $0.132 |
| 8 | Rider 5 RSAM per GJ | ($0.209 ) | $0.000 | ($0.209 ) |
| 9 | Subtotal of Per GJ **Delivery Margin Related Charges** | **$3.816** | **$0.000** | **$3.816** |
| 10 | | | | |
| 11 | | | | |
| 12 | Commodity Related Charges | | | |
| 13 | Storage and Transport Charge per GJ | $1.340 | $0.000 | $1.340 |
| 14 | Rider 6 MCRA per GJ | ($0.356 ) | $0.000 | ($0.356 ) |
| 15 | Subtotal **Storage and Transport Related Charges per GJ** | **$0.984** | **$0.000** | **$0.984** |
| 16 | | | | |
| 17 | **Cost of Gas (Commodity Cost Recovery Charge) per GJ** | **$5.159** | **($1.000 )** | **$4.159** |
| 18 | | | | |
| 19 | **Cost of Biomethane per GJ** | **$14.718** | **$0.000** | **$14.718** |
| 20 | (Biomethane Energy Recovery Charge) | | | |

| Line No. | RATE SCHEDULE 3: LARGE COMMERCIAL SERVICE - FORT NELSON SERVICE AREA | EXISTING RATES JANUARY 1, 2023 | DELIVERY MARGIN AND COMMODITY RELATED CHARGES CHANGES | PROPOSED APRIL 1, 2023 RATES |
|---|---|---|---|---|
| | Particulars | **Fort Nelson** | **Fort Nelson** | **Fort Nelson** |
| | (1) | (2) | (3) | (4) |
| 1 | Delivery Margin Related Charges | | | |
| 2 | **Basic Charge per Day** | **$4.7895** | **$0.0000** | **$4.7895** |
| 3 | Rider 2 Clean Growth Innovation Fund Rate Rider per Day | $0.0131 | $0.000 | $0.0131 |
| 4 | Subtotal of per Day **Delivery Margin Related Charges** | **$4.8026** | **$0.000** | **$4.8026** |
| 5 | | | | |
| 6 | Delivery Charge per GJ | $3.893 | $0.000 | $3.893 |
| 7 | Rider 4 Fort Nelson Residential Customer Common Rate Phase-in | $0.000 | $0.000 | $0.000 |
| 8 | Rider 5 RSAM per GJ | ($0.209 ) | $0.000 | ($0.209 ) |
| 9 | Subtotal of Per GJ **Delivery Margin Related Charges** | **$3.684** | **$0.000** | **$3.684** |
| 10 | | | | |
| 11 | | | | |
| 12 | Commodity Related Charges | | | |
| 13 | Storage and Transport Charge per GJ | $0.067 | $0.000 | $0.067 |
| 14 | Rider 6 MCRA per GJ | ($0.018 ) | $0.000 | ($0.018 ) |
| 15 | Subtotal **Storage and Transport Related Charges per GJ** | **$0.049** | **$0.000** | **$0.049** |
| 16 | | | | |
| 17 | **Cost of Gas (Commodity Cost Recovery Charge) per GJ** | **$5.159** | **($1.000 )** | **$4.159** |

| Line No. | RATE SCHEDULE 4: SEASONAL FIRM GAS SERVICE<br>Particulars | EXISTING RATES JANUARY 1, 2023<br>Mainland and Vancouver Island | COMMODITY RELATED CHARGES CHANGES<br>Mainland and Vancouver Island | PROPOSED APRIL 1, 2023 RATES<br>Mainland and Vancouver Island |
|---|---|---|---|---|
| | (1) | (2) | (3) | (4) |
| 1 | Delivery Margin Related Charges | | | |
| 2 | **Basic Charge per Day** | $14.4230 | $0.0000 | $14.4230 |
| 3 | **Rider 2 Clean Growth Innovation Fund Rate Rider per Day** | $0.0131 | $0.000 | $0.0131 |
| 4 | Subtotal of per Day **Delivery Margin Related Charges** | **$14.4361** | **$0.000** | **$14.4361** |
| 5 | | | | |
| 6 | **Delivery Charge per GJ** | | | |
| 7 | (a) Off-Peak Period | $1.904 | $0.000 | $1.904 |
| 8 | (b) Extension Period | $2.549 | $0.000 | $2.549 |
| 9 | | | | |
| 10 | **Rider 3 BVA Rate Rider per GJ** | $0.132 | $0.000 | $0.132 |
| 11 | | | | |
| 12 | Commodity Related Charges | | | |
| 13 | **Commodity Cost Recovery Charge per GJ** | | | |
| 14 | (a) Off-Peak Period | $5.159 | ($1.000 ) | $4.159 |
| 15 | (b) Extension Period | $5.159 | ($1.000 ) | $4.159 |
| 16 | | | | |
| 17 | **Storage and Transport Charge per GJ** | | | |
| 18 | (a) Off-Peak Period | $0.925 | $0.000 | $0.925 |
| 19 | (b) Extension Period | $0.925 | $0.000 | $0.925 |
| 20 | | | | |
| 21 | **Rider 6 MCRA per GJ** | ($0.246 ) | $0.000 | ($0.246 ) |
| 22 | | | | |
| 23 | Subtotal Commodity Related Charges per GJ | | | |
| 24 | (a) Off-Peak Period | $5.838 | ($1.000 ) | $4.838 |
| 25 | (b) Extension Period | $5.838 | ($1.000 ) | $4.838 |
| 26 | | | | |
| 27 | | | | |
| 28 | | | | |
| 29 | Unauthorized Gas Charge per gigajoule | | | |
| 30 | during peak period | | | |
| 31 | | | | |
| 32 | | | | |
| 33 | Total Variable Cost per gigajoule between | | | |
| 34 | (a) Off-Peak Period | $7.874 | ($1.000 ) | $6.874 |
| 35 | (b) Extension Period | $8.519 | ($1.000 ) | $7.519 |

| Line No. | RATE SCHEDULE 5<br>GENERAL FIRM SERVICE<br>Particulars | EXISTING RATES JANUARY 1, 2023<br>Mainland and Vancouver Island | COMMODITY RELATED CHARGES CHANGES<br>Mainland and Vancouver Island | PROPOSED APRIL 1, 2023 RATES<br>Mainland and Vancouver Island |
|---|---|---|---|---|
| | (1) | (2) | (3) | (4) |
| 1 | Delivery Margin Related Charges | | | |
| 2 | **Basic Charge per Month** | $469.00 | $0.00 | $469.00 |
| 3 | **Rider 2 Clean Growth Innovation Fund Rate Rider per Month** | $0.40 | $0.00 | $0.40 |
| 4 | Subtotal of per Month **Delivery Margin Related Charges** | **$469.40** | **$0.00** | **$469.40** |
| 5 | | | | |
| 6 | **Demand Charge per Month per GJ of Daily Demand** | $30.278 | $0.000 | $30.278 |
| 7 | | | | |
| 8 | **Delivery Charge per GJ** | $1.085 | $0.000 | $1.085 |
| 9 | | | | |
| 10 | **Rider 3 BVA Rate Rider per GJ** | $0.132 | $0.000 | $0.132 |
| 11 | | | | |
| 12 | | | | |
| 13 | Commodity Related Charges | | | |
| 14 | **Cost of Gas (Commodity Cost Recovery Charge) per GJ** | $5.159 | ($1.000) | $4.159 |
| 15 | **Storage and Transport Charge per GJ** | $0.925 | $0.000 | $0.925 |
| 16 | **Rider 6 MCRA per GJ** | ($0.246) | $0.000 | ($0.246) |
| 17 | Subtotal Commodity Related Charges per GJ | **$5.838** | **($1.000)** | **$4.838** |
| 18 | | | | |
| 19 | | | | |
| 20 | | | | |
| 21 | | | | |
| 22 | Total Variable Cost per gigajoule | $7.055 | ($1.000) | $6.055 |

| Line No. | RATE SCHEDULE 5B: GENERAL FIRM BIOMETHANE SERVICE | EXISTING RATES JANUARY 1, 2023 | COMMODITY RELATED CHARGES CHANGES | PROPOSED APRIL 1, 2023 RATES |
|---|---|---|---|---|
| | Particulars | Mainland and Vancouver Island | Mainland and Vancouver Island | Mainland and Vancouver Island |
| | (1) | (2) | (3) | (4) |
| 1 | Delivery Margin Related Charges | | | |
| 2 | **Basic Charge per Month** | $469.00 | $0.00 | $469.00 |
| 3 | **Rider 2 Clean Growth Innovation Fund Rate Rider per Month** | $0.40 | $0.00 | $0.40 |
| 4 | Subtotal of per Month **Delivery Margin Related Charges** | **$469.40** | **$0.00** | **$469.40** |
| 5 | | | | |
| 6 | **Demand Charge per GJ** | $30.278 | $0.000 | $30.278 |
| 7 | | | | |
| 8 | **Delivery Charge per GJ** | $1.085 | $0.000 | $1.085 |
| 9 | | | | |
| 10 | **Rider 3 BVA Rate Rider per GJ** | $0.132 | $0.000 | $0.132 |
| 11 | | | | |
| 12 | | | | |
| 13 | Commodity Related Charges | | | |
| 14 | Storage and Transport Charge per GJ | $0.925 | $0.000 | $0.925 |
| 15 | Rider 6 MCRA per GJ | ($0.246) | $0.000 | ($0.246) |
| 16 | Subtotal **Storage and Transport Related Charges per GJ** | **$0.679** | **$0.000** | **$0.679** |
| 17 | | | | |
| 18 | **Cost of Gas (Commodity Cost Recovery Charge) per GJ** | **$5.159** | **($1.000)** | **$4.159** |
| 19 | | | | |
| 20 | **Cost of Biomethane per GJ** | **$14.718** | **$0.000** | **$14.718** |
| 21 | (Biomethane Energy Recovery Charge) | | | |

| Line No. | RATE SCHEDULE 6: NATURAL GAS VEHICLE SERVICE | EXISTING RATES JANUARY 1, 2023 | COMMODITY RELATED CHARGES CHANGES | PROPOSED APRIL 1, 2023 RATES |
|---|---|---|---|---|
| | Particulars | **Mainland and Vancouver Island** | **Mainland and Vancouver Island** | **Mainland and Vancouver Island** |
| | (1) | (2) | (3) | (4) |
| 1 | Delivery Margin Related Charges | | | |
| 2 | **Basic Charge per Day** | $2.0041 | $0.0000 | $2.0041 |
| 3 | **Rider 2 Clean Growth Innovation Fund Rate Rider per Day** | $0.0131 | $0.000 | $0.0131 |
| 4 | Subtotal of per Day **Delivery Margin Related Charges** | **$2.0172** | **$0.000** | **$2.0172** |
| 5 | | | | |
| 6 | **Delivery Charge per GJ** | $3.733 | $0.000 | $3.733 |
| 7 | | | | |
| 8 | **Rider 3 BVA Rate Rider per GJ** | $0.132 | $0.000 | $0.132 |
| 9 | | | | |
| 10 | | | | |
| 11 | Commodity Related Charges | | | |
| 12 | **Cost of Gas (Commodity Cost Recovery Charge) per GJ** | $5.159 | ($1.000 ) | $4.159 |
| 13 | **Storage and Transport Charge per GJ** | $0.489 | $0.000 | $0.489 |
| 14 | **Rider 6 MCRA per GJ** | ($0.130 ) | $0.000 | ($0.130 ) |
| 15 | Subtotal Commodity Related Charges per GJ | **$5.518** | **($1.000 )** | **$4.518** |
| 16 | | | | |
| 17 | | | | |
| 18 | Total Variable Cost per gigajoule | $9.383 | ($1.000 ) | $8.383 |

| Line No. | **RATE SCHEDULE 6P:** **PUBLIC SERVICE - NATURAL GAS VEHICLE REFUELING SERVICE** Particulars | **EXISTING RATES JANUARY 1, 2023** | **COMMODITY RELATED CHARGES CHANGES** | **PROPOSED APRIL 1, 2023 RATES** |
|---|---|---|---|---|
| | (1) | (2) | (3) | (4) |
| 1 | **Surrey Fueling Station** | | | |
| 2 | | | | |
| 3 | **Delivery Margin Related Charges** | | | |
| 4 | Delivery Charge per GJ | $3.733 | $0.000 | $3.733 |
| 5 | Rider 3 BVA Rate Rider per GJ | $0.132 | $0.000 | $0.132 |
| 6 | Subtotal of per Gigajoule **Delivery Margin Related Charges** | **$3.865** | **$0.000** | **$3.865** |
| 7 | | | | |
| 8 | **Commodity Related Charges** | | | |
| 9 | Cost of Gas (Commodity Cost Recovery Charge) per GJ | $5.159 | ($1.000) | $4.159 |
| 10 | Storage and Transport Charge per GJ | $0.489 | $0.000 | $0.489 |
| 11 | Rider 6 MCRA per GJ | ($0.130 ) | $0.000 | ($0.130 ) |
| 12 | Subtotal Commodity Related Charges per GJ | **$5.518** | **($1.000)** | **$4.518** |
| 13 | | | | |
| 14 | | | | |
| 15 | **Station Service Related Charges** | | | |
| 16 | Compression Charge per gigajoule | $8.441 | $0.000 | $8.441 |
| 17 | Subtotal of per Gigajoule **Station Service Related Charges** | **$8.441** | **$0.000** | **$8.441** |
| 18 | | | | |
| 19 | | | | |
| 20 | Total per Gigajoule Rate | $17.824 | ($1.000) | $16.824 |

| Line No. | RATE SCHEDULE 6P: PUBLIC SERVICE - NATURAL GAS VEHICLE REFUELING SERVICE<br>Particulars | EXISTING RATES JANUARY 1, 2023 | COMMODITY RELATED CHARGES CHANGES | PROPOSED APRIL 1, 2023 RATES |
|---|---|---|---|---|
| | (1) | (2) | (3) | (4) |
| 1 | **E360S Fueling Station** | | | |
| 2 | | | | |
| 3 | **Delivery Margin Related Charges** | | | |
| 4 | Delivery Charge per GJ | $2.804 | $0.000 | $2.804 |
| 5 | Rider 3 BVA Rate Rider per GJ | $0.132 | $0.000 | $0.132 |
| 6 | Subtotal of per Gigajoule **Delivery Margin Related Charges** | **$2.936** | **$0.000** | **$2.936** |
| 7 | | | | |
| 8 | **Commodity Related Charges** | | | |
| 9 | Cost of Gas (Commodity Cost Recovery Charge) per GJ | $5.159 | ($1.000) | $4.159 |
| 10 | Storage and Transport Charge per GJ | $0.925 | $0.000 | $0.925 |
| 11 | Rider 6 MCRA per GJ | ($0.246 ) | $0.000 | ($0.246 ) |
| 12 | Subtotal Commodity Related Charges per GJ | **$5.838** | **($1.000)** | **$4.838** |
| 13 | | | | |
| 14 | | | | |
| 15 | **Station Service Related Charges**[1] | | | |
| 16 | Capital Rate per gigajoule | $3.816 | $0.000 | $3.816 |
| 17 | O&M Rate per gigajoule | $2.761 | $0.000 | $2.761 |
| 18 | OH&M per gigajoule | $0.520 | $0.000 | $0.520 |
| 19 | Short Term Charge per gigajoule | $1.000 | $0.000 | $1.000 |
| 20 | Spot Charge per gigajoule | $1.000 | $0.000 | $1.000 |
| 21 | Host Fee per gigajoule | $2.500 | $0.000 | $2.500 |
| 22 | Subtotal of per Gigajoule **Station Service Related Charges** | **$11.597** | **$0.000** | **$11.597** |
| 23 | | | | |
| 24 | | | | |
| 25 | Total per Gigajoule Rate | $20.371 | ($1.000) | $19.371 |

[1] Pursuant to BCUC Order G-158-22, stations service related charges were approved on a permanent basis effective October 1, 2019.

| Line No. | RATE SCHEDULE 6P: PUBLIC SERVICE - NATURAL GAS VEHICLE REFUELING SERVICE<br>Particulars | EXISTING RATES JANUARY 1, 2023 | COMMODITY RELATED CHARGES CHANGES | PROPOSED APRIL 1, 2023 RATES |
|---|---|---|---|---|
| | (1) | (2) | (3) | (4) |
| 1 | **Annacis Fueling Station** | | | |
| 2 | | | | |
| 3 | **Delivery Margin Related Charges** | | | |
| 4 | Delivery Charge per GJ | $2.045 | $0.000 | $2.045 |
| 5 | Rider 3 BVA Rate Rider per GJ | $0.132 | $0.000 | $0.132 |
| 6 | Subtotal of per Gigajoule **Delivery Margin Related Charges** | **$2.177** | **$0.000** | **$2.177** |
| 7 | | | | |
| 8 | **Commodity Related Charges** | | | |
| 9 | Cost of Gas (Commodity Cost Recovery Charge) per GJ | $5.159 | ($1.000) | $4.159 |
| 10 | Storage and Transport Charge per GJ | $0.925 | $0.000 | $0.925 |
| 11 | Rider 6 MCRA per GJ | ($0.246 ) | $0.000 | ($0.246 ) |
| 12 | Subtotal Commodity Related Charges per GJ | **$5.838** | **($1.000)** | **$4.838** |
| 13 | | | | |
| 14 | | | | |
| 15 | **Station Service Related Charges**[1] | | | |
| 16 | Capital Rate per gigajoule | $4.470 | $0.000 | $4.470 |
| 17 | O&M Rate per gigajoule | $2.686 | $0.000 | $2.686 |
| 18 | OH&M per gigajoule | $0.520 | $0.000 | $0.520 |
| 19 | Short Term Charge per gigajoule | $1.000 | $0.000 | $1.000 |
| 20 | Spot Charge per gigajoule | $1.000 | $0.000 | $1.000 |
| 21 | Host Fee per gigajoule | $0.000 | $0.000 | $0.000 |
| 22 | Subtotal of per Gigajoule **Station Service Related Charges** | **$9.676** | **$0.000** | **$9.676** |
| 23 | | | | |
| 24 | | | | |
| 25 | Total per Gigajoule Rate | $17.691 | ($1.000) | $16.691 |

[1] Pursuant to BCUC Order G-45-22, station servie related charges were approved on an interim basis effective January 18, 2022.

| Line No. | RATE SCHEDULE 6P: PUBLIC SERVICE - NATURAL GAS VEHICLE REFUELING SERVICE<br>Particulars | EXISTING RATES JANUARY 1, 2023 | COMMODITY RELATED CHARGES CHANGES | PROPOSED APRIL 1, 2023 RATES |
|---|---|---|---|---|
| | (1) | (2) | (3) | (4) |
| 1 | **GFL Abbotsford Fueling Station** | | | |
| 2 | | | | |
| 3 | **Delivery Margin Related Charges** | | | |
| 4 | Delivery Charge per GJ | $3.289 | $0.000 | $3.289 |
| 5 | Rider 3 BVA Rate Rider per GJ | $0.132 | $0.000 | $0.132 |
| 6 | Subtotal of per Gigajoule **Delivery Margin Related Charges** | **$3.421** | **$0.000** | **$3.421** |
| 7 | | | | |
| 8 | **Commodity Related Charges** | | | |
| 9 | Cost of Gas (Commodity Cost Recovery Charge) per GJ | $5.159 | ($1.000) | $4.159 |
| 10 | Storage and Transport Charge per GJ | $0.925 | $0.000 | $0.925 |
| 11 | Rider 6 MCRA per GJ | ($0.246 ) | $0.000 | ($0.246 ) |
| 12 | Subtotal Commodity Related Charges per GJ | **$5.838** | **($1.000)** | **$4.838** |
| 13 | | | | |
| 14 | | | | |
| 15 | **Station Service Related Charges**[1] | | | |
| 16 | Capital Rate per gigajoule | $6.789 | $0.000 | $6.789 |
| 17 | O&M Rate per gigajoule | $2.014 | $0.000 | $2.014 |
| 18 | OH&M per gigajoule | $0.520 | $0.000 | $0.520 |
| 19 | Short Term Charge per gigajoule | $1.000 | $0.000 | $1.000 |
| 20 | Spot Charge per gigajoule | $1.000 | $0.000 | $1.000 |
| 21 | Host Fee per gigajoule | $0.000 | $0.000 | $0.000 |
| 22 | Subtotal of per Gigajoule **Station Service Related Charges** | **$11.323** | **$0.000** | **$11.323** |
| 23 | | | | |
| 24 | | | | |
| 25 | Total per Gigajoule Rate | $20.582 | ($1.000) | $19.582 |

[1] Pursuant to BCUC Order G-116-22, station service related charges were approved on an interim basis effective November 15, 2021.

| Line No. | RATE SCHEDULE 7: GENERAL INTERRUPTIBLE SERVICE | EXISTING RATES JANUARY 1, 2023 | COMMODITY RELATED CHARGES CHANGES | PROPOSED APRIL 1, 2023 RATES |
|---|---|---|---|---|
| | Particulars | **Mainland and Vancouver Island** | **Mainland and Vancouver Island** | **Mainland and Vancouver Island** |
| | (1) | (2) | (3) | (4) |
| 1 | Delivery Margin Related Charges | | | |
| 2 | **Basic Charge per Month** | $880.00 | $0.00 | $880.00 |
| 3 | **Rider 2 Clean Growth Innovation Fund Rate Rider per Month** | $0.40 | $0.00 | $0.40 |
| 4 | Subtotal of per Month **Delivery Margin Related Charges** | **$880.40** | **$0.00** | **$880.40** |
| 5 | | | | |
| 6 | **Delivery Charge per GJ** | $1.748 | $0.000 | $1.748 |
| 7 | | | | |
| 8 | **Rider 3 BVA Rate Rider per GJ** | $0.132 | $0.000 | $0.132 |
| 9 | | | | |
| 10 | Commodity Related Charges | | | |
| 11 | **Cost of Gas (Commodity Cost Recovery Charge) per GJ** | $5.159 | ($1.000) | $4.159 |
| 12 | **Storage and Transport Charge per GJ** | $0.925 | $0.000 | $0.925 |
| 13 | **Rider 6 MCRA per GJ** | ($0.246) | $0.000 | ($0.246) |
| 14 | Subtotal Commodity Related Charges per GJ | **$5.838** | **($1.000)** | **$4.838** |
| 15 | | | | |
| 16 | | | | |
| 17 | Total Variable Cost per gigajoule | $7.718 | ($1.000) | $6.718 |

| Line No. | RATE SCHEDULE 7B: GENERAL INTERRUPTIBLE BIOMETHANE SERVICE<br>Particulars | EXISTING RATES JANUARY 1, 2023<br>Mainland and Vancouver Island | COMMODITY RELATED CHARGES CHANGES<br>Mainland and Vancouver Island | PROPOSED APRIL 1, 2023 RATES<br>Mainland and Vancouver Island |
|---|---|---|---|---|
| | (1) | (2) | (3) | (4) |
| 1 | Delivery Margin Related Charges | | | |
| 2 | **Basic Charge per Month** | $880.00 | $0.00 | $880.00 |
| 3 | **Rider 2 Clean Growth Innovation Fund Rate Rider per Month** | $0.40 | $0.00 | $0.40 |
| 4 | Subtotal of per Month **Delivery Margin Related Charges** | **$880.40** | **$0.00** | **$880.40** |
| 5 | | | | |
| 6 | **Delivery Charge per GJ** | $1.748 | $0.000 | $1.748 |
| 7 | | | | |
| 8 | **Rider 3 BVA Rate Rider per GJ** | $0.132 | $0.000 | $0.132 |
| 9 | **Rider 4 Reserved for Future Use** | $0.000 | $0.000 | $0.000 |
| 10 | | | | |
| 11 | Commodity Related Charges | | | |
| 12 | Storage and Transport Charge per GJ | $0.925 | $0.000 | $0.925 |
| 13 | Rider 6 MCRA per GJ | ($0.246) | $0.000 | ($0.246) |
| 14 | Subtotal **Storage and Transport Related Charges per GJ** | **$0.679** | **$0.000** | **$0.679** |
| 15 | | | | |
| 16 | **Cost of Gas (Commodity Cost Recovery Charge) per GJ** | **$5.159** | **($1.000)** | **$4.159** |
| 17 | | | | |
| 18 | **Cost of Biomethane per GJ** | **$14.718** | **$0.000** | **$14.718** |
| 19 | (Biomethane Energy Recovery Charge) | | | |

| Line No. | **RATE SCHEDULE 46: LNG SERVICE** Particulars | **EXISTING RATES JANUARY 1, 2023** Mainland and Vancouver Island | **COMMODITY RELATED CHARGES CHANGES** Mainland and Vancouver Island | **PROPOSED APRIL 1, 2023 RATES** Mainland and Vancouver Island |
|---|---|---|---|---|
| | (1) | (2) | (3) | (4) |
| 1 | Dispensing Service Charges per GJ | | | |
| 2 | **LNG Facility Charge per GJ** | $4.48 | $0.00 | $4.48 |
| 3 | **Electricity Surcharge per GJ** | $1.06 | $0.00 | $1.06 |
| 4 | **LNG Spot Charge per GJ** | $5.79 | $0.00 | $5.79 |
| 5 | | | | |
| 6 | | | | |
| 7 | Commodity Related Charges | | | |
| 8 | Storage and Transport Charge per GJ | $0.925 | $0.000 | $0.925 |
| 9 | Rider 6 MCRA per GJ | ($0.246) | $0.000 | ($0.246) |
| 10 | Subtotal Storage and Transport Related Charges per GJ | **$0.679** | **$0.000** | **$0.679** |
| 11 | | | | |
| 12 | **Cost of Gas (Commodity Cost Recovery Charge) per GJ** | **$5.159** | **($1.000)** | **$4.159** |
| 13 | | | | |
| 14 | **Cost of Biomethane per GJ** | **$14.718** | **$0.000** | **$14.718** |
| 15 | (Biomethane Energy Recovery Charge) | | | |
| 16 | | | | |
| 17 | | | | |
| 18 | Total Variable Cost per gigajoule (excluding LNG Spot Charge per GJ) | $11.378 | ($1.000) | $10.378 |

FORTISBC ENERGY INC.
COMMODITY RELATED CHARGES CHANGES
BCUC ORDERS G-XX-23
**RATE SCHEDULE 1 - RESIDENTIAL SERVICE**

| Line No. | Particular | EXISTING RATES JANUARY 1, 2023 | | | | | PROPOSED APRIL 1, 2023 RATES | | | | | Annual Increase/Decrease | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | | Quantity | | Rate | | Annual $ | Quantity | | Rate | | Annual $ | Rate | Annual $ | % of Previous Total Annual Bill |
| 1 | **MAINLAND AND VANCOUVER ISLAND SERVICE AREA** | | | | | | | | | | | | | |
| 2 | Delivery Margin Related Charges | | | | | | | | | | | | | |
| 3 | Basic Charge per Day | 365.25 | days x | $0.4085 | = | $149.20 | 365.25 | days x | $0.4085 | = | $149.20 | $0.0000 | $0.0000 | 0.00% |
| 4 | Rider 2 Clean Growth Innovation Fund Rate Rider per Day | 365.25 | days x | $0.0131 | = | 4.78 | 365.25 | days x | $0.0131 | = | 4.78 | 0.00 | 0.00 | 0.00% |
| 5 | Subtotal of per Day Delivery Margin Related Charges | | | | | **$153.98** | | | | | **$153.98** | | **$0.00** | **0.00%** |
| 6 | | | | | | | | | | | | | | |
| 7 | Delivery Charge per GJ | 90.0 | GJ x | $6.010 | = | 540.9000 | 90.0 | GJ x | $6.010 | = | 540.9000 | $0.000 | $0.0000 | 0.00% |
| 8 | Rider 3 BVA Rate Rider per GJ | 90.0 | GJ x | $0.132 | = | 11.8800 | 90.0 | GJ x | $0.132 | = | 11.8800 | $0.000 | 0.0000 | 0.00% |
| 9 | Rider 5 RSAM per GJ | 90.0 | GJ x | ($0.209 ) | = | (18.8100) | 90.0 | GJ x | ($0.209 ) | = | (18.8100) | $0.000 | 0.0000 | 0.00% |
| 10 | Subtotal of Per GJ Delivery Margin Related Charges | | | | | **$533.97** | | | | | **$533.97** | | **$0.00** | **0.00%** |
| 11 | | | | | | | | | | | | | | |
| 12 | Commodity Related Charges | | | | | | | | | | | | | |
| 13 | Storage and Transport Charge per GJ | 90.0 | GJ x | $1.543 | = | $138.8700 | 90.0 | GJ x | $1.543 | = | $138.8700 | $0.000 | $0.0000 | 0.00% |
| 14 | Rider 6 MCRA per GJ | 90.0 | GJ x | ($0.409 ) | = | (36.8100) | 90.0 | GJ x | ($0.409 ) | = | (36.8100) | $0.000 | 0.0000 | 0.00% |
| 15 | Subtotal Storage and Transport Related Charges per GJ | | | | | $102.06 | | | | | $102.06 | | $0.00 | 0.00% |
| 16 | | | | | | | | | | | | | | |
| 17 | Cost of Gas (Commodity Cost Recovery Charge) per GJ | 90.0 | GJ x | $5.159 | = | $464.31 | 90.0 | GJ x | $4.159 | = | $374.31 | ($1.000 ) | ($90.0000) | -7.18% |
| 18 | Subtotal Commodity Related Charges per GJ | | | | | **$566.37** | | | | | **$476.37** | | **($90.00 )** | **-7.18%** |
| 19 | | | | | | | | | | | | | | |
| 20 | Total *(with effective $/GJ rate)* | 90.0 | | *$13.937* | | **$1,254.32** | 90.0 | | *$12.937* | | **$1,164.32** | *($1.000 )* | **($90.00 )** | **-7.18%** |

*Notes: Tariff rate schedule per GJ charges are set at 3 decimals. Individual tariff components are calculated and shown to 4 decimals; subtotal amounts, equivalent to the line items on customer bills, are rounded and shown to 2 decimals, consistent with actual invoice calculations.*
*Slight differences in totals due to rounding*

FORTISBC ENERGY INC.
COMMODITY RELATED CHARGES CHANGES
BCUC ORDERS G-XX-23
**RATE SCHEDULE 1B - RESIDENTIAL BIOMETHANE SERVICE**

| Line No. | Particular | EXISTING RATES JANUARY 1, 2023 Quantity | | | Rate | | Annual $ | PROPOSED APRIL 1, 2023 RATES Quantity | | | Rate | | Annual $ | Annual Increase/Decrease Rate | Annual $ | % of Previous Total Annual Bill |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 1 | **MAINLAND AND VANCOUVER ISLAND SERVICE AREA** | | | | | | | | | | | | | | | |
| 2 | Delivery Margin Related Charges | | | | | | | | | | | | | | | |
| 3 | Basic Charge per Day | 365.25 | | days x | $0.4085 | = | $149.20 | 365.25 | | days x | $0.4085 | = | $149.20 | $0.0000 | $0.00 | 0.00% |
| 4 | Rider 2 Clean Growth Innovation Fund Rate Rider per Day | 365.25 | | days x | $0.0131 | = | 4.78 | 365.25 | | days x | $0.0131 | = | 4.78 | $0.000 | 0.00 | 0.00% |
| 5 | Subtotal of per Day Delivery Margin Related Charges | | | | | | **$153.98** | | | | | | **$153.98** | | **$0.00** | **0.00%** |
| 6 | | | | | | | | | | | | | | | | |
| 7 | Delivery Charge per GJ | 90.0 | | GJ x | $6.010 | = | 540.9000 | 90.0 | | GJ x | $6.010 | = | 540.9000 | $0.000 | 0.0000 | 0.00% |
| 8 | Rider 3 BVA Rate Rider per GJ | 90.0 | | GJ x | $0.132 | = | 11.8800 | 90.0 | | GJ x | $0.132 | = | 11.8800 | $0.000 | 0.0000 | 0.00% |
| 9 | Rider 5 RSAM per GJ | 90.0 | | GJ x | ($0.209 ) | = | (18.8100) | 90.0 | | GJ x | ($0.209 ) | = | (18.8100) | $0.000 | 0.0000 | 0.00% |
| 10 | Subtotal of Per GJ Delivery Margin Related Charges | | | | | | **$533.97** | | | | | | **$533.97** | | **$0.00** | **0.00%** |
| 11 | Commodity Related Charges | | | | | | | | | | | | | | | |
| 12 | Storage and Transport Charge per GJ | 90.0 | | GJ x | $1.543 | = | $138.8700 | 90.0 | | GJ x | $1.543 | = | $138.8700 | $0.000 | $0.0000 | 0.00% |
| 13 | Rider 6 MCRA per GJ | 90.0 | | GJ x | ($0.409 ) | = | (36.8100) | 90.0 | | GJ x | ($0.409 ) | = | (36.8100) | $0.000 | 0.0000 | 0.00% |
| 14 | Subtotal Storage and Transport Related Charges per GJ | | | | | | $102.06 | | | | | | $102.06 | | $0.00 | 0.00% |
| 15 | Cost of Gas (Commodity Cost Recovery Charge) per GJ | 90.0 | GJ | x 90% x | $5.159 | = | 417.88 | 90.0 | GJ | x 90% x | $4.159 | = | 336.88 | ($1.000 ) | (81.00 ) | -6.04% |
| 16 | Cost of Biomethane | 90.0 | GJ | x 10% x | $14.718 | = | 132.46 | 90.0 | GJ | x 10% x | $14.718 | = | 132.46 | $0.000 | 0.00 | 0.00% |
| 17 | Subtotal Commodity Related Charges | | | | | | **$652.40** | | | | | | **$571.40** | | **($81.00 )** | **-6.04%** |
| 18 | | | | | | | | | | | | | | | | |
| 19 | Total *(with effective $/GJ rate)* | 90.0 | | | *$14.893* | | **$1,340.35** | 90.0 | | | *$13.993* | | **$1,259.35** | *($0.900 )* | **($81.00 )** | **-6.04%** |

*Notes: Commodity Cost Recovery Related Charge is based on 90% of the Cost of Gas (Commodity Cost Related Charge) per GJ and 10% of the Cost of Biomethane per GJ.*
*Notes: Tariff rate schedule per GJ charges are set at 3 decimals. Individual tariff components are calculated and shown to 4 decimals; subtotal amounts, equivalent to the line items on customer bills, are rounded and shown to 2 decimals, consistent with actual invoice calculations.*
*Slight differences in totals due to rounding*

FORTISBC ENERGY INC.
DELIVERY MARGIN AND COMMODITY RELATED CHARGES CHANGES
BCUC ORDERS G-352-22 G-XX-23
**RATE SCHEDULE 1 - RESIDENTIAL SERVICE**

| Line No. | Particular | EXISTING RATES JANUARY 1, 2023 | | | | | | PROPOSED APRIL 1, 2023 RATES | | | | | | Annual Increase/Decrease | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | | Quantity | | | Rate | | Annual $ | Quantity | | | Rate | | Annual $ | Rate | Annual $ | % of Previous Total Annual Bill |
| 1 | **FORT NELSON SERVICE AREA** | | | | | | | | | | | | | | | |
| 2 | Delivery Margin Related Charges | | | | | | | | | | | | | | | |
| 3 | Basic Charge per Day | 365.25 | days | x | $0.4085 | = | $149.20 | 365.25 | days | x | $0.4085 | = | $149.20 | $0.0000 | $0.0000 | 0.00% |
| 4 | Rider 2 Clean Growth Innovation Fund Rate Rider per Day | 365.25 | days | x | $0.0131 | = | 4.78 | 365.25 | days | x | $0.0131 | = | 4.78 | 0.00 | 0.00 | 0.00% |
| 5 | Subtotal of per Day Delivery Margin Related Charges | | | | | | **$153.98** | | | | | | **$153.98** | | **$0.00** | **0.00%** |
| 6 | | | | | | | | | | | | | | | | |
| 7 | Delivery Charge per GJ | 125.0 | GJ | x | $6.010 | = | 751.2500 | 125.0 | GJ | x | $6.010 | = | 751.2500 | $0.000 | $0.0000 | 0.00% |
| 8 | Rider 4 Fort Nelson Residential Customer Common Rate Phase-in | 125.0 | GJ | x | ($1.117 ) | = | (139.6250) | 125.0 | GJ | x | ($1.117 ) | = | (139.6250) | $0.000 | 0.0000 | 0.00% |
| 9 | Rider 5 RSAM per GJ | 125.0 | GJ | x | ($0.209 ) | = | (26.1250) | 125.0 | GJ | x | ($0.209 ) | = | (26.1250) | $0.000 | 0.0000 | 0.00% |
| 10 | Subtotal of Per GJ Delivery Margin Related Charges | | | | | | **$585.50** | | | | | | **$585.50** | | **$0.00** | **0.00%** |
| 11 | | | | | | | | | | | | | | | | |
| 12 | Commodity Related Charges | | | | | | | | | | | | | | | |
| 13 | Storage and Transport Charge per GJ | 125.0 | GJ | x | $0.077 | = | $9.6250 | 125.0 | GJ | x | $0.077 | = | $9.6250 | $0.000 | $0.0000 | 0.00% |
| 14 | Rider 6 MCRA per GJ | 125.0 | GJ | x | ($0.020 ) | = | (2.5000) | 125.0 | GJ | x | ($0.020 ) | = | (2.5000) | $0.000 | 0.0000 | 0.00% |
| 15 | Subtotal Storage and Transport Related Charges per GJ | | | | | | $7.13 | | | | | | $7.13 | | $0.00 | 0.00% |
| 16 | | | | | | | | | | | | | | | | |
| 17 | Cost of Gas (Commodity Cost Recovery Charge) per GJ | 125.0 | GJ | x | $5.159 | = | $644.88 | 125.0 | GJ | x | $4.159 | = | $519.88 | ($1.000 ) | ($125.0000) | -8.98% |
| 18 | Subtotal Commodity Related Charges per GJ | | | | | | **$652.01** | | | | | | **$527.01** | | **($125.00 )** | **-8.98%** |
| 19 | | | | | | | | | | | | | | | | |
| 20 | Total *(with effective $/GJ rate)* | 125.0 | | | *$11.132* | | **$1,391.49** | 125.0 | | | *$10.132* | | **$1,266.49** | *($1.000 )* | **($125.00 )** | **-8.98%** |

*Notes: Tariff rate schedule per GJ charges are set at 3 decimals. Individual tariff components are calculated and shown to 4 decimals; subtotal amounts, equivalent to the line items on customer bills, are rounded and shown to 2 decimals, consistent with actual invoice calculations.*
*Slight differences in totals due to rounding*

FORTISBC ENERGY INC.
COMMODITY RELATED CHARGES CHANGES
BCUC ORDERS G-XX-23

**RATE SCHEDULE 2 - SMALL COMMERCIAL SERVICE**

| Line No. | Particular | EXISTING RATES JANUARY 1, 2023 | | | | | | PROPOSED APRIL 1, 2023 RATES | | | | | | Annual Increase/Decrease | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | | Quantity | | Rate | | Annual $ | | Quantity | | Rate | | Annual $ | | Rate | Annual $ | % of Previous Total Annual Bill |
| 1 | **MAINLAND AND VANCOUVER ISLAND SERVICE AREA** | | | | | | | | | | | | | | | |
| 2 | Delivery Margin Related Charges | | | | | | | | | | | | | | | |
| 3 | Basic Charge per Day | 365.25 | days x | $0.9485 | = | $346.44 | | 365.25 | days x | $0.9485 | = | $346.44 | | $0.0000 | $0.00 | 0.00% |
| 4 | Rider 2 Clean Growth Innovation Fund Rate Rider per Day | 365.25 | days x | $0.0131 | = | 4.78 | | 365.25 | days x | $0.0131 | = | 4.78 | | $0.000 | 0.00 | 0.00% |
| 5 | Subtotal of per Day Delivery Margin Related Charges | | | | | **$351.22** | | | | | | **$351.22** | | | **$0.00** | **0.00%** |
| 6 | | | | | | | | | | | | | | | | |
| 7 | Delivery Charge per GJ | 322.0 | GJ x | $4.568 | = | 1,470.8960 | | 322.0 | GJ x | $4.568 | = | 1,470.8960 | | $0.000 | 0.0000 | 0.00% |
| 8 | Rider 3 BVA Rate Rider per GJ | 322.0 | GJ x | $0.132 | = | 42.5040 | | 322.0 | GJ x | $0.132 | = | 42.5040 | | $0.000 | 0.0000 | 0.00% |
| 9 | Rider 5 RSAM per GJ | 322.0 | GJ x | ($0.209 ) | = | (67.2980) | | 322.0 | GJ x | ($0.209 ) | = | (67.2980) | | $0.000 | 0.0000 | 0.00% |
| 10 | Subtotal of Per GJ Delivery Margin Related Charges | | | | | **$1,446.10** | | | | | | **$1,446.10** | | | **$0.00** | **0.00%** |
| 11 | | | | | | | | | | | | | | | | |
| 12 | Commodity Related Charges | | | | | | | | | | | | | | | |
| 13 | Storage and Transport Charge per GJ | 322.0 | GJ x | $1.591 | = | $512.3020 | | 322.0 | GJ x | $1.591 | = | $512.3020 | | $0.000 | $0.0000 | 0.00% |
| 14 | Rider 6 MCRA per GJ | 322.0 | GJ x | ($0.422 ) | = | (135.8840) | | 322.0 | GJ x | ($0.422 ) | = | (135.8840) | | $0.000 | 0.0000 | 0.00% |
| 15 | Subtotal Storage and Transport Related Charges per GJ | | | | | $376.42 | | | | | | $376.42 | | | $0.00 | 0.00% |
| 16 | | | | | | | | | | | | | | | | |
| 17 | Cost of Gas (Commodity Cost Recovery Charge) per GJ | 322.0 | GJ x | $5.159 | = | $1,661.20 | | 322.0 | GJ x | $4.159 | = | $1,339.20 | | ($1.000 ) | ($322.00 ) | -8.40% |
| 18 | Subtotal Commodity Related Charges per GJ | | | | | **$2,037.62** | | | | | | **$1,715.62** | | | **($322.00 )** | **-8.40%** |
| 19 | | | | | | | | | | | | | | | | |
| 20 | Total *(with effective $/GJ rate)* | 322.0 | | *$11.910* | | **$3,834.94** | | 322.0 | | *$10.910* | | **$3,512.94** | | *($1.000 )* | **($322.00 )** | **-8.40%** |

*Notes: Tariff rate schedule per GJ charges are set at 3 decimals. Individual tariff components are calculated and shown to 4 decimals; subtotal amounts, equivalent to the line items on customer bills, are rounded and shown to 2 decimals, consistent with actual invoice calculations.*
*Slight differences in totals due to rounding*

FORTISBC ENERGY INC.
COMMODITY RELATED CHARGES CHANGES
BCUC ORDERS G-XX-23
**RATE SCHEDULE 2B-SMALL COMMERCIAL BIOMETHANE SERVICE**

| Line No. | Particular | EXISTING RATES JANUARY 1, 2023 Quantity | | Rate | | Annual $ | PROPOSED APRIL 1, 2023 RATES Quantity | | Rate | | Annual $ | Annual Increase/Decrease Rate | Annual $ | % of Previous Total Annual Bill |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 1 | **MAINLAND AND VANCOUVER ISLAND SERVICE AREA** | | | | | | | | | | | | | |
| 2 | Delivery Margin Related Charges | | | | | | | | | | | | | |
| 3 | Basic Charge per Day | 365.25 | days x | $0.9485 | = | $346.44 | 365.25 | days x | $0.9485 | = | $346.44 | $0.0000 | $0.00 | 0.00% |
| 4 | Rider 2 Clean Growth Innovation Fund Rate Rider per Day | 365.25 | days x | $0.0131 | = | 4.78 | 365.25 | days x | $0.0131 | = | 4.78 | $0.000 | 0.0000 | 0.00% |
| 5 | Subtotal of per Day Delivery Margin Related Charges | | | | | **$351.22** | | | | | **$351.22** | | **$0.00** | **0.00%** |
| 6 | | | | | | | | | | | | | | |
| 7 | Delivery Charge per GJ | 322.0 | GJ x | $4.568 | = | 1,470.8960 | 322.0 | GJ x | $4.568 | = | 1,470.8960 | $0.000 | 0.0000 | 0.00% |
| 8 | Rider 3 BVA Rate Rider per GJ | 322.0 | GJ x | $0.132 | = | 42.5040 | 322.0 | GJ x | $0.132 | = | 42.5040 | $0.000 | 0.0000 | 0.00% |
| 9 | Rider 5 RSAM per GJ | 322.0 | GJ x | ($0.209 ) | = | (67.2980) | 322.0 | GJ x | ($0.209 ) | = | (67.2980) | $0.000 | 0.0000 | 0.00% |
| 10 | Subtotal of Per GJ Delivery Margin Related Charges | | | | | **$1,446.10** | | | | | **$1,446.10** | | **$0.00** | **0.00%** |
| 11 | | | | | | | | | | | | | | |
| 12 | Commodity Related Charges | | | | | | | | | | | | | |
| 13 | Storage and Transport Charge per GJ | 322.0 | GJ x | $1.591 | = | $512.3020 | 322.0 | GJ x | $1.591 | = | $512.3020 | $0.000 | $0.0000 | 0.00% |
| 14 | Rider 6 MCRA per GJ | 322.0 | GJ x | ($0.422 ) | = | (135.8840) | 322.0 | GJ x | ($0.422 ) | = | (135.8840) | $0.000 | 0.0000 | 0.00% |
| 15 | Subtotal Storage and Transport Related Charges per GJ | | | | | $376.42 | | | | | $376.42 | | $0.00 | 0.00% |
| 16 | Cost of Gas (Commodity Cost Recovery Charge) per GJ | 322.0 | GJ x 90% x | $5.159 | = | $1,495.0800 | 322.0 | GJ x 90% x | $4.159 | = | $1,205.2800 | ($1.000 ) | (289.80 ) | -7.00% |
| 17 | Cost of Biomethane | 322.0 | GJ x 10% x | $14.718 | = | 473.9200 | 322.0 | GJ x 10% x | $14.718 | = | 473.9200 | $0.000 | 0.00 | 0.00% |
| 18 | Subtotal Commodity Related Charges per GJ | | | | | **$2,345.42** | | | | | **$2,055.62** | | **($289.80 )** | **-7.00%** |
| 19 | Total *(with effective $/GJ rate)* | 322.0 | | *$12.866* | | **$4,142.74** | 322.0 | | *$11.966* | | **$3,852.94** | *($0.900 )* | **($289.80 )** | **-7.00%** |

*Notes: Commodity Cost Recovery Related Charge is based on 90% of the Cost of Gas (Commodity Cost Related Charge) per GJ and 10% of the Cost of Biomethane per GJ.*
*Notes: Tariff rate schedule per GJ charges are set at 3 decimals. Individual tariff components are calculated and shown to 4 decimals; subtotal amounts, equivalent to the line items on customer bills, are rounded and shown to 2 decimals, consistent with actual invoice calculations.*
*Slight differences in totals due to rounding*

FORTISBC ENERGY INC.
DELIVERY MARGIN AND COMMODITY RELATED CHARGES CHANGES
BCUC ORDERS G-352-22 G-XX-23
**RATE SCHEDULE 2 - SMALL COMMERCIAL SERVICE**

| Line No. | Particular | EXISTING RATES JANUARY 1, 2023 Quantity | | Rate | | Annual $ | PROPOSED APRIL 1, 2023 RATES Quantity | | Rate | | Annual $ | Annual Increase/Decrease Rate | Annual $ | % of Previous Total Annual Bill |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 1 | **FORT NELSON SERVICE AREA** | | | | | | | | | | | | | |
| 2 | Delivery Margin Related Charges | | | | | | | | | | | | | |
| 3 | Basic Charge per Day | 365.25 | days x | $0.9485 | = | $346.44 | 365.25 | days x | $0.9485 | = | $346.44 | $0.0000 | $0.00 | 0.00% |
| 4 | Rider 2 Clean Growth Innovation Fund Rate Rider per Day | 365.25 | days x | $0.0131 | = | 4.78 | 365.25 | days x | $0.0131 | = | 4.78 | $0.000 | 0.00 | 0.00% |
| 5 | Subtotal of per Day Delivery Margin Related Charges | | | | | **$351.22** | | | | | **$351.22** | | **$0.00** | **0.00%** |
| 6 | | | | | | | | | | | | | | |
| 7 | Delivery Charge per GJ | 335.0 | GJ x | $4.568 | = | 1,530.2800 | 335.0 | GJ x | $4.568 | = | 1,530.2800 | $0.000 | 0.0000 | 0.00% |
| 8 | Rider 4 Fort Nelson Residential Customer Common Rate Phase-in | 335.0 | GJ x | $0.000 | = | 0.0000 | 335.0 | GJ x | $0.000 | = | 0.0000 | $0.000 | 0.0000 | 0.00% |
| 9 | Rider 5 RSAM per GJ | 335.0 | GJ x | ($0.209 ) | = | (70.0150) | 335.0 | GJ x | ($0.209 ) | = | (70.0150) | $0.000 | 0.0000 | 0.00% |
| 10 | Subtotal of Per GJ Delivery Margin Related Charges | | | | | **$1,460.27** | | | | | **$1,460.27** | | **$0.00** | **0.00%** |
| 11 | | | | | | | | | | | | | | |
| 12 | Commodity Related Charges | | | | | | | | | | | | | |
| 13 | Storage and Transport Charge per GJ | 335.0 | GJ x | $0.080 | = | $26.8000 | 335.0 | GJ x | $0.080 | = | $26.8000 | $0.000 | $0.0000 | 0.00% |
| 14 | Rider 6 MCRA per GJ | 335.0 | GJ x | ($0.021 ) | = | (7.0350) | 335.0 | GJ x | ($0.021 ) | = | (7.0350) | $0.000 | 0.0000 | 0.00% |
| 15 | Subtotal Storage and Transport Related Charges per GJ | | | | | $19.77 | | | | | $19.77 | | $0.00 | 0.00% |
| 16 | | | | | | | | | | | | | | |
| 17 | Cost of Gas (Commodity Cost Recovery Charge) per GJ | 335.0 | GJ x | $5.159 | = | $1,728.27 | 335.0 | GJ x | $4.159 | = | $1,393.27 | ($1.000 ) | ($335.00 ) | -9.41% |
| 18 | Subtotal Commodity Related Charges per GJ | | | | | **$1,748.04** | | | | | **$1,413.04** | | **($335.00 )** | **-9.41%** |
| 19 | | | | | | | | | | | | | | |
| 20 | Total *(with effective $/GJ rate)* | 335.0 | | *$10.625* | | **$3,559.53** | 335.0 | | *$9.625* | | **$3,224.53** | *($1.000 )* | **($335.00 )** | **-9.41%** |

*Notes: Tariff rate schedule per GJ charges are set at 3 decimals. Individual tariff components are calculated and shown to 4 decimals; subtotal amounts, equivalent to the line items on customer bills, are rounded and shown to 2 decimals, consistent with actual invoice calculations.*
*Slight differences in totals due to rounding*

FORTISBC ENERGY INC.
COMMODITY RELATED CHARGES CHANGES
BCUC ORDERS G-XX-23
**RATE SCHEDULE 3 - LARGE COMMERCIAL SERVICE**

| Line No. | Particular | EXISTING RATES JANUARY 1, 2023 | | | PROPOSED APRIL 1, 2023 RATES | | | Annual Increase/Decrease | | |
|---|---|---|---|---|---|---|---|---|---|---|
| | | Quantity | Rate | Annual $ | Quantity | Rate | Annual $ | Rate | Annual $ | % of Previous Total Annual Bill |
| 1 | **MAINLAND AND VANCOUVER ISLAND SERVICE AREA** | | | | | | | | | |
| 2 | Delivery Margin Related Charges | | | | | | | | | |
| 3 | Basic Charge per Day | 365.25 days x | $4.7895 = | $1,749.36 | 365.25 days x | $4.7895 = | $1,749.36 | $0.0000 | $0.00 | 0.00% |
| 4 | Rider 2 Clean Growth Innovation Fund Rate Rider per Day | 365.25 days x | $0.0131 = | 4.78 | 365.25 days x | $0.0131 = | 4.78 | $0.000 | 0.00 | 0.00% |
| 5 | Subtotal of per Day Delivery Margin Related Charges | | | **$1,754.14** | | | **$1,754.14** | | **$0.00** | **0.00%** |
| 6 | | | | | | | | | | |
| 7 | Delivery Charge per GJ | 3,650.0 GJ x | $3.893 = | 14,209.4500 | 3,650.0 GJ x | $3.893 = | 14,209.4500 | $0.000 | 0.0000 | 0.00% |
| 8 | Rider 3 BVA Rate Rider per GJ | 3,650.0 GJ x | $0.132 = | 481.8000 | 3,650.0 GJ x | $0.132 = | 481.8000 | $0.000 | 0.0000 | 0.00% |
| 9 | Rider 5 RSAM per GJ | 3,650.0 GJ x | ($0.209 ) = | (762.8500) | 3,650.0 GJ x | ($0.209 ) = | (762.8500) | $0.000 | 0.0000 | 0.00% |
| 10 | Subtotal of Per GJ Delivery Margin Related Charges | | | **$13,928.40** | | | **$13,928.40** | | **$0.00** | **0.00%** |
| 11 | | | | | | | | | | |
| 12 | Commodity Related Charges | | | | | | | | | |
| 13 | Storage and Transport Charge per GJ | 3,650.0 GJ x | $1.340 = | $4,891.0000 | 3,650.0 GJ x | $1.340 = | $4,891.0000 | $0.000 | $0.0000 | 0.00% |
| 14 | Rider 6 MCRA per GJ | 3,650.0 GJ x | ($0.356 ) = | (1,299.4000) | 3,650.0 GJ x | ($0.356 ) = | (1,299.4000) | $0.000 | 0.0000 | 0.00% |
| 15 | Subtotal Storage and Transport Related Charges per GJ | | | $3,591.60 | | | $3,591.60 | | $0.00 | 0.00% |
| 16 | | | | | | | | | | |
| 17 | Cost of Gas (Commodity Cost Recovery Charge) per GJ | 3,650.0 GJ x | $5.159 = | $18,830.35 | 3,650.0 GJ x | $4.159 = | $15,180.35 | ($1.000 ) | ($3,650.00 ) | -9.58% |
| 18 | Subtotal Commodity Related Charges per GJ | | | **$22,421.95** | | | **$18,771.95** | | **($3,650.00 )** | **-9.58%** |
| 19 | | | | | | | | | | |
| 20 | Total *(with effective $/GJ rate)* | 3,650.0 | *$10.440* | **$38,104.49** | 3,650.0 | *$9.440* | **$34,454.49** | *($1.000 )* | **($3,650.00 )** | **-9.58%** |

*Notes: Tariff rate schedule per GJ charges are set at 3 decimals. Individual tariff components are calculated and shown to 4 decimals; subtotal amounts, equivalent to the line items on customer bills, are rounded and shown to 2 decimals, consistent with actual invoice calculations.*
*Slight differences in totals due to rounding*

FORTISBC ENERGY INC.
COMMODITY RELATED CHARGES CHANGES
BCUC ORDERS G-XX-23
**RATE SCHEDULE 3B - LARGE COMMERCIAL BIOMETHANE SERVICE**

| Line No. | Particular | EXISTING RATES JANUARY 1, 2023 Quantity | | Rate | | Annual $ | PROPOSED APRIL 1, 2023 RATES Quantity | | Rate | | Annual $ | Annual Increase/Decrease Rate | Annual $ | % of Previous Total Annual Bill |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 1 | **MAINLAND AND VANCOUVER ISLAND SERVICE AREA** | | | | | | | | | | | | | |
| 2 | Delivery Margin Related Charges | | | | | | | | | | | | | |
| 3 | Basic Charge per Day | 365.25 | days x | $4.7895 | = | $1,749.36 | 365.25 | days x | $4.7895 | = | $1,749.36 | $0.0000 | $0.00 | 0.00% |
| 4 | Rider 2 Clean Growth Innovation Fund Rate Rider per Day | 365.25 | days x | $0.0131 | = | 4.78 | 365.25 | days x | $0.0131 | = | 4.78 | $0.000 | 0.00 | 0.00% |
| 5 | Subtotal of per Day Delivery Margin Related Charges | | | | | **$1,754.14** | | | | | **$1,754.14** | | **$0.00** | **0.00%** |
| 6 | | | | | | | | | | | | | | |
| 7 | Delivery Charge per GJ | 3,650.0 | GJ x | $3.893 | = | 14,209.4500 | 3,650.0 | GJ x | $3.893 | = | 14,209.4500 | $0.000 | 0.0000 | 0.00% |
| 8 | Rider 3 BVA Rate Rider per GJ | 3,650.0 | GJ x | $0.132 | = | 481.8000 | 3,650.0 | GJ x | $0.132 | = | 481.8000 | $0.000 | 0.0000 | 0.00% |
| 9 | Rider 5 RSAM per GJ | 3,650.0 | GJ x | ($0.209 ) | = | (762.8500) | 3,650.0 | GJ x | ($0.209 ) | = | (762.8500) | $0.000 | 0.0000 | 0.00% |
| 10 | Subtotal of Per GJ Delivery Margin Related Charges | | | | | **$13,928.40** | | | | | **$13,928.40** | | **$0.00** | **0.00%** |
| 11 | | | | | | | | | | | | | | |
| 12 | Commodity Related Charges | | | | | | | | | | | | | |
| 13 | Storage and Transport Charge per GJ | 3,650.0 | GJ x | $1.340 | = | $4,891.0000 | 3,650.0 | GJ x | $1.340 | = | $4,891.0000 | $0.000 | $0.0000 | 0.00% |
| 14 | Rider 6 MCRA per GJ | 3,650.0 | GJ x | ($0.356 ) | = | (1,299.4000) | 3,650.0 | GJ x | ($0.356 ) | = | (1,299.4000) | $0.000 | 0.0000 | 0.00% |
| 15 | Subtotal Storage and Transport Related Charges per GJ | | | | | $3,591.60 | | | | | $3,591.60 | | $0.00 | 0.00% |
| 16 | Cost of Gas (Commodity Cost Recovery Charge) per GJ | 3,650.0 | GJ x 90% x | $5.159 | = | $16,947.3200 | 3,650.0 | GJ x 90% x | $4.159 | = | $13,662.3200 | ($1.000 ) | (3,285.00 ) | -7.90% |
| 17 | Cost of Biomethane | 3,650.0 | GJ x 10% x | $14.718 | = | 5,372.0700 | 3,650.0 | GJ x 10% x | $14.718 | = | 5,372.0700 | $0.000 | 0.00 | 0.00% |
| 18 | Subtotal Commodity Related Charges per GJ | | | | | **$25,910.99** | | | | | **$22,625.99** | | **($3,285.00 )** | **-7.90%** |
| 19 | | | | | | | | | | | | | | |
| 20 | Total *(with effective $/GJ rate)* | 3,650.0 | | *$11.395* | | **$41,593.53** | 3,650.0 | | *$10.495* | | **$38,308.53** | *($0.900 )* | **($3,285.00 )** | **-7.90%** |

*Notes: Commodity Cost Recovery Related Charge is based on 90% of the Cost of Gas (Commodity Cost Related Charge) per GJ and 10% of the Cost of Biomethane per GJ.*
*Notes: Tariff rate schedule per GJ charges are set at 3 decimals. Individual tariff components are calculated and shown to 4 decimals; subtotal amounts, equivalent to the line items on customer bills, are rounded and shown to 2 decimals, consistent with actual invoice calculations.*
*Slight differences in totals due to rounding*

FORTISBC ENERGY INC.
DELIVERY MARGIN AND COMMODITY RELATED CHARGES CHANGES
BCUC ORDERS G-352-22 G-XX-23
**RATE SCHEDULE 3 - LARGE COMMERCIAL SERVICE**

| Line No. | Particular | EXISTING RATES JANUARY 1, 2023 | | | | PROPOSED APRIL 1, 2023 RATES | | | | Annual Increase/Decrease | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | | Quantity | | Rate | Annual $ | Quantity | | Rate | Annual $ | Rate | Annual $ | % of Previous Total Annual Bill |
| 1 | **FORT NELSON SERVICE AREA** | | | | | | | | | | | |
| 2 | Delivery Margin Related Charges | | | | | | | | | | | |
| 3 | Basic Charge per Day | 365.25 | days x | $4.7895 = | $1,749.36 | 365.25 | days x | $4.7895 = | $1,749.36 | $0.0000 | $0.00 | 0.00% |
| 4 | Rider 2 Clean Growth Innovation Fund Rate Rider per Day | 365.25 | days x | $0.0131 = | 4.78 | 365.25 | days x | $0.0131 = | 4.78 | $0.000 | 0.00 | 0.00% |
| 5 | Subtotal of per Day Delivery Margin Related Charges | | | | **$1,754.14** | | | | **$1,754.14** | | **$0.00** | **0.00%** |
| 6 | | | | | | | | | | | | |
| 7 | Delivery Charge per GJ | 6,375.0 | GJ x | $3.893 = | 24,817.8750 | 6,375.0 | GJ x | $3.893 = | 24,817.8750 | $0.000 | 0.0000 | 0.00% |
| 8 | Rider 4 Fort Nelson Residential Customer Common Rate Phase-in | 6,375.0 | GJ x | $0.000 = | 0.0000 | 6,375.0 | GJ x | $0.000 = | 0.0000 | $0.000 | 0.0000 | 0.00% |
| 9 | Rider 5 RSAM per GJ | 6,375.0 | GJ x | ($0.209 ) = | (1,332.3750) | 6,375.0 | GJ x | ($0.209 ) = | (1,332.3750) | $0.000 | 0.0000 | 0.00% |
| 10 | Subtotal of Per GJ Delivery Margin Related Charges | | | | **$23,485.50** | | | | **$23,485.50** | | **$0.00** | **0.00%** |
| 11 | | | | | | | | | | | | |
| 12 | Commodity Related Charges | | | | | | | | | | | |
| 13 | Storage and Transport Charge per GJ | 6,375.0 | GJ x | $0.067 = | $427.1250 | 6,375.0 | GJ x | $0.067 = | $427.1250 | $0.000 | $0.0000 | 0.00% |
| 14 | Rider 6 MCRA per GJ | 6,375.0 | GJ x | ($0.018 ) = | (114.7500) | 6,375.0 | GJ x | ($0.018 ) = | (114.7500) | $0.000 | 0.0000 | 0.00% |
| 15 | Subtotal Storage and Transport Related Charges per GJ | | | | $312.38 | | | | $312.38 | | $0.00 | 0.00% |
| 16 | | | | | | | | | | | | |
| 17 | Cost of Gas (Commodity Cost Recovery Charge) per GJ | 6,375.0 | GJ x | $5.159 = | $32,888.63 | 6,375.0 | GJ x | $4.159 = | $26,513.63 | ($1.000 ) | ($6,375.00 ) | -10.91% |
| 18 | Subtotal Commodity Related Charges per GJ | | | | **$33,201.01** | | | | **$26,826.01** | | **($6,375.00 )** | **-10.91%** |
| 19 | | | | | | | | | | | | |
| 20 | Total *(with effective $/GJ rate)* | 6,375.0 | | *$9.167* | **$58,440.65** | 6,375.0 | | *$8.167* | **$52,065.65** | *($1.000 )* | **($6,375.00 )** | **-10.91%** |

*Notes: Tariff rate schedule per GJ charges are set at 3 decimals. Individual tariff components are calculated and shown to 4 decimals; subtotal amounts, equivalent to the line items on customer bills, are rounded and shown to 2 decimals, consistent with actual invoice calculations.*
*Slight differences in totals due to rounding*

FORTISBC ENERGY INC.
COMMODITY RELATED CHARGES CHANGES
BCUC ORDERS G-XX-23
**RATE SCHEDULE 4 - SEASONAL FIRM GAS SERVICE**

| Line No. | Particular | EXISTING RATES JANUARY 1, 2023 | | | | | | PROPOSED APRIL 1, 2023 RATES | | | | | | Annual Increase/Decrease | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 1 | | Quantity | | Rate | | Annual $ | | Quantity | | Rate | | Annual $ | | Rate | Annual $ | % of Previous Total Annual Bill |
| 2 | **MAINLAND AND VANCOUVER ISLAND SERVICE AREA** | | | | | | | | | | | | | | | |
| 3 | Delivery Margin Related Charges | | | | | | | | | | | | | | | |
| 4 | Basic Charge per Day | 214 | days x | $14.4230 | = | $3,086.52 | | 214 | days x | $14.4230 | = | $3,086.52 | | $0.0000 | $0.00 | 0.00% |
| 5 | Rider 2 Clean Growth Innovation Fund Rate Rider per Day | 214 | days x | $0.0131 | = | 2.80 | | 214 | days x | $0.0131 | = | 2.80 | | $0.000 | 0.00 | 0.00% |
| 6 | Subtotal of per Day Delivery Margin Related Charges | | | | | **$3,089.32** | | | | | | **$3,089.32** | | | **$0.00** | **0.00%** |
| 7 | | | | | | | | | | | | | | | | |
| 8 | Delivery Charge per GJ | | | | | | | | | | | | | | | |
| 9 | (a) Off-Peak Period | 9,200.0 | GJ x | $1.904 | = | 17,516.8000 | | 9,200.0 | GJ x | $1.904 | = | 17,516.8000 | | $0.000 | 0.0000 | 0.00% |
| 10 | (b) Extension Period | 0.0 | GJ x | $2.549 | = | 0.0000 | | 0.0 | GJ x | $2.549 | = | 0.0000 | | $0.000 | 0.0000 | 0.00% |
| 11 | Rider 3 BVA Rate Rider per GJ | 9,200.0 | GJ x | $0.132 | = | 1,214.4000 | | 9,200.0 | GJ x | $0.132 | = | 1,214.4000 | | $0.000 | 0.0000 | 0.00% |
| 12 | Subtotal of Per GJ Delivery Margin Related Charges | | | | | **$18,731.20** | | | | | | **$18,731.20** | | | **$0.00** | **0.00%** |
| 13 | | | | | | | | | | | | | | | | |
| 14 | Commodity Related Charges | | | | | | | | | | | | | | | |
| 15 | Storage and Transport Charge per GJ | | | | | | | | | | | | | | | |
| 16 | (a) Off-Peak Period | 9,200.0 | GJ x | $0.925 | = | $8,510.0000 | | 9,200.0 | GJ x | $0.925 | = | $8,510.0000 | | $0.000 | 0.0000 | 0.00% |
| 17 | (b) Extension Period | 0.0 | GJ x | $0.925 | = | 0.0000 | | 0.0 | GJ x | $0.925 | = | 0.0000 | | $0.000 | 0.0000 | 0.00% |
| 18 | Rider 6 MCRA per GJ | 9,200.0 | GJ x | ($0.246 ) | = | (2,263.2000) | | 9,200.0 | GJ x | ($0.246 ) | = | (2,263.2000) | | $0.000 | 0.0000 | 0.00% |
| 19 | Commodity Cost Recovery Charge per GJ | | | | | | | | | | | | | | | |
| 20 | (a) Off-Peak Period | 9,200.0 | GJ x | $5.159 | = | 47,462.8000 | | 9,200.0 | GJ x | $4.159 | = | 38,262.8000 | | ($1.000 ) | (9,200.0000) | -12.18% |
| 21 | (b) Extension Period | 0.0 | GJ x | $5.159 | = | 0.0000 | | 0.0 | GJ x | $4.159 | = | 0.0000 | | ($1.000 ) | 0.0000 | 0.00% |
| 22 | | | | | | | | | | | | | | | | |
| 23 | Subtotal Cost of Gas (Commodity Related Charges) Off-Peak | | | | | **$53,709.60** | | | | | | **$44,509.60** | | | **($9,200.00 )** | **-12.18%** |
| 24 | | | | | | | | | | | | | | | | |
| 25 | Unauthorized Gas Charge During Peak Period (not forecast) | | | | | | | | | | | | | | | |
| 26 | | | | | | | | | | | | | | | | |
| 27 | Total during Off-Peak Period | 9,200.0 | | | | **$75,530.12** | | 9,200.0 | | | | **$66,330.12** | | | **($9,200.00 )** | **-12.18%** |

*Notes: Tariff rate schedule per GJ charges are set at 3 decimals. Individual tariff components are calculated and shown to 4 decimals; subtotal amounts, equivalent to the line items on customer bills, are rounded and shown to 2 decimals, consistent with actual invoice calculations.*
*Slight differences in totals due to rounding*

FORTISBC ENERGY INC.
COMMODITY RELATED CHARGES CHANGES
BCUC ORDERS G-XX-23
**RATE SCHEDULE 5 - GENERAL FIRM SERVICE**

| Line No. | Particular | EXISTING RATES JANUARY 1, 2023 | | | | PROPOSED APRIL 1, 2023 RATES | | | | Annual Increase/Decrease | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 1 | | Quantity | | Rate | Annual $ | Quantity | | Rate | Annual $ | Rate | Annual $ | % of Previous Total Annual Bill |
| 2 | **MAINLAND AND VANCOUVER ISLAND SERVICE AREA** | | | | | | | | | | | |
| 3 | Delivery Margin Related Charges | | | | | | | | | | | |
| 4 | Basic Charge per Month | 12 | months x | $469.00 = | $5,628.00 | 12 | months x | $469.00 = | $5,628.00 | $0.00 | $0.00 | **0.00%** |
| 5 | Rider 2 Clean Growth Innovation Fund Rate Rider per Month | 12 | months x | $0.40 = | 4.80 | 12 | months x | $0.40 = | 4.80 | $0.00 | 0.00 | 0.00% |
| 6 | Subtotal of per Month Delivery Margin Related Charges | | | | **$5,632.80** | | | | **$5,632.80** | | **$0.00** | **0.00%** |
| 7 | | | | | | | | | | | | |
| 8 | Demand Charge per Month per GJ of Daily Demand | 72.4 | GJ x | $30.278 = | **$26,305.53** | 72.4 | GJ x | $30.278 = | **$26,305.53** | $0.000 | **$0.00** | **0.00%** |
| 9 | | | | | | | | | | | | |
| 10 | Delivery Charge per GJ | 17,100.0 | GJ x | $1.085 = | $18,553.5000 | 17,100.0 | GJ x | $1.085 = | $18,553.5000 | $0.000 | $0.0000 | 0.00% |
| 11 | Rider 3 BVA Rate Rider per GJ | 17,100.0 | GJ x | $0.132 = | 2,257.2000 | 17,100.0 | GJ x | $0.132 = | 2,257.2000 | $0.000 | 0.0000 | 0.00% |
| 12 | Subtotal of Per GJ Delivery Margin Related Charges | | | | **$20,810.70** | | | | **$20,810.70** | | **$0.00** | **0.00%** |
| 13 | | | | | | | | | | | | |
| 14 | Commodity Related Charges | | | | | | | | | | | |
| 15 | Storage and Transport Charge per GJ | 17,100.0 | GJ x | $0.925 = | $15,817.5000 | 17,100.0 | GJ x | $0.925 = | $15,817.5000 | $0.000 | $0.0000 | 0.00% |
| 16 | Rider 6 MCRA per GJ | 17,100.0 | GJ x | ($0.246) = | (4,206.6000) | 17,100.0 | GJ x | ($0.246) = | (4,206.6000) | $0.000 | 0.0000 | 0.00% |
| 17 | Commodity Cost Recovery Charge per GJ | 17,100.0 | GJ x | $5.159 = | 88,218.9000 | 17,100.0 | GJ x | $4.159 = | 71,118.9000 | ($1.000) | (17,100.0000) | -11.21% |
| 18 | Subtotal Gas Commodity Cost (Commodity Related Charge) | | | | **$99,829.80** | | | | **$82,729.80** | | **($17,100.00 )** | **-11.21%** |
| 19 | | | | | | | | | | | | |
| 20 | Total *(with effective $/GJ rate)* | 17,100.0 | | *$8.923* | **$152,578.83** | 17,100.0 | | *$7.923* | **$135,478.83** | *($1.000)* | **($17,100.00 )** | **-11.21%** |

*Notes: Tariff rate schedule per GJ charges are set at 3 decimals. Individual tariff components are calculated and shown to 4 decimals; subtotal amounts, equivalent to the line items on customer bills, are rounded and shown to 2 decimals, consistent with actual invoice calculations.*
*Slight differences in totals due to rounding*

FORTISBC ENERGY INC.
COMMODITY RELATED CHARGES CHANGES
BCUC ORDERS G-XX-23
**RATE SCHEDULE 5B - GENERAL FIRM BIOMETHANE SERVICE**

| Line No. | Particular | EXISTING RATES JANUARY 1, 2023 | | | | | | PROPOSED APRIL 1, 2023 RATES | | | | | | Annual Increase/Decrease | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 1 | | Quantity | | Rate | | Annual $ | | Quantity | | Rate | | Annual $ | | Rate | Annual $ | % of Previous Total Annual Bill |
| 2 | **MAINLAND AND VANCOUVER ISLAND SERVICE AREA** | | | | | | | | | | | | | | | |
| 3 | Delivery Margin Related Charges | | | | | | | | | | | | | | | |
| 4 | Basic Charge per Month | 12 | months x | $469.00 | = | $5,628.00 | | 12 | months x | $469.00 | = | $5,628.00 | | $0.00 | $0.00 | **0.00%** |
| 5 | Rider 2 Clean Growth Innovation Fund Rate Rider per Month | 12 | months x | $0.40 | = | 4.80 | | 12 | months x | $0.40 | = | 4.80 | | $0.00 | 0.00 | 0.00% |
| 6 | Subtotal of per Month Delivery Margin Related Charges | | | | | **$5,632.80** | | | | | | **$5,632.80** | | | **$0.00** | **0.00%** |
| 7 | | | | | | | | | | | | | | | | |
| 8 | Demand Charge per Month per GJ of Daily Demand | 72.4 | GJ x | $30.278 | = | **$26,305.53** | | 72.4 | GJ x | $30.278 | = | **$26,305.53** | | $0.000 | **$0.00** | **0.00%** |
| 9 | | | | | | | | | | | | | | | | |
| 10 | Delivery Charge per GJ | 17,100.0 | GJ x | $1.085 | = | $18,553.5000 | | 17,100.0 | GJ x | $1.085 | = | $18,553.5000 | | $0.000 | $0.0000 | 0.00% |
| 11 | Rider 3 BVA Rate Rider per GJ | 17,100.0 | GJ x | $0.132 | = | 2,257.2000 | | 17,100.0 | GJ x | $0.132 | = | 2,257.2000 | | $0.000 | 0.0000 | 0.00% |
| 12 | Subtotal of Per GJ Delivery Margin Related Charges | | | | | **$20,810.70** | | | | | | **$20,810.70** | | | **$0.00** | **0.00%** |
| 13 | | | | | | | | | | | | | | | | |
| 14 | Commodity Related Charges | | | | | | | | | | | | | | | |
| 15 | Storage and Transport Charge per GJ | 17,100.0 | GJ x | $0.925 | = | $15,817.5000 | | 17,100.0 | GJ x | $0.925 | = | $15,817.5000 | | $0.000 | $0.0000 | 0.00% |
| 16 | Rider 6 MCRA per GJ | 17,100.0 | GJ x | ($0.246) | = | (4,206.6000) | | 17,100.0 | GJ x | ($0.246) | = | (4,206.6000) | | $0.000 | 0.0000 | 0.00% |
| 17 | Subtotal Storage and Transport Related Charges per GJ | | | | | $11,610.90 | | | | | | $11,610.90 | | | $0.00 | 0.00% |
| 18 | | | | | | | | | | | | | | | | |
| 19 | Cost of Gas (Commodity Cost Recovery Charge) per GJ | 17,100.0 | GJ x 90% x | $5.159 | = | $79,397.0100 | | 17,100.0 | GJ x 90% x | $4.159 | = | $64,007.0100 | | ($1.000) | (15,390.0000) | -10.09% |
| 20 | | | | | | | | | | | | | | | | |
| 21 | Cost of Biomethane | 17,100.0 | GJ x 10% x | $14.718 | = | 25,167.7800 | | 17,100.0 | GJ x 10% x | $14.718 | = | 25,167.7800 | | $0.000 | 0.0000 | 0.00% |
| 22 | Subtotal Commodity Related Charges per GJ | | | | | **$116,175.69** | | | | | | **$100,785.69** | | | **($15,390.00 )** | |
| 23 | | | | | | | | | | | | | | | | |
| 24 | Total *(with effective $/GJ rate)* | 17,100.0 | | *$9.879* | | **$168,924.72** | | 17,100.0 | | *$8.979* | | **$153,534.72** | | *($0.900)* | **($15,390.00 )** | **-10.09%** |

*Notes: Tariff rate schedule per GJ charges are set at 3 decimals. Individual tariff components are calculated and shown to 4 decimals; subtotal amounts, equivalent to the line items on customer bills, are rounded and shown to 2 decimals, consistent with actual invoice calculations.*
*Slight differences in totals due to rounding*

FORTISBC ENERGY INC.
COMMODITY RELATED CHARGES CHANGES
BCUC ORDERS G-XX-23
**RATE SCHEDULE 6 - NATURAL GAS VEHICLE SERVICE**

| Line No. | Particular | EXISTING RATES JANUARY 1, 2023 | | | | | PROPOSED APRIL 1, 2023 RATES | | | | | Annual Increase/Decrease | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 1 | | Quantity | | Rate | | Annual $ | Quantity | | Rate | | Annual $ | Rate | Annual $ | % of Previous Annual Bill |
| 2 | **MAINLAND AND VANCOUVER ISLAND SERVICE AREA** | | | | | | | | | | | | | |
| 3 | Delivery Margin Related Charges | | | | | | | | | | | | | |
| 4 | Basic Charge per Day | 365.25 | days x | $2.0041 | = | $732.00 | 365.25 | days x | $2.0041 | = | $732.00 | $0.0000 | $0.00 | 0.00% |
| 5 | Rider 2 Clean Growth Innovation Fund Rate Rider per Day | 365.25 | days x | $0.0131 | = | 4.7848 | 365.25 | days x | $0.0131 | = | 4.7848 | $0.000 | 0.0000 | 0.00% |
| 6 | Subtotal of per Day Delivery Margin Related Charges | | | | | **$736.78** | | | | | **$736.78** | | **$0.00** | **0.00%** |
| 7 | | | | | | | | | | | | | | |
| 8 | Delivery Charge per GJ | 1,600.0 | GJ x | $3.733 | = | 5,972.8000 | 1,600.0 | GJ x | $3.733 | = | 5,972.8000 | $0.000 | 0.0000 | 0.00% |
| 9 | Rider 3 BVA Rate Rider per GJ | 1,600.0 | GJ x | $0.132 | = | 211.2000 | 1,600.0 | GJ x | $0.132 | = | 211.2000 | $0.000 | 0.0000 | 0.00% |
| 10 | Subtotal of Per GJ Delivery Margin Related Charges | | | | | **$6,184.00** | | | | | **$6,184.00** | | **$0.00** | **0.00%** |
| 11 | | | | | | | | | | | | | | |
| 12 | Commodity Related Charges | | | | | | | | | | | | | |
| 13 | Storage and Transport Charge per GJ | 1,600.0 | GJ x | $0.489 | = | $782.4000 | 1,600.0 | GJ x | $0.489 | = | $782.4000 | $0.000 | $0.0000 | 0.00% |
| 14 | Rider 6 MCRA per GJ | 1,600.0 | GJ x | ($0.130 ) | = | (208.0000) | 1,600.0 | GJ x | ($0.130 ) | = | (208.0000) | $0.000 | 0.0000 | 0.00% |
| 15 | Commodity Cost Recovery Charge per GJ | 1,600.0 | GJ x | $5.159 | = | 8,254.4000 | 1,600.0 | GJ x | $4.159 | = | 6,654.4000 | ($1.000 ) | (1,600.0000) | -10.16% |
| 16 | Subtotal Cost of Gas (Commodity Related Charge) | | | | | **$8,828.80** | | | | | **$7,228.80** | | **($1,600.00 )** | **-10.16%** |
| 17 | | | | | | | | | | | | | | |
| 18 | Total *(with effective $/GJ rate)* | 1,600.0 | | *$9.843* | | **$15,749.58** | 1,600.0 | | *$8.843* | | **$14,149.58** | *($1.000 )* | **($1,600.00 )** | **-10.16%** |

*Notes: Tariff rate schedule per GJ charges are set at 3 decimals. Individual tariff components are calculated and shown to 4 decimals; subtotal amounts, equivalent to the line items on customer bills, are rounded and shown to 2 decimals, consistent with actual invoice calculations.*
*Slight differences in totals due to rounding*

FORTISBC ENERGY INC.
COMMODITY RELATED CHARGES CHANGES
BCUC ORDERS G-XX-23
**RATE SCHEDULE 7 - GENERAL INTERRUPTIBLE SERVICE**

| Line No. | Particular | EXISTING RATES JANUARY 1, 2023 | | | | | | PROPOSED APRIL 1, 2023 RATES | | | | | | Annual Increase/Decrease | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 1 | | Quantity | | Rate | | Annual $ | | Quantity | | Rate | | Annual $ | | Rate | Annual $ | % of Previous Annual Bill |
| 2 | **MAINLAND AND VANCOUVER ISLAND SERVICE AREA** | | | | | | | | | | | | | | | |
| 3 | Delivery Margin Related Charges | | | | | | | | | | | | | | | |
| 4 | Basic Charge per Month | 12 | months x | $880.00 | = | $10,560.00 | | 12 | months x | $880.00 | = | $10,560.00 | | $0.00 | $0.00 | 0.00% |
| 5 | Rider 2 Clean Growth Innovation Fund Rate Rider per Month | 12 | months x | $0.40 | = | 4.80 | | 12 | months x | $0.40 | = | 4.80 | | $0.00 | 0.00 | 0.00% |
| 6 | Subtotal of per Month Delivery Margin Related Charges | | | | | **$10,564.80** | | | | | | **$10,564.80** | | | **$0.00** | **0.00%** |
| 7 | | | | | | | | | | | | | | | | |
| 8 | Delivery Charge per GJ | 133,400.0 | GJ x | $1.748 | = | $233,183.2000 | | 133,400.0 | GJ x | $1.748 | = | $233,183.2000 | | $0.000 | $0.0000 | 0.00% |
| 9 | Rider 3 BVA Rate Rider per GJ | 133,400.0 | GJ x | $0.132 | = | 17,608.8000 | | 133,400.0 | GJ x | $0.132 | = | 17,608.8000 | | $0.000 | 0.0000 | 0.00% |
| 10 | Subtotal of Per GJ Delivery Margin Related Charges | | | | | **$250,792.00** | | | | | | **$250,792.00** | | | **$0.00** | **0.00%** |
| 11 | | | | | | | | | | | | | | | | |
| 12 | Commodity Related Charges | | | | | | | | | | | | | | | |
| 13 | Storage and Transport Charge per GJ | 133,400.0 | GJ x | $0.925 | = | $123,395.0000 | | 133,400.0 | GJ x | $0.925 | = | $123,395.0000 | | $0.000 | $0.0000 | 0.00% |
| 14 | Rider 6 MCRA per GJ | 133,400.0 | GJ x | ($0.246) | = | (32,816.4000) | | 133,400.0 | GJ x | ($0.246) | = | (32,816.4000) | | $0.000 | 0.0000 | 0.00% |
| 15 | Commodity Cost Recovery Charge per GJ | 133,400.0 | GJ x | $5.159 | = | 688,210.6000 | | 133,400.0 | GJ x | $4.159 | = | 554,810.6000 | | ($1.000) | (133,400.0000) | -12.83% |
| 16 | Subtotal Cost of Gas (Commodity Related Charge) | | | | | **$778,789.20** | | | | | | **$645,389.20** | | | **($133,400.00 )** | **-12.83%** |
| 17 | | | | | | | | | | | | | | | | |
| 18 | Total *(with effective $/GJ rate)* | 133,400.0 | | *$7.797* | | **$1,040,146.00** | | 133,400.0 | | *$6.797* | | **$906,746.00** | | *($1.000)* | **($133,400.00 )** | **-12.83%** |

*Notes: Tariff rate schedule per GJ charges are set at 3 decimals. Individual tariff components are calculated and shown to 4 decimals; subtotal amounts, equivalent to the line items on customer bills, are rounded and shown to 2 decimals, consistent with actual invoice calculations.*
*Slight differences in totals due to rounding*

FORTISBC ENERGY INC.
COMMODITY RELATED CHARGES CHANGES
BCUC ORDERS G-XX-23

**RATE SCHEDULE 7B - GENERAL INTERRUPTIBLE BIOMETHANE SERVICE**

| Line No. | Particular | EXISTING RATES JANUARY 1, 2023 | | | | | PROPOSED APRIL 1, 2023 RATES | | | | | Annual Increase/Decrease | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 1 | | Quantity | | Rate | | Annual $ | Quantity | | Rate | | Annual $ | Rate | Annual $ | % of Previous Annual Bill |
| 2 | **MAINLAND AND VANCOUVER ISLAND SERVICE AREA** | | | | | | | | | | | | | |
| 3 | Delivery Margin Related Charges | | | | | | | | | | | | | |
| 4 | Basic Charge per Month | 12 | months x | $880.00 | = | $10,560.00 | 12 | months x | $880.00 | = | $10,560.00 | $0.00 | $0.00 | 0.00% |
| 5 | Rider 2 Clean Growth Innovation Fund Rate Rider per Month | 12 | months x | $0.40 | = | 4.80 | 12 | months x | $0.40 | = | 4.80 | $0.00 | 0.00 | 0.00% |
| 6 | Subtotal of per Month Delivery Margin Related Charges | | | | | **$10,564.80** | | | | | **$10,564.80** | | **$0.00** | **0.00%** |
| 7 | | | | | | | | | | | | | | |
| 8 | Delivery Charge per GJ | 133,400.0 | GJ x | $1.748 | = | $233,183.2000 | 133,400.0 | GJ x | $1.748 | = | $233,183.2000 | $0.000 | $0.0000 | 0.00% |
| 9 | Rider 3 BVA Rate Rider per GJ | 133,400.0 | GJ x | $0.132 | = | 17,608.8000 | 133,400.0 | GJ x | $0.132 | = | 17,608.8000 | $0.000 | 0.0000 | 0.00% |
| 10 | Rider 4 Reserved for Future Use | 133,400.0 | GJ x | $0.000 | = | 0.0000 | 133,400.0 | GJ x | $0.000 | = | 0.0000 | $0.000 | 0.0000 | 0.00% |
| 11 | Subtotal of Per GJ Delivery Margin Related Charges | | | | | **$250,792.00** | | | | | **$250,792.00** | | **$0.00** | **0.00%** |
| 12 | | | | | | | | | | | | | | |
| 13 | Commodity Related Charges | | | | | | | | | | | | | |
| 14 | Storage and Transport Charge per GJ | 133,400.0 | GJ x | $0.925 | = | $123,395.0000 | 133,400.0 | GJ x | $0.925 | = | $123,395.0000 | $0.000 | $0.0000 | 0.00% |
| 15 | Rider 6 MCRA per GJ | 133,400.0 | GJ x | ($0.246) | = | (32,816.4000) | 133,400.0 | GJ x | ($0.246) | = | (32,816.4000) | $0.000 | 0.0000 | 0.00% |
| 16 | Subtotal Storage and Transport Related Charges per GJ | | | | | $90,578.60 | | | | | $90,578.60 | | $0.00 | **0.00%** |
| 17 | | | | | | | | | | | | | | |
| 18 | Cost of Gas (Commodity Cost Recovery Charge) per GJ | 133,400.0 | GJ x 90% x | $5.159 | = | $619,389.5400 | 133,400.0 | GJ x 90% x | $4.159 | = | $499,329.5400 | ($1.000) | (120,060.0000) | -11.54% |
| 19 | | | | | | | | | | | | | | |
| 20 | Cost of Biomethane | 133,400.0 | GJ x 10% x | $14.718 | = | 196,338.1200 | 133,400.0 | GJ x 10% x | $14.718 | = | 196,338.1200 | $0.000 | 0.0000 | 0.00% |
| 21 | Subtotal Commodity Related Charges per GJ | | | | | **$906,306.26** | | | | | **$786,246.26** | | **($120,060.00 )** | |
| 22 | | | | | | | | | | | | | | |
| 23 | Total *(with effective $/GJ rate)* | 133,400.0 | | *$8.753* | | **$1,167,663.06** | 133,400.0 | | *$7.853* | | **$1,047,603.06** | *($0.900)* | **($120,060.00 )** | **-11.54%** |

*Notes: Tariff rate schedule per GJ charges are set at 3 decimals. Individual tariff components are calculated and shown to 4 decimals; subtotal amounts, equivalent to the line items on customer bills, are rounded and shown to 2 decimals, consistent with actual invoice calculations.*
*Slight differences in totals due to rounding*

FORTISBC ENERGY INC.
COMMODITY RELATED CHARGES CHANGES
BCUC ORDERS G-355-22 G-XX-23
**RATE SCHEDULE 46 - LNG SERVICE**

| Line No. | Particular | EXISTING RATES JANUARY 1, 2023 | | | | PROPOSED APRIL 1, 2023 RATES | | | | Annual Increase/Decrease | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 1 | | Quantity | | Rate | Annual $ | Quantity | | Rate | Annual $ | Rate | Annual $ | % of Previous Annual Bill |
| 2 | **MAINLAND AND VANCOUVER ISLAND SERVICE AREA** | | | | | | | | | | | |
| 3 | Dispensing Service Charges per GJ | | | | | | | | | | | |
| 4 | | | | | | | | | | | | |
| 5 | LNG Facility Charge per GJ | 248,900.0 | GJ x | $4.48 = | $1,115,072.0000 | 248,900.0 | GJ x | $4.48 = | $1,115,072.0000 | $0.00 | $0.00 | 0.00% |
| 6 | Electricity Surcharge per GJ | 248,900.0 | GJ x | $1.06 = | 263,834.0000 | 248,900.0 | GJ x | $1.06 = | 263,834.0000 | $0.000 | 0.0000 | 0.00% |
| 7 | LNG Spot Charge per GJ | 0.0 | GJ x | $5.79 = | 0.0000 | 0.0 | GJ x | $5.79 = | 0.0000 | $0.000 | 0.0000 | 0.00% |
| 8 | Subtotal of Per GJ Delivery Margin Related Charges | | | | **$1,378,906.00** | | | | **$1,378,906.00** | | **$0.00** | **0.00%** |
| 9 | | | | | | | | | | | | |
| 10 | Commodity Related Charges | | | | | | | | | | | |
| 11 | Storage and Transport Charge per GJ | 248,900.0 | GJ x | $0.925 = | $230,232.5000 | 248,900.0 | GJ x | $0.925 = | $230,232.5000 | $0.000 | $0.0000 | 0.00% |
| 12 | Rider 6 MCRA per GJ | 248,900.0 | GJ x | ($0.246) = | (61,229.4000) | 248,900.0 | GJ x | ($0.246) = | (61,229.4000) | $0.000 | 0.0000 | 0.00% |
| 13 | Commodity Cost Recovery Charge per GJ | 248,900.0 | GJ x | $5.159 = | 1,284,075.1000 | 248,900.0 | GJ x | $4.159 = | 1,035,175.1000 | ($1.000) | (248,900.0000) | -8.79% |
| 14 | Subtotal Cost of Gas (Commodity Related Charges) | | | | **$1,453,078.20** | | | | **$1,204,178.20** | | **($248,900.00 )** | **-8.79%** |
| 15 | | | | | | | | | | | | |
| 16 | Total *(with effective $/GJ rate)* | 248,900.0 | | *$11.378* | **$2,831,984.20** | 248,900.0 | | *$10.378* | **$2,583,084.20** | *($1.000)* | **($248,900.00 )** | **-8.79%** |

*Notes: Tariff rate schedule per GJ charges are set at 3 decimals. Individual tariff components are calculated and shown to 4 decimals; subtotal amounts, equivalent to the line items on customer bills, are rounded and shown to 2 decimals, consistent with actual invoice calculations.*
*Slight differences in totals due to rounding*

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**ORDER NUMBER**
**G-xx-xx**

IN THE MATTER OF
the *Utilities Commission Act*, RSBC 1996, Chapter 473

and

FortisBC Energy Inc.
2023 First Quarter Gas Cost Report and Rate Changes effective April 1, 2023
for the Mainland and Vancouver Island Service Area, and the Fort Nelson Service Area

**BEFORE:**
[Panel Chair]
Commissioner
Commissioner

on Date

**ORDER**

**WHEREAS:**

A. On March 8, 2023, FortisBC Energy Inc. (FEI) filed its 2023 First Quarter Gas Cost Report on the Commodity Cost Reconciliation Account (CCRA) and Midstream Cost Reconciliation Account (MCRA) for the Mainland and Vancouver Island Service Area, and the Fort Nelson Service Area based on the five-day average February 10, 13, 14, 15, and 16, 2023 forward gas prices (Five-Day Average Forward Prices ending February 16, 2023) (altogether the First Quarter Report);

B. The British Columbia Utilities Commission (BCUC) established guidelines for gas cost rate setting in Letter L-5-01 dated February 5, 2001, and further modified the guidelines in Letter L-40-11 dated May 19, 2011 and Letter L-15-16 dated June 16, 2015 (together the Guidelines);

C. By Order G-347-22, the BCUC approved the current Commodity Cost Recovery Charge (CCRC) for the Mainland and Vancouver Island Service Area, and the Fort Nelson Service Area at $5.159 per gigajoule ($/GJ) effective January 1, 2023;

D. In the First Quarter Report, using the Five-Day Average Forward Prices ending February 16, 2023, the CCRA balance is projected to be an approximately $23 million deficit after tax as of March 31, 2023. FEI calculates the CCRA recovery-to-cost ratio at the existing rate would be 159.4 percent for the following 12 months, and the rate decrease related to the forecast over-recovery of gas costs would be $1.922/GJ, which falls outside the minimum rate change thresholds set out in the Guidelines. Further, consistent with the commodity rate change cap criteria approved within the Guidelines, FEI requests approval to flow-through a $1.000/GJ decrease to the CCRC effective April 1, 2023;

E. The proposed $1.000/GJ decrease to the CCRC requested in the First Quarter Report would decrease the total annual bill for a typical Mainland and Vancouver Island residential customer with an average annual consumption of 90 GJ by approximately $90 or 7.2 percent, and would decrease the total annual bill for a typical Fort Nelson residential customer with an average annual consumption of 125 GJ by approximately $125 or 9.0 percent; and

F. The BCUC reviewed the First Quarter Report and considers that the requested rate change is warranted, and that Tabs 4 and 5 of the First Quarter Report should be held confidential as requested by FEI, as they contain market sensitive information.

**NOW THEREFORE** pursuant to section 61(4) of the *Utilities Commission Act*, the BCUC orders as follows:

1. FEI is approved to decrease the Commodity Cost Recovery Charge applicable to the Sales Rate Classes and Rate Schedule 46 LNG Service within the Mainland and Vancouver Island Service Area and the Fort Nelson Service Area by $1.000/GJ, from $5.159/GJ to $4.159/GJ, effective April 1, 2023.
2. FEI will notify all customers that are affected by the rate changes with a bill insert or bill message to be included with the next monthly gas billing.
3. The BCUC will hold confidential the information in Tabs 4 and 5 of the First Quarter Report, as requested by FEI, as it contains market sensitive information.
4. FEI is directed to file revised tariff pages with the BCUC within 15 days of this order.

**DATED** at the City of Vancouver, in the Province of British Columbia, this (XX) day of (Month) 2023.

BY ORDER

(X. X. last name)
Commissioner