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November 23, 2022

British Columbia Utilities Commission  
Suite 410, 900 Howe Street  
Vancouver, BC  
V6Z 2N3

Attention: Ms. Sara Hardgrave, Acting Commission Secretary

Dear Ms. Hardgrave:

**Re: FortisBC Energy Inc. – Mainland and Vancouver Island Service Area, and Fort Nelson Service Area**

**Commodity Cost Reconciliation Account (CCRA) and Midstream Cost Reconciliation Account (MCRA) Quarterly Gas Cost Report, and the Biomethane Energy Recovery Charge (BERC) Rates and Biomethane Variance Account (BVA) Annual Report**

**2022 Fourth Quarter Gas Cost Report**

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The attached materials provide the FortisBC Energy Inc. (FEI or the Company) 2022 Fourth Quarter Gas Cost Report for the Mainland and Vancouver Island Service Area, and Fort Nelson (FEFN)<sup>1</sup> Service Area (the Fourth Quarter Report) as required under the British Columbia Utilities Commission (BCUC) guidelines for gas cost rate setting (the Guidelines)<sup>2</sup>. The Fourth Quarter Report provides the quarterly reporting for the CCRA and MCRA as required under the Guidelines, as well as the annual reporting setting out the Short Term BERC Rate and Long Term BERC Rate to be effective January 1 of the next year pursuant to BCUC Order G-133-16 and the accompanying Decision, both dated August 12, 2016.

The gas cost forecast used within the attached report is based on the five-day average of the November 3, 4, 7, 8, and 9, 2022 forward prices (five-day average forward prices ending November 9, 2022).

### **CCRA Deferral Account**

Based on the five-day average forward prices ending November 9, 2022, the December 31, 2022 CCRA balance is projected to be approximately \$60 million deficit after tax. At the

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<sup>1</sup> Approval, pursuant to BCUC Order G-278-22, to implement a common cost of gas rate for Fort Nelson and FEI, and to set Fort Nelson's midstream rates at five percent of FEI's midstream rates, effective January 1, 2023.

<sup>2</sup> The BCUC established guidelines for gas cost rate setting in Letter L-5-01, dated February 5, 2001, and further modified the guidelines pursuant to Letter L-40-11, dated May 19, 2011, and Letter L-15-16, dated June 16, 2016.

existing commodity rate, the CCRA trigger ratio is calculated to be 114.5 percent, which falls outside the deadband range of 95 percent to 105 percent. The tested rate decrease that would produce a 100 percent commodity recovery-to-cost ratio is calculated to be \$0.748/GJ, which exceeds the \$0.50/GJ minimum rate change threshold. The results of the two-criterion rate adjustment mechanism indicate that a rate change is required.

The indicated rate change, based on the standard 12-month prospective rate setting period, would decrease the Commodity Cost Recovery Charge for the Mainland and Vancouver Island service area from the existing \$5.907/GJ to \$5.159/GJ effective January 1, 2023. For the Fort Nelson service area the Commodity Cost Recovery Charge will decrease from the existing \$5.997/GJ to \$5.159/GJ effective January 1, 2023.

The schedules at Tab 2, Pages 1 and 2, provide details of the recorded and forecast, based on the five-day average forward prices ending November 9, 2022, CCRA gas supply costs. The schedule at Tab 2, Page 3 provides the information related to the unitization of the forecast CCRA gas supply costs for the January 1, 2023 to December 31, 2023 prospective period.

## **Discussion**

The forward western Canadian natural gas prices have decreased from the forward prices used in the FEI 2022 Third Quarter Gas Cost Report for the Mainland and Vancouver Island Service Area. The forward prices have experienced continued volatility and have fallen off due to weaker prices at Henry Hub, which is the pricing point for natural gas futures across North America. The decrease in Henry Hub prices has been caused by warmer than expected weather to begin the winter period, a decrease in LNG exports, and stronger European storage inventory. In addition, despite colder temperatures in western Canada, storage injections have continued due to lower heating demand in eastern Canada.

## **MCRA Deferral Account**

Effective January 1, 2023, pursuant to Order G-278-22 and BCUC directives contained in the Decision issued concurrently with the Order, the MCRA will capture all the Fort Nelson natural gas supply portfolio costs, including transportation costs, as well as all the Fort Nelson cost of gas rate recoveries. Fort Nelson midstream rates are to be set at 5 percent of FEI's Mainland and Vancouver Island midstream rates, effective January 1, 2023. The Fort Nelson Gas Cost Reconciliation Account (GCRA) is to be closed after the December 31, 2022 closing balance in the GCRA, currently projected to be a pre-tax deficit amount of approximately \$55 thousand, is transferred to the MCRA as a 2023 opening balance adjustment. The approved changes have been incorporated in the MCRA forecasts and midstream rate calculations reflected in the Fourth Quarter Report schedules.

Based on the five-day average forward prices ending November 9, 2022, the midstream gas supply cost assumptions, and the forecast midstream cost recoveries at present rates, the 2023 MCRA activity is forecast to under recover costs for the 12-month period by approximately \$5 million (the difference between the forecast 2023 costs incurred shown at Tab 1, Page 3, Column 14, Line 27 and the forecast 2023 recoveries shown at Tab 1, Page 3, Column 14, Line 28). The schedule at Tab 2, Page 7, shows the sales rate class allocations to eliminate the forecast under recovery of the 12-month MCRA gas supply costs.

The Company requests approval to set the Storage and Transport Charges for the sales rate classes, including Rate Schedule 46 LNG Service, to the amounts shown in the schedule at Tab 2, Page 7, Line 28, effective January 1, 2023. The Storage and Transport Charge for Rate Schedule 1 residential customers in the Mainland and Vancouver Island service area is proposed to increase by \$0.038/GJ, from \$1.505/GJ to \$1.543/GJ effective January 1, 2023. For the Fort Nelson service area, the Storage and Transport Charge for Rate Schedule 1 residential customers is proposed to decrease by \$0.004/GJ, from \$0.081/GJ to \$0.077/GJ effective January 1, 2023.

MCRA Rate Rider 6 was established to amortize and refund / recover amounts related to the MCRA year-end deferral account balance. Pursuant to Order G-138-14, one-half of the cumulative projected MCRA deferral account balance at the end of the year will be amortized into the following year's midstream rates. Based on the five-day average forward prices ending November 9, 2022, the December 31, 2022 MCRA balance is projected to be approximately \$87 million surplus after tax (Tab 1, Page 3, Column 14, Line 16).

The Company requests approval to reset MCRA Rate Rider 6 for the sales rate classes, including Rate Schedule 46 LNG Service, to the amounts as shown in the schedule at Tab 2, Page 7, Line 33, effective January 1, 2023. The MCRA Rate Rider 6 applicable to Rate Schedule 1 residential customers in the Mainland and Vancouver Island service area is proposed to refund an additional \$0.255/GJ, increasing the refund from the current amount of \$0.154/GJ to a refund amount of \$0.409/GJ effective January 1, 2023. The MCRA Rate Rider 6 applicable to Rate Schedule 1 residential customers in the Fort Nelson service area is proposed to be set at a refund amount of \$0.020/GJ effective January 1, 2023.

The schedules at Tab 2, Pages 4 to 6, provide details of the recorded and forecast MCRA gas supply costs for calendar 2022, 2023, and 2024 based on the five-day average forward prices ending November 9, 2022.

The schedule at Tab 3, Page 3 provides the forecast monthly MCRA deferral account balances with the proposed changes to the Storage and Transport Charges and the MCRA Rate Rider 6 amounts, effective January 1, 2023.

The schedules at Tab 6, Pages 1 to 4 provide details of the forecast costs for the Revelstoke propane supply portfolio. The schedules at Tab 8, Pages 1 and 2 provide details of the forecast costs for the Fort Nelson natural gas supply portfolio.

FEI requests the information contained within Tabs 6 and 8 be treated as CONFIDENTIAL.

FEI will continue to monitor and report the MCRA balances consistent with the Company's position that midstream recoveries and costs be reported on a quarterly basis and, under normal circumstances, midstream rates be adjusted on an annual basis with a January 1 effective date.

### **BERC Rates and BVA Annual Report**

By Order G-354-21 dated December 2, 2021, the BCUC established the Short Term BERC Rate at \$13.808/GJ and the Long Term BERC Rate at \$12.808/GJ, effective January 1, 2022.

In the Fourth Quarter Report, FEI proposes a change to the Commodity Cost Recovery Charge effective January 1, 2023 to \$5.159/GJ. The existing BC Carbon Tax is set at \$2.559/GJ. Based on the BERC rate methodology, the Company requests an increase of \$0.910/GJ to the Short Term BERC rate from \$13.808/GJ to \$14.718/GJ, and an increase of \$0.910/GJ to the Long Term BERC rate from \$12.808/GJ to \$13.718/GJ, effective January 1, 2023. The tables below provide the breakdown and calculation of the current and proposed BERC rates.

Particulars	Short Term Contract	
	Jan 1, 2022	Jan 1, 2023
BERC Rate effective date	Jan 1, 2022	Jan 1, 2023
Commodity Cost Recovery Charge	\$ 4.503	\$ 5.159
BC Carbon Tax	\$ 2.305	\$ 2.559
Premium	\$ 7.000	\$ 7.000
Short Term BERC Rate per GJ	<b>\$ 13.808</b>	<b>\$ 14.718</b>
	Long Term Contract	
BERC Rate effective date	Jan 1, 2022	Jan 1, 2023
Short Term BERC Rate per GJ	\$ 13.808	\$ 14.718
Less Discount of \$1.00 (for long term contract)	\$ (1.000)	\$ (1.000)
Theoretical calculation	\$ 12.808	\$ 13.718
Subject to a Minimum Contract Strike Price / GJ	\$ 10.000	\$ 10.000
Long Term BERC Rate per GJ	<b>\$ 12.808</b>	<b>\$ 13.718</b>

Based on the biomethane gas supply cost assumptions (i.e. project in-service date, cost of service, and production volumes) and the forecast biomethane recoveries at the present BERC rate, the BVA balance before accounting for the value of the unsold biomethane quantities is projected to be approximately \$30,404 thousand deficit after tax at December 31, 2022 (Tab 4, Page 2, Column 14, Line 8). FEI forecasts an unsold inventory balance of 1,204.2 TJ at December 31, 2022; the unsold inventory balance will remain in the BVA at the proposed January 1, 2023 BERC rate of \$14.718/GJ for a total value of \$12,938 thousand after tax. The BVA balance amount of \$17,466 thousand after tax is projected to transfer to the BVA Rate Rider account at year end (Tab 4, Page 2, Column 14, Line 11).

The monthly deferral account activity and balances for the BVA are shown on the schedules provided at Tab 4, Pages 1 and 2 – the schedule at Page 1 displays energy quantities, and the schedule at Page 2 displays dollar amounts. The schedule at Tab 4, Page 3 provides a breakdown of the monthly actual and forecast biomethane recoveries by rate class. The schedule at Tab 4, Page 7 provides the monthly biomethane inventory change since January 2021, as well as the age of biomethane inventory sold each month as determined on a first in, first out basis.

The schedules at Tab 5, Pages 1 to 3.3 provide a breakdown of the monthly actual and forecast biomethane supply costs by project.

FEI requests the information contained within Tab 5 be treated as CONFIDENTIAL.

FEI will continue to monitor the notional biomethane inventory balance and will re-evaluate the projected supply and demand for biomethane annually. In order to maintain a balance between demand and supply, FEI may consider the further purchase carbon offsets and notionally transfer conventional natural gas into the BVA when inventory is in a deficit balance.

### **CONFIDENTIALITY**

FEI requests that this information be filed on a confidential basis pursuant to Section 19 of the BCUC's Rules of Practice and Procedure regarding confidential documents as set out in Order G-178-22, and Section 71(5) of the *Utilities Commission Act* and requests that the BCUC exercise its discretion under Section 6.0 of the Rules for Natural Gas Energy Supply Contracts and allow these documents to remain confidential. FEI believes this will ensure that market sensitive information is protected, and FEI's ability to obtain favourable commercial terms for future natural gas contracting is not impaired.

In this regard, FEI further believes that the Core Market could be disadvantaged and may well shoulder incremental costs if utility gas supply procurement strategies as well as contracts are treated in a different manner than those of other gas purchasers, and believes that since it continues to operate within a competitive environment, there is no necessity for public disclosure and risk prejudice or influence in the negotiations or renegotiation of subsequent contracts.

### **Summary**

The Company requests BCUC approval of the following, effective January 1, 2023:

- Approval for the Commodity Cost Recovery Charge applicable to all affected sales rate classes, including Rate Schedule 46 LNG Service, within the Mainland and Vancouver Island, and the Fort Nelson service areas be set to \$5.159/GJ.
- Approval to flow-through changes to the Storage and Transport Charges applicable to all affected sales rate classes, including Rate Schedule 46 LNG Service, within the Mainland and Vancouver Island, and the Fort Nelson service areas as set out in the schedule at Tab 2, Page 7.
- Approval to set MCRA Rate Rider 6 applicable to all affected sales rate classes, including Rate Schedule 46 LNG Service, within the Mainland and Vancouver Island, and the Fort Nelson service areas as set out in the schedule at Tab 2, Page 7.
- Approval of the Short Term BERC Rate to increase from \$13.808/GJ to \$14.718/GJ, applicable to all biomethane rate schedules, including Rate Schedule 46 LNG Service, within the Mainland and Vancouver Island service area.
- Approval of the Long Term BERC Rate to increase from \$12.808/GJ to \$13.718/GJ, based on a \$1.00 discount to the Short Term BERC Rate.

For comparative purposes, FEI provides at Tabs 9 and 10 the tariff continuity and bill impact schedules of all sales rate classes and Rate Schedule 46 LNG Service for the Mainland and Vancouver Island, and the Fort Nelson service areas. These schedules have been prepared showing the combined effects of proposed delivery rates and delivery rate riders effective January 1, 2023<sup>3</sup>, and the proposed January 1, 2023 Commodity Cost Recovery Charge, Storage and Transport Charges, MCRA Rate Rider 6, and BERC rate requested within the Fourth Quarter Report. As a result, the annual bill for:

- a typical Mainland and Vancouver Island Rate Schedule 1 residential customer with an average annual consumption of 90 GJ will decrease by approximately \$50 or 3.9%.
- a typical Mainland and Vancouver Island Biomethane Service Rate Schedule 1B residential customer with an average annual consumption of 90 GJ, based on a defined ratio of 10% biomethane, will decrease by approximately \$35 or 2.6%.
- a typical Fort Nelson Rate Schedule 1 residential customer with an average annual consumption of 125 GJ will increase by approximately \$12 or 0.8%.

FEI will continue to monitor the forward prices and will report CCRA and MCRA balances in its 2023 First Quarter Gas Cost Report.

We trust BCUC will find the attached to be in order. However, should any further information be required, please contact Gurvinder Sidhu at 604-592-7675.

Sincerely,

**FORTISBC ENERGY INC.**

***Original signed:***

Diane Roy

Attachments

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<sup>3</sup> FEI Annual Review for 2023 Delivery Rates, effective January 1, 2023 and Fort Nelson common delivery rates, including residential customer phase-in rate rider.

**FORTISBC ENERGY INC. - MAINLAND AND VANCOUVER ISLAND, AND FORT NELSON SERVICE AREAS**  
**CCRA MONTHLY BALANCES AT EXISTING RATES (AFTER ADJUSTMENTS FOR ENERGY DIFFERENCES)**  
**FOR THE FORECAST PERIOD FROM JAN 2023 TO DEC 2024**  
**FIVE-DAY AVERAGE FORWARD PRICES - NOVEMBER 3, 4, 7, 8, AND 9, 2022**  
**\$(Millions)**

Line	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
		Recorded Jan-22	Recorded Feb-22	Recorded Mar-22	Recorded Apr-22	Recorded May-22	Recorded Jun-22	Recorded Jul-22	Recorded Aug-22	Recorded Sep-22	Recorded Oct-22	Projected Nov-22	Projected Dec-22	Jan-22 to Dec-22
1														
2	CCRA Balance - Beginning (Pre-tax) <sup>(a)</sup>	\$ 68	\$ 68	\$ 71	\$ 76	\$ 89	\$ 114	\$ 150	\$ 156	\$ 137	\$ 116	\$ 87	\$ 81	\$ 68
3	Gas Costs Incurred	55	54	61	67	81	90	78	54	50	43	66	73	772
4	Revenue from APPROVED Recovery Rates	(56)	(51)	(56)	(54)	(56)	(54)	(72)	(73)	(71)	(73)	(72)	(74)	(761)
5	<b>CCRA Balance - Ending (Pre-tax)<sup>(b)</sup></b>	<b>\$ 68</b>	<b>\$ 71</b>	<b>\$ 76</b>	<b>\$ 89</b>	<b>\$ 114</b>	<b>\$ 150</b>	<b>\$ 156</b>	<b>\$ 137</b>	<b>\$ 116</b>	<b>\$ 87</b>	<b>\$ 81</b>	<b>\$ 82</b>	<b>\$ 82</b>
6														
7	Tax Rate	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%
8														
9	<b>CCRA Balance - Ending (After-tax)<sup>(c)</sup></b>	<b>\$ 50</b>	<b>\$ 52</b>	<b>\$ 56</b>	<b>\$ 65</b>	<b>\$ 83</b>	<b>\$ 109</b>	<b>\$ 114</b>	<b>\$ 100</b>	<b>\$ 85</b>	<b>\$ 63</b>	<b>\$ 59</b>	<b>\$ 60</b>	<b>\$ 60</b>
10														
11														
12		Forecast Jan-23	Forecast Feb-23	Forecast Mar-23	Forecast Apr-23	Forecast May-23	Forecast Jun-23	Forecast Jul-23	Forecast Aug-23	Forecast Sep-23	Forecast Oct-23	Forecast Nov-23	Forecast Dec-23	Jan-23 to Dec-23
13														
14	CCRA Balance - Beginning (Pre-tax) <sup>(a)</sup>	\$ 82	\$ 82	\$ 83	\$ 76	\$ 55	\$ 33	\$ 12	(12)	(36)	(60)	(82)	(97)	\$ 82
15	Gas Costs Incurred	75	68	67	51	52	50	51	50	48	52	56	61	679
16	Revenue from EXISTING Recovery Rates	(74)	(67)	(74)	(72)	(74)	(72)	(74)	(74)	(72)	(74)	(72)	(74)	(871)
17	<b>CCRA Balance - Ending (Pre-tax)<sup>(b)</sup></b>	<b>\$ 82</b>	<b>\$ 83</b>	<b>\$ 76</b>	<b>\$ 55</b>	<b>\$ 33</b>	<b>\$ 12</b>	<b>\$ (12)</b>	<b>\$ (36)</b>	<b>\$ (60)</b>	<b>\$ (82)</b>	<b>\$ (97)</b>	<b>\$ (110)</b>	<b>\$ (110)</b>
18														
19	Tax Rate	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%
20														
21	<b>CCRA Balance - Ending (After-tax)<sup>(c)</sup></b>	<b>\$ 60</b>	<b>\$ 61</b>	<b>\$ 55</b>	<b>\$ 40</b>	<b>\$ 24</b>	<b>\$ 8</b>	<b>\$ (9)</b>	<b>\$ (26)</b>	<b>\$ (44)</b>	<b>\$ (60)</b>	<b>\$ (71)</b>	<b>\$ (80)</b>	<b>\$ (80)</b>
22														
23														
24														
25		Forecast Jan-24	Forecast Feb-24	Forecast Mar-24	Forecast Apr-24	Forecast May-24	Forecast Jun-24	Forecast Jul-24	Forecast Aug-24	Forecast Sep-24	Forecast Oct-24	Forecast Nov-24	Forecast Dec-24	Jan-24 to Dec-24
26														
27	CCRA Balance - Beginning (Pre-tax) <sup>(a)</sup>	\$ (110)	\$ (121)	\$ (132)	\$ (148)	\$ (176)	\$ (207)	\$ (238)	\$ (269)	\$ (301)	\$ (330)	\$ (359)	\$ (376)	\$ (110)
28	Gas Costs Incurred	63	59	58	44	43	41	43	43	43	45	54	62	597
29	Revenue from EXISTING Recovery Rates	(74)	(69)	(74)	(72)	(74)	(72)	(74)	(74)	(72)	(74)	(72)	(74)	(875)
30	<b>CCRA Balance - Ending (Pre-tax)<sup>(b)</sup></b>	<b>\$ (121)</b>	<b>\$ (132)</b>	<b>\$ (148)</b>	<b>\$ (176)</b>	<b>\$ (207)</b>	<b>\$ (238)</b>	<b>\$ (269)</b>	<b>\$ (301)</b>	<b>\$ (330)</b>	<b>\$ (359)</b>	<b>\$ (376)</b>	<b>\$ (389)</b>	<b>\$ (389)</b>
31														
32	Tax Rate	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%
33														
34	<b>CCRA Balance - Ending (After-tax)<sup>(c)</sup></b>	<b>\$ (89)</b>	<b>\$ (96)</b>	<b>\$ (108)</b>	<b>\$ (128)</b>	<b>\$ (151)</b>	<b>\$ (174)</b>	<b>\$ (197)</b>	<b>\$ (220)</b>	<b>\$ (241)</b>	<b>\$ (262)</b>	<b>\$ (275)</b>	<b>\$ (284)</b>	<b>\$ (284)</b>

Notes:

- (a) Pre-tax opening balances are restated based on current income tax rates, to reflect grossed-up after tax amounts.
- (b) For rate setting purposes CCRA pre-tax balances include grossed-up projected deferred interest of approximately \$1.8 million as at December 31, 2022.
- (c) For rate setting purposes CCRA after-tax balances are independently grossed-up to reflect pre-tax amounts.

Slight differences in totals due to rounding.

**FORTISBC ENERGY INC. - MAINLAND AND VANCOUVER ISLAND, AND FORT NELSON SERVICE AREAS**  
**CCRA RATE CHANGE TRIGGER MECHANISM**  
**FOR THE FORECAST PERIOD JAN 2023 TO DEC 2023**  
**FIVE-DAY AVERAGE FORWARD PRICES - NOVEMBER 3, 4, 7, 8, AND 9, 2022**

Line	Particulars (1)	Pre-Tax (\$Millions) (2)	Forecast Energy (TJ) (3)	Percentage (4)	Unit Cost (\$/GJ) (5)	Reference / Comment (6)
1	<b><u>CCRA RATE CHANGE TRIGGER RATIO</u></b>					
2						
3	Projected Deferral Balance at Jan 1, 2023	\$ 81.6				(Tab 1, Page 1, Col.14, Line 14)
4	Forecast Incurred Gas Costs - Jan 2023 to Dec 2023	\$ 679.1				(Tab 1, Page 1, Col.14, Line 15)
5	Forecast Recovery Gas Costs at Existing Recovery Rate - Jan 2023 to Dec 2023	\$ 870.9				(Tab 1, Page 1, Col.14, Line 16)
6						
7	<b>CCRA</b> = <u>Forecast Recovered Gas Costs (Line 5)</u>	= \$ 870.9		= <b><u>114.5%</u></b>		
8	<b>Ratio</b> = <u>Forecast Incurred Gas Costs (Line 4) + Projected CCRA Balance (Line 3)</u>	\$ 760.7				<b>Outside 95% to 105% deadband</b>
9						
10						
11						
12						
13	<b><u>Existing Cost of Gas (Commodity Cost Recovery Rate), effective July 1, 2022</u></b>				<b><u>\$ 5.907</u></b>	
14						
15						
16						
17						
18	<b><u>CCRA RATE CHANGE THRESHOLD (+/- \$0.50/GJ)</u></b>					
19						
20	Forecast 12-month CCRA Baseload - Jan 2023 to Dec 2023		147,434			(Tab1, Page 7, Col.5, Line 11 )
21						
22	Projected Deferral Balance at Jan 1, 2023 <sup>(a)</sup>	\$ 81.6			\$ 0.5533 <sup>(b)</sup>	
23	Forecast 12-month CCRA Activities - Jan 2023 to Dec 2023	<u>\$ (191.8)</u>			<u>\$ (1.3009)</u> <sup>(b)</sup>	
24	(Over) / Under Recovery at Existing Rate	<u>\$ (110.2)</u>				(Line 3 + Line 4 - Line 5)
25						
26	<b>Tested Rate (Decrease) / Increase</b>				<b><u>\$ (0.748 )</u> <sup>(b)</sup></b>	<b>Exceeds minimum +/- \$0.50/GJ threshold</b>

Notes:

(a) Pre-tax opening balances are restated based on current income tax rates, to reflect grossed-up after tax amounts.

(b) Commodity cost recovery rate in tariff is set at 3 decimal places. Individual rate components are shown to 4 decimal places.

Slight differences in totals due to rounding.



**FORTISBC ENERGY INC. - MAINLAND AND VANCOUVER ISLAND, AND FORT NELSON SERVICE AREAS**  
**MCRA MONTHLY BALANCES AT EXISTING RATES (AFTER ADJUSTMENTS FOR ENERGY DIFFERENCES)**  
**FOR THE FORECAST PERIOD FROM JAN 2023 TO DEC 2024**  
**FIVE-DAY AVERAGE FORWARD PRICES - NOVEMBER 3, 4, 7, 8, AND 9, 2022**  
**\$(Millions)**

Line	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
		Recorded Jan-22	Recorded Feb-22	Recorded Mar-22	Recorded Apr-22	Recorded May-22	Recorded Jun-22	Recorded Jul-22	Recorded Aug-22	Recorded Sep-22	Recorded Oct-22	Projected Nov-22	Projected Dec-22	Total 2022
1	MCRA Balance - Beginning (Pre-tax) <sup>(a)</sup>	\$ (40)	\$ (58)	\$ (66)	\$ (72)	\$ (80)	\$ (89)	\$ (101)	\$ (91)	\$ (88)	\$ (83)	\$ (90)	\$ (98)	\$ (40)
2	<b>2022 MCRA Activities</b>													
3	Rate Rider 6													
4	Approved Amount to be amortized in 2022	\$ 3	\$ 3	\$ 2	\$ 2	\$ 1	\$ 1	\$ 1	\$ 1	\$ 1	\$ 1	\$ 3	\$ 4	\$ 21
5	Rider 6 Amortization at APPROVED 2022 Rates	\$ 66	\$ 54	\$ 33	\$ 18	\$ (8)	\$ (31)	\$ (30)	\$ (39)	\$ (34)	\$ (16)	\$ 39	\$ 76	\$ 129
6	Midstream Base Rates	\$ (86)	\$ (64)	\$ (42)	\$ (28)	\$ (3)	\$ 19	\$ 39	\$ 41	\$ 38	\$ 8	\$ (50)	\$ (98)	\$ (226)
7	Gas Costs Incurred	\$ (21)	\$ (10)	\$ (9)	\$ (9)	\$ (11)	\$ (12)	\$ 9	\$ 3	\$ 4	\$ (8)	\$ (11)	\$ (22)	\$ (97)
8	Revenue from APPROVED Recovery Rates													
9	Total Midstream Base Rates (Pre-tax)	\$ (21)	\$ (10)	\$ (9)	\$ (9)	\$ (11)	\$ (12)	\$ 9	\$ 3	\$ 4	\$ (8)	\$ (11)	\$ (22)	\$ (97)
10														
11	MCRA Cumulative Balance - Ending (Pre-tax) <sup>(b)</sup>	\$ (58)	\$ (66)	\$ (72)	\$ (80)	\$ (89)	\$ (101)	\$ (91)	\$ (88)	\$ (83)	\$ (90)	\$ (98)	\$ (119)	\$ (119)
12														
13	Tax Rate	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%
14														
15	MCRA Cumulative Balance - Ending (After-tax) <sup>(c)</sup>	\$ (42)	\$ (48)	\$ (53)	\$ (58)	\$ (65)	\$ (74)	\$ (66)	\$ (64)	\$ (61)	\$ (66)	\$ (72)	\$ (87)	\$ (87)
16														
17														
18														
19		Forecast Jan-23	Forecast Feb-23	Forecast Mar-23	Forecast Apr-23	Forecast May-23	Forecast Jun-23	Forecast Jul-23	Forecast Aug-23	Forecast Sep-23	Forecast Oct-23	Forecast Nov-23	Forecast Dec-23	Total 2023
20														
21	MCRA Balance - Beginning (Pre-tax) <sup>(a),(d)</sup>	\$ (119)	\$ (136)	\$ (148)	\$ (154)	\$ (151)	\$ (136)	\$ (117)	\$ (94)	\$ (71)	\$ (53)	\$ (51)	\$ (64)	\$ (119)
22	<b>2023 MCRA Activities</b>													
23	Rate Rider 6													
24	Rider 6 Amortization at APPROVED 2022 Rates	\$ 3	\$ 3	\$ 2	\$ 2	\$ 1	\$ 1	\$ 1	\$ 1	\$ 1	\$ 2	\$ 3	\$ 3	\$ 22
25	Midstream Base Rates	\$ 72	\$ 62	\$ 37	\$ 13	\$ (7)	\$ (12)	\$ (19)	\$ (21)	\$ (12)	\$ 9	\$ 40	\$ 65	\$ 226
26	Gas Costs Incurred	\$ (92)	\$ (78)	\$ (45)	\$ (12)	\$ 22	\$ 30	\$ 41	\$ 43	\$ 30	\$ (9)	\$ (55)	\$ (97)	\$ (221)
27	Revenue from EXISTING Recovery Rates	\$ (20)	\$ (16)	\$ (8)	\$ 1	\$ 15	\$ 18	\$ 23	\$ 22	\$ 18	\$ (0)	\$ (15)	\$ (32)	\$ 5
28	Total Midstream Base Rates (Pre-tax)	\$ (20)	\$ (16)	\$ (8)	\$ 1	\$ 15	\$ 18	\$ 23	\$ 22	\$ 18	\$ (0)	\$ (15)	\$ (32)	\$ 5
29														
30	MCRA Cumulative Balance - Ending (Pre-tax) <sup>(b)</sup>	\$ (136)	\$ (148)	\$ (154)	\$ (151)	\$ (136)	\$ (117)	\$ (94)	\$ (71)	\$ (53)	\$ (51)	\$ (64)	\$ (92)	\$ (92)
31														
32	Tax Rate	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%
33														
34	MCRA Cumulative Balance - Ending (After-tax) <sup>(c)</sup>	\$ (99)	\$ (108)	\$ (112)	\$ (110)	\$ (99)	\$ (85)	\$ (68)	\$ (52)	\$ (39)	\$ (37)	\$ (46)	\$ (67)	\$ (67)
35														
36														
37		Forecast Jan-24	Forecast Feb-24	Forecast Mar-24	Forecast Apr-24	Forecast May-24	Forecast Jun-24	Forecast Jul-24	Forecast Aug-24	Forecast Sep-24	Forecast Oct-24	Forecast Nov-24	Forecast Dec-24	Total 2024
38														
39	MCRA Balance - Beginning (Pre-tax) <sup>(a)</sup>	\$ (92)	\$ (118)	\$ (139)	\$ (149)	\$ (148)	\$ (129)	\$ (107)	\$ (81)	\$ (56)	\$ (37)	\$ (36)	\$ (52)	\$ (92)
40	<b>2024 MCRA Activities</b>													
41	Rate Rider 6													
42	Rider 6 Amortization at APPROVED 2022 Rates	\$ 3	\$ 3	\$ 2	\$ 2	\$ 1	\$ 1	\$ 1	\$ 1	\$ 1	\$ 2	\$ 3	\$ 3	\$ 22
43	Midstream Base Rates	\$ 62	\$ 53	\$ 33	\$ 12	\$ (5)	\$ (9)	\$ (16)	\$ (19)	\$ (11)	\$ 9	\$ 37	\$ 60	\$ 206
44	Gas Costs Incurred	\$ (92)	\$ (76)	\$ (46)	\$ (12)	\$ 22	\$ 30	\$ 41	\$ 43	\$ 30	\$ (9)	\$ (55)	\$ (97)	\$ (222)
45	Revenue from EXISTING Recovery Rates	\$ (30)	\$ (24)	\$ (13)	\$ (0)	\$ 17	\$ 21	\$ 26	\$ 24	\$ 19	\$ (0)	\$ (19)	\$ (37)	\$ (16)
46	Total Midstream Base Rates (Pre-tax)	\$ (30)	\$ (24)	\$ (13)	\$ (0)	\$ 17	\$ 21	\$ 26	\$ 24	\$ 19	\$ (0)	\$ (19)	\$ (37)	\$ (16)
47														
48	MCRA Cumulative Balance - Ending (Pre-tax) <sup>(b)</sup>	\$ (118)	\$ (139)	\$ (149)	\$ (148)	\$ (129)	\$ (107)	\$ (81)	\$ (56)	\$ (37)	\$ (36)	\$ (52)	\$ (85)	\$ (85)
49														
50	Tax Rate	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%
51														
52	MCRA Cumulative Balance - Ending (After-tax) <sup>(c)</sup>	\$ (86)	\$ (102)	\$ (109)	\$ (108)	\$ (94)	\$ (78)	\$ (59)	\$ (41)	\$ (27)	\$ (26)	\$ (38)	\$ (62)	\$ (62)

Notes:

- (a) Pre-tax opening balances are restated based on current income tax rates, to reflect grossed-up after tax amounts.
- (b) For rate setting purposes MCRA pre-tax balances include grossed-up projected deferred interest of approximately \$2.9 million credit as at December 31, 2022.
- (c) For rate setting purposes MCRA after-tax balances are independently grossed-up to reflect pre-tax amounts.
- (d) Pursuant to BCUC Order G-278-22, the December 31, 2022 closing balance in the Fort Nelson GCRA is to be transferred to the MCRA as a 2023 opening balance adjustment. Projected December 31, 2022 Fort Nelson GCRA balance, grossed up to reflect 2023 pre-tax amount, is \$55 thousand deficit (reference to Tab 7, Page 1 - Fort Nelson 2022 GCRA activity and balances).

Slight differences in totals due to rounding.

**FORTISBC ENERGY INC. - MAINLAND AND VANCOUVER ISLAND, AND FORT NELSON SERVICE AREAS**  
**SUMAS INDEX FORECAST FOR THE PERIOD ENDING DEC 2024**  
**AND US DOLLAR EXCHANGE RATE FORECAST UPDATE**

Line No	Particulars	Five-day Average Forward Prices - November 3, 4, 7, 8, and 9, 2022 2022 Q4 Gas Cost Report	Five-day Average Forward Prices - August 17, 18, 19, 22, and 23, 2022 2022 Q3 Gas Cost Report	Change in Forward Price (4) = (2) - (3)
	(1)	(2)	(3)	
1	<b>SUMAS Index Prices - presented in \$US/MMBtu</b>			
2				
3	<b>2022</b> July	↑ \$ 5.50	\$ 5.50	\$ -
4	August	\$ 8.48	↓ <b>Settled</b> \$ 8.48	\$ -
5	September	\$ 8.46	<b>Forecast</b> \$ 8.43	\$ 0.03
6	October	\$ 5.57	\$ 8.80	\$ (3.23)
7	November	\$ 6.10	\$ 9.80	\$ (3.70)
8	December	\$ 9.08	\$ 11.00	\$ (1.92)
9	<b>2023</b> January	↓ \$ 9.00	\$ 11.09	\$ (2.08)
10	February	\$ 7.87	\$ 10.20	\$ (2.33)
11	March	\$ 5.34	\$ 7.09	\$ (1.75)
12	April	\$ 4.08	\$ 4.87	\$ (0.79)
13	May	\$ 3.70	\$ 4.46	\$ (0.76)
14	June	\$ 3.81	\$ 4.55	\$ (0.74)
15	July	\$ 4.40	\$ 5.13	\$ (0.72)
16	August	\$ 4.71	\$ 5.22	\$ (0.51)
17	September	\$ 4.53	\$ 5.17	\$ (0.64)
18	October	\$ 4.53	\$ 4.98	\$ (0.45)
19	November	\$ 5.66	\$ 6.13	\$ (0.47)
20	December	\$ 7.54	\$ 7.35	\$ 0.19
21	<b>2024</b> January	\$ 7.50	\$ 7.37	\$ 0.13
22	February	\$ 6.74	\$ 6.82	\$ (0.09)
23	March	\$ 4.79	\$ 5.24	\$ (0.44)
24	April	\$ 3.42	\$ 3.91	\$ (0.49)
25	May	\$ 3.31	\$ 3.80	\$ (0.49)
26	June	\$ 3.39	\$ 3.89	\$ (0.50)
27	July	\$ 3.87	\$ 4.32	\$ (0.46)
28	August	\$ 3.92	\$ 4.37	\$ (0.45)
29	September	\$ 3.87	\$ 4.36	\$ (0.50)
30	October	\$ 3.86		
31	November	\$ 5.18		
32	December	\$ 6.30		
33				
34	Simple Average (Jan 2023 - Dec 2023)	\$ 5.43	\$ 6.35	-14.5% \$ (0.92)
35	Simple Average (Apr 2023 - Mar 2024)	\$ 5.17	\$ 5.61	-7.9% \$ (0.44)
36	Simple Average (Jul 2023 - Jun 2024)	\$ 5.04	\$ 5.42	-6.9% \$ (0.37)
37	Simple Average (Oct 2023 - Sep 2024)	\$ 4.88	\$ 5.21	-6.4% \$ (0.33)
38	Simple Average (Jan 2024 - Dec 2024)	\$ 4.68		

Conversation Factors  
1 MMBtu = 1.055056 GJ

Morningstar Average Exchange Rate (\$1US=\$x.xxxCDN)

Forecast Jan 2023 - Dec 2023	Forecast Oct 2022 - Sep 2023	
\$ 1.3485	\$ 1.2974	3.9% \$ 0.0512

**FORTISBC ENERGY INC. - MAINLAND AND VANCOUVER ISLAND, AND FORT NELSON SERVICE AREAS**  
**SUMAS INDEX FORECAST FOR THE PERIOD ENDING DEC 2024**

Line No	Particulars	Five-day Average Forward Prices - November 3, 4, 7, 8, and 9, 2022		Five-day Average Forward Prices - August 17, 18, 19, 22, and 23, 2022		Change in Forward Price
		2022 Q4 Gas Cost Report		2022 Q3 Gas Cost Report		
	(1)	(2)		(3)		(4) = (2) - (3)
1	<b>SUMAS Index Prices - presented in \$CDN/GJ</b>					
2						
3	<b>2022</b>	July	↑ \$ 6.72	Settled \$ 6.72	\$ -	
4		August	\$ 10.33	Forecast \$ 10.33	\$ -	
5		September	\$ 10.56	\$ 10.37	\$ 0.19	
6		October	Settled \$ 7.29	\$ 10.82	\$ (3.52)	
7		November	Forecast \$ 7.88	\$ 12.06	\$ (4.18)	
8		December	\$ 11.64	↓ \$ 13.53	\$ (1.89)	
9	<b>2023</b>	January	↓ \$ 11.54	\$ 13.64	\$ (2.10)	
10		February	\$ 10.08	\$ 12.54	\$ (2.47)	
11		March	\$ 6.83	\$ 8.71	\$ (1.88)	
12		April	\$ 5.22	\$ 5.99	\$ (0.77)	
13		May	\$ 4.74	\$ 5.49	\$ (0.75)	
14		June	\$ 4.87	\$ 5.59	\$ (0.72)	
15		July	\$ 5.63	\$ 6.30	\$ (0.68)	
16		August	\$ 6.03	\$ 6.42	\$ (0.40)	
17		September	\$ 5.78	\$ 6.36	\$ (0.58)	
18		October	\$ 5.78	\$ 6.12	\$ (0.35)	
19		November	\$ 7.22	\$ 7.53	\$ (0.32)	
20		December	\$ 9.60	\$ 9.04	\$ 0.56	
21	<b>2024</b>	January	\$ 9.54	\$ 9.06	\$ 0.48	
22		February	\$ 8.58	\$ 8.39	\$ 0.19	
23		March	\$ 6.10	\$ 6.44	\$ (0.35)	
24		April	\$ 4.35	\$ 4.81	\$ (0.46)	
25		May	\$ 4.21	\$ 4.68	\$ (0.46)	
26		June	\$ 4.30	\$ 4.78	\$ (0.48)	
27		July	\$ 4.91	\$ 5.32	\$ (0.41)	
28		August	\$ 4.97	\$ 5.38	\$ (0.41)	
29		September	\$ 4.90	\$ 5.37	\$ (0.47)	
30		October	\$ 4.90			
31		November	\$ 6.57			
32		December	\$ 7.97			
33						
34		Simple Average (Jan 2023 - Dec 2023)	\$ 6.94	\$ 7.81	-11.1%	\$ (0.87)
35		Simple Average (Apr 2023 - Mar 2024)	\$ 6.59	\$ 6.90	-4.4%	\$ (0.31)
36		Simple Average (Jul 2023 - Jun 2024)	\$ 6.43	\$ 6.66	-3.6%	\$ (0.24)
37		Simple Average (Oct 2023 - Sep 2024)	\$ 6.20	\$ 6.41	-3.2%	\$ (0.21)
38		Simple Average (Jan 2024 - Dec 2024)	\$ 5.94			

Conversation Factors

1 MMBtu = 1.055056 GJ

Morningstar Average Exchange Rate (\$1US=\$x.xxxCDN)

Forecast Jan 2023 - Dec 2023

\$ 1.3485

Forecast Oct 2022 - Sep 2023

\$ 1.2974

3.9% \$ 0.0512

**FORTISBC ENERGY INC. - MAINLAND AND VANCOUVER ISLAND, AND FORT NELSON SERVICE AREAS**  
**AECO INDEX FORECAST FOR THE PERIOD ENDING DEC 2024**

Line No	Particulars	Five-day Average Forward Prices - November 3, 4, 7, 8, and 9, 2022 2022 Q4 Gas Cost Report	Five-day Average Forward Prices - August 17, 18, 19, 22, and 23, 2022 2022 Q3 Gas Cost Report	Change in Forward Price (4) = (2) - (3)
	(1)	(2)	(3)	(4) = (2) - (3)
1	<b>AECO Index Prices - \$CDN/GJ</b>			
2				
3	<b>2022</b> July	\$ 6.83	\$ 6.83	\$ -
4	August	\$ 5.03	<b>Settled</b> \$ 5.03	\$ -
5	September	\$ 4.64	<b>Forecast</b> \$ 5.03	\$ (0.39)
6	October	\$ 4.41	\$ 5.90	\$ (1.48)
7	November	\$ 5.37	\$ 6.62	\$ (1.25)
8	December	\$ 5.72	\$ 7.25	\$ (1.54)
9	<b>2023</b> January	\$ 5.76	\$ 7.37	\$ (1.61)
10	February	\$ 5.69	\$ 7.38	\$ (1.69)
11	March	\$ 4.93	\$ 6.08	\$ (1.15)
12	April	\$ 4.06	\$ 4.91	\$ (0.85)
13	May	\$ 3.97	\$ 4.67	\$ (0.71)
14	June	\$ 3.98	\$ 4.60	\$ (0.63)
15	July	\$ 3.84	\$ 4.48	\$ (0.64)
16	August	\$ 3.72	\$ 4.34	\$ (0.62)
17	September	\$ 3.72	\$ 4.46	\$ (0.74)
18	October	\$ 3.94	\$ 4.62	\$ (0.68)
19	November	\$ 4.36	\$ 5.17	\$ (0.81)
20	December	\$ 4.70	\$ 5.48	\$ (0.77)
21	<b>2024</b> January	\$ 4.88	\$ 5.62	\$ (0.74)
22	February	\$ 4.92	\$ 5.51	\$ (0.60)
23	March	\$ 4.33	\$ 5.01	\$ (0.68)
24	April	\$ 3.69	\$ 4.11	\$ (0.43)
25	May	\$ 3.52	\$ 3.94	\$ (0.42)
26	June	\$ 3.49	\$ 3.99	\$ (0.50)
27	July	\$ 3.50	\$ 4.03	\$ (0.53)
28	August	\$ 3.50	\$ 4.04	\$ (0.53)
29	September	\$ 3.61	\$ 4.09	\$ (0.47)
30	October	\$ 3.72		
31	November	\$ 4.28		
32	December	\$ 4.73		
33				
34	Simple Average (Jan 2023 - Dec 2023)	\$ 4.39	\$ 5.30	-17.1% \$ (0.91)
35	Simple Average (Apr 2023 - Mar 2024)	\$ 4.20	\$ 4.91	-14.4% \$ (0.71)
36	Simple Average (Jul 2023 - Jun 2024)	\$ 4.09	\$ 4.73	-13.5% \$ (0.64)
37	Simple Average (Oct 2023 - Sep 2024)	\$ 4.04	\$ 4.63	-12.9% \$ (0.60)
38	Simple Average (Jan 2024 - Dec 2024)	\$ 4.01		

**FORTISBC ENERGY INC. - MAINLAND AND VANCOUVER ISLAND, AND FORT NELSON SERVICE AREAS**  
**STATION 2 INDEX FORECAST FOR THE PERIOD ENDING DEC 2024**

Tab 1  
Page 6

Line No	Particulars	Five-day Average Forward Prices - November 3, 4, 7, 8, and 9, 2022 2022 Q4 Gas Cost Report	Five-day Average Forward Prices - August 17, 18, 19, 22, and 23, 2022 2022 Q3 Gas Cost Report	Change in Forward Price (4) = (2) - (3)
	(1)	(2)	(3)	(4) = (2) - (3)
1	<b>Station 2 Index Prices - \$CDN/GJ</b>			
2				
3	<b>2022</b> July	↑ \$ 6.83	\$ 6.83	\$ -
4	August	\$ 4.41	<b>Settled</b> \$ 4.41	\$ -
5	September	\$ 3.20	<b>Forecast</b> \$ 4.53	\$ (1.32)
6	October	<b>Settled</b> \$ 3.27	\$ 5.30	\$ (2.02)
7	November	<b>Forecast</b> \$ 4.85	\$ 6.71	\$ (1.86)
8	December	\$ 5.58	↓ \$ 7.34	\$ (1.76)
9	<b>2023</b> January	↓ \$ 5.70	\$ 7.46	\$ (1.76)
10	February	\$ 5.63	\$ 7.47	\$ (1.84)
11	March	\$ 4.84	\$ 6.17	\$ (1.33)
12	April	\$ 3.64	\$ 4.73	\$ (1.09)
13	May	\$ 3.55	\$ 4.49	\$ (0.95)
14	June	\$ 3.56	\$ 4.42	\$ (0.86)
15	July	\$ 3.42	\$ 4.30	\$ (0.88)
16	August	\$ 3.30	\$ 4.16	\$ (0.86)
17	September	\$ 3.31	\$ 4.28	\$ (0.97)
18	October	\$ 3.52	\$ 4.44	\$ (0.92)
19	November	\$ 4.31	\$ 5.19	\$ (0.88)
20	December	\$ 4.65	\$ 5.50	\$ (0.84)
21	<b>2024</b> January	\$ 4.83	\$ 5.64	\$ (0.81)
22	February	\$ 4.87	\$ 5.53	\$ (0.67)
23	March	\$ 4.28	\$ 5.03	\$ (0.75)
24	April	\$ 3.36	\$ 3.97	\$ (0.62)
25	May	\$ 3.18	\$ 3.80	\$ (0.62)
26	June	\$ 3.16	\$ 3.85	\$ (0.69)
27	July	\$ 3.16	\$ 3.89	\$ (0.72)
28	August	\$ 3.17	\$ 3.90	\$ (0.72)
29	September	\$ 3.28	\$ 3.95	\$ (0.66)
30	October	\$ 3.39		
31	November	\$ 4.26		
32	December	\$ 4.71		
33				
34	<i>Simple Average (Jan 2023 - Dec 2023)</i>	\$ 4.12	\$ 5.22	-21.1% \$ (1.10)
35	<i>Simple Average (Apr 2023 - Mar 2024)</i>	\$ 3.94	\$ 4.81	-18.2% \$ (0.87)
36	<i>Simple Average (Jul 2023 - Jun 2024)</i>	\$ 3.85	\$ 4.64	-17.1% \$ (0.79)
37	<i>Simple Average (Oct 2023 - Sep 2024)</i>	\$ 3.81	\$ 4.56	-16.3% \$ (0.74)
38	<i>Simple Average (Jan 2024 - Dec 2024)</i>	\$ 3.80		

**FORTISBC ENERGY INC. - MAINLAND AND VANCOUVER ISLAND, AND FORT NELSON SERVICE AREAS**  
**GAS BUDGET COST SUMMARY FOR THE FORECAST PERIOD JAN 2023 TO DEC 2023**  
**FIVE-DAY AVERAGE FORWARD PRICES - NOVEMBER 3, 4, 7, 8, AND 9, 2022**

Line	Particulars	Costs (\$000)		Quantities (TJ)		Unit Cost (\$/GJ)	Reference / Comments	
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
1	<b>CCRA</b>							
2	<u>Commodity</u>							
3	STN 2		\$ 485,046		115,994		\$ 4.182	
4	AECO		163,935		37,375		\$ 4.386	
5	Commodity Costs before Hedging		\$ 648,980		153,368		\$ 4.232	Incl. Receipt Point Fuel.
6	Hedging Cost / (Gain)		28,382		-			
7	Subtotal Commodity Purchased		\$ 677,362		153,368		\$ 4.417	
8	Core Market Administration Costs		1,739		-			
9	Fuel Gas Provided to Midstream				(5,934)			
10	<b>Total CCRA Baseload</b>				<u>147,434</u>			
11	<b>Total CCRA Costs</b>		<u>\$ 679,100</u>				<u>\$ 4.606</u>	Commodity available for sale average unit cost
12	<b>MCRA</b>							
13	<u>Midstream Commodity Related Costs</u>							
14	Total Cost of Propane		\$ 4,404			316		
15	Propane Costs Recovered based on Commodity Rates		(1,560)			(302)		
16	Propane Costs to be Recovered via Midstream Rates		\$ 2,844					
17	FEFN Supply Portfolio Costs		2,322		496			
18	FEFN Costs Recovered from Commodity Rates		(2,541)		(493)			
19	FEFN Costs to be Recovered via Midstream Rates					(219)		
20	Midstream Natural Gas Costs before Hedging		134,007		26,461			
21	Hedging Cost / (Gain)		-		-			
22	Imbalance		-		-			
23	Company Use Gas Recovered from O&M		(5,562)		(703)			
24	Injections into Storage		\$ (125,029)		(30,987)			
25	Withdrawals from Storage		139,935		31,267			
26	Storage Withdrawal / (Injection) Activity		14,906		279			
27	Total Midstream Commodity Related Costs		\$ 145,976		26,040			
27	<u>Storage Related Costs</u>							
28	Storage Demand - Third Party Storage		\$ 40,497					
29	On-System Storage - Mt. Hayes (LNG)		18,954					
30	Total Storage Related Costs							
31	Transport Related Costs		217,503					
32	<u>Mitigation</u>							
33	Commodity Mitigation		\$ (132,672)		(31,051)			
34	Storage Mitigation		-					
35	Transportation Mitigation		(71,168)					
36	Total Mitigation		(203,840)					
37	<u>GSMIP Incentive Sharing</u>		2,500					
38	<u>Core Market Administration Costs</u>		4,057					
39	Net Transportation Fuel <sup>(a)</sup>				6,285			
40	UAF (Sales and T-Service) <sup>(b)</sup>				(1,274)			
41	<u>UAF &amp; Net Transportation Fuel</u>				5,011			
42	Propane Own Use/UAF and FEFN Sales UAF					(14)		
43	Net MCRA Commodity (Lines 27, 33 & 41)				-			
44	<b>Total MCRA Costs (Lines 27, 30, 31, 36, 37, &amp; 38)</b>		<u>\$ 225,646</u>				<u>\$ 1.455</u>	Midstream average unit cost
45	<b>Total Sales Quantities for RS1-RS7 &amp; RS46 (Natural Gas &amp; Propane)</b>				<u>155,133</u>			Reference to Tab 2, Page 7, Line 1, Col. 10
46	<b>Total Forecast Gas Costs (Lines 12 &amp; 44)</b>		<u>\$ 904,747</u>					Reference to Tab 1, Page 8, Line 11, Col. 3

Notes: (a) Net Transportation Fuel is the difference between fuel gas collected from Commodity Providers and the fuel gas consumed.  
(b) The total cost of UAF (Sales Rate Classes and T-Service) is included as a component of gas purchased. Sales UAF costs are recovered via gas cost recovery rates.  
As the T-Service UAF costs are recovered via delivery revenues, they are excluded from the storage and transport rate flow-through calculation.

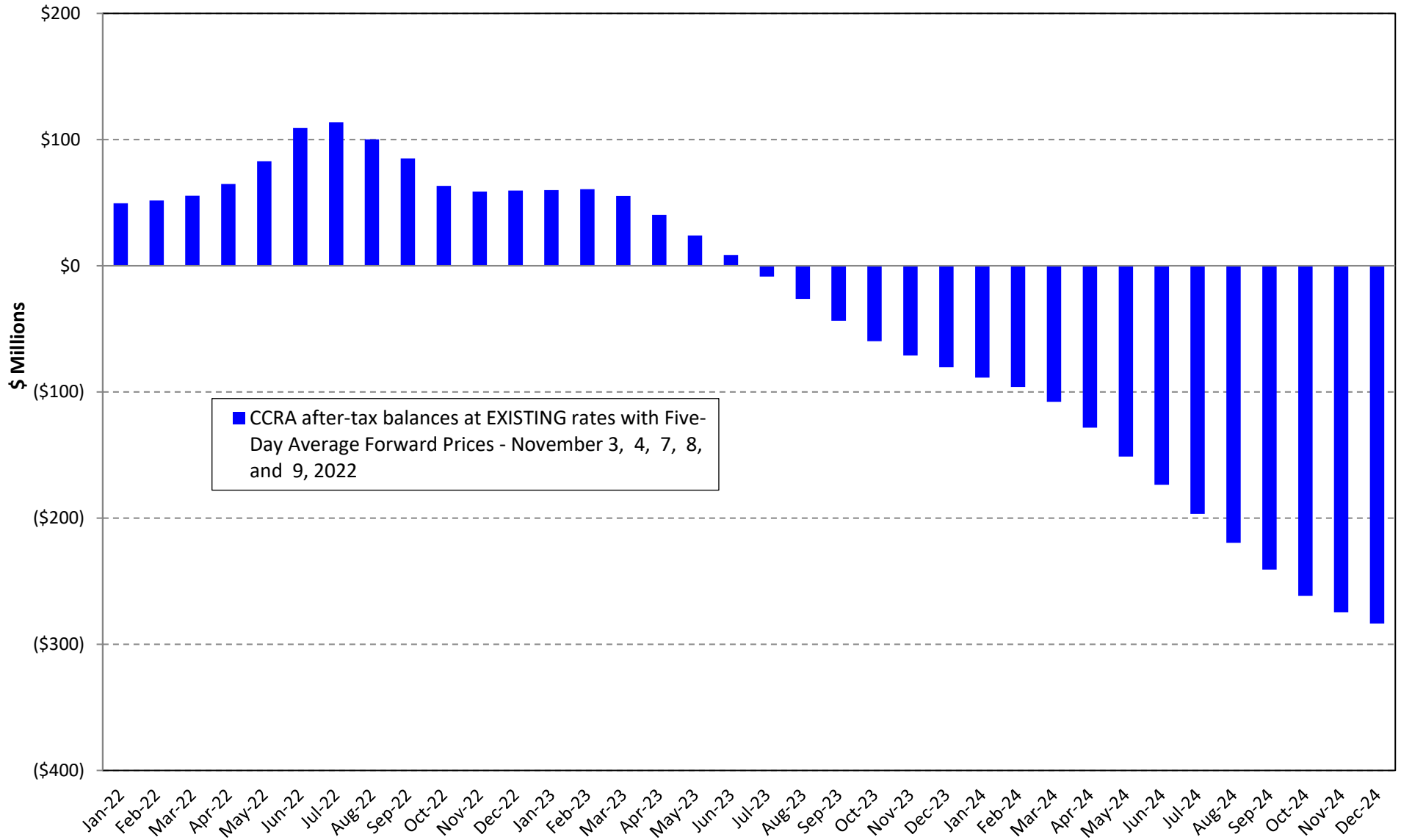
Slight differences in totals due to rounding.

**FORTISBC ENERGY INC. - MAINLAND AND VANCOUVER ISLAND, AND FORT NELSON SERVICE AREAS**  
**RECONCILIATION OF GAS COST INCURRED**  
**FOR THE FORECAST PERIOD JAN 2023 TO DEC 2023**  
**FIVE-DAY AVERAGE FORWARD PRICES - NOVEMBER 3, 4, 7, 8, AND 9, 2022**  
**\$(Millions)**

Line	Particulars	CCRA / MCRA Deferral Account Forecast	Gas Budget Cost Summary	References
	(1)	(2)	(3)	(4)
1	Gas Cost Incurred			
2	CCRA	\$ 679		(Tab 1, Page 1, Col.14, Line 15 )
3	MCRA	226		(Tab 2, Page 7.1, Col.15, Line 38)
4				
5				
6	Gas Budget Cost Summary			
7	CCRA		\$ 679	(Tab 1, Page 7, Col.3, Line 11)
8	MCRA		226	(Tab 1, Page 7, Col.3, Line 44)
9				
10				
11	<b>Totals Reconciled</b>	<b>\$ 905</b>	<b>\$ 905</b>	

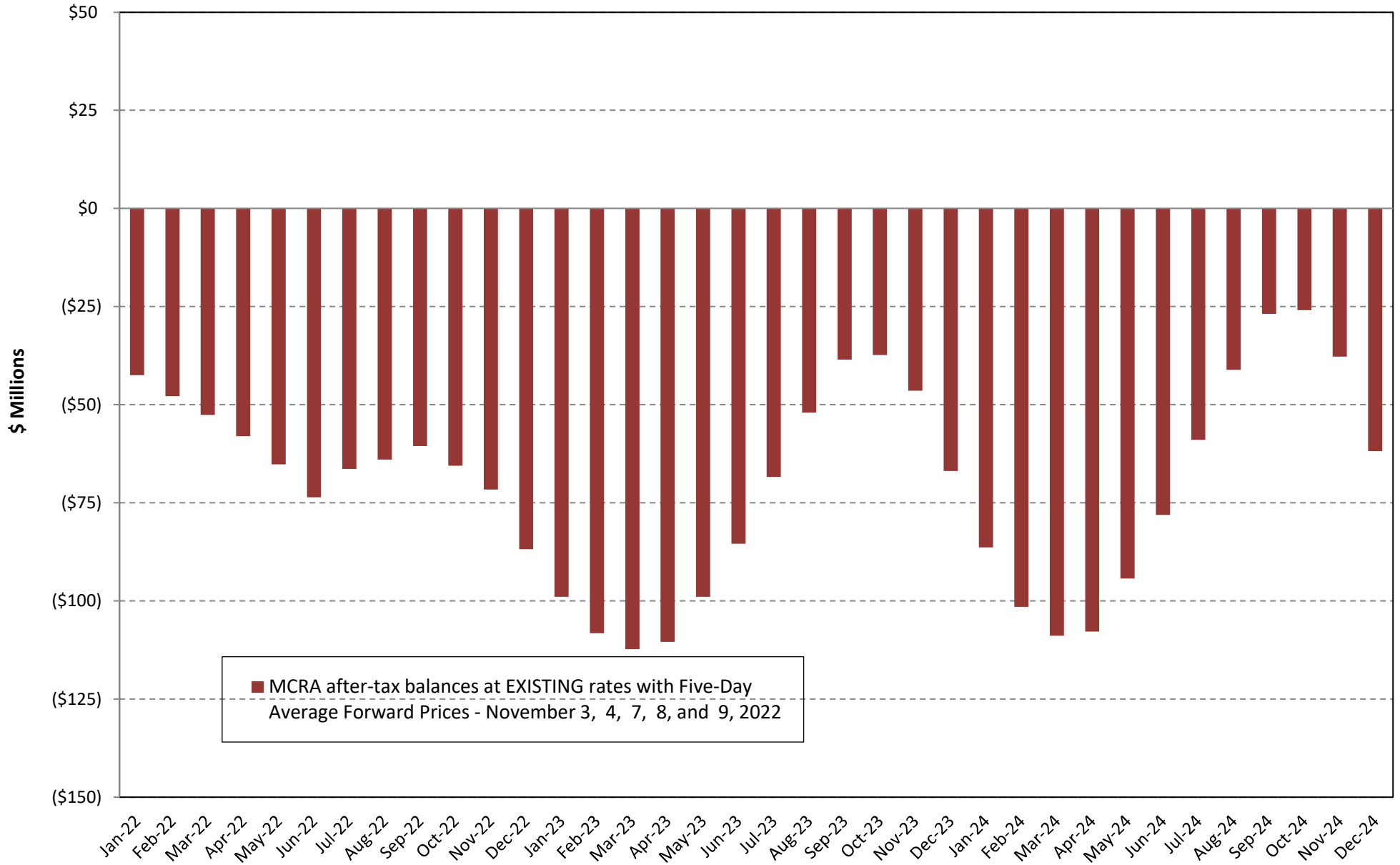
Slight differences in totals due to rounding.

FortisBC Energy Inc. - Mainland and Vancouver Island, and Fort Nelson Service Areas  
 CCRA After-Tax Monthly Balances  
 Recorded to October 2022 and Forecast to December 2024





FortisBC Energy Inc. - Mainland and Vancouver Island, and Fort Nelson Service Areas  
 MCRA After-Tax Monthly Balances  
 Recorded to October 2022 and Forecast to December 2024



**FORTISBC ENERGY INC. - MAINLAND AND VANCOUVER ISLAND, AND FORT NELSON SERVICE AREAS**  
**CCRA INCURRED MONTHLY ACTIVITIES**  
**RECORDED PERIOD TO OCT 2022 AND FORECAST TO DEC 2023**  
**FIVE-DAY AVERAGE FORWARD PRICES - NOVEMBER 3, 4, 7, 8, AND 9, 2022**

Line	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
		Recorded	Recorded	Recorded	Recorded	Recorded	Recorded	Recorded	Recorded	Recorded	Recorded	Projected	Projected	Jan-22 to Dec-22 Total
		Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22	
1		Recorded	Recorded	Recorded	Recorded	Recorded	Recorded	Recorded	Recorded	Recorded	Recorded	Projected	Projected	Jan-22 to Dec-22 Total
2		Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22	
3	<b>CCRA QUANTITIES</b>													
4	Commodity Purchase (TJ)													
5	STN 2	9,805	8,858	9,813	9,489	9,800	9,477	9,777	9,778	9,455	9,776	9,525	9,842	115,395
6	AECO	3,094	2,806	3,108	3,039	3,104	3,002	3,101	3,097	2,995	3,097	3,069	3,171	36,684
7	Total Commodity Purchased	12,899	11,663	12,922	12,528	12,905	12,479	12,878	12,875	12,450	12,873	12,594	13,013	152,079
8	Fuel Gas Provided to Midstream	(488)	(441)	(488)	(441)	(487)	(471)	(486)	(486)	(470)	(486)	(476)	(491)	(5,711)
9	<b>Commodity Available for Sale</b>	<b>12,412</b>	<b>11,223</b>	<b>12,434</b>	<b>12,088</b>	<b>12,417</b>	<b>12,008</b>	<b>12,391</b>	<b>12,389</b>	<b>11,980</b>	<b>12,387</b>	<b>12,118</b>	<b>12,522</b>	<b>146,368</b>
10														
11	<b>CCRA COSTS</b>													
12	Commodity Costs (\$000)													
13	STN 2	\$ 46,843	\$ 40,217	\$ 45,071	\$ 50,444	\$ 60,786	\$ 68,422	\$ 59,100	\$ 41,190	\$ 36,839	\$ 31,050	\$ 47,018	\$ 55,786	\$ 582,766
14	AECO	13,098	12,552	14,409	16,413	19,846	21,656	19,102	12,766	13,042	12,007	16,528	18,177	189,596
15	Commodity Costs before Hedging	\$ 59,941	\$ 52,768	\$ 59,480	\$ 66,857	\$ 80,632	\$ 90,078	\$ 78,203	\$ 53,955	\$ 49,881	\$ 43,057	\$ 63,547	\$ 73,963	\$ 772,362
16	Hedging Cost / (Gain)	(4,743)	711	1,467	24	-	-	-	-	-	-	1,914	(937)	(1,564)
17	Core Market Administration Costs	127	136	113	96	100	209	107	155	103	118	136	136	1,536
18	<b>Total CCRA Costs</b>	<b>\$ 55,323</b>	<b>\$ 53,647</b>	<b>\$ 61,064</b>	<b>\$ 66,959</b>	<b>\$ 80,732</b>	<b>\$ 90,286</b>	<b>\$ 78,310</b>	<b>\$ 54,110</b>	<b>\$ 49,984</b>	<b>\$ 43,175</b>	<b>\$ 65,597</b>	<b>\$ 73,162</b>	<b>\$ 772,334</b>
19														
20														
21	CCRA Unit Cost (\$/GJ)	\$ 4.457	\$ 4.780	\$ 4.911	\$ 5.539	\$ 6.502	\$ 7.519	\$ 6.320	\$ 4.368	\$ 4.172	\$ 3.486	\$ 5.413	\$ 5.843	\$ 5.277
22														
23														
24		Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	1-12 months Total
25		Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23	
26	<b>CCRA QUANTITIES</b>													
27	Commodity Purchase (TJ)													
28	STN 2	9,852	8,898	9,852	9,534	9,852	9,534	9,852	9,852	9,534	9,852	9,534	9,852	115,994
29	AECO	3,174	2,867	3,174	3,072	3,174	3,072	3,174	3,174	3,072	3,174	3,072	3,174	37,375
30	Total Commodity Purchased	13,026	11,765	13,026	12,606	13,026	12,606	13,026	13,026	12,606	13,026	12,606	13,026	153,368
31	Fuel Gas Provided to Midstream	(504)	(455)	(504)	(488)	(504)	(488)	(504)	(504)	(488)	(504)	(488)	(504)	(5,934)
32	<b>Commodity Available for Sale</b>	<b>12,522</b>	<b>11,310</b>	<b>12,522</b>	<b>12,118</b>	<b>12,522</b>	<b>12,118</b>	<b>12,522</b>	<b>12,522</b>	<b>12,118</b>	<b>12,522</b>	<b>12,118</b>	<b>12,522</b>	<b>147,434</b>
33														
34	<b>CCRA COSTS</b>													
35	Commodity Costs (\$000)													
36	STN 2	\$ 56,982	\$ 50,863	\$ 48,532	\$ 35,528	\$ 35,756	\$ 34,726	\$ 34,490	\$ 33,365	\$ 32,314	\$ 35,510	\$ 41,101	\$ 45,878	\$ 485,046
37	AECO	18,332	16,363	15,701	12,482	12,589	12,221	12,179	11,817	11,441	12,505	13,381	14,924	163,935
38	Commodity Costs before Hedging	\$ 75,314	\$ 67,225	\$ 64,233	\$ 48,009	\$ 48,345	\$ 46,947	\$ 46,669	\$ 45,182	\$ 43,756	\$ 48,016	\$ 54,482	\$ 60,802	\$ 648,980
39	Hedging Cost / (Gain)	(848)	241	2,336	2,780	3,279	3,126	3,818	4,292	4,143	3,384	1,605	227	28,382
40	Core Market Administration Costs	145	145	145	145	145	145	145	145	145	145	145	145	1,739
41	<b>Total CCRA Costs</b>	<b>\$ 74,610</b>	<b>\$ 67,611</b>	<b>\$ 66,714</b>	<b>\$ 50,934</b>	<b>\$ 51,769</b>	<b>\$ 50,218</b>	<b>\$ 50,632</b>	<b>\$ 49,619</b>	<b>\$ 48,044</b>	<b>\$ 51,544</b>	<b>\$ 56,232</b>	<b>\$ 61,174</b>	<b>\$ 679,100</b>
42														
43														
44	CCRA Unit Cost (\$/GJ)	\$ 5.958	\$ 5.978	\$ 5.328	\$ 4.203	\$ 4.134	\$ 4.144	\$ 4.044	\$ 3.963	\$ 3.965	\$ 4.116	\$ 4.640	\$ 4.885	\$ 4.606

Slight differences in totals due to rounding.

**FORTISBC ENERGY INC. - MAINLAND AND VANCOUVER ISLAND, AND FORT NELSON SERVICE AREAS**  
**CCRA INCURRED MONTHLY ACTIVITIES**  
**FORECAST PERIOD FROM JAN 2024 TO DEC 2024**  
**FIVE-DAY AVERAGE FORWARD PRICES - NOVEMBER 3, 4, 7, 8, AND 9, 2022**

Line	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
1		Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	13-24 months
2		Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24	Total
3		<b>CCRA QUANTITIES</b>												
4	Commodity Purchase	(TJ)												
5	STN 2	9,874	9,237	9,874	9,555	9,874	9,555	9,874	9,874	9,555	9,874	9,555	9,874	116,576
6	AECO	3,181	2,976	3,181	3,079	3,181	3,079	3,181	3,181	3,079	3,181	3,079	3,181	37,562
7	Total Commodity Purchased	13,055	12,213	13,055	12,634	13,055	12,634	13,055	13,055	12,634	13,055	12,634	13,055	154,138
8	Fuel Gas Provided to Midstream	(505)	(473)	(505)	(489)	(505)	(489)	(505)	(505)	(489)	(505)	(489)	(505)	(5,964)
9	<b>Commodity Available for Sale</b>	<u>12,550</u>	<u>11,741</u>	<u>12,550</u>	<u>12,145</u>	<u>12,550</u>	<u>12,145</u>	<u>12,550</u>	<u>12,550</u>	<u>12,145</u>	<u>12,550</u>	<u>12,145</u>	<u>12,550</u>	<u>148,174</u>
10														
11														
12	<b>CCRA COSTS</b>	((\$000)												
13	Commodity Costs													
14	STN 2	\$ 47,750	\$ 44,988	\$ 42,279	\$ 32,125	\$ 31,480	\$ 30,242	\$ 31,291	\$ 31,374	\$ 31,408	\$ 33,496	\$ 40,763	\$ 46,491	\$ 443,687
15	AECO	<u>15,528</u>	<u>14,629</u>	<u>13,765</u>	<u>11,358</u>	<u>11,184</u>	<u>10,750</u>	<u>11,121</u>	<u>11,148</u>	<u>11,124</u>	<u>11,830</u>	<u>13,187</u>	<u>15,034</u>	<u>150,657</u>
16	Commodity Costs before Hedging	\$ 63,278	\$ 59,617	\$ 56,043	\$ 43,484	\$ 42,663	\$ 40,992	\$ 42,412	\$ 42,521	\$ 42,532	\$ 45,327	\$ 53,950	\$ 61,526	\$ 594,345
17	Hedging Cost / (Gain)	(514)	(614)	1,781	-	-	-	-	-	-	-	-	-	653
18	Core Market Administration Costs	145	145	145	145	145	145	145	145	145	145	145	145	1,739
19	<b>Total CCRA Costs</b>	<u>\$ 62,909</u>	<u>\$ 59,147</u>	<u>\$ 57,969</u>	<u>\$ 43,629</u>	<u>\$ 42,808</u>	<u>\$ 41,137</u>	<u>\$ 42,557</u>	<u>\$ 42,666</u>	<u>\$ 42,677</u>	<u>\$ 45,472</u>	<u>\$ 54,095</u>	<u>\$ 61,670</u>	<u>\$ 596,736</u>
20														
21														
22	CCRA Unit Cost	(\$/GJ) <u>\$ 5.013</u>	<u>\$ 5.038</u>	<u>\$ 4.619</u>	<u>\$ 3.592</u>	<u>\$ 3.411</u>	<u>\$ 3.387</u>	<u>\$ 3.391</u>	<u>\$ 3.400</u>	<u>\$ 3.514</u>	<u>\$ 3.623</u>	<u>\$ 4.454</u>	<u>\$ 4.914</u>	<u>\$ 4.027</u>

Slight differences in totals due to rounding.

**FORTISBC ENERGY INC. - MAINLAND AND VANCOUVER ISLAND, AND FORT NELSON SERVICE AREAS**  
**COMMODITY COST RECONCILIATION ACCOUNT (CCRA)**  
**COST OF GAS (COMMODITY COST RECOVERY CHARGE) FLOW-THROUGH**  
**FOR THE FORECAST PERIOD JAN 1, 2023 TO DEC 31, 2023**  
**FIVE-DAY AVERAGE FORWARD PRICES - NOVEMBER 3, 4, 7, 8, AND 9, 2022**

Tab 2  
Page 3

Line	Particulars (1)	Unit	RS-1 to RS-7 (2)
1	<b><u>CCRA Baseload</u></b>	TJ	147,434
2			
3			
4	<b><u>CCRA Incurred Costs</u></b>	\$000	
5	STN 2		\$ 485,045.7
6	AECO		163,934.6
7	CCRA Commodity Costs before Hedging		\$ 648,980.3
8	Hedging Cost / (Gain)		28,381.6
9	Core Market Administration Costs		1,738.5
10	<b>Total Incurred Costs before CCRA deferral amortization</b>		\$ 679,100.3
11			
12	Pre-tax CCRA Deficit / (Surplus) as of Jan 1, 2023		81,581.3
13	<b>Total CCRA Incurred Costs</b>		\$ 760,681.7
14			
15			
16	<b><u>CCRA Incurred Unit Costs</u></b>	\$/GJ	
17	CCRA Commodity Costs before Hedging		\$ 4.4018
18	Hedging Cost / (Gain)		0.1925
19	Core Market Administration Costs		0.0118
20	<b>Total Incurred Costs before CCRA deferral amortization</b>		\$ 4.6061
21	Pre-tax CCRA Deficit / (Surplus) as of Jan 1, 2023		0.5533
22	<b>CCRA Gas Costs Incurred -- Flow-Through</b>		\$ 5.1595
23			
24			
25			
26			
27			
28			
29	<b><u>Cost of Gas (Commodity Cost Recovery Charge)</u></b>		<b>RS-1 to RS-7</b>
30			
31	<b>TESTED Flow-Through Cost of Gas effective Jan 1, 2023</b>		\$ 5.159
32			
33	Existing Cost of Gas (effective since Jul 1, 2022)		\$ 5.907
34			
35	<b>Cost of Gas Increase / (Decrease)</b>	\$/GJ	\$ (0.748 )
36			
37	Cost of Gas Percentage Increase / (Decrease)		-12.66%

**FORTISBC ENERGY INC. - MAINLAND AND VANCOUVER ISLAND SERVICE AREA**  
**MCRA INCURRED MONTHLY ACTIVITIES FOR THE YEAR 2022**  
**FORECAST PERIODS WITH FIVE-DAY AVERAGE FORWARD PRICES - NOVEMBER 3, 4, 7, 8, AND 9, 2022**

Line	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
		Opening balance	Recorded Jan-22	Recorded Feb-22	Recorded Mar-22	Recorded Apr-22	Recorded May-22	Recorded Jun-22	Recorded Jul-22	Recorded Aug-22	Recorded Sep-22	Recorded Oct-22	Projected Nov-22	Projected Dec-22	2022 Total
1	<b>MCRA COSTS</b>	(\$000)													
2	<u>Midstream Commodity Related Costs</u>														
3	Propane Available for Sale - Purchase & Inventory Change		\$ 1,019.8	\$ 811.0	\$ 760.0	\$ 421.2	\$ 215.0	\$ (304.2)	\$ 645.0	\$ 47.6	\$ 178.6	\$ 253.4	\$ 486.8	\$ 731.1	\$ 5,265.1
4	Propane Costs Recoveries via Commodity Rates <sup>(a)</sup>		(219.7)	(178.0)	(161.3)	(120.6)	(60.9)	(42.6)	(66.6)	(46.3)	(63.7)	(116.1)	(187.4)	(274.3)	(1,537.6)
5	Propane Own Use Recoveries <sup>(b)</sup>		(0.0)	(0.3)	(0.1)	(0.1)	52.1	36.2	(43.1)	109.5	(39.5)	(28.3)	-	-	86.3
6	Propane Costs to be Recovered via Midstream Rates		\$ 800.0	\$ 632.7	\$ 598.6	\$ 300.5	\$ 206.2	\$ (310.6)	\$ 535.2	\$ 110.8	\$ 75.4	\$ 108.9	\$ 299.4	\$ 456.7	\$ 3,813.8
7	Midstream Natural Gas Costs before Hedging <sup>(c)</sup>		34,224.1	26,566.2	23,987.0	8,059.9	13,363.3	20,566.7	12,739.8	2,512.7	695.5	2,301.1	22,618.8	32,759.2	200,394.2
8	Hedging Cost / (Gain)		-	-	-	-	-	-	-	-	-	-	-	-	-
9	Imbalance <sup>(d)</sup>	\$ 2,592.3	(326.4)	(509.8)	181.8	298.8	707.1	1,333.6	(2,122.2)	(1,587.1)	517.2	569.5	-	(1,654.8)	(2,592.3)
10	Company Use Gas Recovered from O&M		(546.1)	(295.9)	(275.4)	(161.2)	64.8	13.9	(25.9)	46.2	(50.5)	(53.5)	(511.6)	(831.1)	(2,626.3)
11	Storage Withdrawal / (Injection) Activity <sup>(e)</sup>		17,930.0	15,237.3	11,381.0	2,251.6	(27,310.3)	(39,634.4)	(26,200.7)	(13,313.4)	(11,979.6)	(14,788.5)	17,872.4	28,400.7	(40,153.9)
12	Total Midstream Commodity Related Costs		\$ 52,081.5	\$ 41,630.5	\$ 35,873.0	\$ 10,749.6	\$ (12,968.9)	\$ (18,030.8)	\$ (15,073.8)	\$ (12,230.9)	\$ (10,741.9)	\$ (11,862.4)	\$ 40,279.0	\$ 59,130.7	\$ 158,835.5
13															
14	<u>Storage Related Costs</u>														
15	Storage Demand - Third Party Storage		\$ 2,656.8	\$ 2,623.7	\$ 2,630.2	\$ 2,571.2	\$ 3,936.2	\$ 4,054.2	\$ 3,985.8	\$ 4,071.3	\$ 4,157.8	\$ 4,119.8	\$ 2,616.1	\$ 2,626.4	\$ 40,049.7
16	On-System Storage - Mt. Hayes (LNG)		1,619.9	1,558.8	1,546.7	1,622.3	1,538.8	1,882.8	1,596.2	1,507.1	1,664.6	1,519.7	1,610.3	1,523.7	19,191.0
17	Total Storage Related Costs		\$ 4,276.7	\$ 4,182.6	\$ 4,176.9	\$ 4,193.5	\$ 5,475.1	\$ 5,937.0	\$ 5,582.1	\$ 5,578.4	\$ 5,822.5	\$ 5,639.5	\$ 4,226.4	\$ 4,150.1	\$ 59,240.7
18															
19	<u>Transportation Related Costs</u>														
20	Enbridge (BC Pipeline) - Westcoast Energy		\$ 16,644.3	\$ 16,585.0	\$ 14,661.6	\$ 14,015.4	\$ 13,705.0	\$ 13,452.9	\$ 13,377.4	\$ 13,360.8	\$ 13,339.9	\$ 14,334.1	\$ 15,962.2	\$ 16,084.9	\$ 175,523.6
21	TC Energy (Foothills BC)		460.3	460.3	460.3	346.9	346.9	346.9	346.9	346.9	346.9	346.9	350.9	350.9	4,510.8
22	TC Energy (NOVA Alta)		1,011.4	1,015.0	1,013.2	946.7	1,079.7	1,028.6	1,029.8	1,029.2	1,029.2	1,029.2	1,029.0	1,029.0	12,270.0
23	Northwest Pipeline		710.9	690.5	717.3	356.0	365.5	369.5	368.7	368.6	379.2	384.6	855.9	881.9	6,448.6
24	FortisBC Huntingdon Inc.		11.5	11.5	11.5	11.5	11.5	11.5	11.5	11.5	11.5	11.5	10.1	10.1	135.7
25	Southern Crossing Pipeline		1,107.0	1,107.0	1,107.0	1,107.0	1,107.0	1,107.0	1,107.0	1,107.0	1,107.0	1,107.0	1,107.0	1,107.0	13,284.1
26	CNG Truck Bridge		120.6	-	-	-	-	-	-	-	-	-	-	-	120.6
27	Total Transportation Related Costs		\$ 20,066.0	\$ 19,869.3	\$ 17,970.9	\$ 16,783.4	\$ 16,615.6	\$ 16,316.4	\$ 16,241.4	\$ 16,224.0	\$ 16,213.7	\$ 17,213.4	\$ 19,315.2	\$ 19,463.8	\$ 212,293.3
28															
29	<u>Mitigation</u>														
30	Commodity Related Mitigation		\$ (9,622.6)	\$ (8,520.8)	\$ (21,320.2)	\$ (10,986.0)	\$ (20,289.5)	\$ (31,292.1)	\$ (25,150.6)	\$ (15,925.1)	\$ (15,739.2)	\$ (10,393.4)	\$ (20,750.6)	\$ (3,124.8)	\$ (193,114.9)
31	Storage Related Mitigation		2.0	(1,891.8)	(2,628.9)	1,872.7	8,829.1	515.1	(4,077.3)	(5,450.4)	(1,838.5)	177.5	-	-	(4,490.4)
32	Transportation Related Mitigation		(2,084.0)	(1,779.7)	(1,485.5)	(4,513.7)	(6,118.1)	(5,135.9)	(7,630.5)	(28,031.6)	(28,895.5)	(17,882.1)	(4,178.3)	(3,755.8)	(111,490.7)
33	Total Mitigation		\$ (11,704.7)	\$ (12,192.3)	\$ (25,434.6)	\$ (13,627.0)	\$ (17,578.5)	\$ (35,912.9)	\$ (36,858.3)	\$ (49,407.1)	\$ (46,473.3)	\$ (28,098.0)	\$ (24,928.9)	\$ (6,880.6)	\$ (309,096.1)
34															
35	<u>GSMIP Incentive Sharing</u>		\$ 494.3	\$ 301.2	\$ 272.8	\$ 133.9	\$ 187.7	\$ 88.4	\$ 41.8	\$ 807.2	\$ 721.8	\$ 497.7	\$ 83.3	\$ 83.3	\$ 3,713.6
36	<u>Adjustment in MCRA <sup>(f)</sup></u>		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 106.8	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 106.8
37	<u>Core Market Administration Costs</u>		\$ 295.8	\$ 316.8	\$ 262.7	\$ 224.2	\$ 233.5	\$ 486.9	\$ 250.1	\$ 361.6	\$ 240.6	\$ 276.3	\$ 318.0	\$ 318.0	\$ 3,584.5
38	<b>TOTAL MCRA COSTS</b> (Line 12, 17, 27, 33, 35 to 37)	(\$000)	\$ 65,509.7	\$ 54,108.1	\$ 33,121.7	\$ 18,457.6	\$ (8,035.5)	\$ (31,115.0)	\$ (29,710.0)	\$ (38,666.6)	\$ (34,216.6)	\$ (16,333.4)	\$ 39,293.1	\$ 76,265.4	\$ 128,678.5

Notes:

- (a) Both propane costs and recoveries (commodity and midstream) for Revelstoke flow through in MCRA. That is, the propane costs to be recovered via midstream rates are net of the propane commodity recovery at the existing Commodity Cost Recovery Charge in Line 4.
  - (b) Facilities related own use gas (propane) is recovered via O&M; only the recorded is shown in the schedule. The own use gas used for vaporization and the UAF is recovered via the Storage and Transport rates.
  - (c) The total cost of UAF is included as a component of gas purchased. Sales UAF costs are recovered via gas cost recovery rates, while T-Service UAF costs are recovered via delivery revenues.
  - (d) Imbalance is composed of two components, Enbridge imbalance (difference between Enbridge metered and authorized deliveries) and Transportation imbalance (difference between the authorized receipts and customers' consumption or "burn").  
The 2022 opening balance reflects FEI owed Enbridge / Transportation Marketers 638 TJ of gas valued at \$2,592K. As imbalance amounts can be either a debit or credit value, and typically remain within a narrow range, FEI does not forecast future imbalance amounts.
  - (e) The net impact to the MCRA related to the movement of commodity costs into or out of the Gas in Storage inventory account. Gas injections to storage result in credits to the MCRA, while withdrawals result in costs being debited to the MCRA.
  - (f) Stargas purchase acquisition costs allocation to midstream.
- Slight difference in totals due to rounding.

**FORTISBC ENERGY INC. - MAINLAND AND VANCOUVER ISLAND, AND FORT NELSON SERVICE AREAS**  
**MCRA INCURRED MONTHLY ACTIVITIES FOR THE YEAR 2023**  
**FORECAST PERIODS WITH FIVE-DAY AVERAGE FORWARD PRICES - NOVEMBER 3, 4, 7, 8, AND 9, 2022**

Line	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
	Opening balance	Forecast Jan-23	Forecast Feb-23	Forecast Mar-23	Forecast Apr-23	Forecast May-23	Forecast Jun-23	Forecast Jul-23	Forecast Aug-23	Forecast Sep-23	Forecast Oct-23	Forecast Nov-23	Forecast Dec-23	2023 Total	
1	<b>MCRA COSTS</b>														
	(\$000)														
2	<u>Midstream Commodity Related Costs</u>														
3	Propane Available for Sale - Purchase & Inventory Change	\$ 741.2	\$ 611.6	\$ 477.5	\$ 306.8	\$ 183.3	\$ 139.7	\$ 127.9	\$ 132.4	\$ 153.5	\$ 317.3	\$ 504.2	\$ 708.2	\$ 4,403.6	
4	Propane Costs Recoveries via Commodity Rates	(242.6)	(205.3)	(167.8)	(114.9)	(70.2)	(53.4)	(47.9)	(49.1)	(56.8)	(117.4)	(182.1)	(252.2)	(1,559.8)	
5	Propane Own Use Recoveries	-	-	-	-	-	-	-	-	-	-	-	-	-	
6	Propane Costs to be Recovered via Midstream Rates	\$ 498.6	\$ 406.2	\$ 309.7	\$ 191.9	\$ 113.2	\$ 86.2	\$ 80.0	\$ 83.3	\$ 96.7	\$ 199.9	\$ 322.0	\$ 456.1	\$ 2,843.8	
7	FEFN Supply Portfolio Costs	459.3	381.7	307.6	136.6	69.9	39.8	26.8	32.8	62.7	141.4	279.1	384.6	2,322.2	
8	FEFN Costs Recovered from Commodity Rates	(435.9)	(361.0)	(314.9)	(178.0)	(91.2)	(50.5)	(33.9)	(43.0)	(85.1)	(188.4)	(325.6)	(434.1)	(2,541.4)	
9	FEFN Costs to be Recovered via Midstream Rates <sup>(a)</sup>	\$ 23.4	\$ 20.7	\$ (7.3)	\$ (41.4)	\$ (21.3)	\$ (10.7)	\$ (7.1)	\$ (10.2)	\$ (22.4)	\$ (47.0)	\$ (46.5)	\$ (49.5)	\$ (219.2)	
10	Midstream Natural Gas Costs before Hedging <sup>(b)</sup>	\$ 33,289.0	\$ 29,710.9	\$ 23,276.5	\$ (83.5)	\$ 1,227.7	\$ (81.6)	\$ (81.2)	\$ (78.6)	\$ (76.1)	\$ (83.5)	\$ 19,929.9	\$ 27,057.8	\$ 134,007.3	
11	Hedging Cost / (Gain)	-	-	-	-	-	-	-	-	-	-	-	-	-	
12	Imbalance <sup>(c)</sup>	\$ -	-	-	-	-	-	-	-	-	-	-	-	-	
13	Company Use Gas Recovered from O&M		(1,007.2)	(793.7)	(676.9)	(474.0)	(265.8)	(235.1)	(178.2)	(118.7)	(165.8)	(249.1)	(532.4)	(865.0)	(5,562.0)
14	Storage Withdrawal / (Injection) Activity <sup>(d)</sup>		30,146.2	30,749.2	22,200.9	(156.3)	(24,858.3)	(22,264.0)	(19,467.4)	(17,368.9)	(17,570.0)	(6,744.3)	15,146.7	25,092.0	14,905.7
15	Total Midstream Commodity Related Costs	\$ 62,950.0	\$ 60,093.3	\$ 45,102.9	\$ (563.2)	\$ (23,804.4)	\$ (22,505.2)	\$ (19,653.9)	\$ (17,493.1)	\$ (17,737.6)	\$ (6,924.1)	\$ 34,819.8	\$ 51,691.2	\$ 145,975.7	
16															
17	<u>Storage Related Costs</u>														
18	Storage Demand - Third Party Storage	\$ 2,642.1	\$ 2,621.8	\$ 2,635.3	\$ 2,659.2	\$ 4,150.6	\$ 4,139.0	\$ 4,140.7	\$ 4,140.7	\$ 4,128.9	\$ 3,979.0	\$ 2,621.2	\$ 2,638.3	\$ 40,496.8	
19	On-System Storage - Mt. Hayes (LNG)	1,524.4	1,524.3	1,523.9	1,519.4	1,716.2	1,722.5	1,519.6	1,519.4	1,519.4	1,727.4	1,613.5	1,524.3	18,954.4	
20	Total Storage Related Costs	\$ 4,166.5	\$ 4,146.2	\$ 4,159.2	\$ 4,178.6	\$ 5,866.8	\$ 5,861.6	\$ 5,660.3	\$ 5,660.1	\$ 5,648.3	\$ 5,706.4	\$ 4,234.7	\$ 4,162.5	\$ 59,451.3	
21															
22	<u>Transportation Related Costs</u>														
23	Enbridge (BC Pipeline) - Westcoast Energy	\$ 16,644.4	\$ 16,487.4	\$ 16,532.7	\$ 14,039.5	\$ 14,039.7	\$ 13,881.3	\$ 13,829.9	\$ 13,810.2	\$ 13,926.4	\$ 13,919.8	\$ 16,494.9	\$ 16,617.6	\$ 180,223.9	
24	TC Energy (Foothills BC)	360.1	360.1	360.1	360.1	360.1	360.1	360.1	360.1	360.1	360.1	360.1	360.1	4,321.5	
25	TC Energy (NOVA Alta)	1,104.4	1,104.4	1,104.4	1,104.4	1,104.4	1,104.4	1,104.4	1,104.4	1,104.4	1,104.4	1,104.4	1,104.4	13,252.4	
26	Northwest Pipeline	842.5	788.0	823.0	406.3	393.8	375.6	380.1	359.0	354.8	358.3	602.2	615.6	6,299.3	
27	FortisBC Huntingdon Inc.	10.1	10.1	10.1	10.1	10.1	10.1	10.1	10.1	10.1	10.1	10.1	10.1	121.6	
28	Southern Crossing Pipeline	1,107.0	1,107.0	1,107.0	1,107.0	1,107.0	1,107.0	1,107.0	1,107.0	1,107.0	1,107.0	1,107.0	1,107.0	13,284.1	
29	Total Transportation Related Costs	\$ 20,068.5	\$ 19,857.1	\$ 19,937.3	\$ 17,027.5	\$ 17,015.2	\$ 16,838.5	\$ 16,791.6	\$ 16,750.9	\$ 16,862.8	\$ 16,859.7	\$ 19,678.8	\$ 19,814.8	\$ 217,502.8	
30															
31	<u>Mitigation</u>														
32	Commodity Related Mitigation	\$ (12,509.5)	\$ (19,326.3)	\$ (29,152.4)	\$ (3,421.8)	\$ (213.3)	\$ (5,505.6)	\$ (13,243.3)	\$ (15,058.8)	\$ (8,806.6)	\$ (1,242.2)	\$ (16,368.5)	\$ (7,823.8)	\$ (132,672.0)	
33	Storage Related Mitigation	-	-	-	-	-	-	-	-	-	-	-	-	-	
34	Transportation Related Mitigation	(3,326.7)	(2,985.0)	(3,401.1)	(5,102.6)	(6,642.1)	(7,522.5)	(9,005.8)	(11,698.1)	(9,006.3)	(6,308.1)	(3,263.2)	(2,906.4)	(71,167.8)	
35	Total Mitigation	\$ (15,836.2)	\$ (22,311.3)	\$ (32,553.5)	\$ (8,524.4)	\$ (6,855.4)	\$ (13,028.1)	\$ (22,249.1)	\$ (26,756.8)	\$ (17,812.8)	\$ (7,550.3)	\$ (19,631.7)	\$ (10,730.2)	\$ (203,839.9)	
36	<u>GSMIP Incentive Sharing</u>	\$ 208.3	\$ 208.3	\$ 208.3	\$ 208.3	\$ 208.3	\$ 208.3	\$ 208.3	\$ 208.3	\$ 208.3	\$ 208.3	\$ 208.3	\$ 208.3	\$ 2,500.0	
37	<u>Core Market Administration Costs</u>	\$ 338.0	\$ 338.0	\$ 338.0	\$ 338.0	\$ 338.0	\$ 338.0	\$ 338.0	\$ 338.0	\$ 338.0	\$ 338.0	\$ 338.0	\$ 338.0	\$ 4,056.5	
38	<b>TOTAL MCRA COSTS</b> (Line 15, 20, 29, 35, 36 & 37) (\$000)	\$ 71,895.2	\$ 62,331.6	\$ 37,192.2	\$ 12,664.8	\$ (7,231.4)	\$ (12,286.8)	\$ (18,904.7)	\$ (21,292.6)	\$ (12,492.9)	\$ 8,638.2	\$ 39,647.9	\$ 65,484.8	\$ 225,646.4	

Notes:

- (a) Pursuant to BCUC Decision and Order G-278-22, effective January 1, 2023 the MCRA will capture all the FEFN natural gas supply portfolio costs as well as Cost of Gas recoveries. Imbalances recovered via midstream rates.
  - (b) The total cost of UAF is included as a component of gas purchased. Sales UAF costs are recovered via gas cost recovery rates, while T-Service UAF costs are recovered via delivery revenues.
  - (c) Imbalance is composed of two components, Enbridge imbalance (difference between Enbridge metered and authorized deliveries) and Transportation imbalance (difference between the authorized receipts and customers' consumption or "burn").
  - (d) The net impact to the MCRA related to the movement of commodity costs into or out of the Gas in Storage inventory account. Gas injections to storage result in credits to the MCRA, while withdrawals result in costs being debited to the MCRA.
- Slight difference in totals due to rounding.

**FORTISBC ENERGY INC. - MAINLAND AND VANCOUVER ISLAND, AND FORT NELSON SERVICE AREAS**  
**MCRA INCURRED MONTHLY ACTIVITIES FOR THE YEAR 2024**  
**FORECAST PERIODS WITH FIVE-DAY AVERAGE FORWARD PRICES - NOVEMBER 3, 4, 7, 8, AND 9, 2022**

Line No.	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
	Opening balance	Forecast Jan-24	Forecast Feb-24	Forecast Mar-24	Forecast Apr-24	Forecast May-24	Forecast Jun-24	Forecast Jul-24	Forecast Aug-24	Forecast Sep-24	Forecast Oct-24	Forecast Nov-24	Forecast Dec-24	2024 Total	
1	<b>MCRA COSTS</b>														
2	Midstream Commodity Related Costs														
3	Propane Available for Sale - Purchase & Inventory Change	\$ 697.4	\$ 584.2	\$ 458.4	\$ 301.9	\$ 181.4	\$ 136.6	\$ 122.8	\$ 126.3	\$ 147.6	\$ 311.2	\$ 487.9	\$ 675.0	\$ 4,230.6	
4	Propane Costs Recoveries via Commodity Rates	(253.8)	(214.5)	(175.6)	(120.3)	(73.6)	(56.1)	(50.4)	(51.6)	(59.5)	(122.9)	(190.4)	(263.4)	(1,632.1)	
5	Propane Own Use and UAF Gas	-	-	-	-	-	-	-	-	-	-	-	-	-	
6	Propane Costs to be Recovered via Midstream Rates	\$ 443.5	\$ 369.6	\$ 282.9	\$ 181.6	\$ 107.8	\$ 80.5	\$ 72.5	\$ 74.7	\$ 88.0	\$ 188.3	\$ 297.6	\$ 411.6	\$ 2,598.5	
7	FEFN Supply Portfolio Costs	\$ 388.1	\$ 323.0	\$ 265.6	\$ 117.2	\$ 58.1	\$ 33.1	\$ 23.1	\$ 28.7	\$ 56.3	\$ 125.1	\$ 262.5	\$ 374.9	\$ 2,055.5	
8	FEFN Costs Recovered from Commodity Rates	(430.4)	(356.6)	(310.6)	(175.6)	(90.0)	(50.0)	(33.7)	(42.7)	(84.4)	(185.9)	(320.5)	(428.7)	(2,509.1)	
9	FEFN Costs to be Recovered via Midstream Rates <sup>(a)</sup>	\$ (42.3)	\$ (33.6)	\$ (45.0)	\$ (58.4)	\$ (31.9)	\$ (16.9)	\$ (10.7)	\$ (14.0)	\$ (28.1)	\$ (60.8)	\$ (58.1)	\$ (53.7)	\$ (453.6)	
10	Midstream Natural Gas Costs before Hedging <sup>(b)</sup>	\$ 27,954.2	\$ 26,337.2	\$ 20,327.6	\$ (174.7)	\$ (171.4)	\$ (164.7)	\$ (170.4)	\$ (170.9)	\$ (170.9)	\$ (182.0)	\$ 19,609.3	\$ 27,200.5	\$ 120,223.7	
11	Hedging Cost / (Gain)	-	-	-	-	-	-	-	-	-	-	-	-	-	
12	Imbalance <sup>(c)</sup>	\$ -	-	-	-	-	-	-	-	-	-	-	-	-	
13	Company Use Gas Recovered from O&M		(1,007.2)	(793.7)	(676.9)	(474.0)	(265.8)	(235.1)	(178.2)	(118.7)	(165.8)	(249.1)	(532.4)	(865.0)	(5,562.0)
14	Storage Withdrawal / (Injection) Activity <sup>(d)</sup>		25,778.3	26,665.4	22,014.1	(264.4)	(21,197.9)	(19,978.4)	(16,778.0)	(15,172.6)	(14,962.7)	(4,881.6)	11,111.5	19,715.7	12,049.6
15	Total Midstream Commodity Related Costs	\$ 53,126.5	\$ 52,544.8	\$ 41,902.7	\$ (789.8)	\$ (21,559.1)	\$ (20,314.7)	\$ (17,064.8)	\$ (15,401.5)	\$ (15,239.4)	\$ (5,185.3)	\$ 30,427.9	\$ 46,409.0	\$ 128,856.3	
16															
17	Storage Related Costs														
18	Storage Demand - Third Party Storage	\$ 2,636.3	\$ 2,622.9	\$ 2,628.7	\$ 2,652.7	\$ 4,135.2	\$ 4,124.0	\$ 4,125.6	\$ 4,125.6	\$ 4,111.4	\$ 3,964.5	\$ 2,615.1	\$ 2,630.5	\$ 40,372.4	
19	On-System Storage - Mt. Hayes (LNG)	1,524.4	1,524.3	1,523.9	1,519.4	1,716.2	1,722.5	1,519.6	1,519.4	1,519.4	1,727.4	1,613.5	1,524.3	18,954.4	
20	Total Storage Related Costs	\$ 4,160.7	\$ 4,147.3	\$ 4,152.6	\$ 4,172.1	\$ 5,851.3	\$ 5,846.5	\$ 5,645.2	\$ 5,645.1	\$ 5,630.8	\$ 5,691.9	\$ 4,228.6	\$ 4,154.8	\$ 59,326.9	
21															
22	Transportation Related Costs														
23	Enbridge (BC Pipeline) - Westcoast Energy	\$ 16,948.5	\$ 16,834.5	\$ 16,837.0	\$ 14,302.3	\$ 14,288.1	\$ 14,144.3	\$ 14,093.1	\$ 14,073.4	\$ 14,189.3	\$ 14,182.7	\$ 16,799.2	\$ 16,921.7	\$ 183,613.9	
24	TC Energy (Foothills BC)	360.1	360.1	360.1	360.1	360.1	360.1	360.1	360.1	360.1	360.1	360.1	360.1	4,321.5	
25	TC Energy (NOVA Alta)	1,126.5	1,126.5	1,126.5	1,126.5	1,126.5	1,126.5	1,126.5	1,126.5	1,126.5	1,126.5	1,126.5	1,126.5	13,517.4	
26	Northwest Pipeline	615.6	589.6	616.4	385.6	398.0	385.2	376.5	356.6	352.5	356.0	352.5	392.0	5,176.4	
27	FortisBC Huntingdon Inc.	10.1	10.1	10.1	10.1	10.1	10.1	10.1	10.1	10.1	10.1	10.1	10.1	121.6	
28	Southern Crossing Pipeline	1,107.0	1,107.0	1,107.0	1,107.0	1,107.0	1,107.0	1,107.0	1,107.0	1,107.0	1,107.0	1,107.0	1,107.0	13,284.1	
29	Total Transportation Related Costs	\$ 20,167.8	\$ 20,027.8	\$ 20,057.1	\$ 17,291.6	\$ 17,289.8	\$ 17,133.2	\$ 17,073.3	\$ 17,033.7	\$ 17,145.5	\$ 17,142.4	\$ 19,755.4	\$ 19,917.4	\$ 220,034.9	
30															
31	Mitigation														
32	Commodity Related Mitigation	\$ (12,737.2)	\$ (22,136.8)	\$ (30,633.8)	\$ (4,827.0)	\$ (347.2)	\$ (4,491.3)	\$ (12,955.5)	\$ (15,312.0)	\$ (10,428.3)	\$ (3,017.5)	\$ (15,138.1)	\$ (7,716.3)	\$ (139,741.1)	
33	Storage Related Mitigation	-	-	-	-	-	-	-	-	-	-	-	-	-	
34	Transportation Related Mitigation	(3,008.7)	(2,585.0)	(3,001.1)	(4,702.6)	(6,342.1)	(7,222.5)	(9,005.8)	(11,698.1)	(9,006.3)	(6,308.1)	(3,263.2)	(2,906.4)	(69,049.8)	
35	Total Mitigation	\$ (15,746.0)	\$ (24,721.8)	\$ (33,635.0)	\$ (9,529.6)	\$ (6,689.3)	\$ (11,713.8)	\$ (21,961.3)	\$ (27,010.1)	\$ (19,434.5)	\$ (9,325.6)	\$ (18,401.3)	\$ (10,622.7)	\$ (208,790.9)	
36	GSMIP Incentive Sharing	\$ 208.3	\$ 208.3	\$ 208.3	\$ 208.3	\$ 208.3	\$ 208.3	\$ 208.3	\$ 208.3	\$ 208.3	\$ 208.3	\$ 208.3	\$ 208.3	\$ 2,500.0	
37	Core Market Administration Costs	\$ 338.0	\$ 338.0	\$ 338.0	\$ 338.0	\$ 338.0	\$ 338.0	\$ 338.0	\$ 338.0	\$ 338.0	\$ 338.0	\$ 338.0	\$ 338.0	\$ 4,056.5	
38	<b>TOTAL MCRA COSTS</b> (Line 15, 20, 29, 35, 36 & 37) (\$000)	\$ 62,255.4	\$ 52,544.4	\$ 33,023.8	\$ 11,690.7	\$ (4,560.9)	\$ (8,502.4)	\$ (15,761.3)	\$ (19,186.5)	\$ (11,351.1)	\$ 8,869.8	\$ 36,557.0	\$ 60,404.9	\$ 205,983.7	

Notes:

- (a) Pursuant to BCUC Decision and Order G-278-22, effective January 1, 2023 the MCRA will capture all the FEFN natural gas supply portfolio costs as well as Cost of Gas recoveries. Imbalances recovered via midstream rates.
  - (b) The total cost of UAF is included as a component of gas purchased. Sales UAF costs are recovered via gas cost recovery rates, while T-Service UAF costs are recovered via delivery revenues.
  - (c) Imbalance is composed of two components, Enbridge imbalance (difference between Enbridge metered and authorized deliveries) and Transportation imbalance (difference between the authorized receipts and customers' consumption or "burn").
  - (d) The net impact to the MCRA related to the movement of commodity costs into or out of the Gas in Storage inventory account. Gas injections to storage result in credits to the MCRA, while withdrawals result in costs being debited to the MCRA.
- Slight difference in totals due to rounding.

**FORTISBC ENERGY INC. - MAINLAND AND VANCOUVER ISLAND, AND FORT NELSON SERVICE AREAS**  
**STORAGE AND TRANSPORT RELATED CHARGES FLOW-THROUGH BY RATE SCHEDULE**  
**FOR THE FORECAST PERIOD JAN 2023 TO DEC 2023**  
**FIVE-DAY AVERAGE FORWARD PRICES - NOVEMBER 3, 4, 7, 8, AND 9, 2022**

Line	Particulars	Unit											For Information Only				
			Residential			Commercial			General		Total MCRA Gas Costs	Seasonal RS-4	General Interruptible RS-7	LNG (Sales) RS-46	Term & Spot Gas Sales RS-14A	Off-System Interruptible Sales RS-30	
			RS-1	FEFN RS-1	RS-2	FEFN RS-2	RS-3	FEFN RS-3	Firm RS-5	NGV RS-6							(11)
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)			
1	<b>MCRA Sales Quantity</b> (Natural Gas & Propane)	TJ	82,659.1	230.7	29,049.9	154.3	25,662.2	107.6	17,248.0	21.4	155,133.3	166.1	6,004.3	250.0	-	30,801.0	
2																	
3	<b>Load Factor Adjusted Quantity</b>																
4	Load Factor <sup>(a)</sup>	%	31.7%	31.7%	30.8%	30.8%	36.5%	36.5%	52.9%	100.0%							
5	Load Factor Adjusted Quantity <sup>(b)</sup>	TJ	260,700.0	36.4	94,448.3	25.1	70,301.6	14.7	32,625.5	21.4	458,173.1						
6	Load Factor Adjusted Volumetric Allocation	%	56.900%	0.008%	20.614%	0.005%	15.344%	0.003%	7.121%	0.005%	100.000%						
7																	
8	<b>MCRA Cost of Gas - Load Factor Adjusted Allocation</b>																
9	Midstream Commodity Related Costs (Net of Mitigation)	\$000	\$ 6,725.9	\$ 0.9	\$ 2,436.7	\$ 0.6	\$ 1,813.7	\$ 0.4	\$ 841.7	\$ 0.6	\$ 11,820.5				\$ -	\$ -	
10	Storage Related Costs (Net of Mitigation)	\$000	33,827.7	4.7	12,255.4	3.3	9,122.1	1.9	4,233.4	2.8	59,451.3				-	-	
11	Transportation Related Costs (Net of Mitigation)	\$000	83,264.5	11.6	30,165.7	8.0	22,453.5	4.7	10,420.2	6.9	146,335.0				-	-	
12	GSMIP Incentive Sharing	\$000	1,422.5	0.2	515.4	0.1	383.6	0.1	178.0	0.1	2,500.0				-	-	
13	Core Market Administration Costs - MCRA 70%	\$000	2,308.1	0.3	836.2	0.2	622.4	0.1	288.9	0.2	4,056.5				-	-	
14	<b>Total Midstream Cost of Gas Allocated by Rate Class</b>	\$000	\$ 127,548.7	\$ 17.8	\$ 46,209.3	\$ 12.3	\$ 34,395.4	\$ 7.2	\$ 15,962.2	\$ 10.5	\$ 224,163.3				\$ -	\$ -	
15	T-Service UAF to be recovered via delivery revenues <sup>(c)</sup>										1,483.1						
16	<b>Total MCRA Gas Costs</b> <sup>(d)</sup>										\$ 225,646.4						
17	<b>1/2 of Pre-Tax Amort. MCRA Deficit/(Surplus) as of Jan 1, 2023</b>	\$000	\$ (33,838.9)	\$ (4.7)	\$ (12,259.4)	\$ (3.3)	\$ (9,125.2)	\$ (1.9)	\$ (4,234.8)	\$ (2.8)	\$ (59,470.9)						
18																	
19																	
20	<b>MCRA Cost of Gas Utilized</b>										Average Costs						
21	<b>MCRA Flow-Through Costs before MCRA deferral amortization</b>	\$/GJ	\$ 1.5431	\$ 0.0772	\$ 1.5907	\$ 0.0795	\$ 1.3403	\$ 0.0670	\$ 0.9254	\$ 0.4893	\$ 1.4450						
22	<b>MCRA Deferral Amortization via Rate Rider 6</b>	\$/GJ	\$ (0.4094)	\$ (0.0205)	\$ (0.4220)	\$ (0.0211)	\$ (0.3556)	\$ (0.0178)	\$ (0.2455)	\$ (0.1298)	\$ (0.3834)						
23																	
24																	
25	<b>PROPOSED January 1, 2023 Flow-through Storage and Transport Related Charges</b>																
26																	
27																	
28	<b>Storage and Transport Flow-Through</b>		\$ 1.543	\$ 0.077	\$ 1.591	\$ 0.080	\$ 1.340	\$ 0.067	\$ 0.925	\$ 0.489		\$ 0.925	\$ 0.925	\$ 0.925			
29	Existing Storage and Transport (effective Jan 1, 2022)		1.505	0.081	1.542	0.083	1.312	0.071	0.912	0.470		0.912	0.912	0.912			
30	Increase / (Decrease)	\$/GJ	\$ 0.038	\$ (0.004)	\$ 0.049	\$ (0.003)	\$ 0.028	\$ (0.004)	\$ 0.013	\$ 0.019		\$ 0.013	\$ 0.013	\$ 0.013			
31	Increase / (Decrease)	%	2.52%	-4.94%	3.18%	-3.61%	2.13%	-5.63%	1.43%	4.04%		1.43%	1.43%	1.43%			
32																	
33	<b>MCRA Rate Rider 6 Flow-Through</b>		\$ (0.409)	\$ (0.020)	\$ (0.422)	\$ (0.021)	\$ (0.356)	\$ (0.018)	\$ (0.246)	\$ (0.130)		\$ (0.246)	\$ (0.246)	\$ (0.246)			
34	Existing MCRA Rate Rider 6 (effective Jan 1, 2022)		(0.154)	-	(0.158)	-	(0.135)	-	(0.094)	(0.048)		(0.094)	(0.094)	(0.094)			
35	Rate rider change	\$/GJ	\$ (0.255)	\$ (0.020)	\$ (0.264)	\$ (0.021)	\$ (0.221)	\$ (0.018)	\$ (0.152)	\$ (0.082)		\$ (0.152)	\$ (0.152)	\$ (0.152)			
	Rate rider change	%	-165.58%	-	-167.09%	-	-163.70%	-	-161.70%	-170.83%		-161.70%	-161.70%	-161.70%			

Notes:

- (a) Based on the historical 3-year (2019, 2020, and 2021 data) rolling average load factors for Rate Schedules 1, 2, 3 and 5.
  - (b) Pursuant to BCUC Order G-278-22, FEFN midstream rates to be set at five percent of the FEI midstream rates, effective January 1, 2023.
  - (c) The total cost of UAF (Sales Rate Classes and T-Service) is included as a component of gas purchased. Sales UAF costs are recovered via gas cost recovery rates; T-Service UAF costs recovered via delivery revenues which are excluded from the above flow-through calculation.
  - (d) Reconciled to the Total MCRA Costs on Tab 1, Page 7, Col. 3, Line 44, with monthly breakdown on Tab 2, Page 7.1.
  - (e) Storage & Transport and MCRA Rate Rider 6 charges for RS-4, RS-6P (Fueling Stations, RS-7, and RS-46 (Sales) are set at the RS-5 tariff rates. For midstream cost allocation purposes the RS-5 allocations include RS-4, RS-5, RS-6P (Fueling Stations), RS-7, and RS-46 (Sales) forecast sales.
  - (f) January 1, 2023 MCRA balance includes the projected December 31, 2022 Fort Nelson GCRA closing balance, grossed-up to reflect a 2023 pre-tax opening balance adjustment amount of \$55 thousand deficit. 1/2 of the January 1, 2023 MCRA balance is used in setting Rate Rider 6.
- Slight differences in totals due to rounding.



**FORTISBC ENERGY INC. - MAINLAND AND VANCOUVER ISLAND, AND FORT NELSON SERVICE AREAS**  
**MCRA INCURRED MONTHLY ACTIVITIES FOR THE PERIOD FROM JAN 2023 TO DEC 2023**  
**FORECAST PERIODS WITH FIVE-DAY AVERAGE FORWARD PRICES - NOVEMBER 3, 4, 7, 8, AND 9, 2022**

Line	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
	Opening balance	Forecast Jan-23	Forecast Feb-23	Forecast Mar-23	Forecast Apr-23	Forecast May-23	Forecast Jun-23	Forecast Jul-23	Forecast Aug-23	Forecast Sep-23	Forecast Oct-23	Forecast Nov-23	Forecast Dec-23	Jan-23 to Dec-23 Total	
1 <b>MCRA COSTS</b>	(\$000)														
2 <b>Midstream Commodity Related Costs</b>															
3 Propane Available for Sale - Purchase & Inventory Change	\$	741.2	\$ 611.6	\$ 477.5	\$ 306.8	\$ 183.3	\$ 139.7	\$ 127.9	\$ 132.4	\$ 153.5	\$ 317.3	\$ 504.2	\$ 708.2	\$ 4,403.6	
4 Propane Costs Recoveries via Commodity Rates		(242.6)	(205.3)	(167.8)	(114.9)	(70.2)	(53.4)	(47.9)	(49.1)	(56.8)	(117.4)	(182.1)	(252.2)	(1,559.8)	
5 Propane Own Use Recoveries		-	-	-	-	-	-	-	-	-	-	-	-	-	
6 Propane Costs to be Recovered via Midstream Rates	\$	498.6	\$ 406.2	\$ 309.7	\$ 191.9	\$ 113.2	\$ 86.2	\$ 80.0	\$ 83.3	\$ 96.7	\$ 199.9	\$ 322.0	\$ 456.1	\$ 2,843.8	
7 FEFN Supply Portfolio Costs		459.3	381.7	307.6	136.6	69.9	39.8	26.8	32.8	62.7	141.4	279.1	384.6	2,322.2	
8 FEFN Costs Recovered from Commodity Rates		(435.9)	(361.0)	(314.9)	(178.0)	(91.2)	(50.5)	(33.9)	(43.0)	(85.1)	(188.4)	(325.6)	(434.1)	(2,541.4)	
9 FEFN Costs to be Recovered via Midstream Rates <sup>(a)</sup>	\$	23.4	\$ 20.7	\$ (7.3)	\$ (41.4)	\$ (21.3)	\$ (10.7)	\$ (7.1)	\$ (10.2)	\$ (22.4)	\$ (47.0)	\$ (46.5)	\$ (49.5)	\$ (219.2)	
10 Midstream Natural Gas Costs before Hedging <sup>(b)</sup>	\$	33,289	\$ 29,710.9	\$ 23,276.5	\$ (83.5)	\$ 1,227.7	\$ (81.6)	\$ (81.2)	\$ (78.6)	\$ (76.1)	\$ (83.5)	\$ 19,929.9	\$ 27,057.8	\$ 134,007.3	
11 Hedging Cost / (Gain)		-	-	-	-	-	-	-	-	-	-	-	-	-	
12 Imbalance <sup>(c)</sup>		-	-	-	-	-	-	-	-	-	-	-	-	-	
13 Company Use Gas Recovered from O&M		(1,007.2)	(793.7)	(676.9)	(474.0)	(265.8)	(235.1)	(178.2)	(118.7)	(165.8)	(249.1)	(532.4)	(865.0)	(5,562.0)	
14 Storage Withdrawal / (Injection) Activity <sup>(d)</sup>		30,146.2	30,749.2	22,200.9	156.3	24,858.3	22,264.0	19,467.4	17,368.9	17,570.0	6,744.3	15,146.7	25,092.0	14,905.7	
15 Total Midstream Commodity Related Costs	\$	62,950.0	\$ 60,093.3	\$ 45,102.9	\$ (563.2)	\$ (23,804.4)	\$ (22,505.2)	\$ (19,653.9)	\$ (17,493.1)	\$ (17,737.6)	\$ (6,924.1)	\$ 34,819.8	\$ 51,691.2	\$ 145,975.7	
16															
17 <b>Storage Related Costs</b>															
18 Storage Demand - Third Party Storage	\$	2,642.1	\$ 2,621.8	\$ 2,635.3	\$ 2,659.2	\$ 4,150.6	\$ 4,139.0	\$ 4,140.7	\$ 4,140.7	\$ 4,128.9	\$ 3,979.0	\$ 2,621.2	\$ 2,638.3	\$ 40,496.8	
19 On-System Storage - Mt. Hayes (LNG)		1,524.4	1,524.3	1,523.9	1,519.4	1,716.2	1,722.5	1,519.6	1,519.4	1,519.4	1,727.4	1,613.5	1,524.3	18,954.4	
20 Total Storage Related Costs	\$	4,166.5	\$ 4,146.2	\$ 4,159.2	\$ 4,178.6	\$ 5,866.8	\$ 5,861.6	\$ 5,660.3	\$ 5,660.1	\$ 5,648.3	\$ 5,706.4	\$ 4,234.7	\$ 4,162.5	\$ 59,451.3	
21															
22 <b>Transportation Related Costs</b>															
23 Enbridge (BC Pipeline) - Westcoast Energy	\$	16,644.4	\$ 16,487.4	\$ 16,532.7	\$ 14,039.5	\$ 14,039.7	\$ 13,881.3	\$ 13,829.9	\$ 13,810.2	\$ 13,926.4	\$ 13,919.8	\$ 16,494.9	\$ 16,617.6	\$ 180,223.9	
24 TC Energy (Foothills BC)		360.1	360.1	360.1	360.1	360.1	360.1	360.1	360.1	360.1	360.1	360.1	360.1	4,321.5	
25 TC Energy (NOVA Alta)		1,104.4	1,104.4	1,104.4	1,104.4	1,104.4	1,104.4	1,104.4	1,104.4	1,104.4	1,104.4	1,104.4	1,104.4	13,252.4	
26 Northwest Pipeline		842.5	788.0	823.0	406.3	393.8	375.6	380.1	359.0	354.8	358.3	602.2	615.6	6,299.3	
27 FortisBC Huntingdon Inc.		10.1	10.1	10.1	10.1	10.1	10.1	10.1	10.1	10.1	10.1	10.1	10.1	121.6	
28 Southern Crossing Pipeline		1,107.0	1,107.0	1,107.0	1,107.0	1,107.0	1,107.0	1,107.0	1,107.0	1,107.0	1,107.0	1,107.0	1,107.0	13,284.1	
29 Total Transportation Related Costs	\$	20,068.5	\$ 19,857.1	\$ 19,937.3	\$ 17,027.5	\$ 17,015.2	\$ 16,838.5	\$ 16,791.6	\$ 16,750.9	\$ 16,862.8	\$ 16,859.7	\$ 19,678.8	\$ 19,814.8	\$ 217,502.8	
30															
31 <b>Mitigation</b>															
32 Commodity Related Mitigation	\$	(12,509.5)	\$ (19,326.3)	\$ (29,152.4)	\$ (3,421.8)	\$ (213.3)	\$ (5,505.6)	\$ (13,243.3)	\$ (15,058.8)	\$ (8,806.6)	\$ (1,242.2)	\$ (16,368.5)	\$ (7,823.8)	\$ (132,672.0)	
33 Storage Related Mitigation		-	-	-	-	-	-	-	-	-	-	-	-	-	
34 Transportation Related Mitigation		(3,326.7)	(2,985.0)	(3,401.1)	(5,102.6)	(6,642.1)	(7,522.5)	(9,005.8)	(11,698.1)	(9,006.3)	(6,308.1)	(3,263.2)	(2,906.4)	(71,167.8)	
35 Total Mitigation	\$	(15,836.2)	\$ (22,311.3)	\$ (32,553.5)	\$ (8,524.4)	\$ (6,855.4)	\$ (13,028.1)	\$ (22,249.1)	\$ (26,756.8)	\$ (17,812.8)	\$ (7,550.3)	\$ (19,631.7)	\$ (10,730.2)	\$ (203,839.9)	
36 <b>GSMIP Incentive Sharing</b>	\$	208.3	\$ 208.3	\$ 208.3	\$ 208.3	\$ 208.3	\$ 208.3	\$ 208.3	\$ 208.3	\$ 208.3	\$ 208.3	\$ 208.3	\$ 208.3	\$ 2,500.0	
37 <b>Core Market Administration Costs</b>	\$	338.0	\$ 338.0	\$ 338.0	\$ 338.0	\$ 338.0	\$ 338.0	\$ 338.0	\$ 338.0	\$ 338.0	\$ 338.0	\$ 338.0	\$ 338.0	\$ 4,056.5	
38 <b>TOTAL MCRA COSTS</b> <small>(Line 15, 20, 29, 35, 36 &amp; 37)</small>	(\$000)	\$ 71,895.2	\$ 62,331.6	\$ 37,192.2	\$ 12,664.8	\$ (7,231.4)	\$ (12,286.8)	\$ (18,904.7)	\$ (21,292.6)	\$ (12,492.9)	\$ 8,638.2	\$ 39,647.9	\$ 65,484.8	\$ 225,646.4	

Notes:

- (a) Pursuant to BCUC Decision and Order G-278-22, effective January 1, 2023 the MCRA will capture all the FEFN natural gas supply portfolio costs as well as Cost of Gas recoveries. Imbalances recovered via midstream rates.
  - (b) The total cost of UAF is included as a component of gas purchased. Sales UAF costs are recovered via gas cost recovery rates, while T-Service UAF costs are recovered via delivery revenues.
  - (c) Imbalance is composed of two components, Enbridge imbalance (difference between Enbridge metered and authorized deliveries) and Transportation imbalance (difference between the authorized receipts and customers' consumption or "burn").
  - (d) The net impact to the MCRA related to the movement of commodity costs into or out of the Gas in Storage inventory account. Gas injections to storage result in credits to the MCRA, while withdrawals result in costs being debited to the MCRA.
- Slight difference in totals due to rounding.

**FORTISBC ENERGY INC. - MAINLAND AND VANCOUVER ISLAND, AND FORT NELSON SERVICE AREAS**  
**CCRA MONTHLY BALANCES AT TESTED RATES (AFTER ADJUSTMENTS FOR ENERGY DIFFERENCES)**  
**FOR THE FORECAST PERIOD FROM JAN 2023 TO DEC 2024**  
**FIVE-DAY AVERAGE FORWARD PRICES - November 3, 4, 7, 8, AND 9, 2022**  
**\$(Millions)**

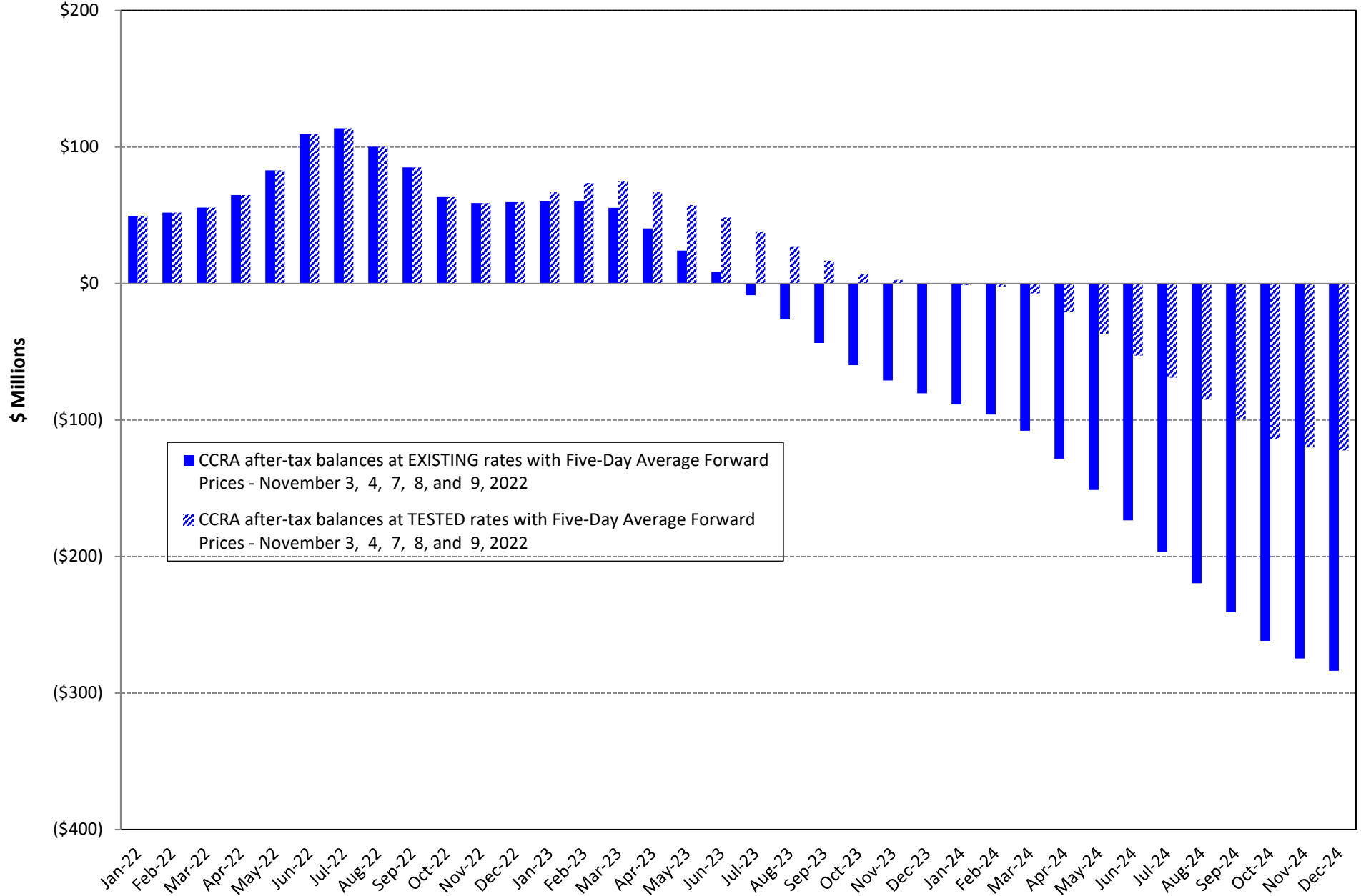
Line	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
		Recorded	Recorded	Recorded	Recorded	Recorded	Recorded	Recorded	Recorded	Recorded	Recorded	Projected	Projected	<b>Jan-22 to Dec-22</b>
1		Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22	
2														
3	CCRA Balance - Beginning (Pre-tax) <sup>(a)</sup>	\$ 68	\$ 68	\$ 71	\$ 76	\$ 89	\$ 114	\$ 150	\$ 156	\$ 137	\$ 116	\$ 87	\$ 81	<b>\$ 68</b>
4	Gas Costs Incurred	55	54	61	67	81	90	78	54	50	43	66	73	772
5	Revenue from <b>APPROVED</b> Recovery Rate	(56)	(51)	(56)	(54)	(56)	(54)	(72)	(73)	(71)	(73)	(72)	(74)	(761)
6	<b>CCRA Balance - Ending (Pre-tax) <sup>(b)</sup></b>	<b>\$ 68</b>	<b>\$ 71</b>	<b>\$ 76</b>	<b>\$ 89</b>	<b>\$ 114</b>	<b>\$ 150</b>	<b>\$ 156</b>	<b>\$ 137</b>	<b>\$ 116</b>	<b>\$ 87</b>	<b>\$ 81</b>	<b>\$ 82</b>	<b>\$ 82</b>
7														
8	Tax Rate	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%
9														
10	<b>CCRA Balance - Ending (After-tax) <sup>(c)</sup></b>	<b>\$ 50</b>	<b>\$ 52</b>	<b>\$ 56</b>	<b>\$ 65</b>	<b>\$ 83</b>	<b>\$ 109</b>	<b>\$ 114</b>	<b>\$ 100</b>	<b>\$ 85</b>	<b>\$ 63</b>	<b>\$ 59</b>	<b>\$ 60</b>	<b>\$ 60</b>
11														
12														
13														
14		Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	<b>Jan-23 to Dec-23</b>
15		Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23	
16	CCRA Balance - Beginning (Pre-tax) <sup>(a)</sup>	\$ 82	\$ 92	\$ 101	\$ 103	\$ 91	\$ 79	\$ 66	\$ 52	\$ 37	\$ 23	\$ 10	\$ 3	<b>\$ 82</b>
17	Gas Costs Incurred	75	68	67	51	52	50	51	50	48	52	56	61	679
18	Revenue from <b>TESTED</b> Recovery Rates	(65)	(58)	(65)	(63)	(65)	(63)	(65)	(65)	(63)	(65)	(63)	(65)	(761)
19	<b>CCRA Balance - Ending (Pre-tax) <sup>(b)</sup></b>	<b>\$ 92</b>	<b>\$ 101</b>	<b>\$ 103</b>	<b>\$ 91</b>	<b>\$ 79</b>	<b>\$ 66</b>	<b>\$ 52</b>	<b>\$ 37</b>	<b>\$ 23</b>	<b>\$ 10</b>	<b>\$ 3</b>	<b>\$ 0</b>	<b>\$ 0</b>
20														
21	Tax Rate	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%
22														
23	<b>CCRA Balance - Ending (After-tax) <sup>(c)</sup></b>	<b>\$ 67</b>	<b>\$ 74</b>	<b>\$ 75</b>	<b>\$ 67</b>	<b>\$ 57</b>	<b>\$ 48</b>	<b>\$ 38</b>	<b>\$ 27</b>	<b>\$ 17</b>	<b>\$ 7</b>	<b>\$ 3</b>	<b>\$ 0</b>	<b>\$ 0</b>
24														
25														
26														
27		Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	<b>Jan-24 to Dec-24</b>
28		Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24	
29	CCRA Balance - Beginning (Pre-tax) <sup>(a)</sup>	\$ 0	\$ (2)	\$ (3)	\$ (10)	\$ (29)	\$ (51)	\$ (72)	\$ (95)	\$ (117)	\$ (137)	\$ (156)	\$ (165)	<b>\$ 0</b>
30	Gas Costs Incurred	63	59	58	44	43	41	43	43	43	45	54	62	597
31	Revenue from <b>TESTED</b> Recovery Rates	(65)	(61)	(65)	(63)	(65)	(63)	(65)	(65)	(63)	(65)	(63)	(65)	(764)
32	<b>CCRA Balance - Ending (Pre-tax) <sup>(b)</sup></b>	<b>\$ (2)</b>	<b>\$ (3)</b>	<b>\$ (10)</b>	<b>\$ (29)</b>	<b>\$ (51)</b>	<b>\$ (72)</b>	<b>\$ (95)</b>	<b>\$ (117)</b>	<b>\$ (137)</b>	<b>\$ (156)</b>	<b>\$ (165)</b>	<b>\$ (168)</b>	<b>\$ (168)</b>
33														
34	Tax Rate	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%
35														
36	<b>CCRA Balance - Ending (After-tax) <sup>(c)</sup></b>	<b>\$ (1)</b>	<b>\$ (2)</b>	<b>\$ (7)</b>	<b>\$ (21)</b>	<b>\$ (37)</b>	<b>\$ (53)</b>	<b>\$ (69)</b>	<b>\$ (85)</b>	<b>\$ (100)</b>	<b>\$ (114)</b>	<b>\$ (120)</b>	<b>\$ (122)</b>	<b>\$ (122)</b>

Notes:

- (a) Pre-tax opening balances are restated based on current income tax rates, to reflect grossed-up after tax amounts.
- (b) For rate setting purposes CCRA pre-tax balances include grossed-up projected deferred interest of approximately \$1.8 million as at December 31, 2022.
- (c) For rate setting purposes CCRA after tax balances are independently grossed-up to reflect pre-tax amounts.

Slight differences in totals due to rounding.

FortisBC Energy Inc. - Mainland and Vancouver Island, and Fort Nelson Service Areas  
 CCRA After-Tax Monthly Balances  
 Recorded to October 2022 and Forecast December 2024



**FORTISBC ENERGY INC. - MAINLAND AND VANCOUVER ISLAND, AND FORT NELSON SERVICE AREAS**  
**MCRA MONTHLY BALANCES AT PROPOSED COMMODITY COST RECOVERY CHARGE, STORAGE AND TRANSPORT CHARGES (AFTER ADJUSTMENTS FOR ENERGY DIFFERENCES)**  
**FOR THE FORECAST PERIOD FROM JAN 2023 TO DEC 2024**

**FIVE-DAY AVERAGE FORWARD PRICES - NOVEMBER 3, 4, 7, 8, AND 9, 2022**  
**\$(Millions)**

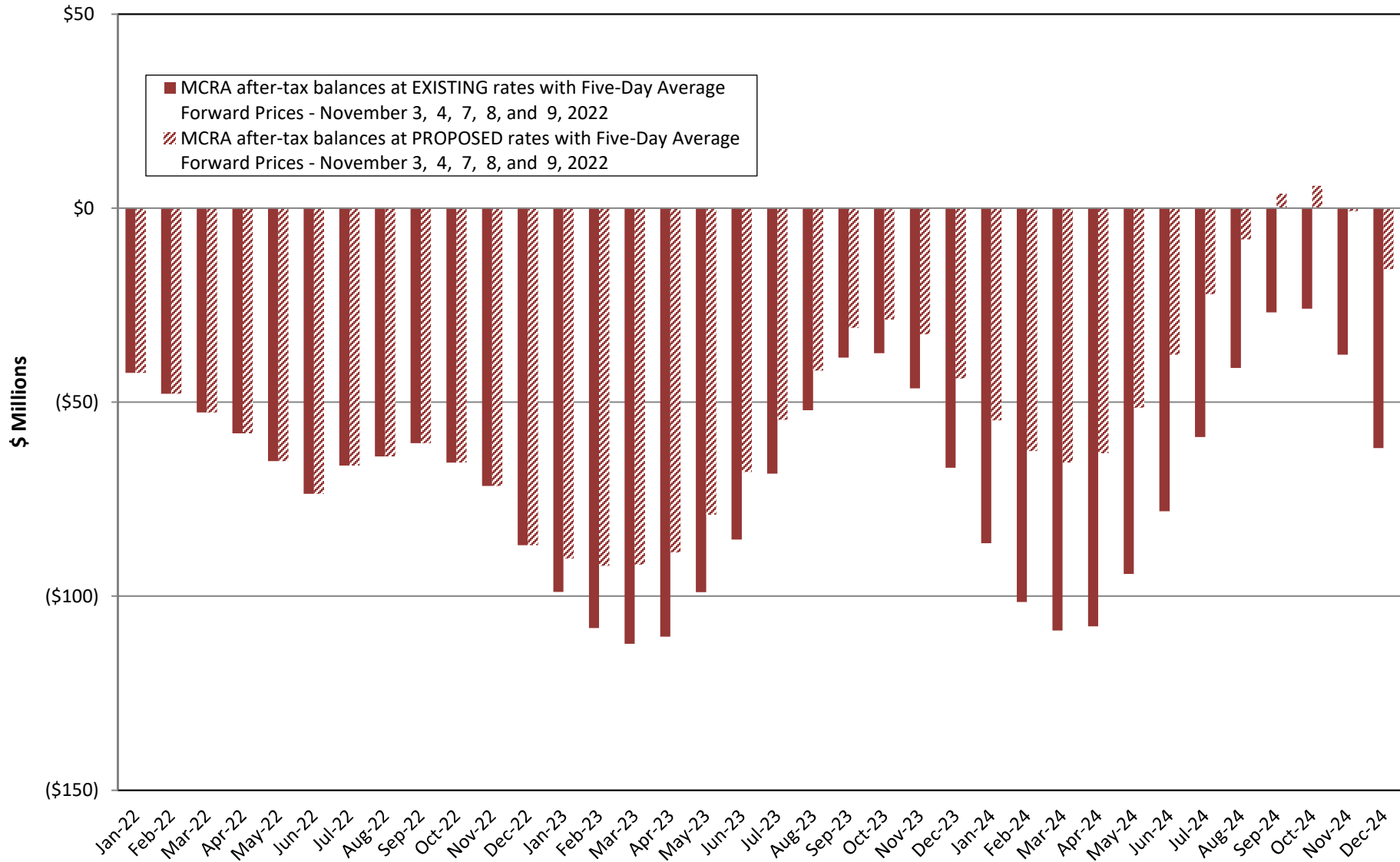
Line	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
1														
2		Recorded	Recorded	Recorded	Recorded	Recorded	Recorded	Recorded	Recorded	Recorded	Recorded	Projected	Projected	<b>Total</b>
3		Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22	<b>2022</b>
4	MCRA Balance - Beginning (Pre-tax) <sup>(a)</sup>	\$ (40)	\$ (58)	\$ (66)	\$ (72)	\$ (80)	\$ (89)	\$ (101)	\$ (91)	\$ (88)	\$ (83)	\$ (90)	\$ (98)	\$ (40)
5	<b>2022 MCRA Activities</b>													
6	Rate Rider 6													
7	Approved Amount to be amortized in 2022	\$ (22)												
8	Rider 6 Amortization at APPROVED 2022 Rates	\$ 3	\$ 3	\$ 2	\$ 2	\$ 1	\$ 1	\$ 1	\$ 1	\$ 1	\$ 1	\$ 3	\$ 4	\$ 21
9	Midstream Base Rates													
10	Gas Costs Incurred	\$ 66	\$ 54	\$ 33	\$ 18	\$ (8)	\$ (31)	\$ (30)	\$ (39)	\$ (34)	\$ (16)	\$ 39	\$ 76	\$ 129
11	Revenue from APPROVED Recovery Rates	(86)	(64)	(42)	(28)	(3)	19	39	41	38	8	(50)	(98)	(226)
12	Total Midstream Base Rates (Pre-tax)	\$ (21)	\$ (10)	\$ (9)	\$ (9)	\$ (11)	\$ (12)	\$ 9	\$ 3	\$ 4	\$ (8)	\$ (11)	\$ (22)	\$ (97)
13														
14	<b>MCRA Cumulative Balance - Ending (Pre-tax) <sup>(b)</sup></b>	\$ (58)	\$ (66)	\$ (72)	\$ (80)	\$ (89)	\$ (101)	\$ (91)	\$ (88)	\$ (83)	\$ (90)	\$ (98)	\$ (119)	\$ (119)
15	Tax Rate	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%
16														
17	<b>MCRA Cumulative Balance - Ending (After-tax) <sup>(c)</sup></b>	\$ (42)	\$ (48)	\$ (53)	\$ (58)	\$ (65)	\$ (74)	\$ (66)	\$ (64)	\$ (61)	\$ (66)	\$ (72)	\$ (87)	\$ (87)
18														
19		Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	<b>Total</b>
20		Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23	<b>2023</b>
21	MCRA Balance - Beginning (Pre-tax) <sup>(a),(d)</sup>	\$ (119)	\$ (124)	\$ (126)	\$ (126)	\$ (122)	\$ (108)	\$ (93)	\$ (75)	\$ (57)	\$ (42)	\$ (39)	\$ (45)	\$ (119)
22	<b>2023 MCRA Activities</b>													
23	Rate Rider 6													
24	PROPOSED Amount to be amortized in 2023	\$ (59)												
25	Rider 6 Amortization at PROPOSED 2023 Rates	\$ 9	\$ 8	\$ 6	\$ 5	\$ 3	\$ 2	\$ 2	\$ 2	\$ 2	\$ 4	\$ 7	\$ 9	\$ 59
26	Midstream Base Rates													
27	Gas Costs Incurred	\$ 72	\$ 62	\$ 37	\$ 13	\$ (7)	\$ (12)	\$ (19)	\$ (21)	\$ (12)	\$ 9	\$ 40	\$ 65	\$ 226
28	Revenue from 2023 Proposed Recovery Rates	(86)	(73)	(43)	(13)	18	25	35	37	25	(10)	(52)	(90)	(226)
29	Total Midstream Base Rates (Pre-tax)	\$ (14)	\$ (10)	\$ (6)	\$ (0)	\$ 10	\$ 13	\$ 17	\$ 16	\$ 13	\$ (2)	\$ (12)	\$ (25)	\$ (1)
30														
31	<b>MCRA Cumulative Balance - Ending (Pre-tax) <sup>(b)</sup></b>	\$ (124)	\$ (126)	\$ (126)	\$ (122)	\$ (108)	\$ (93)	\$ (75)	\$ (57)	\$ (42)	\$ (39)	\$ (45)	\$ (60)	\$ (60)
32	Tax Rate	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%
33														
34	<b>MCRA Cumulative Balance - Ending (After-tax) <sup>(c)</sup></b>	\$ (90)	\$ (92)	\$ (92)	\$ (89)	\$ (79)	\$ (68)	\$ (55)	\$ (42)	\$ (31)	\$ (29)	\$ (33)	\$ (44)	\$ (44)
35														
36		Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	<b>Total</b>
37		Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24	<b>2024</b>
38	MCRA Balance - Beginning (Pre-tax) <sup>(a)</sup>	\$ (60)	\$ (75)	\$ (86)	\$ (90)	\$ (87)	\$ (70)	\$ (52)	\$ (30)	\$ (11)	\$ 5	\$ 8	\$ (1)	\$ (60)
39	<b>2024 MCRA Activities</b>													
40	Rate Rider 6													
41	PROPOSED Amount to be amortized in 2023	\$ (59)												
42	Rider 6 Amortization at PROPOSED 2023 Rates	\$ 9	\$ 8	\$ 6	\$ 5	\$ 3	\$ 2	\$ 2	\$ 2	\$ 2	\$ 5	\$ 7	\$ 9	\$ 60
43	Midstream Base Rates													
44	Gas Costs Incurred	\$ 62	\$ 53	\$ 33	\$ 12	\$ (5)	\$ (9)	\$ (16)	\$ (19)	\$ (11)	\$ 9	\$ 37	\$ 60	\$ 206
45	Revenue from 2023 Proposed Recovery Rates	(86)	(71)	(44)	(13)	18	25	35	37	25	(11)	(52)	(90)	(227)
46	Total Midstream Base Rates (Pre-tax)	\$ (24)	\$ (19)	\$ (11)	\$ (1)	\$ 13	\$ 16	\$ 20	\$ 18	\$ 14	\$ (2)	\$ (16)	\$ (30)	\$ (21)
47	<b>MCRA Cumulative Balance - Ending (Pre-tax) <sup>(b)</sup></b>	\$ (75)	\$ (86)	\$ (90)	\$ (87)	\$ (70)	\$ (52)	\$ (30)	\$ (11)	\$ 5	\$ 8	\$ (1)	\$ (22)	\$ (22)
48	Tax Rate	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%
49														
50	<b>MCRA Cumulative Balance - Ending (After-tax) <sup>(c)</sup></b>	\$ (55)	\$ (63)	\$ (66)	\$ (63)	\$ (51)	\$ (38)	\$ (22)	\$ (8)	\$ 4	\$ 6	\$ (1)	\$ (16)	\$ (16)

Notes:

- (a) Pre-tax opening balances are restated based on current income tax rates, to reflect grossed-up after tax amounts.
- (b) For rate setting purposes MCRA pre-tax balances include grossed-up projected deferred interest of approximately \$2.9 million credit as at December 31, 2022.
- (c) For rate setting purposes MCRA after-tax balances are independently grossed-up to reflect pre-tax amounts.
- (d) January 1, 2023 MCRA balance includes the projected December 31, 2022 Fort Nelson GCRA closing balance, grossed-up to reflect a 2023 pre-tax opening balance adjustment amount of \$55 thousand deficit.

Slight differences in totals due to rounding.

FortisBC Energy Inc. - Mainland and Vancouver Island, and Fort Nelson Service Areas  
 MCRA After-Tax Monthly Balances  
 Recorded to October 2022 and Forecast to December 2024



**FORTISBC ENERGY INC.**  
**SUMMARY OF BIOMETHANE VARIANCE ACCOUNT (BVA) QUANTITIES**  
**ACTUAL AND FORECAST ACTIVITY**  
(Quantities shown in TJ)

Line No.	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
1		Recorded	Recorded	Recorded	Recorded	Recorded	Recorded	Recorded	Recorded	Recorded	Recorded	Forecast	Forecast	<b>Total</b>
2		Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22	<b>2022</b>
3	Biomethane Available for Sale - Beginning	208.7	226.8	203.6	232.1	351.5	498.0	570.2	778.0	959.5	1,130.2	1,278.1	1,254.6	208.7
4	Purchases	95.1	83.4	124.2	200.5	205.8	146.1	265.6	241.3	237.1	230.2	229.2	234.0	2,292.6
5	Sales	(76.9)	(106.7)	(95.7)	(81.1)	(59.3)	(73.9)	(57.8)	(59.8)	(66.5)	(82.2)	(252.7)	(284.3)	(1,297.0)
6	Biomethane Available for Sale - Ending	226.8	203.6	232.1	351.5	498.0	570.2	778.0	959.5	1,130.2	1,278.1	1,254.6	1,204.2	1,204.2
7														
8														
9		Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	<b>Total</b>
10		Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23	<b>2023</b>
11	Biomethane Available for Sale - Beginning	1,204.2	1,012.3	809.4	664.4	572.1	526.1	622.2	799.1	1,003.3	1,217.5	1,426.6	1,547.7	1,204.2
12	Purchases	243.2	292.0	292.0	301.3	301.3	426.0	505.7	505.7	524.0	570.5	572.8	572.8	5,107.5
13	Sales	(435.2)	(494.9)	(437.1)	(393.6)	(347.4)	(329.9)	(328.9)	(301.5)	(309.7)	(361.4)	(451.7)	(497.7)	(4,688.9)
14	Biomethane Available for Sale - Ending	1,012.3	809.4	664.4	572.1	526.1	622.2	799.1	1,003.3	1,217.5	1,426.6	1,547.7	1,622.8	1,622.8
15														
16														
17		Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	<b>Total</b>
18		Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24	<b>2024</b>
19	Biomethane Available for Sale - Beginning	1,622.8	1,381.3	1,047.7	914.0	952.3	1,174.2	1,455.6	1,788.9	2,210.8	2,600.1	2,803.5	2,688.8	1,622.8
20	Purchases	762.4	829.9	829.9	829.9	829.9	829.9	874.5	874.5	874.5	911.5	911.5	911.5	10,269.9
21	Sales	(1,003.9)	(1,163.5)	(963.6)	(791.6)	(608.0)	(548.6)	(541.2)	(452.5)	(485.2)	(708.1)	(1,026.2)	(1,203.3)	(9,495.7)
22	Biomethane Available for Sale - Ending	1,381.3	1,047.7	914.0	952.3	1,174.2	1,455.6	1,788.9	2,210.8	2,600.1	2,803.5	2,688.8	2,397.0	2,397.0

*Slight differences in totals due to rounding.*

**FORTISBC ENERGY INC.**  
**SUMMARY OF BVA BALANCES AT EXISTING AND PROPOSED BIOMETHANE ENERGY RECOVERY CHARGE (BERC)**  
**ACTUAL AND FORECAST ACTIVITY**  
(Amounts shown in \$000)

Line No.	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
1		Recorded	Recorded	Recorded	Recorded	Recorded	Recorded	Recorded	Recorded	Recorded	Recorded	Forecast	Forecast	<b>Total</b>
2		Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22	<b>2022</b>
3	BVA Balance - Beginning (Pre-tax)	\$ 2,881	\$ 4,758	\$ 5,965	\$ 8,209	\$ 12,030	\$ 16,242	\$ 19,580	\$ 24,425	\$ 29,163	\$ 33,845	\$ 38,217	\$ 40,080	\$ 2,881
4	Costs Incurred	2,702	2,470	3,427	4,905	4,886	4,222	5,554	5,483	5,503	5,370	5,353	5,495	55,369
5	Revenue from <b>Existing BERC</b> Rate	(825)	(1,262)	(1,183)	(1,084)	(674)	(884)	(708)	(745)	(821)	(998)	(3,490)	(3,926)	(16,601)
6	BVA Balance - Ending (Pre-tax)	\$ 4,758	\$ 5,965	\$ 8,209	\$ 12,030	\$ 16,242	\$ 19,580	\$ 24,425	\$ 29,163	\$ 33,845	\$ 38,217	\$ 40,080	\$ 41,649	\$ 41,649
7														
8	BVA Balance - Ending (After Tax)	\$ 3,473	\$ 4,355	\$ 5,992	\$ 8,782	\$ 11,857	\$ 14,293	\$ 17,830	\$ 21,289	\$ 24,707	\$ 27,898	\$ 29,259	\$ 30,404	\$ 30,404
9														
10	Adjustment for Value of Unsold Biomethane at <b>Proposed BERC Rate</b> (After Tax)													\$ (12,938)
11	<b>Balance to Transfer to BVA Rate Rider Account</b>													\$ 17,466
12														
13		Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	<b>Total</b>
14		Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23	<b>2023</b>
15	BVA Balance - Beginning (Pre-tax)	\$ 17,724	\$ 17,056	\$ 16,844	\$ 17,483	\$ 19,021	\$ 21,239	\$ 26,207	\$ 32,749	\$ 39,695	\$ 46,625	\$ 53,646	\$ 59,533	\$ 17,724
16	Costs Incurred	5,737	7,072	7,072	7,330	7,330	9,824	11,382	11,382	11,489	12,340	12,535	12,535	116,031
17	Revenue from <b>Proposed BERC</b> Rate	(6,405)	(7,284)	(6,433)	(5,793)	(5,112)	(4,856)	(4,840)	(4,437)	(4,559)	(5,318)	(6,648)	(7,325)	(69,011)
18	BVA Balance - Ending (Pre-tax)	\$ 17,056	\$ 16,844	\$ 17,483	\$ 19,021	\$ 21,239	\$ 26,207	\$ 32,749	\$ 39,695	\$ 46,625	\$ 53,646	\$ 59,533	\$ 64,744	\$ 64,744
19														
20	BVA Balance - Ending (After Tax)	\$ 12,451	\$ 12,296	\$ 12,763	\$ 13,885	\$ 15,504	\$ 19,131	\$ 23,907	\$ 28,977	\$ 34,036	\$ 39,162	\$ 43,459	\$ 47,263	\$ 47,263
21														
22	Adjustment for Value of Unsold Biomethane at <b>Proposed BERC Rate</b> (After Tax)													\$ (17,435)
23	<b>Balance to Transfer to BVA Rate Rider Account</b>													\$ 29,827
24														
25		Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	<b>Total</b>
26		Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24	<b>2024</b>
27	BVA Balance - Beginning (Pre-tax)	\$ 23,884	\$ 25,919	\$ 27,472	\$ 31,968	\$ 38,995	\$ 48,725	\$ 59,330	\$ 70,758	\$ 83,491	\$ 95,744	\$ 105,382	\$ 110,572	\$ 23,884
28	Costs Incurred	16,810	18,677	18,678	18,678	18,678	18,678	19,393	19,393	19,393	20,060	20,293	20,293	229,027
29	Revenue from <b>Proposed BERC</b> Rate	(14,775)	(17,124)	(14,182)	(11,651)	(8,948)	(8,073)	(7,966)	(6,660)	(7,140)	(10,422)	(15,103)	(17,710)	(139,756)
30	BVA Balance - Ending (Pre-tax)	\$ 25,919	\$ 27,472	\$ 31,968	\$ 38,995	\$ 48,725	\$ 59,330	\$ 70,758	\$ 83,491	\$ 95,744	\$ 105,382	\$ 110,572	\$ 113,155	\$ 113,155
31														
32	BVA Balance - Ending (After Tax)	\$ 18,921	\$ 20,055	\$ 23,337	\$ 28,466	\$ 35,569	\$ 43,311	\$ 51,653	\$ 60,948	\$ 69,893	\$ 76,929	\$ 80,718	\$ 82,603	\$ 82,603
33														
34	Adjustment for Value of Unsold Biomethane at <b>Proposed BERC Rate</b> (After Tax)													\$ (25,754)
35	<b>Balance to Transfer to BVA Rate Rider Account</b>													\$ 56,850

Slight differences in totals due to rounding.

**FORTISBC ENERGY INC.**  
**COST RECOVERY BY RATE CLASS FOR BIOMETHANE**  
**ACTUAL AND FORECAST ACTIVITY**

Line		Recorded Jan 22	Recorded Feb 22	Recorded Mar 22	Recorded Apr 22	Recorded May 22	Recorded Jun 22	Recorded Jul 22	Recorded Aug 22	Recorded Sep 22	Recorded Oct 22	Forecast Nov 22	Forecast Dec 22	Total 2022
1	Sales													
2	Residential	17,226	13,398	11,276	9,533	6,834	3,752	3,218	2,791	3,210	7,526	13,747	17,603	110,114
3	Commercial	7,377	5,581	7,361	6,880	3,906	2,699	1,290	1,739	1,629	4,613	170,143	185,147	398,365
4	On/Off System & Other	52,298	87,713	77,078	64,686	48,596	67,417	53,261	55,313	61,643	70,099	68,853	81,557	788,514
5	<b>Total Sales</b>	<b>76,901</b>	<b>106,692</b>	<b>95,715</b>	<b>81,099</b>	<b>59,336</b>	<b>73,868</b>	<b>57,769</b>	<b>59,843</b>	<b>66,482</b>	<b>82,238</b>	<b>252,743</b>	<b>284,307</b>	<b>1,296,993</b>
6														
7	<b>Effective Rate (\$/GJ) \$</b>	<b>13.808</b>												
8	Cost Recovered													
9	Residential	\$ 236,965	\$ 185,206	\$ 155,796	\$ 131,632	\$ 94,356	\$ 51,833	\$ 44,424	\$ 38,531	\$ 44,312	\$ 103,910	189,823	243,068	\$ 1,519,855
10	Commercial	100,700	76,610	101,677	95,007	53,933	37,268	17,807	24,009	22,486	63,699	2,349,386	2,556,565	5,499,146
11	On/Off System & Other	487,295	1,000,539	925,822	857,175	525,654	795,327	645,823	682,835	754,395	830,175	950,743	1,126,164	9,581,946
12	<b>Total Recovered</b>	<b>\$ 824,960</b>	<b>\$ 1,262,355</b>	<b>\$ 1,183,295</b>	<b>\$ 1,083,814</b>	<b>\$ 673,942</b>	<b>\$ 884,428</b>	<b>\$ 708,053</b>	<b>\$ 745,375</b>	<b>\$ 821,193</b>	<b>\$ 997,784</b>	<b>\$ 3,489,951</b>	<b>\$ 3,925,796</b>	<b>\$ 16,600,947</b>
13														
14														
15		Forecast Jan 23	Forecast Feb 23	Forecast Mar 23	Forecast Apr 23	Forecast May 23	Forecast Jun 23	Forecast Jul 23	Forecast Aug 23	Forecast Sep 23	Forecast Oct 23	Forecast Nov 23	Forecast Dec 23	Total 2023
16														
17	Sales													
18	Residential	91,200	89,483	71,499	47,652	24,990	19,345	16,928	15,188	19,958	50,571	73,646	93,679	614,139
19	Commercial	232,169	272,320	243,878	229,120	212,913	204,237	204,967	188,584	191,256	204,562	249,128	266,667	2,699,801
20	On/Off System & Other	111,813	133,107	121,707	116,830	109,449	106,325	106,979	97,718	98,530	106,224	128,951	137,368	1,375,001
21	<b>Total Sales</b>	<b>435,182</b>	<b>494,910</b>	<b>437,084</b>	<b>393,602</b>	<b>347,352</b>	<b>329,907</b>	<b>328,874</b>	<b>301,490</b>	<b>309,744</b>	<b>361,357</b>	<b>451,725</b>	<b>497,714</b>	<b>4,688,941</b>
22														
23	<b>Proposed Rate (\$/GJ) \$</b>	<b>14.718</b>												
24	Cost Recovered													
25	Residential	\$ 1,342,263	\$ 1,316,993	\$ 1,052,308	\$ 701,333	\$ 367,798	\$ 284,716	\$ 249,143	\$ 223,534	\$ 293,738	\$ 744,294	\$ 1,083,907	\$ 1,378,749	\$ 9,038,775
26	Commercial	3,417,017	4,007,951	3,589,348	3,372,142	3,133,611	3,005,919	3,016,663	2,775,542	2,814,868	3,010,703	3,666,616	3,924,752	39,735,131
27	On/Off System & Other	1,645,641	1,959,042	1,791,259	1,719,481	1,610,848	1,564,870	1,574,496	1,438,194	1,450,145	1,563,384	1,897,875	2,021,755	20,236,990
28	<b>Total Recovered</b>	<b>\$ 6,404,922</b>	<b>\$ 7,283,986</b>	<b>\$ 6,432,915</b>	<b>\$ 5,792,956</b>	<b>\$ 5,112,257</b>	<b>\$ 4,855,505</b>	<b>\$ 4,840,302</b>	<b>\$ 4,437,270</b>	<b>\$ 4,558,750</b>	<b>\$ 5,318,380</b>	<b>\$ 6,648,398</b>	<b>\$ 7,325,255</b>	<b>\$ 69,010,896</b>
29														
30														
31		Forecast Jan 24	Forecast Feb 24	Forecast Mar 24	Forecast Apr 24	Forecast May 24	Forecast Jun 24	Forecast Jul 24	Forecast Aug 24	Forecast Sep 24	Forecast Oct 24	Forecast Nov 24	Forecast Dec 24	Total 2024
32														
33	Sales													
34	Residential	472,254	463,004	369,380	245,890	128,805	99,603	87,090	78,050	102,429	259,251	377,169	479,120	3,162,045
35	Commercial	410,336	550,808	459,739	417,764	361,026	334,961	339,275	271,957	279,133	335,029	504,826	568,811	4,833,665
36	On/Off System & Other	121,306	149,698	134,498	127,995	118,154	113,989	114,861	102,512	103,595	113,854	144,157	155,380	1,499,999
37	<b>Total Sales</b>	<b>1,003,896</b>	<b>1,163,510</b>	<b>963,617</b>	<b>791,649</b>	<b>607,985</b>	<b>548,553</b>	<b>541,226</b>	<b>452,519</b>	<b>485,157</b>	<b>708,134</b>	<b>1,026,152</b>	<b>1,203,311</b>	<b>9,495,709</b>
38														
39	<b>Proposed Rate (\$/GJ) \$</b>	<b>14.718</b>												
40	Cost Recovered													
41	Residential	\$ 6,950,540	\$ 6,814,400	\$ 5,436,461	\$ 3,618,960	\$ 1,895,726	\$ 1,465,937	\$ 1,281,773	\$ 1,148,724	\$ 1,507,530	\$ 3,815,604	\$ 5,551,098	\$ 7,051,592	\$ 46,538,346
42	Commercial	6,039,243	8,106,682	6,766,347	6,148,567	5,313,508	4,929,889	4,993,382	4,002,609	4,108,224	4,930,890	7,429,928	8,371,647	71,140,915
43	On/Off System & Other	1,785,357	2,203,225	1,979,515	1,883,805	1,738,967	1,677,667	1,690,501	1,508,751	1,524,690	1,675,680	2,121,674	2,286,852	22,076,685
44	<b>Total Recovered</b>	<b>\$ 14,775,141</b>	<b>\$ 17,124,307</b>	<b>\$ 14,182,322</b>	<b>\$ 11,651,332</b>	<b>\$ 8,948,202</b>	<b>\$ 8,073,493</b>	<b>\$ 7,965,656</b>	<b>\$ 6,660,084</b>	<b>\$ 7,140,444</b>	<b>\$ 10,422,175</b>	<b>\$ 15,102,700</b>	<b>\$ 17,710,091</b>	<b>\$ 139,755,946</b>



**FORTISBC ENERGY INC.**  
**INCURRED COSTS FOR BIOMETHANE**  
**ACTUAL AND FORECAST ACTIVITY 2022**

Line	Recorded Jan 22	Recorded Feb 22	Recorded Mar 22	Recorded Apr 22	Recorded May 22	Recorded Jun 22	Recorded Jul 22	Recorded Aug 22	Recorded Sep 22	Recorded Oct 22	Forecast Nov 22	Forecast Dec 22	<b>Total 2022</b>	
1	<b>All Supply Projects</b>													
2		95,070	83,441	124,239	200,481	205,811	146,085	265,608	241,335	237,145	230,161	229,235	233,967	2,292,578
3	\$ 2,400,050	\$ 2,052,999	\$ 2,972,082	\$ 4,359,508	\$ 4,412,433	\$ 3,644,217	\$ 4,995,672	\$ 5,136,623	\$ 5,031,574	\$ 4,955,466	\$ 4,923,406	\$ 5,065,117	\$ 49,949,146	
4														
5	<b>Salmon Arm Cost of Service</b>													
6	\$ 52,347	\$ 52,347	\$ 52,347	\$ 52,347	\$ 52,347	\$ 52,347	\$ 52,347	\$ 52,347	\$ 52,347	\$ 52,347	\$ 52,347	\$ 52,347	\$ 52,347	\$ 628,159
7	10,714	13,736	27,053	1,716	11,520	7,322	5,951	4,254	2,654	36,502	36,502	36,502	194,428	
8	<u>\$ 63,061</u>	<u>\$ 66,082</u>	<u>\$ 79,400</u>	<u>\$ 54,062</u>	<u>\$ 63,867</u>	<u>\$ 59,668</u>	<u>\$ 58,298</u>	<u>\$ 56,601</u>	<u>\$ 55,001</u>	<u>\$ 88,849</u>	<u>\$ 88,849</u>	<u>\$ 88,849</u>	<u>\$ 822,587</u>	
9														
10	<b>Kelowna Cost of Service</b>													
11	\$ 96,071	\$ 96,071	\$ 96,071	\$ 96,071	\$ 96,071	\$ 96,071	\$ 96,071	\$ 96,071	\$ 96,071	\$ 96,071	\$ 96,071	\$ 96,071	\$ 1,152,850	
12	29,199	19,238	52,709	75,582	51,920	38,361	36,405	36,996	30,490	63,275	63,275	63,275	560,724	
13	<u>\$ 125,270</u>	<u>\$ 115,308</u>	<u>\$ 148,780</u>	<u>\$ 171,652</u>	<u>\$ 147,991</u>	<u>\$ 134,432</u>	<u>\$ 132,476</u>	<u>\$ 133,066</u>	<u>\$ 126,561</u>	<u>\$ 159,346</u>	<u>\$ 159,346</u>	<u>\$ 159,346</u>	<u>\$ 1,713,574</u>	
14														
15	<b>City of Surrey Cost of Service</b>													
16	\$ 7,487	\$ 7,487	\$ 7,487	\$ 7,487	\$ 7,487	\$ 7,487	\$ 7,487	\$ 7,487	\$ 7,487	\$ 7,487	\$ 7,487	\$ 7,487	\$ 89,849	
17	-	-	-	-	-	-	-	-	-	-	3,200	3,200	6,400	
18	(11,962)	(11,962)	(11,962)	(11,962)	(11,962)	(11,962)	(11,962)	(11,962)	(11,962)	(11,962)	(11,962)	(11,962)	(143,544)	
19	<u>\$ (4,475)</u>	<u>\$ (4,475)</u>	<u>\$ (4,475)</u>	<u>\$ (4,475)</u>	<u>\$ (4,475)</u>	<u>\$ (4,475)</u>	<u>\$ (4,475)</u>	<u>\$ (4,475)</u>	<u>\$ (4,475)</u>	<u>\$ (4,475)</u>	<u>\$ (1,275)</u>	<u>\$ (1,275)</u>	<u>\$ (47,295)</u>	
20														
21	<b>Fraser Valley Biogas Ltd. Cost of Service</b>													
22	\$ 2,731	\$ 2,731	\$ 2,731	\$ 2,731	\$ 2,731	\$ 2,731	\$ 2,731	\$ 2,731	\$ 2,731	\$ 2,731	\$ 2,731	\$ 2,731	\$ 32,777	
23	-	-	-	-	-	-	-	-	-	-	4,000	4,000	8,000	
24	<u>\$ 2,731</u>	<u>\$ 2,731</u>	<u>\$ 2,731</u>	<u>\$ 2,731</u>	<u>\$ 2,731</u>	<u>\$ 2,731</u>	<u>\$ 2,731</u>	<u>\$ 2,731</u>	<u>\$ 2,731</u>	<u>\$ 2,731</u>	<u>\$ 6,731</u>	<u>\$ 6,731</u>	<u>\$ 40,777</u>	
25														
26	<b>Seabreeze Cost of Service</b>													
27	\$ 11,808	\$ 11,808	\$ 11,808	\$ 11,808	\$ 11,808	\$ 11,808	\$ 11,808	\$ 11,808	\$ 11,808	\$ 11,808	\$ 11,808	\$ 11,808	\$ 141,695	
28	-	-	-	-	-	-	-	-	-	-	4,000	4,000	8,000	
29	<u>\$ 11,808</u>	<u>\$ 11,808</u>	<u>\$ 11,808</u>	<u>\$ 11,808</u>	<u>\$ 11,808</u>	<u>\$ 11,808</u>	<u>\$ 11,808</u>	<u>\$ 11,808</u>	<u>\$ 11,808</u>	<u>\$ 11,808</u>	<u>\$ 15,808</u>	<u>\$ 15,808</u>	<u>\$ 149,695</u>	
30														
31	<b>Lulu Island Cost of Service</b>													
32	\$ 9,376	\$ 9,376	\$ 9,376	\$ 9,376	\$ 9,376	\$ 9,376	\$ 9,376	\$ 9,376	\$ 9,376	\$ 9,376	\$ 9,376	\$ 9,376	\$ 112,508	
33	-	-	-	-	-	-	-	-	-	-	4,000	4,000	8,000	
34	<u>\$ 9,376</u>	<u>\$ 9,376</u>	<u>\$ 9,376</u>	<u>\$ 9,376</u>	<u>\$ 9,376</u>	<u>\$ 9,376</u>	<u>\$ 9,376</u>	<u>\$ 9,376</u>	<u>\$ 9,376</u>	<u>\$ 9,376</u>	<u>\$ 13,376</u>	<u>\$ 13,376</u>	<u>\$ 120,508</u>	
35														
36														
37	\$ 94,015	\$ 215,744	\$ 207,048	\$ 300,089	\$ 242,542	\$ 364,438	\$ 347,621	\$ 137,636	\$ 270,439	\$ 146,777	\$ 146,777	\$ 146,777	\$ 2,619,902	
38														
39	<u>\$ 2,701,836</u>	<u>\$ 2,469,575</u>	<u>\$ 3,426,750</u>	<u>\$ 4,904,752</u>	<u>\$ 4,886,272</u>	<u>\$ 4,222,195</u>	<u>\$ 5,553,507</u>	<u>\$ 5,483,366</u>	<u>\$ 5,503,016</u>	<u>\$ 5,369,878</u>	<u>\$ 5,353,018</u>	<u>\$ 5,494,728</u>	<u>\$ 55,368,893</u>	

Note: (a) June 2022 total purchase quantities include a volume adjustment of 1,736 GJ related to Quadrogen 2021 supply.

**FORTISBC ENERGY INC.**  
**INCURRED COSTS FOR BIOMETHANE**  
**FORECAST ACTIVITY 2023**

Line	Forecast Jan 23	Forecast Feb 23	Forecast Mar 23	Forecast Apr 23	Forecast May 23	Forecast Jun 23	Forecast Jul 23	Forecast Aug 23	Forecast Sep 23	Forecast Oct 23	Forecast Nov 23	Forecast Dec 23	Total 2023	
1	<b>All Supply Projects</b>													
2		243,244	292,046	292,046	301,344	301,344	426,010	505,710	505,710	523,950	570,450	572,825	572,825	5,107,505
3	\$	5,270,472	6,604,795	6,605,654	6,863,690	6,863,690	9,357,010	10,915,710	10,915,710	11,022,377	11,872,877	12,068,667	12,068,667	110,429,318
4														
5	<b>Salmon Arm Cost of Service</b>													
6	\$	33,190	33,190	33,190	33,190	33,190	33,190	33,190	33,190	33,190	33,190	33,190	33,190	398,277
7		16,646	16,646	16,646	16,646	16,646	16,646	16,646	16,646	16,646	16,646	16,646	16,646	199,757
8	\$	49,836	49,836	49,836	49,836	49,836	49,836	49,836	49,836	49,836	49,836	49,836	49,836	598,034
9														
10	<b>Kelowna Cost of Service</b>													
11	\$	100,601	100,601	100,601	100,601	100,601	100,601	100,601	100,601	100,601	100,601	100,601	100,601	1,207,217
12		42,656	42,656	42,656	42,656	42,656	42,656	42,656	42,656	42,656	42,656	42,656	42,656	511,877
13	\$	143,258	143,258	143,258	143,258	143,258	143,258	143,258	143,258	143,258	143,258	143,258	143,258	1,719,094
14														
15	<b>City of Surrey Cost of Service</b>													
16	\$	10,613	10,613	10,613	10,613	10,613	10,613	10,613	10,613	10,613	10,613	10,613	10,613	127,353
17		800	800	800	800	800	800	800	800	800	800	800	800	9,600
18		(12,324)	(12,324)	(12,324)	(12,324)	(12,324)	(12,324)	(12,324)	(12,324)	(12,324)	(12,324)	(12,324)	(12,324)	(147,888)
19	\$	(911)	(911)	(911)	(911)	(911)	(911)	(911)	(911)	(911)	(911)	(911)	(911)	(10,935)
20														
21	<b>Fraser Valley Biogas Ltd. Cost of Service</b>													
22	\$	5,998	5,998	5,998	5,998	5,998	5,998	5,998	5,998	5,998	5,998	5,998	5,998	71,980
23		1,000	1,000	1,000	1,000	1,000	1,000	1,000	1,000	1,000	1,000	1,000	1,000	12,000
24	\$	6,998	6,998	6,998	6,998	6,998	6,998	6,998	6,998	6,998	6,998	6,998	6,998	83,980
25														
26	<b>Seabreeze Cost of Service</b>													
27	\$	15,495	15,495	15,495	15,495	15,495	15,495	15,495	15,495	15,495	15,495	15,495	15,495	185,935
28		1,000	1,000	1,000	1,000	1,000	1,000	1,000	1,000	1,000	1,000	1,000	1,000	12,000
29	\$	16,495	16,495	16,495	16,495	16,495	16,495	16,495	16,495	16,495	16,495	16,495	16,495	197,935
30														
31	<b>Lulu Island Cost of Service</b>													
32	\$	17,112	17,112	17,112	17,112	17,112	17,112	17,112	17,112	17,112	17,112	17,112	17,112	205,343
33		1,000	1,000	1,000	1,000	1,000	1,000	1,000	1,000	1,000	1,000	1,000	1,000	12,000
34	\$	18,112	18,112	18,112	18,112	18,112	18,112	18,112	18,112	18,112	18,112	18,112	18,112	217,343
35														
36														
37	\$	233,000	233,000	233,000	233,000	233,000	233,000	233,000	233,000	233,000	233,000	233,000	233,000	2,796,000
38														
39	\$	5,737,259	7,071,582	7,072,441	7,330,478	7,330,478	9,823,798	11,382,498	11,382,498	11,489,164	12,339,664	12,535,455	12,535,455	116,030,768

**FORTISBC ENERGY INC.**  
**INCURRED COSTS FOR BIOMETHANE**  
**FORECAST ACTIVITY 2024**

Line	Forecast Jan 24	Forecast Feb 24	Forecast Mar 24	Forecast Apr 24	Forecast May 24	Forecast Jun 24	Forecast Jul 24	Forecast Aug 24	Forecast Sep 24	Forecast Oct 24	Forecast Nov 24	Forecast Dec 24	<b>Total 2024</b>
1	<b>All Supply Projects</b>												
2	Total Purchases (GJ)												
3	\$ 762,419	\$ 829,919	\$ 829,919	\$ 829,919	\$ 829,919	\$ 829,919	\$ 874,469	\$ 874,469	\$ 874,469	\$ 911,501	\$ 911,501	\$ 911,501	10,269,925
3	\$ 16,331,767	\$ 18,199,042	\$ 18,199,909	\$ 18,199,909	\$ 18,199,909	\$ 18,199,909	\$ 18,915,128	\$ 18,915,128	\$ 18,915,128	\$ 19,581,691	\$ 19,814,622	\$ 19,814,622	\$ 223,286,765
4													
5	<b>Salmon Arm Cost of Service</b>												
6	Cost of Service before O&M												
7	\$ 34,137	\$ 34,137	\$ 34,137	\$ 34,137	\$ 34,137	\$ 34,137	\$ 34,137	\$ 34,137	\$ 34,137	\$ 34,137	\$ 34,137	\$ 34,137	\$ 409,643
7	16,979	16,979	16,979	16,979	16,979	16,979	16,979	16,979	16,979	16,979	16,979	16,979	203,752
8	\$ 51,116	\$ 51,116	\$ 51,116	\$ 51,116	\$ 51,116	\$ 51,116	\$ 51,116	\$ 51,116	\$ 51,116	\$ 51,116	\$ 51,116	\$ 51,116	\$ 613,395
9													
10	<b>Kelowna Cost of Service</b>												
11	Cost of Service before O&M												
12	\$ 112,446	\$ 112,446	\$ 112,446	\$ 112,446	\$ 112,446	\$ 112,446	\$ 112,446	\$ 112,446	\$ 112,446	\$ 112,446	\$ 112,446	\$ 112,446	\$ 1,349,346
12	43,510	43,510	43,510	43,510	43,510	43,510	43,510	43,510	43,510	43,510	43,510	43,510	522,114
13	\$ 155,955	\$ 155,955	\$ 155,955	\$ 155,955	\$ 155,955	\$ 155,955	\$ 155,955	\$ 155,955	\$ 155,955	\$ 155,955	\$ 155,955	\$ 155,955	\$ 1,871,461
14													
15	<b>City of Surrey Cost of Service</b>												
16	Cost of Service before O&M												
17	\$ 10,180	\$ 10,180	\$ 10,180	\$ 10,180	\$ 10,180	\$ 10,180	\$ 10,180	\$ 10,180	\$ 10,180	\$ 10,180	\$ 10,180	\$ 10,180	\$ 122,161
17	800	800	800	800	800	800	800	800	800	800	800	800	9,600
18	(12,324)	(12,324)	(12,324)	(12,324)	(12,324)	(12,324)	(12,324)	(12,324)	(12,324)	(12,324)	(12,324)	(12,324)	(147,888)
19	\$ (1,344)	\$ (1,344)	\$ (1,344)	\$ (1,344)	\$ (1,344)	\$ (1,344)	\$ (1,344)	\$ (1,344)	\$ (1,344)	\$ (1,344)	\$ (1,344)	\$ (1,344)	\$ (16,127)
20													
21	<b>Fraser Valley Biogas Ltd. Cost of Service</b>												
22	Cost of Service before O&M												
23	\$ 5,699	\$ 5,699	\$ 5,699	\$ 5,699	\$ 5,699	\$ 5,699	\$ 5,699	\$ 5,699	\$ 5,699	\$ 5,699	\$ 5,699	\$ 5,699	\$ 68,388
23	1,000	1,000	1,000	1,000	1,000	1,000	1,000	1,000	1,000	1,000	1,000	1,000	12,000
24	\$ 6,699	\$ 6,699	\$ 6,699	\$ 6,699	\$ 6,699	\$ 6,699	\$ 6,699	\$ 6,699	\$ 6,699	\$ 6,699	\$ 6,699	\$ 6,699	\$ 80,388
25													
26	<b>Seabreeze Cost of Service</b>												
27	Cost of Service before O&M												
28	\$ 14,143	\$ 14,143	\$ 14,143	\$ 14,143	\$ 14,143	\$ 14,143	\$ 14,143	\$ 14,143	\$ 14,143	\$ 14,143	\$ 14,143	\$ 14,143	\$ 169,721
28	1,000	1,000	1,000	1,000	1,000	1,000	1,000	1,000	1,000	1,000	1,000	1,000	12,000
29	\$ 15,143	\$ 15,143	\$ 15,143	\$ 15,143	\$ 15,143	\$ 15,143	\$ 15,143	\$ 15,143	\$ 15,143	\$ 15,143	\$ 15,143	\$ 15,143	\$ 181,721
30													
31	<b>Lulu Island Cost of Service</b>												
32	Cost of Service before O&M												
33	\$ 16,761	\$ 16,761	\$ 16,761	\$ 16,761	\$ 16,761	\$ 16,761	\$ 16,761	\$ 16,761	\$ 16,761	\$ 16,761	\$ 16,761	\$ 16,761	\$ 201,132
33	1,000	1,000	1,000	1,000	1,000	1,000	1,000	1,000	1,000	1,000	1,000	1,000	12,000
34	\$ 17,761	\$ 17,761	\$ 17,761	\$ 17,761	\$ 17,761	\$ 17,761	\$ 17,761	\$ 17,761	\$ 17,761	\$ 17,761	\$ 17,761	\$ 17,761	\$ 213,132
35													
36													
37	General Admin. Costs												
38	\$ 233,000	\$ 233,000	\$ 233,000	\$ 233,000	\$ 233,000	\$ 233,000	\$ 233,000	\$ 233,000	\$ 233,000	\$ 233,000	\$ 233,000	\$ 233,000	\$ 2,796,000
39	\$ 16,810,098	\$ 18,677,373	\$ 18,678,240	\$ 18,678,240	\$ 18,678,240	\$ 18,678,240	\$ 19,393,459	\$ 19,393,459	\$ 19,393,459	\$ 20,060,021	\$ 20,292,952	\$ 20,292,952	\$ 229,026,734

**FORTISBC ENERGY INC.**  
**AGE OF BIOMETHANE INVENTORY SOLD**

Date	Monthly Activity				Cumulative Quantities		
	Beginning Balance (in TJ)	Quantity Purchased <sup>(a)</sup> (in TJ)	Quantity Sold (in TJ)	Ending Balance (in TJ)	Biomethane Purchases <sup>(a)</sup> (in TJ)	Biomethane Sales (in TJ)	Age of Inventory Sold (Month)
Jan-21	-	54.43	(54.43)	-	1,724.96	(1,724.97)	-
Feb-21	-	56.63	(56.63)	-	1,781.59	(1,781.60)	-
Mar-21	-	49.18	(49.18)	-	1,830.77	(1,830.79)	-
Apr-21	-	36.48	(36.48)	-	1,867.25	(1,867.26)	-
May-21	-	35.61	(28.54)	7.07	1,902.86	(1,895.81)	-
Jun-21	7.07	29.11	(24.50)	11.68	1,931.97	(1,920.30)	1
Jul-21	11.68	31.99	(22.02)	21.66	1,963.96	(1,942.32)	1
Aug-21	21.66	81.38	(19.79)	83.26	2,045.35	(1,962.11)	2
Sep-21	83.26	83.90	(27.87)	139.28	2,129.24	(1,989.98)	2
Oct-21	139.28	142.90	(42.50)	239.68	2,272.14	(2,032.48)	3
Nov-21	239.68	102.47	(99.37)	242.78	2,374.61	(2,131.84)	2
Dec-21	242.78	85.94	(120.07)	208.65	2,460.55	(2,251.92)	3
Jan-22	208.65	95.07	(76.90)	226.82	2,555.62	(2,328.82)	3
Feb-22	226.82	83.44	(106.69)	203.57	2,639.07	(2,435.51)	3
Mar-22	203.57	124.24	(95.72)	232.10	2,763.30	(2,531.22)	3
Apr-22	232.10	200.48	(81.10)	351.48	2,963.79	(2,612.32)	3
May-22	351.48	205.81	(59.34)	497.95	3,169.60	(2,671.66)	3
Jun-22	497.95	146.09	(73.87)	570.17	3,315.68	(2,745.53)	4
Jul-22	570.17	265.61	(57.77)	778.01	3,581.29	(2,803.30)	4
Aug-22	778.01	241.34	(59.84)	959.50	3,822.62	(2,863.14)	5
Sep-22	959.50	237.15	(66.48)	1,130.16	4,059.77	(2,929.62)	6
Oct-22	1,130.16	230.16	(82.24)	1,278.09	4,289.93	(3,011.86)	6

(a) RNG supply is purchased and tracked on a monthly basis. However, Replacement Renewable Natural Gas (RRNG) is purchased on an as required basis depending on supply and demand balances.

RRNG consists of the cost of carbon offsets (which are purchased in bulk), the cost of conventional natural gas at Huntingdon, and the value of lost carbon tax refunds.

**FORTISBC ENERGY INC. - FORT NELSON SERVICE AREA**  
**GCRA MONTHLY BALANCES AND ACTIVITIES AT EXISTING RATES**  
**RECORDED PERIOD TO OCT 2022 AND FORECAST TO DEC 2022**  
**FIVE-DAY AVERAGE FORWARD PRICES - NOVEMBER 3, 4, 7, 8, AND 9, 2022**

Line No.	Particulars	Recorded Jan-22	Recorded Feb-22	Recorded Mar-22	Recorded Apr-22	Recorded May-22	Recorded Jun-22	Recorded Jul-22	Recorded Aug-22	Recorded Sep-22	Recorded Oct-22	Projected Nov-22	Projected Dec-22	Jan-22 to Dec-22
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
1	<b>GCRA Balance - Beginning (Pre-tax)<sup>(a)</sup></b>	\$ 61,508	\$ 92,814	\$ 32,774	\$ 94,468	\$ 166,702	\$ 222,566	\$ 245,451	\$ 242,046	\$ 210,103	\$ 175,198	\$ 42,050	\$ 108,382	\$ <b>61,508</b>
2														
3	<b>2022 GCRA Activities</b>													
4	<b>Commodity Costs Incurred</b>													
5	Commodity Purchases <sup>(b)</sup>	GJ 94,400	86,000	62,400	47,200	17,500	10,500	0	4,650	15,000	28,500	64,366	82,164	512,680
6	Average Unit Cost of Gas Purchased (Line 8 / Line 5)	\$/GJ 3.778	4.282	4.404	6.428	6.555	6.805	6.833	2.187	1.818	1.136	4.959	5.295	4.518
7														
8	Total Purchase Costs	\$ 356,659	\$ 368,227	\$ 274,802	\$ 303,387	\$ 114,704	\$ 71,457	\$ 0	\$ 10,170	\$ 27,274	\$ 32,384	\$ 319,207	\$ 435,075	\$ 2,313,346
9	Imbalance Gas <sup>(c)</sup>	11,850	(21,618)	3,697	(16,654)	25,620	(21,217)	39,627	(1,036)	(9,772)	1,793	(306)	-	11,985
10	Company Use Gas Recovered from O&M	(1,538)	(754)	(1,241)	(910)	(518)	(284)	(177)	(101)	18	(121)	(1,513)	(1,938)	(9,075)
11	Commodity Related Costs Total (Lines 8, 9 & 10)	\$ 366,971	\$ 345,855	\$ 277,258	\$ 285,823	\$ 139,806	\$ 49,956	\$ 39,451	\$ 9,033	\$ 17,521	\$ 34,055	\$ 317,388	\$ 433,137	\$ 2,316,255
12														
13	<b>Commodity Costs Recoveries</b>													
14	Sales Rate Classes Recovered	GJ 83,560	101,056	53,899	53,390	21,313	7,249	8,757	8,195	9,741	27,991	62,990	80,430	518,572
15	Adjust Sales Under / (Over) Accrual <sup>(d)</sup>	GJ -	-	-	-	-	-	-	-	-	-	(21,588)	-	(21,588)
16	Recovery @ <b>Approved Commodity Cost Recovery Rates</b>	\$ (331,232)	\$ (400,318)	\$ (213,524)	\$ (211,639)	\$ (84,495)	\$ (28,739)	\$ (44,443)	\$ (42,618)	\$ (53,902)	\$ (167,263)	\$ (248,291)	\$ (482,340)	\$ (2,308,804)
17	T-Service Balancing Gas	-	-	-	-	-	-	-	-	-	-	-	-	-
18	T-Service UAF Recovered <sup>(e)</sup>	-	-	-	-	-	-	-	-	-	-	-	-	-
19	Commodity Related Recovery Total (Lines 16, 17 & 18)	\$ (331,232)	\$ (400,318)	\$ (213,524)	\$ (211,639)	\$ (84,495)	\$ (28,739)	\$ (44,443)	\$ (42,618)	\$ (53,902)	\$ (167,263)	\$ (248,291)	\$ (482,340)	\$ (2,308,804)
20	<b>Total Commodity Related Activities</b> (Lines 11 & 19)	\$ 35,739	\$ (54,463)	\$ 63,735	\$ 74,184	\$ 55,311	\$ 21,217	\$ (4,992)	\$ (33,584)	\$ (36,382)	\$ (133,208)	\$ 69,097	\$ (49,203)	\$ 7,451
21														
22														
23	<b>Storage and Transport Costs and Recoveries</b>													
24	Transportation Costs Incurred	\$ 2,340	\$ 2,305	\$ 2,308	\$ 2,277	\$ 2,293	\$ 2,271	\$ 2,266	\$ 2,266	\$ 2,278	\$ 2,282	\$ 2,266	\$ 2,266	\$ 27,416
25	Recovery @ <b>Approved Storage &amp; Transport Rates</b>	(6,773)	(7,882)	(4,348)	(4,227)	(1,741)	(603)	(678)	(625)	(801)	(2,221)	(5,032)	(6,409)	(41,339)
26														
27	<b>Total Storage and Transport Related Activities</b> (Lines 24 & 25)	\$ (4,433)	\$ (5,577)	\$ (2,040)	\$ (1,950)	\$ 552	\$ 1,668	\$ 1,588	\$ 1,641	\$ 1,477	\$ 61	\$ (2,766)	\$ (4,143)	\$ (13,923)
28														
29	<b>GCRA Balance - Ending (Pre-tax)</b> (Lines 1, 20 & 27)	\$ 92,814	\$ 32,774	\$ 94,468	\$ 166,702	\$ 222,566	\$ 245,451	\$ 242,046	\$ 210,103	\$ 175,198	\$ 42,050	\$ 108,382	\$ 55,035	\$ <b>55,035</b>
30														
31	Tax Rate	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%
32														
33														
34	<b>GCRA Balance - Ending (After-tax)</b>	\$ 67,754	\$ 23,925	\$ 68,962	\$ 121,693	\$ 162,473	\$ 179,179	\$ 176,694	\$ 153,375	\$ 127,894	\$ 30,697	\$ 79,119	\$ 40,176	\$ <b>40,176</b>

Notes:

- (a) Pre-tax opening balances are restated based on current income tax rates, to reflect grossed-up after tax amounts.
- (b) Commodity Purchases include Company Use Gas quantities and Sales & T-Service UAF requirements.
- (c) Imbalance Gas comprises the Enbridge - Westcoast Energy and T-Service imbalances, which vary monthly; the amount shown in the first Projected column reflects the forecast value to settle the total imbalance at the end of the recorded period.
- (d) Adjustment to the forecast recoveries to account for any under / (over) accrued Sales at the end of the recorded period.
- (e) Sales UAF costs are recovered via gas cost recovery rates; T-Service UAF costs are recovered via delivery revenues.

Slight differences in totals due to rounding.

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SCHEDULE 1

<b>RATE SCHEDULE 1: RESIDENTIAL SERVICE</b>		<b>EXISTING RATES OCTOBER 1, 2022</b>	<b>DELIVERY MARGIN AND COMMODITY RELATED CHARGES CHANGES</b>	<b>PROPOSED JANUARY 1, 2023 RATES</b>
Line No.	Particulars	<b>Mainland and Vancouver Island</b>	<b>Mainland and Vancouver Island</b>	<b>Mainland and Vancouver Island</b>
	(1)	(2)	(3)	(4)
1	<u>Delivery Margin Related Charges</u>			
2	<b>Basic Charge per Day</b>	<b>\$0.4085</b>	<b>\$0.0000</b>	<b>\$0.4085</b>
3	Rider 2 Clean Growth Innovation Fund Rate Rider per Day	\$0.0131	\$0.000	\$0.0131
4	Subtotal of per Day <b>Delivery Margin Related Charges</b>	<b>\$0.4216</b>	<b>\$0.000</b>	<b>\$0.4216</b>
5				
6				
7	Delivery Charge per GJ	\$5.455	\$0.555	\$6.010
8	Rider 3 BVA Rate Rider per GJ	\$0.059	\$0.073	\$0.132
9	Rider 5 RSAM per GJ	\$0.012	(\$0.221 )	(\$0.209 )
10	Subtotal of Per GJ <b>Delivery Margin Related Charges</b>	<b>\$5.526</b>	<b>\$0.407</b>	<b>\$5.933</b>
11				
12				
13	<u>Commodity Related Charges</u>			
14	Storage and Transport Charge per GJ	\$1.505	\$0.038	\$1.543
15	Rider 6 MCRA per GJ	(\$0.154 )	(\$0.255 )	(\$0.409 )
16	Subtotal <b>Storage and Transport Related Charges per GJ</b>	<b>\$1.351</b>	<b>(\$0.217 )</b>	<b>\$1.134</b>
17				
18	<b>Cost of Gas (Commodity Cost Recovery Charge) per GJ</b>	<b>\$5.907</b>	<b>(\$0.748 )</b>	<b>\$5.159</b>

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SCHEDULE 1B

<b>RATE SCHEDULE 1B: RESIDENTIAL BIOMETHANE SERVICE</b>		<b>EXISTING RATES OCTOBER 1, 2022</b>	<b>DELIVERY MARGIN AND COMMODITY RELATED CHARGES CHANGES</b>	<b>PROPOSED JANUARY 1, 2023 RATES</b>
Line No.	Particulars	<b>Mainland and Vancouver Island</b>	<b>Mainland and Vancouver Island</b>	<b>Mainland and Vancouver Island</b>
	(1)	(2)	(3)	(4)
1	<u>Delivery Margin Related Charges</u>			
2	<b>Basic Charge per Day</b>	<b>\$0.4085</b>	<b>\$0.0000</b>	<b>\$0.4085</b>
3	Rider 2 Clean Growth Innovation Fund Rate Rider per Day	\$0.0131	\$0.000	\$0.0131
4	Subtotal of per Day <b>Delivery Margin Related Charges</b>	<b>\$0.4216</b>	<b>\$0.000</b>	<b>\$0.4216</b>
5				
6	Delivery Charge per GJ	\$5.455	\$0.555	\$6.010
7	Rider 3 BVA Rate Rider per GJ	\$0.059	\$0.073	\$0.132
8	Rider 5 RSAM per GJ	\$0.012	(\$0.221 )	(\$0.209 )
9	Subtotal of Per GJ <b>Delivery Margin Related Charges</b>	<b>\$5.526</b>	<b>\$0.407</b>	<b>\$5.933</b>
10				
11				
12	<u>Commodity Related Charges</u>			
13	Storage and Transport Charge per GJ	\$1.505	\$0.038	\$1.543
14	Rider 6 MCRA per GJ	(\$0.154 )	(\$0.255 )	(\$0.409 )
15	Subtotal <b>Storage and Transport Related Charges per GJ</b>	<b>\$1.351</b>	<b>(\$0.217 )</b>	<b>\$1.134</b>
16				
17				
18	<b>Cost of Gas (Commodity Cost Recovery Charge) per GJ</b>	<b>\$5.907</b>	<b>(\$0.748 )</b>	<b>\$5.159</b>
19				
20	<b>Cost of Biomethane per GJ</b>	<b>\$13.808</b>	<b>\$0.910</b>	<b>\$14.718</b>
21	(Biomethane Energy Recovery Charge)			

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<b>RATE SCHEDULE 2: SMALL COMMERCIAL SERVICE</b>		<b>EXISTING RATES OCTOBER 1, 2022</b>	<b>DELIVERY MARGIN AND COMMODITY RELATED CHARGES CHANGES</b>	<b>PROPOSED JANUARY 1, 2023 RATES</b>
Line No.	Particulars	<b>Mainland and Vancouver Island</b>	<b>Mainland and Vancouver Island</b>	<b>Mainland and Vancouver Island</b>
	(1)	(2)	(3)	(4)
1	<u>Delivery Margin Related Charges</u>			
2	<b>Basic Charge per Day</b>	<b>\$0.9485</b>	<b>\$0.0000</b>	<b>\$0.9485</b>
3	Rider 2 Clean Growth Innovation Fund Rate Rider per Day	\$0.0131	\$0.000	\$0.0131
4	Subtotal of per Day <b>Delivery Margin Related Charges</b>	<b>\$0.9616</b>	<b>\$0.000</b>	<b>\$0.9616</b>
5				
6	Delivery Charge per GJ	\$4.165	\$0.403	\$4.568
7	Rider 3 BVA Rate Rider per GJ	\$0.059	\$0.073	\$0.132
8	Rider 5 RSAM per GJ	\$0.012	(\$0.221 )	(\$0.209 )
9	Subtotal of Per GJ <b>Delivery Margin Related Charges</b>	<b>\$4.236</b>	<b>\$0.255</b>	<b>\$4.491</b>
10				
11				
12	<u>Commodity Related Charges</u>			
13	Storage and Transport Charge per GJ	\$1.542	\$0.049	\$1.591
14	Rider 6 MCRA per GJ	(\$0.158 )	(\$0.264 )	(\$0.422 )
15	Subtotal <b>Storage and Transport Related Charges per GJ</b>	<b>\$1.384</b>	<b>(\$0.215 )</b>	<b>\$1.169</b>
16				
17	<b>Cost of Gas (Commodity Cost Recovery Charge) per GJ</b>	<b>\$5.907</b>	<b>(\$0.748 )</b>	<b>\$5.159</b>



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SCHEDULE 2B

<b>RATE SCHEDULE 2B: SMALL COMMERCIAL BIOMETHANE SERVICE</b>		<b>EXISTING RATES OCTOBER 1, 2022</b>	<b>DELIVERY MARGIN AND COMMODITY RELATED CHARGES CHANGES</b>	<b>PROPOSED JANUARY 1, 2023 RATES</b>
Line No.	Particulars	<b>Mainland and Vancouver Island</b>	<b>Mainland and Vancouver Island</b>	<b>Mainland and Vancouver Island</b>
	(1)	(2)	(3)	(4)
1	<u>Delivery Margin Related Charges</u>			
2	<b>Basic Charge per Day</b>	<b>\$0.9485</b>	<b>\$0.0000</b>	<b>\$0.9485</b>
3	Rider 2 Clean Growth Innovation Fund Rate Rider per Day	\$0.0131	\$0.000	\$0.0131
4	<b>Subtotal of per Day Delivery Margin Related Charges</b>	<b>\$0.9616</b>	<b>\$0.000</b>	<b>\$0.9616</b>
5				
6	Delivery Charge per GJ	\$4.165	\$0.403	\$4.568
7	Rider 3 BVA Rate Rider per GJ	\$0.059	\$0.073	\$0.132
8	Rider 5 RSAM per GJ	\$0.012	(\$0.221 )	(\$0.209 )
9	<b>Subtotal of Per GJ Delivery Margin Related Charges</b>	<b>\$4.236</b>	<b>\$0.255</b>	<b>\$4.491</b>
10				
11				
12	<u>Commodity Related Charges</u>			
13	Storage and Transport Charge per GJ	\$1.542	\$0.049	\$1.591
14	Rider 6 MCRA per GJ	(\$0.158 )	(\$0.264 )	(\$0.422 )
15	<b>Subtotal Storage and Transport Related Charges per GJ</b>	<b>\$1.384</b>	<b>(\$0.215 )</b>	<b>\$1.169</b>
16				
17	<b>Cost of Gas (Commodity Cost Recovery Charge) per GJ</b>	<b>\$5.907</b>	<b>(\$0.748 )</b>	<b>\$5.159</b>
18				
19	<b>Cost of Biomethane per GJ</b>	<b>\$13.808</b>	<b>\$0.910</b>	<b>\$14.718</b>
20	(Biomethane Energy Recovery Charge)			

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SCHEDULE 3

<b>RATE SCHEDULE 3: LARGE COMMERCIAL SERVICE</b>		<b>EXISTING RATES OCTOBER 1, 2022</b>	<b>DELIVERY MARGIN AND COMMODITY RELATED CHARGES CHANGES</b>	<b>PROPOSED JANUARY 1, 2023 RATES</b>
Line No.	Particulars (1)	<u>Mainland and Vancouver Island</u> (2)	<u>Mainland and Vancouver Island</u> (3)	<u>Mainland and Vancouver Island</u> (4)
1	<u>Delivery Margin Related Charges</u>			
2	<b>Basic Charge per Day</b>	<b>\$4.7895</b>	<b>\$0.0000</b>	<b>\$4.7895</b>
3	Rider 2 Clean Growth Innovation Fund Rate Rider per Day	\$0.0131	\$0.000	\$0.0131
4	Subtotal of per Day <b>Delivery Margin Related Charges</b>	<b>\$4.8026</b>	<b>\$0.000</b>	<b>\$4.8026</b>
5				
6	Delivery Charge per GJ	\$3.582	\$0.311	\$3.893
7	Rider 3 BVA Rate Rider per GJ	\$0.059	\$0.073	\$0.132
8	Rider 5 RSAM per GJ	\$0.012	(\$0.221 )	(\$0.209 )
9	Subtotal of Per GJ <b>Delivery Margin Related Charges</b>	<b>\$3.653</b>	<b>\$0.163</b>	<b>\$3.816</b>
10				
11				
12	<u>Commodity Related Charges</u>			
13	Storage and Transport Charge per GJ	\$1.312	\$0.028	\$1.340
14	Rider 6 MCRA per GJ	(\$0.135 )	(\$0.221 )	(\$0.356 )
15	Subtotal <b>Storage and Transport Related Charges per GJ</b>	<b>\$1.177</b>	<b>(\$0.193 )</b>	<b>\$0.984</b>
16				
17	<b>Cost of Gas (Commodity Cost Recovery Charge) per GJ</b>	<b>\$5.907</b>	<b>(\$0.748 )</b>	<b>\$5.159</b>

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<b>RATE SCHEDULE 3B: LARGE COMMERCIAL BIOMETHANE SERVICE</b>		<b>EXISTING RATES OCTOBER 1, 2022</b>	<b>DELIVERY MARGIN AND COMMODITY RELATED CHARGES CHANGES</b>	<b>PROPOSED JANUARY 1, 2023 RATES</b>
Line No.	Particulars (1)	<u>Mainland and Vancouver Island</u> (2)	<u>Mainland and Vancouver Island</u> (3)	<u>Mainland and Vancouver Island</u> (4)
1	<u>Delivery Margin Related Charges</u>			
2	<b>Basic Charge per Day</b>	<b>\$4.7895</b>	<b>\$0.0000</b>	<b>\$4.7895</b>
3	Rider 2 Clean Growth Innovation Fund Rate Rider per Day	\$0.0131	\$0.000	\$0.0131
4	Subtotal of per Day <b>Delivery Margin Related Charges</b>	<b>\$4.8026</b>	<b>\$0.000</b>	<b>\$4.8026</b>
5				
6	Delivery Charge per GJ	\$3.582	\$0.311	\$3.893
7	Rider 3 BVA Rate Rider per GJ	\$0.059	\$0.073	\$0.132
8	Rider 5 RSAM per GJ	\$0.012	(\$0.221 )	(\$0.209 )
9	Subtotal of Per GJ <b>Delivery Margin Related Charges</b>	<b>\$3.653</b>	<b>\$0.163</b>	<b>\$3.816</b>
10				
11				
12	<u>Commodity Related Charges</u>			
13	Storage and Transport Charge per GJ	\$1.312	\$0.028	\$1.340
14	Rider 6 MCRA per GJ	(\$0.135 )	(\$0.221 )	(\$0.356 )
15	Subtotal <b>Storage and Transport Related Charges per GJ</b>	<b>\$1.177</b>	<b>(\$0.193 )</b>	<b>\$0.984</b>
16				
17	<b>Cost of Gas (Commodity Cost Recovery Charge) per GJ</b>	<b>\$5.907</b>	<b>(\$0.748 )</b>	<b>\$5.159</b>
18				
19	<b>Cost of Biomethane per GJ</b>	<b>\$13.808</b>	<b>\$0.910</b>	<b>\$14.718</b>
20	(Biomethane Energy Recovery Charge)			

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<b>RATE SCHEDULE 4: SEASONAL FIRM GAS SERVICE</b>	<b>EXISTING RATES OCTOBER 1, 2022</b>	<b>DELIVERY MARGIN AND COMMODITY RELATED CHARGES CHANGES</b>	<b>PROPOSED JANUARY 1, 2023 RATES</b>
Line No. Particulars	<b>Mainland and Vancouver Island</b>	<b>Mainland and Vancouver Island</b>	<b>Mainland and Vancouver Island</b>
(1)	(2)	(3)	(4)
1 <u>Delivery Margin Related Charges</u>			
2 <b>Basic Charge per Day</b>	\$14.4230	\$0.0000	\$14.4230
3 <b>Rider 2 Clean Growth Innovation Fund Rate Rider per Day</b>	\$0.0131	\$0.000	\$0.0131
4 Subtotal of per Day <b>Delivery Margin Related Charges</b>	<b>\$14.4361</b>	<b>\$0.000</b>	<b>\$14.4361</b>
5			
6 <b>Delivery Charge per GJ</b>			
7 (a) Off-Peak Period	\$1.723	\$0.181	\$1.904
8 (b) Extension Period	\$2.368	\$0.181	\$2.549
9			
10 <b>Rider 3 BVA Rate Rider per GJ</b>	\$0.059	\$0.073	\$0.132
11			
12 <u>Commodity Related Charges</u>			
13 <b>Commodity Cost Recovery Charge per GJ</b>			
14 (a) Off-Peak Period	\$5.907	(\$0.748 )	\$5.159
15 (b) Extension Period	\$5.907	(\$0.748 )	\$5.159
16			
17 <b>Storage and Transport Charge per GJ</b>			
18 (a) Off-Peak Period	\$0.912	\$0.013	\$0.925
19 (b) Extension Period	\$0.912	\$0.013	\$0.925
20			
21 <b>Rider 6 MCRA per GJ</b>	(\$0.094 )	(\$0.152 )	(\$0.246 )
22			
23 Subtotal Commodity Related Charges per GJ			
24 (a) Off-Peak Period	\$6.725	(\$0.887 )	\$5.838
25 (b) Extension Period	\$6.725	(\$0.887 )	\$5.838
26			
27			
28			
29 Unauthorized Gas Charge per gigajoule			
30 during peak period			
31			
32			
33 Total Variable Cost per gigajoule between			
34 (a) Off-Peak Period	<u>\$8.507</u>	<u>(\$0.633 )</u>	<u>\$7.874</u>
35 (b) Extension Period	<u>\$9.152</u>	<u>(\$0.633 )</u>	<u>\$8.519</u>

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RATE SCHEDULE 5 GENERAL FIRM SERVICE		EXISTING RATES OCTOBER 1, 2022	DELIVERY MARGIN AND COMMODITY RELATED CHARGES CHANGES	PROPOSED JANUARY 1, 2023 RATES
Line No.	Particulars	Mainland and Vancouver Island	Mainland and Vancouver Island	Mainland and Vancouver Island
	(1)	(2)	(3)	(4)
1	<u>Delivery Margin Related Charges</u>			
2	Basic Charge per Month	\$469.00	\$0.00	\$469.00
3	Rider 2 Clean Growth Innovation Fund Rate Rider per Month	\$0.40	\$0.00	\$0.40
4	Subtotal of per Month Delivery Margin Related Charges	<b>\$469.40</b>	<b>\$0.00</b>	<b>\$469.40</b>
5				
6	Demand Charge per Month per GJ of Daily Demand	\$27.911	\$2.367	\$30.278
7				
8	Delivery Charge per GJ	\$1.000	\$0.085	\$1.085
9				
10	Rider 3 BVA Rate Rider per GJ	\$0.059	\$0.073	\$0.132
11				
12				
13	<u>Commodity Related Charges</u>			
14	Cost of Gas (Commodity Cost Recovery Charge) per GJ	\$5.907	(\$0.748)	\$5.159
15	Storage and Transport Charge per GJ	\$0.912	\$0.013	\$0.925
16	Rider 6 MCRA per GJ	(\$0.094)	(\$0.152)	(\$0.246)
17	Subtotal Commodity Related Charges per GJ	<b>\$6.725</b>	<b>(\$0.887)</b>	<b>\$5.838</b>
18				
19				
20				
21				
22	Total Variable Cost per gigajoule	<b>\$7.784</b>	<b>(\$0.729)</b>	<b>\$7.055</b>

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 SCHEDULE 5B

<b>RATE SCHEDULE 5B: GENERAL FIRM BIOMETHANE SERVICE</b>		<b>EXISTING RATES OCTOBER 1, 2022</b>	<b>DELIVERY MARGIN AND COMMODITY RELATED CHARGES CHANGES</b>	<b>PROPOSED JANUARY 1, 2023 RATES</b>
Line No.	Particulars	<b>Mainland and Vancouver Island</b>	<b>Mainland and Vancouver Island</b>	<b>Mainland and Vancouver Island</b>
	(1)	(2)	(3)	(4)
1	<u>Delivery Margin Related Charges</u>			
2	<b>Basic Charge per Month</b>	\$469.00	\$0.00	\$469.00
3	<b>Rider 2 Clean Growth Innovation Fund Rate Rider per Month</b>	\$0.40	\$0.00	\$0.40
4	Subtotal of per Month <b>Delivery Margin Related Charges</b>	<b>\$469.40</b>	<b>\$0.00</b>	<b>\$469.40</b>
5				
6	<b>Demand Charge per GJ</b>	\$27.911	\$2.367	\$30.278
7				
8	<b>Delivery Charge per GJ</b>	\$1.000	\$0.085	\$1.085
9				
10	<b>Rider 3 BVA Rate Rider per GJ</b>	\$0.059	\$0.073	\$0.132
11				
12				
13	<u>Commodity Related Charges</u>			
14	Storage and Transport Charge per GJ	\$0.912	\$0.013	\$0.925
15	Rider 6 MCRA per GJ	(\$0.094)	(\$0.152)	(\$0.246)
16	Subtotal <b>Storage and Transport Related Charges per GJ</b>	<b>\$0.818</b>	<b>(\$0.139)</b>	<b>\$0.679</b>
17				
18	<b>Cost of Gas (Commodity Cost Recovery Charge) per GJ</b>	<b>\$5.907</b>	<b>(\$0.748)</b>	<b>\$5.159</b>
19				
20	<b>Cost of Biomethane per GJ</b>	<b>\$13.808</b>	<b>\$0.910</b>	<b>\$14.718</b>
21	(Biomethane Energy Recovery Charge)			

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<b>RATE SCHEDULE 6: NATURAL GAS VEHICLE SERVICE</b>		<b>EXISTING RATES OCTOBER 1, 2022</b>	<b>DELIVERY MARGIN AND COMMODITY RELATED CHARGES CHANGES</b>	<b>PROPOSED JANUARY 1, 2023 RATES</b>
Line No.	Particulars	<b>Mainland and Vancouver Island</b>	<b>Mainland and Vancouver Island</b>	<b>Mainland and Vancouver Island</b>
	(1)	(2)	(3)	(4)
1	<u>Delivery Margin Related Charges</u>			
2	<b>Basic Charge per Day</b>	\$2.0041	\$0.0000	\$2.0041
3	<b>Rider 2 Clean Growth Innovation Fund Rate Rider per Day</b>	\$0.0131	\$0.000	\$0.0131
4	Subtotal of per Day <b>Delivery Margin Related Charges</b>	<b>\$2.0172</b>	<b>\$0.000</b>	<b>\$2.0172</b>
5				
6	<b>Delivery Charge per GJ</b>	\$3.446	\$0.287	\$3.733
7				
8	<b>Rider 3 BVA Rate Rider per GJ</b>	\$0.059	\$0.073	\$0.132
9				
10				
11	<u>Commodity Related Charges</u>			
12	<b>Cost of Gas (Commodity Cost Recovery Charge) per GJ</b>	\$5.907	(\$0.748 )	\$5.159
13	<b>Storage and Transport Charge per GJ</b>	\$0.470	\$0.019	\$0.489
14	<b>Rider 6 MCRA per GJ</b>	(\$0.048 )	(\$0.082 )	(\$0.130 )
15	Subtotal Commodity Related Charges per GJ	<b>\$6.329</b>	<b>(\$0.811 )</b>	<b>\$5.518</b>
16				
17				
18	Total Variable Cost per gigajoule	<b>\$9.834</b>	<b>(\$0.451 )</b>	<b>\$9.383</b>

FORTISBC ENERGY INC.  
 CALCULATION OF CUSTOMERS' RATES AND TARIFF CONTINUITY  
 PROPOSED JANUARY 1, 2023 RATES  
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<b>RATE SCHEDULE 6P: PUBLIC SERVICE - NATURAL GAS VEHICLE REFUELING SERVICE</b>				
Line No.	Particulars	EXISTING RATES OCTOBER 1, 2022	DELIVERY MARGIN AND COMMODITY RELATED CHARGES CHANGES	PROPOSED JANUARY 1, 2023 RATES
	(1)	(2)	(3)	(4)
1	<b>Surrey Fueling Station</b>			
2				
3	<b><u>Delivery Margin Related Charges</u></b>			
4	Delivery Charge per GJ	\$3.446	\$0.287	\$3.733
5	Rider 3 BVA Rate Rider per GJ	\$0.059	\$0.073	\$0.132
6	Subtotal of per Gigajoule <b>Delivery Margin Related Charges</b>	<b>\$3.505</b>	<b>\$0.360</b>	<b>\$3.865</b>
7				
8	<b><u>Commodity Related Charges</u></b>			
9	Cost of Gas (Commodity Cost Recovery Charge) per GJ	\$5.907	(\$0.748)	\$5.159
10	Storage and Transport Charge per GJ	\$0.470	\$0.019	\$0.489
11	Rider 6 MCRA per GJ	(\$0.048 )	(\$0.082)	(\$0.130 )
12	Subtotal Commodity Related Charges per GJ	<b>\$6.329</b>	<b>(\$0.811)</b>	<b>\$5.518</b>
13				
14				
15	<b><u>Station Service Related Charges</u></b>			
16	Compression Charge per gigajoule	\$8.441	\$0.000	\$8.441
17	Subtotal of per Gigajoule <b>Station Service Related Charges</b>	<b>\$8.441</b>	<b>\$0.000</b>	<b>\$8.441</b>
18				
19				
20	Total per Gigajoule Rate	<u>\$18.275</u>	<u>(\$0.451)</u>	<u>\$17.824</u>



FORTISBC ENERGY INC.  
 CALCULATION OF CUSTOMERS' RATES AND TARIFF CONTINUITY  
 PROPOSED JANUARY 1, 2023 RATES  
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<b>RATE SCHEDULE 6P: PUBLIC SERVICE - NATURAL GAS VEHICLE REFUELING SERVICE</b>				
Line No.	Particulars	<u>EXISTING RATES OCTOBER 1, 2022</u>	<u>DELIVERY MARGIN AND COMMODITY RELATED CHARGES CHANGES</u>	<u>PROPOSED JANUARY 1, 2023 RATES</u>
	(1)	(2)	(3)	(4)
1	<sup>1</sup> <b>E360S Fueling Station</b>			
2				
3	<b><u>Delivery Margin Related Charges</u></b>			
4	Delivery Charge per GJ	\$2.301	\$0.179	\$2.480
5	Rider 3 BVA Rate Rider per GJ	\$0.059	\$0.073	\$0.132
6	Subtotal of per Gigajoule <b>Delivery Margin Related Charges</b>	<b>\$2.36</b>	<b>\$0.252</b>	<b>\$2.612</b>
7				
8	<b><u>Commodity Related Charges</u></b>			
9	Cost of Gas (Commodity Cost Recovery Charge) per GJ	\$5.907	(\$0.748)	\$5.159
10	Storage and Transport Charge per GJ	\$0.912	\$0.013	\$0.925
11	Rider 6 MCRA per GJ	(\$0.094 )	(\$0.152)	(\$0.246 )
12	Subtotal Commodity Related Charges per GJ	<b>\$6.725</b>	<b>(\$0.887)</b>	<b>\$5.838</b>
13				
14				
15	<b><u>Station Service Related Charges</u></b>			
16	Capital Rate per gigajoule	\$3.090	\$0.000	\$3.090
17	O&M Rate per gigajoule	\$2.559	\$0.000	\$2.559
18	OH&M per gigajoule	\$0.520	\$0.000	\$0.520
19	Short Term Charge per gigajoule	\$1.000	\$0.000	\$1.000
20	Spot Charge per gigajoule	\$1.000	\$0.000	\$1.000
21	Host Fee per gigajoule	\$2.500	\$0.000	\$2.500
22	Subtotal of per Gigajoule <b>Station Service Related Charges</b>	<b>\$10.669</b>	<b>\$0.000</b>	<b>\$10.669</b>
23				
24				
25	Total per Gigajoule Rate	<u>\$19.754</u>	<u>(\$0.635)</u>	<u>\$19.119</u>

<sup>1</sup> Pursuant to BCUC Order G-200-20, rates were originally approved on an interim basis effective July 31, 2020.

FORTISBC ENERGY INC.  
 CALCULATION OF CUSTOMERS' RATES AND TARIFF CONTINUITY  
 PROPOSED JANUARY 1, 2023 RATES  
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<b>RATE SCHEDULE 6P: PUBLIC SERVICE - NATURAL GAS VEHICLE REFUELING SERVICE</b>				
Line No.	Particulars	EXISTING RATES NOVEMBER 30, 2022	DELIVERY MARGIN AND COMMODITY RELATED CHARGES CHANGES	PROPOSED JANUARY 1, 2023 RATES
	(1)	(2)	(3)	(4)
1	<b>Annacis Fueling Station</b>			
2				
3	<b><u>Delivery Margin Related Charges</u></b>			
4	Delivery Charge per GJ	\$2.369	\$0.178	\$2.547
5	Rider 3 BVA Rate Rider per GJ	\$0.059	\$0.073	\$0.132
6	Subtotal of per Gigajoule <b>Delivery Margin Related Charges</b>	<b>\$2.428</b>	<b>\$0.251</b>	<b>\$2.679</b>
7				
8	<b><u>Commodity Related Charges</u></b>			
9	Cost of Gas (Commodity Cost Recovery Charge) per GJ	\$5.907	(\$0.748)	\$5.159
10	Storage and Transport Charge per GJ	\$0.912	\$0.013	\$0.925
11	Rider 6 MCRA per GJ	(\$0.094 )	(\$0.152)	(\$0.246 )
12	Subtotal Commodity Related Charges per GJ	<b>\$6.725</b>	<b>(\$0.887)</b>	<b>\$5.838</b>
13				
14				
15	<b><u>Station Service Related Charges</u></b>			
16	Capital Rate per gigajoule	\$4.382	\$0.000	\$4.382
17	O&M Rate per gigajoule	\$2.686	\$0.000	\$2.686
18	OH&M per gigajoule	\$0.520	\$0.000	\$0.520
19	Short Term Charge per gigajoule	\$1.000	\$0.000	\$1.000
20	Spot Charge per gigajoule	\$1.000	\$0.000	\$1.000
21	Host Fee per gigajoule	\$2.500	\$0.000	\$2.500
22	Subtotal of per Gigajoule <b>Station Service Related Charges</b>	<b>\$12.088</b>	<b>\$0.000</b>	<b>\$12.088</b>
23				
24				
25	Total per Gigajoule Rate	<u>\$21.241</u>	<u>(\$0.636)</u>	<u>\$20.605</u>

<sup>1</sup> Pursuant to BCUC Order G-313-21, rates were approved on an interim basis effective November 30, 2021.

FORTISBC ENERGY INC.  
 CALCULATION OF CUSTOMERS' RATES AND TARIFF CONTINUITY  
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<b>RATE SCHEDULE 6P: PUBLIC SERVICE - NATURAL GAS VEHICLE REFUELING SERVICE</b>				
Line No.	Particulars	<b>EXISTING RATES NOVEMBER 30, 2022</b>	<b>DELIVERY MARGIN AND COMMODITY RELATED CHARGES CHANGES</b>	<b>PROPOSED JANUARY 1, 2023 RATES</b>
	(1)	(2)	(3)	(4)
	1			
1	<b>GFL Abbotsford Fueling Station</b>			
2				
3	<b><u>Delivery Margin Related Charges</u></b>			
4	Delivery Charge per GJ	\$2.867	\$0.178	\$3.045
5	Rider 3 BVA Rate Rider per GJ	\$0.059	\$0.073	\$0.132
6	Subtotal of per Gigajoule <b>Delivery Margin Related Charges</b>	<b>\$2.926</b>	<b>\$0.251</b>	<b>\$3.177</b>
7				
8	<b><u>Commodity Related Charges</u></b>			
9	Cost of Gas (Commodity Cost Recovery Charge) per GJ	\$5.907	(\$0.748)	\$5.159
10	Storage and Transport Charge per GJ	\$0.912	\$0.013	\$0.925
11	Rider 6 MCRA per GJ	(\$0.094 )	(\$0.152)	(\$0.246 )
12	Subtotal Commodity Related Charges per GJ	<b>\$6.725</b>	<b>(\$0.887)</b>	<b>\$5.838</b>
13				
14				
15	<b><u>Station Service Related Charges</u></b>			
16	Capital Rate per gigajoule	\$6.656	\$0.000	\$6.656
17	O&M Rate per gigajoule	\$2.014	\$0.000	\$2.014
18	OH&M per gigajoule	\$0.520	\$0.000	\$0.520
19	Short Term Charge per gigajoule	\$1.000	\$0.000	\$1.000
20	Spot Charge per gigajoule	\$1.000	\$0.000	\$1.000
21	Host Fee per gigajoule	\$2.500	\$0.000	\$2.500
22	Subtotal of per Gigajoule <b>Station Service Related Charges</b>	<b>\$13.690</b>	<b>\$0.000</b>	<b>\$13.690</b>
23				
24				
25	Total per Gigajoule Rate	<b>\$23.341</b>	<b>(\$0.636)</b>	<b>\$22.705</b>

<sup>1</sup> Pursuant to BCUC Order G-320-21, rates were approved on an interim basis effective November 30, 2021.

FORTISBC ENERGY INC.  
CALCULATION OF CUSTOMERS' RATES AND TARIFF CONTINUITY  
PROPOSED JANUARY 1, 2023 RATES  
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<b>RATE SCHEDULE 7: GENERAL INTERRUPTIBLE SERVICE</b>		<b>EXISTING RATES OCTOBER 1, 2022</b>	<b>DELIVERY MARGIN AND COMMODITY RELATED CHARGES CHANGES</b>	<b>PROPOSED JANUARY 1, 2023 RATES</b>
Line No.	Particulars	<b>Mainland and Vancouver Island</b>	<b>Mainland and Vancouver Island</b>	<b>Mainland and Vancouver Island</b>
	(1)	(2)	(3)	(4)
1	<u>Delivery Margin Related Charges</u>			
2	<b>Basic Charge per Month</b>	\$880.00	\$0.00	\$880.00
3	<b>Rider 2 Clean Growth Innovation Fund Rate Rider per Month</b>	\$0.40	\$0.00	\$0.40
4	Subtotal of per Month <b>Delivery Margin Related Charges</b>	<b>\$880.40</b>	<b>\$0.00</b>	<b>\$880.40</b>
5				
6	<b>Delivery Charge per GJ</b>	\$1.616	\$0.132	\$1.748
7				
8	<b>Rider 3 BVA Rate Rider per GJ</b>	\$0.059	\$0.073	\$0.132
9				
10	<u>Commodity Related Charges</u>			
11	<b>Cost of Gas (Commodity Cost Recovery Charge) per GJ</b>	\$5.907	(\$0.748)	\$5.159
12	<b>Storage and Transport Charge per GJ</b>	\$0.912	\$0.013	\$0.925
13	<b>Rider 6 MCRA per GJ</b>	(\$0.094)	(\$0.152)	(\$0.246)
14	Subtotal Commodity Related Charges per GJ	<b>\$6.725</b>	<b>(\$0.887)</b>	<b>\$5.838</b>
15				
16				
17	Total Variable Cost per gigajoule	<b>\$8.400</b>	<b>(\$0.682)</b>	<b>\$7.718</b>

FORTISBC ENERGY INC.  
 CALCULATION OF CUSTOMERS' RATES AND TARIFF CONTINUITY  
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 SCHEDULE 7B

<b>RATE SCHEDULE 7B: GENERAL INTERRUPTIBLE BIOMETHANE SERVICE</b>		<b>EXISTING RATES OCTOBER 1, 2022</b>	<b>DELIVERY MARGIN AND COMMODITY RELATED CHARGES CHANGES</b>	<b>PROPOSED JANUARY 1, 2023 RATES</b>
Line No.	Particulars	<b>Mainland and Vancouver Island</b>	<b>Mainland and Vancouver Island</b>	<b>Mainland and Vancouver Island</b>
	(1)	(2)	(3)	(4)
1	<u>Delivery Margin Related Charges</u>			
2	<b>Basic Charge per Month</b>	\$880.00	\$0.00	\$880.00
3	<b>Rider 2 Clean Growth Innovation Fund Rate Rider per Month</b>	\$0.40	\$0.00	\$0.40
4	Subtotal of per Month <b>Delivery Margin Related Charges</b>	<b>\$880.40</b>	<b>\$0.00</b>	<b>\$880.40</b>
5				
6	<b>Delivery Charge per GJ</b>	\$1.616	\$0.132	\$1.748
7				
8	<b>Rider 3 BVA Rate Rider per GJ</b>	\$0.059	\$0.073	\$0.132
9	<b>Rider 4 Reserved for Future Use</b>	\$0.000	\$0.000	\$0.000
10				
11	<u>Commodity Related Charges</u>			
12	Storage and Transport Charge per GJ	\$0.912	\$0.013	\$0.925
13	Rider 6 MCRA per GJ	(\$0.094)	(\$0.152)	(\$0.246)
14	Subtotal <b>Storage and Transport Related Charges per GJ</b>	<b>\$0.818</b>	<b>(\$0.139)</b>	<b>\$0.679</b>
15				
16	<b>Cost of Gas (Commodity Cost Recovery Charge) per GJ</b>	<b>\$5.907</b>	<b>(\$0.748)</b>	<b>\$5.159</b>
17				
18	<b>Cost of Biomethane per GJ</b>	<b>\$13.808</b>	<b>\$0.910</b>	<b>\$14.718</b>
19	(Biomethane Energy Recovery Charge)			

FORTISBC ENERGY INC.  
CALCULATION OF CUSTOMERS' RATES AND TARIFF CONTINUITY  
PROPOSED JANUARY 1, 2023 RATES  
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SCHEDULE 46.1

<b>RATE SCHEDULE 46: LNG SERVICE</b>		<b>EXISTING RATES OCTOBER 1, 2022</b>	<b>DELIVERY MARGIN AND COMMODITY RELATED CHARGES CHANGES</b>	<b>PROPOSED JANUARY 1, 2023 RATES</b>
Line No.	Particulars	<b>Mainland and Vancouver Island</b>	<b>Mainland and Vancouver Island</b>	<b>Mainland and Vancouver Island</b>
	(1)	(2)	(3)	(4)
1	<u>Dispensing Service Charges per GJ</u>			
2	<b>LNG Facility Charge per GJ</b>	\$4.21	\$0.08	\$4.29
3	<b>Electricity Surcharge per GJ</b>	\$1.04	\$0.02	\$1.06
4	<b>LNG Spot Charge per GJ</b>	\$5.50	\$0.10	\$5.60
5				
6				
7	<u>Commodity Related Charges</u>			
8	Storage and Transport Charge per GJ	\$0.912	\$0.013	\$0.925
9	Rider 6 MCRA per GJ	(\$0.094)	(\$0.152)	(\$0.246)
10	Subtotal Storage and Transport Related Charges per GJ	<b>\$0.818</b>	<b>(\$0.139)</b>	<b>\$0.679</b>
11				
12	<b>Cost of Gas (Commodity Cost Recovery Charge) per GJ</b>	<b>\$5.907</b>	<b>(\$0.748)</b>	<b>\$5.159</b>
13				
14	<b>Cost of Biomethane per GJ</b>	<b>\$13.808</b>	<b>\$0.910</b>	<b>\$14.718</b>
15	(Biomethane Energy Recovery Charge)			
16				
17				
18	Total Variable Cost per gigajoule (excluding LNG Spot Charge per GJ)	<b>\$11.975</b>	<b>(\$0.787)</b>	<b>\$11.188</b>

FORTISBC ENERGY INC. - FORT NELSON SERVICE AREA  
CALCULATION OF CUSTOMERS' RATES AND TARIFF CONTINUITY  
PROPOSED JANUARY 1, 2023 RATES  
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<b>RATE SCHEDULE 1: RESIDENTIAL SERVICE</b>		<b>EXISTING RATES OCTOBER 1, 2022</b>	<b>DELIVERY MARGIN AND COMMODITY RELATED CHARGES CHANGES</b>	<b>PROPOSED JANUARY 1, 2023 RATES</b>
Line No.	Particulars	<b>Fort Nelson</b>	<b>Fort Nelson</b>	<b>Fort Nelson</b>
	(1)	(2)	(3)	(4)
1	<u>Delivery Margin Related Charges</u>			
2	<b>Basic Charge per Day</b>	<b>\$0.3701</b>	<b>\$0.0384</b>	<b>\$0.4085</b>
3	Rider 2 Clean Growth Innovation Fund Rate Rider per Day	\$0.000	\$0.0131	\$0.0131
4	Subtotal of per Day <b>Delivery Margin Related Charges</b>	<b>\$0.3701</b>	<b>\$0.0515</b>	<b>\$0.4216</b>
5				
6				
7	Delivery Charge per GJ	\$4.296	\$1.714	\$6.010
8	Rider 4 Fort Nelson Residential Customer Common Rate Phase-in	\$0.000	(\$1.117 )	(\$1.117 )
9	Rider 5 RSAM per GJ	(\$0.416 )	\$0.207	(\$0.209 )
10	Subtotal of Per GJ <b>Delivery Margin Related Charges</b>	<b>\$3.880</b>	<b>\$0.804</b>	<b>\$4.684</b>
11				
12				
13	<u>Commodity Related Charges</u>			
14	Storage and Transport Charge per GJ	\$0.081	(\$0.004 )	\$0.077
15	Rider 6 MCRA per GJ	\$0.000	(\$0.020 )	(\$0.020 )
16	Subtotal <b>Storage and Transport Related Charges per GJ</b>	<b>\$0.081</b>	<b>(\$0.024 )</b>	<b>\$0.057</b>
17				
18	<b>Cost of Gas (Commodity Cost Recovery Charge) per GJ</b>	<b>\$5.997</b>	<b>(\$0.838 )</b>	<b>\$5.159</b>

FORTISBC ENERGY INC. - FORT NELSON SERVICE AREA  
 CALCULATION OF CUSTOMERS' RATES AND TARIFF CONTINUITY  
 PROPOSED JANUARY 1, 2023 RATES  
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<b>RATE SCHEDULE 2: SMALL COMMERCIAL SERVICE</b>	<b>EXISTING RATES OCTOBER 1, 2022</b>	<b>DELIVERY MARGIN AND COMMODITY RELATED CHARGES CHANGES</b>	<b>PROPOSED JANUARY 1, 2023 RATES</b>
Line No. Particulars	Fort Nelson	Fort Nelson	Fort Nelson
(1)	(2)	(3)	(4)
1 <u>Delivery Margin Related Charges</u>			
2 <b>Basic Charge per Day</b>	<b>\$1.2151</b>	<b>(\$0.2666)</b>	<b>\$0.9485</b>
3 Rider 2 Clean Growth Innovation Fund Rate Rider per Day	\$0.000	\$0.0131	\$0.0131
4 Subtotal of per Day <b>Delivery Margin Related Charges</b>	<b>\$1.2151</b>	<b>(\$0.2535)</b>	<b>\$0.9616</b>
5			
6 Delivery Charge per GJ	\$4.654	(\$0.086 )	\$4.568
7 Rider 4 Fort Nelson Residential Customer Common Rate Phase-in	\$0.000	\$0.000	\$0.000
8 Rider 5 RSAM per GJ	(\$0.416 )	\$0.207	(\$0.209 )
9 Subtotal of Per GJ <b>Delivery Margin Related Charges</b>	<b>\$4.238</b>	<b>\$0.121</b>	<b>\$4.359</b>
10			
11			
12 <u>Commodity Related Charges</u>			
13 Storage and Transport Charge per GJ	\$0.083	(\$0.003 )	\$0.080
14 Rider 6 MCRA per GJ	\$0.000	(\$0.021 )	(\$0.021 )
15 Subtotal <b>Storage and Transport Related Charges per GJ</b>	<b>\$0.083</b>	<b>(\$0.024 )</b>	<b>\$0.059</b>
16			
17 <b>Cost of Gas (Commodity Cost Recovery Charge) per GJ</b>	<b>\$5.997</b>	<b>(\$0.838 )</b>	<b>\$5.159</b>



FORTISBC ENERGY INC. - FORT NELSON SERVICE AREA  
 CALCULATION OF CUSTOMERS' RATES AND TARIFF CONTINUITY  
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<b>RATE SCHEDULE 3: LARGE COMMERCIAL SERVICE</b>		<b>EXISTING RATES OCTOBER 1, 2022</b>	<b>DELIVERY MARGIN AND COMMODITY RELATED CHARGES CHANGES</b>	<b>PROPOSED JANUARY 1, 2023 RATES</b>
Line No.	Particulars	Fort Nelson	Fort Nelson	Fort Nelson
	(1)	(2)	(3)	(4)
1	<u>Delivery Margin Related Charges</u>			
2	<b>Basic Charge per Day</b>	<b>\$3.6845</b>	<b>\$1.1050</b>	<b>\$4.7895</b>
3	Rider 2 Clean Growth Innovation Fund Rate Rider per Day	\$0.000	\$0.0131	\$0.0131
4	<b>Subtotal of per Day Delivery Margin Related Charges</b>	<b>\$3.6845</b>	<b>\$1.1181</b>	<b>\$4.8026</b>
5				
6	Delivery Charge per GJ	\$3.970	(\$0.077 )	\$3.893
7	Rider 4 Fort Nelson Residential Customer Common Rate Phase-in	\$0.000	\$0.000	\$0.000
8	Rider 5 RSAM per GJ	(\$0.416 )	\$0.207	(\$0.209 )
9	<b>Subtotal of Per GJ Delivery Margin Related Charges</b>	<b>\$3.554</b>	<b>\$0.130</b>	<b>\$3.684</b>
10				
11				
12	<u>Commodity Related Charges</u>			
13	Storage and Transport Charge per GJ	\$0.071	(\$0.004 )	\$0.067
14	Rider 6 MCRA per GJ	\$0.000	(\$0.018 )	(\$0.018 )
15	<b>Subtotal Storage and Transport Related Charges per GJ</b>	<b>\$0.071</b>	<b>(\$0.022 )</b>	<b>\$0.049</b>
16				
17	<b>Cost of Gas (Commodity Cost Recovery Charge) per GJ</b>	<b>\$5.997</b>	<b>(\$0.838 )</b>	<b>\$5.159</b>

FORTISBC ENERGY INC.  
 DELIVERY MARGIN AND COMMODITY RELATED CHARGES CHANGES  
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**RATE SCHEDULE 1 - RESIDENTIAL SERVICE**

Line No.	Particular	EXISTING RATES OCTOBER 1, 2022			PROPOSED JANUARY 1, 2023 RATES			Annual Increase/Decrease				
		Quantity	Rate	Annual \$	Quantity	Rate	Annual \$	Rate	Annual \$	% of Previous Total Annual Bill		
1	<b>MAINLAND AND VANCOUVER ISLAND SERVICE AREA</b>											
2	<u>Delivery Margin Related Charges</u>											
3	Basic Charge per Day	365.25	days x	\$0.4085 =	\$149.20	365.25	days x	\$0.4085 =	\$149.20	\$0.0000	\$0.0000	0.00%
4	Rider 2 Clean Growth Innovation Fund Rate Rider per Day	365.25	days x	\$0.0131 =	4.78	365.25	days x	\$0.0131 =	4.78	0.00	0.00	0.00%
5	Subtotal of per Day Delivery Margin Related Charges				<b>\$153.98</b>				<b>\$153.98</b>		<b>\$0.00</b>	<b>0.00%</b>
6												
7	Delivery Charge per GJ	90.0	GJ x	\$5.455 =	490.9500	90.0	GJ x	\$6.010 =	540.9000	\$0.555	\$49.9500	3.83%
8	Rider 3 BVA Rate Rider per GJ	90.0	GJ x	\$0.059 =	5.3100	90.0	GJ x	\$0.132 =	11.8800	\$0.073	6.5700	0.50%
9	Rider 5 RSAM per GJ	90.0	GJ x	\$0.012 =	1.0800	90.0	GJ x	(\$0.209 ) =	(18.8100)	(\$0.221 )	(19.8900)	-1.52%
10	Subtotal of Per GJ Delivery Margin Related Charges				<b>\$497.34</b>				<b>\$533.97</b>		<b>\$36.63</b>	<b>2.81%</b>
11												
12	<u>Commodity Related Charges</u>											
13	Storage and Transport Charge per GJ	90.0	GJ x	\$1.505 =	\$135.4500	90.0	GJ x	\$1.543 =	\$138.8700	\$0.038	\$3.4200	0.26%
14	Rider 6 MCRA per GJ	90.0	GJ x	(\$0.154 ) =	(13.8600)	90.0	GJ x	(\$0.409 ) =	(36.8100)	(\$0.255 )	(22.9500)	-1.76%
15	Subtotal Storage and Transport Related Charges per GJ				\$121.59				\$102.06		(\$19.53 )	-1.50%
16												
17	Cost of Gas (Commodity Cost Recovery Charge) per GJ	90.0	GJ x	\$5.907 =	\$531.63	90.0	GJ x	\$5.159 =	\$464.31	(\$0.748 )	(\$67.3200)	-5.16%
18	Subtotal Commodity Related Charges per GJ				<b>\$653.22</b>				<b>\$566.37</b>		<b>(\$86.85 )</b>	<b>-6.66%</b>
19												
20	Total (with effective \$/GJ rate)	90.0		\$14.495	<b>\$1,304.54</b>	90.0		\$13.937	<b>\$1,254.32</b>	(\$0.558 )	<b>(\$50.22 )</b>	<b>-3.85%</b>

Notes: Tariff rate schedule per GJ charges are set at 3 decimals. Individual tariff components are calculated and shown to 4 decimals; subtotal amounts, equivalent to the line items on customer bills, are rounded and shown to 2 decimals, consistent with actual invoice calculations.  
 Slight differences in totals due to rounding

FORTISBC ENERGY INC.  
 DELIVERY MARGIN AND COMMODITY RELATED CHARGES CHANGES  
 BCUC ORDERS G-XX-22 G-XX-22  
**RATE SCHEDULE 1B - RESIDENTIAL BIOMETHANE SERVICE**

Line No.	Particular	EXISTING RATES OCTOBER 1, 2022			PROPOSED JANUARY 1, 2023 RATES			Annual Increase/Decrease				
		Quantity	Rate	Annual \$	Quantity	Rate	Annual \$	Rate	Annual \$	% of Previous Total Annual Bill		
1	<b>MAINLAND AND VANCOUVER ISLAND SERVICE AREA</b>											
2	<u>Delivery Margin Related Charges</u>											
3	Basic Charge per Day	365.25	days x	\$0.4085 =	\$149.20	365.25	days x	\$0.4085 =	\$149.20	\$0.0000	\$0.00	0.00%
4	Rider 2 Clean Growth Innovation Fund Rate Rider per Day	365.25	days x	\$0.0131 =	4.78	365.25	days x	\$0.0131 =	4.78	\$0.0000	0.00	0.00%
5	Subtotal of per Day Delivery Margin Related Charges				<u>\$153.98</u>				<u>\$153.98</u>		<u>\$0.00</u>	<u>0.00%</u>
6												
7	Delivery Charge per GJ	90.0	GJ x	\$5.455 =	490.9500	90.0	GJ x	\$6.010 =	540.9000	\$0.555	49.9500	3.63%
8	Rider 3 BVA Rate Rider per GJ	90.0	GJ x	\$0.059 =	5.3100	90.0	GJ x	\$0.132 =	11.8800	\$0.073	6.5700	0.48%
9	Rider 5 RSAM per GJ	90.0	GJ x	\$0.012 =	1.0800	90.0	GJ x	(\$0.209 ) =	(18.8100)	(\$0.221 )	(19.8900)	-1.45%
10	Subtotal of Per GJ Delivery Margin Related Charges				<u>\$497.34</u>				<u>\$533.97</u>		<u>\$36.63</u>	<u>2.66%</u>
11	<u>Commodity Related Charges</u>											
12	Storage and Transport Charge per GJ	90.0	GJ x	\$1.505 =	\$135.4500	90.0	GJ x	\$1.543 =	\$138.8700	\$0.038	\$3.4200	0.25%
13	Rider 6 MCRA per GJ	90.0	GJ x	(\$0.154 ) =	(13.8600)	90.0	GJ x	(\$0.409 ) =	(36.8100)	(\$0.255 )	(22.9500)	-1.67%
14	Subtotal Storage and Transport Related Charges per GJ				\$121.59				\$102.06		(\$19.53 )	-1.42%
15	Cost of Gas (Commodity Cost Recovery Charge) per GJ	90.0	GJ x 90% x	\$5.907 =	478.47	90.0	GJ x 90% x	\$5.159 =	417.88	(\$0.748 )	(60.59 )	-4.40%
16	Cost of Biomethane	90.0	GJ x 10% x	\$13.808 =	124.27	90.0	GJ x 10% x	\$14.718 =	132.46	\$0.910	8.19	0.60%
17	Subtotal Commodity Related Charges				<u>\$724.33</u>				<u>\$652.40</u>		<u>(\$71.93 )</u>	<u>-5.23%</u>
18												
19	Total (with effective \$/GJ rate)	<u>90.0</u>		\$15.285	<u>\$1,375.65</u>	<u>90.0</u>		\$14.893	<u>\$1,340.35</u>	(\$0.392 )	<u>(\$35.30 )</u>	<u>-2.57%</u>

Notes: Commodity Cost Recovery Related Charge is based on 90% of the Cost of Gas (Commodity Cost Related Charge) per GJ and 10% of the Cost of Biomethane per GJ.

Notes: Tariff rate schedule per GJ charges are set at 3 decimals. Individual tariff components are calculated and shown to 4 decimals; subtotal amounts, equivalent to the line items on customer bills, are rounded and shown to 2 decimals, consistent with actual invoice calculations.

Slight differences in totals due to rounding

FORTISBC ENERGY INC.  
 DELIVERY MARGIN AND COMMODITY RELATED CHARGES CHANGES  
 BCUC ORDERS G-XX-22 G-XX-22

**RATE SCHEDULE 2 - SMALL COMMERCIAL SERVICE**

Line No.	Particular	EXISTING RATES OCTOBER 1, 2022			PROPOSED JANUARY 1, 2023 RATES			Annual Increase/Decrease		% of Previous Total Annual Bill		
		Quantity	Rate	Annual \$	Quantity	Rate	Annual \$	Rate	Annual \$			
1	<b>MAINLAND AND VANCOUVER ISLAND SERVICE AREA</b>											
2	<u>Delivery Margin Related Charges</u>											
3	Basic Charge per Day	365.25	days x	\$0.9485 =	\$346.44	365.25	days x	\$0.9485 =	\$346.44	\$0.0000	\$0.00	0.00%
4	Rider 2 Clean Growth Innovation Fund Rate Rider per Day	365.25	days x	\$0.0131 =	4.78	365.25	days x	\$0.0131 =	4.78	\$0.000	0.00	0.00%
5	Subtotal of per Day Delivery Margin Related Charges				<u>\$351.22</u>				<u>\$351.22</u>		<u>\$0.00</u>	<u>0.00%</u>
6												
7	Delivery Charge per GJ	322.0	GJ x	\$4.165 =	1,341.1300	322.0	GJ x	\$4.568 =	1,470.8960	\$0.403	129.7660	3.19%
8	Rider 3 BVA Rate Rider per GJ	322.0	GJ x	\$0.059 =	18.9980	322.0	GJ x	\$0.132 =	42.5040	\$0.073	23.5060	0.58%
9	Rider 5 RSAM per GJ	322.0	GJ x	\$0.012 =	3.8640	322.0	GJ x	(\$0.209 ) =	(67.2980)	(\$0.221 )	(71.1620)	-1.75%
10	Subtotal of Per GJ Delivery Margin Related Charges				<u>\$1,363.99</u>				<u>\$1,446.10</u>		<u>\$82.11</u>	<u>2.02%</u>
11												
12	<u>Commodity Related Charges</u>											
13	Storage and Transport Charge per GJ	322.0	GJ x	\$1.542 =	\$496.5240	322.0	GJ x	\$1.591 =	\$512.3020	\$0.049	\$15.7780	0.39%
14	Rider 6 MCRA per GJ	322.0	GJ x	(\$0.158 ) =	(50.8760)	322.0	GJ x	(\$0.422 ) =	(135.8840)	(\$0.264 )	(85.0080)	-2.09%
15	Subtotal Storage and Transport Related Charges per GJ				\$445.65				\$376.42		(\$69.23 )	-1.70%
16												
17	Cost of Gas (Commodity Cost Recovery Charge) per GJ	322.0	GJ x	\$5.907 =	\$1,902.05	322.0	GJ x	\$5.159 =	\$1,661.20	(\$0.748 )	(\$240.85 )	-5.93%
18	Subtotal Commodity Related Charges per GJ				<u>\$2,347.70</u>				<u>\$2,037.62</u>		<u>(\$310.08 )</u>	<u>-7.63%</u>
19												
20	Total (with effective \$/GJ rate)	<u>322.0</u>		\$12.618	<u>\$4,062.91</u>	<u>322.0</u>		\$11.910	<u>\$3,834.94</u>	(\$0.708 )	<u>(\$227.97 )</u>	<u>-5.61%</u>

Notes: Tariff rate schedule per GJ charges are set at 3 decimals. Individual tariff components are calculated and shown to 4 decimals; subtotal amounts, equivalent to the line items on customer bills, are rounded and shown to 2 decimals, consistent with actual invoice calculations.  
 Slight differences in totals due to rounding

FORTISBC ENERGY INC.  
DELIVERY MARGIN AND COMMODITY RELATED CHARGES CHANGES  
BCUC ORDERS G-XX-22 G-XX-22  
**RATE SCHEDULE 2B-SMALL COMMERCIAL BIOMETHANE SERVICE**

Line No.	Particular	EXISTING RATES OCTOBER 1, 2022			PROPOSED JANUARY 1, 2023 RATES			Annual Increase/Decrease				
		Quantity	Rate	Annual \$	Quantity	Rate	Annual \$	Rate	Annual \$	% of Previous Total Annual Bill		
1	<b>MAINLAND AND VANCOUVER ISLAND SERVICE AREA</b>											
2	<u>Delivery Margin Related Charges</u>											
3	Basic Charge per Day	365.25	days x	\$0.9485 =	\$346.44	365.25	days x	\$0.9485 =	\$346.44	\$0.0000	\$0.00	0.00%
4	Rider 2 Clean Growth Innovation Fund Rate Rider per Day	365.25	days x	\$0.0131 =	4.78	365.25	days x	\$0.0131 =	4.78	\$0.0000	0.0000	0.00%
5	Subtotal of per Day Delivery Margin Related Charges				<u>\$351.22</u>				<u>\$351.22</u>		<u>\$0.00</u>	<u>0.00%</u>
6												
7	Delivery Charge per GJ	322.0	GJ x	\$4.165 =	1,341.1300	322.0	GJ x	\$4.568 =	1,470.8960	\$0.403	129.7660	3.01%
8	Rider 3 BVA Rate Rider per GJ	322.0	GJ x	\$0.059 =	18.9980	322.0	GJ x	\$0.132 =	42.5040	\$0.073	23.5060	0.54%
9	Rider 5 RSAM per GJ	322.0	GJ x	\$0.012 =	3.8640	322.0	GJ x	(\$0.209 ) =	(67.2980)	(\$0.221 )	(71.1620)	-1.65%
10	Subtotal of Per GJ Delivery Margin Related Charges				<u>\$1,363.99</u>				<u>\$1,446.10</u>		<u>\$82.11</u>	<u>1.90%</u>
11												
12	<u>Commodity Related Charges</u>											
13	Storage and Transport Charge per GJ	322.0	GJ x	\$1.542 =	\$496.5240	322.0	GJ x	\$1.591 =	\$512.3020	\$0.049	\$15.7780	0.37%
14	Rider 6 MCRA per GJ	322.0	GJ x	(\$0.158 ) =	(50.8760)	322.0	GJ x	(\$0.422 ) =	(135.8840)	(\$0.264 )	(85.0080)	-1.97%
15	Subtotal Storage and Transport Related Charges per GJ				\$445.65				\$376.42		(\$69.23 )	-1.60%
16	Cost of Gas (Commodity Cost Recovery Charge) per GJ	322.0	GJ x 90% x	\$5.907 =	\$1,711.8500	322.0	GJ x 90% x	\$5.159 =	\$1,495.0800	(\$0.748 )	(216.77 )	-5.02%
17	Cost of Biomethane	322.0	GJ x 10% x	\$13.808 =	444.6200	322.0	GJ x 10% x	\$14.718 =	473.9200	\$0.910	29.30	0.68%
18	Subtotal Commodity Related Charges per GJ				<u>\$2,602.12</u>				<u>\$2,345.42</u>		<u>(\$256.70 )</u>	<u>-5.95%</u>
19	Total (with effective \$/GJ rate)	<u>322.0</u>		<u>\$13.408</u>	<u>\$4,317.33</u>	<u>322.0</u>		<u>\$12.866</u>	<u>\$4,142.74</u>	<u>(\$0.542 )</u>	<u>(\$174.59 )</u>	<u>-4.04%</u>

Notes: Commodity Cost Recovery Related Charge is based on 90% of the Cost of Gas (Commodity Cost Related Charge) per GJ and 10% of the Cost of Biomethane per GJ.

Notes: Tariff rate schedule per GJ charges are set at 3 decimals. Individual tariff components are calculated and shown to 4 decimals; subtotal amounts, equivalent to the line items on customer bills, are rounded and shown to 2 decimals, consistent with actual invoice calculations.

Slight differences in totals due to rounding

FORTISBC ENERGY INC.  
 DELIVERY MARGIN AND COMMODITY RELATED CHARGES CHANGES  
 BCUC ORDERS G-XX-22 G-XX-22  
**RATE SCHEDULE 3 - LARGE COMMERCIAL SERVICE**

Line No.	Particular	EXISTING RATES OCTOBER 1, 2022			PROPOSED JANUARY 1, 2023 RATES			Annual Increase/Decrease		% of Previous Total Annual Bill		
		Quantity	Rate	Annual \$	Quantity	Rate	Annual \$	Rate	Annual \$			
1	<b>MAINLAND AND VANCOUVER ISLAND SERVICE AREA</b>											
2	<u>Delivery Margin Related Charges</u>											
3	Basic Charge per Day	365.25	days x	\$4.7895 =	\$1,749.36	365.25	days x	\$4.7895 =	\$1,749.36	\$0.0000	\$0.00	0.00%
4	Rider 2 Clean Growth Innovation Fund Rate Rider per Day	365.25	days x	\$0.0131 =	4.78	365.25	days x	\$0.0131 =	4.78	\$0.0000	0.00	0.00%
5	Subtotal of per Day Delivery Margin Related Charges				<b>\$1,754.14</b>				<b>\$1,754.14</b>		<b>\$0.00</b>	<b>0.00%</b>
6												
7	Delivery Charge per GJ	3,650.0	GJ x	\$3.582 =	13,074.3000	3,650.0	GJ x	\$3.893 =	14,209.4500	\$0.311	1,135.1500	2.77%
8	Rider 3 BVA Rate Rider per GJ	3,650.0	GJ x	\$0.059 =	215.3500	3,650.0	GJ x	\$0.132 =	481.8000	\$0.073	266.4500	0.65%
9	Rider 5 RSAM per GJ	3,650.0	GJ x	\$0.012 =	43.8000	3,650.0	GJ x	(\$0.209 ) =	(762.8500)	(\$0.221 )	(806.6500)	-1.97%
10	Subtotal of Per GJ Delivery Margin Related Charges				<b>\$13,333.45</b>				<b>\$13,928.40</b>		<b>\$594.95</b>	<b>1.45%</b>
11												
12	<u>Commodity Related Charges</u>											
13	Storage and Transport Charge per GJ	3,650.0	GJ x	\$1.312 =	\$4,788.8000	3,650.0	GJ x	\$1.340 =	\$4,891.0000	\$0.028	\$102.2000	0.25%
14	Rider 6 MCRA per GJ	3,650.0	GJ x	(\$0.135 ) =	(492.7500)	3,650.0	GJ x	(\$0.356 ) =	(1,299.4000)	(\$0.221 )	(806.6500)	-1.97%
15	Subtotal Storage and Transport Related Charges per GJ				\$4,296.05				\$3,591.60		(\$704.45 )	-1.72%
16												
17	Cost of Gas (Commodity Cost Recovery Charge) per GJ	3,650.0	GJ x	\$5.907 =	\$21,560.55	3,650.0	GJ x	\$5.159 =	\$18,830.35	(\$0.748 )	(\$2,730.20 )	-6.67%
18	Subtotal Commodity Related Charges per GJ				<b>\$25,856.60</b>				<b>\$22,421.95</b>		<b>(\$3,434.65 )</b>	<b>-8.39%</b>
19												
20	Total (with effective \$/GJ rate)	3,650.0		\$11.218	<b>\$40,944.19</b>	3,650.0		\$10.440	<b>\$38,104.49</b>	(\$0.778 )	<b>(\$2,839.70 )</b>	<b>-6.94%</b>

Notes: Tariff rate schedule per GJ charges are set at 3 decimals. Individual tariff components are calculated and shown to 4 decimals; subtotal amounts, equivalent to the line items on customer bills, are rounded and shown to 2 decimals, consistent with actual invoice calculations.  
 Slight differences in totals due to rounding

FORTISBC ENERGY INC.  
 DELIVERY MARGIN AND COMMODITY RELATED CHARGES CHANGES  
 BCUC ORDERS G-XX-22 G-XX-22  
**RATE SCHEDULE 3B - LARGE COMMERCIAL BIOMETHANE SERVICE**

Line No.	Particular	EXISTING RATES OCTOBER 1, 2022			PROPOSED JANUARY 1, 2023 RATES			Annual Increase/Decrease		% of Previous Total Annual Bill		
		Quantity	Rate	Annual \$	Quantity	Rate	Annual \$	Rate	Annual \$			
1	<b>MAINLAND AND VANCOUVER ISLAND SERVICE AREA</b>											
2	<u>Delivery Margin Related Charges</u>											
3	Basic Charge per Day	365.25	days x	\$4.7895 =	\$1,749.36	365.25	days x	\$4.7895 =	\$1,749.36	\$0.0000	\$0.00	0.00%
4	Rider 2 Clean Growth Innovation Fund Rate Rider per Day	365.25	days x	\$0.0131 =	4.78	365.25	days x	\$0.0131 =	4.78	\$0.0000	0.00	0.00%
5	Subtotal of per Day Delivery Margin Related Charges				<b>\$1,754.14</b>				<b>\$1,754.14</b>		<b>\$0.00</b>	<b>0.00%</b>
6												
7	Delivery Charge per GJ	3,650.0	GJ x	\$3.582 =	13,074.3000	3,650.0	GJ x	\$3.893 =	14,209.4500	\$0.311	1,135.1500	2.59%
8	Rider 3 BVA Rate Rider per GJ	3,650.0	GJ x	\$0.059 =	215.3500	3,650.0	GJ x	\$0.132 =	481.8000	\$0.073	266.4500	0.61%
9	Rider 5 RSAM per GJ	3,650.0	GJ x	\$0.012 =	43.8000	3,650.0	GJ x	(\$0.209 ) =	(762.8500)	(\$0.221 )	(806.6500)	-1.84%
10	Subtotal of Per GJ Delivery Margin Related Charges				<b>\$13,333.45</b>				<b>\$13,928.40</b>		<b>\$594.95</b>	<b>1.36%</b>
11												
12	<u>Commodity Related Charges</u>											
13	Storage and Transport Charge per GJ	3,650.0	GJ x	\$1.312 =	\$4,788.8000	3,650.0	GJ x	\$1.340 =	\$4,891.0000	\$0.028	\$102.2000	0.23%
14	Rider 6 MCRA per GJ	3,650.0	GJ x	(\$0.135 ) =	(492.7500)	3,650.0	GJ x	(\$0.356 ) =	(1,299.4000)	(\$0.221 )	(806.6500)	-1.84%
15	Subtotal Storage and Transport Related Charges per GJ				\$4,296.05				\$3,591.60		(\$704.45 )	-1.61%
16	Cost of Gas (Commodity Cost Recovery Charge) per GJ	3,650.0	GJ x 90% x	\$5.907 =	\$19,404.5000	3,650.0	GJ x 90% x	\$5.159 =	\$16,947.3200	(\$0.748 )	(2,457.18 )	-5.61%
17	Cost of Biomethane	3,650.0	GJ x 10% x	\$13.808 =	5,039.9200	3,650.0	GJ x 10% x	\$14.718 =	5,372.0700	\$0.910	332.15	0.76%
18	Subtotal Commodity Related Charges per GJ				<b>\$28,740.47</b>				<b>\$25,910.99</b>		<b>(\$2,829.48 )</b>	<b>-6.46%</b>
19												
20	Total (with effective \$/GJ rate)	3,650.0		\$12.008	<b>\$43,828.06</b>	3,650.0		\$11.395	<b>\$41,593.53</b>	(\$0.612 )	<b>(\$2,234.53 )</b>	<b>-5.10%</b>

Notes: Commodity Cost Recovery Related Charge is based on 90% of the Cost of Gas (Commodity Cost Related Charge) per GJ and 10% of the Cost of Biomethane per GJ.

Notes: Tariff rate schedule per GJ charges are set at 3 decimals. Individual tariff components are calculated and shown to 4 decimals; subtotal amounts, equivalent to the line items on customer bills, are rounded and shown to 2 decimals, consistent with actual invoice calculations.

Slight differences in totals due to rounding

FORTISBC ENERGY INC.  
 DELIVERY MARGIN AND COMMODITY RELATED CHARGES CHANGES  
 BCUC ORDERS G-XX-22 G-XX-22

**RATE SCHEDULE 4 - SEASONAL FIRM GAS SERVICE**

Line No.	Particular	EXISTING RATES OCTOBER 1, 2022			PROPOSED JANUARY 1, 2023 RATES			Annual Increase/Decrease				
		Quantity	Rate	Annual \$	Quantity	Rate	Annual \$	Rate	Annual \$	% of Previous Total Annual Bill		
1												
2	<b>MAINLAND AND VANCOUVER ISLAND SERVICE AREA</b>											
3	<u>Delivery Margin Related Charges</u>											
4	Basic Charge per Day	214	days x	\$14.4230 =	\$3,086.52	214	days x	\$14.4230 =	\$3,086.52	\$0.0000	\$0.00	0.00%
5	Rider 2 Clean Growth Innovation Fund Rate Rider per Day	214	days x	\$0.0131 =	2.80	214	days x	\$0.0131 =	2.80	\$0.0000	0.00	0.00%
6	Subtotal of per Day Delivery Margin Related Charges				<u>\$3,089.32</u>				<u>\$3,089.32</u>		<u>\$0.00</u>	<u>0.00%</u>
7												
8	Delivery Charge per GJ											
9	(a) Off-Peak Period	9,200.0	GJ x	\$1.723 =	15,851.6000	9,200.0	GJ x	\$1.904 =	17,516.8000	\$0.181	1,665.2000	2.05%
10	(b) Extension Period	0.0	GJ x	\$2.368 =	0.0000	0.0	GJ x	\$2.549 =	0.0000	\$0.181	0.0000	0.00%
11	Rider 3 BVA Rate Rider per GJ	9,200.0	GJ x	\$0.059 =	542.8000	9,200.0	GJ x	\$0.132 =	1,214.4000	\$0.073	671.6000	0.83%
12	Subtotal of Per GJ Delivery Margin Related Charges				<u>\$16,394.40</u>				<u>\$18,731.20</u>		<u>\$2,336.80</u>	<u>2.87%</u>
13												
14	<u>Commodity Related Charges</u>											
15	Storage and Transport Charge per GJ											
16	(a) Off-Peak Period	9,200.0	GJ x	\$0.912 =	\$8,390.4000	9,200.0	GJ x	\$0.925 =	\$8,510.0000	\$0.013	119.6000	0.15%
17	(b) Extension Period	0.0	GJ x	\$0.912 =	0.0000	0.0	GJ x	\$0.925 =	0.0000	\$0.013	0.0000	0.00%
18	Rider 6 MCRA per GJ	9,200.0	GJ x	(\$0.094 ) =	(864.8000)	9,200.0	GJ x	(\$0.246 ) =	(2,263.2000)	(\$0.152 )	(1,398.4000)	-1.72%
19	Commodity Cost Recovery Charge per GJ											
20	(a) Off-Peak Period	9,200.0	GJ x	\$5.907 =	54,344.4000	9,200.0	GJ x	\$5.159 =	47,462.8000	(\$0.748 )	(6,881.6000)	-8.46%
21	(b) Extension Period	0.0	GJ x	\$5.907 =	0.0000	0.0	GJ x	\$5.159 =	0.0000	(\$0.748 )	0.0000	0.00%
22												
23	Subtotal Cost of Gas (Commodity Related Charges) Off-Peak				<u>\$61,870.00</u>				<u>\$53,709.60</u>		<u>(\$8,160.40 )</u>	<u>-10.03%</u>
24												
25	Unauthorized Gas Charge During Peak Period (not forecast)											
26												
27	Total during Off-Peak Period	<u>9,200.0</u>			<u>\$81,353.72</u>	<u>9,200.0</u>			<u>\$75,530.12</u>		<u>(\$5,823.60 )</u>	<u>-7.16%</u>

Notes: Tariff rate schedule per GJ charges are set at 3 decimals. Individual tariff components are calculated and shown to 4 decimals; subtotal amounts, equivalent to the line items on customer bills, are rounded and shown to 2 decimals, consistent with actual invoice calculations.  
 Slight differences in totals due to rounding



FORTISBC ENERGY INC.  
 DELIVERY MARGIN AND COMMODITY RELATED CHARGES CHANGES  
 BCUC ORDERS G-XX-22 G-XX-22  
**RATE SCHEDULE 5 - GENERAL FIRM SERVICE**

Line No.	Particular	EXISTING RATES OCTOBER 1, 2022			PROPOSED JANUARY 1, 2023 RATES			Annual Increase/Decrease		% of Previous Total Annual Bill
		Quantity	Rate	Annual \$	Quantity	Rate	Annual \$	Rate	Annual \$	
1										
2	<b>MAINLAND AND VANCOUVER ISLAND SERVICE AREA</b>									
3	<u>Delivery Margin Related Charges</u>									
4	Basic Charge per Month	12 months	x \$469.00	= \$5,628.00	12 months	x \$469.00	= \$5,628.00	\$0.00	\$0.00	0.00%
5	Rider 2 Clean Growth Innovation Fund Rate Rider per Month	12 months	x \$0.40	= 4.80	12 months	x \$0.40	= 4.80	\$0.00	0.00	0.00%
6	Subtotal of per Month Delivery Margin Related Charges			<u>\$5,632.80</u>			<u>\$5,632.80</u>		<u>\$0.00</u>	<u>0.00%</u>
7										
8	Demand Charge per Month per GJ of Daily Demand	72.4	GJ x \$27.911	= <u>\$24,249.08</u>	72.4	GJ x \$30.278	= <u>\$26,305.53</u>	\$2.367	<u>\$2,056.45</u>	<u>1.26%</u>
9										
10	Delivery Charge per GJ	17,100.0	GJ x \$1.000	= \$17,100.0000	17,100.0	GJ x \$1.085	= \$18,553.5000	\$0.085	\$1,453.5000	0.89%
11	Rider 3 BVA Rate Rider per GJ	17,100.0	GJ x \$0.059	= 1,008.9000	17,100.0	GJ x \$0.132	= 2,257.2000	\$0.073	1,248.3000	0.77%
12	Subtotal of Per GJ Delivery Margin Related Charges			<u>\$18,108.90</u>			<u>\$20,810.70</u>		<u>\$2,701.80</u>	<u>1.66%</u>
13										
14	<u>Commodity Related Charges</u>									
15	Storage and Transport Charge per GJ	17,100.0	GJ x \$0.912	= \$15,595.2000	17,100.0	GJ x \$0.925	= \$15,817.5000	\$0.013	\$222.3000	0.14%
16	Rider 6 MCRA per GJ	17,100.0	GJ x (\$0.094)	= (1,607.4000)	17,100.0	GJ x (\$0.246)	= (4,206.6000)	(\$0.152)	(2,599.2000)	-1.59%
17	Commodity Cost Recovery Charge per GJ	17,100.0	GJ x \$5.907	= 101,009.7000	17,100.0	GJ x \$5.159	= 88,218.9000	(\$0.748)	(12,790.8000)	-7.85%
18	Subtotal Gas Commodity Cost (Commodity Related Charge)			<u>\$114,997.50</u>			<u>\$99,829.80</u>		<u>(\$15,167.70 )</u>	<u>-9.31%</u>
19										
20	Total (with effective \$/GJ rate)	17,100.0	\$9.531	<u>\$162,988.28</u>	17,100.0	\$8.923	<u>\$152,578.83</u>	(\$0.609)	<u>(\$10,409.45 )</u>	<u>-6.39%</u>

Notes: Tariff rate schedule per GJ charges are set at 3 decimals. Individual tariff components are calculated and shown to 4 decimals; subtotal amounts, equivalent to the line items on customer bills, are rounded and shown to 2 decimals, consistent with actual invoice calculations. Slight differences in totals due to rounding

FORTISBC ENERGY INC.  
DELIVERY MARGIN AND COMMODITY RELATED CHARGES CHANGES  
BCUC ORDERS G-XX-22 G-XX-22  
**RATE SCHEDULE 5B - GENERAL FIRM BIOMETHANE SERVICE**

Line No.	Particular	EXISTING RATES OCTOBER 1, 2022			PROPOSED JANUARY 1, 2023 RATES			Annual Increase/Decrease		% of Previous Total Annual Bill
		Quantity	Rate	Annual \$	Quantity	Rate	Annual \$	Rate	Annual \$	
1										
2	<b>MAINLAND AND VANCOUVER ISLAND SERVICE AREA</b>									
3	<u>Delivery Margin Related Charges</u>									
4	Basic Charge per Month	12 months	x \$469.00	= \$5,628.00	12 months	x \$469.00	= \$5,628.00	\$0.00	\$0.00	0.00%
5	Rider 2 Clean Growth Innovation Fund Rate Rider per Month	12 months	x \$0.40	= 4.80	12 months	x \$0.40	= 4.80	\$0.00	0.00	0.00%
6	Subtotal of per Month Delivery Margin Related Charges			<b>\$5,632.80</b>			<b>\$5,632.80</b>		<b>\$0.00</b>	<b>0.00%</b>
7										
8	Demand Charge per Month per GJ of Daily Demand	72.4	GJ x	\$27.911 = <b>\$24,249.08</b>	72.4	GJ x	\$30.278 = <b>\$26,305.53</b>	\$2.367	<b>\$2,056.45</b>	<b>1.26%</b>
9										
10	Delivery Charge per GJ	17,100.0	GJ x	\$1.000 = \$17,100.0000	17,100.0	GJ x	\$1.085 = \$18,553.5000	\$0.085	\$1,453.5000	0.89%
11	Rider 3 BVA Rate Rider per GJ	17,100.0	GJ x	\$0.059 = 1,008.9000	17,100.0	GJ x	\$0.132 = 2,257.2000	\$0.073	1,248.3000	0.77%
12	Subtotal of Per GJ Delivery Margin Related Charges			<b>\$18,108.90</b>			<b>\$20,810.70</b>		<b>\$2,701.80</b>	<b>1.66%</b>
13										
14	<u>Commodity Related Charges</u>									
15	Storage and Transport Charge per GJ	17,100.0	GJ x	\$0.912 = \$15,595.2000	17,100.0	GJ x	\$0.925 = \$15,817.5000	\$0.013	\$222.3000	0.14%
16	Rider 6 MCRA per GJ	17,100.0	GJ x	(\$0.094) = (1,607.4000)	17,100.0	GJ x	(\$0.246) = (4,206.6000)	(\$0.152)	(2,599.2000)	-1.59%
17	Subtotal Storage and Transport Related Charges per GJ			\$13,987.80			\$11,610.90		(\$2,376.90 )	-1.46%
18										
19	Cost of Gas (Commodity Cost Recovery Charge) per GJ	17,100.0	GJ x 90% x	\$5.907 = \$90,908.7300	17,100.0	GJ x 90% x	\$5.159 = \$79,397.0100	(\$0.748)	(11,511.7200)	-7.06%
20										
21	Cost of Biomethane	17,100.0	GJ x 10% x	\$13.808 = 23,611.6800	17,100.0	GJ x 10% x	\$14.718 = 25,167.7800	\$0.910	1,556.1000	0.95%
22	Subtotal Commodity Related Charges per GJ			<b>\$128,508.21</b>			<b>\$116,175.69</b>		<b>(\$12,332.52 )</b>	
23										
24	Total (with effective \$/GJ rate)	17,100.0		\$10.322 <b>\$176,498.99</b>	17,100.0		\$9.879 <b>\$168,924.72</b>	(\$0.443)	<b>(\$7,574.27 )</b>	<b>-4.65%</b>

Notes: Tariff rate schedule per GJ charges are set at 3 decimals. Individual tariff components are calculated and shown to 4 decimals; subtotal amounts, equivalent to the line items on customer bills, are rounded and shown to 2 decimals, consistent with actual invoice calculations. Slight differences in totals due to rounding

FORTISBC ENERGY INC.  
 DELIVERY MARGIN AND COMMODITY RELATED CHARGES CHANGES  
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**RATE SCHEDULE 6 - NATURAL GAS VEHICLE SERVICE**

Line No.	Particular	EXISTING RATES OCTOBER 1, 2022			PROPOSED JANUARY 1, 2023 RATES			Annual Increase/Decrease		
		Quantity	Rate	Annual \$	Quantity	Rate	Annual \$	Rate	Annual \$	% of Previous Annual Bill
1										
2	<b>MAINLAND AND VANCOUVER ISLAND SERVICE AREA</b>									
3	<u>Delivery Margin Related Charges</u>									
4	Basic Charge per Day	365.25	days x \$2.0041	= \$732.00	365.25	days x \$2.0041	= \$732.00	\$0.0000	\$0.00	0.00%
5	Rider 2 Clean Growth Innovation Fund Rate Rider per Day	365.25	days x \$0.0131	= 4.7848	365.25	days x \$0.0131	= 4.7848	\$0.000	0.0000	0.00%
6	Subtotal of per Day Delivery Margin Related Charges			<u>\$736.78</u>			<u>\$736.78</u>		<u>\$0.00</u>	<u>0.00%</u>
7										
8	Delivery Charge per GJ	1,600.0	GJ x \$3.446	= 5,513.6000	1,600.0	GJ x \$3.733	= 5,972.8000	\$0.287	459.2000	2.79%
9	Rider 3 BVA Rate Rider per GJ	1,600.0	GJ x \$0.059	= 94.4000	1,600.0	GJ x \$0.132	= 211.2000	\$0.073	116.8000	0.71%
10	Subtotal of Per GJ Delivery Margin Related Charges			<u>\$5,608.00</u>			<u>\$6,184.00</u>		<u>\$576.00</u>	<u>3.50%</u>
11										
12	<u>Commodity Related Charges</u>									
13	Storage and Transport Charge per GJ	1,600.0	GJ x \$0.470	= \$752.0000	1,600.0	GJ x \$0.489	= \$782.4000	\$0.019	\$30.4000	0.18%
14	Rider 6 MCRA per GJ	1,600.0	GJ x (\$0.048 )	= (76.8000)	1,600.0	GJ x (\$0.130 )	= (208.0000)	(\$0.082 )	(131.2000)	-0.80%
15	Commodity Cost Recovery Charge per GJ	1,600.0	GJ x \$5.907	= 9,451.2000	1,600.0	GJ x \$5.159	= 8,254.4000	(\$0.748 )	(1,196.8000)	-7.27%
16	Subtotal Cost of Gas (Commodity Related Charge)			<u>\$10,126.40</u>			<u>\$8,828.80</u>		<u>(\$1,297.60 )</u>	<u>-7.88%</u>
17										
18	Total (with effective \$/GJ rate)	1,600.0	\$10.294	<u>\$16,471.18</u>	1,600.0	\$9.843	<u>\$15,749.58</u>	(\$0.451 )	<u>(\$721.60 )</u>	<u>-4.38%</u>

Notes: Tariff rate schedule per GJ charges are set at 3 decimals. Individual tariff components are calculated and shown to 4 decimals; subtotal amounts, equivalent to the line items on customer bills, are rounded and shown to 2 decimals, consistent with actual invoice calculations. Slight differences in totals due to rounding

FORTISBC ENERGY INC.  
 DELIVERY MARGIN AND COMMODITY RELATED CHARGES CHANGES  
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**RATE SCHEDULE 7 - GENERAL INTERRUPTIBLE SERVICE**

Line No.	Particular	EXISTING RATES OCTOBER 1, 2022			PROPOSED JANUARY 1, 2023 RATES			Annual Increase/Decrease		
		Quantity	Rate	Annual \$	Quantity	Rate	Annual \$	Rate	Annual \$	% of Previous Annual Bill
1										
2	<b>MAINLAND AND VANCOUVER ISLAND SERVICE AREA</b>									
3	<u>Delivery Margin Related Charges</u>									
4	Basic Charge per Month	12 months	x \$880.00	= \$10,560.00	12 months	x \$880.00	= \$10,560.00	\$0.00	\$0.00	0.00%
5	Rider 2 Clean Growth Innovation Fund Rate Rider per Month	12 months	x \$0.40	= 4.80	12 months	x \$0.40	= 4.80	\$0.00	0.00	0.00%
6	Subtotal of per Month Delivery Margin Related Charges			<u>\$10,564.80</u>			<u>\$10,564.80</u>		<u>\$0.00</u>	<u>0.00%</u>
7										
8	Delivery Charge per GJ	133,400.0	GJ x \$1.616	= \$215,574.4000	133,400.0	GJ x \$1.748	= \$233,183.2000	\$0.132	\$17,608.8000	1.56%
9	Rider 3 BVA Rate Rider per GJ	133,400.0	GJ x \$0.059	= 7,870.6000	133,400.0	GJ x \$0.132	= 17,608.8000	\$0.073	9,738.2000	0.86%
10	Subtotal of Per GJ Delivery Margin Related Charges			<u>\$223,445.00</u>			<u>\$250,792.00</u>		<u>\$27,347.00</u>	<u>2.42%</u>
11										
12	<u>Commodity Related Charges</u>									
13	Storage and Transport Charge per GJ	133,400.0	GJ x \$0.912	= \$121,660.8000	133,400.0	GJ x \$0.925	= \$123,395.0000	\$0.013	\$1,734.2000	0.15%
14	Rider 6 MCRA per GJ	133,400.0	GJ x (\$0.094)	= (12,539.6000)	133,400.0	GJ x (\$0.246)	= (32,816.4000)	(\$0.152)	(20,276.8000)	-1.79%
15	Commodity Cost Recovery Charge per GJ	133,400.0	GJ x \$5.907	= 787,993.8000	133,400.0	GJ x \$5.159	= 688,210.6000	(\$0.748)	(99,783.2000)	-8.82%
16	Subtotal Cost of Gas (Commodity Related Charge)			<u>\$897,115.00</u>			<u>\$778,789.20</u>		<u>(\$118,325.80 )</u>	<u>-10.46%</u>
17										
18	Total (with effective \$/GJ rate)	133,400.0	\$8.479	<u>\$1,131,124.80</u>	133,400.0	\$7.797	<u>\$1,040,146.00</u>	(\$0.682)	<u>(\$90,978.80 )</u>	<u>-8.04%</u>

Notes: Tariff rate schedule per GJ charges are set at 3 decimals. Individual tariff components are calculated and shown to 4 decimals; subtotal amounts, equivalent to the line items on customer bills, are rounded and shown to 2 decimals, consistent with actual invoice calculations. Slight differences in totals due to rounding

FORTISBC ENERGY INC.  
 DELIVERY MARGIN AND COMMODITY RELATED CHARGES CHANGES  
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**RATE SCHEDULE 7B - GENERAL INTERRUPTIBLE BIOMETHANE SERVICE**

Line No.	Particular	EXISTING RATES OCTOBER 1, 2022			PROPOSED JANUARY 1, 2023 RATES			Annual Increase/Decrease		
		Quantity	Rate	Annual \$	Quantity	Rate	Annual \$	Rate	Annual \$	% of Previous Annual Bill
1										
2	<b>MAINLAND AND VANCOUVER ISLAND SERVICE AREA</b>									
3	<u>Delivery Margin Related Charges</u>									
4	Basic Charge per Month	12	months x \$880.00	= \$10,560.00	12	months x \$880.00	= \$10,560.00	\$0.00	\$0.00	0.00%
5	Rider 2 Clean Growth Innovation Fund Rate Rider per Month	12	months x \$0.40	= 4.80	12	months x \$0.40	= 4.80	\$0.00	0.00	0.00%
6	Subtotal of per Month Delivery Margin Related Charges			<u>\$10,564.80</u>			<u>\$10,564.80</u>		<u>\$0.00</u>	<u>0.00%</u>
7										
8	Delivery Charge per GJ	133,400.0	GJ x \$1.616	= \$215,574.4000	133,400.0	GJ x \$1.748	= \$233,183.2000	\$0.132	\$17,608.8000	1.56%
9	Rider 3 BVA Rate Rider per GJ	133,400.0	GJ x \$0.059	= 7,870.6000	133,400.0	GJ x \$0.132	= 17,608.8000	\$0.073	9,738.2000	0.86%
10	Rider 4 Reserved for Future Use	133,400.0	GJ x \$0.000	= 0.0000	133,400.0	GJ x \$0.000	= 0.0000	\$0.000	0.0000	0.00%
11	Subtotal of Per GJ Delivery Margin Related Charges			<u>\$223,445.00</u>			<u>\$250,792.00</u>		<u>\$27,347.00</u>	<u>2.42%</u>
12										
13	<u>Commodity Related Charges</u>									
14	Storage and Transport Charge per GJ	133,400.0	GJ x \$0.912	= \$121,660.8000	133,400.0	GJ x \$0.925	= \$123,395.0000	\$0.013	\$1,734.2000	0.15%
15	Rider 6 MCRA per GJ	133,400.0	GJ x (\$0.094)	= (12,539.6000)	133,400.0	GJ x (\$0.246)	= (32,816.4000)	(\$0.152)	(20,276.8000)	-1.79%
16	Subtotal Storage and Transport Related Charges per GJ			<u>\$109,121.20</u>			<u>\$90,578.60</u>		<u>(\$18,542.60 )</u>	<u>-1.64%</u>
17										
18	Cost of Gas (Commodity Cost Recovery Charge) per GJ	133,400.0	GJ x 90% x \$5.907	= \$709,194.4200	133,400.0	GJ x 90% x \$5.159	= \$619,389.5400	(\$0.748)	(89,804.8800)	-7.94%
19										
20	Cost of Biomethane	133,400.0	GJ x 10% x \$13.808	= 184,198.7200	133,400.0	GJ x 10% x \$14.718	= 196,338.1200	\$0.910	12,139.4000	1.07%
21	Subtotal Commodity Related Charges per GJ			<u>\$1,002,514.34</u>			<u>\$906,306.26</u>		<u>(\$96,208.08 )</u>	
22										
23	Total (with effective \$/GJ rate)	<u>133,400.0</u>	<u>\$9.269</u>	<u>\$1,236,524.14</u>	<u>133,400.0</u>	<u>\$8.753</u>	<u>\$1,167,663.06</u>	<u>(\$0.516)</u>	<u>(\$68,861.08 )</u>	<u>-6.09%</u>

Notes: Tariff rate schedule per GJ charges are set at 3 decimals. Individual tariff components are calculated and shown to 4 decimals; subtotal amounts, equivalent to the line items on customer bills, are rounded and shown to 2 decimals, consistent with actual invoice calculations. Slight differences in totals due to rounding

FORTISBC ENERGY INC.  
 DELIVERY MARGIN AND COMMODITY RELATED CHARGES CHANGES  
 BCUC ORDERS G-XX-22 G-XX-22  
**RATE SCHEDULE 46 - LNG SERVICE**

Line No.	Particular	EXISTING RATES OCTOBER 1, 2022			PROPOSED JANUARY 1, 2023 RATES			Annual Increase/Decrease				
		Quantity	Rate	Annual \$	Quantity	Rate	Annual \$	Rate	Annual \$	% of Previous Annual Bill		
1												
2	<b>MAINLAND AND VANCOUVER ISLAND SERVICE AREA</b>											
3	<u>Dispensing Service Charges per GJ</u>											
4												
5	LNG Facility Charge per GJ	248,900.0	GJ x	\$4.21 =	\$1,047,869.0000	248,900.0	GJ x	\$4.29 =	\$1,067,781.0000	\$0.08	\$19,912.00	0.67%
6	Electricity Surcharge per GJ	248,900.0	GJ x	\$1.04 =	258,856.0000	248,900.0	GJ x	\$1.06 =	263,834.0000	\$0.020	4,978.0000	0.17%
7	LNG Spot Charge per GJ	0.0	GJ x	\$5.50 =	0.0000	0.0	GJ x	\$5.60 =	0.0000	\$0.100	0.0000	0.00%
8	Subtotal of Per GJ Delivery Margin Related Charges				<b>\$1,306,725.00</b>				<b>\$1,331,615.00</b>		<b>\$24,890.00</b>	<b>0.84%</b>
9												
10	<u>Commodity Related Charges</u>											
11	Storage and Transport Charge per GJ	248,900.0	GJ x	\$0.912 =	\$226,996.8000	248,900.0	GJ x	\$0.925 =	\$230,232.5000	\$0.013	\$3,235.7000	0.11%
12	Rider 6 MCRA per GJ	248,900.0	GJ x	(\$0.094) =	(23,396.6000)	248,900.0	GJ x	(\$0.246) =	(61,229.4000)	(\$0.152)	(37,832.8000)	-1.27%
13	Commodity Cost Recovery Charge per GJ	248,900.0	GJ x	\$5.907 =	1,470,252.3000	248,900.0	GJ x	\$5.159 =	1,284,075.1000	(\$0.748)	(186,177.2000)	-6.25%
14	Subtotal Cost of Gas (Commodity Related Charges)				<b>\$1,673,852.50</b>				<b>\$1,453,078.20</b>		<b>(\$220,774.30 )</b>	<b>-7.41%</b>
15												
16	Total (with effective \$/GJ rate)	<u>248,900.0</u>		<u>\$11.975</u>	<u>\$2,980,577.50</u>	<u>248,900.0</u>		<u>\$11.188</u>	<u>\$2,784,693.20</u>	(\$0.787)	<u>(\$195,884.30 )</u>	<b>-6.57%</b>

Notes: Tariff rate schedule per GJ charges are set at 3 decimals. Individual tariff components are calculated and shown to 4 decimals; subtotal amounts, equivalent to the line items on customer bills, are rounded and shown to 2 decimals, consistent with actual invoice calculations.  
 Slight differences in totals due to rounding

FORTISBC ENERGY INC. - FORT NELSON SERVICE AREA  
 DELIVERY MARGIN AND COMMODITY RELATED CHARGES CHANGES  
 BCUC ORDERS G-XX-22 G-XX-22  
**RATE SCHEDULE 1 - RESIDENTIAL SERVICE**

Line No.	Particular	EXISTING RATES OCTOBER 1, 2022			PROPOSED JANUARY 1, 2023 RATES			Annual Increase/Decrease		
		Quantity	Rate	Annual \$	Quantity	Rate	Annual \$	Rate	Annual \$	% of Previous Total Annual Bill
1	<b>FORT NELSON SERVICE AREA</b>									
2	<u>Delivery Margin Related Charges</u>									
3	Basic Charge per Day	365.25	days x	\$0.3701 =	\$135.18	365.25	days x	\$0.4085 =	\$149.20	1.02%
4	Rider 2 Clean Growth Innovation Fund Rate Rider per Day	365.25	days x	\$0.0000 =	0.00	365.25	days x	\$0.0131 =	4.78	0.35%
5	Subtotal of per Day Delivery Margin Related Charges				<u>\$135.18</u>				<u>\$18.80</u>	<u>1.36%</u>
6										
7	Delivery Charge per GJ	125.0	GJ x	\$4.296 =	537.0000	125.0	GJ x	\$6.010 =	751.2500	15.53%
8	Rider 4 Fort Nelson Residential Customer Common Rate Phase-in	125.0	GJ x	\$0.000 =	0.0000	125.0	GJ x	(\$1.117 ) =	(139.6250)	-10.12%
9	Rider 5 RSAM per GJ	125.0	GJ x	(\$0.416 ) =	(52.0000)	125.0	GJ x	(\$0.209 ) =	(26.1250)	1.88%
10	Subtotal of Per GJ Delivery Margin Related Charges				<u>\$485.00</u>				<u>\$585.50</u>	<u>7.28%</u>
11										
12	<u>Commodity Related Charges</u>									
13	Storage and Transport Charge per GJ	125.0	GJ x	\$0.081 =	\$10.1250	125.0	GJ x	\$0.077 =	\$9.6250	-0.04%
14	Rider 6 MCRA per GJ	125.0	GJ x	\$0.000 =	0.0000	125.0	GJ x	(\$0.020 ) =	(2.5000)	-0.18%
15	Subtotal Storage and Transport Related Charges per GJ				\$10.13				\$7.13	-0.22%
16										
17	Cost of Gas (Commodity Cost Recovery Charge) per GJ	125.0	GJ x	\$5.997 =	\$749.63	125.0	GJ x	\$5.159 =	\$644.88	-7.59%
18	Subtotal Commodity Related Charges per GJ				<u>\$759.76</u>				<u>\$652.01</u>	<u>-7.81%</u>
19										
20	Total (with effective \$/GJ rate)	<u>125.0</u>		<u>\$11.040</u>	<u>\$1,379.94</u>	<u>125.0</u>		<u>\$11.132</u>	<u>\$1,391.49</u>	<u>0.84%</u>

Notes: Tariff rate schedule per GJ charges are set at 3 decimals. Individual tariff components are calculated and shown to 4 decimals; subtotal amounts, equivalent to the line items on customer bills, are rounded and shown to 2 decimals, consistent with actual invoice calculations.  
 Slight differences in totals due to rounding

FORTISBC ENERGY INC. - FORT NELSON SERVICE AREA  
 DELIVERY MARGIN AND COMMODITY RELATED CHARGES CHANGES  
 BCUC ORDERS G-XX-22 G-XX-22  
**RATE SCHEDULE 2 - SMALL COMMERCIAL SERVICE**

Line No.	Particular	EXISTING RATES OCTOBER 1, 2022			PROPOSED JANUARY 1, 2023 RATES			Annual Increase/Decrease				
		Quantity	Rate	Annual \$	Quantity	Rate	Annual \$	Rate	Annual \$	% of Previous Total Annual Bill		
1	<b>FORT NELSON SERVICE AREA</b>											
2	<u>Delivery Margin Related Charges</u>											
3	Basic Charge per Day	365.25	days x	\$1.2151 =	\$443.82	365.25	days x	\$0.9485 =	\$346.44	(\$0.2666 )	(\$97.38 )	-2.50%
4	Rider 2 Clean Growth Innovation Fund Rate Rider per Day	365.25	days x	\$0.0000 =	0.00	365.25	days x	\$0.0131 =	4.78	\$0.0131	4.78	0.12%
5	Subtotal of per Day Delivery Margin Related Charges				<u>\$443.82</u>				<u>\$351.22</u>		<u>(\$92.60 )</u>	<u>-2.37%</u>
6												
7	Delivery Charge per GJ	335.0	GJ x	\$4.654 =	1,559.0900	335.0	GJ x	\$4.568 =	1,530.2800	(\$0.086 )	(28.8100)	-0.74%
8	Rider 4 Fort Nelson Residential Customer Common Rate Phase-in	335.0	GJ x	\$0.000 =	0.0000	335.0	GJ x	\$0.000 =	0.0000	\$0.000	0.0000	0.00%
9	Rider 5 RSAM per GJ	335.0	GJ x	(\$0.416 ) =	(139.3600)	335.0	GJ x	(\$0.209 ) =	(70.0150)	\$0.207	69.3450	1.78%
10	Subtotal of Per GJ Delivery Margin Related Charges				<u>\$1,419.73</u>				<u>\$1,460.27</u>		<u>\$40.54</u>	<u>1.04%</u>
11												
12	<u>Commodity Related Charges</u>											
13	Storage and Transport Charge per GJ	335.0	GJ x	\$0.083 =	\$27.8050	335.0	GJ x	\$0.080 =	\$26.8000	(\$0.003 )	(\$1.0050)	-0.03%
14	Rider 6 MCRA per GJ	335.0	GJ x	\$0.000 =	0.0000	335.0	GJ x	(\$0.021 ) =	(7.0350)	(\$0.021 )	(7.0350)	-0.18%
15	Subtotal Storage and Transport Related Charges per GJ				<u>\$27.81</u>				<u>\$19.77</u>		<u>(\$8.04 )</u>	<u>-0.21%</u>
16												
17	Cost of Gas (Commodity Cost Recovery Charge) per GJ	335.0	GJ x	\$5.997 =	\$2,009.00	335.0	GJ x	\$5.159 =	\$1,728.27	(\$0.838 )	(\$280.73 )	-7.20%
18	Subtotal Commodity Related Charges per GJ				<u>\$2,036.81</u>				<u>\$1,748.04</u>		<u>(\$288.77 )</u>	<u>-7.40%</u>
19												
20	Total (with effective \$/GJ rate)	<u>335.0</u>		\$11.643	<u>\$3,900.36</u>	<u>335.0</u>		\$10.625	<u>\$3,559.53</u>	(\$1.017 )	<u>(\$340.83 )</u>	<u>-8.74%</u>

Notes: Tariff rate schedule per GJ charges are set at 3 decimals. Individual tariff components are calculated and shown to 4 decimals; subtotal amounts, equivalent to the line items on customer bills, are rounded and shown to 2 decimals, consistent with actual invoice calculations.  
 Slight differences in totals due to rounding



FORTISBC ENERGY INC. - FORT NELSON SERVICE AREA  
 DELIVERY MARGIN AND COMMODITY RELATED CHARGES CHANGES  
 BCUC ORDERS G-XX-22 G-XX-22  
**RATE SCHEDULE 3 - LARGE COMMERCIAL SERVICE**

Line No.	Particular	EXISTING RATES OCTOBER 1, 2022			PROPOSED JANUARY 1, 2023 RATES			Annual Increase/Decrease			
		Quantity	Rate	Annual \$	Quantity	Rate	Annual \$	Rate	Annual \$	% of Previous Total Annual Bill	
1	<b>FORT NELSON SERVICE AREA</b>										
2	<u>Delivery Margin Related Charges</u>										
3	Basic Charge per Day	365.25	days x	\$3.6845 =	\$1,345.76	365.25	days x	\$4.7895 =	\$1,749.36	0.64%	
4	Rider 2 Clean Growth Innovation Fund Rate Rider per Day	365.25	days x	\$0.0000 =	0.00	365.25	days x	\$0.0131 =	4.78	0.01%	
5	Subtotal of per Day Delivery Margin Related Charges				<b>\$1,345.76</b>				<b>\$1,754.14</b>	<b>\$408.38</b>	<b>0.65%</b>
6											
7	Delivery Charge per GJ	6,375.0	GJ x	\$3.970 =	25,308.7500	6,375.0	GJ x	\$3.893 =	24,817.8750	(\$0.077 ) (490.8750)	-0.78%
8	Rider 4 Fort Nelson Residential Customer Common Rate Phase-in	6,375.0	GJ x	\$0.000 =	0.0000	6,375.0	GJ x	\$0.000 =	0.0000	\$0.000 0.0000	0.00%
9	Rider 5 RSAM per GJ	6,375.0	GJ x	(\$0.416 ) =	(2,652.0000)	6,375.0	GJ x	(\$0.209 ) =	(1,332.3750)	\$0.207 1,319.6250	2.11%
10	Subtotal of Per GJ Delivery Margin Related Charges				<b>\$22,656.75</b>				<b>\$23,485.50</b>	<b>\$828.75</b>	<b>1.32%</b>
11											
12	<u>Commodity Related Charges</u>										
13	Storage and Transport Charge per GJ	6,375.0	GJ x	\$0.071 =	\$452.6250	6,375.0	GJ x	\$0.067 =	\$427.1250	(\$0.004 ) (\$25.5000)	-0.04%
14	Rider 6 MCRA per GJ	6,375.0	GJ x	\$0.000 =	0.0000	6,375.0	GJ x	(\$0.018 ) =	(114.7500)	(\$0.018 ) (114.7500)	-0.18%
15	Subtotal Storage and Transport Related Charges per GJ				\$452.63				\$312.38	(\$140.25 )	-0.22%
16											
17	Cost of Gas (Commodity Cost Recovery Charge) per GJ	6,375.0	GJ x	\$5.997 =	\$38,230.88	6,375.0	GJ x	\$5.159 =	\$32,888.63	(\$0.838 ) (\$5,342.25 )	-8.52%
18	Subtotal Commodity Related Charges per GJ				<b>\$38,683.51</b>				<b>\$33,201.01</b>	<b>(\$5,482.50 )</b>	<b>-8.75%</b>
19											
20	Total (with effective \$/GJ rate)	6,375.0		\$9.833	<b>\$62,686.02</b>	6,375.0		\$9.167	<b>\$58,440.65</b>	(\$0.666 ) <b>(\$4,245.37 )</b>	<b>-6.77%</b>

Notes: Tariff rate schedule per GJ charges are set at 3 decimals. Individual tariff components are calculated and shown to 4 decimals; subtotal amounts, equivalent to the line items on customer bills, are rounded and shown to 2 decimals, consistent with actual invoice calculations. Slight differences in totals due to rounding



**ORDER NUMBER**

**G-xx-xx**

IN THE MATTER OF

the *Utilities Commission Act*, RSBC 1996, Chapter 473

and

FortisBC Energy Inc.

2022 Fourth Quarter Gas Cost Report and Rate Changes effective January 1, 2023  
for the Mainland and Vancouver Island Service Area, and the Fort Nelson Service Area

**BEFORE:**

[Panel Chair]  
Commissioner  
Commissioner

on Date

**ORDER**

**WHEREAS:**

- A. On November 23, 2022, FortisBC Energy Inc. (FEI) filed its 2022 Fourth Quarter Report on the Commodity Cost Reconciliation Account (CCRA), Midstream Cost Reconciliation Account (MCRA), Biomethane Energy Recovery Charge (BERC) Rates, and Biomethane Variance Account (BVA) Annual Report for the Mainland and Vancouver Island Service Area, and the Fort Nelson (FEFN) Service Area based on the five-day average of November 3, 4, 7, 8, and 9, 2022 forward gas prices (Five-Day Average Forward Prices ending November 9, 2022) (altogether the Report);
- B. The British Columbia Utilities Commission (BCUC) established guidelines for gas cost rate setting in Letter L-5-01 dated February 5, 2001, then modified the guidelines in Letter L-40-11 dated May 19, 2011 and L-15-16 dated June 16, 2016 (together the Guidelines);
- C. By Order G-133-16 dated August 12, 2016, the BCUC directed FEI to file the BVA Annual Report concurrently with the fourth quarter CCRA and MCRA report setting out the Short Term BERC Rate and Long Term BERC Rate to be effective January 1<sup>st</sup> of each year;
- D. By Order G-354-21 dated December 2, 2021, the BCUC established the current midstream related charges and biomethane related charges for the Mainland and Vancouver Island Service Area effective January 1, 2022;
- E. By Order G-355-21 dated December 2, 2021, the BCUC established the current Storage and Transport Charges for the Fort Nelson Service Area effective January 1, 2022;
- F. By Order G-154-22, the BCUC approved the current Commodity Cost Recovery Charge (CCRC) for the Mainland and Vancouver Island Service Area at \$5.907 per gigajoule (\$/GJ) effective July 1, 2022;

- G. By Order G-257-22, the BCUC approved the current Cost of Gas rate (or Commodity Cost Recovery Charge) for the Fort Nelson Service Area at \$5.997 per gigajoule (\$/GJ) effective October 1, 2022;
- H. By Decision and Order G-278-22, the BCUC approved the implementation of a common Cost of Gas rate (or Commodity Cost Recovery Charge) for FEFN and FEI, and to set FEFN's midstream related charges at 5 percent of FEI's midstream related charges, effective January 1, 2023. FEFN's Gas Cost Reconciliation Account (GCRA) is to be closed following the transfer of the December 31, 2022 closing GCRA balance to FEI's existing MCRA as an opening balance adjustment, effective January 1, 2023;
- I. In the Report, using the Five-Day Average Forward Prices ending November 9, 2022, the CCRA is projected to have an after-tax deficit balance of approximately \$60 million at December 31, 2022. Based on the existing Mainland and Vancouver Island Service Area CCRC of \$5.907/GJ, FEI calculates the CCRA recovery-to-cost ratio to be 114.5 percent for the following 12 months. FEI calculates the tested rate decrease required to produce a 100 percent commodity recovery-to-cost ratio to be \$0.748/GJ, which exceeds the minimum rate change threshold set out in the Guidelines, and requests approval to flow-through the decrease to the CCRC effective January 1, 2023;
- J. FEI calculates the existing Storage and Transport Charges will under recover the midstream costs in 2023 by approximately \$5 million, and requests approval to flow-through increases to the Storage and Transport Charges, effective January 1, 2023, as set out in the Report in the schedule at Tab 2, Page 7;
- K. FEI calculates a MCRA balance at existing rates of approximately \$87 million surplus after tax at December 31, 2022. Based on the one-half amortization of the MCRA cumulative balance in the following year's rates, FEI requests approval to set MCRA Rate Rider 6, effective January 1, 2023, as set out in the Report in the schedule at Tab 2, Page 7;
- L. The Report requests approval to increase the Short Term Contracts BERC Rate by \$0.910/GJ, from \$13.808/GJ to \$14.718/GJ, and to increase the Long Term Biomethane Contract Rate by \$0.910/GJ from \$12.808/GJ to \$13.718/GJ effective January 1, 2023 in accordance with Order G-133-16;
- M. The combined effects of the proposed FEI Annual Review for 2023 Delivery Rates effective January 1, 2023, and the proposed changes to the Commodity Cost Recovery Charge, Storage and Transport Charges and MCRA Rate Rider 6 as requested in the Report would decrease the total annual bill for a typical Mainland and Vancouver Island residential customer with an average annual consumption of 90 gigajoules by approximately \$50 or 3.9 percent; and would increase the total annual bill for a typical Fort Nelson residential customer with an average annual consumption of 125 gigajoules by approximately \$12 or 0.8 percent;
- N. The BCUC reviewed the Report and considers that the requested rate changes are warranted, and that Tab 5, Tab 6 and Tab 8 of the Report should be held confidential as requested by FEI, as they contain market sensitive information.

**NOW THEREFORE** pursuant to section 61(4) of the *Utilities Commission Act*, the British Columbia Utilities Commission orders as follows:

1. The BCUC approves the Commodity Cost Recovery Charge applicable to the Sales Rate Classes and Rate Schedule 46 LNG Service within the Mainland and Vancouver Island Service Area, and the Fort Nelson Service Area to decrease and be set at the common Commodity Cost Recovery Charge of \$5.159/GJ, effective January 1, 2023.

2. The Storage and Transport Charges applicable to the Sales Rate Classes and Rate Schedule 46 LNG Service within the Mainland and Vancouver Island Service Area, and the Fort Nelson Service Area, effective January 1, 2023, are approved. The Storage and Transport Charge changes are set out in Appendix A of this Order.
3. The Midstream Cost Reconciliation Account Rate Rider 6 applicable to the Sales Rate Classes and Rate Schedule 46 LNG Service within the Mainland and Vancouver Island Service Area, and the Fort Nelson Service Area, effective January 1, 2023, are approved. The requested Midstream Cost Reconciliation Account Rate Rider 6 changes are set out in Appendix A of this Order.
4. The Biomethane Energy Recovery Charge applicable to all biomethane rate schedules and Rate Schedule 46 LNG Service within the Mainland and Vancouver Island Service Areas is approved to increase the Short Term Contracts BERC Rate from \$13.808/GJ to \$14.718/GJ effective January 1, 2023.
5. The Long Term Biomethane Contract rate is approved to increase from \$12.808/GJ to \$13.718/GJ effective January 1, 2023.
6. FEI will notify all customers that are affected by the rate changes with a bill insert or bill message to be included with the next monthly gas billing.
7. The BCUC will hold confidential the information in Tab 5, Tab 6 and Tab 8 of the Report, as requested by FEI, as it contains market sensitive information.
8. FEI is directed to file with the BCUC revised tariff pages within 15 days of this order.

**DATED** at the City of Vancouver, in the Province of British Columbia, this (XX) day of (Month) 2022.

BY ORDER

(X. X. last name)  
Commissioner

Attachment

## Appendix A

FortisBC Energy Inc.  
2022 Fourth Quarter Gas Cost Report and Rate Changes effective January 1, 2022  
for Mainland, Vancouver Island, and Fort Nelson Service Areas

Midstream rate changes applicable to FortisBC Energy Inc. – Mainland and Vancouver Island, and Fort Nelson Service Areas, effective January 1, 2023

	(\$/GJ)	RS-1/ 1B/ 1U	FEFN RS-1	RS-2/ 2B/ 2U	FEFN RS-2	RS-3/ 3B/ 3U	FEFN RS-3	Seasonal RS-4	General Firm Service RS-5/ 5B	NGV RS-6P Fueling Stations	RS-6/ RS 6P-Surrey	General Interruptible RS-7/ 7B	LNG Service RS-46
<b>Storage and Transport Charges</b>													
Effective January 1, 2022	\$	1.505	\$ 0.081	\$ 1.542	\$ 0.083	\$ 1.312	\$ 0.071	\$ 0.912	\$ 0.912	\$ 0.912	\$ 0.470	\$ 0.912	\$ 0.912
Flow-through changes		0.038	(0.004)	0.049	(0.003)	0.028	(0.004)	0.013	0.013	0.013	0.019	0.013	0.013
<b>Proposed for January 1, 2023</b>	<b>\$</b>	<b>1.543</b>	<b>\$ 0.077</b>	<b>\$ 1.591</b>	<b>\$ 0.080</b>	<b>\$ 1.340</b>	<b>\$ 0.067</b>	<b>\$ 0.925</b>	<b>\$ 0.925</b>	<b>\$ 0.925</b>	<b>\$ 0.489</b>	<b>\$ 0.925</b>	<b>\$ 0.925</b>
<b>MCRA Rate Rider 6</b>													
Effective January 1, 2022	\$	(0.154)	\$ -	(0.158)	\$ -	(0.135)	\$ -	(0.094)	(0.094)	(0.094)	(0.048)	(0.094)	(0.094)
Flow-through changes		(0.255)	(0.020)	(0.264)	(0.021)	(0.221)	(0.018)	(0.152)	(0.152)	(0.152)	(0.082)	(0.152)	(0.152)
<b>Proposed for January 1, 2023</b>	<b>\$</b>	<b>(0.409)</b>	<b>\$ (0.020)</b>	<b>(0.422)</b>	<b>\$ (0.021)</b>	<b>(0.356)</b>	<b>\$ (0.018)</b>	<b>(0.246)</b>	<b>\$ (0.246)</b>	<b>(0.246)</b>	<b>\$ (0.130)</b>	<b>(0.246)</b>	<b>\$ (0.246)</b>