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September 7, 2022

British Columbia Utilities Commission
Suite 410, 900 Howe Street
Vancouver, BC
V6Z 2N3

Attention: Ms. Sara Hardgrave, Acting Commission Secretary

Dear Ms. Hardgrave:

**Re: FortisBC Energy Inc. – Mainland and Vancouver Island Service Area
Commodity Cost Reconciliation Account (CCRA) and Midstream Cost
Reconciliation Account (MCRA) Quarterly Gas Costs
2022 Third Quarter Gas Cost Report**

The attached materials provide the FortisBC Energy Inc. (FEI or the Company) 2022 Third Quarter Gas Cost Report for the Mainland and Vancouver Island Service Area (the Third Quarter Report) as required under the British Columbia Utilities Commission (BCUC) guidelines for gas cost rate setting (the Guidelines)¹. The gas cost forecast used within the attached report is based on the five-day average of the August 17, 18, 19, 22, and 23, 2022 forward prices (five-day average forward prices ending August 23, 2022).

CCRA Deferral Account and Commodity Rate Setting Mechanism

Based on the five-day average forward prices ending August 23, 2022, the September 30, 2022 CCRA balance is projected to be approximately \$97 million deficit after tax. At the existing commodity rate, the CCRA trigger ratio is calculated to be 88.4 percent, which falls outside the deadband range of 95 percent to 105 percent. The tested rate increase that would produce a 100 percent commodity recovery-to-cost ratio is calculated to be \$0.778/GJ, which exceeds the \$0.50/GJ minimum rate change threshold. The results of the two-criterion rate adjustment mechanism indicate that a rate change is required.

The indicated rate change, based on the standard 12-month prospective rate setting period, would increase the commodity rate from the existing \$5.907/GJ to \$6.685/GJ effective October 1, 2022, and equates to an annual bill for a typical Mainland and Vancouver Island residential

¹ The BCUC established guidelines for gas cost rate setting in Letter L-5-01, dated February 5, 2001, and further modified the guidelines pursuant to Letter L-40-11, dated May 19, 2011, and Letter L-15-16, dated June 16, 2016.

customer with an average annual consumption of 90 GJ per year increasing by approximately \$70 or 5.4 percent.

The schedules at Tab 2, Pages 1 and 2, provide details of the recorded and forecast, based on the five-day average forward prices ending August 23, 2022, CCRA gas supply costs. The schedule at Tab 2, Page 3 provides the information related to the unitization of the forecast CCRA gas supply costs for the October 1, 2022 to September 30, 2023 prospective period.

Discussion

In its 2022 Second Quarter Gas Cost Report for the Mainland and Vancouver Island Service Area (the Second Quarter Report), FEI proposed setting the commodity rate effective July 1, 2022 using a 24-month prospective period. The five-day average of the May 10, 11, 12, 13, and 16, 2022 forward prices utilized in the Second Quarter Report produced results that met all the Letter L-15-16 criteria for clarification of when consideration should be given to commodity rate proposals beyond the standard 12-month outlook. Pursuant to Order G-154-22, the BCUC approved the commodity rate increase effective July 1, 2022 using a 24-month prospective period.

The forward western Canadian natural gas prices have decreased from September 2022 to March 2023 while increasing for all the months beginning in April 2023 from the forward prices used in the 2022 Second Quarter Report. The forward prices have experienced continued volatility and mostly followed along with prices at Henry Hub, which is the pricing point for natural gas futures across North America. In addition, increasing cost of production, strong demand for natural gas, and western Canadian storage inventory below the 5-year average have contributed to the increase in the prices beyond March 2023.

Although the forward prices have changed from those used within the Second Quarter Report, the underlying shape of the forward price curve continues to support the use of an amortization period beyond the standard 12-month prospective period for the forecast CCRA under recoveries and deficit balance. As shown in Figure 1, based on the five-day average forward prices ending August 23, 2022, the CCRA portfolio weighted average cost of gas (WACOG) for year one (Oct-22 to Sep-23) is \$5.774/GJ, and the year two (Oct-23 to Sep-24) CCRA WACOG is \$4.756/GJ. A difference of \$1.018/GJ. The market appears to continue to support a moderating of current market prices after winter 2022/23.

For comparison, the five-day average forward prices ending May 16, 2022² used in the Second Quarter Report are also shown on the chart.

² The five-day average of the May 10, 11, 12, 13, and 16, 2022 forward prices.

Figure 1: CCRA Portfolio Forward Prices

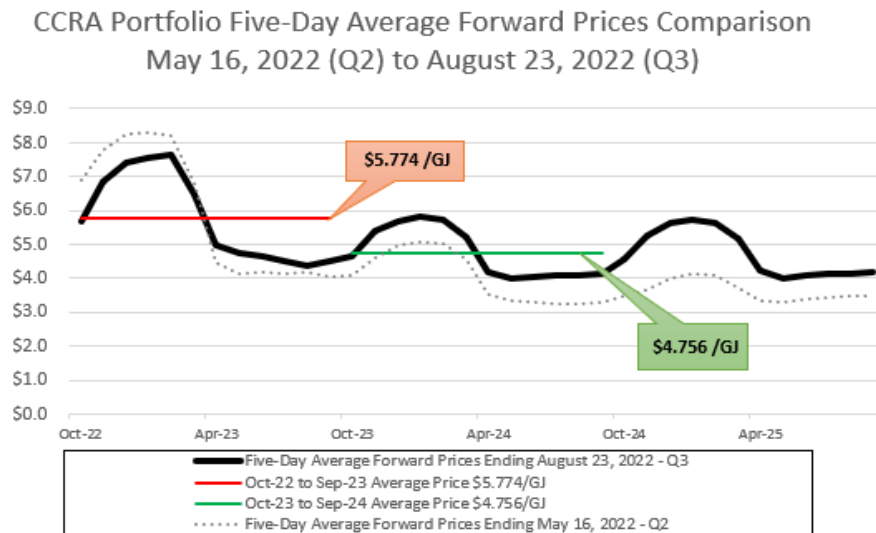
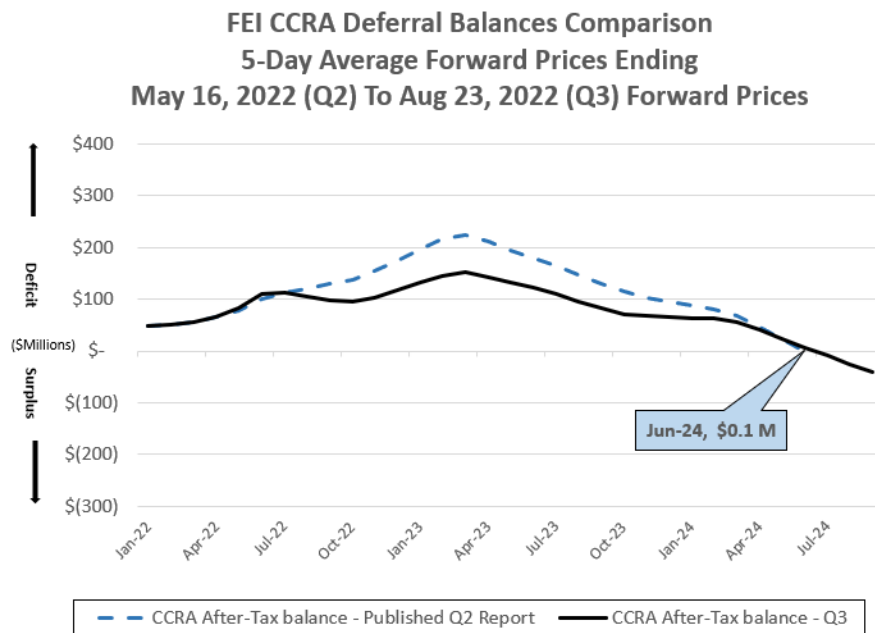


Figure 2 provides a comparison of the forecast monthly CCRA deferral account balances based on the approved July 1, 2022 commodity rate of \$5.907/GJ and the five-day average forward prices ending May 16, 2022, as filed in the Second Quarter Report when the commodity rate was reviewed and reset, to the forecast monthly CCRA deferral account balances based on the approved July 1, 2022 commodity rate of \$5.907/GJ and the five-day average forward prices ending August 23, 2022.

Figure 2: CCRA Deferral Account Balances



The Company proposes no change is required to the commodity rate at October 1, 2022. The underlying shape of the forward price curve remains similar to when the commodity rate was set at \$5.907/GJ, effective July 1, 2022, based on using a 24-month prospective rate setting period. Figure 2 reflects that the CCRA under recoveries and resultant deficit balance is still forecast to be amortized at June 2024, which is on track with the deferral amortization that was forecast at the end of the 24-month prospective period used within the Second Quarter Report. Further, as shown in Figure 2, the monthly CCRA account imbalances are forecast to be materially lower deficits than forecast within the Second Quarter Report when the commodity rate was reset.

MCRA Deferral Account

Based on the five-day average forward prices ending August 23, 2022 and existing rates, the MCRA balances after tax at December 31, 2022 and December 31, 2023 are projected to be approximately \$48 million surplus and \$8 million surplus, respectively. The monthly MCRA deferral account balances are shown on the schedule provided at Tab 1, Page 3.

The schedules at Tab 2, Pages 4 and 5, provide details of MCRA gas supply costs for calendar 2022, and 2023 based on the five-day average forward prices ending August 23, 2022.

The schedules at Tab 4, Pages 1 to 4 provide details of the forecast costs for Revelstoke propane supply. FEI requests the information contained within Tab 4 be treated as CONFIDENTIAL.

FEI will continue to monitor and report the MCRA balances consistent with the Company's position that midstream costs and recoveries be reported on a quarterly basis and, under normal circumstances, the storage and transport rates be adjusted on an annual basis with a January 1 effective date.

CONFIDENTIALITY

FEI requests that this information be filed on a confidential basis pursuant to Section 19 of the BCUC's Rules of Practice and Procedure regarding confidential documents as set out in Order G-178-22, and Section 71(5) of the Utilities Commission Act and requests that the BCUC exercise its discretion under Section 6.0 of the Rules for Natural Gas Energy Supply Contracts and allow these documents to remain confidential. FEI believes this will ensure that market sensitive information is protected, and FEI's ability to obtain favourable commercial terms for future natural gas contracting is not impaired.

In this regard, FEI further believes that the Core Market could be disadvantaged and may well shoulder incremental costs if utility gas supply procurement strategies as well as contracts are treated in a different manner than those of other gas purchasers, and believes that since it continues to operate within a competitive environment, there is no necessity for public disclosure and risk prejudice or influence in the negotiations or renegotiation of subsequent contracts.

Summary

The Company requests approval for the Commodity Cost Recovery Charge applicable to all affected sales rate classes, including Rate Schedule 46 LNG Service, within the Mainland and

Vancouver Island service area to remain unchanged at October 1, 2022 from the current rate of \$5.907/GJ.

FEI will continue to monitor the forward prices, and will report CCRA and MCRA balances in its 2022 Fourth Quarter Gas Cost Report.

We trust BCUC will find the attached to be in order. However, should any further information be required, please contact Gurvinder Sidhu at 604-592-7675.

Sincerely,

FORTISBC ENERGY INC.

Original signed:

Diane Roy

Attachments

FORTISBC ENERGY INC. - MAINLAND AND VANCOUVER ISLAND SERVICE AREA
CCRA MONTHLY BALANCES AT EXISTING RATES (AFTER ADJUSTMENTS FOR ENERGY DIFFERENCES)
FOR THE FORECAST PERIOD FROM OCT 2022 TO SEP 2024
FIVE-DAY AVERAGE FORWARD PRICES - AUGUST 17, 18, 19, 22, AND 23, 2022
\$(Millions)

Line	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
		Recorded Jan-22	Recorded Feb-22	Recorded Mar-22	Recorded Apr-22	Recorded May-22	Recorded Jun-22	Recorded Jul-22	Projected Aug-22	Projected Sep-22				Jan-22 to Sep-22
1														
2	CCRA Balance - Beginning (Pre-tax) ^(a)	\$ 68	\$ 68	\$ 71	\$ 76	\$ 89	\$ 114	\$ 150	\$ 156	\$ 145				\$ 68
3	Gas Costs Incurred	55	54	61	67	81	90	78	63	58				608
4	Revenue from APPROVED Recovery Rate	(56)	(51)	(56)	(54)	(56)	(54)	(72)	(73)	(71)				(543)
5	CCRA Balance - Ending (Pre-tax)^(b)	\$ 68	\$ 71	\$ 76	\$ 89	\$ 114	\$ 150	\$ 156	\$ 145	\$ 133				\$ 133
6														
7	Tax Rate	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%				27.0%
8														
9	CCRA Balance - Ending (After-tax)^(c)	\$ 50	\$ 52	\$ 56	\$ 65	\$ 83	\$ 109	\$ 114	\$ 106	\$ 97				\$ 97
10														
11														
12		Forecast Oct-22	Forecast Nov-22	Forecast Dec-22	Forecast Jan-23	Forecast Feb-23	Forecast Mar-23	Forecast Apr-23	Forecast May-23	Forecast Jun-23	Forecast Jul-23	Forecast Aug-23	Forecast Sep-23	Oct-22 to Sep-23
13														
14	CCRA Balance - Beginning (Pre-tax) ^(a)	\$ 133	\$ 131	\$ 142	\$ 161	\$ 181	\$ 200	\$ 208	\$ 197	\$ 182	\$ 167	\$ 150	\$ 131	\$ 133
15	Gas Costs Incurred	71	82	92	94	86	81	60	59	56	56	55	54	846
16	Revenue from EXISTING Recovery Rates	(73)	(71)	(73)	(73)	(66)	(73)	(71)	(73)	(71)	(73)	(73)	(71)	(865)
17	CCRA Balance - Ending (Pre-tax)^(b)	\$ 131	\$ 142	\$ 161	\$ 181	\$ 200	\$ 208	\$ 197	\$ 182	\$ 167	\$ 150	\$ 131	\$ 114	\$ 114
18														
19	Tax Rate	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%
20														
21	CCRA Balance - Ending (After-tax)^(c)	\$ 95	\$ 104	\$ 117	\$ 132	\$ 146	\$ 152	\$ 143	\$ 133	\$ 122	\$ 109	\$ 96	\$ 83	\$ 83
22														
23														
24														
25		Forecast Oct-23	Forecast Nov-23	Forecast Dec-23	Forecast Jan-24	Forecast Feb-24	Forecast Mar-24	Forecast Apr-24	Forecast May-24	Forecast Jun-24	Forecast Jul-24	Forecast Aug-24	Forecast Sep-24	Oct-23 to Sep-24
26														
27	CCRA Balance - Beginning (Pre-tax) ^(a)	\$ 114	\$ 98	\$ 92	\$ 89	\$ 88	\$ 86	\$ 78	\$ 57	\$ 33	\$ 10	\$ (13)	\$ (35)	\$ 114
28	Gas Costs Incurred	59	65	72	73	67	66	51	50	49	51	52	50	706
29	Revenue from EXISTING Recovery Rates	(74)	(72)	(74)	(74)	(69)	(74)	(72)	(74)	(72)	(74)	(74)	(72)	(876)
30	CCRA Balance - Ending (Pre-tax)^(b)	\$ 98	\$ 92	\$ 89	\$ 88	\$ 86	\$ 78	\$ 57	\$ 33	\$ 10	\$ (13)	\$ (35)	\$ (57)	\$ (57)
31														
32	Tax Rate	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%
33														
34	CCRA Balance - Ending (After-tax)^(c)	\$ 72	\$ 67	\$ 65	\$ 65	\$ 63	\$ 57	\$ 41	\$ 24	\$ 7	\$ (9)	\$ (26)	\$ (41)	\$ (41)

Notes:

- (a) Pre-tax opening balances are restated based on current income tax rates, to reflect grossed-up after tax amounts.
- (b) For rate setting purposes CCRA pre-tax balances include grossed-up projected deferred interest of approximately \$1.0 million as at September 30, 2022.
- (c) For rate setting purposes CCRA after-tax balances are independently grossed-up to reflect pre-tax amounts.

Slight differences in totals due to rounding.

FORTISBC ENERGY INC. - MAINLAND AND VANCOUVER ISLAND SERVICE AREA
CCRA RATE CHANGE TRIGGER MECHANISM
FOR THE FORECAST PERIOD OCT 2022 TO SEP 2023
FIVE-DAY AVERAGE FORWARD PRICES - AUGUST 17, 18, 19, 22, AND 23, 2022

Line	Particulars (1)	Pre-Tax (\$Millions) (2)	Forecast Energy (TJ) (3)	Percentage (4)	Unit Cost (\$/GJ) (5)	Reference / Comment (6)
1	<u>CCRA RATE CHANGE TRIGGER RATIO</u>					
2						
3	Projected Deferral Balance at Oct 1, 2022	\$ 133.5				(Tab 1, Page 1, Col.14, Line 14)
4	Forecast Incurred Gas Costs - Oct 2022 to Sep 2023	\$ 845.7				(Tab 1, Page 1, Col.14, Line 15)
5	Forecast Recovery Gas Costs at Existing Recovery Rate - Oct 2022 to Sep 2023	\$ 865.1				(Tab 1, Page 1, Col.14, Line 16)
6						
7	CCRA = <u>Forecast Recovered Gas Costs (Line 5)</u>	= \$ 865.1		= <u>88.4%</u>		
8	Ratio = <u>Forecast Incurred Gas Costs (Line 4) + Projected CCRA Balance (Line 3)</u>	\$ 979.1				Outside 95% to 105% deadband
9						
10						
11						
12						
13	<u>Existing Cost of Gas (Commodity Cost Recovery Rate), effective July 1, 2022</u>				<u>\$ 5.907</u>	
14						
15						
16						
17						
18	<u>CCRA RATE CHANGE THRESHOLD (+/- \$0.50/GJ)</u>					
19						
20	Forecast 12-month CCRA Baseload - Oct 2022 to Sep 2023		146,461			(Tab1, Page 7, Col.5, Line 11)
21						
22	Projected Deferral Balance at Oct 1, 2022 ^(a)	\$ 133.5			\$ 0.9114 ^(b)	
23	Forecast 12-month CCRA Activities - Oct 2022 to Sep 2023	<u>\$ (19.5)</u>			<u>\$ (0.1331) ^(b)</u>	
24	(Over) / Under Recovery at Existing Rate	<u>\$ 114.0</u>				(Line 3 + Line 4 - Line 5)
25						
26	Tested Rate (Decrease) / Increase				<u>\$ 0.778 ^(b)</u>	Exceeds minimum +/- \$0.50/GJ threshold

Notes:

(a) Pre-tax opening balances are restated based on current income tax rates, to reflect grossed-up after tax amounts.

(b) Commodity cost recovery rate in tariff is set at 3 decimal places. Individual rate components are shown to 4 decimal places.

Slight differences in totals due to rounding.

FORTISBC ENERGY INC. - MAINLAND AND VANCOUVER ISLAND SERVICE AREA
MCRA MONTHLY BALANCES AT EXISTING RATES (AFTER ADJUSTMENTS FOR ENERGY DIFFERENCES)
FOR THE FORECAST PERIOD FROM OCT 2022 TO DEC 2023
FIVE-DAY AVERAGE FORWARD PRICES - AUGUST 17, 18, 19, 22, AND 23, 2022
\$(Millions)

Line	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
		Recorded Jan-22	Recorded Feb-22	Recorded Mar-22	Recorded Apr-22	Recorded May-22	Recorded Jun-22	Recorded Jul-22	Projected Aug-22	Projected Sep-22	Forecast Oct-22	Forecast Nov-22	Forecast Dec-22	Total 2022
1														
2														
3	MCRA Balance - Beginning (Pre-tax) ^(a)	\$ (40)	\$ (58)	\$ (66)	\$ (72)	\$ (80)	\$ (89)	\$ (101)	\$ (91)	\$ (76)	\$ (64)	\$ (61)	\$ (63)	\$ (40)
4	2022 MCRA Activities													
5	<u>Rate Rider 6</u>													
6	<i>Approved Amount to be amortized in 2022</i>													\$ (22)
7	<i>Rider 6 Amortization at APPROVED 2022 Rates</i>	\$ 3	\$ 3	\$ 2	\$ 2	\$ 1	\$ 1	\$ 1	\$ 1	\$ 1	\$ 2	\$ 3	\$ 4	\$ 22
8	<u>Midstream Base Rates</u>													
9	<i>Gas Costs Incurred</i>	\$ 66	\$ 54	\$ 33	\$ 18	\$ (8)	\$ (31)	\$ (30)	\$ (29)	\$ (17)	\$ 6	\$ 46	\$ 91	\$ 200
10	<i>Revenue from APPROVED Recovery Rates</i>	(86)	(64)	(42)	(28)	(3)	19	39	43	31	(5)	(51)	(98)	(246)
11	Total Midstream Base Rates (Pre-tax)	\$ (21)	\$ (10)	\$ (9)	\$ (9)	\$ (11)	\$ (12)	\$ 9	\$ 14	\$ 13	\$ 2	\$ (4)	\$ (7)	\$ (45)
12														
13	MCRA Cumulative Balance - Ending (Pre-tax) ^(b)	\$ (58)	\$ (66)	\$ (72)	\$ (80)	\$ (89)	\$ (101)	\$ (91)	\$ (76)	\$ (64)	\$ (61)	\$ (63)	\$ (66)	\$ (66)
14	Tax Rate	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%
15														
16	MCRA Cumulative Balance - Ending (After-tax) ^(c)	\$ (42)	\$ (48)	\$ (53)	\$ (58)	\$ (65)	\$ (74)	\$ (66)	\$ (55)	\$ (47)	\$ (44)	\$ (46)	\$ (48)	\$ (48)
17														
18														
19														
20		Forecast Jan-23	Forecast Feb-23	Forecast Mar-23	Forecast Apr-23	Forecast May-23	Forecast Jun-23	Forecast Jul-23	Forecast Aug-23	Forecast Sep-23	Forecast Oct-23	Forecast Nov-23	Forecast Dec-23	Total 2023
21	MCRA Balance - Beginning (Pre-tax) ^(a)	\$ (66)	\$ (71)	\$ (74)	\$ (76)	\$ (74)	\$ (59)	\$ (42)	\$ (21)	\$ (0)	\$ 16	\$ 18	\$ 10	\$ (66)
22	2023 MCRA Activities													
23	<u>Rate Rider 6</u>													
24														
25	<i>Rider 6 Amortization at APPROVED 2022 Rates</i>	\$ 3	\$ 3	\$ 2	\$ 2	\$ 1	\$ 1	\$ 1	\$ 1	\$ 1	\$ 2	\$ 3	\$ 4	\$ 23
26	<u>Midstream Base Rates</u>													
27	<i>Gas Costs Incurred</i>	\$ 85	\$ 73	\$ 41	\$ 14	\$ (8)	\$ (12)	\$ (20)	\$ (22)	\$ (14)	\$ 9	\$ 44	\$ 74	\$ 264
28	<i>Revenue from EXISTING Recovery Rates</i>	(93)	(79)	(46)	(13)	21	29	40	42	29	(9)	(55)	(97)	(231)
29	Total Midstream Base Rates (Pre-tax)	\$ (8)	\$ (6)	\$ (5)	\$ 1	\$ 13	\$ 16	\$ 20	\$ 20	\$ 16	\$ 0	\$ (11)	\$ (24)	\$ 33
30														
31	MCRA Cumulative Balance - Ending (Pre-tax) ^(b)	\$ (71)	\$ (74)	\$ (76)	\$ (74)	\$ (59)	\$ (42)	\$ (21)	\$ (0)	\$ 16	\$ 18	\$ 10	\$ (10)	\$ (10)
32	Tax Rate	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%
33														
34	MCRA Cumulative Balance - Ending (After-tax) ^(c)	\$ (52)	\$ (54)	\$ (56)	\$ (54)	\$ (43)	\$ (31)	\$ (15)	\$ (0)	\$ 12	\$ 13	\$ 7	\$ (8)	\$ (8)

Notes:

- (a) Pre-tax opening balances are restated based on current income tax rates, to reflect grossed-up after tax amounts.
- (b) For rate setting purposes MCRA pre-tax balances include grossed-up projected deferred interest of approximately \$2.4 million credit as at September 30, 2022.
- (c) For rate setting purposes MCRA after-tax balances are independently grossed-up to reflect pre-tax amounts.

Slight differences in totals due to rounding.

FORTISBC ENERGY INC. - MAINLAND AND VANCOUVER ISLAND SERVICE AREA
SUMAS INDEX FORECAST FOR THE PERIOD ENDING SEP 2024
AND US DOLLAR EXCHANGE RATE FORECAST UPDATE

Line No	Particulars	Five-day Average Forward Prices - August 17, 18, 19, 22, and 23, 2022 2022 Q3 Gas Cost Report	Five-day Average Forward Prices - May 10, 11, 12, 13, and 16, 2022 2022 Q2 Gas Cost Report	Change in Forward Price (4) = (2) - (3)
	(1)	(2)	(3)	
1	SUMAS Index Prices - presented in \$US/MMBtu			
2				
3	2022 April	↑ \$ 4.76	\$ 4.76	\$ -
4	May	\$ 6.14	↓ Settled \$ 6.14	\$ -
5	June	\$ 8.60	Forecast \$ 7.12	\$ 1.48
6	July	↓ Settled \$ 5.50	\$ 7.51	\$ (2.01)
7	August	\$ 8.44	\$ 7.99	\$ 0.45
8	September	\$ 8.43	\$ 7.67	\$ 0.76
9	October	\$ 8.80	\$ 7.60	\$ 1.20
10	November	↓ \$ 9.80	\$ 8.44	\$ 1.36
11	December	\$ 11.00	\$ 9.55	\$ 1.45
12	2023 January	\$ 11.09	\$ 9.72	\$ 1.37
13	February	\$ 10.20	\$ 9.18	\$ 1.02
14	March	\$ 7.09	\$ 6.33	\$ 0.75
15	April	\$ 4.87	\$ 4.07	\$ 0.80
16	May	\$ 4.46	\$ 3.70	\$ 0.76
17	June	\$ 4.55	\$ 3.80	\$ 0.75
18	July	\$ 5.13	\$ 4.28	\$ 0.84
19	August	\$ 5.22	\$ 4.36	\$ 0.87
20	September	\$ 5.17	\$ 4.27	\$ 0.90
21	October	\$ 4.98	\$ 4.25	\$ 0.73
22	November	\$ 6.13	\$ 5.41	\$ 0.72
23	December	\$ 7.35	\$ 6.50	\$ 0.85
24	2024 January	\$ 7.37	\$ 6.42	\$ 0.94
25	February	\$ 6.82	\$ 5.93	\$ 0.90
26	March	\$ 5.24	\$ 4.71	\$ 0.53
27	April	\$ 3.91	\$ 3.26	\$ 0.65
28	May	\$ 3.80	\$ 3.16	\$ 0.64
29	June	\$ 3.89	\$ 3.23	\$ 0.66
30	July	\$ 4.32		
31	August	\$ 4.37		
32	September	\$ 4.36		
33				
34	Simple Average (Oct 2022 - Sep 2023)	\$ 7.28	\$ 6.28	16.0% \$ 1.01
35	Simple Average (Jan 2023 - Dec 2023)	\$ 6.35	\$ 5.49	15.7% \$ 0.86
36	Simple Average (Apr 2023 - Mar 2024)	\$ 5.61	\$ 4.81	16.6% \$ 0.80
37	Simple Average (Jul 2023 - Jun 2024)	\$ 5.42	\$ 4.65	16.5% \$ 0.77
38	Simple Average (Oct 2023 - Sep 2024)	\$ 5.21		

Conversation Factors
1 MMBtu = 1.055056 GJ

Morningstar Average Exchange Rate (\$1US=\$x.xxxCDN)

Forecast Oct 2022 - Sep 2023	Forecast Jul 2022 - Jun 2023	
\$ 1.2974	\$ 1.2947	0.2% \$ 0.0027

**FORTISBC ENERGY INC. - MAINLAND AND VANCOUVER ISLAND SERVICE AREA
SUMAS INDEX FORECAST FOR THE PERIOD ENDING SEP 2024**

Line No	Particulars	Five-day Average Forward Prices - August 17, 18, 19, 22, and 23, 2022		Five-day Average Forward Prices - May 10, 11, 12, 13, and 16, 2022		Change in Forward
		2022 Q3 Gas Cost Report	2022 Q2 Gas Cost Report	2022 Q2 Gas Cost Report	2022 Q3 Gas Cost Report	Price
	(1)	(2)	(3)	(4) = (2) - (3)		
1	SUMAS Index Prices - presented in \$CDN/GJ					
2						
3	2022	April	\$ 5.64	Settled \$ 5.64	\$ -	
4		May	\$ 7.44	Forecast \$ 7.44	\$ -	
5		June	\$ 10.30	\$ 8.74	\$ 1.57	
6		July	\$ 6.72	\$ 9.22	\$ (2.50)	
7		August	\$ 10.25	\$ 9.81	\$ 0.44	
8		September	\$ 10.37	\$ 9.42	\$ 0.95	
9		October	\$ 10.82	\$ 9.33	\$ 1.49	
10		November	\$ 12.06	\$ 10.36	\$ 1.70	
11		December	\$ 13.53	\$ 11.73	\$ 1.80	
12	2023	January	\$ 13.64	\$ 11.94	\$ 1.70	
13		February	\$ 12.54	\$ 11.27	\$ 1.28	
14		March	\$ 8.71	\$ 7.78	\$ 0.93	
15		April	\$ 5.99	\$ 5.00	\$ 0.99	
16		May	\$ 5.49	\$ 4.51	\$ 0.98	
17		June	\$ 5.59	\$ 4.66	\$ 0.93	
18		July	\$ 6.30	\$ 5.26	\$ 1.04	
19		August	\$ 6.42	\$ 5.35	\$ 1.07	
20		September	\$ 6.36	\$ 5.25	\$ 1.11	
21		October	\$ 6.12	\$ 5.22	\$ 0.90	
22		November	\$ 7.53	\$ 6.65	\$ 0.89	
23		December	\$ 9.04	\$ 7.98	\$ 1.06	
24	2024	January	\$ 9.06	\$ 7.89	\$ 1.17	
25		February	\$ 8.39	\$ 7.28	\$ 1.11	
26		March	\$ 6.44	\$ 5.78	\$ 0.66	
27		April	\$ 4.81	\$ 4.00	\$ 0.81	
28		May	\$ 4.68	\$ 3.88	\$ 0.80	
29		June	\$ 4.78	\$ 3.93	\$ 0.85	
30		July	\$ 5.32			
31		August	\$ 5.38			
32		September	\$ 5.37			
33						
34		Simple Average (Oct 2022 - Sep 2023)	\$ 8.95	\$ 7.70	16.2%	\$ 1.25
35		Simple Average (Jan 2023 - Dec 2023)	\$ 7.81	\$ 6.74	15.9%	\$ 1.07
36		Simple Average (Apr 2023 - Mar 2024)	\$ 6.90	\$ 5.90	16.8%	\$ 0.99
37		Simple Average (Jul 2023 - Jun 2024)	\$ 6.66	\$ 5.71	16.7%	\$ 0.96
38		Simple Average (Oct 2023 - Sep 2024)	\$ 6.41			

Conversation Factors

1 MMBtu = 1.055056 GJ

Morningstar Average Exchange Rate (\$1US=\$x.xxxCDN)

Forecast Oct 2022 - Sep 2023

\$ 1.2974

Forecast Jul 2022 - Jun 2023

\$ 1.2947

0.2% \$ 0.0027

**FORTISBC ENERGY INC. - MAINLAND AND VANCOUVER ISLAND SERVICE AREA
AECO INDEX FORECAST FOR THE PERIOD ENDING SEP 2024**

Line No	Particulars	Five-day Average Forward Prices - August 17, 18, 19, 22, and 23, 2022 2022 Q3 Gas Cost Report	Five-day Average Forward Prices - May 10, 11, 12, 13, and 16, 2022 2022 Q2 Gas Cost Report	Change in Forward Price (4) = (2) - (3)
	(1)	(2)	(3)	(4) = (2) - (3)
1	AECO Index Prices - \$CDN/GJ			
2				
3	2022 April	\$ 4.56	\$ 4.56	\$ -
4	May	\$ 5.91	Settled \$ 5.91	\$ -
5	June	\$ 7.37	Forecast \$ 6.83	\$ 0.55
6	July	\$ 6.83	\$ 6.85	\$ (0.01)
7	August	\$ 5.03	\$ 6.62	\$ (1.60)
8	September	\$ 5.03	\$ 6.65	\$ (1.62)
9	October	\$ 5.90	\$ 6.67	\$ (0.77)
10	November	\$ 6.62	\$ 7.35	\$ (0.73)
11	December	\$ 7.25	\$ 7.73	\$ (0.48)
12	2023 January	\$ 7.37	\$ 7.76	\$ (0.40)
13	February	\$ 7.38	\$ 7.69	\$ (0.31)
14	March	\$ 6.08	\$ 6.49	\$ (0.40)
15	April	\$ 4.91	\$ 4.38	\$ 0.53
16	May	\$ 4.67	\$ 4.09	\$ 0.58
17	June	\$ 4.60	\$ 4.13	\$ 0.47
18	July	\$ 4.48	\$ 4.07	\$ 0.41
19	August	\$ 4.34	\$ 4.07	\$ 0.28
20	September	\$ 4.46	\$ 3.95	\$ 0.51
21	October	\$ 4.62	\$ 4.02	\$ 0.60
22	November	\$ 5.17	\$ 4.42	\$ 0.75
23	December	\$ 5.48	\$ 4.76	\$ 0.72
24	2024 January	\$ 5.62	\$ 4.86	\$ 0.76
25	February	\$ 5.51	\$ 4.81	\$ 0.70
26	March	\$ 5.01	\$ 4.37	\$ 0.64
27	April	\$ 4.11	\$ 3.48	\$ 0.63
28	May	\$ 3.94	\$ 3.32	\$ 0.62
29	June	\$ 3.99	\$ 3.27	\$ 0.73
30	July	\$ 4.03		
31	August	\$ 4.04		
32	September	\$ 4.09		
33				
34	Simple Average (Oct 2022 - Sep 2023)	\$ 5.67	\$ 5.70	-0.5% \$ (0.03)
35	Simple Average (Jan 2023 - Dec 2023)	\$ 5.30	\$ 4.99	6.3% \$ 0.31
36	Simple Average (Apr 2023 - Mar 2024)	\$ 4.91	\$ 4.33	13.4% \$ 0.58
37	Simple Average (Jul 2023 - Jun 2024)	\$ 4.73	\$ 4.12	14.9% \$ 0.61
38	Simple Average (Oct 2023 - Sep 2024)	\$ 4.63		

**FORTISBC ENERGY INC. - MAINLAND AND VANCOUVER ISLAND SERVICE AREA
STATION 2 INDEX FORECAST FOR THE PERIOD ENDING SEP 2024**

Line No	Particulars	Five-day Average Forward Prices - August 17, 18, 19, 22, and 23, 2022 2022 Q3 Gas Cost Report	Five-day Average Forward Prices - May 10, 11, 12, 13, and 16, 2022 2022 Q2 Gas Cost Report	Change in Forward Price (4) = (2) - (3)
	(1)	(2)	(3)	(4) = (2) - (3)
1	Station 2 Index Prices - \$CDN/GJ			
2				
3	2022 April	↑ \$ 4.74	\$ 4.74	\$ -
4	May	\$ 5.85	Settled \$ 5.85	\$ -
5	June	\$ 6.62	Forecast \$ 6.43	\$ 0.19
6	July	Settled \$ 6.83	\$ 6.60	\$ 0.24
7	August	Forecast \$ 4.78	\$ 6.11	\$ (1.34)
8	September	\$ 4.53	\$ 6.14	\$ (1.61)
9	October	↓ \$ 5.30	\$ 6.16	\$ (0.86)
10	November	\$ 6.71	\$ 7.38	\$ (0.67)
11	December	\$ 7.34	\$ 7.76	\$ (0.42)
12	2023 January	\$ 7.46	\$ 7.82	\$ (0.37)
13	February	\$ 7.47	\$ 7.75	\$ (0.28)
14	March	\$ 6.17	\$ 6.55	\$ (0.37)
15	April	\$ 4.73	\$ 4.20	\$ 0.53
16	May	\$ 4.49	\$ 3.91	\$ 0.58
17	June	\$ 4.42	\$ 3.95	\$ 0.47
18	July	\$ 4.30	\$ 3.89	\$ 0.41
19	August	\$ 4.16	\$ 3.89	\$ 0.27
20	September	\$ 4.28	\$ 3.77	\$ 0.51
21	October	\$ 4.44	\$ 3.84	\$ 0.60
22	November	\$ 5.19	\$ 4.44	\$ 0.75
23	December	\$ 5.50	\$ 4.78	\$ 0.72
24	2024 January	\$ 5.64	\$ 4.88	\$ 0.76
25	February	\$ 5.53	\$ 4.83	\$ 0.70
26	March	\$ 5.03	\$ 4.39	\$ 0.64
27	April	\$ 3.97	\$ 3.34	\$ 0.63
28	May	\$ 3.80	\$ 3.18	\$ 0.62
29	June	\$ 3.85	\$ 3.13	\$ 0.73
30	July	\$ 3.89		
31	August	\$ 3.90		
32	September	\$ 3.95		
33				
34	Simple Average (Oct 2022 - Sep 2023)	\$ 5.57	\$ 5.59	-0.3% \$ (0.02)
35	Simple Average (Jan 2023 - Dec 2023)	\$ 5.22	\$ 4.90	6.5% \$ 0.32
36	Simple Average (Apr 2023 - Mar 2024)	\$ 4.81	\$ 4.23	13.7% \$ 0.58
37	Simple Average (Jul 2023 - Jun 2024)	\$ 4.64	\$ 4.03	15.2% \$ 0.61
38	Simple Average (Oct 2023 - Sep 2024)	\$ 4.56		

**FORTISBC ENERGY INC. - MAINLAND AND VANCOUVER ISLAND SERVICE AREA
GAS BUDGET COST SUMMARY FOR THE FORECAST PERIOD JUL 2022 TO JUN 2023
FIVE-DAY AVERAGE FORWARD PRICES - AUGUST 17, 18, 19, 22, AND 23, 2022**

Line	Particulars	Costs (\$000)		Quantities (TJ)		Unit Cost (\$/GJ)	Reference / Comments	
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
1	CCRA							
2	<u>Commodity</u>							
3	STN 2	\$	639,416		115,119		\$ 5.554	
4	AECO		210,320		37,091		\$ 5.670	
5	Commodity Costs before Hedging	\$	849,736		152,210		\$ 5.583	Incl. Receipt Point Fuel.
6	Hedging Cost / (Gain)		(5,749)		-			
7	Subtotal Commodity Purchased	\$	843,987		152,210		\$ 5.545	
8	Core Market Administration Costs		1,673		-			
9	Fuel Gas Provided to Midstream				(5,749)			
10	Total CCRA Baseload				146,461			
11	Total CCRA Costs	\$	845,659				\$ 5.774	Commodity available for sale average unit cost
12	MCRA							
13	<u>Midstream Commodity Related Costs</u>							
14	Total Cost of Propane	\$	5,057			307		
15	Propane Costs Recovered based on Commodity Rates		(1,733)			(293)		
16	Propane Costs to be Recovered via Midstream Rates	\$	3,324					
17	Midstream Natural Gas Costs before Hedging		211,643		31,149			
18	Hedging Cost / (Gain)		-		-			
19	Imbalance		(2,155)		(432)			
20	Company Use Gas Recovered from O&M		(5,344)		(701)			
21	Injections into Storage	\$	(158,668)		(33,806)			
22	Withdrawals from Storage		172,184		31,541			
23	Storage Withdrawal / (Injection) Activity		13,517		(2,265)			
24	Total Midstream Commodity Related Costs	\$	220,985		27,751			
25								
26	<u>Storage Related Costs</u>							
27	Storage Demand - Third Party Storage	\$	39,637					
28	On-System Storage - Mt. Hayes (LNG)		18,928					
29	Total Storage Related Costs		58,565					
30								
31	<u>Transport Related Costs</u>		213,899					
32								
33	<u>Mitigation</u>							
34	Commodity Mitigation	\$	(178,605)		(30,976)			
35	Storage Mitigation		-					
36	Transportation Mitigation		(38,648)					
37	Total Mitigation		(217,253)					
38								
39	<u>GSMIP Incentive Sharing</u>		1,000					
40								
41	<u>Core Market Administration Costs</u>		3,902					
42								
43	Net Transportation Fuel ^(a)			4,510				
44	UAF (Sales and T-Service) ^(b)			(1,286)				
45	<u>UAF & Net Transportation Fuel</u>				3,225			
46	Propane Own Use and UAF					(13)		
47	Net MCRA Commodity (Lines 24, 34 & 45)				-			
48	Total MCRA Costs (Lines 24, 29, 31, 37, 39, & 41)	\$	281,098				\$ 1.775	Midstream average unit cost
49	Total Sales Quantities for RS1-RS7 & RS46 (Natural Gas & Propane)				158,395			Reference to Tab 2, Page 6, Line 1, Col. 7
50	Total Forecast Gas Costs (Lines 12 & 48)	\$	1,126,757					Reference to Tab 1, Page 8, Line 11, Col. 3

Notes: (a) Net Transportation Fuel is the difference between fuel gas collected from Commodity Providers and the fuel gas consumed.

(b) The total cost of UAF (Sales Rate Classes and T-Service) is included as a component of gas purchased. Sales UAF costs are recovered via gas cost recovery rates.

As the T-Service UAF costs are recovered via delivery revenues, they are excluded from the storage and transport rate flow-through calculation.

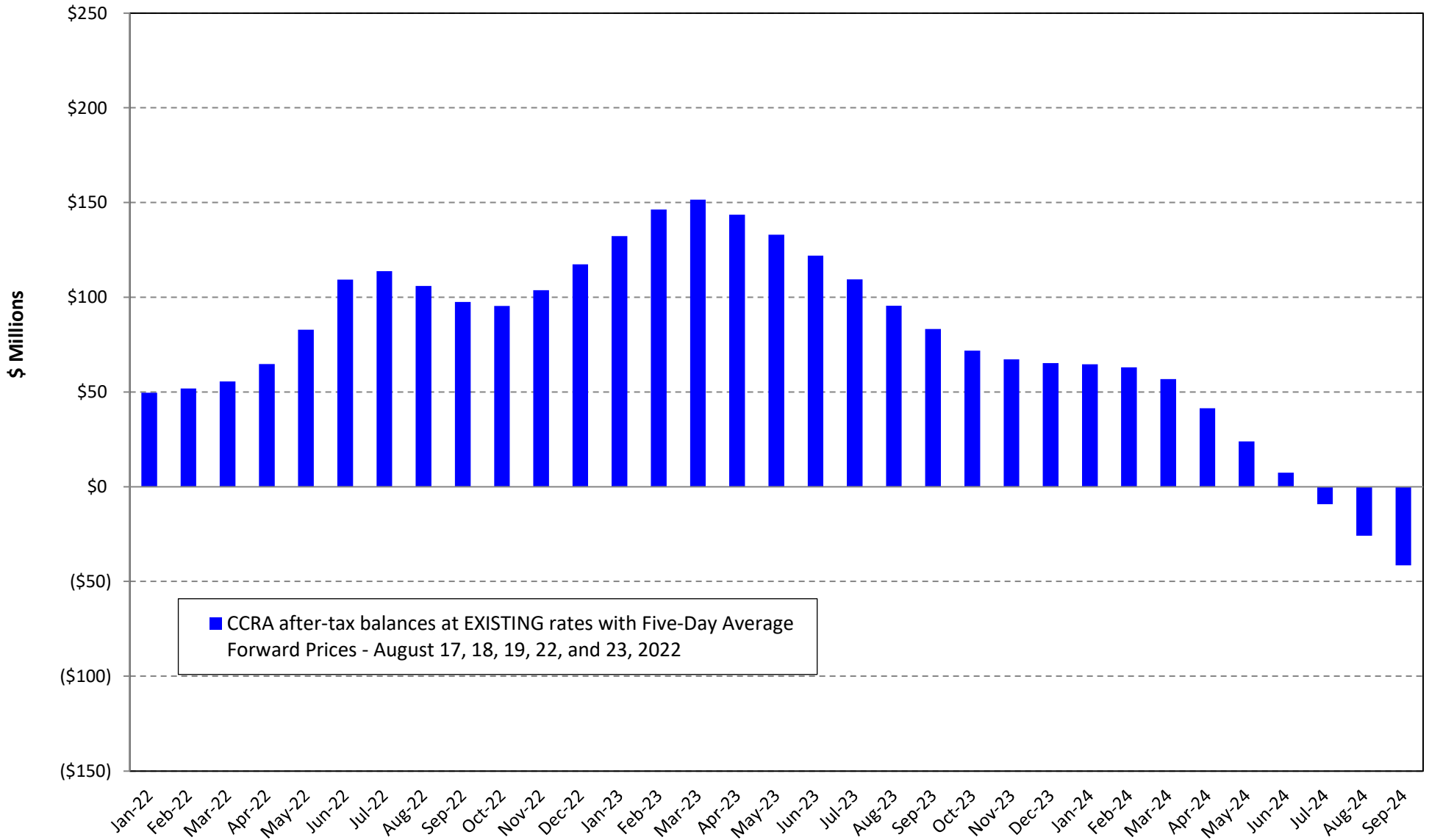
Slight differences in totals due to rounding.

FORTISBC ENERGY INC. - MAINLAND AND VANCOUVER ISLAND SERVICE AREA
RECONCILIATION OF GAS COST INCURRED
FOR THE FORECAST PERIOD OCT 2022 TO SEP 2023
FIVE-DAY AVERAGE FORWARD PRICES - AUGUST 17, 18, 19, 22, AND 23, 2022
\$(Millions)

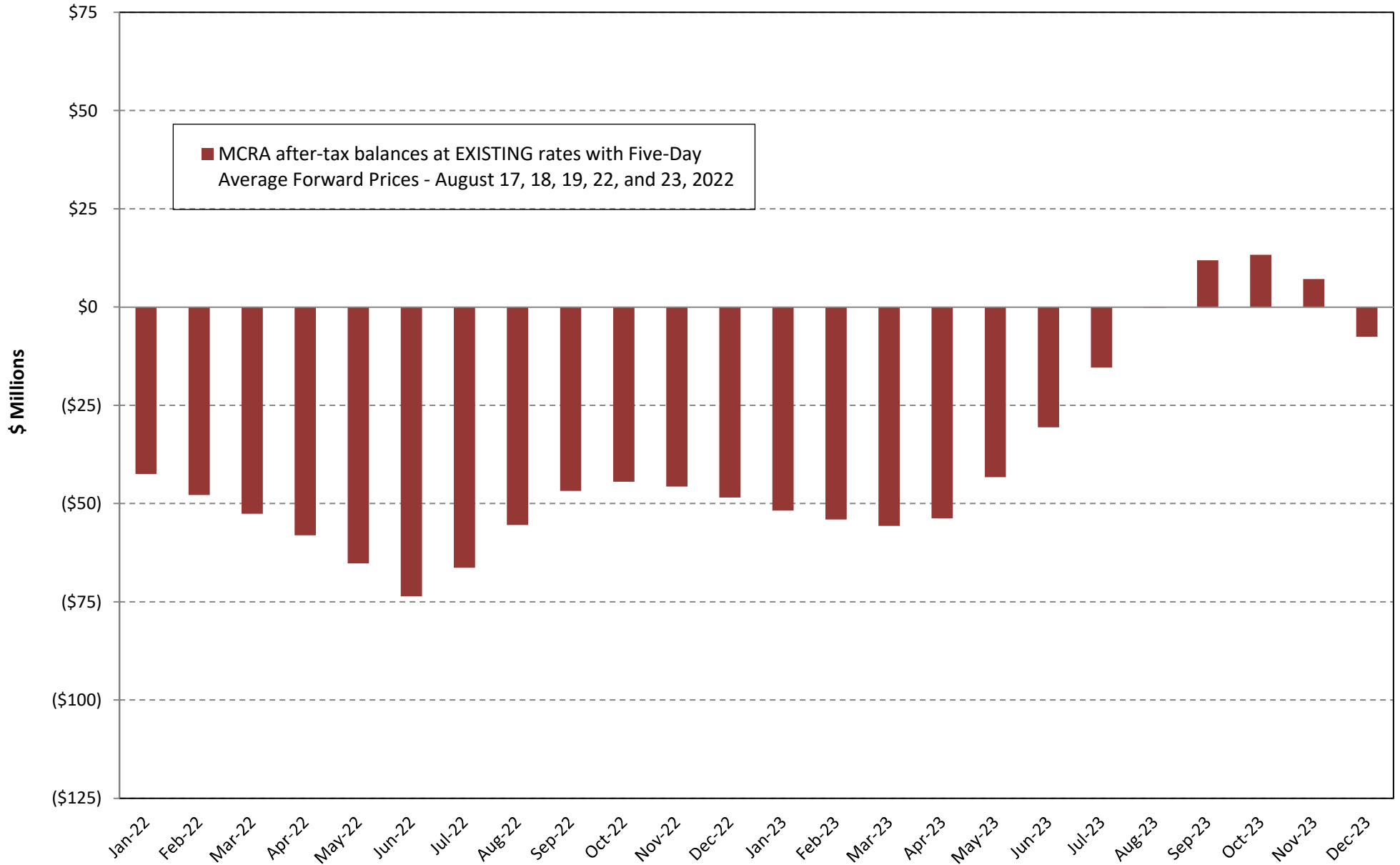
Line	Particulars	CCRA / MCRA Deferral Account Forecast	Gas Budget Cost Summary	References
	(1)	(2)	(3)	(4)
1	Gas Cost Incurred			
2	CCRA	\$ 846		(Tab 1, Page 1, Col.14, Line 15)
3	MCRA	281		(Tab 2, Page 6.1, Col.15, Line 37)
4				
5				
6	Gas Budget Cost Summary			
7	CCRA		\$ 846	(Tab 1, Page 7, Col.3, Line 11)
8	MCRA		281	(Tab 1, Page 7, Col.3, Line 48)
9				
10				
11	Totals Reconciled	\$ 1,127	\$ 1,127	

Slight differences in totals due to rounding.

FortisBC Energy Inc. - Mainland and Vancouver Island Service Area
 CCRA After-Tax Monthly Balances
 Recorded to July 2022 and Forecast to September 2024



FortisBC Energy Inc. - Mainland and Vancouver Island Service Area
 MCRA After-Tax Monthly Balances
 Recorded to July 2022 and Forecast to December 2023



FORTISBC ENERGY INC. - MAINLAND AND VANCOUVER ISLAND SERVICE AREA
CCRA INCURRED MONTHLY ACTIVITIES
RECORDED PERIOD TO JUL 2022 AND FORECAST TO SEP 2023
FIVE-DAY AVERAGE FORWARD PRICES - AUGUST 17, 18, 19, 22, AND 23, 2022

Line	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	
		Recorded	Recorded	Recorded	Recorded	Recorded	Recorded	Recorded	Projected	Projected				Jan-22 to Sep-22 Total	
		Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22					
1															
2															
3		CCRA QUANTITIES													
4	Commodity Purchase	(TJ)													
5	STN 2		9,805	8,858	9,813	9,489	9,800	9,477	9,777	9,777	9,462			86,258	
6	AECO		3,094	2,806	3,108	3,039	3,104	3,002	3,101	3,150	3,049			27,454	
7	Total Commodity Purchased		12,899	11,663	12,922	12,528	12,905	12,479	12,878	12,927	12,510			113,712	
8	Fuel Gas Provided to Midstream		(488)	(441)	(488)	(441)	(487)	(471)	(486)	(488)	(472)			(4,262)	
9	Commodity Available for Sale		<u>12,412</u>	<u>11,223</u>	<u>12,434</u>	<u>12,088</u>	<u>12,417</u>	<u>12,008</u>	<u>12,391</u>	<u>12,439</u>	<u>12,038</u>			<u>109,450</u>	
10															
11		CCRA COSTS													
12	Commodity Costs	(\$000)													
13	STN 2		\$ 46,843	\$ 40,217	\$ 45,071	\$ 50,444	\$ 60,786	\$ 68,422	\$ 59,100	\$ 46,881	\$ 42,908			\$ 460,672	
14	AECO		13,098	12,552	14,409	16,413	19,846	21,656	19,102	15,858	15,346			148,280	
15	Commodity Costs before Hedging		\$ 59,941	\$ 52,768	\$ 59,480	\$ 66,857	\$ 80,632	\$ 90,078	\$ 78,203	\$ 62,739	\$ 58,254			\$ 608,952	
16	Hedging Cost / (Gain)		(4,743)	711	1,467	24	-	-	-	-	-			(2,541)	
17	Core Market Administration Costs		127	136	113	96	100	209	107	139	139			1,166	
18	Total CCRA Costs		<u>\$ 55,323</u>	<u>\$ 53,647</u>	<u>\$ 61,064</u>	<u>\$ 66,959</u>	<u>\$ 80,732</u>	<u>\$ 90,286</u>	<u>\$ 78,310</u>	<u>\$ 62,879</u>	<u>\$ 58,393</u>			<u>\$ 607,577</u>	
19															
20															
21	CCRA Unit Cost	(\$/GJ)	\$ 4.457	\$ 4.780	\$ 4.911	\$ 5.539	\$ 6.502	\$ 7.519	\$ 6.320	\$ 5.055	\$ 4.851			\$ 5.551	
22															
23															
24			Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	1-12 months	
25			Oct-22	Nov-22	Dec-22	Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Total
26		CCRA QUANTITIES													
27	Commodity Purchase	(TJ)													
28	STN 2		9,777	9,462	9,777	9,777	8,831	9,777	9,462	9,777	9,462	9,777	9,777	9,462	115,119
29	AECO		3,150	3,049	3,150	3,150	2,845	3,150	3,049	3,150	3,049	3,150	3,150	3,049	37,091
30	Total Commodity Purchased		12,927	12,510	12,927	12,927	11,676	12,927	12,510	12,927	12,510	12,927	12,927	12,510	152,210
31	Fuel Gas Provided to Midstream		(488)	(472)	(488)	(488)	(441)	(488)	(472)	(488)	(472)	(488)	(488)	(472)	(5,749)
32	Commodity Available for Sale		<u>12,439</u>	<u>12,038</u>	<u>12,439</u>	<u>12,439</u>	<u>11,235</u>	<u>12,439</u>	<u>12,038</u>	<u>12,439</u>	<u>12,038</u>	<u>12,439</u>	<u>12,439</u>	<u>12,038</u>	<u>146,461</u>
33															
34		CCRA COSTS													
35	Commodity Costs	(\$000)													
36	STN 2		\$ 51,886	\$ 63,444	\$ 71,727	\$ 72,841	\$ 65,913	\$ 60,308	\$ 44,689	\$ 43,856	\$ 41,769	\$ 41,939	\$ 40,617	\$ 40,427	\$ 639,416
37	AECO		18,605	20,223	22,884	23,243	21,033	19,205	14,975	14,726	14,034	14,108	13,682	13,602	210,320
38	Commodity Costs before Hedging		\$ 70,491	\$ 83,667	\$ 94,611	\$ 96,084	\$ 86,946	\$ 79,514	\$ 59,663	\$ 58,582	\$ 55,803	\$ 56,047	\$ 54,298	\$ 54,029	\$ 849,736
39	Hedging Cost / (Gain)		-	(1,350)	(2,430)	(2,493)	(1,488)	1,098	287	432	(2)	46	99	51	(5,749)
40	Core Market Administration Costs		139	139	139	139	139	139	139	139	139	139	139	139	1,673
41	Total CCRA Costs		<u>\$ 70,631</u>	<u>\$ 82,457</u>	<u>\$ 92,321</u>	<u>\$ 93,731</u>	<u>\$ 85,598</u>	<u>\$ 80,751</u>	<u>\$ 60,089</u>	<u>\$ 59,154</u>	<u>\$ 55,941</u>	<u>\$ 56,232</u>	<u>\$ 54,537</u>	<u>\$ 54,219</u>	<u>\$ 845,659</u>
42															
43															
44	CCRA Unit Cost	(\$/GJ)	\$ 5.678	\$ 6.850	\$ 7.422	\$ 7.535	\$ 7.619	\$ 6.492	\$ 4.992	\$ 4.755	\$ 4.647	\$ 4.521	\$ 4.384	\$ 4.504	\$ 5.774

FORTISBC ENERGY INC. - MAINLAND AND VANCOUVER ISLAND SERVICE AREA
CCRA INCURRED MONTHLY ACTIVITIES
FORECAST PERIOD FROM OCT 2023 TO SEP 2024
FIVE-DAY AVERAGE FORWARD PRICES - AUGUST 17, 18, 19, 22, AND 23, 2022

Line	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	
		Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	13-24 months	
		Oct-23	Nov-23	Dec-23	Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24	Jul-24	Aug-24	Sep-24	Total	
1															
2															
3	CCRA QUANTITIES														
4	Commodity Purchase	(TJ)													
5	STN 2		9,878	9,559	9,878	9,878	9,240	9,878	9,559	9,878	9,559	9,878	9,878	9,559	116,621
6	AECO		3,183	3,080	3,183	3,183	2,977	3,183	3,080	3,183	3,080	3,183	3,080	3,183	37,575
7	Total Commodity Purchased		13,060	12,639	13,060	13,060	12,218	13,060	12,639	13,060	12,639	13,060	13,060	12,639	154,196
8	Fuel Gas Provided to Midstream		(493)	(477)	(493)	(493)	(461)	(493)	(477)	(493)	(477)	(493)	(493)	(477)	(5,824)
9	Commodity Available for Sale		12,567	12,162	12,567	12,567	11,756	12,567	12,162	12,567	12,162	12,567	12,162	148,372	
10															
11															
12	CCRA COSTS	(\$000)													
13	Commodity Costs														
14	STN 2	\$	43,790	49,624	54,302	55,723	51,158	49,705	38,011	37,547	36,854	38,400	38,520	37,740	531,375
15	AECO		14,710	15,921	17,426	17,883	16,417	15,945	12,672	12,537	12,299	12,812	12,850	12,585	174,057
16	Commodity Costs before Hedging	\$	58,500	65,545	71,727	73,606	67,575	65,650	50,683	50,084	49,153	51,212	51,370	50,326	705,432
17	Hedging Cost / (Gain)		(9)	(213)	(338)	(394)	(331)	(159)	-	-	-	-	-	-	(1,445)
18	Core Market Administration Costs		139	139	139	139	139	139	139	139	139	139	139	139	1,673
19	Total CCRA Costs	\$	58,630	65,471	71,528	73,352	67,384	65,630	50,823	50,223	49,292	51,352	51,509	50,465	705,660
20															
21															
22	CCRA Unit Cost	(\$/GJ)	4.665	5.383	5.692	5.837	5.732	5.222	4.179	3.996	4.053	4.086	4.099	4.150	4.756

Slight differences in totals due to rounding.

FORTISBC ENERGY INC. - MAINLAND AND VANCOUVER ISLAND SERVICE AREA
COMMODITY COST RECONCILIATION ACCOUNT (CCRA)
COST OF GAS (COMMODITY COST RECOVERY CHARGE) FLOW-THROUGH
FOR THE FORECAST PERIOD OCT 1, 2022 TO SEP 30, 2023
FIVE-DAY AVERAGE FORWARD PRICES - AUGUST 17, 18, 19, 22, AND 23, 2022

Tab 2
Page 3

Line	Particulars (1)	Unit	RS-1 to RS-7 (2)
1	<u>CCRA Baseload</u>	TJ	146,461
2			
3			
4	<u>CCRA Incurred Costs</u>	\$000	
5	STN 2		\$ 639,416.1
6	AECO		210,319.7
7	CCRA Commodity Costs before Hedging		\$ 849,735.8
8	Hedging Cost / (Gain)		(5,749.0)
9	Core Market Administration Costs		1,672.5
10	Total Incurred Costs before CCRA deferral amortization		\$ 845,659.3
11			
12	Pre-tax CCRA Deficit / (Surplus) as of Oct 1, 2022		133,490.2
13	Total CCRA Incurred Costs		\$ 979,149.5
14			
15			
16	<u>CCRA Incurred Unit Costs</u>	\$/GJ	
17	CCRA Commodity Costs before Hedging		\$ 5.8018
18	Hedging Cost / (Gain)		(0.0393)
19	Core Market Administration Costs		0.0114
20	Total Incurred Costs before CCRA deferral amortization		\$ 5.7739
21	Pre-tax CCRA Deficit / (Surplus) as of Oct 1, 2022		0.9114
22	CCRA Gas Costs Incurred -- Flow-Through		\$ 6.6854
23			
24			
25			
26			
27			
28			
29	<u>Cost of Gas (Commodity Cost Recovery Charge)</u>		RS-1 to RS-7
30			
31	TESTED Flow-Through Cost of Gas effective Oct 1, 2022		\$ 6.685
32			
33	Existing Cost of Gas (effective since Jul 1, 2022)		\$ 5.907
34			
35	Cost of Gas Increase / (Decrease)	\$/GJ	\$ 0.778
36			
37	Cost of Gas Percentage Increase / (Decrease)		13.17%

FORTISBC ENERGY INC. - MAINLAND AND VANCOUVER ISLAND SERVICE AREA
MCRA INCURRED MONTHLY ACTIVITIES FOR THE YEAR 2022
FORECAST PERIODS WITH FIVE-DAY AVERAGE FORWARD PRICES - AUGUST 17, 18, 19, 22, AND 23, 2022

Line	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	
	Opening balance	Recorded Jan-22	Recorded Feb-22	Recorded Mar-22	Recorded Apr-22	Recorded May-22	Recorded Jun-22	Recorded Jul-22	Recorded Aug-22	Projected Sep-22	Projected Oct-22	Forecast Nov-22	Forecast Dec-22	Forecast	2022 Total	
1	MCRA COSTS	(\$000)														
2	Midstream Commodity Related Costs															
3	Propane Available for Sale - Purchase & Inventory Change	\$ 1,019.8	\$ 811.0	\$ 760.0	\$ 421.2	\$ 215.0	\$ (304.2)	\$ 645.0	\$ 159.5	\$ 185.3	\$ 351.9	\$ 577.5	\$ 852.4	\$	5,694.3	
4	Propane Costs Recoveries via Commodity Rates ^(a)	(219.7)	(178.0)	(161.3)	(120.6)	(60.9)	(42.6)	(66.6)	(53.4)	(61.4)	(116.8)	(187.4)	(274.3)		(1,543.1)	
5	Propane Own Use Recoveries ^(b)	(0.0)	(0.3)	(0.1)	(0.1)	-	-	-	-	-	-	-	-		(0.5)	
6	Propane Costs to be Recovered via Midstream Rates	\$ 800.0	\$ 632.7	\$ 598.6	\$ 300.5	\$ 206.2	\$ (310.6)	\$ 535.2	\$ 106.1	\$ 123.9	\$ 235.1	\$ 390.1	\$ 578.1	\$	4,195.9	
7	Midstream Natural Gas Costs before Hedging ^(c)	34,224.1	26,566.2	23,987.0	8,059.9	13,363.3	20,566.7	12,739.8	(22.6)	(175.8)	16,910.5	29,631.0	44,098.2		229,948.3	
8	Hedging Cost / (Gain)	-	-	-	-	-	-	-	-	-	-	-	-		-	
9	Imbalance ^(d)	\$ 2,592.3	(326.4)	(509.8)	181.8	298.8	707.1	1,333.6	(2,122.2)	-	-	-	(2,155.1)		(2,592.3)	
10	Company Use Gas Recovered from O&M	(546.1)	(295.9)	(275.4)	(161.2)	64.8	13.9	(25.9)	(114.1)	(159.3)	(239.4)	(511.6)	(831.1)		(3,081.3)	
11	Storage Withdrawal / (Injection) Activity ^(e)	17,930.0	15,237.3	11,381.0	2,251.6	(27,310.3)	(39,634.4)	(26,200.7)	(21,392.1)	(21,521.8)	(24,784.0)	21,466.4	32,927.0		(59,650.0)	
12	Total Midstream Commodity Related Costs	\$ 52,081.5	\$ 41,630.5	\$ 35,873.0	\$ 10,749.6	\$ (12,968.9)	\$ (18,030.8)	\$ (15,073.8)	\$ (21,422.6)	\$ (21,733.0)	\$ (7,877.8)	\$ 50,976.0	\$ 74,617.1	\$	168,820.7	
13																
14	Storage Related Costs															
15	Storage Demand - Third Party Storage	\$ 2,656.8	\$ 2,623.7	\$ 2,630.2	\$ 2,571.2	\$ 3,936.2	\$ 4,054.2	\$ 3,985.8	\$ 3,999.8	\$ 4,019.8	\$ 4,000.7	\$ 2,571.3	\$ 2,589.8	\$	39,639.6	
16	On-System Storage - Mt. Hayes (LNG)	1,619.9	1,558.8	1,546.7	1,622.3	1,538.8	1,882.8	1,596.2	1,519.0	1,519.0	1,720.9	1,610.3	1,523.7		19,258.5	
17	Total Storage Related Costs	\$ 4,276.7	\$ 4,182.6	\$ 4,176.9	\$ 4,193.5	\$ 5,475.1	\$ 5,937.0	\$ 5,582.1	\$ 5,518.8	\$ 5,538.8	\$ 5,721.6	\$ 4,181.7	\$ 4,113.4	\$	58,898.1	
18																
19	Transportation Related Costs															
20	Enbridge (BC Pipeline) - Westcoast Energy	\$ 16,644.3	\$ 16,585.0	\$ 14,661.6	\$ 14,015.4	\$ 13,705.0	\$ 13,452.9	\$ 13,377.4	\$ 13,419.7	\$ 13,347.6	\$ 13,583.7	\$ 15,939.9	\$ 16,098.8	\$	174,831.4	
21	TC Energy (Foothills BC)	460.3	460.3	460.3	346.9	346.9	346.9	346.9	346.9	346.9	346.9	460.3	460.3		4,729.4	
22	TC Energy (NOVA Alta)	1,011.4	1,015.0	1,013.2	946.7	1,079.7	1,028.6	1,029.8	1,013.2	1,013.2	1,013.2	1,013.2	1,013.2		12,190.3	
23	Northwest Pipeline	710.9	690.5	717.3	356.0	365.5	369.5	368.7	357.5	358.5	362.1	732.2	762.8		6,151.6	
24	FortisBC Huntingdon Inc.	11.5	11.5	11.5	11.5	11.5	11.5	11.5	11.5	11.5	11.5	11.5	11.5		138.5	
25	Southern Crossing Pipeline	1,107.0	1,107.0	1,107.0	1,107.0	1,107.0	1,107.0	1,107.0	1,107.0	1,107.0	1,107.0	1,107.0	1,107.0		13,284.1	
26	CNG Truck Bridge	120.6	-	-	-	-	-	-	-	-	-	-	-		120.6	
27	Total Transportation Related Costs	\$ 20,066.0	\$ 19,869.3	\$ 17,970.9	\$ 16,783.4	\$ 16,615.6	\$ 16,316.4	\$ 16,241.4	\$ 16,255.9	\$ 16,184.7	\$ 16,424.4	\$ 19,264.1	\$ 19,453.6	\$	211,445.8	
28																
29	Mitigation															
30	Commodity Related Mitigation	\$ (9,622.6)	\$ (8,520.8)	\$ (21,320.2)	\$ (10,986.0)	\$ (20,289.5)	\$ (31,292.1)	\$ (25,150.6)	\$ (20,859.0)	\$ (11,221.7)	\$ (3,387.2)	\$ (26,773.2)	\$ (6,114.9)	\$	(195,537.9)	
31	Storage Related Mitigation	2.0	(1,891.8)	(2,628.9)	1,872.7	8,829.1	515.1	(4,077.3)	-	-	-	-	-		2,621.0	
32	Transportation Related Mitigation	(2,084.0)	(1,779.7)	(1,485.5)	(4,513.7)	(6,118.1)	(5,135.9)	(7,630.5)	(8,510.7)	(6,621.1)	(4,795.3)	(1,610.8)	(1,480.2)		(51,765.4)	
33	Total Mitigation	\$ (11,704.7)	\$ (12,192.3)	\$ (25,434.6)	\$ (13,627.0)	\$ (17,578.5)	\$ (35,912.9)	\$ (36,858.3)	\$ (29,369.7)	\$ (17,842.8)	\$ (8,182.5)	\$ (28,384.0)	\$ (7,595.1)	\$	(244,682.4)	
34																
35	GSMIP Incentive Sharing	\$ 494.3	\$ 301.2	\$ 272.8	\$ 133.9	\$ 187.7	\$ 88.4	\$ 41.8	\$ 83.3	\$ 83.3	\$ 83.3	\$ 83.3	\$ 83.3	\$	1,936.9	
36	Adjustment in MCRA ^(f)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 106.8	\$ -	\$ -	\$ -	\$ -	\$ -	\$	106.8	
37	Core Market Administration Costs	\$ 295.8	\$ 316.8	\$ 262.7	\$ 224.2	\$ 233.5	\$ 486.9	\$ 250.1	\$ 325.2	\$ 325.2	\$ 325.2	\$ 325.2	\$ 325.2	\$	3,696.0	
38	TOTAL MCRA COSTS (Line 12, 17, 27, 33, 35 to 37)	(\$000)	\$ 65,509.7	\$ 54,108.1	\$ 33,121.7	\$ 18,457.6	\$ (8,035.5)	\$ (31,115.0)	\$ (29,710.0)	\$ (28,609.1)	\$ (17,443.8)	\$ 6,494.3	\$ 46,446.2	\$ 90,997.6	\$	200,221.9

Notes:

- (a) Both propane costs and recoveries (commodity and midstream) for Revelstoke flow through in MCRA. That is, the propane costs to be recovered via midstream rates are net of the propane commodity recovery at the existing Commodity Cost Recovery Charge in Line 4.
- (b) Facilities related own use gas (propane) is recovered via O&M; only the recorded is shown in the schedule. The own use gas used for vaporization and the UAF is recovered via the Storage and Transport rates.
- (c) The total cost of UAF is included as a component of gas purchased. Sales UAF costs are recovered via gas cost recovery rates, while T-Service UAF costs are recovered via delivery revenues.
- (d) Imbalance is composed of two components, Enbridge imbalance (difference between Enbridge metered and authorized deliveries) and Transportation imbalance (difference between the authorized receipts and customers' consumption or "burn").
The 2022 opening balance reflects FEI owed Enbridge / Transportation Marketers 638 TJ of gas valued at \$2,592K. As imbalance amounts can be either a debit or credit value, and typically remain within a narrow range, FEI does not forecast future imbalance amounts.
- (e) The net impact to the MCRA related to the movement of commodity costs into or out of the Gas in Storage inventory account. Gas injections to storage result in credits to the MCRA, while withdrawals result in costs being debited to the MCRA.
- (f) Stargas purchase acquisition costs allocation to midstream.

Slight difference in totals due to rounding.

FORTISBC ENERGY INC. - MAINLAND AND VANCOUVER ISLAND SERVICE AREA
STORAGE AND TRANSPORT RELATED CHARGES FLOW-THROUGH BY RATE SCHEDULE
FOR THE FORECAST PERIOD OCT 2022 TO SEP 2023
FIVE-DAY AVERAGE FORWARD PRICES - AUGUST 17, 18, 19, 22, AND 23, 2022

Line	Particulars	Unit								For Information Only			Term & Spot Gas Sales RS-14A	Off-System Interruptible Sales RS-30		
			Residential	Commercial	General		Total	Seasonal	General	LNG	RS-4	RS-7			RS-46	
			RS-1	RS-2	RS-3	Firm RS-5	NGV RS-6	MCRA Gas Costs	(8)	(9)						(10)
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)					
1	MCRA Sales Quantity (Natural Gas & Propane)	TJ	82,251.8	29,014.1	25,375.6	21,732.0	21.1	158,394.6				162.8	6,036.9	5,280.7	-	25,695.2
2																
3	Load Factor Adjusted Quantity															
4	Load Factor ^(a)	%	31.3%	30.5%	35.9%	51.6%	100.0%									
5	Load Factor Adjusted Quantity	TJ	263,083.2	95,104.5	70,769.9	42,109.0	21.1	471,087.7								
6	Load Factor Adjusted Volumetric Allocation	%	55.8%	20.2%	15.0%	8.9%	0.0%	100.0%								
7																
8	MCRA Cost of Gas - Load Factor Adjusted Allocation															
9	Midstream Commodity Related Costs (Net of Mitigation)	\$000	\$ 22,579.8	\$ 8,162.6	\$ 6,074.0	\$ 3,614.1	\$ 1.8	\$ 40,432.3							\$ -	\$ -
10	Midstream Commodity (Natural Gas) Related Costs		120,467.2	43,548.9	32,405.9	19,281.9	9.7	215,713.6							-	147,411.0
11	Propane Costs to be Recovered via Midstream Rates		1,856.3	671.1	499.4	297.1	0.1	3,324.0							-	-
12	Midstream Commodity Related Mitigation		(99,743.7)	(36,057.3)	(26,831.3)	(15,964.9)	(8.0)	(178,605.3)							-	(147,411.0)
13	Storage Related Costs (Net of Mitigation)	\$000	32,706.1	11,823.2	8,798.0	5,234.9	2.6	58,564.8							-	-
14	Storage Related Costs		32,706.1	11,823.2	8,798.0	5,234.9	2.6	58,564.8							-	-
15	Storage Related Mitigation		-	-	-	-	-	-							-	-
16	Transportation Related Costs (Net of Mitigation)	\$000	97,870.6	35,380.2	26,327.4	15,665.1	7.9	175,251.2							-	-
17	Transportation Related Costs		119,453.9	43,182.5	32,133.3	19,119.7	9.6	213,899.1							-	-
18	Transportation Related Mitigation		(21,583.3)	(7,802.3)	(5,805.9)	(3,454.6)	(1.7)	(38,647.9)							-	-
19	GSMIP Incentive Sharing	\$000	558.5	201.9	150.2	89.4	0.0	1,000.0							-	-
20	Core Market Administration Costs - MCRA 70%	\$000	2,179.4	787.8	586.3	348.8	0.2	3,902.5							-	-
21	Total Midstream Cost of Gas Allocated by Rate Class	\$000	\$ 155,894.3	\$ 56,355.7	\$ 41,935.9	\$ 24,952.4	\$ 12.5	\$ 279,150.8							\$ -	\$ -
22	T-Service UAF to be recovered via delivery revenues ^(b)							1,947.3								
23	Total MCRA Gas Costs ^(c)							\$ 281,098.1								
24	1/2 of Pre-Tax Amort. MCRA Deficit/(Surplus) as of Oct 1, 2022	\$000	\$ (17,893.1)	\$ (6,468.4)	\$ (4,813.3)	\$ (2,864.0)	\$ (1.4)	\$ (32,040.2)								
25																
26																
27	MCRA Cost of Gas Unitized							Average Costs								
28	Midstream Commodity Related Costs (Net of Mitigation)	\$/GJ	\$ 0.2745	\$ 0.2813	\$ 0.2394	\$ 0.1663	\$ 0.0859	\$ 0.2553								
29	Storage Related Costs (Net of Mitigation)	\$/GJ	0.3976	0.4075	0.3467	0.2409	0.1244	0.3697								
30	Transportation Related Costs (Net of Mitigation)	\$/GJ	1.1899	1.2194	1.0375	0.7208	0.3722	1.1064								
31	GSMIP Incentive Sharing	\$/GJ	0.0068	0.0070	0.0059	0.0041	0.0021	0.0063								
32	Core Market Administration Costs - MCRA 70%	\$/GJ	0.0265	0.0272	0.0231	0.0161	0.0083	0.0246								
33	MCRA Flow-Through Costs before MCRA deferral amortization	\$/GJ	\$ 1.8953	\$ 1.9424	\$ 1.6526	\$ 1.1482	\$ 0.5929	\$ 1.7624								
34	MCRA Deferral Amortization via Rate Rider 6	\$/GJ	\$ (0.2175)	\$ (0.2229)	\$ (0.1897)	\$ (0.1318)	\$ (0.0681)	\$ (0.2023)								

Notes:

(a) Based on the historical 3-year (2018, 2019, and 2020 data) rolling average load factors for Rate Schedules 1, 2, 3 and 5.

(b) The total cost of UAF (Sales Rate Classes and T-Service) is included as a component of gas purchased. Sales UAF costs are recovered via gas cost recovery rates.

As the T-Service UAF costs are recovered via delivery revenues, they are excluded from the storage and transportation flow-through calculation.

(c) Reconciled to the Total MCRA Costs on Tab 1, Page 7, Col. 3, Line 48, with monthly breakdown on Tab 2, Page 6.1.

(d) Storage & Transport and MCRA Rate Rider 6 charges for RS-4, RS-6P-E360S, RS-7, and RS-46 are set at the RS-5 tariff rates. For midstream cost allocation purposes the RS-5 allocations include RS-4, RS-5, RS-6P-E360S, RS-7, and RS-46 forecast sales.

FORTISBC ENERGY INC. - MAINLAND AND VANCOUVER ISLAND SERVICE AREA
MCRA INCURRED MONTHLY ACTIVITIES FOR THE PERIOD FROM OCT 2022 TO SEP 2023
FORECAST PERIODS WITH FIVE-DAY AVERAGE FORWARD PRICES - AUGUST 17, 18, 19, 22, AND 23, 2022

Line	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
		Opening balance	Forecast Oct-22	Forecast Nov-22	Forecast Dec-22	Forecast Jan-23	Forecast Feb-23	Forecast Mar-23	Forecast Apr-23	Forecast May-23	Forecast Jun-23	Forecast Jul-23	Forecast Aug-23	Forecast Sep-23	Oct-22 to Sep-23 Total
1	MCRA COSTS	(\$000)													
2	<u>Midstream Commodity Related Costs</u>														
3	Propane Available for Sale - Purchase & Inventory Change	\$	351.9	\$ 577.5	\$ 852.4	\$ 861.3	\$ 708.0	\$ 545.0	\$ 353.1	\$ 210.0	\$ 155.1	\$ 136.5	\$ 140.9	\$ 165.2	\$ 5,056.8
4	Propane Costs Recoveries via Commodity Rates ^(a)		(116.8)	(187.4)	(274.3)	(277.8)	(235.1)	(192.2)	(131.5)	(80.3)	(61.2)	(54.9)	(56.2)	(65.1)	(1,732.8)
5	Propane Own Use Recoveries ^(b)		-	-	-	-	-	-	-	-	-	-	-	-	-
6	Propane Costs to be Recovered via Midstream Rates	\$	235.1	\$ 390.1	\$ 578.1	\$ 583.5	\$ 472.9	\$ 352.8	\$ 221.6	\$ 129.6	\$ 93.9	\$ 81.6	\$ 84.7	\$ 100.1	\$ 3,324.0
7	Midstream Natural Gas Costs before Hedging ^(c)		16,910.5	29,631.0	44,098.2	44,783.5	40,524.4	28,171.3	1,430.4	5,032.2	269.1	270.3	261.8	260.5	211,643.3
8	Hedging Cost / (Gain)		-	-	-	-	-	-	-	-	-	-	-	-	-
9	Imbalance ^(d)		-	-	(2,155.1)	-	-	-	-	-	-	-	-	-	(2,155.1)
10	Company Use Gas Recovered from O&M		(239.4)	(511.6)	(831.1)	(967.7)	(762.6)	(650.4)	(455.4)	(255.3)	(225.9)	(171.2)	(114.1)	(159.3)	(5,344.0)
11	Storage Withdrawal / (Injection) Activity ^(e)		(24,784.0)	21,466.4	32,927.0	34,929.0	36,405.3	27,483.3	(3,063.4)	(29,130.1)	(23,554.7)	(20,415.9)	(19,228.2)	(19,518.0)	13,516.7
12	Total Midstream Commodity Related Costs	\$	(7,877.8)	\$ 50,976.0	\$ 74,617.1	\$ 79,328.3	\$ 76,640.0	\$ 55,357.0	\$ (1,866.8)	\$ (24,223.6)	\$ (23,417.6)	\$ (20,235.3)	\$ (18,995.8)	\$ (19,316.7)	\$ 220,984.9
13															
14	<u>Storage Related Costs</u>														
15	Storage Demand - Third Party Storage	\$	4,000.7	\$ 2,571.3	\$ 2,589.8	\$ 2,587.3	\$ 2,568.3	\$ 2,581.2	\$ 2,605.5	\$ 4,033.8	\$ 4,026.2	\$ 4,027.6	\$ 4,027.8	\$ 4,017.6	\$ 39,637.1
16	On-System Storage - Mt. Hayes (LNG)		1,720.9	1,610.3	1,523.7	1,523.8	1,523.7	1,523.3	1,519.0	1,710.0	1,716.2	1,519.1	1,519.0	1,519.0	18,927.8
17	Total Storage Related Costs	\$	5,721.6	\$ 4,181.7	\$ 4,113.4	\$ 4,111.2	\$ 4,092.0	\$ 4,104.5	\$ 4,124.4	\$ 5,743.7	\$ 5,742.4	\$ 5,546.6	\$ 5,546.8	\$ 5,536.6	\$ 58,564.8
18															
19	<u>Transportation Related Costs</u>														
20	Enbridge (BC Pipeline) - Westcoast Energy	\$	13,583.7	\$ 15,939.9	\$ 16,098.8	\$ 16,351.6	\$ 16,193.0	\$ 16,202.8	\$ 13,786.7	\$ 13,825.4	\$ 13,612.6	\$ 13,502.7	\$ 13,619.9	\$ 13,547.2	\$ 176,264.4
21	TC Energy (Foothills BC)		346.9	460.3	460.3	502.9	502.9	502.9	379.0	379.0	379.0	379.0	379.0	379.0	5,050.3
22	TC Energy (NOVA Alta)		1,013.2	1,013.2	1,013.2	1,084.1	1,084.1	1,084.1	1,084.1	1,084.1	1,084.1	1,084.1	1,084.1	1,084.1	12,796.6
23	Northwest Pipeline		362.1	732.2	762.8	762.6	712.2	742.4	414.4	401.6	381.7	372.6	362.0	358.5	6,365.2
24	FortisBC Huntingdon Inc.		11.5	11.5	11.5	11.5	11.5	11.5	11.5	11.5	11.5	11.5	11.5	11.5	138.5
25	Southern Crossing Pipeline		1,107.0	1,107.0	1,107.0	1,107.0	1,107.0	1,107.0	1,107.0	1,107.0	1,107.0	1,107.0	1,107.0	1,107.0	13,284.1
26	Total Transportation Related Costs	\$	16,424.4	\$ 19,264.1	\$ 19,453.6	\$ 19,819.8	\$ 19,610.8	\$ 19,650.8	\$ 16,782.9	\$ 16,808.8	\$ 16,575.9	\$ 16,457.0	\$ 16,563.6	\$ 16,487.4	\$ 213,899.1
27															
28	<u>Mitigation</u>														
29	Commodity Related Mitigation	\$	(3,387.2)	\$ (26,773.2)	\$ (6,114.9)	\$ (17,467.6)	\$ (27,015.0)	\$ (36,842.8)	\$ (2,802.8)	\$ (2,694.9)	\$ (7,648.6)	\$ (17,511.5)	\$ (18,736.5)	\$ (11,610.3)	\$ (178,605.3)
30	Storage Related Mitigation		-	-	-	-	-	-	-	-	-	-	-	-	-
31	Transportation Related Mitigation		(4,795.3)	(1,610.8)	(1,480.2)	(1,359.4)	(1,044.2)	(1,244.3)	(2,910.7)	(3,592.4)	(4,054.6)	(5,022.4)	(6,510.2)	(5,023.3)	(38,647.9)
32	Total Mitigation	\$	(8,182.5)	\$ (28,384.0)	\$ (7,595.1)	\$ (18,827.0)	\$ (28,059.2)	\$ (38,087.1)	\$ (5,713.5)	\$ (6,287.3)	\$ (11,703.2)	\$ (22,533.9)	\$ (25,246.7)	\$ (16,633.7)	\$ (217,253.2)
33															
34	<u>GSMIP Incentive Sharing</u>		83.3	83.3	83.3	83.3	83.3	83.3	83.3	83.3	83.3	83.3	83.3	83.3	1,000.0
35															
36	<u>Core Market Administration Costs</u>		325.2	325.2	325.2	325.2	325.2	325.2	325.2	325.2	325.2	325.2	325.2	325.2	3,902.5
37	TOTAL MCRA COSTS	(\$000)	\$ 6,494.3	\$ 46,446.2	\$ 90,997.6	\$ 84,840.8	\$ 72,692.1	\$ 41,433.9	\$ 13,735.6	\$ (7,549.9)	\$ (12,394.0)	\$ (20,357.0)	\$ (21,723.6)	\$ (13,517.9)	\$ 281,098.1
	(Line 12, 17, 26, 32, 34 & 36)														

- Notes:
- (a) Both propane costs and recoveries (commodity and midstream) for Revelstoke flow through in MCRA. That is, the propane costs to be recovered via midstream rates are net of the propane commodity recovery at the existing Commodity Cost Recovery Charge in Line 4.
 - (b) Facilities related own use gas (propane) is recovered via O&M; only the recorded is shown in the schedule. The own use gas used for vaporization and the UAF is recovered via the Storage and Transport rates.
 - (c) The total cost of UAF is included as a component of gas purchased. Sales UAF costs are recovered via gas cost recovery rates, while T-Service UAF costs are recovered via delivery revenues.
 - (d) Imbalance is composed of two components, Enbridge imbalance (difference between Enbridge metered and authorized deliveries) and Transportation imbalance (difference between the authorized receipts and customers' consumption or "burn"). For developing the forecast midstream costs opening imbalance amounts are forecast to be settled at the beginning of the prospective period. As imbalance amounts can be either a debit or credit value, and typically remain within a narrow range, FEI does not forecast future imbalance amounts.
 - (e) The net impact to the MCRA related to the movement of commodity costs into or out of the Gas in Storage inventory account. Gas injections to storage result in credits to the MCRA, while withdrawals result in costs being debited to the MCRA.

Slight difference in totals due to rounding.

FORTISBC ENERGY INC. - MAINLAND AND VANCOUVER ISLAND SERVICE AREA
CCRA MONTHLY BALANCES AT TESTED RATES (AFTER ADJUSTMENTS FOR ENERGY DIFFERENCES)
FOR THE FORECAST PERIOD FROM OCT 2022 TO SEP 2024
FIVE-DAY AVERAGE FORWARD PRICES - August 17, 18, 19, 22, AND 23, 2022
\$(Millions)

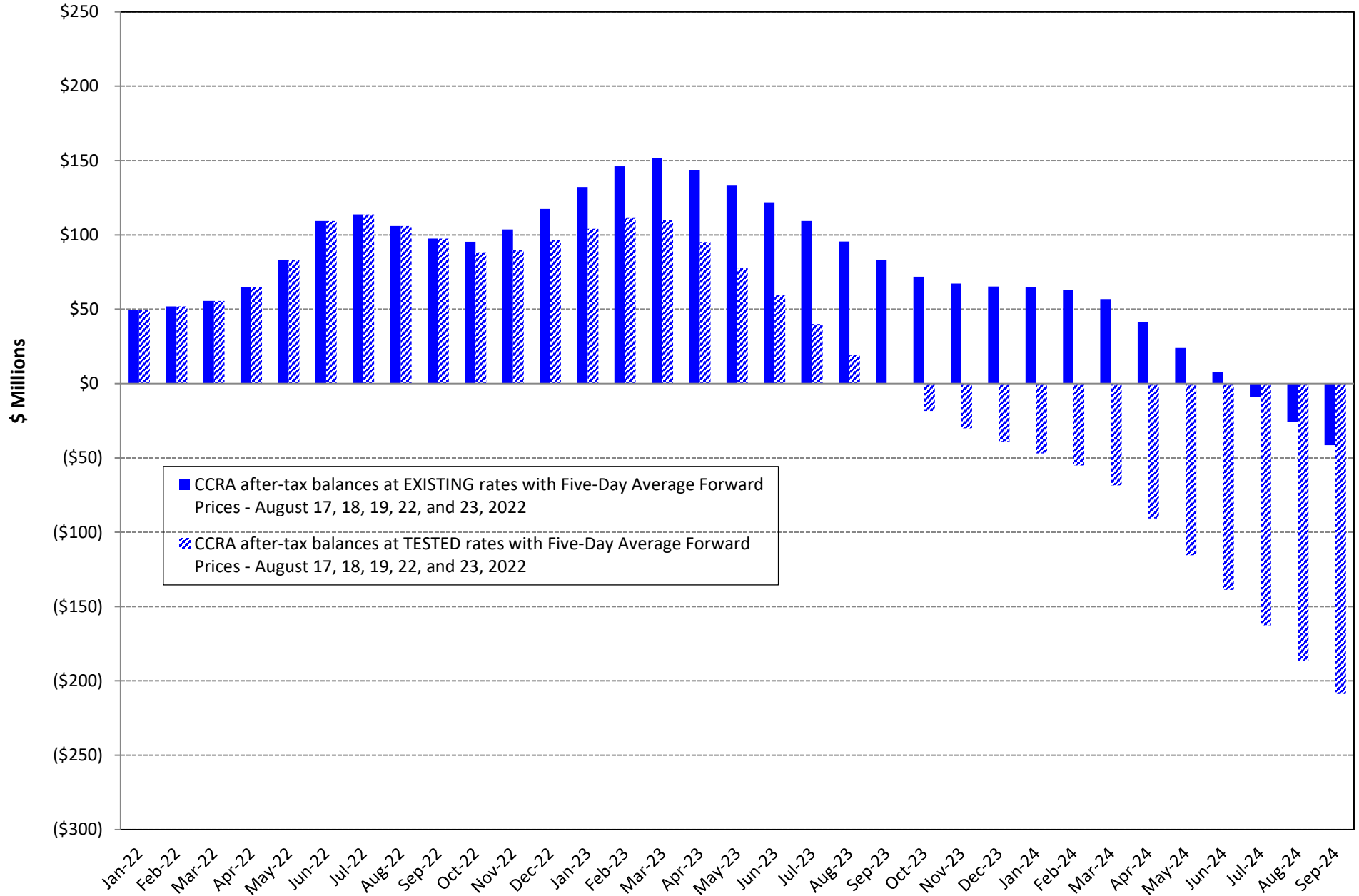
Line	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
		Recorded	Recorded	Recorded	Recorded	Recorded	Recorded	Recorded	Projected	Projected				Jan-22 to Sep-22
		Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22				
1	CCRA Balance - Beginning (Pre-tax) ^(a)	\$ 68	\$ 68	\$ 71	\$ 76	\$ 89	\$ 114	\$ 150	\$ 156	\$ 145				\$ 68
4	Gas Costs Incurred	55	54	61	67	81	90	78	63	58				608
5	Revenue from APPROVED Recovery Rate	(56)	(51)	(56)	(54)	(56)	(54)	(72)	(73)	(71)				(543)
6	CCRA Balance - Ending (Pre-tax)^(b)	\$ 68	\$ 71	\$ 76	\$ 89	\$ 114	\$ 150	\$ 156	\$ 145	\$ 133				\$ 133
8	Tax Rate	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%				27.0%
10	CCRA Balance - Ending (After-tax)^(c)	\$ 50	\$ 52	\$ 56	\$ 65	\$ 83	\$ 109	\$ 114	\$ 106	\$ 97				\$ 97
		Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Oct-22 to Sep-23
		Oct-22	Nov-22	Dec-22	Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	
16	CCRA Balance - Beginning (Pre-tax) ^(a)	\$ 133	\$ 121	\$ 123	\$ 132	\$ 143	\$ 153	\$ 151	\$ 130	\$ 106	\$ 82	\$ 55	\$ 26	\$ 133
17	Gas Costs Incurred	71	82	92	94	86	81	60	59	56	56	55	54	846
18	Revenue from TESTED Recovery Rates	(83)	(80)	(83)	(83)	(75)	(83)	(80)	(83)	(80)	(83)	(83)	(80)	(979)
19	CCRA Balance - Ending (Pre-tax)^(b)	\$ 121	\$ 123	\$ 132	\$ 143	\$ 153	\$ 151	\$ 130	\$ 106	\$ 82	\$ 55	\$ 26	\$ 0	\$ 0
21	Tax Rate	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%
23	CCRA Balance - Ending (After-tax)^(c)	\$ 88	\$ 90	\$ 96	\$ 104	\$ 112	\$ 110	\$ 95	\$ 78	\$ 60	\$ 40	\$ 19	\$ 0	\$ 0
		Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Oct-23 to Sep-24
		Oct-23	Nov-23	Dec-23	Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24	Jul-24	Aug-24	Sep-24	
29	CCRA Balance - Beginning (Pre-tax) ^(a)	\$ 0	\$ (25)	\$ (41)	\$ (54)	\$ (64)	\$ (76)	\$ (94)	\$ (124)	\$ (158)	\$ (190)	\$ (223)	\$ (255)	\$ 0
30	Gas Costs Incurred	59	65	72	73	67	66	51	50	49	51	52	50	706
31	Revenue from TESTED Recovery Rates	(84)	(81)	(84)	(84)	(79)	(84)	(81)	(84)	(81)	(84)	(84)	(81)	(992)
32	CCRA Balance - Ending (Pre-tax)^(b)	\$ (25)	\$ (41)	\$ (54)	\$ (64)	\$ (76)	\$ (94)	\$ (124)	\$ (158)	\$ (190)	\$ (223)	\$ (255)	\$ (286)	\$ (286)
34	Tax Rate	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%
36	CCRA Balance - Ending (After-tax)^(c)	\$ (18)	\$ (30)	\$ (39)	\$ (47)	\$ (55)	\$ (69)	\$ (91)	\$ (115)	\$ (139)	\$ (163)	\$ (186)	\$ (209)	\$ (209)

Notes:

- (a) Pre-tax opening balances are restated based on current income tax rates, to reflect grossed-up after tax amounts.
- (b) For rate setting purposes CCRA pre-tax balances include grossed-up projected deferred interest of approximately \$1.0 million as at September 30, 2022.
- (c) For rate setting purposes CCRA after tax balances are independently grossed-up to reflect pre-tax amounts.

Slight differences in totals due to rounding.

FortisBC Energy Inc. - Mainland and Vancouver Island Service Area
 CCRA After-Tax Monthly Balances
 Recorded to July 2022 and Forecast September 2024



FORTISBC ENERGY INC. - MAINLAND AND VANCOUVER ISLAND SERVICE AREA
MCRA MONTHLY BALANCES AT TESTED COMMODITY COST RECOVERY CHARGE, STORAGE AND TRANSPORT CHARGES (AFTER ADJUSTMENTS FOR ENERGY DIFFERENCES)
FOR THE FORECAST PERIOD FROM OCT 2022 TO DEC 2024
FIVE-DAY AVERAGE FORWARD PRICES - AUGUST 17, 18, 19, 22, AND 23, 2022
\$(Millions)

Line	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
		Recorded	Recorded	Recorded	Recorded	Recorded	Recorded	Recorded	Projected	Projected	Forecast	Forecast	Forecast	Total
		Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22	2022
1														
2														
3														
4	MCRA Balance - Beginning (Pre-tax) ^(a)	\$ (40)	\$ (58)	\$ (66)	\$ (72)	\$ (80)	\$ (89)	\$ (101)	\$ (91)	\$ (76)	\$ (64)	\$ (59)	\$ (64)	\$ (40)
5	2022 MCRA Activities													
6	<u>Rate Rider 6</u>													
7	<i>Approved Amount to be amortized in 2022</i>													\$ (22)
8	<i>Rider 6 Amortization at APPROVED 2022 Rates</i>	\$ 3	\$ 3	\$ 2	\$ 2	\$ 1	\$ 1	\$ 1	\$ 1	\$ 1	\$ 2	\$ 3	\$ 4	\$ 22
9	<u>Midstream Base Rates</u>													
10	<i>Gas Costs Incurred</i>	\$ 66	\$ 54	\$ 33	\$ 18	\$ (8)	\$ (31)	\$ (30)	\$ (29)	\$ (17)	\$ 6	\$ 46	\$ 91	\$ 200
11	<i>Revenue from APPROVED Recovery Rates</i>	(86)	(64)	(42)	(28)	(3)	19	39	43	31	(4)	(54)	(106)	(256)
12	Total Midstream Base Rates (Pre-tax)	\$ (21)	\$ (10)	\$ (9)	\$ (9)	\$ (11)	\$ (12)	\$ 9	\$ 14	\$ 13	\$ 3	\$ (7)	\$ (15)	\$ (55)
13														
14	MCRA Cumulative Balance - Ending (Pre-tax) ^(b)	\$ (58)	\$ (66)	\$ (72)	\$ (80)	\$ (89)	\$ (101)	\$ (91)	\$ (76)	\$ (64)	\$ (59)	\$ (64)	\$ (76)	\$ (76)
15	Tax Rate	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%
16														
17	MCRA Cumulative Balance - Ending (After-tax) ^(c)	\$ (42)	\$ (48)	\$ (53)	\$ (58)	\$ (65)	\$ (74)	\$ (66)	\$ (55)	\$ (47)	\$ (43)	\$ (47)	\$ (56)	\$ (56)
18														
19		Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Total
20		Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23	2023
21	MCRA Balance - Beginning (Pre-tax) ^(a)	\$ (76)	\$ (88)	\$ (98)	\$ (103)	\$ (99)	\$ (81)	\$ (59)	\$ (32)	\$ (5)	\$ 16	\$ 19	\$ 7	\$ (76)
22	2023 MCRA Activities													
23	<u>Rate Rider 6</u>													
24														
25	<i>Rider 6 Amortization at APPROVED 2022 Rates</i>	\$ 3	\$ 3	\$ 2	\$ 2	\$ 1	\$ 1	\$ 1	\$ 1	\$ 1	\$ 2	\$ 3	\$ 4	\$ 23
26	<u>Midstream Base Rates</u>													
27	<i>Gas Costs Incurred</i>	\$ 85	\$ 73	\$ 41	\$ 14	\$ (8)	\$ (12)	\$ (20)	\$ (22)	\$ (14)	\$ 9	\$ 44	\$ 74	\$ 264
28	<i>Revenue from 2022 Recovery Rates</i>	(100)	(85)	(49)	(12)	25	34	46	48	34	(8)	(59)	(105)	(232)
29	Total Midstream Base Rates (Pre-tax)	\$ (15)	\$ (12)	\$ (7)	\$ 1	\$ 17	\$ 21	\$ 26	\$ 26	\$ 20	\$ 1	\$ (15)	\$ (32)	\$ 32
30														
31	MCRA Cumulative Balance - Ending (Pre-tax) ^(b)	\$ (88)	\$ (98)	\$ (103)	\$ (99)	\$ (81)	\$ (59)	\$ (32)	\$ (5)	\$ 16	\$ 19	\$ 7	\$ (21)	\$ (21)
32	Tax Rate	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%
33														
34	MCRA Cumulative Balance - Ending (After-tax) ^(c)	\$ (64)	\$ (71)	\$ (75)	\$ (73)	\$ (59)	\$ (43)	\$ (23)	\$ (4)	\$ 12	\$ 14	\$ 5	\$ (15)	\$ (15)

Notes:

- (a) Pre-tax opening balances are restated based on current income tax rates, to reflect grossed-up after tax amounts.
- (b) For rate setting purposes MCRA pre-tax balances include grossed-up projected deferred interest of approximately \$2.4 million credit as at September 30, 2022.
- (c) For rate setting purposes MCRA after-tax balances are independently grossed-up to reflect pre-tax amounts.

Slight differences in totals due to rounding.

FORTISBC ENERGY INC.
 CALCULATION OF CUSTOMERS' RATES AND TARIFF CONTINUITY
 TESTED OCTOBER 1, 2022 RATES
 BCUC ORDERS G-XX-22

RATE SCHEDULE 1: RESIDENTIAL SERVICE		EXISTING RATES JULY 1, 2022	COMMODITY RELATED CHARGES CHANGES	TESTED OCTOBER 1, 2022 RATES
Line No.	Particulars	Mainland and Vancouver Island	Mainland and Vancouver Island	Mainland and Vancouver Island
	(1)	(2)	(3)	(4)
1	<u>Delivery Margin Related Charges</u>			
2	Basic Charge per Day	\$0.4085	\$0.0000	\$0.4085
3	Rider 2 Clean Growth Innovation Fund Rate Rider per Day	\$0.0131	\$0.000	\$0.0131
4	Subtotal of per Day Delivery Margin Related Charges	\$0.4216	\$0.000	\$0.4216
5				
6				
7	Delivery Charge per GJ	\$5.455	\$0.000	\$5.455
8	Rider 3 BVA Rate Rider per GJ	\$0.059	\$0.000	\$0.059
9	Rider 5 RSAM per GJ	\$0.012	\$0.000	\$0.012
10	Subtotal of Per GJ Delivery Margin Related Charges	\$5.526	\$0.000	\$5.526
11				
12				
13	<u>Commodity Related Charges</u>			
14	Storage and Transport Charge per GJ	\$1.505	\$0.000	\$1.505
15	Rider 6 MCRA per GJ	(\$0.154)	\$0.000	(\$0.154)
18	Subtotal Storage and Transport Related Charges per GJ	\$1.351	\$0.000	\$1.351
19				
20	Cost of Gas (Commodity Cost Recovery Charge) per GJ	\$5.907	\$0.778	\$6.685

FORTISBC ENERGY INC.
 CALCULATION OF CUSTOMERS' RATES AND TARIFF CONTINUITY
 TESTED OCTOBER 1, 2022 RATES
 BCUC ORDERS G-XX-22

RATE SCHEDULE 1B: RESIDENTIAL BIOMETHANE SERVICE		EXISTING RATES JULY 1, 2022	COMMODITY RELATED CHARGES CHANGES	TESTED OCTOBER 1, 2022 RATES
Line No.	Particulars	Mainland and Vancouver Island	Mainland and Vancouver Island	Mainland and Vancouver Island
	(1)	(2)	(3)	(4)
1	<u>Delivery Margin Related Charges</u>			
2	Basic Charge per Day	\$0.4085	\$0.0000	\$0.4085
3	Rider 2 Clean Growth Innovation Fund Rate Rider per Day	\$0.0131	\$0.000	\$0.0131
4	Subtotal of per Day Delivery Margin Related Charges	\$0.4216	\$0.000	\$0.4216
5				
6	Delivery Charge per GJ	\$5.455	\$0.000	\$5.455
7	Rider 3 BVA Rate Rider per GJ	\$0.059	\$0.000	\$0.059
8	Rider 5 RSAM per GJ	\$0.012	\$0.000	\$0.012
9	Subtotal of Per GJ Delivery Margin Related Charges	\$5.526	\$0.000	\$5.526
10				
11				
12	<u>Commodity Related Charges</u>			
13	Storage and Transport Charge per GJ	\$1.505	\$0.000	\$1.505
14	Rider 6 MCRA per GJ	(\$0.154)	\$0.000	(\$0.154)
17	Subtotal Storage and Transport Related Charges per GJ	\$1.351	\$0.000	\$1.351
18				
19				
20	Cost of Gas (Commodity Cost Recovery Charge) per GJ	\$5.907	\$0.778	\$6.685
21				
22	Cost of Biomethane per GJ	\$13.808	\$0.000	\$13.808
23	(Biomethane Energy Recovery Charge)			

FORTISBC ENERGY INC.
 CALCULATION OF CUSTOMERS' RATES AND TARIFF CONTINUITY
 TESTED OCTOBER 1, 2022 RATES
 BCUC ORDERS G-XX-22

RATE SCHEDULE 2: SMALL COMMERCIAL SERVICE	EXISTING RATES JULY 1, 2022	COMMODITY RELATED CHARGES CHANGES	TESTED OCTOBER 1, 2022 RATES
Line No. Particulars	Mainland and Vancouver Island	Mainland and Vancouver Island	Mainland and Vancouver Island
(1)	(2)	(3)	(4)
1 <u>Delivery Margin Related Charges</u>			
2 Basic Charge per Day	\$0.9485	\$0.0000	\$0.9485
3 Rider 2 Clean Growth Innovation Fund Rate Rider per Day	\$0.0131	\$0.000	\$0.0131
4 Subtotal of per Day Delivery Margin Related Charges	\$0.9616	\$0.000	\$0.9616
5			
6 Delivery Charge per GJ	\$4.165	\$0.000	\$4.165
7 Rider 3 BVA Rate Rider per GJ	\$0.059	\$0.000	\$0.059
8 Rider 5 RSAM per GJ	\$0.012	\$0.000	\$0.012
9 Subtotal of Per GJ Delivery Margin Related Charges	\$4.236	\$0.000	\$4.236
10			
11			
12 <u>Commodity Related Charges</u>			
13 Storage and Transport Charge per GJ	\$1.542	\$0.000	\$1.542
14 Rider 6 MCRA per GJ	(\$0.158)	\$0.000	(\$0.158)
16 Subtotal Storage and Transport Related Charges per GJ	\$1.384	\$0.000	\$1.384
17			
18 Cost of Gas (Commodity Cost Recovery Charge) per GJ	\$5.907	\$0.778	\$6.685

FORTISBC ENERGY INC.
CALCULATION OF CUSTOMERS' RATES AND TARIFF CONTINUITY
TESTED OCTOBER 1, 2022 RATES
BCUC ORDERS G-XX-22

RATE SCHEDULE 2B: SMALL COMMERCIAL BIOMETHANE SERVICE		EXISTING RATES JULY 1, 2022	COMMODITY RELATED CHARGES CHANGES	TESTED OCTOBER 1, 2022 RATES
Line No.	Particulars	Mainland and Vancouver Island	Mainland and Vancouver Island	Mainland and Vancouver Island
	(1)	(2)	(3)	(4)
1	<u>Delivery Margin Related Charges</u>			
2	Basic Charge per Day	\$0.9485	\$0.0000	\$0.9485
3	Rider 2 Clean Growth Innovation Fund Rate Rider per Day	\$0.0131	\$0.000	\$0.0131
4	Subtotal of per Day Delivery Margin Related Charges	\$0.9616	\$0.000	\$0.9616
5				
6	Delivery Charge per GJ	\$4.165	\$0.000	\$4.165
7	Rider 3 BVA Rate Rider per GJ	\$0.059	\$0.000	\$0.059
8	Rider 5 RSAM per GJ	\$0.012	\$0.000	\$0.012
9	Subtotal of Per GJ Delivery Margin Related Charges	\$4.236	\$0.000	\$4.236
10				
11				
12	<u>Commodity Related Charges</u>			
13	Storage and Transport Charge per GJ	\$1.542	\$0.000	\$1.542
14	Rider 6 MCRA per GJ	(\$0.158)	\$0.000	(\$0.158)
16	Subtotal Storage and Transport Related Charges per GJ	\$1.384	\$0.000	\$1.384
17				
18	Cost of Gas (Commodity Cost Recovery Charge) per GJ	\$5.907	\$0.778	\$6.685
19				
20	Cost of Biomethane per GJ	\$13.808	\$0.000	\$13.808
21	(Biomethane Energy Recovery Charge)			

FORTISBC ENERGY INC.
 CALCULATION OF CUSTOMERS' RATES AND TARIFF CONTINUITY
 TESTED OCTOBER 1, 2022 RATES
 BCUC ORDERS G-XX-22

RATE SCHEDULE 3: LARGE COMMERCIAL SERVICE		EXISTING RATES JULY 1, 2022	COMMODITY RELATED CHARGES CHANGES	TESTED OCTOBER 1, 2022 RATES
Line No.	Particulars	<u>Mainland and Vancouver Island</u>	<u>Mainland and Vancouver Island</u>	<u>Mainland and Vancouver Island</u>
	(1)	(2)	(3)	(4)
1	<u>Delivery Margin Related Charges</u>			
2	Basic Charge per Day	\$4.7895	\$0.0000	\$4.7895
3	Rider 2 Clean Growth Innovation Fund Rate Rider per Day	\$0.0131	\$0.000	\$0.0131
4	Subtotal of per Day Delivery Margin Related Charges	\$4.8026	\$0.000	\$4.8026
5				
6	Delivery Charge per GJ	\$3.582	\$0.000	\$3.582
7	Rider 3 BVA Rate Rider per GJ	\$0.059	\$0.000	\$0.059
8	Rider 5 RSAM per GJ	\$0.012	\$0.000	\$0.012
9	Subtotal of Per GJ Delivery Margin Related Charges	\$3.653	\$0.000	\$3.653
10				
11				
12	<u>Commodity Related Charges</u>			
13	Storage and Transport Charge per GJ	\$1.312	\$0.000	\$1.312
14	Rider 6 MCRA per GJ	(\$0.135)	\$0.000	(\$0.135)
16	Subtotal Storage and Transport Related Charges per GJ	\$1.177	\$0.000	\$1.177
17				
18	Cost of Gas (Commodity Cost Recovery Charge) per GJ	\$5.907	\$0.778	\$6.685

FORTISBC ENERGY INC.
 CALCULATION OF CUSTOMERS' RATES AND TARIFF CONTINUITY
 TESTED OCTOBER 1, 2022 RATES
 BCUC ORDERS G-XX-22

RATE SCHEDULE 3B: LARGE COMMERCIAL BIOMETHANE SERVICE		EXISTING RATES JULY 1, 2022	COMMODITY RELATED CHARGES CHANGES	TESTED OCTOBER 1, 2022 RATES
Line No.	Particulars (1)	Mainland and Vancouver Island (2)	Mainland and Vancouver Island (3)	Mainland and Vancouver Island (4)
1	<u>Delivery Margin Related Charges</u>			
2	Basic Charge per Day	\$4.7895	\$0.0000	\$4.7895
3	Rider 2 Clean Growth Innovation Fund Rate Rider per Day	\$0.0131	\$0.000	\$0.0131
4	Subtotal of per Day Delivery Margin Related Charges	\$4.8026	\$0.000	\$4.8026
5				
6	Delivery Charge per GJ	\$3.582	\$0.000	\$3.582
7	Rider 3 BVA Rate Rider per GJ	\$0.059	\$0.000	\$0.059
8	Rider 5 RSAM per GJ	\$0.012	\$0.000	\$0.012
9	Subtotal of Per GJ Delivery Margin Related Charges	\$3.653	\$0.000	\$3.653
10				
11				
12	<u>Commodity Related Charges</u>			
13	Storage and Transport Charge per GJ	\$1.312	\$0.000	\$1.312
14	Rider 6 MCRA per GJ	(\$0.135)	\$0.000	(\$0.135)
15	Subtotal Storage and Transport Related Charges per GJ	\$1.177	\$0.000	\$1.177
16				
17	Cost of Gas (Commodity Cost Recovery Charge) per GJ	\$5.907	\$0.778	\$6.685
18				
19	Cost of Biomethane per GJ	\$13.808	\$0.000	\$13.808
20	(Biomethane Energy Recovery Charge)			

FORTISBC ENERGY INC.
CALCULATION OF CUSTOMERS' RATES AND TARIFF CONTINUITY
TESTED OCTOBER 1, 2022 RATES
BCUC ORDERS G-XX-22

TAB 5
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SCHEDULE 4

RATE SCHEDULE 4: SEASONAL FIRM GAS SERVICE		EXISTING RATES JULY 1, 2022	COMMODITY RELATED CHARGES CHANGES	TESTED OCTOBER 1, 2022 RATES
Line No.	Particulars	<u>Mainland and Vancouver Island</u>	<u>Mainland and Vancouver Island</u>	<u>Mainland and Vancouver Island</u>
	(1)	(2)	(3)	(4)
1	<u>Delivery Margin Related Charges</u>			
2	Basic Charge per Day	\$14.4230	\$0.0000	\$14.4230
3	Rider 2 Clean Growth Innovation Fund Rate Rider per Day	\$0.0131	\$0.000	\$0.0131
4	Subtotal of per Day Delivery Margin Related Charges	\$14.4361	\$0.000	\$14.4361
5				
6	Delivery Charge per GJ			
7	(a) Off-Peak Period	\$1.723	\$0.000	\$1.723
8	(b) Extension Period	\$2.368	\$0.000	\$2.368
9				
10	Rider 3 BVA Rate Rider per GJ	\$0.059	\$0.000	\$0.059
11				
12	<u>Commodity Related Charges</u>			
13	Commodity Cost Recovery Charge per GJ			
14	(a) Off-Peak Period	\$5.907	\$0.778	\$6.685
15	(b) Extension Period	\$5.907	\$0.778	\$6.685
16				
17	Storage and Transport Charge per GJ			
18	(a) Off-Peak Period	\$0.912	\$0.000	\$0.912
19	(b) Extension Period	\$0.912	\$0.000	\$0.912
20				
21	Rider 6 MCRA per GJ	(\$0.094)	\$0.000	(\$0.094)
22				
23	Subtotal Commodity Related Charges per GJ			
24	(a) Off-Peak Period	\$6.725	\$0.778	\$7.503
25	(b) Extension Period	\$6.725	\$0.778	\$7.503
26				
27				
28				
29	Unauthorized Gas Charge per gigajoule			
30	during peak period			
31				
32				
33	Total Variable Cost per gigajoule between			
34	(a) Off-Peak Period	<u>\$8.507</u>	<u>\$0.778</u>	<u>\$9.285</u>
35	(b) Extension Period	<u>\$9.152</u>	<u>\$0.778</u>	<u>\$9.930</u>

FORTISBC ENERGY INC.
 CALCULATION OF CUSTOMERS' RATES AND TARIFF CONTINUITY
 TESTED OCTOBER 1, 2022 RATES
 BCUC ORDERS G-XX-22

RATE SCHEDULE 5 GENERAL FIRM SERVICE	EXISTING RATES JULY 1, 2022	COMMODITY RELATED CHARGES CHANGES	TESTED OCTOBER 1, 2022 RATES
Line No. Particulars	Mainland and Vancouver Island	Mainland and Vancouver Island	Mainland and Vancouver Island
(1)	(2)	(3)	(4)
1 <u>Delivery Margin Related Charges</u>			
2 Basic Charge per Month	\$469.00	\$0.00	\$469.00
3 Rider 2 Clean Growth Innovation Fund Rate Rider per Month	\$0.40	\$0.00	\$0.40
4 Subtotal of per Month Delivery Margin Related Charges	\$469.40	\$0.00	\$469.40
5			
6 Demand Charge per Month per GJ of Daily Demand	\$27.911	\$0.000	\$27.911
7			
8 Delivery Charge per GJ	\$1.000	\$0.000	\$1.000
9			
10 Rider 3 BVA Rate Rider per GJ	\$0.059	\$0.000	\$0.059
11			
12			
13 <u>Commodity Related Charges</u>			
14 Cost of Gas (Commodity Cost Recovery Charge) per GJ	\$5.907	\$0.778	\$6.685
15 Storage and Transport Charge per GJ	\$0.912	\$0.000	\$0.912
16 Rider 6 MCRA per GJ	(\$0.094)	\$0.000	(\$0.094)
17 Subtotal Commodity Related Charges per GJ	\$6.725	\$0.778	\$7.503
18			
19			
20			
21			
22 Total Variable Cost per gigajoule	\$7.784	\$0.778	\$8.562

FORTISBC ENERGY INC.
CALCULATION OF CUSTOMERS' RATES AND TARIFF CONTINUITY
TESTED OCTOBER 1, 2022 RATES
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RATE SCHEDULE 5B: GENERAL FIRM BIOMETHANE SERVICE		EXISTING RATES JULY 1, 2022	COMMODITY RELATED CHARGES CHANGES	TESTED OCTOBER 1, 2022 RATES
Line No.	Particulars	Mainland and Vancouver Island	Mainland and Vancouver Island	Mainland and Vancouver Island
	(1)	(2)	(3)	(4)
1	<u>Delivery Margin Related Charges</u>			
2	Basic Charge per Month	\$469.00	\$0.00	\$469.00
3	Rider 2 Clean Growth Innovation Fund Rate Rider per Month	\$0.40	\$0.00	\$0.40
4	Subtotal of per Month Delivery Margin Related Charges	\$469.40	\$0.00	\$469.40
5				
6	Demand Charge per GJ	\$27.911	\$0.000	\$27.911
7				
8	Delivery Charge per GJ	\$1.000	\$0.000	\$1.000
9				
10	Rider 3 BVA Rate Rider per GJ	\$0.059	\$0.000	\$0.059
11				
12				
13	<u>Commodity Related Charges</u>			
14	Storage and Transport Charge per GJ	\$0.912	\$0.000	\$0.912
15	Rider 6 MCRA per GJ	(\$0.094)	\$0.000	(\$0.094)
16	Subtotal Storage and Transport Related Charges per GJ	\$0.818	\$0.000	\$0.818
17				
18	Cost of Gas (Commodity Cost Recovery Charge) per GJ	\$5.907	\$0.778	\$6.685
19				
20	Cost of Biomethane per GJ	\$13.808	\$0.000	\$13.808
21	(Biomethane Energy Recovery Charge)			

FORTISBC ENERGY INC.
CALCULATION OF CUSTOMERS' RATES AND TARIFF CONTINUITY
TESTED OCTOBER 1, 2022 RATES
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RATE SCHEDULE 6: NATURAL GAS VEHICLE SERVICE		EXISTING RATES JULY 1, 2022	COMMODITY RELATED CHARGES CHANGES	TESTED OCTOBER 1, 2022 RATES
Line No.	Particulars	Mainland and Vancouver Island	Mainland and Vancouver Island	Mainland and Vancouver Island
	(1)	(2)	(3)	(4)
1	<u>Delivery Margin Related Charges</u>			
2	Basic Charge per Day	\$2.0041	\$0.0000	\$2.0041
3	Rider 2 Clean Growth Innovation Fund Rate Rider per Day	\$0.0131	\$0.000	\$0.0131
4	Subtotal of per Day Delivery Margin Related Charges	\$2.0172	\$0.000	\$2.0172
5				
6	Delivery Charge per GJ	\$3.446	\$0.000	\$3.446
7				
8	Rider 3 BVA Rate Rider per GJ	\$0.059	\$0.000	\$0.059
9				
10				
11	<u>Commodity Related Charges</u>			
12	Cost of Gas (Commodity Cost Recovery Charge) per GJ	\$5.907	\$0.778	\$6.685
13	Storage and Transport Charge per GJ	\$0.470	\$0.000	\$0.470
14	Rider 6 MCRA per GJ	(\$0.048)	\$0.000	(\$0.048)
15	Subtotal Commodity Related Charges per GJ	\$6.329	\$0.778	\$7.107
16				
17				
18	Total Variable Cost per gigajoule	<u><u>\$9.834</u></u>	<u><u>\$0.778</u></u>	<u><u>\$10.612</u></u>

FORTISBC ENERGY INC.
 CALCULATION OF CUSTOMERS' RATES AND TARIFF CONTINUITY
 TESTED OCTOBER 1, 2022 RATES
 BCUC ORDERS G-XX-22

RATE SCHEDULE 6P: PUBLIC SERVICE - NATURAL GAS VEHICLE REFUELING SERVICE				
Line No.	Particulars	EXISTING RATES JULY 1, 2022	COMMODITY RELATED CHARGES CHANGES	TESTED OCTOBER 1, 2022 RATES
	(1)	(2)	(3)	(4)
1	Surrey Fueling Station			
2				
3	<u>Delivery Margin Related Charges</u>			
4	Delivery Charge per GJ	\$3.446	\$0.000	\$3.446
5	Rider 3 BVA Rate Rider per GJ	\$0.059	\$0.000	\$0.059
6	Subtotal of per Gigajoule Delivery Margin Related Charges	\$3.505	\$0.000	\$3.505
7				
8	<u>Commodity Related Charges</u>			
9	Cost of Gas (Commodity Cost Recovery Charge) per GJ	\$5.907	\$0.778	\$6.685
10	Storage and Transport Charge per GJ	\$0.470	\$0.000	\$0.470
11	Rider 6 MCRA per GJ	(\$0.048)	\$0.000	(\$0.048)
12	Subtotal Commodity Related Charges per GJ	\$6.329	\$0.778	\$7.107
13				
14				
15	<u>Station Service Related Charges</u>			
16	Compression Charge per gigajoule	\$8.441	\$0.000	\$8.441
17	Subtotal of per Gigajoule Station Service Related Charges	\$8.441	\$0.000	\$8.441
18				
19				
20	Total per Gigajoule Rate	<u>\$18.275</u>	<u>\$0.778</u>	<u>\$19.053</u>

FORTISBC ENERGY INC.
CALCULATION OF CUSTOMERS' RATES AND TARIFF CONTINUITY
TESTED OCTOBER 1, 2022 RATES
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RATE SCHEDULE 6P: PUBLIC SERVICE - NATURAL GAS VEHICLE REFUELING SERVICE				
Line No.	Particulars	EXISTING RATES JULY 1, 2022	COMMODITY RELATED CHARGES CHANGES	TESTED OCTOBER 1, 2022 RATES
	(1)	(2)	(3)	(4)
1	E360S Fueling Station			
2				
3	<u>Delivery Margin Related Charges</u>			
4	Delivery Charge per GJ	\$2.301	\$0.000	\$2.301
5	Rider 3 BVA Rate Rider per GJ	\$0.059	\$0.000	\$0.059
6	Subtotal of per Gigajoule Delivery Margin Related Charges	\$2.36	\$0.000	\$2.360
7				
8	<u>Commodity Related Charges</u>			
9	Cost of Gas (Commodity Cost Recovery Charge) per GJ	\$5.907	\$0.778	\$6.685
10	Storage and Transport Charge per GJ	\$0.912	\$0.000	\$0.912
11	Rider 6 MCRA per GJ	(\$0.094)	\$0.000	(\$0.094)
12	Subtotal Commodity Related Charges per GJ	\$6.725	\$0.778	\$7.503
13				
14				
15	<u>Station Service Related Charges</u>			
16	Capital Rate per gigajoule	\$3.090	\$0.000	\$3.090
17	O&M Rate per gigajoule	\$2.559	\$0.000	\$2.559
18	OH&M per gigajoule	\$0.520	\$0.000	\$0.520
19	Short Term Charge per gigajoule	\$1.000	\$0.000	\$1.000
20	Spot Charge per gigajoule	\$1.000	\$0.000	\$1.000
21	Host Fee per gigajoule	\$2.500	\$0.000	\$2.500
22	Subtotal of per Gigajoule Station Service Related Charges	\$10.669	\$0.000	\$10.669
23				
24				
25	Total per Gigajoule Rate	\$19.754	\$0.778	\$20.532

¹ Pursuant to BCUC Order G-200-20, rates were originally approved on an interim basis effective July 31, 2020.

FORTISBC ENERGY INC.
 CALCULATION OF CUSTOMERS' RATES AND TARIFF CONTINUITY
 TESTED OCTOBER 1, 2022 RATES
 BCUC ORDERS G-XX-22

RATE SCHEDULE 6P: PUBLIC SERVICE - NATURAL GAS VEHICLE REFUELING SERVICE				
Line No.	Particulars	EXISTING RATES NOVEMBER 30, 2021	COMMODITY RELATED CHARGES CHANGES	TESTED OCTOBER 1, 2022 RATES
	(1)	(2)	(3)	(4)
1	Annacis Fueling Station			
2				
3	<u>Delivery Margin Related Charges</u>			
4	Delivery Charge per GJ	\$2.369	\$0.000	\$2.369
5	Rider 3 BVA Rate Rider per GJ	\$0.059	\$0.000	\$0.059
6	Subtotal of per Gigajoule Delivery Margin Related Charges	\$2.428	\$0.000	\$2.428
7				
8	<u>Commodity Related Charges</u>			
9	Cost of Gas (Commodity Cost Recovery Charge) per GJ	\$5.907	\$0.778	\$6.685
10	Storage and Transport Charge per GJ	\$0.912	\$0.000	\$0.912
11	Rider 6 MCRA per GJ	(\$0.094)	\$0.000	(\$0.094)
12	Subtotal Commodity Related Charges per GJ	\$6.725	\$0.778	\$7.503
13				
14				
15	<u>Station Service Related Charges</u>			
16	Capital Rate per gigajoule	\$4.382	\$0.000	\$4.382
17	O&M Rate per gigajoule	\$2.686	\$0.000	\$2.686
18	OH&M per gigajoule	\$0.520	\$0.000	\$0.520
19	Short Term Charge per gigajoule	\$1.000	\$0.000	\$1.000
20	Spot Charge per gigajoule	\$1.000	\$0.000	\$1.000
21	Host Fee per gigajoule	\$2.500	\$0.000	\$2.500
22	Subtotal of per Gigajoule Station Service Related Charges	\$12.088	\$0.000	\$12.088
23				
24				
25	Total per Gigajoule Rate	\$21.241	\$0.778	\$22.019

¹ Pursuant to BCUC Order G-313-21, rates were approved on an interim basis effective November 30, 2021.

FORTISBC ENERGY INC.
CALCULATION OF CUSTOMERS' RATES AND TARIFF CONTINUITY
TESTED OCTOBER 1, 2022 RATES
BCUC ORDERS G-XX-22

RATE SCHEDULE 6P: PUBLIC SERVICE - NATURAL GAS VEHICLE REFUELING SERVICE				
Line No.	Particulars	EXISTING RATES NOVEMBER 30, 2021	COMMODITY RELATED CHARGES CHANGES	TESTED OCTOBER 1, 2022 RATES
	(1)	(2)	(3)	(4)
	1			
1	GFL Abbotsford Fueling Station			
2				
3	<u>Delivery Margin Related Charges</u>			
4	Delivery Charge per GJ	\$2.867	\$0.000	\$2.867
5	Rider 3 BVA Rate Rider per GJ	\$0.059	\$0.000	\$0.059
6	Subtotal of per Gigajoule Delivery Margin Related Charges	\$2.926	\$0.000	\$2.926
7				
8	<u>Commodity Related Charges</u>			
9	Cost of Gas (Commodity Cost Recovery Charge) per GJ	\$5.907	\$0.778	\$6.685
10	Storage and Transport Charge per GJ	\$0.912	\$0.000	\$0.912
11	Rider 6 MCRA per GJ	(\$0.094)	\$0.000	(\$0.094)
12	Subtotal Commodity Related Charges per GJ	\$6.725	\$0.778	\$7.503
13				
14				
15	<u>Station Service Related Charges</u>			
16	Capital Rate per gigajoule	\$6.656	\$0.000	\$6.656
17	O&M Rate per gigajoule	\$2.014	\$0.000	\$2.014
18	OH&M per gigajoule	\$0.520	\$0.000	\$0.520
19	Short Term Charge per gigajoule	\$1.000	\$0.000	\$1.000
20	Spot Charge per gigajoule	\$1.000	\$0.000	\$1.000
21	Host Fee per gigajoule	\$2.500	\$0.000	\$2.500
22	Subtotal of per Gigajoule Station Service Related Charges	\$13.690	\$0.000	\$13.690
23				
24				
25	Total per Gigajoule Rate	\$23.341	\$0.778	\$24.119

¹ Pursuant to BCUC Order G-320-21, rates were approved on an interim basis effective November 30, 2021.

FORTISBC ENERGY INC.
 CALCULATION OF CUSTOMERS' RATES AND TARIFF CONTINUITY
 TESTED OCTOBER 1, 2022 RATES
 BCUC ORDERS G-XX-22

RATE SCHEDULE 7: GENERAL INTERRUPTIBLE SERVICE		EXISTING RATES JULY 1, 2022	COMMODITY RELATED CHARGES CHANGES	TESTED OCTOBER 1, 2022 RATES
Line No.	Particulars	Mainland and Vancouver Island	Mainland and Vancouver Island	Mainland and Vancouver Island
	(1)	(2)	(3)	(4)
1	<u>Delivery Margin Related Charges</u>			
2	Basic Charge per Month	\$880.00	\$0.00	\$880.00
3	Rider 2 Clean Growth Innovation Fund Rate Rider per Month	\$0.40	\$0.00	\$0.40
4	Subtotal of per Month Delivery Margin Related Charges	\$880.40	\$0.00	\$880.40
5				
6	Delivery Charge per GJ	\$1.616	\$0.000	\$1.616
7				
8	Rider 3 BVA Rate Rider per GJ	\$0.059	\$0.000	\$0.059
9				
10	<u>Commodity Related Charges</u>			
11	Cost of Gas (Commodity Cost Recovery Charge) per GJ	\$5.907	\$0.778	\$6.685
12	Storage and Transport Charge per GJ	\$0.912	\$0.000	\$0.912
13	Rider 6 MCRA per GJ	(\$0.094)	\$0.000	(\$0.094)
14	Subtotal Commodity Related Charges per GJ	\$6.725	\$0.778	\$7.503
15				
16				
17	Total Variable Cost per gigajoule	\$8.400	\$0.778	\$9.178

FORTISBC ENERGY INC.
 CALCULATION OF CUSTOMERS' RATES AND TARIFF CONTINUITY
 TESTED OCTOBER 1, 2022 RATES
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RATE SCHEDULE 7B: GENERAL INTERRUPTIBLE BIOMETHANE SERVICE		EXISTING RATES JULY 1, 2022	COMMODITY RELATED CHARGES CHANGES	TESTED OCTOBER 1, 2022 RATES
Line No.	Particulars	Mainland and Vancouver Island	Mainland and Vancouver Island	Mainland and Vancouver Island
	(1)	(2)	(3)	(4)
1	<u>Delivery Margin Related Charges</u>			
2	Basic Charge per Month	\$880.00	\$0.00	\$880.00
3	Rider 2 Clean Growth Innovation Fund Rate Rider per Month	\$0.40	\$0.00	\$0.40
4	Subtotal of per Month Delivery Margin Related Charges	\$880.40	\$0.00	\$880.40
5				
6	Delivery Charge per GJ	\$1.616	\$0.000	\$1.616
7				
8	Rider 3 BVA Rate Rider per GJ	\$0.059	\$0.000	\$0.059
9	Rider 4 Reserved for Future Use	\$0.000	\$0.000	\$0.000
9				
10	<u>Commodity Related Charges</u>			
11	Storage and Transport Charge per GJ	\$0.912	\$0.000	\$0.912
12	Rider 6 MCRA per GJ	(\$0.094)	\$0.000	(\$0.094)
13	Subtotal Storage and Transport Related Charges per GJ	\$0.818	\$0.000	\$0.818
14				
15	Cost of Gas (Commodity Cost Recovery Charge) per GJ	\$5.907	\$0.778	\$6.685
16				
17	Cost of Biomethane per GJ	\$13.808	\$0.000	\$13.808
18	(Biomethane Energy Recovery Charge)			

FORTISBC ENERGY INC.
 CALCULATION OF CUSTOMERS' RATES AND TARIFF CONTINUITY
 TESTED OCTOBER 1, 2022 RATES
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RATE SCHEDULE 46: LNG SERVICE		EXISTING RATES JULY 1, 2022	COMMODITY RELATED CHARGES CHANGES	TESTED OCTOBER 1, 2022 RATES
Line No.	Particulars	Mainland and Vancouver Island	Mainland and Vancouver Island	Mainland and Vancouver Island
	(1)	(2)	(3)	(4)
1	<u>Dispensing Service Charges per GJ</u>			
2	LNG Facility Charge per GJ	\$4.21	\$0.00	\$4.21
3	Electricity Surcharge per GJ	\$1.04	\$0.00	\$1.04
4	LNG Spot Charge per GJ	\$5.50	\$0.00	\$5.50
5				
6				
7	<u>Commodity Related Charges</u>			
8	Storage and Transport Charge per GJ	\$0.912	\$0.000	\$0.912
9	Rider 6 MCRA per GJ	(\$0.094)	\$0.000	(\$0.094)
10	Subtotal Storage and Transport Related Charges per GJ	\$0.818	\$0.000	\$0.818
11				
12	Cost of Gas (Commodity Cost Recovery Charge) per GJ	\$5.907	\$0.778	\$6.685
13				
14	Cost of Biomethane per GJ	\$13.808	\$0.000	\$13.808
15	(Biomethane Energy Recovery Charge)			
16				
17				
18	Total Variable Cost per gigajoule (excluding LNG Spot Charge per GJ)	\$11.975	\$0.778	\$12.753

FORTISBC ENERGY INC.
 COMMODITY RELATED CHARGES CHANGES
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RATE SCHEDULE 1 - RESIDENTIAL SERVICE

Line No.	Particular	EXISTING RATES JULY 1, 2022			TESTED OCTOBER 1, 2022 RATES			Annual Increase/Decrease					
		Quantity	Rate	Annual \$	Quantity	Rate	Annual \$	Rate	Annual \$	% of Previous Total Annual Bill			
1	MAINLAND AND VANCOUVER ISLAND SERVICE AREA												
2	<u>Delivery Margin Related Charges</u>												
3	Basic Charge per Day	365.25	days x	\$0.4085 =	\$149.20	365.25	days x	\$0.4085 =	\$149.20	\$0.0000	\$0.0000	0.00%	
4	Rider 2 Clean Growth Innovation Fund Rate Rider per Day	365.25	days x	\$0.0131 =	4.78	365.25	days x	\$0.0131 =	4.78	0.00	0.00	0.00%	
5	Subtotal of per Day Delivery Margin Related Charges				\$153.98				\$153.98			\$0.00	0.00%
6													
7	Delivery Charge per GJ	90.0	GJ x	\$5.455 =	490.9500	90.0	GJ x	\$5.455 =	490.9500	\$0.000	\$0.0000	0.00%	
8	Rider 3 BVA Rate Rider per GJ	90.0	GJ x	\$0.059 =	5.3100	90.0	GJ x	\$0.059 =	5.3100	\$0.000	0.0000	0.00%	
9	Rider 5 RSAM per GJ	90.0	GJ x	\$0.012 =	1.0800	90.0	GJ x	\$0.012 =	1.0800	\$0.000	0.0000	0.00%	
10	Subtotal of Per GJ Delivery Margin Related Charges				\$497.34				\$497.34			\$0.00	0.00%
11													
12	<u>Commodity Related Charges</u>												
13	Storage and Transport Charge per GJ	90.0	GJ x	\$1.505 =	\$135.4500	90.0	GJ x	\$1.505 =	\$135.4500	\$0.000	\$0.0000	0.00%	
14	Rider 6 MCRA per GJ	90.0	GJ x	(\$0.154) =	(13.8600)	90.0	GJ x	(\$0.154) =	(13.8600)	\$0.000	0.0000	0.00%	
15	Subtotal Storage and Transport Related Charges per GJ				\$121.59				\$121.59			\$0.00	0.00%
16													
17	Cost of Gas (Commodity Cost Recovery Charge) per GJ	90.0	GJ x	\$5.907 =	\$531.63	90.0	GJ x	\$6.685 =	\$601.65	\$0.778	\$70.0200	5.37%	
18	Subtotal Commodity Related Charges per GJ				\$653.22				\$723.24			\$70.02	5.37%
19													
20	Total (with effective \$/GJ rate)	<u>90.0</u>		\$14.495	<u>\$1,304.54</u>	<u>90.0</u>		\$15.273	<u>\$1,374.56</u>	\$0.778	<u>\$70.02</u>	<u>5.37%</u>	

Notes: Tariff rate schedule per GJ charges are set at 3 decimals. Individual tariff components are calculated and shown to 4 decimals; subtotal amounts, equivalent to the line items on customer bills, are rounded and shown to 2 decimals, consistent with actual invoice calculations. Slight differences in totals due to rounding

FORTISBC ENERGY INC.
 COMMODITY RELATED CHARGES CHANGES
 BCUC ORDERS G-XX-22

RATE SCHEDULE 1B - RESIDENTIAL BIOMETHANE SERVICE

Line No.	Particular	EXISTING RATES JULY 1, 2022			TESTED OCTOBER 1, 2022 RATES			Annual Increase/Decrease		% of Previous Total Annual Bill
		Quantity	Rate	Annual \$	Quantity	Rate	Annual \$	Rate	Annual \$	
1	MAINLAND AND VANCOUVER ISLAND SERVICE AREA									
2	<u>Delivery Margin Related Charges</u>									
3	Basic Charge per Day	365.25	days x \$0.4085 =	\$149.20	365.25	days x \$0.4085 =	\$149.20	\$0.0000	\$0.00	0.00%
4	Rider 2 Clean Growth Innovation Fund Rate Rider per Day	365.25	days x \$0.0131 =	4.78	365.25	days x \$0.0131 =	4.78	\$0.0000	0.00	0.00%
5	Subtotal of per Day Delivery Margin Related Charges			<u>\$153.98</u>			<u>\$153.98</u>		<u>\$0.00</u>	<u>0.00%</u>
6										
7	Delivery Charge per GJ	90.0	GJ x \$5.455 =	490.9500	90.0	GJ x \$5.455 =	490.9500	\$0.0000	0.0000	0.00%
8	Rider 3 BVA Rate Rider per GJ	90.0	GJ x \$0.059 =	5.3100	90.0	GJ x \$0.059 =	5.3100	\$0.0000	0.0000	0.00%
9	Rider 5 RSAM per GJ	90.0	GJ x \$0.012 =	1.0800	90.0	GJ x \$0.012 =	1.0800	\$0.0000	0.0000	0.00%
10	Subtotal of Per GJ Delivery Margin Related Charges			<u>\$497.34</u>			<u>\$497.34</u>		<u>\$0.00</u>	<u>0.00%</u>
11	<u>Commodity Related Charges</u>									
12	Storage and Transport Charge per GJ	90.0	GJ x \$1.505 =	\$135.4500	90.0	GJ x \$1.505 =	\$135.4500	\$0.0000	\$0.0000	0.00%
13	Rider 6 MCRA per GJ	90.0	GJ x (\$0.154) =	(13.8600)	90.0	GJ x (\$0.154) =	(13.8600)	\$0.0000	0.0000	0.00%
14	Subtotal Storage and Transport Related Charges per GJ			\$121.59			\$121.59		\$0.00	0.00%
15	Cost of Gas (Commodity Cost Recovery Charge) per GJ	90.0	GJ x 90% x \$5.907 =	478.47	90.0	GJ x 90% x \$6.685 =	541.49	\$0.778	63.02	4.58%
16	Cost of Biomethane	90.0	GJ x 10% x \$13.808 =	124.27	90.0	GJ x 10% x \$13.808 =	124.27	\$0.0000	0.00	0.00%
17	Subtotal Commodity Related Charges			<u>\$724.33</u>			<u>\$787.35</u>		<u>\$63.02</u>	<u>4.58%</u>
18										
19	Total (with effective \$/GJ rate)	<u>90.0</u>		<u>\$15.285</u>	<u>90.0</u>		<u>\$15.985</u>	<u>\$0.700</u>	<u>\$63.02</u>	<u>4.58%</u>

Notes: Commodity Cost Recovery Related Charge is based on 90% of the Cost of Gas (Commodity Cost Related Charge) per GJ and 10% of the Cost of Biomethane per GJ.

Notes: Tariff rate schedule per GJ charges are set at 3 decimals. Individual tariff components are calculated and shown to 4 decimals; subtotal amounts, equivalent to the line items on customer bills, are rounded and shown to 2 decimals, consistent with actual invoice calculations.

Slight differences in totals due to rounding

FORTISBC ENERGY INC.
 COMMODITY RELATED CHARGES CHANGES
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RATE SCHEDULE 2 - SMALL COMMERCIAL SERVICE

Line No.	Particular	EXISTING RATES JULY 1, 2022			TESTED OCTOBER 1, 2022 RATES			Annual Increase/Decrease		% of Previous Total Annual Bill		
		Quantity	Rate	Annual \$	Quantity	Rate	Annual \$	Rate	Annual \$			
1	MAINLAND AND VANCOUVER ISLAND SERVICE AREA											
2	<u>Delivery Margin Related Charges</u>											
3	Basic Charge per Day	365.25	days x	\$0.9485 =	\$346.44	365.25	days x	\$0.9485 =	\$346.44	\$0.0000	\$0.00	0.00%
4	Rider 2 Clean Growth Innovation Fund Rate Rider per Day	365.25	days x	\$0.0131 =	4.78	365.25	days x	\$0.0131 =	4.78	\$0.0000	0.00	0.00%
5	Subtotal of per Day Delivery Margin Related Charges				\$351.22				\$351.22		\$0.00	0.00%
6												
7	Delivery Charge per GJ	340.0	GJ x	\$4.165 =	1,416.1000	340.0	GJ x	\$4.165 =	1,416.1000	\$0.0000	0.0000	0.00%
8	Rider 3 BVA Rate Rider per GJ	340.0	GJ x	\$0.059 =	20.0600	340.0	GJ x	\$0.059 =	20.0600	\$0.0000	0.0000	0.00%
9	Rider 5 RSAM per GJ	340.0	GJ x	\$0.012 =	4.0800	340.0	GJ x	\$0.012 =	4.0800	\$0.0000	0.0000	0.00%
10	Subtotal of Per GJ Delivery Margin Related Charges				\$1,440.24				\$1,440.24		\$0.00	0.00%
11												
12	<u>Commodity Related Charges</u>											
13	Storage and Transport Charge per GJ	340.0	GJ x	\$1.542 =	\$524.2800	340.0	GJ x	\$1.542 =	\$524.2800	\$0.0000	\$0.0000	0.00%
14	Rider 6 MCRA per GJ	340.0	GJ x	(\$0.158) =	(53.7200)	340.0	GJ x	(\$0.158) =	(53.7200)	\$0.0000	0.0000	0.00%
15	Subtotal Storage and Transport Related Charges per GJ				\$470.56				\$470.56		\$0.00	0.00%
16												
17	Cost of Gas (Commodity Cost Recovery Charge) per GJ	340.0	GJ x	\$5.907 =	\$2,008.38	340.0	GJ x	\$6.685 =	\$2,272.90	\$0.778	\$264.52	6.19%
18	Subtotal Commodity Related Charges per GJ				\$2,478.94				\$2,743.46		\$264.52	6.19%
19												
20	Total (with effective \$/GJ rate)	340.0		\$12.560	\$4,270.40	340.0		\$13.338	\$4,534.92	\$0.778	\$264.52	6.19%

Notes: Tariff rate schedule per GJ charges are set at 3 decimals. Individual tariff components are calculated and shown to 4 decimals; subtotal amounts, equivalent to the line items on customer bills, are rounded and shown to 2 decimals, consistent with actual invoice calculations. Slight differences in totals due to rounding

FORTISBC ENERGY INC.
 COMMODITY RELATED CHARGES CHANGES
 BCUC ORDERS G-XX-22

RATE SCHEDULE 2B-SMALL COMMERCIAL BIOMETHANE SERVICE

Line No.	Particular	EXISTING RATES JULY 1, 2022			TESTED OCTOBER 1, 2022 RATES			Annual Increase/Decrease		% of Previous Total Annual Bill		
		Quantity	Rate	Annual \$	Quantity	Rate	Annual \$	Rate	Annual \$			
1	MAINLAND AND VANCOUVER ISLAND SERVICE AREA											
2	<u>Delivery Margin Related Charges</u>											
3	Basic Charge per Day	365.25	days x	\$0.9485 =	\$346.44	365.25	days x	\$0.9485 =	\$346.44	\$0.0000	\$0.00	0.00%
4	Rider 2 Clean Growth Innovation Fund Rate Rider per Day	365.25	days x	\$0.0131 =	4.78	365.25	days x	\$0.0131 =	4.78	\$0.0000	0.0000	0.00%
5	Subtotal of per Day Delivery Margin Related Charges				<u>\$351.22</u>				<u>\$351.22</u>		<u>\$0.00</u>	<u>0.00%</u>
6												
7	Delivery Charge per GJ	340.0	GJ x	\$4.165 =	1,416.1000	340.0	GJ x	\$4.165 =	1,416.1000	\$0.0000	0.0000	0.00%
8	Rider 3 BVA Rate Rider per GJ	340.0	GJ x	\$0.059 =	20.0600	340.0	GJ x	\$0.059 =	20.0600	\$0.0000	0.0000	0.00%
9	Rider 5 RSAM per GJ	340.0	GJ x	\$0.012 =	4.0800	340.0	GJ x	\$0.012 =	4.0800	\$0.0000	0.0000	0.00%
10	Subtotal of Per GJ Delivery Margin Related Charges				<u>\$1,440.24</u>				<u>\$1,440.24</u>		<u>\$0.00</u>	<u>0.00%</u>
11												
12	<u>Commodity Related Charges</u>											
13	Storage and Transport Charge per GJ	340.0	GJ x	\$1.542 =	\$524.2800	340.0	GJ x	\$1.542 =	\$524.2800	\$0.0000	\$0.0000	0.00%
14	Rider 6 MCRA per GJ	340.0	GJ x	(\$0.158) =	(53.7200)	340.0	GJ x	(\$0.158) =	(53.7200)	\$0.0000	0.0000	0.00%
16	Subtotal Storage and Transport Related Charges per GJ				\$470.56				\$470.56		\$0.00	0.00%
17	Cost of Gas (Commodity Cost Recovery Charge) per GJ	340.0	GJ x 90% x	\$5.907 =	\$1,807.5400	340.0	GJ x 90% x	\$6.685 =	\$2,045.6100	\$0.778	238.07	5.24%
18	Cost of Biomethane	340.0	GJ x 10% x	\$13.808 =	469.4700	340.0	GJ x 10% x	\$13.808 =	469.4700	\$0.0000	0.00	0.00%
19	Subtotal Commodity Related Charges per GJ				<u>\$2,747.57</u>				<u>\$2,985.64</u>		<u>\$238.07</u>	<u>5.24%</u>
20	Total (with effective \$/GJ rate)	<u>340.0</u>		<u>\$13.350</u>	<u>\$4,539.03</u>	<u>340.0</u>		<u>\$14.050</u>	<u>\$4,777.10</u>	<u>\$0.700</u>	<u>\$238.07</u>	<u>5.24%</u>

Notes: Commodity Cost Recovery Related Charge is based on 90% of the Cost of Gas (Commodity Cost Related Charge) per GJ and 10% of the Cost of Biomethane per GJ.

Notes: Tariff rate schedule per GJ charges are set at 3 decimals. Individual tariff components are calculated and shown to 4 decimals; subtotal amounts, equivalent to the line items on customer bills, are rounded and shown to 2 decimals, consistent with actual invoice calculations.

Slight differences in totals due to rounding

FORTISBC ENERGY INC.
 COMMODITY RELATED CHARGES CHANGES
 BCUC ORDERS G-XX-22
RATE SCHEDULE 3 - LARGE COMMERCIAL SERVICE

Line No.	Particular	EXISTING RATES JULY 1, 2022			TESTED OCTOBER 1, 2022 RATES			Annual Increase/Decrease		% of Previous Total Annual Bill		
		Quantity	Rate	Annual \$	Quantity	Rate	Annual \$	Rate	Annual \$			
1	MAINLAND AND VANCOUVER ISLAND SERVICE AREA											
2	<u>Delivery Margin Related Charges</u>											
3	Basic Charge per Day	365.25	days x	\$4.7895 =	\$1,749.36	365.25	days x	\$4.7895 =	\$1,749.36	\$0.0000	\$0.00	0.00%
4	Rider 2 Clean Growth Innovation Fund Rate Rider per Day	365.25	days x	\$0.0131 =	4.78	365.25	days x	\$0.0131 =	4.78	\$0.0000	0.00	0.00%
5	Subtotal of per Day Delivery Margin Related Charges				\$1,754.14				\$1,754.14	\$0.00	0.00	0.00%
6												
7	Delivery Charge per GJ	3,770.0	GJ x	\$3.582 =	13,504.1400	3,770.0	GJ x	\$3.582 =	13,504.1400	\$0.0000	0.0000	0.00%
8	Rider 3 BVA Rate Rider per GJ	3,770.0	GJ x	\$0.059 =	222.4300	3,770.0	GJ x	\$0.059 =	222.4300	\$0.0000	0.0000	0.00%
9	Rider 5 RSAM per GJ	3,770.0	GJ x	\$0.012 =	45.2400	3,770.0	GJ x	\$0.012 =	45.2400	\$0.0000	0.0000	0.00%
10	Subtotal of Per GJ Delivery Margin Related Charges				\$13,771.81				\$13,771.81	\$0.00	0.00	0.00%
11												
12	<u>Commodity Related Charges</u>											
13	Storage and Transport Charge per GJ	3,770.0	GJ x	\$1.312 =	\$4,946.2400	3,770.0	GJ x	\$1.312 =	\$4,946.2400	\$0.0000	\$0.0000	0.00%
14	Rider 6 MCRA per GJ	3,770.0	GJ x	(\$0.135) =	(508.9500)	3,770.0	GJ x	(\$0.135) =	(508.9500)	\$0.0000	0.0000	0.00%
15	Subtotal Storage and Transport Related Charges per GJ				\$4,437.29				\$4,437.29	\$0.00	\$0.00	0.00%
16												
17	Cost of Gas (Commodity Cost Recovery Charge) per GJ	3,770.0	GJ x	\$5.907 =	\$22,269.39	3,770.0	GJ x	\$6.685 =	\$25,202.45	\$0.778	\$2,933.06	6.95%
18	Subtotal Commodity Related Charges per GJ				\$26,706.68				\$29,639.74	\$2,933.06	\$2,933.06	6.95%
19												
20	Total (with effective \$/GJ rate)	<u>3,770.0</u>		<u>\$11.202</u>	<u>\$42,232.63</u>	<u>3,770.0</u>		<u>\$11.980</u>	<u>\$45,165.69</u>	<u>\$0.778</u>	<u>\$2,933.06</u>	<u>6.95%</u>

Notes: Tariff rate schedule per GJ charges are set at 3 decimals. Individual tariff components are calculated and shown to 4 decimals; subtotal amounts, equivalent to the line items on customer bills, are rounded and shown to 2 decimals, consistent with actual invoice calculations.
 Slight differences in totals due to rounding

FORTISBC ENERGY INC.
COMMODITY RELATED CHARGES CHANGES
BCUC ORDERS G-XX-22

RATE SCHEDULE 3B - LARGE COMMERCIAL BIOMETHANE SERVICE

Line No.	Particular	EXISTING RATES JULY 1, 2022			TESTED OCTOBER 1, 2022 RATES			Annual Increase/Decrease				
		Quantity	Rate	Annual \$	Quantity	Rate	Annual \$	Rate	Annual \$	% of Previous Total Annual Bill		
1	MAINLAND AND VANCOUVER ISLAND SERVICE AREA											
2	<u>Delivery Margin Related Charges</u>											
3	Basic Charge per Day	365.25	days x	\$4.7895 =	\$1,749.36	365.25	days x	\$4.7895 =	\$1,749.36	\$0.0000	\$0.00	0.00%
4	Rider 2 Clean Growth Innovation Fund Rate Rider per Day	365.25	days x	\$0.0131 =	4.78	365.25	days x	\$0.0131 =	4.78	\$0.0000	0.00	0.00%
5	Subtotal of per Day Delivery Margin Related Charges				\$1,754.14				\$1,754.14		\$0.00	0.00%
6												
7	Delivery Charge per GJ	3,770.0	GJ x	\$3.582 =	13,504.1400	3,770.0	GJ x	\$3.582 =	13,504.1400	\$0.0000	0.0000	0.00%
8	Rider 3 BVA Rate Rider per GJ	3,770.0	GJ x	\$0.059 =	222.4300	3,770.0	GJ x	\$0.059 =	222.4300	\$0.0000	0.0000	0.00%
9	Rider 5 RSAM per GJ	3,770.0	GJ x	\$0.012 =	45.2400	3,770.0	GJ x	\$0.012 =	45.2400	\$0.0000	0.0000	0.00%
10	Subtotal of Per GJ Delivery Margin Related Charges				\$13,771.81				\$13,771.81		\$0.00	0.00%
11												
12	<u>Commodity Related Charges</u>											
13	Storage and Transport Charge per GJ	3,770.0	GJ x	\$1.312 =	\$4,946.2400	3,770.0	GJ x	\$1.312 =	\$4,946.2400	\$0.0000	\$0.0000	0.00%
14	Rider 6 MCRA per GJ	3,770.0	GJ x	(\$0.135) =	(508.9500)	3,770.0	GJ x	(\$0.135) =	(508.9500)	\$0.0000	0.0000	0.00%
16	Subtotal Storage and Transport Related Charges per GJ				\$4,437.29				\$4,437.29		\$0.00	0.00%
17	Cost of Gas (Commodity Cost Recovery Charge) per GJ	3,770.0	GJ x 90% x	\$5.907 =	\$20,042.4500	3,770.0	GJ x 90% x	\$6.685 =	\$22,682.2100	\$0.778	2,639.76	5.84%
18	Cost of Biomethane	3,770.0	GJ x 10% x	\$13.808 =	5,205.6200	3,770.0	GJ x 10% x	\$13.808 =	5,205.6200	\$0.000	0.00	0.00%
19	Subtotal Commodity Related Charges per GJ				\$29,685.36				\$32,325.12		\$2,639.76	5.84%
20												
21	Total (with effective \$/GJ rate)	3,770.0		\$11.992	\$45,211.31	3,770.0		\$12.693	\$47,851.07	\$0.700	\$2,639.76	5.84%

Notes: Commodity Cost Recovery Related Charge is based on 90% of the Cost of Gas (Commodity Cost Related Charge) per GJ and 10% of the Cost of Biomethane per GJ.

Notes: Tariff rate schedule per GJ charges are set at 3 decimals. Individual tariff components are calculated and shown to 4 decimals; subtotal amounts, equivalent to the line items on customer bills, are rounded and shown to 2 decimals, consistent with actual invoice calculations.

Slight differences in totals due to rounding

FORTISBC ENERGY INC.
COMMODITY RELATED CHARGES CHANGES
BCUC ORDERS G-XX-22
RATE SCHEDULE 4 - SEASONAL FIRM GAS SERVICE

Line No.	Particular	EXISTING RATES JULY 1, 2022			TESTED OCTOBER 1, 2022 RATES			Annual Increase/Decrease				
		Quantity	Rate	Annual \$	Quantity	Rate	Annual \$	Rate	Annual \$	% of Previous Total Annual Bill		
1												
2	MAINLAND AND VANCOUVER ISLAND SERVICE AREA											
3	<u>Delivery Margin Related Charges</u>											
4	Basic Charge per Day	214	days x	\$14.4230 =	\$3,086.52	214	days x	\$14.4230 =	\$3,086.52	\$0.0000	\$0.00	0.00%
5	Rider 2 Clean Growth Innovation Fund Rate Rider per Day	214	days x	\$0.0131 =	2.80	214	days x	\$0.0131 =	2.80	\$0.0000	0.00	0.00%
6	Subtotal of per Day Delivery Margin Related Charges				\$3,089.32				\$3,089.32		\$0.00	0.00%
7												
8	Delivery Charge per GJ											
9	(a) Off-Peak Period	7,960.0	GJ x	\$1.723 =	13,715.0800	7,960.0	GJ x	\$1.723 =	13,715.0800	\$0.0000	0.0000	0.00%
10	(b) Extension Period	0.0	GJ x	\$2.368 =	0.0000	0.0	GJ x	\$2.368 =	0.0000	\$0.0000	0.0000	0.00%
11	Rider 3 BVA Rate Rider per GJ	7,960.0	GJ x	\$0.059 =	469.6400	7,960.0	GJ x	\$0.059 =	469.6400	\$0.0000	0.0000	0.00%
12	Subtotal of Per GJ Delivery Margin Related Charges				\$14,184.72				\$14,184.72		\$0.00	0.00%
13												
14	<u>Commodity Related Charges</u>											
15	Storage and Transport Charge per GJ											
16	(a) Off-Peak Period	7,960.0	GJ x	\$0.912 =	\$7,259.5200	7,960.0	GJ x	\$0.912 =	\$7,259.5200	\$0.0000	0.0000	0.00%
17	(b) Extension Period	0.0	GJ x	\$0.912 =	0.0000	0.0	GJ x	\$0.912 =	0.0000	\$0.0000	0.0000	0.00%
18	Rider 6 MCRA per GJ	7,960.0	GJ x	(\$0.094) =	(748.2400)	7,960.0	GJ x	(\$0.094) =	(748.2400)	\$0.0000	0.0000	0.00%
19	Commodity Cost Recovery Charge per GJ											
20	(a) Off-Peak Period	7,960.0	GJ x	\$5.907 =	47,019.7200	7,960.0	GJ x	\$6.685 =	53,212.6000	\$0.778	6,192.8800	8.75%
21	(b) Extension Period	0.0	GJ x	\$5.907 =	0.0000	0.0	GJ x	\$6.685 =	0.0000	\$0.778	0.0000	0.00%
22												
23	Subtotal Cost of Gas (Commodity Related Charges) Off-Peak				\$53,531.00				\$59,723.88		\$6,192.88	8.75%
24												
25	Unauthorized Gas Charge During Peak Period (not forecast)											
26												
27	Total during Off-Peak Period	7,960.0			\$70,805.04	7,960.0			\$76,997.92		\$6,192.88	8.75%

Notes: Tariff rate schedule per GJ charges are set at 3 decimals. Individual tariff components are calculated and shown to 4 decimals; subtotal amounts, equivalent to the line items on customer bills, are rounded and shown to 2 decimals, consistent with actual invoice calculations. Slight differences in totals due to rounding

FORTISBC ENERGY INC.
 COMMODITY RELATED CHARGES CHANGES
 BCUC ORDERS G-XX-22
RATE SCHEDULE 5 - GENERAL FIRM SERVICE

Line No.	Particular	EXISTING RATES JULY 1, 2022			TESTED OCTOBER 1, 2022 RATES			Annual Increase/Decrease		% of Previous Total Annual Bill
		Quantity	Rate	Annual \$	Quantity	Rate	Annual \$	Rate	Annual \$	
1										
2	MAINLAND AND VANCOUVER ISLAND SERVICE AREA									
3	<u>Delivery Margin Related Charges</u>									
4	Basic Charge per Month	12 months	x \$469.00	= \$5,628.00	12 months	x \$469.00	= \$5,628.00	\$0.00	\$0.00	0.00%
5	Rider 2 Clean Growth Innovation Fund Rate Rider per Month	12 months	x \$0.40	= 4.80	12 months	x \$0.40	= 4.80	\$0.00	0.00	0.00%
6	Subtotal of per Month Delivery Margin Related Charges			<u>\$5,632.80</u>			<u>\$5,632.80</u>		<u>\$0.00</u>	<u>0.00%</u>
7										
8	Demand Charge per Month per GJ of Daily Demand	69.2	GJ x \$27.911	= <u>\$23,177.29</u>	69.2	GJ x \$27.911	= <u>\$23,177.29</u>	\$0.000	<u>\$0.00</u>	<u>0.00%</u>
9										
10	Delivery Charge per GJ	15,520.0	GJ x \$1.000	= \$15,520.0000	15,520.0	GJ x \$1.000	= \$15,520.0000	\$0.000	\$0.0000	0.00%
11	Rider 3 BVA Rate Rider per GJ	15,520.0	GJ x \$0.059	= 915.6800	15,520.0	GJ x \$0.059	= 915.6800	\$0.000	0.0000	0.00%
12	Subtotal of Per GJ Delivery Margin Related Charges			<u>\$16,435.68</u>			<u>\$16,435.68</u>		<u>\$0.00</u>	<u>0.00%</u>
13										
14	<u>Commodity Related Charges</u>									
15	Storage and Transport Charge per GJ	15,520.0	GJ x \$0.912	= \$14,154.2400	15,520.0	GJ x \$0.912	= \$14,154.2400	\$0.000	\$0.0000	0.00%
16	Rider 6 MCRA per GJ	15,520.0	GJ x (\$0.094)	= (1,458.8800)	15,520.0	GJ x (\$0.094)	= (1,458.8800)	\$0.000	0.0000	0.00%
17	Commodity Cost Recovery Charge per GJ	15,520.0	GJ x \$5.907	= 91,676.6400	15,520.0	GJ x \$6.685	= 103,751.2000	\$0.778	12,074.5600	8.07%
18	Subtotal Gas Commodity Cost (Commodity Related Charge)			<u>\$104,372.00</u>			<u>\$116,446.56</u>		<u>\$12,074.56</u>	<u>8.07%</u>
19										
20	Total (with effective \$/GJ rate)	15,520.0	\$9.640	<u>\$149,617.77</u>	15,520.0	\$10.418	<u>\$161,692.33</u>	\$0.778	<u>\$12,074.56</u>	<u>8.07%</u>

Notes: Tariff rate schedule per GJ charges are set at 3 decimals. Individual tariff components are calculated and shown to 4 decimals; subtotal amounts, equivalent to the line items on customer bills, are rounded and shown to 2 decimals, consistent with actual invoice calculations. Slight differences in totals due to rounding

FORTISBC ENERGY INC.
 COMMODITY RELATED CHARGES CHANGES
 BCUC ORDERS G-XX-22

RATE SCHEDULE 5B - GENERAL FIRM BIOMETHANE SERVICE

Line No.	Particular	EXISTING RATES JULY 1, 2022			TESTED OCTOBER 1, 2022 RATES			Annual Increase/Decrease		% of Previous Total Annual Bill	
		Quantity	Rate	Annual \$	Quantity	Rate	Annual \$	Rate	Annual \$		
1											
2	MAINLAND AND VANCOUVER ISLAND SERVICE AREA										
3	<u>Delivery Margin Related Charges</u>										
4	Basic Charge per Month	12 months	x \$469.00	= \$5,628.00	12 months	x \$469.00	= \$5,628.00	\$0.00	\$0.00	0.00%	
5	Rider 2 Clean Growth Innovation Fund Rate Rider per Month	12 months	x \$0.40	= 4.80	12 months	x \$0.40	= 4.80	\$0.00	0.00	0.00%	
6	Subtotal of per Month Delivery Margin Related Charges			<u>\$5,632.80</u>			<u>\$5,632.80</u>		<u>\$0.00</u>	<u>0.00%</u>	
7											
8	Demand Charge per Month per GJ of Daily Demand	69.2	GJ x	\$27.911 = <u>\$23,177.29</u>	69.2	GJ x	\$27.911 = <u>\$23,177.29</u>	\$0.000	<u>\$0.00</u>	<u>0.00%</u>	
9											
10	Delivery Charge per GJ	15,520.0	GJ x	\$1.000 = \$15,520.0000	15,520.0	GJ x	\$1.000 = \$15,520.0000	\$0.000	\$0.0000	0.00%	
11	Rider 3 BVA Rate Rider per GJ	15,520.0	GJ x	\$0.059 = 915.6800	15,520.0	GJ x	\$0.059 = 915.6800	\$0.000	0.0000	0.00%	
12	Subtotal of Per GJ Delivery Margin Related Charges			<u>\$16,435.68</u>			<u>\$16,435.68</u>		<u>\$0.00</u>	<u>0.00%</u>	
13											
14	<u>Commodity Related Charges</u>										
15	Storage and Transport Charge per GJ	15,520.0	GJ x	\$0.912 = \$14,154.2400	15,520.0	GJ x	\$0.912 = \$14,154.2400	\$0.000	\$0.0000	0.00%	
16	Rider 6 MCRA per GJ	15,520.0	GJ x	(\$0.094) = (1,458.8800)	15,520.0	GJ x	(\$0.094) = (1,458.8800)	\$0.000	0.0000	0.00%	
17	Subtotal Storage and Transport Related Charges per GJ			<u>\$12,695.36</u>			<u>\$12,695.36</u>		<u>\$0.00</u>	<u>0.00%</u>	
18											
19	Cost of Gas (Commodity Cost Recovery Charge) per GJ	15,520.0	GJ x 90% x	\$5.907 = \$82,508.9800	15,520.0	GJ x 90% x	\$6.685 = \$93,376.0800	\$0.778	10,867.1000	7.26%	
20											
21	Cost of Biomethane	15,520.0	GJ x 10% x	\$13.808 = 21,430.0200	15,520.0	GJ x 10% x	\$13.808 = 21,430.0200	\$0.000	0.0000	0.00%	
22	Subtotal Commodity Related Charges per GJ			<u>\$116,634.36</u>			<u>\$127,501.46</u>		<u>\$10,867.10</u>		
23											
24	Total (with effective \$/GJ rate)	<u>15,520.0</u>		<u>\$10.430</u>	<u>\$161,880.13</u>	<u>15,520.0</u>	<u>\$11.131</u>	<u>\$172,747.23</u>	<u>\$0.700</u>	<u>\$10,867.10</u>	<u>7.26%</u>

Notes: Tariff rate schedule per GJ charges are set at 3 decimals. Individual tariff components are calculated and shown to 4 decimals; subtotal amounts, equivalent to the line items on customer bills, are rounded and shown to 2 decimals, consistent with actual invoice calculations. Slight differences in totals due to rounding

FORTISBC ENERGY INC.
COMMODITY RELATED CHARGES CHANGES
BCUC ORDERS G-XX-22
RATE SCHEDULE 6 - NATURAL GAS VEHICLE SERVICE

Line No.	Particular	EXISTING RATES JULY 1, 2022			TESTED OCTOBER 1, 2022 RATES			Annual Increase/Decrease		
		Quantity	Rate	Annual \$	Quantity	Rate	Annual \$	Rate	Annual \$	% of Previous Annual Bill
1										
2	MAINLAND AND VANCOUVER ISLAND SERVICE AREA									
3	<u>Delivery Margin Related Charges</u>									
4	Basic Charge per Day	365.25	days x \$2.0041	= \$732.00	365.25	days x \$2.0041	= \$732.00	\$0.0000	\$0.00	0.00%
5	Rider 2 Clean Growth Innovation Fund Rate Rider per Day	365.25	days x \$0.0131	= 4.7848	365.25	days x \$0.0131	= 4.7848	\$0.0000	0.0000	0.00%
6	Subtotal of per Day Delivery Margin Related Charges			<u>\$736.78</u>			<u>\$736.78</u>		<u>\$0.00</u>	<u>0.00%</u>
7										
8	Delivery Charge per GJ	1,730.0	GJ x \$3.446	= 5,961.5800	1,730.0	GJ x \$3.446	= 5,961.5800	\$0.0000	0.0000	0.00%
9	Rider 3 BVA Rate Rider per GJ	1,730.0	GJ x \$0.059	= 102.0700	1,730.0	GJ x \$0.059	= 102.0700	\$0.0000	0.0000	0.00%
10	Subtotal of Per GJ Delivery Margin Related Charges			<u>\$6,063.65</u>			<u>\$6,063.65</u>		<u>\$0.00</u>	<u>0.00%</u>
11										
12	<u>Commodity Related Charges</u>									
13	Storage and Transport Charge per GJ	1,730.0	GJ x \$0.470	= \$813.1000	1,730.0	GJ x \$0.470	= \$813.1000	\$0.0000	\$0.0000	0.00%
14	Rider 6 MCRA per GJ	1,730.0	GJ x (\$0.048)	= (83.0400)	1,730.0	GJ x (\$0.048)	= (83.0400)	\$0.0000	0.0000	0.00%
15	Commodity Cost Recovery Charge per GJ	1,730.0	GJ x \$5.907	= 10,219.1100	1,730.0	GJ x \$6.685	= 11,565.0500	\$0.778	1,345.9400	7.58%
16	Subtotal Cost of Gas (Commodity Related Charge)			<u>\$10,949.17</u>			<u>\$12,295.11</u>		<u>\$1,345.94</u>	<u>7.58%</u>
17										
18	Total (with effective \$/GJ rate)	1,730.0	\$10.260	<u>\$17,749.60</u>	1,730.0	\$11.038	<u>\$19,095.54</u>	\$0.778	<u>\$1,345.94</u>	<u>7.58%</u>

Notes: Tariff rate schedule per GJ charges are set at 3 decimals. Individual tariff components are calculated and shown to 4 decimals; subtotal amounts, equivalent to the line items on customer bills, are rounded and shown to 2 decimals, consistent with actual invoice calculations. Slight differences in totals due to rounding

FORTISBC ENERGY INC.
 COMMODITY RELATED CHARGES CHANGES
 BCUC ORDERS G-XX-22

RATE SCHEDULE 7 - GENERAL INTERRUPTIBLE SERVICE

Line No.	Particular	EXISTING RATES JULY 1, 2022			TESTED OCTOBER 1, 2022 RATES			Annual Increase/Decrease		
		Quantity	Rate	Annual \$	Quantity	Rate	Annual \$	Rate	Annual \$	% of Previous Annual Bill
1										
2	MAINLAND AND VANCOUVER ISLAND SERVICE AREA									
3	<u>Delivery Margin Related Charges</u>									
4	Basic Charge per Month	12 months	x \$880.00	= \$10,560.00	12 months	x \$880.00	= \$10,560.00	\$0.00	\$0.00	0.00%
5	Rider 2 Clean Growth Innovation Fund Rate Rider per Month	12 months	x \$0.40	= 4.80	12 months	x \$0.40	= 4.80	\$0.00	0.00	0.00%
6	Subtotal of per Month Delivery Margin Related Charges			<u>\$10,564.80</u>			<u>\$10,564.80</u>	<u>\$0.00</u>	<u>\$0.00</u>	<u>0.00%</u>
7										
8	Delivery Charge per GJ	140,600.0	GJ x \$1.616	= \$227,209.6000	140,600.0	GJ x \$1.616	= \$227,209.6000	\$0.000	\$0.0000	0.00%
9	Rider 3 BVA Rate Rider per GJ	140,600.0	GJ x \$0.059	= 8,295.4000	140,600.0	GJ x \$0.059	= 8,295.4000	\$0.000	0.0000	0.00%
10	Subtotal of Per GJ Delivery Margin Related Charges			<u>\$235,505.00</u>			<u>\$235,505.00</u>	<u>\$0.00</u>	<u>\$0.00</u>	<u>0.00%</u>
11										
12	<u>Commodity Related Charges</u>									
13	Storage and Transport Charge per GJ	140,600.0	GJ x \$0.912	= \$128,227.2000	140,600.0	GJ x \$0.912	= \$128,227.2000	\$0.000	\$0.0000	0.00%
14	Rider 6 MCRA per GJ	140,600.0	GJ x (\$0.094)	= (13,216.4000)	140,600.0	GJ x (\$0.094)	= (13,216.4000)	\$0.000	0.0000	0.00%
15	Commodity Cost Recovery Charge per GJ	140,600.0	GJ x \$5.907	= 830,524.2000	140,600.0	GJ x \$6.685	= 939,911.0000	\$0.778	109,386.8000	9.18%
16	Subtotal Cost of Gas (Commodity Related Charge)			<u>\$945,535.00</u>			<u>\$1,054,921.80</u>	<u>\$109,386.80</u>	<u>\$109,386.80</u>	<u>9.18%</u>
17										
18	Total (with effective \$/GJ rate)	140,600.0	\$8.475	<u>\$1,191,604.80</u>	140,600.0	\$9.253	<u>\$1,300,991.60</u>	\$0.778	<u>\$109,386.80</u>	<u>9.18%</u>

Notes: Tariff rate schedule per GJ charges are set at 3 decimals. Individual tariff components are calculated and shown to 4 decimals; subtotal amounts, equivalent to the line items on customer bills, are rounded and shown to 2 decimals, consistent with actual invoice calculations. Slight differences in totals due to rounding

FORTISBC ENERGY INC.
 COMMODITY RELATED CHARGES CHANGES
 BCUC ORDERS G-XX-22

RATE SCHEDULE 7B - GENERAL INTERRUPTIBLE BIOMETHANE SERVICE

Line No.	Particular	EXISTING RATES JULY 1, 2022			TESTED OCTOBER 1, 2022 RATES			Annual Increase/Decrease		
		Quantity	Rate	Annual \$	Quantity	Rate	Annual \$	Rate	Annual \$	% of Previous Annual Bill
1										
2	MAINLAND AND VANCOUVER ISLAND SERVICE AREA									
3	<u>Delivery Margin Related Charges</u>									
4	Basic Charge per Month	12 months x	\$880.00 =	\$10,560.00	12 months x	\$880.00 =	\$10,560.00	\$0.00	\$0.00	0.00%
5	Rider 2 Clean Growth Innovation Fund Rate Rider per Month	12 months x	\$0.40 =	4.80	12 months x	\$0.40 =	4.80	\$0.00	0.00	0.00%
6	Subtotal of per Month Delivery Margin Related Charges			\$10,564.80			\$10,564.80		\$0.00	0.00%
7										
8	Delivery Charge per GJ	140,600.0 GJ x	\$1.616 =	\$227,209.6000	140,600.0 GJ x	\$1.616 =	\$227,209.6000	\$0.000	\$0.0000	0.00%
9	Rider 3 BVA Rate Rider per GJ	140,600.0 GJ x	\$0.059 =	8,295.4000	140,600.0 GJ x	\$0.059 =	8,295.4000	\$0.000	0.0000	0.00%
10	Rider 4 Reserved for Future Use	140,600.0 GJ x	\$0.000 =	0.0000	140,600.0 GJ x	\$0.000 =	0.0000	\$0.000	0.0000	0.00%
11	Subtotal of Per GJ Delivery Margin Related Charges			\$235,505.00			\$235,505.00		\$0.00	0.00%
12										
13	<u>Commodity Related Charges</u>									
14	Storage and Transport Charge per GJ	140,600.0 GJ x	\$0.912 =	\$128,227.2000	140,600.0 GJ x	\$0.912 =	\$128,227.2000	\$0.000	\$0.0000	0.00%
15	Rider 6 MCRA per GJ	140,600.0 GJ x	(\$0.094) =	(13,216.4000)	140,600.0 GJ x	(\$0.094) =	(13,216.4000)	\$0.000	0.0000	0.00%
16	Subtotal Storage and Transport Related Charges per GJ			\$115,010.80			\$115,010.80		\$0.00	0.00%
17										
18	Cost of Gas (Commodity Cost Recovery Charge) per GJ	140,600.0 GJ x 90% x	\$5.907 =	\$747,471.7800	140,600.0 GJ x 90% x	\$6.685 =	\$845,919.9000	\$0.778	98,448.1200	8.26%
19										
20	Cost of Biomethane	140,600.0 GJ x 10% x	\$13.808 =	194,140.4800	140,600.0 GJ x 10% x	\$13.808 =	194,140.4800	\$0.000	0.0000	0.00%
21	Subtotal Commodity Related Charges per GJ			\$1,056,623.06			\$1,155,071.18		\$98,448.12	
22										
23	Total (with effective \$/GJ rate)	140,600.0	\$9.265	\$1,302,692.86	140,600.0	\$9.965	\$1,401,140.98	\$0.700	\$98,448.12	8.26%

Notes: Tariff rate schedule per GJ charges are set at 3 decimals. Individual tariff components are calculated and shown to 4 decimals; subtotal amounts, equivalent to the line items on customer bills, are rounded and shown to 2 decimals, consistent with actual invoice calculations. Slight differences in totals due to rounding

FORTISBC ENERGY INC.
 COMMODITY RELATED CHARGES CHANGES
 BCUC ORDERS G-XX-22
RATE SCHEDULE 46 - LNG SERVICE

Line No.	Particular	EXISTING RATES JULY 1, 2022			TESTED OCTOBER 1, 2022 RATES			Annual Increase/Decrease		
		Quantity	Rate	Annual \$	Quantity	Rate	Annual \$	Rate	Annual \$	% of Previous Annual Bill
1										
2	MAINLAND AND VANCOUVER ISLAND SERVICE AREA									
3	<u>Dispensing Service Charges per GJ</u>									
4										
5	LNG Facility Charge per GJ	112,980.0	GJ x \$4.21 =	\$475,645.8000	112,980.0	GJ x \$4.21 =	\$475,645.8000	\$0.00	\$0.00	0.00%
6	Electricity Surcharge per GJ	112,980.0	GJ x \$1.04 =	117,499.2000	112,980.0	GJ x \$1.04 =	117,499.2000	\$0.000	0.0000	0.00%
7	LNG Spot Charge per GJ	0.0	GJ x \$5.50 =	0.0000	0.0	GJ x \$5.50 =	0.0000	\$0.000	0.0000	0.00%
8	Subtotal of Per GJ Delivery Margin Related Charges			\$593,145.00			\$593,145.00		\$0.00	0.00%
9										
10	<u>Commodity Related Charges</u>									
11	Storage and Transport Charge per GJ	112,980.0	GJ x \$0.912 =	\$103,037.7600	112,980.0	GJ x \$0.912 =	\$103,037.7600	\$0.000	\$0.0000	0.00%
12	Rider 6 MCRA per GJ	112,980.0	GJ x (\$0.094) =	(10,620.1200)	112,980.0	GJ x (\$0.094) =	(10,620.1200)	\$0.000	0.0000	0.00%
13	Commodity Cost Recovery Charge per GJ	112,980.0	GJ x \$5.907 =	667,372.8600	112,980.0	GJ x \$6.685 =	755,271.3000	\$0.778	87,898.4400	6.50%
14	Subtotal Cost of Gas (Commodity Related Charges)			\$759,790.50			\$847,688.94		\$87,898.44	6.50%
15										
16	Total (with effective \$/GJ rate)	112,980.0	\$11.975	\$1,352,935.50	112,980.0	\$12.753	\$1,440,833.94	\$0.778	\$87,898.44	6.50%

Notes: Tariff rate schedule per GJ charges are set at 3 decimals. Individual tariff components are calculated and shown to 4 decimals; subtotal amounts, equivalent to the line items on customer bills, are rounded and shown to 2 decimals, consistent with actual invoice calculations. Slight differences in totals due to rounding



DATE

Sent via email

Letter L-xx-xx

Ms. Diane Roy
Vice President, Regulatory Affairs
FortisBC Energy Inc.
16705 Fraser Highway
Surrey, BC V4N 0E8
gas.regulatory.affairs@fortisbc.com

Re: FortisBC Energy Inc. – Mainland and Vancouver Island Service Area - 2022 Third Quarter Gas Cost Report

Dear Ms. Roy:

On September 7, 2022, FortisBC Energy Inc. (FEI) filed with the British Columbia Utilities Commission (BCUC) its 2022 Third Quarter Gas Cost Report for the Mainland and Vancouver Island service area (Report), which includes details regarding the Commodity Cost Reconciliation Account and Midstream Cost Reconciliation Account.

The BCUC notes that the Commodity Cost Recovery Charge for the Mainland and Vancouver Island service area was last changed by Order G-154-22, when it increased by \$1.404 per gigajoule from \$4.503 per gigajoule to \$5.907 per gigajoule, effective July 1, 2022, using a 24-month prospective rate setting period.

The BCUC has reviewed the Report within the context of the quarterly gas costs review and rate setting mechanism guidelines pursuant to Letters L-5-01, L-40-11 and L-15-16. The BCUC acknowledges receipt of the Report and accepts FEI's recommendation that the Commodity Cost Recovery Charge for the Mainland and Vancouver Island service area remain unchanged at \$5.907 per gigajoule, effective October 1, 2022.

The BCUC will hold the information in Tab 4 of the Report confidential, as requested by FEI, as it contains market sensitive information.

Sincerely,

Sara Hardgrave
Acting Commission Secretary

AUTHOR INITIALS/typist initials

Enclosure

cc: xxxx@xxxx.com