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September 7, 2022

British Columbia Utilities Commission
Suite 410, 900 Howe Street
Vancouver, BC
V6Z 2N3

Attention: Ms. Sara Hardgrave, Acting Commission Secretary

Dear Ms. Hardgrave:

**Re: FortisBC Energy Inc. – Fort Nelson Service Area (Fort Nelson)
Gas Cost Reconciliation Account (GCRA) and Commodity Cost Recovery Charge
2022 Third Quarter Gas Cost Report**

The attached materials provide the FortisBC Energy Inc. (FEI or the Company) 2022 Third Quarter Gas Cost Report for Fort Nelson (the Third Quarter Report) as required under the British Columbia Utilities Commission (BCUC) guidelines. Pursuant to Order G-156-22, the BCUC approved the Fort Nelson Commodity Cost Recovery Charge increase to \$5.341/GJ, effective July 1, 2022, based on using a 36-month prospective period and directed FEI to include in the Third Quarter Report proposals to managing the Fort Nelson GCRA, including the alternatives outlined in Letter L-15-16.

The gas cost forecast used within the Third Quarter Report is based on the five-day average of the August 17, 18, 19, 22, and 23, 2022 forward prices (five-day average forward prices ending August 23, 2022).

GCRA and Commodity Cost Recovery Charge

Based on the five-day average forward prices ending August 23, 2022, the September 30, 2022 GCRA deferral balance is projected to be approximately \$181.4 thousand deficit after tax. At the existing commodity rate, the GCRA ratio is calculated to be 77.7 percent, which falls outside the 95 percent to 105 percent deadband range. The commodity rate increase that would produce a 100 percent commodity recovery-to-cost ratio is calculated to be \$1.533/GJ, which exceeds the \$0.50/GJ minimum rate change threshold. The results of the two-criterion rate adjustment mechanism indicate that a rate change is required, effective October 1, 2022.

Further, application of the commodity rate change cap available under the guideline revisions outlined in Letter L-15-16 indicates an increase to the Commodity Cost Recovery Charge in the amount of \$1.000/GJ is required effective October 1, 2022.

The indicated rate change, based on the standard 12-month prospective rate setting period and application of the available commodity rate change cap, would increase the commodity rate from the existing \$5.341/GJ to \$6.341/GJ effective October 1, 2022, and equates to an annual bill for a typical Fort Nelson residential customer with an average annual consumption of 125 GJ per year increasing by approximately \$125 or 9.6 percent.

The schedules at Tab 1, Pages 2 to 4.2 provide details of the recorded and forecast (based on the five-day average forward prices ending August 23, 2022) monthly GCRA balances, including the commodity and midstream related costs and recoveries for October 2022 to September 2025.

Discussion

The forward western Canadian natural gas prices have decreased from September 2022 to March 2023 while increasing for all the months beginning in April 2023 from the forward prices used in the FEI 2022 Second Quarter Gas Cost Report for Fort Nelson (the Second Quarter Report). The forward prices have experienced continued volatility and mostly followed along with prices at Henry Hub, which is the pricing point for natural gas futures across North America. In addition, increasing cost of production, strong demand for natural gas and western Canadian storage inventory below the 5-year average have contributed to the increase in the prices beyond March 2023.

Although the forward prices have changed from those used within the Second Quarter Report, the underlying shape of the forward price curve continues to support the use of an amortization period beyond the standard 12-month prospective period for the forecast GCRA under recoveries and deficit balance.

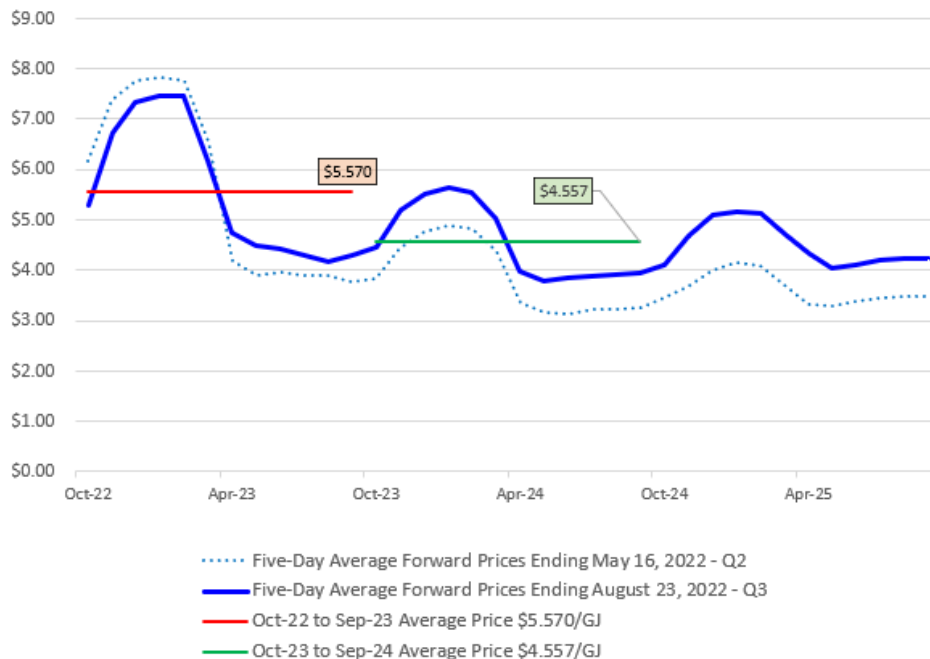
Station 2 natural gas prices are the primary cost driver of the Fort Nelson commodity supply portfolio. As shown in Figure 1, the Station 2 forward prices for the prospective 12 months, October 2022 to September 2023, are about 22.2% higher than those for the following 12-month period, October 2023 to September 2024. The market appears to continue to support a moderating of current market prices after winter 2022/23.

For comparison, the five-day average forward prices ending May 16, 2022¹ used in the Second Quarter Report are also shown on the chart.

¹ The five-day average of the May 10, 11, 12, 13, and 16, 2022 forward prices.

Figure 1: Station 2 Forward Prices

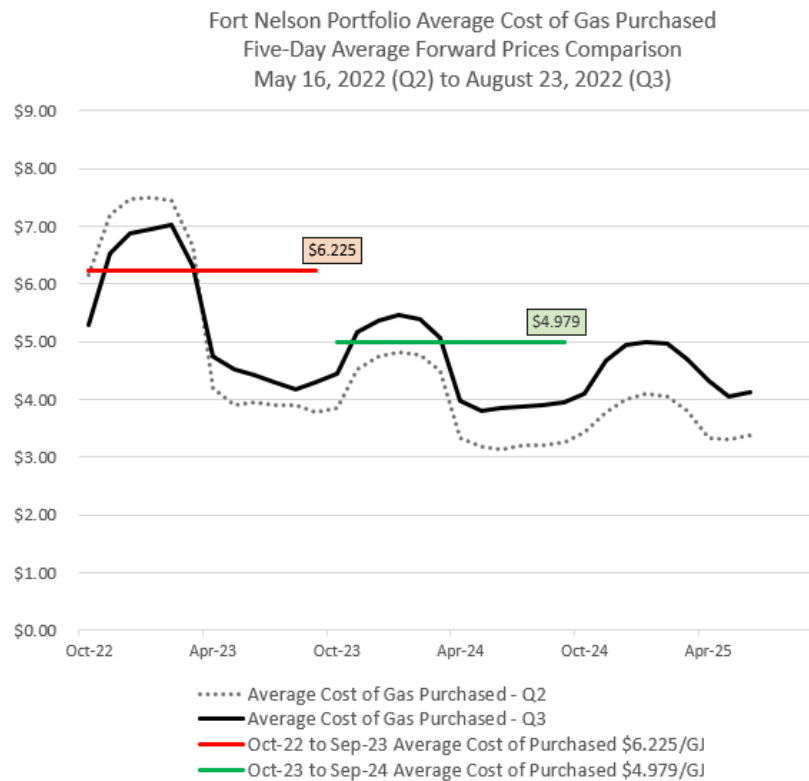
Station 2 Five-Day Average Forward Prices Comparison
May 16, 2022 (Q2) to August 23, 2022 (Q3)



The forecast average unit cost of gas purchased within the Fort Nelson portfolio, based on the five-day average forward prices ending August 23, 2022, is shown at Line 6 on Tab 1, Pages 3 and 4. As shown in Figure 2, the average unit cost of commodity purchases for the prospective 12 months, October 2022 to September 2023, of \$6.225/GJ is about 25.0% higher than the \$4.979/GJ for the following 12-month period, October 2023 to September 2024.

For comparison, the five-day average forward prices ending May 16, 2022 used in the Second Quarter Report are also shown on the chart.

Figure 2: Fort Nelson Portfolio Forecast Commodity Costs



FEI was directed to include in the Third Quarter Report the alternatives outlined in Letter L-15-16 for managing the Fort Nelson GCRA. Letter L-15-16 provides criteria for clarification of when consideration is to be given to commodity rate proposals beyond the standard 12-month prospective period. The circumstances reflected in the forecast weighted average cost of gas (WACOG) purchased within the Fort Nelson portfolio, based on the five-day average forward prices ending August 23, 2022, meet all of the criteria identified to assist the BCUC when considering commodity rate change proposals using a 24-month rate setting period rather than the standard 12-month prospective period. The approved criteria, and the results for each, are as follows:

- When a commodity rate change is indicated using a standard 12-month prospective period.
 - The indicated rate change, based on the standard 12-month prospective rate setting period, is a rate increase of \$1.533/GJ effective October 1, 2022.
- When there is a difference of \$0.75/GJ or more between the WACOG for year one versus year two of the 24-month prospective period.
 - The year one WACOG is \$6.225/GJ, and the year two WACOG is \$4.979/GJ. A difference of \$1.246/GJ.

- When the direction of the commodity rate change indicated using a standard 12-month prospective period is opposite to the direction of the WACOG for year two compared to the WACOG for year one.
 - Based on using a standard 12-month prospective period and comparing the rate changes indicated for year one (October 2022 to September 2023) compared to year two (October 2023 to September 2024), the year one commodity rate increase is calculated to be \$1.533/GJ, increasing the commodity rate from \$5.341/GJ to \$6.874/GJ effective October 1, 2022. The year two commodity rate would, based on an October 1, 2023 effective date, decrease from \$6.874/GJ to approximately the year two WACOG amount of \$4.957/GJ, a decrease of \$1.917/GJ.

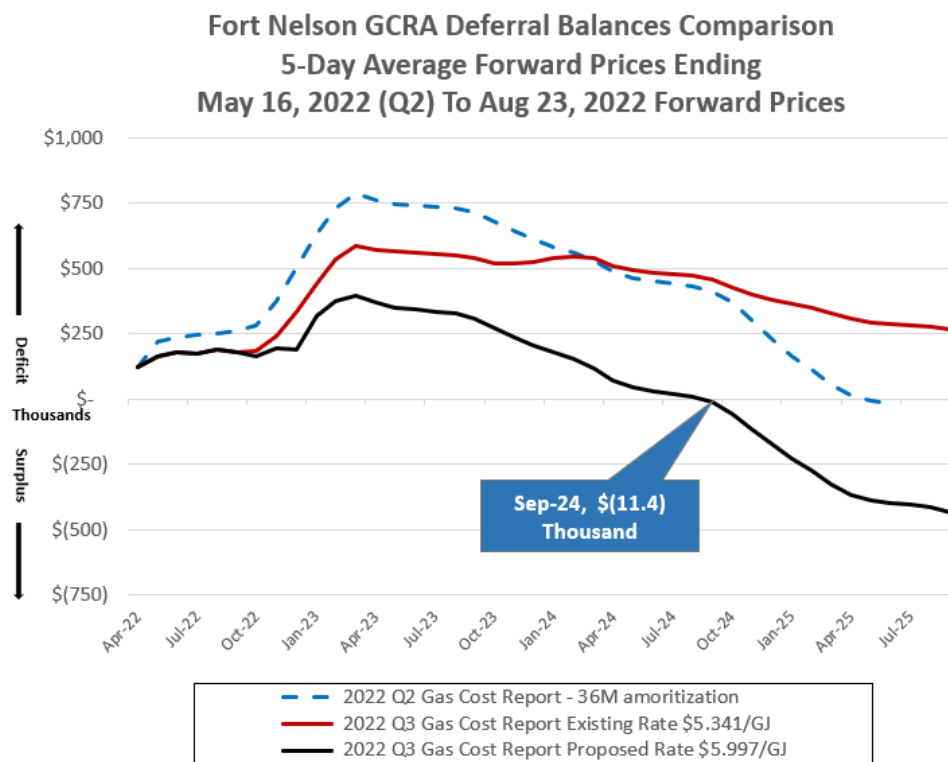
Commodity Rate Setting Alternative Based on 24-Month Outlook

Pursuant to Order G-156-22, the BCUC approved an increase to the Fort Nelson Commodity Cost Recovery Charge based on using a 36-month rate setting period in the amount of \$1.377/GJ, changing the rate from \$3.964/GJ to \$5.341/GJ, effective July 1, 2022.

Figure 3 provides a comparison of the forecast monthly GCRA deferral account balances based on the approved July 1, 2022 commodity rate of \$5.341/GJ and the five-day average forward prices ending May 16, 2022, as filed in the Second Quarter Report when the commodity rate was reviewed and reset, to the forecast monthly GCRA deferral account balances based on the existing commodity rate of \$5.341/GJ and the five-day average forward prices ending August 23, 2022. The GCRA deficit was forecast to be amortized by June 2025 based on the forward prices used when the \$5.341/GJ rate was set. Based on the five-day average forward prices ending August 23, 2022 and the existing commodity rate, the amortization of the GCRA deficit is now forecast to extend well beyond June 2025.

Also shown on Figure 3 are the forecast monthly GCRA deferral account balances based on resetting the commodity rate effective October 1, 2022 using a 24-month rate setting period of October 2022 to September 2024 and based on the five-day average forward prices ending August 23, 2022.

Figure 3: GCRA Deferral Balances



As discussed above, the forecast data and circumstances within the Third Quarter Report fully meet the approved criteria of when it may be appropriate to consider commodity rate changes utilizing a 24-month outlook. FEI believes it appropriate that the BCUC consider a commodity rate change utilizing a 24-month prospective period for Fort Nelson, as proposed within this filing.

Within the attached Alternative A section of the report, FEI provides an alternative scenario to managing the GCRA and setting the commodity rate effective October 1, 2022 based on a 24-month prospective rate setting period. The schedules in Alternative A – Tabs 2, 4, and 5 show the forecast deferral account balances and bill impacts based on the flow through of a \$0.656/GJ increase, calculated using a 24-month prospective rate setting period (as shown at Alternative A – Tab 1, Page 1). The indicated rate change, based on a 24-month prospective rate setting period, would increase the commodity rate from the existing \$5.341/GJ to \$5.997/GJ effective October 1, 2022, and equates to an annual bill for a typical Fort Nelson residential customer with an average annual consumption of 125 GJ per year increasing by approximately \$82 or 6.3 percent. This approach will also help to realign the commodity rate for the Fort Nelson service area, effective October 1, 2022, with the commodity rate for the Mainland and Vancouver Island service area, which is proposed to remain at \$5.907/GJ at October 1, 2022.

The Company proposes to flow through the \$0.656/GJ commodity rate increase, based on the 24-month prospective rate setting mechanism, to address the current GCRA deficit and the forecast under recovery of gas costs in a timely manner, and to also ameliorate the impact of

setting the commodity rate based on a standard 12-month prospective period when materially higher forward prices are forecast in the first 12-month prospective period compared with the forward prices forecast in the second, and following, 12-month prospective periods.

Provided in Tab 3 is the detail of the forecast cost of gas for Fort Nelson. The Company requests the information contained in Tab 3 be treated as CONFIDENTIAL.

CONFIDENTIALITY

FEI requests that this information be filed on a confidential basis pursuant to Section 19 of the BCUC's Rules of Practice and Procedure regarding confidential documents as set out in Order G-178-22, and Section 71(5) of the Utilities Commission Act and requests that the BCUC exercise its discretion under Section 6.0 of the Rules for Natural Gas Energy Supply Contracts and allow these documents to remain confidential. FEI believes this will ensure that market sensitive information is protected, and FEI's ability to obtain favourable commercial terms for future natural gas contracting is not impaired.

In this regard, FEI further believes that the Core Market could be disadvantaged and may well shoulder incremental costs if utility gas supply procurement strategies as well as contracts are treated in a different manner than those of other gas purchasers, and believes that since it continues to operate within a competitive environment, there is no necessity for public disclosure and risk prejudice or influence in the negotiations or renegotiation of subsequent contracts.

Summary

The Company requests BCUC approval to flow through a \$0.656/GJ increase to the Commodity Cost Recovery Charge (CCRC), increasing the CCRC applicable to all sales rate classes in the Fort Nelson service area from \$5.341/GJ to \$5.997/GJ, effective October 1, 2022.

FEI will continue to monitor the forward prices and will report the recorded and forecast GCRA balances, including the commodity and midstream related costs and recoveries, in its 2022 Fourth Quarter Gas Cost Report. Further, under normal circumstances the storage and transport rates will be adjusted on an annual basis with a January 1 effective date.

We trust the BCUC will find the attached to be in order. However, should any further information be required, please contact Gurvinder Sidhu at 604-592-7675.

Sincerely,

FORTISBC ENERGY INC.

Original signed:

Diane Roy

Attachments

FORTISBC ENERGY INC. - FORT NELSON SERVICE AREA
GAS COST RECONCILIATION ACCOUNT (GCRA) RATE CHANGE TRIGGER MECHANISM
COMMODITY COST RECOVERY CHARGE FLOW-THROUGH
FOR THE FORECAST PERIOD OCT 2022 TO SEP 2023
FIVE-DAY AVERAGE FORWARD PRICES - AUGUST 17, 18, 19, 22, AND 23, 2022

Tab 1
Page 1

Line No.	Particulars	Pre-Tax (\$000)	Forecast Energy (TJ)	Percentage	Unit Cost (\$/GJ)	Reference / Comment
	(1)	(2)	(3)	(4)	(5)	(6)
1	<u>COMMODITY COST RECOVERY CHARGE CHANGE TRIGGER RATIO</u>					
2	(a)					
3	Projected Pre-Tax GCRA Deferral Balance at Oct 1, 2022	\$ 248.5				(Tab 1, Page 3, Col 14, Line 1)
4	Forecast Total Commodity Related Costs - Oct 2022 to Sep 2023	\$ 3,108.0				(Tab 1, Page 3, Col 14, Line 11)
5	Forecast Storage and Transport Related Activities Imbalance at 2022 Flow Through Rates - Oct to Dec 2022	\$ (7.4)				(Tab 1, Page 3, Line 26 notes)
6	Forecast Recovery at Existing Commodity Cost Recovery Charge - Oct 2022 to Sep 2023	\$ 2,602.2				(Tab 1, Page 3, Col 14, Line 18)
7						
8						
9	Trigger = $\frac{\text{Forecast Recovery at Existing Cost of Gas Recovery Rate (Line 6)}}{\text{Projected GCRA Balance (Line 3) + Forecast Commodity Related Costs (Line 4) + Forecast Storage and Transport Related Activities Imbalance (Line 5)}}$	\$ 2,602.2				
10	Ratio = $\frac{\text{Forecast Recovery at Existing Cost of Gas Recovery Rate (Line 6)}}{\text{Projected GCRA Balance (Line 3) + Forecast Commodity Related Costs (Line 4) + Forecast Storage and Transport Related Activities Imbalance (Line 5)}}$	\$ 3,349.1				
11				77.7%		Outside 95% to 105% deadband
12						
13						
14	<u>Existing Commodity Cost Recovery Charge, effective July 1, 2022</u>				\$ 5.341	
15						
16						
17						
18						
19	<u>COMMODITY COST RECOVERY CHARGE CHANGE THRESHOLD (+/- \$0.50/GJ)</u>					
20						
21	Forecast Sales Rate Classes Recovery Energy - Oct 2022 to Sep 2023		487.2			(Tab 1, Page 3, Col 14, Line 14)
22	(a)					
23	Projected Pre-Tax GCRA Balance at Oct 1, 2022	\$ 248.5			\$ 0.5101	(b)
24	Forecast 12-month GCRA Activities - Oct 2022 to Sep 2023	498.3			1.0228	(b)
25	(Over) / Under Recovery at Existing Commodity Cost Recovery Charge	\$ 746.8				(Line 3 + Line 4 + Line 5 - Line 6)
26						
27	Tested Flow Through Commodity Cost Recovery Charge (Decrease) / Increase				\$ 1.533	(b) Exceeds minimum +/- \$0.50/GJ threshold
28						
29	RATE CHANGE CAP (+/- \$1.00/GJ) PER BCUC L-15-16 PROVISION				\$ 1.000	Rate Change Cap Applied

Notes:

- (a) Pre-tax opening balances are restated based on current income tax rates, to reflect grossed-up after tax amounts.
(b) Commodity Cost Recovery Charge in tariff is set at 3 decimal places. Individual rate components are shown to 4 decimals places.

Slight differences in totals due to rounding.

FORTISBC ENERGY INC. - FORT NELSON SERVICE AREA
GCRA MONTHLY BALANCES AND ACTIVITIES AT EXISTING RATES
RECORDED PERIOD TO JUL 2022 AND FORECAST TO SEP 2022
FIVE-DAY AVERAGE FORWARD PRICES - AUGUST 17, 18, 19, 22, AND 23, 2022

Tab 1
Page 2

No.	Particulars		Recorded Jan-22	Recorded Feb-22	Recorded Mar-22	Recorded Apr-22	Recorded May-22	Recorded Jun-22	Recorded Jul-22	Projected Aug-22	Projected Sep-22				Jan-22 to Sep-22
	(1)		(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
1	GCRA Balance - Beginning (Pre-tax) ^(a)	\$	\$ 61,508	\$ 92,814	\$ 32,774	\$ 94,468	\$ 166,702	\$ 222,566	\$ 245,451	\$ 242,046	\$ 259,071				\$ 61,508
2															
3	2022 GCRA Activities														
4	Commodity Costs Incurred														
5	Commodity Purchases ^(b)	GJ	94,400	86,000	62,400	47,200	17,500	10,500	0	7,786	16,006				341,793
6	Average Unit Cost of Gas Purchased	\$/GJ	\$ 3.778	\$ 4.282	\$ 4.404	\$ 6.428	\$ 6.555	\$ 6.805	\$ 6.833	\$ 4.777	\$ 4.526				\$ 4.696
7	(Line 8 / Line 5)														
8	Total Purchase Costs	\$	\$ 356,659	\$ 368,227	\$ 274,802	\$ 303,387	\$ 114,704	\$ 71,457	\$ 0	\$ 37,195	\$ 72,445				\$ 1,598,875
9	Imbalance Gas ^(c)		11,850	(21,618)	3,697	(16,654)	25,620	(21,217)	39,627	(9,321)	-				11,985
10	Company Use Gas Recovered from O&M		(1,538)	(754)	(1,241)	(910)	(518)	(284)	(177)	(162)	(244)				(5,828)
11	Commodity Related Costs Total (Lines 8, 9 & 10)		\$ 366,971	\$ 345,855	\$ 277,258	\$ 285,823	\$ 139,806	\$ 49,956	\$ 39,451	\$ 27,711	\$ 72,201				\$ 1,605,032
12															
13	Commodity Costs Recoveries														
14	Sales Rate Classes Recovered	GJ	83,560	101,056	53,899	53,390	21,313	7,249	8,757	7,623	15,685				352,532
15	Adjust Sales Under / (Over) Accrual ^(d)	GJ	-	-	-	-	-	-	-	(5,311)	-				(5,311)
16	Recovery @ Approved Commodity Cost Recovery Rate	\$	\$ (331,232)	\$ (400,318)	\$ (213,524)	\$ (211,639)	\$ (84,495)	\$ (28,739)	\$ (44,443)	\$ (12,349)	\$ (83,776)				\$ (1,410,514)
17	T-Service Balancing Gas		-	-	-	-	-	-	-	-	-				-
18	T-Service UAF Recovered ^(e)		-	-	-	-	-	-	-	-	-				-
19	Commodity Related Recovery Total (Lines 16, 17 & 18)		\$ (331,232)	\$ (400,318)	\$ (213,524)	\$ (211,639)	\$ (84,495)	\$ (28,739)	\$ (44,443)	\$ (12,349)	\$ (83,776)				\$ (1,410,514)
20	Total Commodity Related Activities (Lines 11 & 19)		\$ 35,739	\$ (54,463)	\$ 63,735	\$ 74,184	\$ 55,311	\$ 21,217	\$ (4,992)	\$ 15,361	\$ (11,575)				\$ 194,518
21															
22															
23	Storage and Transport Costs and Recoveries														
24	Transportation Costs Incurred	\$	2,340	2,305	2,308	2,277	2,293	2,271	2,266	2,266	2,266				\$ 20,591
25	Recovery @ Approved Storage & Transport Rates		(6,773)	(7,882)	(4,348)	(4,227)	(1,741)	(603)	(678)	(603)	(1,243)				(28,098)
26															
27	Total Storage and Transport Related Activities (Lines 24 & 25)		\$ (4,433)	\$ (5,577)	\$ (2,040)	\$ (1,950)	\$ 552	\$ 1,668	\$ 1,588	\$ 1,663	\$ 1,022				\$ (7,507)
28															
29	GCRA Balance - Ending (Pre-tax) (Lines 1, 20 & 27)		\$ 92,814	\$ 32,774	\$ 94,468	\$ 166,702	\$ 222,566	\$ 245,451	\$ 242,046	\$ 259,071	\$ 248,519				\$ 248,519
30															
31	Tax Rate		27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%				27.0%
32															
33															
34	GCRA Balance - Ending (After-tax)		\$ 67,754	\$ 23,925	\$ 68,962	\$ 121,693	\$ 162,473	\$ 179,179	\$ 176,694	\$ 189,122	\$ 181,419				\$ 181,419

Notes:

- (a) Pre-tax opening balances are restated based on current income tax rates, to reflect grossed-up after tax amounts.
- (b) Commodity Purchases include Company Use Gas quantities and Sales & T-Service UAF requirements.
- (c) Imbalance Gas comprises the Enbridge - Westcoast Energy and T-Service imbalances, which vary monthly; the amount shown in the first Projected column reflects the forecast value to settle the total imbalance at the end of the recorded period.
- (d) Adjustment to the forecast recoveries to account for any under / (over) accrued Sales at the end of the recorded period.
- (e) Sales UAF costs are recovered via gas cost recovery rates; T-Service UAF costs are recovered via delivery revenues.

Slight differences in totals due to rounding.

FORTISBC ENERGY INC. - FORT NELSON SERVICE AREA
GCRA MONTHLY BALANCES AND ACTIVITIES AT EXISTING RATES
FORECAST PERIOD FROM OCT 2022 TO SEP 2023
FIVE-DAY AVERAGE FORWARD PRICES - AUGUST 17, 18, 19, 22, AND 23, 2022

Tab 1
Page 3

Line No.	Particulars	Forecast Oct-22	Forecast Nov-22	Forecast Dec-22	Forecast Jan-23	Forecast Feb-23	Forecast Mar-23	Forecast Apr-23	Forecast May-23	Forecast Jun-23	Forecast Jul-23	Forecast Aug-23	Forecast Sep-23	Oct-22 to Sep-23
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
1	GCRA Balance - Beginning (Pre-tax) ^(a)	\$ 248,519	\$ 249,648	\$ 328,183	\$ 457,807	\$ 607,175	\$ 735,135	\$ 801,816	\$ 785,883	\$ 774,706	\$ 768,475	\$ 764,219	\$ 757,093	\$ 248,519
2														
3	GCRA Activities													
4	<u>Commodity Costs Incurred</u>													
5	Commodity Purchases ^(b)	GJ 35,589	64,366	82,164	87,255	72,336	63,089	35,687	18,376	10,121	6,814	8,602	17,019	501,417
6	Average Unit Cost of Gas Purchased	\$/GJ \$ 5.298	\$ 6.521	\$ 6.887	\$ 6.960	\$ 7.013	\$ 6.293	\$ 4.755	\$ 4.528	\$ 4.423	\$ 4.302	\$ 4.171	\$ 4.286	\$ 6.225
7	(Line 8 / Line 5)													
8	Total Purchase Costs	\$ 188,557	\$ 419,720	\$ 565,867	\$ 607,270	\$ 507,311	\$ 397,042	\$ 169,696	\$ 83,211	\$ 44,765	\$ 29,315	\$ 35,877	\$ 72,936	\$ 3,121,567
9	Imbalance Gas ^(c)	-	-	-	-	-	-	-	-	-	-	-	-	-
10	Company Use Gas Recovered from O&M	(185)	(1,989)	(2,521)	(2,192)	(2,314)	(1,762)	(880)	(883)	(243)	(237)	(142)	(231)	(13,580)
11	Commodity Related Costs Total	\$ 188,372	\$ 417,731	\$ 563,346	\$ 605,078	\$ 504,997	\$ 395,280	\$ 168,816	\$ 82,328	\$ 44,522	\$ 29,078	\$ 35,736	\$ 72,705	\$ 3,107,987
12														
13	<u>Commodity Costs Recoveries</u>													
14	Sales Rate Classes Recovered	GJ 34,960	62,990	80,430	84,490	69,977	61,039	34,501	17,668	9,782	6,569	8,327	16,487	487,220
15	Recovery @ Approved Commodity Cost Recovery Rate	\$ (186,720)	\$ (336,430)	\$ (429,578)	\$ (451,262)	\$ (373,747)	\$ (326,009)	\$ (184,270)	\$ (94,366)	\$ (52,245)	\$ (35,084)	\$ (44,472)	\$ (88,055)	\$ (2,602,240)
16	T-Service Balancing Gas	-	-	-	-	-	-	-	-	-	-	-	-	-
17	T-Service UAF Recovered ^(d)	-	-	-	-	-	-	-	-	-	-	-	-	-
18	Commodity Related Recovery Total (Lines 15, 16 & 17)	\$ (186,720)	\$ (336,430)	\$ (429,578)	\$ (451,262)	\$ (373,747)	\$ (326,009)	\$ (184,270)	\$ (94,366)	\$ (52,245)	\$ (35,084)	\$ (44,472)	\$ (88,055)	\$ (2,602,240)
19	Total Commodity Related Activities (Lines 11 & 18)	\$ 1,652	\$ 81,300	\$ 133,768	\$ 153,816	\$ 131,249	\$ 69,271	\$ (15,454)	\$ (12,039)	\$ (7,723)	\$ (6,006)	\$ (8,737)	\$ (15,350)	\$ 505,748
20														
21														
22	<u>Storage and Transport Costs and Recoveries</u>													
23	Transportation Costs Incurred	\$ 2,266	\$ 2,266	\$ 2,266	\$ 2,266	\$ 2,266	\$ 2,266	\$ 2,266	\$ 2,266	\$ 2,266	\$ 2,266	\$ 2,266	\$ 2,266	\$ 27,191
24	Recovery @ Approved Storage & Transport Rates	(2,789)	(5,032)	(6,409)	(6,715)	(5,555)	(4,855)	(2,745)	(1,404)	(774)	(516)	(655)	(1,301)	(38,750)
25	(e)													
26	Total Storage and Transport Related Activities (Lines 23 & 24)	\$ (523)	\$ (2,766)	\$ (4,143)	\$ (4,449)	\$ (3,289)	\$ (2,589)	\$ (479)	\$ 862	\$ 1,492	\$ 1,750	\$ 1,611	\$ 965	\$ (11,559)
27														
28	GCRA Balance - Ending (Pre-tax) (Lines 1, 19 & 26)	\$ 249,648	\$ 328,183	\$ 457,807	\$ 607,175	\$ 735,135	\$ 801,816	\$ 785,883	\$ 774,706	\$ 768,475	\$ 764,219	\$ 757,093	\$ 742,708	\$ 742,708
29														
30	Tax Rate	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%
31														
32														
33	GCRA Balance - Ending (After-tax)	\$ 182,243	\$ 239,573	\$ 334,199	\$ 443,238	\$ 536,648	\$ 585,326	\$ 573,695	\$ 565,535	\$ 560,987	\$ 557,880	\$ 552,678	\$ 542,177	\$ 542,177

Notes:

- (a) Pre-tax opening balances are restated based on current income tax rates, to reflect grossed-up after tax amounts.
- (b) Commodity Purchases include Company Use Gas quantities and Sales & T-Service UAF requirements.
- (c) Imbalance Gas comprises the Enbridge - Westcoast Energy and T-Service imbalances, which vary monthly; the amount shown in the first Projected column reflects the forecast value to settle the total imbalance at the end of the recorded period.
- (d) Sales UAF costs are recovered via gas cost recovery rates; T-Service UAF costs are recovered via delivery revenues.
- (e) Total Storage and Transport Related Activities at Line 26 comprise \$7,431 surplus imbalance for the Oct to Dec 2022 forecast period, and \$4,128 surplus imbalance for the Jan to Sep 2023 forecast period. Forecast imbalances for the remainder of the current calendar year are related to the existing storage and transport rates, and will be captured in the GCRA and recovered via the Commodity Cost Recovery Charge flow through mechanism. Forecast storage and transport imbalances related to the future calendar year are, under normal circumstances, dealt with as part of the fourth quarter gas cost review when the storage and transport rates are reset using a January 1 effective date.

Slight differences in totals due to rounding.

FORTISBC ENERGY INC. - FORT NELSON SERVICE AREA
GCRA MONTHLY BALANCES AND ACTIVITIES AT EXISTING RATES
FORECAST PERIOD FROM OCT 2023 TO SEP 2024
FIVE-DAY AVERAGE FORWARD PRICES - AUGUST 17, 18, 19, 22, AND 23, 2022

Tab 1
Page 4.1

Line No.	Particulars	Forecast Oct-23	Forecast Nov-23	Forecast Dec-23	Forecast Jan-24	Forecast Feb-24	Forecast Mar-24	Forecast Apr-24	Forecast May-24	Forecast Jun-24	Forecast Jul-24	Forecast Aug-24	Forecast Sep-24	Oct-23 to Sep-24
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
1	GCRA Balance - Beginning (Pre-tax) ^(a)	\$ 742,708	\$ 713,919	\$ 709,719	\$ 720,532	\$ 739,258	\$ 750,345	\$ 740,090	\$ 697,065	\$ 672,968	\$ 661,133	\$ 654,105	\$ 644,698	\$ 742,708
2														
3	GCRA Activities													
4	<u>Commodity Costs Incurred</u>													
5	Commodity Purchases ^(b)	GJ 37,609	65,244	86,956	86,161	71,459	62,225	35,203	18,147	10,028	6,784	8,559	16,883	505,259
6	Average Unit Cost of Gas Purchased (Line 8 / Line 5)	\$/GJ \$ 4.441	\$ 5.168	\$ 5.366	\$ 5.459	\$ 5.391	\$ 5.065	\$ 3.974	\$ 3.799	\$ 3.853	\$ 3.885	\$ 3.897	\$ 3.946	\$ 4.979
7														
8	Total Purchase Costs	\$ 167,032	\$ 337,208	\$ 466,629	\$ 470,375	\$ 385,268	\$ 315,201	\$ 139,908	\$ 68,943	\$ 38,638	\$ 26,357	\$ 33,360	\$ 66,621	\$ 2,515,542
9	Imbalance Gas ^(c)	-	-	-	-	-	-	-	-	-	-	-	-	-
10	Company Use Gas Recovered from O&M	(155)	(1,576)	(1,964)	(1,720)	(1,779)	(1,418)	(735)	(741)	(212)	(214)	(133)	(213)	(10,860)
11	Commodity Related Costs Total	\$ 166,876	\$ 335,632	\$ 464,665	\$ 468,655	\$ 383,489	\$ 313,783	\$ 139,173	\$ 68,202	\$ 38,426	\$ 26,143	\$ 33,227	\$ 66,408	\$ 2,504,681
12														
13	<u>Commodity Costs Recoveries</u>													
14	Sales Rate Classes Recovered	GJ 36,515	63,109	84,149	83,426	69,125	60,200	34,031	17,447	9,692	6,539	8,285	16,355	488,872
15	Recovery @ Approved Commodity Cost Recovery Rate	\$ (195,028)	\$ (337,064)	\$ (449,442)	\$ (445,580)	\$ (369,194)	\$ (321,526)	\$ (181,762)	\$ (93,182)	\$ (51,763)	\$ (34,925)	\$ (44,250)	\$ (87,353)	\$ (2,611,067)
16	T-Service Balancing Gas	-	-	-	-	-	-	-	-	-	-	-	-	-
17	T-Service UAF Recovered ^(d)	-	-	-	-	-	-	-	-	-	-	-	-	-
18	Commodity Related Recovery Total (Lines 15, 16 & 17)	\$ (195,028)	\$ (337,064)	\$ (449,442)	\$ (445,580)	\$ (369,194)	\$ (321,526)	\$ (181,762)	\$ (93,182)	\$ (51,763)	\$ (34,925)	\$ (44,250)	\$ (87,353)	\$ (2,611,067)
19	Total Commodity Related Activities (Lines 11 & 18)	\$ (28,152)	\$ (1,432)	\$ 15,223	\$ 23,076	\$ 14,295	\$ (7,743)	\$ (42,589)	\$ (24,980)	\$ (13,336)	\$ (8,781)	\$ (11,023)	\$ (20,944)	\$ (106,386)
20														
21														
22	<u>Storage and Transport Costs and Recoveries</u>													
23	Transportation Costs Incurred	\$ 2,266	\$ 2,266	\$ 2,266	\$ 2,266	\$ 2,266	\$ 2,266	\$ 2,266	\$ 2,266	\$ 2,266	\$ 2,266	\$ 2,266	\$ 2,266	\$ 27,191
24														
25	Recovery @ Approved Storage & Transport Rates	(2,903)	(5,034)	(6,676)	(6,615)	(5,475)	(4,778)	(2,702)	(1,384)	(765)	(513)	(650)	(1,288)	(38,781)
26	Total Storage and Transport Related Activities (Lines 23 & 24)	\$ (637)	\$ (2,768)	\$ (4,410)	\$ (4,349)	\$ (3,209)	\$ (2,512)	\$ (436)	\$ 882	\$ 1,501	\$ 1,753	\$ 1,616	\$ 978	\$ (11,590)
27														
28	GCRA Balance - Ending (Pre-tax) (Lines 1, 19 & 26)	\$ 713,919	\$ 709,719	\$ 720,532	\$ 739,258	\$ 750,345	\$ 740,090	\$ 697,065	\$ 672,968	\$ 661,133	\$ 654,105	\$ 644,698	\$ 624,732	\$ 624,732
29														
30	Tax Rate	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%
31														
32														
33	GCRA Balance - Ending (After-tax)	\$ 521,161	\$ 518,095	\$ 525,988	\$ 539,659	\$ 547,752	\$ 540,266	\$ 508,858	\$ 491,267	\$ 482,627	\$ 477,497	\$ 470,630	\$ 456,054	\$ 456,054

Notes:

- (a) Pre-tax opening balances are restated based on current income tax rates, to reflect grossed-up after tax amounts.
- (b) Commodity Purchases include Company Use Gas quantities and Sales & T-Service UAF requirements.
- (c) Imbalance Gas comprises the Enbridge - Westcoast Energy and T-Service imbalances. As imbalance amounts can be either a debit or credit value, and typically remain within a narrow range, FEI does not forecast future imbalance amounts.
- (d) Sales UAF costs are recovered via gas cost recovery rates; T-Service UAF costs are recovered via delivery revenues.

Slight differences in totals due to rounding.

FORTISBC ENERGY INC. - FORT NELSON SERVICE AREA
GCRA MONTHLY BALANCES AND ACTIVITIES AT EXISTING RATES
FORECAST PERIOD FROM OCT 2024 TO SEP 2025
FIVE-DAY AVERAGE FORWARD PRICES - AUGUST 17, 18, 19, 22, AND 23, 2022

Tab 1
Page 4.2

Line No.	Particulars	Forecast Oct-24	Forecast Nov-24	Forecast Dec-24	Forecast Jan-25	Forecast Feb-25	Forecast Mar-25	Forecast Apr-25	Forecast May-25	Forecast Jun-25	Forecast Jul-25	Forecast Aug-25	Forecast Sep-25	Oct-24 to Sep-25
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
1	GCRA Balance - Beginning (Pre-tax) ^(a)	\$ 624,732	\$ 583,324	\$ 547,264	\$ 521,581	\$ 501,118	\$ 482,282	\$ 449,905	\$ 419,749	\$ 400,480	\$ 391,364	\$ 386,459	\$ 379,889	\$ 624,732
2														
3	GCRA Activities													
4	<u>Commodity Costs Incurred</u>													
5	Commodity Purchases ^(b)	GJ 37,118	64,233	85,865	85,061	70,576	61,360	34,720	17,918	9,933	6,750	8,513	16,744	498,792
6	Average Unit Cost of Gas Purchased	\$/GJ \$ 4.090	\$ 4.668	\$ 4.941	\$ 4.999	\$ 4.967	\$ 4.700	\$ 4.329	\$ 4.052	\$ 4.115	\$ 4.195	\$ 4.224	\$ 4.228	\$ 4.689
7	(Line 8 / Line 5)													
8	Total Purchase Costs	\$ 151,808	\$ 299,863	\$ 424,216	\$ 425,232	\$ 350,542	\$ 288,408	\$ 150,289	\$ 72,611	\$ 40,870	\$ 28,321	\$ 35,965	\$ 70,796	\$ 2,338,921
9	Imbalance Gas ^(c)	-	-	-	-	-	-	-	-	-	-	-	-	-
10	Company Use Gas Recovered from O&M	(143)	(1,424)	(1,808)	(1,575)	(1,639)	(1,316)	(801)	(790)	(226)	(231)	(144)	(228)	(10,325)
11	Commodity Related Costs Total	\$ 151,665	\$ 298,439	\$ 422,408	\$ 423,657	\$ 348,903	\$ 287,092	\$ 149,488	\$ 71,821	\$ 40,644	\$ 28,090	\$ 35,821	\$ 70,568	\$ 2,328,596
12														
13	<u>Commodity Costs Recoveries</u>													
14	Sales Rate Classes Recovered	GJ 36,038	62,127	83,089	82,357	68,266	59,359	33,561	17,224	9,599	6,507	8,240	16,220	482,588
15	Recovery @ Approved Commodity Cost Recovery Rate	\$ (192,480)	\$ (331,819)	\$ (443,779)	\$ (439,871)	\$ (364,610)	\$ (317,035)	\$ (179,251)	\$ (91,993)	\$ (51,270)	\$ (34,752)	\$ (44,012)	\$ (86,628)	\$ (2,577,501)
16	T-Service Balancing Gas	-	-	-	-	-	-	-	-	-	-	-	-	-
17	T-Service UAF Recovered ^(d)	-	-	-	-	-	-	-	-	-	-	-	-	-
18	Commodity Related Recovery Total (Lines 15, 16 & 17)	\$ (192,480)	\$ (331,819)	\$ (443,779)	\$ (439,871)	\$ (364,610)	\$ (317,035)	\$ (179,251)	\$ (91,993)	\$ (51,270)	\$ (34,752)	\$ (44,012)	\$ (86,628)	\$ (2,577,501)
19	Total Commodity Related Activities (Lines 11 & 18)	\$ (40,815)	\$ (33,380)	\$ (21,371)	\$ (16,214)	\$ (15,707)	\$ (29,943)	\$ (29,763)	\$ (20,172)	\$ (10,626)	\$ (6,662)	\$ (8,191)	\$ (16,061)	\$ (248,905)
20														
21														
22	<u>Storage and Transport Costs and Recoveries</u>													
23	Transportation Costs Incurred	\$ 2,266	\$ 2,266	\$ 2,266	\$ 2,266	\$ 2,266	\$ 2,266	\$ 2,266	\$ 2,266	\$ 2,266	\$ 2,266	\$ 2,266	\$ 2,266	\$ 27,191
24														
25	Recovery @ Approved Storage & Transport Rates	(2,859)	(4,946)	(6,577)	(6,515)	(5,394)	(4,700)	(2,659)	(1,363)	(756)	(509)	(645)	(1,274)	(38,198)
26	Total Storage and Transport Related Activities (Lines 23 & 24)	\$ (593)	\$ (2,680)	\$ (4,311)	\$ (4,249)	\$ (3,128)	\$ (2,434)	\$ (393)	\$ 903	\$ 1,510	\$ 1,757	\$ 1,621	\$ 992	\$ (11,006)
27														
28	GCRA Balance - Ending (Pre-tax) (Lines 1, 19 & 26)	\$ 583,324	\$ 547,264	\$ 521,581	\$ 501,118	\$ 482,282	\$ 449,905	\$ 419,749	\$ 400,480	\$ 391,364	\$ 386,459	\$ 379,889	\$ 364,820	\$ 364,820
29														
30	Tax Rate	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%
31														
32														
33	GCRA Balance - Ending (After-tax)	\$ 425,826	\$ 399,502	\$ 380,754	\$ 365,816	\$ 352,066	\$ 328,431	\$ 306,417	\$ 292,350	\$ 285,696	\$ 282,115	\$ 277,319	\$ 266,319	\$ 266,319

- Notes:
- (a) Commodity Purchases include Company Use Gas quantities and Sales & T-Service UAF requirements.
 - (b) Imbalance Gas comprises the Enbridge - Westcoast Energy and T-Service imbalances, which vary monthly; the amount shown in the first Projected column reflects the forecast value to settle the total imbalance at the end of the recorded period.
 - (c) Imbalance Gas comprises the Enbridge - Westcoast Energy and T-Service imbalances. As imbalance amounts can be either a debit or credit value, and typically remain within a narrow range, FEI does not forecast future imbalance amounts.
 - (d) are related to the existing storage and transport rates, and will be captured in the GCRA and recovered via the Commodity Cost Recovery Charge flow through mechanism. Forecast storage and transport imbalances related to the future calendar year are, under normal

Slight differences in totals due to rounding.

FORTISBC ENERGY INC. - FORT NELSON SERVICE AREA
STATION 2 INDEX FORECAST FOR THE PERIOD ENDING SEP 2024

Tab 1
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Line No	Particulars		Five-day Average Forward		Five-day Average Forward Prices -		Change in Forward	
			Prices - August 17, 18, 19, 22,		May 10, 11, 12, 13, and 16, 2022			
			and 23, 2022		2022 Q2 Gas Cost Report			
		2022 Q3 Gas Cost Report						
(1)		(2)		(3)		(4) = (2) - (3)		
1	Station 2 Index Prices - \$CDN/GJ ^(a)							
2								
3	2022	April	↑ Recorded Forecast ↓	\$ 6.43	Recorded Forecast ↓	\$ 6.43	\$ -	
4		May		\$ 6.55		\$ 6.55	\$ -	
5		June		\$ 6.81		\$ 6.43	\$ 0.38	
6		July		\$ 6.83		\$ 6.60	\$ 0.24	
7		August		\$ 4.78		\$ 6.11	\$ (1.34)	
8		September		\$ 4.53	\$ 6.14	\$ (1.61)		
9		October		\$ 5.30	\$ 6.16	\$ (0.86)		
10		November		\$ 6.71	\$ 7.38	\$ (0.67)		
11		December		\$ 7.34	\$ 7.76	\$ (0.42)		
12	2023	January		\$ 7.46	\$ 7.82	\$ (0.37)		
13		February		\$ 7.47	\$ 7.75	\$ (0.28)		
14		March		\$ 6.17	\$ 6.55	\$ (0.37)		
15		April		\$ 4.73	\$ 4.20	\$ 0.53		
16		May		\$ 4.49	\$ 3.91	\$ 0.58		
17		June		\$ 4.42	\$ 3.95	\$ 0.47		
18		July		\$ 4.30	\$ 3.89	\$ 0.41		
19		August		\$ 4.16	\$ 3.89	\$ 0.27		
20		September		\$ 4.28	\$ 3.77	\$ 0.51		
21		October		\$ 4.44	\$ 3.84	\$ 0.60		
22		November		\$ 5.19	\$ 4.44	\$ 0.75		
23		December		\$ 5.50	\$ 4.78	\$ 0.72		
24	2024	January		\$ 5.64	\$ 4.88	\$ 0.76		
25		February		\$ 5.53	\$ 4.83	\$ 0.70		
26		March		\$ 5.03	\$ 4.39	\$ 0.64		
27		April		\$ 3.97	\$ 3.34	\$ 0.63		
28		May		\$ 3.80	\$ 3.18	\$ 0.62		
29		June		\$ 3.85	\$ 3.13	\$ 0.73		
30		July		\$ 3.89				
31		August		\$ 3.90				
32		September		\$ 3.95				
33								
34	Simple Average (Oct 2022 - Sep 2023)			\$ 5.57	\$ 5.59	-0.3%	\$ (0.02)	
35	Simple Average (Jan 2023 - Dec 2023)			\$ 5.22	\$ 4.90	6.5%	\$ 0.32	
36	Simple Average (Apr 2023 - Mar 2024)			\$ 4.81	\$ 4.23	13.7%	\$ 0.58	
37	Simple Average (Jul 2023 - Jun 2024)			\$ 4.64	\$ 4.03	15.2%	\$ 0.61	
38	Simple Average (Oct 2023 - Sep 2024)			\$ 4.56				

Notes:

(a) Recorded monthly price reflects the average booked cost for the month.

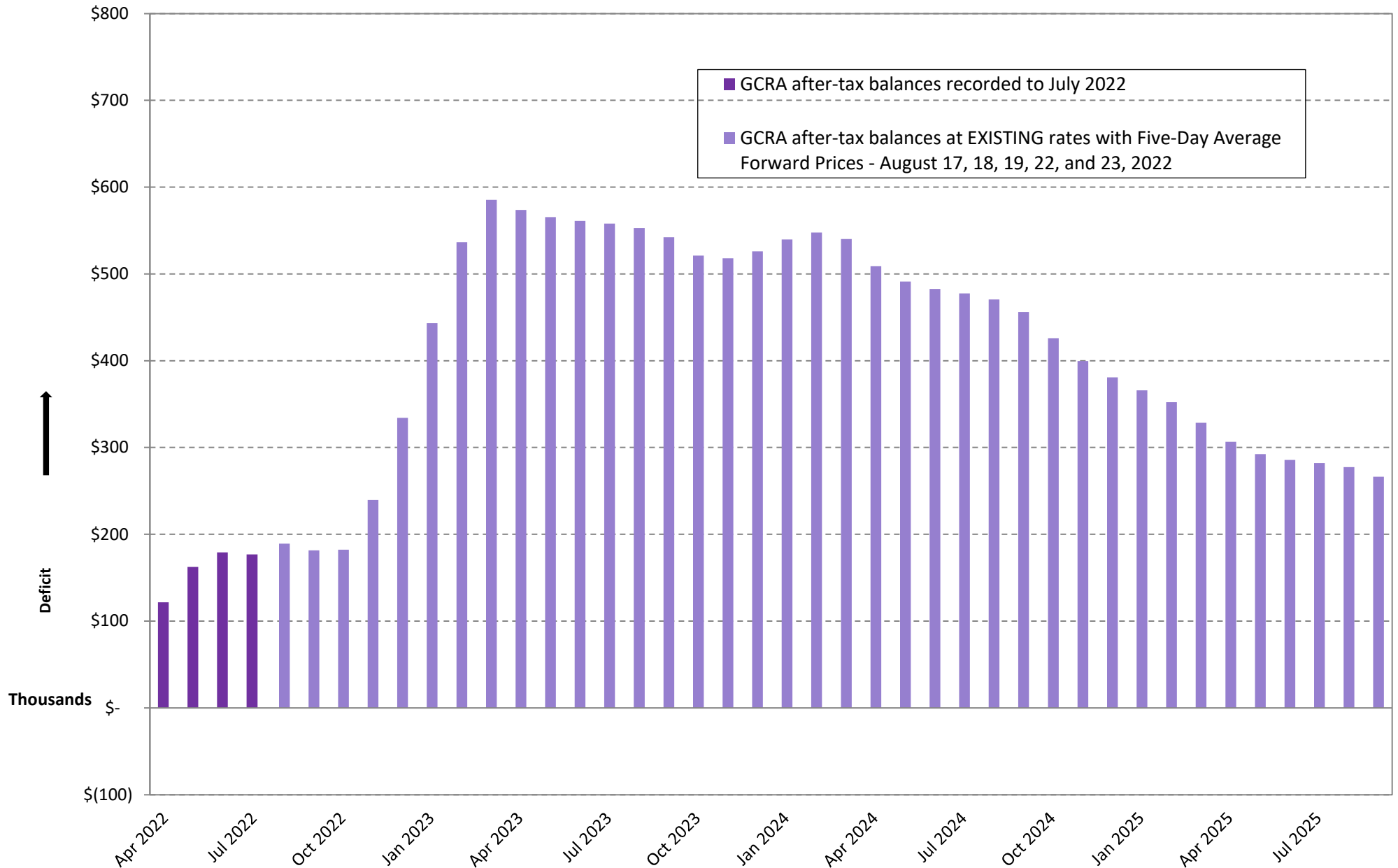
FORTISBC ENERGY INC. - FORT NELSON SERVICE AREA
GCRA AFTER-TAX BALANCES AT EXISTING RECOVERY RATES
FOR FORECAST PERIOD ENDING SEP 2025
FIVE-DAY AVERAGE FORWARD PRICES - AUGUST 17, 18, 19, 22, AND 23, 2022
(\$000)

Tab 1
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Line No	Particulars		Five-day Average Forward Prices - August 17, 18, 19, 22, and 23, 2022		Five-day Average Forward Prices - May 10, 11, 12, 13, and 16, 2022	
			2022 Q3 Gas Cost Report		2022 Q2 Gas Cost Report	
		(1)		(2)		(3)
1	2022	April		\$ 121.7	Recorded	\$ 121.7
2		May		\$ 162.5	Forecast	\$ 218.7
3		June		\$ 179.2		\$ 236.7
4		July	Recorded	\$ 176.7		\$ 244.0
5		August	Forecast	\$ 189.1		\$ 250.1
6		September		\$ 181.4		\$ 261.2
7		October		\$ 182.2		\$ 284.4
8		November		\$ 239.6		\$ 373.9
9		December		\$ 334.2		\$ 502.8
10	2023	January		\$ 443.2		\$ 631.1
11		February		\$ 536.6		\$ 731.7
12		March		\$ 585.3		\$ 787.2
13		April		\$ 573.7		\$ 763.2
14		May		\$ 565.5		\$ 746.9
15		June		\$ 561.0		\$ 739.7
16		July		\$ 557.9		\$ 735.2
17		August		\$ 552.7		\$ 729.1
18		September		\$ 542.2		\$ 713.4
19		October		\$ 521.2		\$ 678.0
20		November		\$ 518.1		\$ 643.1
21		December		\$ 526.0		\$ 611.2
22	2024	January		\$ 539.7		\$ 583.4
23		February		\$ 547.8		\$ 560.3
24		March		\$ 540.3		\$ 528.7
25		April		\$ 508.9		\$ 486.7
26		May		\$ 491.3		\$ 462.0
27		June		\$ 482.6		\$ 450.1
28		July		\$ 477.5		\$ 443.1
29		August		\$ 470.6		\$ 433.7
30		September		\$ 456.1		\$ 413.3
31		October		\$ 425.8		\$ 369.4
32		November		\$ 399.5		\$ 303.6
33		December		\$ 380.8		\$ 231.5
34	2025	January		\$ 365.8		\$ 166.3
35		February		\$ 352.1		\$ 112.5
36		March		\$ 328.4		\$ 56.6
37		April		\$ 306.4		\$ 16.3
38		May		\$ 292.4		\$ (5.8)
39		June		\$ 285.7		\$ (15.6)
40		July		\$ 282.1		
41		August		\$ 277.3		
42		September		\$ 266.3		

FortisBC Energy Inc. - Fort Nelson Service Areas
GCRA After-Tax Monthly Balances
Recorded to July 2022 and Forecast to September 2025

Tab 1
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FORTISBC ENERGY INC. - FORT NELSON SERVICE AREA
GCRA MONTHLY BALANCES AND ACTIVITIES AT EXISTING RATES
RECORDED PERIOD TO JUL 2022 AND FORECAST TO SEP 2022
FIVE-DAY AVERAGE FORWARD PRICES - AUGUST 17, 18, 19, 22, AND 23, 2022

Tab 2
Page 1

Line No.	Particulars		Recorded Jan-22	Recorded Feb-22	Recorded Mar-22	Recorded Apr-22	Recorded May-22	Recorded Jun-22	Recorded Jul-22	Projected Aug-22	Projected Sep-22					Jan-22 to Sep-22
	(1)		(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	
1	GCRA Balance - Beginning (Pre-tax) ^(a)	\$	\$ 61,508	\$ 92,814	\$ 32,774	\$ 94,468	\$ 166,702	\$ 222,566	\$ 245,451	\$ 242,046	\$ 259,071					\$ 61,508
2																
3	2022 GCRA Activities															
4	Commodity Costs Incurred															
5	Commodity Purchases ^(b)	GJ	94,400	86,000	62,400	47,200	17,500	10,500	0	7,786	16,006					341,793
6	Average Unit Cost of Gas Purchased	\$/GJ	\$ 3.778	\$ 4.282	\$ 4.404	\$ 6.428	\$ 6.555	\$ 6.805	\$ 6.833	\$ 4.777	\$ 4.526					\$ 4.696
7	(Line 8 / Line 5)															
8	Total Purchase Costs	\$	\$ 356,659	\$ 368,227	\$ 274,802	\$ 303,387	\$ 114,704	\$ 71,457	\$ 0	\$ 37,195	\$ 72,445					\$ 1,598,875
9	Imbalance Gas ^(c)		11,850	(21,618)	3,697	(16,654)	25,620	(21,217)	39,627	(9,321)	-					11,985
10	Company Use Gas Recovered from O&M		(1,538)	(754)	(1,241)	(910)	(518)	(284)	(177)	(162)	(244)					(5,828)
11	Commodity Related Costs Total (Lines 8, 9 & 10)	\$	\$ 366,971	\$ 345,855	\$ 277,258	\$ 285,823	\$ 139,806	\$ 49,956	\$ 39,451	\$ 27,711	\$ 72,201					\$ 1,605,032
12																
13	Commodity Costs Recoveries															
14	Sales Rate Classes Recovered	GJ	83,560	101,056	53,899	53,390	21,313	7,249	8,757	7,623	15,685					352,532
15	Adjust Sales Under / (Over) Accrual ^(d)	GJ	-	-	-	-	-	-	-	(5,311)	-					(5,311)
16	Recovery @ Approved Commodity Cost Recovery Rate	\$	\$ (331,232)	\$ (400,318)	\$ (213,524)	\$ (211,639)	\$ (84,495)	\$ (28,739)	\$ (44,443)	\$ (12,349)	\$ (83,776)					\$ (1,410,514)
17	T-Service Balancing Gas		-	-	-	-	-	-	-	-	-					-
18	T-Service UAF Recovered ^(e)		-	-	-	-	-	-	-	-	-					-
19	Commodity Related Recovery Total (Lines 16, 17 & 18)	\$	\$ (331,232)	\$ (400,318)	\$ (213,524)	\$ (211,639)	\$ (84,495)	\$ (28,739)	\$ (44,443)	\$ (12,349)	\$ (83,776)					\$ (1,410,514)
20	Total Commodity Related Activities (Lines 11 & 19)	\$	\$ 35,739	\$ (54,463)	\$ 63,735	\$ 74,184	\$ 55,311	\$ 21,217	\$ (4,992)	\$ 15,361	\$ (11,575)					\$ 194,518
21																
22																
23	Storage and Transport Costs and Recoveries															
24	Transportation Costs Incurred	\$	\$ 2,340	\$ 2,305	\$ 2,308	\$ 2,277	\$ 2,293	\$ 2,271	\$ 2,266	\$ 2,266	\$ 2,266					\$ 20,591
25	Recovery @ Approved Storage & Transport Rates		(6,773)	(7,882)	(4,348)	(4,227)	(1,741)	(603)	(678)	(603)	(1,243)					(28,098)
26																
27	Total Storage and Transport Related Activities (Lines 24 & 25)	\$	\$ (4,433)	\$ (5,577)	\$ (2,040)	\$ (1,950)	\$ 552	\$ 1,668	\$ 1,588	\$ 1,663	\$ 1,022					\$ (7,507)
28																
29	GCRA Balance - Ending (Pre-tax) (Lines 1, 20 & 27)	\$	\$ 92,814	\$ 32,774	\$ 94,468	\$ 166,702	\$ 222,566	\$ 245,451	\$ 242,046	\$ 259,071	\$ 248,519					\$ 248,519
30																
31	Tax Rate		27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%					27.0%
32																
33																
34	GCRA Balance - Ending (After-tax)	\$	\$ 67,754	\$ 23,925	\$ 68,962	\$ 121,693	\$ 162,473	\$ 179,179	\$ 176,694	\$ 189,122	\$ 181,419					\$ 181,419

Notes:

- (a) Pre-tax opening balances are restated based on current income tax rates, to reflect grossed-up after tax amounts.
- (b) Commodity Purchases include Company Use Gas quantities and Sales & T-Service UAF requirements.
- (c) Imbalance Gas comprises the Enbridge - Westcoast Energy and T-Service imbalances, which vary monthly; the amount shown in the first Projected column reflects the forecast value to settle the total imbalance at the end of the recorded period.
- (d) Adjustment to the forecast recoveries to account for any under / (over) accrued Sales at the end of the recorded period.
- (e) Sales UAF costs are recovered via gas cost recovery rates; T-Service UAF costs are recovered via delivery revenues.

Slight differences in totals due to rounding.

FORTISBC ENERGY INC. - FORT NELSON SERVICE AREA
GCRA MONTHLY BALANCES AND ACTIVITIES AT TESTED RATES
FORECAST PERIOD FROM OCT 2022 TO SEP 2023
FIVE-DAY AVERAGE FORWARD PRICES - AUGUST 17, 18, 19, 22, AND 23, 2022

Tab 2
Page 2

Line No.	Particulars		Forecast Oct-22 (2)	Forecast Nov-22 (3)	Forecast Dec-22 (4)	Forecast Jan-23 (5)	Forecast Feb-23 (6)	Forecast Mar-23 (7)	Forecast Apr-23 (8)	Forecast May-23 (9)	Forecast Jun-23 (10)	Forecast Jul-23 (11)	Forecast Aug-23 (12)	Forecast Sep-23 (13)	Oct-22 to Sep-23 (14)
1	GCRA Balance - Beginning (Pre-tax) ^(a)	\$	\$ 248,519	\$ 214,688	\$ 230,233	\$ 279,427	\$ 344,304	\$ 402,287	\$ 407,930	\$ 357,495	\$ 328,650	\$ 312,638	\$ 301,812	\$ 286,360	\$ 248,519
2															
3	GCRA Activities														
4	<u>Commodity Costs Incurred</u>														
5	Commodity Purchases ^(b)	GJ	35,589	64,366	82,164	87,255	72,336	63,089	35,687	18,376	10,121	6,814	8,602	17,019	501,417
6	Average Unit Cost of Gas Purchased (Line 8 / Line 5)	\$/GJ	\$ 5.298	\$ 6.521	\$ 6.887	\$ 6.960	\$ 7.013	\$ 6.293	\$ 4.755	\$ 4.528	\$ 4.423	\$ 4.302	\$ 4.171	\$ 4.286	\$ 6.225
7															
8	Total Purchase Costs	\$	\$ 188,557	\$ 419,720	\$ 565,867	\$ 607,270	\$ 507,311	\$ 397,042	\$ 169,696	\$ 83,211	\$ 44,765	\$ 29,315	\$ 35,877	\$ 72,936	\$ 3,121,567
9	Imbalance Gas ^(c)		-	-	-	-	-	-	-	-	-	-	-	-	-
10	Company Use Gas Recovered from O&M		(185)	(1,989)	(2,521)	(2,192)	(2,314)	(1,762)	(880)	(883)	(243)	(237)	(142)	(231)	(13,580)
11	Commodity Related Costs Total	\$	\$ 188,372	\$ 417,731	\$ 563,346	\$ 605,078	\$ 504,997	\$ 395,280	\$ 168,816	\$ 82,328	\$ 44,522	\$ 29,078	\$ 35,736	\$ 72,705	\$ 3,107,987
12															
13	<u>Commodity Costs Recoveries</u>														
14	Sales Rate Classes Recovered	GJ	34,960	62,990	80,430	84,490	69,977	61,039	34,501	17,668	9,782	6,569	8,327	16,487	487,220
15	Recovery @ Tested Commodity Cost Recovery Rate	\$	\$ (221,680)	\$ (399,421)	\$ (510,008)	\$ (535,752)	\$ (443,724)	\$ (387,048)	\$ (218,771)	\$ (112,035)	\$ (62,027)	\$ (41,653)	\$ (52,799)	\$ (104,541)	\$ (3,089,459)
16	T-Service Balancing Gas		-	-	-	-	-	-	-	-	-	-	-	-	-
17	T-Service UAF Recovered ^(d)		-	-	-	-	-	-	-	-	-	-	-	-	-
18	Commodity Related Recovery Total (Lines 15, 16 & 17)	\$	\$ (221,680)	\$ (399,421)	\$ (510,008)	\$ (535,752)	\$ (443,724)	\$ (387,048)	\$ (218,771)	\$ (112,035)	\$ (62,027)	\$ (41,653)	\$ (52,799)	\$ (104,541)	\$ (3,089,459)
19	Total Commodity Related Activities (Lines 11 & 18)	\$	\$ (33,308)	\$ 18,310	\$ 53,338	\$ 69,326	\$ 61,272	\$ 8,232	\$ (49,955)	\$ (29,707)	\$ (17,505)	\$ (12,575)	\$ (17,063)	\$ (31,837)	\$ 18,528
20															
21															
22	<u>Storage and Transport Costs and Recoveries</u>														
23	Transportation Costs Incurred	\$	\$ 2,266	\$ 2,266	\$ 2,266	\$ 2,266	\$ 2,266	\$ 2,266	\$ 2,266	\$ 2,266	\$ 2,266	\$ 2,266	\$ 2,266	\$ 2,266	\$ 27,191
24	Recovery @ Approved Storage & Transport Rates		(2,789)	(5,032)	(6,409)	(6,715)	(5,555)	(4,855)	(2,745)	(1,404)	(774)	(516)	(655)	(1,301)	(38,750)
25	^(e)														
26	Total Storage and Transport Related Activities (Lines 23 & 24)	\$	\$ (523)	\$ (2,766)	\$ (4,143)	\$ (4,449)	\$ (3,289)	\$ (2,589)	\$ (479)	\$ 862	\$ 1,492	\$ 1,750	\$ 1,611	\$ 965	\$ (11,559)
27															
28	GCRA Balance - Ending (Pre-tax) (Lines 1, 19 & 26)	\$	\$ 214,688	\$ 230,233	\$ 279,427	\$ 344,304	\$ 402,287	\$ 407,930	\$ 357,495	\$ 328,650	\$ 312,638	\$ 301,812	\$ 286,360	\$ 255,488	\$ 255,488
29															
30	Tax Rate		27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%
31															
32															
33	GCRA Balance - Ending (After-tax)	\$	\$ 156,722	\$ 168,070	\$ 203,982	\$ 251,342	\$ 293,670	\$ 297,789	\$ 260,972	\$ 239,915	\$ 228,225	\$ 220,323	\$ 209,043	\$ 186,506	\$ 186,506

Notes:

- (a) Pre-tax opening balances are restated based on current income tax rates, to reflect grossed-up after tax amounts.
- (b) Commodity Purchases include Company Use Gas quantities and Sales & T-Service UAF requirements.
- (c) Imbalance Gas comprises the Enbridge - Westcoast Energy and T-Service imbalances, which vary monthly; the amount shown in the first Projected column reflects the forecast value to settle the total imbalance at the end of the recorded period.
- (d) Sales UAF costs are recovered via gas cost recovery rates; T-Service UAF costs are recovered via delivery revenues.
- (e) Total Storage and Transport Related Activities at Line 26 comprise \$7,431 surplus imbalance for the Oct to Dec 2022 forecast period, and \$4,128 surplus imbalance for the Jan to Sep 2023 forecast period. Forecast imbalances for the remainder of the current calendar year are related to the existing storage and transport rates, and will be captured in the GCRA and recovered via the Commodity Cost Recovery Charge flow through mechanism. Forecast storage and transport imbalances related to the future calendar year are, under normal circumstances, dealt with as part of the fourth quarter gas cost review when the storage and transport rates are reset using a January 1 effective date.

Slight differences in totals due to rounding.

FORTISBC ENERGY INC. - FORT NELSON SERVICE AREA
GCRA MONTHLY BALANCES AND ACTIVITIES AT TESTED RATES
FORECAST PERIOD FROM OCT 2023 TO SEP 2024
FIVE-DAY AVERAGE FORWARD PRICES - AUGUST 17, 18, 19, 22, AND 23, 2022

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Line No.	Particulars	Forecast Oct-23	Forecast Nov-23	Forecast Dec-23	Forecast Jan-24	Forecast Feb-24	Forecast Mar-24	Forecast Apr-24	Forecast May-24	Forecast Jun-24	Forecast Jul-24	Forecast Aug-24	Forecast Sep-24	Oct-23 to Sep-24
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
1	GCRA Balance - Beginning (Pre-tax) ^(a)	\$ 255,488	\$ 190,184	\$ 122,875	\$ 49,539	\$ (15,161)	\$ (73,199)	\$ (143,653)	\$ (220,710)	\$ (262,253)	\$ (283,780)	\$ (297,347)	\$ (315,039)	\$ 255,488
2														
3	GCRA Activities													
4	<u>Commodity Costs Incurred</u>													
5	Commodity Purchases ^(b)	GJ 37,609	65,244	86,956	86,161	71,459	62,225	35,203	18,147	10,028	6,784	8,559	16,883	505,259
6	Average Unit Cost of Gas Purchased (Line 8 / Line 5)	\$/GJ \$ 4.441	\$ 5.168	\$ 5.366	\$ 5.459	\$ 5.391	\$ 5.065	\$ 3.974	\$ 3.799	\$ 3.853	\$ 3.885	\$ 3.897	\$ 3.946	4.979
7														
8	Total Purchase Costs	\$ 167,032	\$ 337,208	\$ 466,629	\$ 470,375	\$ 385,268	\$ 315,201	\$ 139,908	\$ 68,943	\$ 38,638	\$ 26,357	\$ 33,360	\$ 66,621	\$ 2,515,542
9	Imbalance Gas ^(c)	-	-	-	-	-	-	-	-	-	-	-	-	-
10	Company Use Gas Recovered from O&M	(155)	(1,576)	(1,964)	(1,720)	(1,779)	(1,418)	(735)	(741)	(212)	(214)	(133)	(213)	(10,860)
11	Commodity Related Costs Total	\$ 166,876	\$ 335,632	\$ 464,665	\$ 468,655	\$ 383,489	\$ 313,783	\$ 139,173	\$ 68,202	\$ 38,426	\$ 26,143	\$ 33,227	\$ 66,408	\$ 2,504,681
12														
13	<u>Commodity Costs Recoveries</u>													
14	Sales Rate Classes Recovered	GJ 36,515	63,109	84,149	83,426	69,125	60,200	34,031	17,447	9,692	6,539	8,285	16,355	488,872
15	Recovery @ Tested Commodity Cost Recovery Rate	\$ (231,543)	\$ (400,172)	\$ (533,591)	\$ (529,006)	\$ (438,319)	\$ (381,726)	\$ (215,793)	\$ (110,628)	\$ (61,454)	\$ (41,464)	\$ (52,536)	\$ (103,708)	\$ (3,099,940)
16	T-Service Balancing Gas	-	-	-	-	-	-	-	-	-	-	-	-	-
17	T-Service UAF Recovered ^(d)	-	-	-	-	-	-	-	-	-	-	-	-	-
18	Commodity Related Recovery Total (Lines 15, 16 & 17)	\$ (231,543)	\$ (400,172)	\$ (533,591)	\$ (529,006)	\$ (438,319)	\$ (381,726)	\$ (215,793)	\$ (110,628)	\$ (61,454)	\$ (41,464)	\$ (52,536)	\$ (103,708)	\$ (3,099,940)
19	Total Commodity Related Activities (Lines 11 & 18)	\$ (64,667)	\$ (64,541)	\$ (68,926)	\$ (60,351)	\$ (54,829)	\$ (67,943)	\$ (76,620)	\$ (42,426)	\$ (23,028)	\$ (15,320)	\$ (19,308)	\$ (37,300)	\$ (595,258)
20														
21														
22	<u>Storage and Transport Costs and Recoveries</u>													
23	Transportation Costs Incurred	\$ 2,266	\$ 2,266	\$ 2,266	\$ 2,266	\$ 2,266	\$ 2,266	\$ 2,266	\$ 2,266	\$ 2,266	\$ 2,266	\$ 2,266	\$ 2,266	27,191
24														
25	Recovery @ Approved Storage & Transport Rates	(2,903)	(5,034)	(6,676)	(6,615)	(5,475)	(4,778)	(2,702)	(1,384)	(765)	(513)	(650)	(1,288)	(38,781)
26	Total Storage and Transport Related Activities (Lines 23 & 24)	\$ (637)	\$ (2,768)	\$ (4,410)	\$ (4,349)	\$ (3,209)	\$ (2,512)	\$ (436)	\$ 882	\$ 1,501	\$ 1,753	\$ 1,616	\$ 978	\$ (11,590)
27														
28	GCRA Balance - Ending (Pre-tax) (Lines 1, 19 & 26)	\$ 190,184	\$ 122,875	\$ 49,539	\$ (15,161)	\$ (73,199)	\$ (143,653)	\$ (220,710)	\$ (262,253)	\$ (283,780)	\$ (297,347)	\$ (315,039)	\$ (351,360)	\$ (351,360)
29														
30	Tax Rate	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%
31														
32														
33	GCRA Balance - Ending (After-tax)	\$ 138,834	\$ 89,699	\$ 36,163	\$ (11,067)	\$ (53,435)	\$ (104,867)	\$ (161,118)	\$ (191,445)	\$ (207,159)	\$ (217,063)	\$ (229,978)	\$ (256,493)	\$ (256,493)

Notes:

- (a) Pre-tax opening balances are restated based on current income tax rates, to reflect grossed-up after tax amounts.
- (b) Commodity Purchases include Company Use Gas quantities and Sales & T-Service UAF requirements.
- (c) Imbalance Gas comprises the Enbridge - Westcoast Energy and T-Service imbalances. As imbalance amounts can be either a debit or credit value, and typically remain within a narrow range, FEI does not forecast future imbalance amounts.
- (d) Sales UAF costs are recovered via gas cost recovery rates; T-Service UAF costs are recovered via delivery revenues.

Slight differences in totals due to rounding.

FORTISBC ENERGY INC. - FORT NELSON SERVICE AREA
GCRA MONTHLY BALANCES AND ACTIVITIES AT TESTED RATES
FORECAST PERIOD FROM OCT 2024 TO SEP 2025
FIVE-DAY AVERAGE FORWARD PRICES - AUGUST 17, 18, 19, 22, AND 23, 2022

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Line No.	Particulars		Forecast Oct-24	Forecast Nov-24	Forecast Dec-24	Forecast Jan-25	Forecast Feb-25	Forecast Mar-25	Forecast Apr-25	Forecast May-25	Forecast Jun-25	Forecast Jul-25	Forecast Aug-25	Forecast Sep-25	Oct-24 to Sep-25
	(1)		(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
1	GCRA Balance - Beginning (Pre-tax) ^(a)	\$	\$ (351,360)	\$ (428,806)	\$ (526,993)	\$ (635,765)	\$ (738,586)	\$ (825,687)	\$ (917,423)	\$ (981,141)	\$ (1,017,634)	\$ (1,036,349)	\$ (1,047,760)	\$ (1,062,571)	\$ (351,360)
2															
3	GCRA Activities														
4	<u>Commodity Costs Incurred</u>														
5	Commodity Purchases ^(b)	GJ	37,118	64,233	85,865	85,061	70,576	61,360	34,720	17,918	9,933	6,750	8,513	16,744	498,792
6	Average Unit Cost of Gas Purchased	\$/GJ	\$ 4.090	\$ 4.668	\$ 4.941	\$ 4.999	\$ 4.967	\$ 4.700	\$ 4.329	\$ 4.052	\$ 4.115	\$ 4.195	\$ 4.224	\$ 4.228	4.689
7	(Line 8 / Line 5)														
8	Total Purchase Costs	\$	\$ 151,808	\$ 299,863	\$ 424,216	\$ 425,232	\$ 350,542	\$ 288,408	\$ 150,289	\$ 72,611	\$ 40,870	\$ 28,321	\$ 35,965	\$ 70,796	2,338,921
9	Imbalance Gas ^(c)		-	-	-	-	-	-	-	-	-	-	-	-	-
10	Company Use Gas Recovered from O&M		(143)	(1,424)	(1,808)	(1,575)	(1,639)	(1,316)	(801)	(790)	(226)	(231)	(144)	(228)	(10,325)
11	Commodity Related Costs Total	\$	\$ 151,665	\$ 298,439	\$ 422,408	\$ 423,657	\$ 348,903	\$ 287,092	\$ 149,488	\$ 71,821	\$ 40,644	\$ 28,090	\$ 35,821	\$ 70,568	2,328,596
12															
13	<u>Commodity Costs Recoveries</u>														
14	Sales Rate Classes Recovered	GJ	36,038	62,127	83,089	82,357	68,266	59,359	33,561	17,224	9,599	6,507	8,240	16,220	482,588
15	Recovery @ Tested Commodity Cost Recovery Rate	\$	\$ (228,518)	\$ (393,946)	\$ (526,869)	\$ (522,229)	\$ (432,876)	\$ (376,393)	\$ (212,812)	\$ (109,217)	\$ (60,869)	\$ (41,258)	\$ (52,253)	\$ (102,848)	(3,060,088)
16	T-Service Balancing Gas		-	-	-	-	-	-	-	-	-	-	-	-	-
17	T-Service UAF Recovered ^(d)		-	-	-	-	-	-	-	-	-	-	-	-	-
18	Commodity Related Recovery Total (Lines 15, 16 & 17)	\$	\$ (228,518)	\$ (393,946)	\$ (526,869)	\$ (522,229)	\$ (432,876)	\$ (376,393)	\$ (212,812)	\$ (109,217)	\$ (60,869)	\$ (41,258)	\$ (52,253)	\$ (102,848)	(3,060,088)
19	Total Commodity Related Activities (Lines 11 & 18)	\$	\$ (76,853)	\$ (95,507)	\$ (104,461)	\$ (98,571)	\$ (83,973)	\$ (89,302)	\$ (63,324)	\$ (37,396)	\$ (20,225)	\$ (13,168)	\$ (16,432)	\$ (32,280)	(731,493)
20															
21															
22	<u>Storage and Transport Costs and Recoveries</u>														
23	Transportation Costs Incurred	\$	\$ 2,266	\$ 2,266	\$ 2,266	\$ 2,266	\$ 2,266	\$ 2,266	\$ 2,266	\$ 2,266	\$ 2,266	\$ 2,266	\$ 2,266	\$ 2,266	27,191
24															
25	Recovery @ Approved Storage & Transport Rates		(2,859)	(4,946)	(6,577)	(6,515)	(5,394)	(4,700)	(2,659)	(1,363)	(756)	(509)	(645)	(1,274)	(38,198)
26	Total Storage and Transport Related Activities	\$	\$ (593)	\$ (2,680)	\$ (4,311)	\$ (4,249)	\$ (3,128)	\$ (2,434)	\$ (393)	\$ 903	\$ 1,510	\$ 1,757	\$ 1,621	\$ 992	(11,006)
27	(Lines 23 & 24)														
28	GCRA Balance - Ending (Pre-tax) (Lines 1, 19 & 26)	\$	\$ (428,806)	\$ (526,993)	\$ (635,765)	\$ (738,586)	\$ (825,687)	\$ (917,423)	\$ (981,141)	\$ (1,017,634)	\$ (1,036,349)	\$ (1,047,760)	\$ (1,062,571)	\$ (1,093,859)	\$ (1,093,859)
29															
30	Tax Rate		27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%
31															
32															
33	GCRA Balance - Ending (After-tax)	\$	\$ (313,029)	\$ (384,705)	\$ (464,109)	\$ (539,168)	\$ (602,752)	\$ (669,719)	\$ (716,233)	\$ (742,873)	\$ (756,535)	\$ (764,865)	\$ (775,677)	\$ (798,517)	\$ (798,517)

Notes:

- (a) Commodity Purchases include Company Use Gas quantities and Sales & T-Service UAF requirements.
- (b) Imbalance Gas comprises the Enbridge - Westcoast Energy and T-Service imbalances, which vary monthly; the amount shown in the first Projected column reflects the forecast value to settle the total imbalance at the end of the recorded period.
- (c) Imbalance Gas comprises the Enbridge - Westcoast Energy and T-Service imbalances. As imbalance amounts can be either a debit or credit value, and typically remain within a narrow range, FEI does not forecast future imbalance amounts.
- (d) are related to the existing storage and transport rates, and will be captured in the GCRA and recovered via the Commodity Cost Recovery Charge flow through mechanism. Forecast storage and transport imbalances related to the future calendar year are, under normal

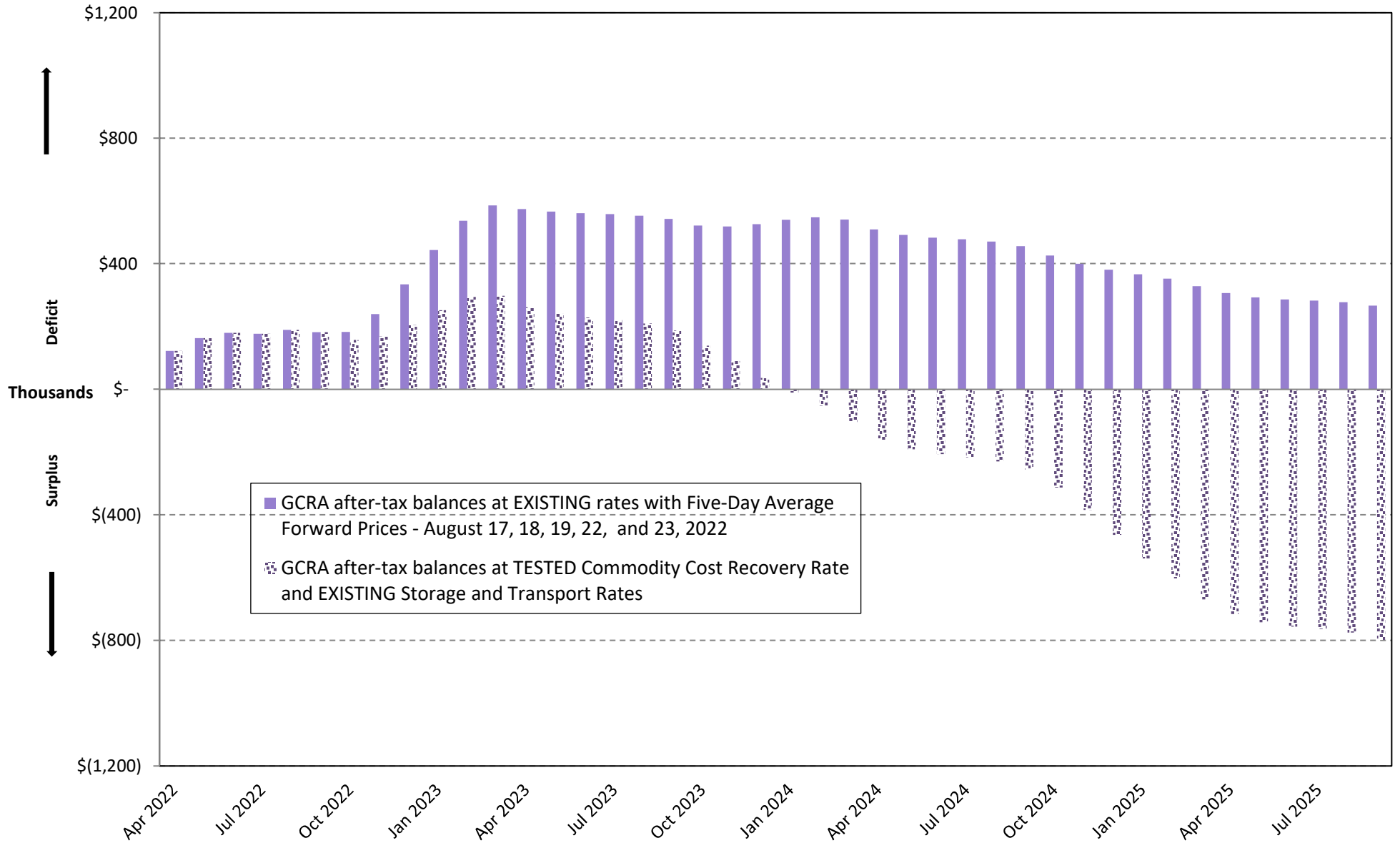
Slight differences in totals due to rounding.

FORTISBC ENERGY INC. - FORT NELSON SERVICE AREA
GCRA AFTER-TAX BALANCES
FOR FORECAST PERIOD ENDING SEP 2025
FIVE-DAY AVERAGE FORWARD PRICES - AUGUST 17, 18, 19, 22, AND 23, 2022
(\$000)

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Line No	Particulars		2022 Q3 Gas Cost Report		2022 Q3 Gas Cost Report	
			Tested Commodity Rates @ \$6.341/GJ		Existing Rates @ \$5.341/GJ	
		(1)		(2)		(3)
1	2022	April		\$ 121.7		\$ 121.7
2		May		\$ 162.5		\$ 162.5
3		June		\$ 179.2		\$ 179.2
4		July		\$ 176.7		\$ 176.7
5		August		\$ 189.1		\$ 189.1
6		September		\$ 181.4		\$ 181.4
7		October		\$ 156.7		\$ 182.2
8		November		\$ 168.1		\$ 239.6
9		December		\$ 204.0		\$ 334.2
10	2023	January		\$ 251.3		\$ 443.2
11		February		\$ 293.7		\$ 536.6
12		March		\$ 297.8		\$ 585.3
13		April		\$ 261.0		\$ 573.7
14		May		\$ 239.9		\$ 565.5
15		June		\$ 228.2		\$ 561.0
16		July		\$ 220.3		\$ 557.9
17		August		\$ 209.0		\$ 552.7
18		September		\$ 186.5		\$ 542.2
19		October		\$ 138.8		\$ 521.2
20		November		\$ 89.7		\$ 518.1
21		December		\$ 36.2		\$ 526.0
22	2024	January		\$ (11.1)		\$ 539.7
23		February		\$ (53.4)		\$ 547.8
24		March		\$ (104.9)		\$ 540.3
25		April		\$ (161.1)		\$ 508.9
26		May		\$ (191.4)		\$ 491.3
27		June		\$ (207.2)		\$ 482.6
28		July		\$ (217.1)		\$ 477.5
29		August		\$ (230.0)		\$ 470.6
30		September		\$ (256.5)		\$ 456.1
31		October		\$ (313.0)		\$ 425.8
32		November		\$ (384.7)		\$ 399.5
33		December		\$ (464.1)		\$ 380.8
34	2025	January		\$ (539.2)		\$ 365.8
35		February		\$ (602.8)		\$ 352.1
36		March		\$ (669.7)		\$ 328.4
37		April		\$ (716.2)		\$ 306.4
38		May		\$ (742.9)		\$ 292.4
39		June		\$ (756.5)		\$ 285.7
40		July		\$ (764.9)		\$ 282.1
41		August		\$ (775.7)		\$ 277.3
42		September		\$ (798.5)		\$ 266.3

FortisBC Energy Inc. - Fort Nelson Service Areas
 GCRA After-Tax Monthly Balances
 Recorded to July 2022 and Forecast to September 2025



FORTISBC ENERGY INC. - FORT NELSON SERVICE AREA
CALCULATION OF CUSTOMERS' RATES AND TARIFF CONTINUITY
TESTED OCTOBER 1, 2022 RATES
BCUC ORDERS G-XX-22

TAB 4
PAGE 1
SCHEDULE 1

RATE SCHEDULE 1: RESIDENTIAL SERVICE		EXISTING RATES JULY 1, 2022	COMMODITY RELATED CHARGES CHANGES	TESTED OCTOBER 1, 2022 RATES
Line No.	Particulars	Fort Nelson	Fort Nelson	Fort Nelson
	(1)	(2)	(3)	(4)
1	<u>Delivery Margin Related Charges</u>			
2	Basic Charge per Day	\$0.3701	\$0.0000	\$0.3701
3				
4	Delivery Charge per GJ	\$4.296	\$0.000	\$4.296
5	Rider 5 RSAM per GJ	(\$0.416)	\$0.000	(\$0.416)
6	Subtotal Delivery Margin Related Charges per GJ	\$3.880	\$0.000	\$3.880
7				
8				
9	<u>Commodity Related Charges</u>			
10	Storage and Transport Charge per GJ	\$0.081	\$0.000	\$0.081
11	Cost of Gas (Commodity Cost Recovery Charge) per GJ	\$5.341	\$1.000	\$6.341
12	Subtotal of Commodity Related Charges per GJ	\$5.422	\$1.000	\$6.422

FORTISBC ENERGY INC. - FORT NELSON SERVICE AREA
CALCULATION OF CUSTOMERS' RATES AND TARIFF CONTINUITY
TESTED OCTOBER 1, 2022 RATES
BCUC ORDERS G-XX-22

TAB 4
PAGE 2
SCHEDULE 2

RATE SCHEDULE 2: SMALL COMMERCIAL SERVICE		EXISTING RATES JULY 1, 2022	COMMODITY RELATED CHARGES CHANGES	TESTED OCTOBER 1, 2022 RATES
Line No.	Particulars	Fort Nelson	Fort Nelson	Fort Nelson
	(1)	(2)	(3)	(4)
1	<u>Delivery Margin Related Charges</u>			
2	Basic Charge per Day	\$1.2151	\$0.0000	\$1.2151
3				
4	Delivery Charge per GJ	\$4.654	\$0.000	\$4.654
5	Rider 5 RSAM per GJ	(\$0.416)	\$0.000	(\$0.416)
6	Subtotal Delivery Margin Related Charges per GJ	\$4.238	\$0.000	\$4.238
7				
8				
9	<u>Commodity Related Charges</u>			
10	Storage and Transport Charge per GJ	\$0.083	\$0.000	\$0.083
11	Cost of Gas (Commodity Cost Recovery Charge) per GJ	\$5.341	\$1.000	\$6.341
12	Subtotal of Commodity Related Charges per GJ	\$5.424	\$1.000	\$6.424

FORTISBC ENERGY INC. - FORT NELSON SERVICE AREA
CALCULATION OF CUSTOMERS' RATES AND TARIFF CONTINUITY
TESTED OCTOBER 1, 2022 RATES
BCUC ORDERS G-XX-22

TAB 4
PAGE 3
SCHEDULE 3

RATE SCHEDULE 3: LARGE COMMERCIAL SERVICE		EXISTING RATES JULY 1, 2022	COMMODITY RELATED CHARGES CHANGES	TESTED OCTOBER 1, 2022 RATES
Line No.	Particulars	Fort Nelson	Fort Nelson	Fort Nelson
	(1)	(2)	(3)	(4)
1	<u>Delivery Margin Related Charges</u>			
2	Basic Charge per Day	\$3.6845	\$0.0000	\$3.6845
3				
4	Delivery Charge per GJ	\$3.970	\$0.000	\$3.970
5	Rider 5 RSAM per GJ	(\$0.416)	\$0.000	(\$0.416)
6	Subtotal Delivery Margin Related Charges per GJ	\$3.554	\$0.000	\$3.554
7				
8				
9	<u>Commodity Related Charges</u>			
10	Storage and Transport Charge per GJ	\$0.071	\$0.000	\$0.071
11	Cost of Gas (Commodity Cost Recovery Charge) per GJ	\$5.341	\$1.000	\$6.341
12	Subtotal of Commodity Related Charges per GJ	\$5.412	\$1.000	\$6.412

FORTISBC ENERGY INC. - FORT NELSON SERVICE AREA
CALCULATION OF CUSTOMERS' RATES AND TARIFF CONTINUITY
TESTED OCTOBER 1, 2022 RATES
BCUC ORDERS G-XX-22

TAB 4
PAGE 4
SCHEDULE 5

RATE SCHEDULE 5 GENERAL FIRM SERVICE		EXISTING RATES JULY 1, 2022	COMMODITY RELATED CHARGES CHANGES	TESTED OCTOBER 1, 2022 RATES
Line No.	Particulars	Fort Nelson	Fort Nelson	Fort Nelson
	(1)	(2)	(3)	(4)
1	<u>Delivery Margin Related Charges</u>			
2	Basic Charge per Month	\$600.00	\$0.00	\$600.00
3				
4	Demand Charge per Month per GJ	\$35.892	\$0.000	\$35.892
5				
6	Delivery Charge per GJ	\$1.189	\$0.000	\$1.189
7	Subtotal Delivery Margin Related Charges per GJ	\$1.189	\$0.000	\$1.189
8				
9	<u>Commodity Related Charges</u>			
10	Cost of Gas (Commodity Cost Recovery Charge) per GJ	\$5.341	\$1.000	\$6.341
11	Storage and Transport Charge per GJ	\$0.049	\$0.000	\$0.049
12	Subtotal of Commodity Related Charges per GJ	\$5.390	\$1.000	\$6.390
13				
14				
15				
16				
17	Total Variable Cost per gigajoule	\$6.579	\$1.000	\$7.579

FORTISBC ENERGY INC. - FORT NELSON SERVICE AREA
CALCULATION OF CUSTOMERS' RATES AND TARIFF CONTINUITY
TESTED OCTOBER 1, 2022 RATES
BCUC ORDERS G-XX-22

TAB 4
PAGE 5
SCHEDULE 6

RATE SCHEDULE 6: NATURAL GAS VEHICLE SERVICE		EXISTING RATES JULY 1, 2022	COMMODITY RELATED CHARGES CHANGES	TESTED OCTOBER 1, 2022 RATES
Line No.	Particulars	Fort Nelson	Fort Nelson	Fort Nelson
	(1)	(2)	(3)	(4)
1	<u>Delivery Margin Related Charges</u>			
2	Basic Charge per Day	\$2.0041	\$0.0000	\$2.0041
3	Delivery Charge per GJ	\$3.206	\$0.000	\$3.206
4				
5				
6	<u>Commodity Related Charges</u>			
7	Cost of Gas (Commodity Cost Recovery Charge) per GJ	\$5.341	\$1.000	\$6.341
8	Storage and Transport Charge per GJ	\$0.025	\$0.000	\$0.025
9	Subtotal of Commodity Related Charges per GJ	\$5.366	\$1.000	\$6.366
10				
11				
12				
13				
14	Total Variable Cost per gigajoule	\$8.572	\$1.000	\$9.572

FORTISBC ENERGY INC. - FORT NELSON SERVICE AREA
CALCULATION OF CUSTOMERS' RATES AND TARIFF CONTINUITY
TESTED OCTOBER 1, 2022 RATES
BCUC ORDER

TAB 4
PAGE 6
SCHEDULE 25

RATE SCHEDULE 25 GENERAL FIRM TRANSPORTATION SERVICE		EXISTING RATES JANUARY 1, 2021	DELIVERY MARGIN RELATED CHARGES CHANGES	TESTED OCTOBER 1, 2022 RATES
Line No.	Particulars	Fort Nelson	Fort Nelson	Fort Nelson
	(1)	(2)	(3)	(4)
1	<u>Delivery Margin Related Charges</u>			
2	Basic Charge per Month	\$600.00	\$0.00	\$600.00
3				
4	Demand Charge per Month per GJ	\$35.892	\$0.000	\$35.892
5				
6	Delivery Charge per GJ	\$1.189	\$0.000	\$1.189
7				
8	Administration Charge per Month	\$39.00	\$0.00	\$39.00
9				
11				
12	<u>Non-Standard Charges</u>			
13	Unauthorized Overrun Gas Charges			
14	Per Gigajoule on first 5 percent of specified quantity	Station 2 Daily Price	\$0.00	Station 2 Daily Price
15		The greater of \$20.00/GJ or 1.5 x the Station		The greater of \$20.00/GJ or 1.5 x the Station
16	Per Gigajoule on all Gas over 5 percent of specified quantity	2 Daily Price	\$0.00	2 Daily Price
17				
18	Charge per Gigajoule of Balancing Service provided			
19	Quantities of Gas less than 10% of the Rate Schedule 25			
20	Authorized Quantity	No charge	\$0.00	No charge
21	Quantities of Gas over the greater of 100 Gigajoules or equal to			
22	or in excess of 10% or less than 20% of the Rate Schedule 25			
23	Authorized Quantity	\$0.25	\$0.00	\$0.25
24	Quantities of Gas over the greater of 100 Gigajoules or equal to			
25	or in excess of 20% of the Rate Schedule 25 Authorized			
26	Quantity			
27	(i) between and including April 1 and Oct 31	\$0.30	\$0.00	\$0.30
28	(ii) between and including Nov 1 and March 31	\$1.10	\$0.00	\$1.10
29				
30				
31	Charge per Gigajoule of Balancing and/or Backstopping Gas	Station 2 Daily Price	\$0.00	Station 2 Daily Price
32				
33				
34				
35				
36	Total Variable Cost per gigajoule	<u>\$1.189</u>	<u>\$0.000</u>	<u>\$1.189</u>

FORTISBC ENERGY INC. - FORT NELSON SERVICE AREA
 COMMODITY RELATED CHARGES CHANGES
 BCUC ORDERS G-XX-22
RATE SCHEDULE 1 - RESIDENTIAL SERVICE

TAB 5
PAGE 1

Line No.	Particular	EXISTING RATES JULY 1, 2022			TESTED OCTOBER 1, 2022 RATES			Annual Increase/Decrease		% of Previous Total Annual Bill
		Quantity	Rate	Annual \$	Quantity	Rate	Annual \$	Rate	Annual \$	
1	FORT NELSON SERVICE AREA									
2	<u>Delivery Margin Related Charges</u>									
3	Basic Charge per Day	365.25	days x	\$0.3701 =	\$135.18	365.25	days x	\$0.3701 =	\$135.18	\$0.0000 \$0.00 0.00%
4										
5	Delivery Charge per GJ	125.0	GJ x	\$4.296 =	537.0000	125.0	GJ x	\$4.296 =	537.0000	\$0.000 0.0000 0.00%
6	Rider 5 RSAM per GJ	125.0	GJ x	(\$0.416) =	(52.0000)	125.0	GJ x	(\$0.416) =	(52.0000)	\$0.000 0.0000 0.00%
7	Subtotal Delivery Margin Related Charges				\$620.18		\$620.18		\$0.00	0.00%
8										
9	<u>Commodity Related Charges</u>									
10	Storage and Transport Charge per GJ	125.0	GJ x	\$0.081 =	\$10.13	125.0	GJ x	\$0.081 =	\$10.13	\$0.000 \$0.00 0.00%
11										
12	Cost of Gas (Commodity Cost Recovery Charge) per GJ	125.0	GJ x	\$5.341 =	\$667.63	125.0	GJ x	\$6.341 =	\$792.63	\$1.000 \$125.00 9.63%
13	Subtotal Commodity Related Charges				\$677.76		\$802.76		\$125.00	9.63%
14										
15	Total (with effective \$/GJ rate)	125.0		\$10.384	\$1,297.94	125.0		\$11.384	\$1,422.94	\$1.000 \$125.00 9.63%

Notes: Tariff rate schedule per GJ charges are set at 3 decimals. Individual tariff components are calculated and shown to 4 decimals; subtotal amounts, equivalent to the line items on customer bills, are rounded and shown to 2 decimals, consistent with actual invoice calculations. Slight differences in totals due to rounding

FORTISBC ENERGY INC. - FORT NELSON SERVICE AREA
COMMODITY RELATED CHARGES CHANGES
BCUC ORDERS G-XX-22
RATE SCHEDULE 2 - SMALL COMMERCIAL SERVICE

TAB 5
PAGE 2

Line No.	Particular	EXISTING RATES JULY 1, 2022					TESTED OCTOBER 1, 2022 RATES					Annual Increase/Decrease		
		Quantity		Rate		Annual \$	Quantity		Rate		Annual \$	Rate	Annual \$	% of Previous Total Annual Bill
1	FORT NELSON SERVICE AREA													
2	<u>Delivery Margin Related Charges</u>													
3	Basic Charge per Day	365.25	days x	\$1.2151	=	\$443.82	365.25	days x	\$1.2151	=	\$443.82	\$0.0000	\$0.00	0.00%
4														
5	Delivery Charge per GJ	335.0	GJ x	\$4.654	=	1,559.0900	335.0	GJ x	\$4.654	=	1,559.0900	\$0.000	0.0000	0.00%
6	Rider 5 RSAM per GJ	335.0	GJ x	(\$0.416)	=	(139.3600)	335.0	GJ x	(\$0.416)	=	(139.3600)	\$0.000	0.0000	0.00%
7	Subtotal Delivery Margin Related Charges					\$1,863.55					\$1,863.55		\$0.00	0.00%
8														
9	<u>Commodity Related Charges</u>													
10	Storage and Transport Charge per GJ	335.0	GJ x	\$0.083	=	\$27.81	335.0	GJ x	\$0.083	=	\$27.81	\$0.000	\$0.00	0.00%
11														
12	Cost of Gas (Commodity Cost Recovery Charge) per GJ	335.0	GJ x	\$5.341	=	\$1,789.24	335.0	GJ x	\$6.341	=	\$2,124.24	\$1.000	\$335.00	9.10%
13	Subtotal Commodity Related Charges					\$1,817.05					\$2,152.05		\$335.00	9.10%
14														
15	Total (with effective \$/GJ rate)	335.0		\$10.987		\$3,680.60	335.0		\$11.987		\$4,015.60	\$1.000	\$335.00	9.10%

Notes: Tariff rate schedule per GJ charges are set at 3 decimals. Individual tariff components are calculated and shown to 4 decimals; subtotal amounts, equivalent to the line items on customer bills, are rounded and shown to 2 decimals, consistent with actual invoice calculations. Slight differences in totals due to rounding

FORTISBC ENERGY INC. - FORT NELSON SERVICE AREA
COMMODITY RELATED CHARGES CHANGES
BCUC ORDERS G-XX-22
RATE SCHEDULE 3 - LARGE COMMERCIAL SERVICE

TAB 5
PAGE 3

Line No.	Particular	EXISTING RATES JULY 1, 2022					TESTED OCTOBER 1, 2022 RATES					Annual Increase/Decrease		
		Quantity		Rate		Annual \$	Quantity		Rate		Annual \$	Rate	Annual \$	% of Previous Total Annual Bill
1	FORT NELSON SERVICE AREA													
2	<u>Delivery Margin Related Charges</u>													
3	Basic Charge per Day	365.25	days x	\$3.6845	=	\$1,345.76	365.25	days x	\$3.6845	=	\$1,345.76	\$0.0000	\$0.00	0.00%
4														
5	Delivery Charge per GJ	6,375.0	GJ x	\$3.970	=	25,308.7500	6,375.0	GJ x	\$3.970	=	25,308.7500	\$0.000	0.0000	0.00%
6	Rider 5 RSAM per GJ	6,375.0	GJ x	(\$0.416)	=	(2,652.0000)	6,375.0	GJ x	(\$0.416)	=	(2,652.0000)	\$0.000	0.0000	0.00%
7	Subtotal Delivery Margin Related Charges					\$24,002.51					\$24,002.51		\$0.00	0.00%
8														
9	<u>Commodity Related Charges</u>													
10	Storage and Transport Charge per GJ	6,375.0	GJ x	\$0.071	=	\$452.63	6,375.0	GJ x	\$0.071	=	\$452.63	\$0.000	\$0.00	0.00%
11														
12	Cost of Gas (Commodity Cost Recovery Charge) per GJ	6,375.0	GJ x	\$5.341	=	\$34,048.88	6,375.0	GJ x	\$6.341	=	\$40,423.88	\$1.000	\$6,375.00	10.90%
13	Subtotal Commodity Related Charges					\$34,501.51					\$40,876.51		\$6,375.00	10.90%
14														
15	Total (with effective \$/GJ rate)	6,375.0		\$9.177		\$58,504.02	6,375.0		\$10.177		\$64,879.02	\$1.000	\$6,375.00	10.90%

Notes: Tariff rate schedule per GJ charges are set at 3 decimals. Individual tariff components are calculated and shown to 4 decimals; subtotal amounts, equivalent to the line items on customer bills, are rounded and shown to 2 decimals, consistent with actual invoice calculations. Slight differences in totals due to rounding

Alternative A

Use a 24-month prospective rate setting period

FORTISBC ENERGY INC. - FORT NELSON SERVICE AREA
GAS COST RECONCILIATION ACCOUNT (GCRA) RATE CHANGE TRIGGER MECHANISM
COMMODITY COST RECOVERY CHARGE FLOW-THROUGH
FOR THE FORECAST PERIOD OCT 2022 TO SEP 2024
FIVE-DAY AVERAGE FORWARD PRICES - AUGUST 17, 18, 19, 22, AND 23, 2022

Alternative A
Tab 1
Page 1

Line No.	Particulars	Pre-Tax (\$000)	Forecast Energy (TJ)	Percentage	Unit Cost (\$/GJ)	Reference / Comment
	(1)	(2)	(3)	(4)	(5)	(6)
1	<u>COMMODITY COST RECOVERY CHARGE CHANGE TRIGGER RATIO</u>					
2	(a)					
3	Projected Pre-Tax GCRA Deferral Balance at Oct 1, 2022	\$ 248.5				(Tab 1, Page 3, Col 14, Line 1)
4	Forecast Total Commodity Related Costs - Oct 2022 to Sep 2024	\$ 5,612.7				(Tab 1, Page 3 & 4, Col 14, Line 11)
5	Forecast Storage and Transport Related Activities Imbalance at 2022 Flow Through Rates - Oct to Dec 2022	\$ (7.4)				(Tab 1, Page 3, Line 26 notes)
6	Forecast Recovery at Existing Commodity Cost Recovery Charge - Oct 2022 to Sep 2024	\$ 5,213.3				(Tab 1, Page 3 & 4, Col 14, Line 18)
7						
8						
9	Trigger = $\frac{\text{Forecast Recovery at Existing Cost of Gas Recovery Rate (Line 6)}}{\text{Projected GCRA Balance (Line 3) + Forecast Commodity Related Costs (Line 4) + Forecast Storage and Transport Related Activities Imbalance (Line 5)}}$	\$ 5,213.3				
10	Ratio =	\$ 5,853.8				
11				89.1%		Outside 95% to 105% deadband
12						
13						
14	<u>Existing Commodity Cost Recovery Charge, effective July 1, 2022</u>				\$ 5.341	
15						
16						
17						
18						
19	<u>COMMODITY COST RECOVERY CHARGE CHANGE THRESHOLD (+/- \$0.50/GJ)</u>					
20						
21	Forecast Sales Rate Classes Recovery Energy - Oct 2022 to Sep 2024		976.1			(Tab 1, Page 3 & 4, Col 14, Line 14)
22	(a)					
23	Projected Pre-Tax GCRA Balance at Oct 1, 2022	\$ 248.5			\$ 0.2546 (b)	
24	Forecast 24-month GCRA Activities - Oct 2022 to Sep 2024	391.9			0.4015 (b)	
25	(Over) / Under Recovery at Existing Commodity Cost Recovery Charge	\$ 640.4				(Line 3 + Line 4 + Line 5 - Line 6)
26						
27	Proposed Commodity Cost Recovery Charge (Decrease) / Increase				\$ 0.656 (b)	Exceeds minimum +/- \$0.50/GJ threshold

Notes:

- (a) Pre-tax opening balances are restated based on current income tax rates, to reflect grossed-up after tax amounts.
(b) Commodity Cost Recovery Charge in tariff is set at 3 decimal places. Individual rate components are shown to 4 decimals places.

Slight differences in totals due to rounding.

FORTISBC ENERGY INC. - FORT NELSON SERVICE AREA
GCRA MONTHLY BALANCES AND ACTIVITIES AT PROPOSED RATES
FORECAST PERIOD FROM OCT 2022 TO SEP 2023
FIVE-DAY AVERAGE FORWARD PRICES - AUGUST 17, 18, 19, 22, AND 23, 2022

Alternative A
Tab 2
Page 2

Line No.	Particulars		Forecast Oct-22	Forecast Nov-22	Forecast Dec-22	Forecast Jan-23	Forecast Feb-23	Forecast Mar-23	Forecast Apr-23	Forecast May-23	Forecast Jun-23	Forecast Jul-23	Forecast Aug-23	Forecast Sep-23	Oct-22 to Sep-23
	(1)		(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
1	GCRA Balance - Beginning (Pre-tax) ^(a)	\$	\$ 248,519	\$ 226,714	\$ 263,927	\$ 340,790	\$ 434,732	\$ 516,787	\$ 543,427	\$ 504,861	\$ 482,093	\$ 469,446	\$ 460,880	\$ 448,293	\$ 248,519
2															
3	GCRA Activities														
4	<u>Commodity Costs Incurred</u>														
5	Commodity Purchases ^(b)	GJ	35,589	64,366	82,164	87,255	72,336	63,089	35,687	18,376	10,121	6,814	8,602	17,019	501,417
6	Average Unit Cost of Gas Purchased	\$/GJ	\$ 5.298	\$ 6.521	\$ 6.887	\$ 6.960	\$ 7.013	\$ 6.293	\$ 4.755	\$ 4.528	\$ 4.423	\$ 4.302	\$ 4.171	\$ 4.286	\$ 6.225
7	(Line 8 / Line 5)														
8	Total Purchase Costs	\$	\$ 188,557	\$ 419,720	\$ 565,867	\$ 607,270	\$ 507,311	\$ 397,042	\$ 169,696	\$ 83,211	\$ 44,765	\$ 29,315	\$ 35,877	\$ 72,936	\$ 3,121,567
9	Imbalance Gas ^(c)		-	-	-	-	-	-	-	-	-	-	-	-	-
10	Company Use Gas Recovered from O&M		(185)	(1,989)	(2,521)	(2,192)	(2,314)	(1,762)	(880)	(883)	(243)	(237)	(142)	(231)	(13,580)
11	Commodity Related Costs Total	\$	\$ 188,372	\$ 417,731	\$ 563,346	\$ 605,078	\$ 504,997	\$ 395,280	\$ 168,816	\$ 82,328	\$ 44,522	\$ 29,078	\$ 35,736	\$ 72,705	\$ 3,107,987
12															
13	<u>Commodity Costs Recoveries</u>														
14	Sales Rate Classes Recovered	GJ	34,960	62,990	80,430	84,490	69,977	61,039	34,501	17,668	9,782	6,569	8,327	16,487	487,220
15	Recovery @ Proposed Commodity Cost Recovery Rate \$5.997/GJ	\$	\$ (209,654)	\$ (377,752)	\$ (482,340)	\$ (506,688)	\$ (419,652)	\$ (366,050)	\$ (206,903)	\$ (105,957)	\$ (58,662)	\$ (39,394)	\$ (49,935)	\$ (98,870)	\$ (2,921,856)
16	T-Service Balancing Gas		-	-	-	-	-	-	-	-	-	-	-	-	-
17	T-Service UAF Recovered ^(d)		-	-	-	-	-	-	-	-	-	-	-	-	-
18	Commodity Related Recovery Total (Lines 15, 16 & 17)	\$	\$ (209,654)	\$ (377,752)	\$ (482,340)	\$ (506,688)	\$ (419,652)	\$ (366,050)	\$ (206,903)	\$ (105,957)	\$ (58,662)	\$ (39,394)	\$ (49,935)	\$ (98,870)	\$ (2,921,856)
19	Total Commodity Related Activities (Lines 11 & 18)	\$	\$ (21,282)	\$ 39,979	\$ 81,006	\$ 98,391	\$ 85,344	\$ 29,230	\$ (38,087)	\$ (23,629)	\$ (14,140)	\$ (10,315)	\$ (14,199)	\$ (26,165)	\$ 186,132
20															
21															
22	<u>Storage and Transport Costs and Recoveries</u>														
23	Transportation Costs Incurred	\$	\$ 2,266	\$ 2,266	\$ 2,266	\$ 2,266	\$ 2,266	\$ 2,266	\$ 2,266	\$ 2,266	\$ 2,266	\$ 2,266	\$ 2,266	\$ 2,266	\$ 27,191
24	Recovery @ Approved Storage & Transport Rates		(2,789)	(5,032)	(6,409)	(6,715)	(5,555)	(4,855)	(2,745)	(1,404)	(774)	(516)	(655)	(1,301)	(38,750)
25	^(e)														
26	Total Storage and Transport Related Activities (Lines 23 & 24)	\$	\$ (523)	\$ (2,766)	\$ (4,143)	\$ (4,449)	\$ (3,289)	\$ (2,589)	\$ (479)	\$ 862	\$ 1,492	\$ 1,750	\$ 1,611	\$ 965	\$ (11,559)
27															
28	GCRA Balance - Ending (Pre-tax) (Lines 1, 19 & 26)	\$	\$ 226,714	\$ 263,927	\$ 340,790	\$ 434,732	\$ 516,787	\$ 543,427	\$ 504,861	\$ 482,093	\$ 469,446	\$ 460,880	\$ 448,293	\$ 423,092	\$ 423,092
29															
30	Tax Rate		27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%
31															
32															
33	GCRA Balance - Ending (After-tax)	\$	\$ 165,502	\$ 192,667	\$ 248,777	\$ 317,354	\$ 377,254	\$ 396,702	\$ 368,548	\$ 351,928	\$ 342,695	\$ 336,443	\$ 327,254	\$ 308,857	\$ 308,857

Notes:

- (a) Pre-tax opening balances are restated based on current income tax rates, to reflect grossed-up after tax amounts.
- (b) Commodity Purchases include Company Use Gas quantities and Sales & T-Service UAF requirements.
- (c) Imbalance Gas comprises the Enbridge - Westcoast Energy and T-Service imbalances, which vary monthly; the amount shown in the first Projected column reflects the forecast value to settle the total imbalance at the end of the recorded period.
- (d) Sales UAF costs are recovered via gas cost recovery rates; T-Service UAF costs are recovered via delivery revenues.
- (e) Total Storage and Transport Related Activities at Line 26 comprise \$7,431 surplus imbalance for the Oct to Dec 2022 forecast period, and \$4,128 surplus imbalance for the Jan to Sep 2023 forecast period. Forecast imbalances for the remainder of the current calendar year are related to the existing storage and transport rates, and will be captured in the GCRA and recovered via the Commodity Cost Recovery Charge flow through mechanism. Forecast storage and transport imbalances related to the future calendar year are, under normal circumstances, dealt with as part of the fourth quarter gas cost review when the storage and transport rates are reset using a January 1 effective date.

Slight differences in totals due to rounding.

FORTISBC ENERGY INC. - FORT NELSON SERVICE AREA
GCRA MONTHLY BALANCES AND ACTIVITIES AT PROPOSED RATES
FORECAST PERIOD FROM OCT 2023 TO SEP 2024
FIVE-DAY AVERAGE FORWARD PRICES - AUGUST 17, 18, 19, 22, AND 23, 2022

Alternative A
Tab 2
Page 3

Line No.	Particulars	Forecast Oct-23	Forecast Nov-23	Forecast Dec-23	Forecast Jan-24	Forecast Feb-24	Forecast Mar-24	Forecast Apr-24	Forecast May-24	Forecast Jun-24	Forecast Jul-24	Forecast Aug-24	Forecast Sep-24	Oct-23 to Sep-24
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
1	GCRA Balance - Beginning (Pre-tax) ^(a)	\$ 423,092	\$ 370,349	\$ 324,750	\$ 280,360	\$ 244,359	\$ 210,100	\$ 160,354	\$ 95,005	\$ 59,463	\$ 41,270	\$ 29,953	\$ 15,111	\$ 423,092
2														
3	GCRA Activities													
4	<u>Commodity Costs Incurred</u>													
5	Commodity Purchases ^(b)	GJ 37,609	65,244	86,956	86,161	71,459	62,225	35,203	18,147	10,028	6,784	8,559	16,883	505,259
6	Average Unit Cost of Gas Purchased (Line 8 / Line 5)	\$/GJ \$ 4.441	\$ 5.168	\$ 5.366	\$ 5.459	\$ 5.391	\$ 5.065	\$ 3.974	\$ 3.799	\$ 3.853	\$ 3.885	\$ 3.897	\$ 3.946	4.979
7														
8	Total Purchase Costs	\$ 167,032	\$ 337,208	\$ 466,629	\$ 470,375	\$ 385,268	\$ 315,201	\$ 139,908	\$ 68,943	\$ 38,638	\$ 26,357	\$ 33,360	\$ 66,621	\$ 2,515,542
9	Imbalance Gas ^(c)	-	-	-	-	-	-	-	-	-	-	-	-	-
10	Company Use Gas Recovered from O&M	(155)	(1,576)	(1,964)	(1,720)	(1,779)	(1,418)	(735)	(741)	(212)	(214)	(133)	(213)	(10,860)
11	Commodity Related Costs Total	\$ 166,876	\$ 335,632	\$ 464,665	\$ 468,655	\$ 383,489	\$ 313,783	\$ 139,173	\$ 68,202	\$ 38,426	\$ 26,143	\$ 33,227	\$ 66,408	\$ 2,504,681
12														
13	<u>Commodity Costs Recoveries</u>													
14	Sales Rate Classes Recovered	GJ 36,515	63,109	84,149	83,426	69,125	60,200	34,031	17,447	9,692	6,539	8,285	16,355	488,872
15	Recovery @ Proposed Commodity Cost Recovery Rate \$5.997/GJ	\$ (218,982)	\$ (378,463)	\$ (504,644)	\$ (500,307)	\$ (414,540)	\$ (361,017)	\$ (204,086)	\$ (104,627)	\$ (58,120)	\$ (39,214)	\$ (49,685)	\$ (98,082)	\$ (2,931,768)
16	T-Service Balancing Gas	-	-	-	-	-	-	-	-	-	-	-	-	-
17	T-Service UAF Recovered ^(d)	-	-	-	-	-	-	-	-	-	-	-	-	-
18	Commodity Related Recovery Total (Lines 15, 16 & 17)	\$ (218,982)	\$ (378,463)	\$ (504,644)	\$ (500,307)	\$ (414,540)	\$ (361,017)	\$ (204,086)	\$ (104,627)	\$ (58,120)	\$ (39,214)	\$ (49,685)	\$ (98,082)	\$ (2,931,768)
19	Total Commodity Related Activities (Lines 11 & 18)	\$ (52,106)	\$ (42,831)	\$ (39,979)	\$ (31,652)	\$ (31,050)	\$ (47,234)	\$ (64,913)	\$ (36,424)	\$ (19,694)	\$ (13,071)	\$ (16,458)	\$ (31,673)	\$ (427,086)
20														
21														
22	<u>Storage and Transport Costs and Recoveries</u>													
23	Transportation Costs Incurred	\$ 2,266	\$ 2,266	\$ 2,266	\$ 2,266	\$ 2,266	\$ 2,266	\$ 2,266	\$ 2,266	\$ 2,266	\$ 2,266	\$ 2,266	\$ 2,266	27,191
24														
25	Recovery @ Approved Storage & Transport Rates	(2,903)	(5,034)	(6,676)	(6,615)	(5,475)	(4,778)	(2,702)	(1,384)	(765)	(513)	(650)	(1,288)	(38,781)
26	Total Storage and Transport Related Activities (Lines 23 & 24)	\$ (637)	\$ (2,768)	\$ (4,410)	\$ (4,349)	\$ (3,209)	\$ (2,512)	\$ (436)	\$ 882	\$ 1,501	\$ 1,753	\$ 1,616	\$ 978	\$ (11,590)
27														
28	GCRA Balance - Ending (Pre-tax) (Lines 1, 19 & 26)	\$ 370,349	\$ 324,750	\$ 280,360	\$ 244,359	\$ 210,100	\$ 160,354	\$ 95,005	\$ 59,463	\$ 41,270	\$ 29,953	\$ 15,111	\$ (15,585)	\$ (15,585)
29														
30	Tax Rate	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%
31														
32														
33	GCRA Balance - Ending (After-tax)	\$ 270,355	\$ 237,067	\$ 204,663	\$ 178,382	\$ 153,373	\$ 117,059	\$ 69,354	\$ 43,408	\$ 30,127	\$ 21,865	\$ 11,031	\$ (11,377)	\$ (11,377)

Notes:

- (a) Pre-tax opening balances are restated based on current income tax rates, to reflect grossed-up after tax amounts.
- (b) Commodity Purchases include Company Use Gas quantities and Sales & T-Service UAF requirements.
- (c) Imbalance Gas comprises the Enbridge - Westcoast Energy and T-Service imbalances. As imbalance amounts can be either a debit or credit value, and typically remain within a narrow range, FEI does not forecast future imbalance amounts.
- (d) Sales UAF costs are recovered via gas cost recovery rates; T-Service UAF costs are recovered via delivery revenues.

Slight differences in totals due to rounding.

FORTISBC ENERGY INC. - FORT NELSON SERVICE AREA
GCRA MONTHLY BALANCES AND ACTIVITIES AT PROPOSED RATES
FORECAST PERIOD FROM OCT 2024 TO SEP 2025
FIVE-DAY AVERAGE FORWARD PRICES - AUGUST 17, 18, 19, 22, AND 23, 2022

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Line No.	Particulars	Forecast Oct-24	Forecast Nov-24	Forecast Dec-24	Forecast Jan-25	Forecast Feb-25	Forecast Mar-25	Forecast Apr-25	Forecast May-25	Forecast Jun-25	Forecast Jul-25	Forecast Aug-25	Forecast Sep-25	Oct-24 to Sep-25
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
1	GCRA Balance - Beginning (Pre-tax) ^(a)	\$ (15,585)	\$ (80,634)	\$ (157,449)	\$ (237,638)	\$ (312,128)	\$ (375,746)	\$ (447,062)	\$ (499,235)	\$ (529,803)	\$ (545,216)	\$ (554,389)	\$ (566,364)	\$ (15,585)
2														
3	GCRA Activities													
4	<u>Commodity Costs Incurred</u>													
5	Commodity Purchases ^(b)	GJ 37,118	64,233	85,865	85,061	70,576	61,360	34,720	17,918	9,933	6,750	8,513	16,744	498,792
6	Average Unit Cost of Gas Purchased	\$/GJ \$ 4.090	\$ 4.668	\$ 4.941	\$ 4.999	\$ 4.967	\$ 4.700	\$ 4.329	\$ 4.052	\$ 4.115	\$ 4.195	\$ 4.224	\$ 4.228	\$ 4.689
7	(Line 8 / Line 5)													
8	Total Purchase Costs	\$ 151,808	\$ 299,863	\$ 424,216	\$ 425,232	\$ 350,542	\$ 288,408	\$ 150,289	\$ 72,611	\$ 40,870	\$ 28,321	\$ 35,965	\$ 70,796	\$ 2,338,921
9	Imbalance Gas ^(c)	-	-	-	-	-	-	-	-	-	-	-	-	-
10	Company Use Gas Recovered from O&M	(143)	(1,424)	(1,808)	(1,575)	(1,639)	(1,316)	(801)	(790)	(226)	(231)	(144)	(228)	(10,325)
11	Commodity Related Costs Total	\$ 151,665	\$ 298,439	\$ 422,408	\$ 423,657	\$ 348,903	\$ 287,092	\$ 149,488	\$ 71,821	\$ 40,644	\$ 28,090	\$ 35,821	\$ 70,568	\$ 2,328,596
12														
13	<u>Commodity Costs Recoveries</u>													
14	Sales Rate Classes Recovered	GJ 36,038	62,127	83,089	82,357	68,266	59,359	33,561	17,224	9,599	6,507	8,240	16,220	482,588
15	Recovery @ Proposed Commodity Cost Recovery Rate \$5.997/GJ	\$ (216,121)	\$ (372,574)	\$ (498,286)	\$ (493,898)	\$ (409,393)	\$ (355,974)	\$ (201,267)	\$ (103,292)	\$ (57,567)	\$ (39,020)	\$ (49,418)	\$ (97,268)	\$ (2,894,078)
16	T-Service Balancing Gas	-	-	-	-	-	-	-	-	-	-	-	-	-
17	T-Service UAF Recovered ^(d)	-	-	-	-	-	-	-	-	-	-	-	-	-
18	Commodity Related Recovery Total (Lines 15, 16 & 17)	\$ (216,121)	\$ (372,574)	\$ (498,286)	\$ (493,898)	\$ (409,393)	\$ (355,974)	\$ (201,267)	\$ (103,292)	\$ (57,567)	\$ (39,020)	\$ (49,418)	\$ (97,268)	\$ (2,894,078)
19	Total Commodity Related Activities (Lines 11 & 18)	\$ (64,456)	\$ (74,135)	\$ (75,878)	\$ (70,240)	\$ (60,490)	\$ (68,882)	\$ (51,779)	\$ (31,471)	\$ (16,923)	\$ (10,930)	\$ (13,597)	\$ (26,701)	\$ (565,482)
20														
21														
22	<u>Storage and Transport Costs and Recoveries</u>													
23	Transportation Costs Incurred	\$ 2,266	\$ 2,266	\$ 2,266	\$ 2,266	\$ 2,266	\$ 2,266	\$ 2,266	\$ 2,266	\$ 2,266	\$ 2,266	\$ 2,266	\$ 2,266	\$ 27,191
24														
25	Recovery @ Approved Storage & Transport Rates	(2,859)	(4,946)	(6,577)	(6,515)	(5,394)	(4,700)	(2,659)	(1,363)	(756)	(509)	(645)	(1,274)	(38,198)
26	Total Storage and Transport Related Activities (Lines 23 & 24)	\$ (593)	\$ (2,680)	\$ (4,311)	\$ (4,249)	\$ (3,128)	\$ (2,434)	\$ (393)	\$ 903	\$ 1,510	\$ 1,757	\$ 1,621	\$ 992	\$ (11,006)
27														
28	GCRA Balance - Ending (Pre-tax) (Lines 1, 19 & 26)	\$ (80,634)	\$ (157,449)	\$ (237,638)	\$ (312,128)	\$ (375,746)	\$ (447,062)	\$ (499,235)	\$ (529,803)	\$ (545,216)	\$ (554,389)	\$ (566,364)	\$ (592,073)	\$ (592,073)
29														
30	Tax Rate	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%
31														
32														
33	GCRA Balance - Ending (After-tax)	\$ (58,863)	\$ (114,938)	\$ (173,476)	\$ (227,853)	\$ (274,294)	\$ (326,356)	\$ (364,441)	\$ (386,756)	\$ (398,007)	\$ (404,704)	\$ (413,446)	\$ (432,214)	\$ (432,214)

Notes:

- (a) Commodity Purchases include Company Use Gas quantities and Sales & T-Service UAF requirements.
- (b) Imbalance Gas comprises the Enbridge - Westcoast Energy and T-Service imbalances, which vary monthly; the amount shown in the first Projected column reflects the forecast value to settle the total imbalance at the end of the recorded period.
- (c) Imbalance Gas comprises the Enbridge - Westcoast Energy and T-Service imbalances. As imbalance amounts can be either a debit or credit value, and typically remain within a narrow range, FEI does not forecast future imbalance amounts.
- (d) are related to the existing storage and transport rates, and will be captured in the GCRA and recovered via the Commodity Cost Recovery Charge flow through mechanism. Forecast storage and transport imbalances related to the future calendar year are, under normal

Slight differences in totals due to rounding.

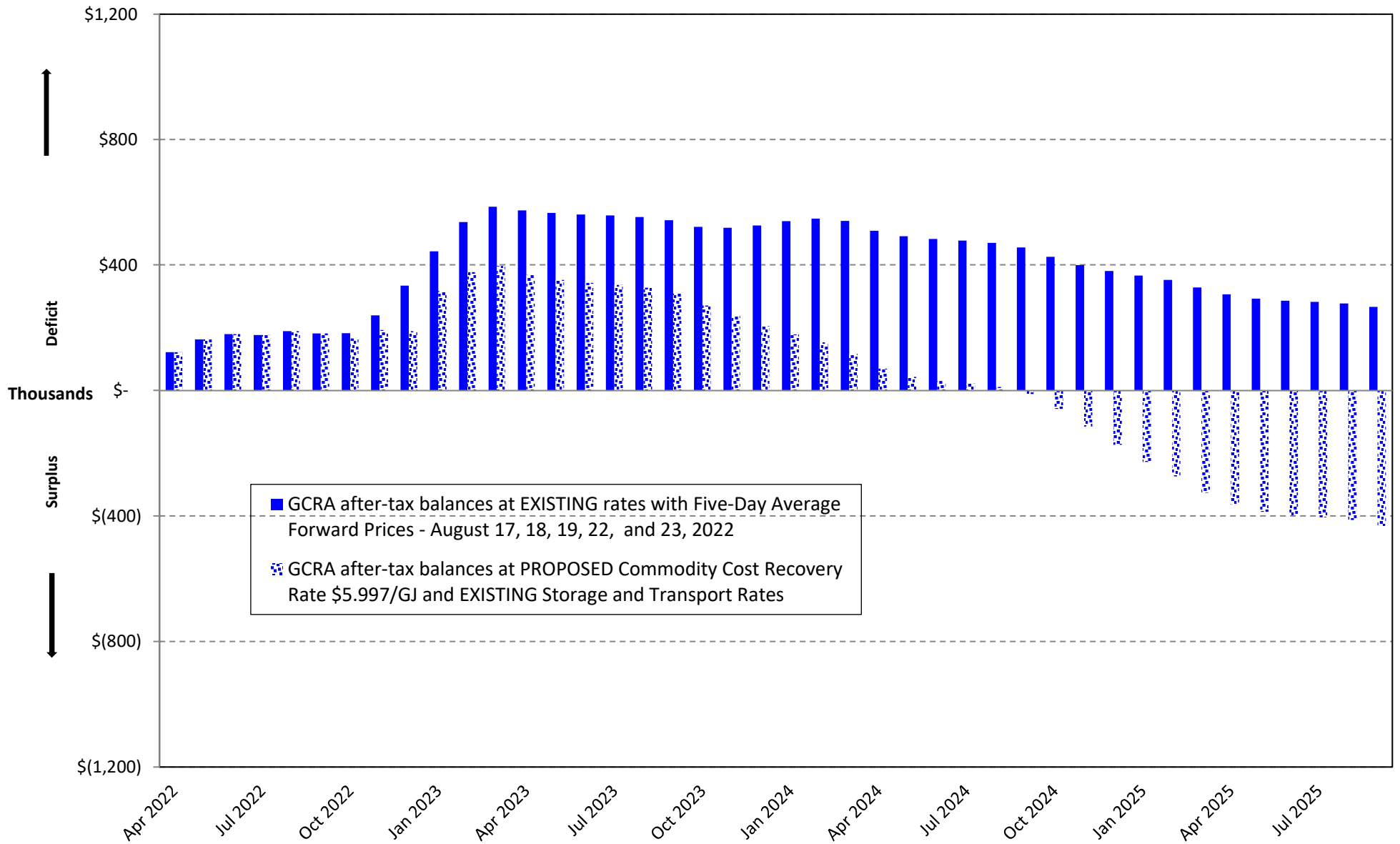
FORTISBC ENERGY INC. - FORT NELSON SERVICE AREA
GCRA AFTER-TAX BALANCES
FOR FORECAST PERIOD ENDING SEP 2025
FIVE-DAY AVERAGE FORWARD PRICES - AUGUST 17, 18, 19, 22, AND 23, 2022
(\$000)

Alternative A
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Line No	Particulars		2022 Q3 Gas Cost Report		2022 Q3 Gas Cost Report	
			Tested Commodity Rates @ \$5.997/GJ		Existing Rates @ \$5.341/GJ	
		(1)		(2)		(3)
1	2022	April		\$ 121.7		\$ 121.7
2		May		\$ 162.5		\$ 162.5
3		June		\$ 179.2		\$ 179.2
4		July		\$ 176.7		\$ 176.7
5		August		\$ 189.1		\$ 189.1
6		September		\$ 181.4		\$ 181.4
7		October		\$ 165.5		\$ 182.2
8		November		\$ 192.7		\$ 239.6
9		December		\$ 189.1		\$ 334.2
10	2023	January		\$ 317.4		\$ 443.2
11		February		\$ 377.3		\$ 536.6
12		March		\$ 396.7		\$ 585.3
13		April		\$ 368.5		\$ 573.7
14		May		\$ 351.9		\$ 565.5
15		June		\$ 342.7		\$ 561.0
16		July		\$ 336.4		\$ 557.9
17		August		\$ 327.3		\$ 552.7
18		September		\$ 308.9		\$ 542.2
19		October		\$ 270.4		\$ 521.2
20		November		\$ 237.1		\$ 518.1
21		December		\$ 204.7		\$ 526.0
22	2024	January		\$ 178.4		\$ 539.7
23		February		\$ 153.4		\$ 547.8
24		March		\$ 117.1		\$ 540.3
25		April		\$ 69.4		\$ 508.9
26		May		\$ 43.4		\$ 491.3
27		June		\$ 30.1		\$ 482.6
28		July		\$ 21.9		\$ 477.5
29		August		\$ 11.0		\$ 470.6
30		September		\$ (11.4)		\$ 456.1
31		October		\$ (58.9)		\$ 425.8
32		November		\$ (114.9)		\$ 399.5
33		December		\$ (173.5)		\$ 380.8
34	2025	January		\$ (227.9)		\$ 365.8
35		February		\$ (274.3)		\$ 352.1
36		March		\$ (326.4)		\$ 328.4
37		April		\$ (364.4)		\$ 306.4
38		May		\$ (386.8)		\$ 292.4
39		June		\$ (398.0)		\$ 285.7
40		July		\$ (404.7)		\$ 282.1
41		August		\$ (413.4)		\$ 277.3
42		September		\$ (432.2)		\$ 266.3

FortisBC Energy Inc. - Fort Nelson Service Areas
 GCRA After-Tax Monthly Balances
 Recorded to July 2022 and Forecast to September 2025

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FORTISBC ENERGY INC. - FORT NELSON SERVICE AREA
CALCULATION OF CUSTOMERS' RATES AND TARIFF CONTINUITY
PROPOSED OCTOBER 1, 2022 RATES
BCUC ORDERS G-XX-22

ALT A TAB 4
PAGE 1
SCHEDULE 1

RATE SCHEDULE 1: RESIDENTIAL SERVICE		EXISTING RATES JULY 1, 2022	COMMODITY RELATED CHARGES CHANGES	PROPOSED OCTOBER 1, 2022 RATES
Line No.	Particulars	Fort Nelson	Fort Nelson	Fort Nelson
	(1)	(2)	(3)	(4)
1	<u>Delivery Margin Related Charges</u>			
2	Basic Charge per Day	\$0.3701	\$0.0000	\$0.3701
3				
4	Delivery Charge per GJ	\$4.296	\$0.000	\$4.296
5	Rider 5 RSAM per GJ	(\$0.416)	\$0.000	(\$0.416)
6	Subtotal Delivery Margin Related Charges per GJ	\$3.880	\$0.000	\$3.880
7				
8				
9	<u>Commodity Related Charges</u>			
10	Storage and Transport Charge per GJ	\$0.081	\$0.000	\$0.081
11	Cost of Gas (Commodity Cost Recovery Charge) per GJ	\$5.341	\$0.656	\$5.997
12	Subtotal of Commodity Related Charges per GJ	\$5.422	\$0.656	\$6.078

FORTISBC ENERGY INC. - FORT NELSON SERVICE AREA
CALCULATION OF CUSTOMERS' RATES AND TARIFF CONTINUITY
PROPOSED OCTOBER 1, 2022 RATES
BCUC ORDERS G-XX-22

ALT A TAB 4
PAGE 2
SCHEDULE 2

RATE SCHEDULE 2: SMALL COMMERCIAL SERVICE		EXISTING RATES JULY 1, 2022	COMMODITY RELATED CHARGES CHANGES	PROPOSED OCTOBER 1, 2022 RATES
Line No.	Particulars	Fort Nelson	Fort Nelson	Fort Nelson
	(1)	(2)	(3)	(4)
1	<u>Delivery Margin Related Charges</u>			
2	Basic Charge per Day	\$1.2151	\$0.0000	\$1.2151
3				
4	Delivery Charge per GJ	\$4.654	\$0.000	\$4.654
5	Rider 5 RSAM per GJ	(\$0.416)	\$0.000	(\$0.416)
6	Subtotal Delivery Margin Related Charges per GJ	\$4.238	\$0.000	\$4.238
7				
8				
9	<u>Commodity Related Charges</u>			
10	Storage and Transport Charge per GJ	\$0.083	\$0.000	\$0.083
11	Cost of Gas (Commodity Cost Recovery Charge) per GJ	\$5.341	\$0.656	\$5.997
12	Subtotal of Commodity Related Charges per GJ	\$5.424	\$0.656	\$6.080

FORTISBC ENERGY INC. - FORT NELSON SERVICE AREA
CALCULATION OF CUSTOMERS' RATES AND TARIFF CONTINUITY
PROPOSED OCTOBER 1, 2022 RATES
BCUC ORDERS G-XX-22

ALT A TAB 4
PAGE 3
SCHEDULE 3

RATE SCHEDULE 3: LARGE COMMERCIAL SERVICE		EXISTING RATES JULY 1, 2022	COMMODITY RELATED CHARGES CHANGES	PROPOSED OCTOBER 1, 2022 RATES
Line No.	Particulars	Fort Nelson	Fort Nelson	Fort Nelson
	(1)	(2)	(3)	(4)
1	<u>Delivery Margin Related Charges</u>			
2	Basic Charge per Day	\$3.6845	\$0.0000	\$3.6845
3				
4	Delivery Charge per GJ	\$3.970	\$0.000	\$3.970
5	Rider 5 RSAM per GJ	(\$0.416)	\$0.000	(\$0.416)
6	Subtotal Delivery Margin Related Charges per GJ	\$3.554	\$0.000	\$3.554
7				
8				
9	<u>Commodity Related Charges</u>			
10	Storage and Transport Charge per GJ	\$0.071	\$0.000	\$0.071
11	Cost of Gas (Commodity Cost Recovery Charge) per GJ	\$5.341	\$0.656	\$5.997
12	Subtotal of Commodity Related Charges per GJ	\$5.412	\$0.656	\$6.068

FORTISBC ENERGY INC. - FORT NELSON SERVICE AREA
CALCULATION OF CUSTOMERS' RATES AND TARIFF CONTINUITY
PROPOSED OCTOBER 1, 2022 RATES
BCUC ORDERS G-XX-22

ALT A TAB 4
PAGE 4
SCHEDULE 5

RATE SCHEDULE 5 GENERAL FIRM SERVICE		EXISTING RATES JULY 1, 2022	COMMODITY RELATED CHARGES CHANGES	PROPOSED OCTOBER 1, 2022 RATES
Line No.	Particulars	Fort Nelson	Fort Nelson	Fort Nelson
	(1)	(2)	(3)	(4)
1	<u>Delivery Margin Related Charges</u>			
2	Basic Charge per Month	\$600.00	\$0.00	\$600.00
3				
4	Demand Charge per Month per GJ	\$35.892	\$0.000	\$35.892
5				
6	Delivery Charge per GJ	\$1.189	\$0.000	\$1.189
7	Subtotal Delivery Margin Related Charges per GJ	\$1.189	\$0.000	\$1.189
8				
9	<u>Commodity Related Charges</u>			
10	Cost of Gas (Commodity Cost Recovery Charge) per GJ	\$5.341	\$0.656	\$5.997
11	Storage and Transport Charge per GJ	\$0.049	\$0.000	\$0.049
12	Subtotal of Commodity Related Charges per GJ	\$5.390	\$0.656	\$6.046
13				
14				
15				
16				
17	Total Variable Cost per gigajoule	<u>\$6.579</u>	<u>\$0.656</u>	<u>\$7.235</u>

FORTISBC ENERGY INC. - FORT NELSON SERVICE AREA
CALCULATION OF CUSTOMERS' RATES AND TARIFF CONTINUITY
PROPOSED OCTOBER 1, 2022 RATES
BCUC ORDERS G-XX-22

ALT A TAB 4
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SCHEDULE 6

RATE SCHEDULE 6: NATURAL GAS VEHICLE SERVICE		EXISTING RATES JULY 1, 2022	COMMODITY RELATED CHARGES CHANGES	PROPOSED OCTOBER 1, 2022 RATES
Line No.	Particulars	Fort Nelson	Fort Nelson	Fort Nelson
	(1)	(2)	(3)	(4)
1	<u>Delivery Margin Related Charges</u>			
2	Basic Charge per Day	\$2.0041	\$0.0000	\$2.0041
3	Delivery Charge per GJ	\$3.206	\$0.000	\$3.206
4				
5				
6	<u>Commodity Related Charges</u>			
7	Cost of Gas (Commodity Cost Recovery Charge) per GJ	\$5.341	\$0.656	\$5.997
8	Storage and Transport Charge per GJ	\$0.025	\$0.000	\$0.025
9	Subtotal of Commodity Related Charges per GJ	\$5.366	\$0.656	\$6.022
10				
11				
12				
13				
14	Total Variable Cost per gigajoule	\$8.572	\$0.656	\$9.228

FORTISBC ENERGY INC. - FORT NELSON SERVICE AREA
CALCULATION OF CUSTOMERS' RATES AND TARIFF CONTINUITY
PROPOSED OCTOBER 1, 2022 RATES
BCUC ORDER

ALT A TAB 4
PAGE 6
SCHEDULE 25

RATE SCHEDULE 25 GENERAL FIRM TRANSPORTATION SERVICE		EXISTING RATES JANUARY 1, 2021	DELIVERY MARGIN RELATED CHARGES CHANGES	PROPOSED OCTOBER 1, 2022 RATES
Line No.	Particulars	Fort Nelson	Fort Nelson	Fort Nelson
	(1)	(2)	(3)	(4)
1	<u>Delivery Margin Related Charges</u>			
2	Basic Charge per Month	\$600.00	\$0.00	\$600.00
3				
4	Demand Charge per Month per GJ	\$35.892	\$0.000	\$35.892
5				
6	Delivery Charge per GJ	\$1.189	\$0.000	\$1.189
7				
8	Administration Charge per Month	\$39.00	\$0.00	\$39.00
9				
11				
12	<u>Non-Standard Charges</u>			
13	Unauthorized Overrun Gas Charges			
14	Per Gigajoule on first 5 percent of specified quantity	Station 2 Daily Price	\$0.00	Station 2 Daily Price
15		The greater of \$20.00/GJ or 1.5 x the Station		The greater of \$20.00/GJ or 1.5 x the Station
16	Per Gigajoule on all Gas over 5 percent of specified quantity	2 Daily Price	\$0.00	2 Daily Price
17				
18	Charge per Gigajoule of Balancing Service provided			
19	Quantities of Gas less than 10% of the Rate Schedule 25			
20	Authorized Quantity	No charge	\$0.00	No charge
21	Quantities of Gas over the greater of 100 Gigajoules or equal to			
22	or in excess of 10% or less than 20% of the Rate Schedule 25			
23	Authorized Quantity	\$0.25	\$0.00	\$0.25
24	Quantities of Gas over the greater of 100 Gigajoules or equal to			
25	or in excess of 20% of the Rate Schedule 25 Authorized			
26	Quantity			
27	(i) between and including April 1 and Oct 31	\$0.30	\$0.00	\$0.30
28	(ii) between and including Nov 1 and March 31	\$1.10	\$0.00	\$1.10
29				
30				
31	Charge per Gigajoule of Balancing and/or Backstopping Gas	Station 2 Daily Price	\$0.00	Station 2 Daily Price
32				
33				
34				
35				
36	Total Variable Cost per gigajoule	<u>\$1.189</u>	<u>\$0.000</u>	<u>\$1.189</u>

FORTISBC ENERGY INC. - FORT NELSON SERVICE AREA
 COMMODITY RELATED CHARGES CHANGES
 BCUC ORDERS G-XX-22
RATE SCHEDULE 1 - RESIDENTIAL SERVICE

ALT A TAB 5
 PAGE 1

Line No.	Particular	EXISTING RATES JULY 1, 2022					PROPOSED OCTOBER 1, 2022 RATES					Annual Increase/Decrease		
		Quantity		Rate		Annual \$	Quantity		Rate		Annual \$	Rate	Annual \$	% of Previous Total Annual Bill
1	FORT NELSON SERVICE AREA													
2	<u>Delivery Margin Related Charges</u>													
3	Basic Charge per Day	365.25	days x	\$0.3701	=	\$135.18	365.25	days x	\$0.3701	=	\$135.18	\$0.0000	\$0.00	0.00%
4														
5	Delivery Charge per GJ	125.0	GJ x	\$4.296	=	537.0000	125.0	GJ x	\$4.296	=	537.0000	\$0.000	0.0000	0.00%
6	Rider 5 RSAM per GJ	125.0	GJ x	(\$0.416)	=	(52.0000)	125.0	GJ x	(\$0.416)	=	(52.0000)	\$0.000	0.0000	0.00%
7	Subtotal Delivery Margin Related Charges					\$620.18					\$620.18		\$0.00	0.00%
8														
9	<u>Commodity Related Charges</u>													
10	Storage and Transport Charge per GJ	125.0	GJ x	\$0.081	=	\$10.13	125.0	GJ x	\$0.081	=	\$10.13	\$0.000	\$0.00	0.00%
11														
12	Cost of Gas (Commodity Cost Recovery Charge) per GJ	125.0	GJ x	\$5.341	=	\$667.63	125.0	GJ x	\$5.997	=	\$749.63	\$0.656	\$82.00	6.32%
13	Subtotal Commodity Related Charges					\$677.76					\$759.76		\$82.00	6.32%
14														
15	Total (with effective \$/GJ rate)	125.0		\$10.384		\$1,297.94	125.0		\$11.040		\$1,379.94	\$0.656	\$82.00	6.32%

Notes: Tariff rate schedule per GJ charges are set at 3 decimals. Individual tariff components are calculated and shown to 4 decimals; subtotal amounts, equivalent to the line items on customer bills, are rounded and shown to 2 decimals, consistent with actual invoice calculations. Slight differences in totals due to rounding

FORTISBC ENERGY INC. - FORT NELSON SERVICE AREA
 COMMODITY RELATED CHARGES CHANGES
 BCUC ORDERS G-XX-22
RATE SCHEDULE 2 - SMALL COMMERCIAL SERVICE

ALT A TAB 5
 PAGE 2

Line No.	Particular	EXISTING RATES JULY 1, 2022			PROPOSED OCTOBER 1, 2022 RATES			Annual Increase/Decrease		% of Previous Total Annual Bill
		Quantity	Rate	Annual \$	Quantity	Rate	Annual \$	Rate	Annual \$	
1	FORT NELSON SERVICE AREA									
2	<u>Delivery Margin Related Charges</u>									
3	Basic Charge per Day	365.25	days x	\$1.2151 =	\$443.82	365.25	days x	\$1.2151 =	\$443.82	\$0.0000 \$0.00 0.00%
4										
5	Delivery Charge per GJ	335.0	GJ x	\$4.654 =	1,559.0900	335.0	GJ x	\$4.654 =	1,559.0900	\$0.000 0.0000 0.00%
6	Rider 5 RSAM per GJ	335.0	GJ x	(\$0.416) =	(139.3600)	335.0	GJ x	(\$0.416) =	(139.3600)	\$0.000 0.0000 0.00%
7	Subtotal Delivery Margin Related Charges				\$1,863.55				\$0.00	0.00%
8										
9	<u>Commodity Related Charges</u>									
10	Storage and Transport Charge per GJ	335.0	GJ x	\$0.083 =	\$27.81	335.0	GJ x	\$0.083 =	\$27.81	\$0.000 \$0.00 0.00%
11										
12	Cost of Gas (Commodity Cost Recovery Charge) per GJ	335.0	GJ x	\$5.341 =	\$1,789.24	335.0	GJ x	\$5.997 =	\$2,009.00	\$0.656 \$219.76 5.97%
13	Subtotal Commodity Related Charges				\$1,817.05				\$219.76	5.97%
14										
15	Total (with effective \$/GJ rate)	335.0		\$10.987	\$3,680.60	335.0		\$11.643	\$3,900.36	\$0.656 \$219.76 5.97%

Notes: Tariff rate schedule per GJ charges are set at 3 decimals. Individual tariff components are calculated and shown to 4 decimals; subtotal amounts, equivalent to the line items on customer bills, are rounded and shown to 2 decimals, consistent with actual invoice calculations. Slight differences in totals due to rounding

FORTISBC ENERGY INC. - FORT NELSON SERVICE AREA
COMMODITY RELATED CHARGES CHANGES
BCUC ORDERS G-XX-22
RATE SCHEDULE 3 - LARGE COMMERCIAL SERVICE

ALT A TAB 5
PAGE 3

Line No.	Particular	EXISTING RATES JULY 1, 2022					PROPOSED OCTOBER 1, 2022 RATES					Annual Increase/Decrease		
		Quantity		Rate		Annual \$	Quantity		Rate		Annual \$	Rate	Annual \$	% of Previous Total Annual Bill
1	FORT NELSON SERVICE AREA													
2	<u>Delivery Margin Related Charges</u>													
3	Basic Charge per Day	365.25	days x	\$3.6845	=	\$1,345.76	365.25	days x	\$3.6845	=	\$1,345.76	\$0.0000	\$0.00	0.00%
4														
5	Delivery Charge per GJ	6,375.0	GJ x	\$3.970	=	25,308.7500	6,375.0	GJ x	\$3.970	=	25,308.7500	\$0.000	0.0000	0.00%
6	Rider 5 RSAM per GJ	6,375.0	GJ x	(\$0.416)	=	(2,652.0000)	6,375.0	GJ x	(\$0.416)	=	(2,652.0000)	\$0.000	0.0000	0.00%
7	Subtotal Delivery Margin Related Charges					\$24,002.51					\$24,002.51		\$0.00	0.00%
8														
9	<u>Commodity Related Charges</u>													
10	Storage and Transport Charge per GJ	6,375.0	GJ x	\$0.071	=	\$452.63	6,375.0	GJ x	\$0.071	=	\$452.63	\$0.000	\$0.00	0.00%
11														
12	Cost of Gas (Commodity Cost Recovery Charge) per GJ	6,375.0	GJ x	\$5.341	=	\$34,048.88	6,375.0	GJ x	\$5.997	=	\$38,230.88	\$0.656	\$4,182.00	7.15%
13	Subtotal Commodity Related Charges					\$34,501.51					\$38,683.51		\$4,182.00	7.15%
14														
15	Total (with effective \$/GJ rate)	6,375.0		\$9.177		\$58,504.02	6,375.0		\$9.833		\$62,686.02	\$0.656	\$4,182.00	7.15%

Notes: Tariff rate schedule per GJ charges are set at 3 decimals. Individual tariff components are calculated and shown to 4 decimals; subtotal amounts, equivalent to the line items on customer bills, are rounded and shown to 2 decimals, consistent with actual invoice calculations. Slight differences in totals due to rounding



ORDER NUMBER

G-xx-xx

IN THE MATTER OF

the *Utilities Commission Act*, RSBC 1996, Chapter 473

and

FortisBC Energy Inc.

Application regarding its 2022 Third Quarter Gas Cost Report
and Rate Changes effective October 1, 2022
for the Fort Nelson Service Area

BEFORE:

[Panel Chair]
Commissioner
Commissioner

on Date

ORDER

WHEREAS:

- A. On September 7, 2022, FortisBC Energy Inc. (FEI) filed its 2022 Third Quarter Report on the Gas Cost Reconciliation Account (GCRA) and Commodity Cost Recovery Charge for the Fort Nelson service area (Fort Nelson) based on a five-day average of August 17, 18, 19, 22, and 23, 2022 forward gas prices (Five-Day Average Forward Prices ending August 23, 2022) (altogether the Third Quarter Report);
- B. The British Columbia Utilities Commission (BCUC) established guidelines for gas cost rate setting in Letter L-5-01 dated February 5, 2001, and further modified the guidelines in Letter L-40-11 dated May 19, 2011 (together the Guidelines);
- C. By Order G-156-22, the BCUC approved the current Commodity Cost Recovery Charge for the Fort Nelson service area at \$5.341 per gigajoule (\$/GJ) effective July 1, 2022, using a 36-month rate setting period, and directed FEI to include in its 2022 Third Quarter Report on the GCRA and Commodity Cost Recovery Charge for Fort Nelson proposals to managing the GCRA including the alternatives outlined in Letter L-15-16;
- D. In the Third Quarter Report, using the Five-Day Average Forward Prices ending August 23, 2022, the after-tax balance of the GCRA is projected to be a deficit of \$181,419 on September 30, 2022. Based on the existing Commodity Cost Recovery Charge of \$5.341/GJ, FEI calculates the GCRA recovery-to-cost ratio to be 77.7 percent for the following 12 months. The tested rate increase related to the forecast under recovery of costs is calculated at \$1.533/GJ, which exceeds the minimum rate change threshold set out in the Guidelines, and indicates that a rate change is required;
- E. In the Third Quarter Report, FEI provides the tested rate change based on the standard 12-month prospective rate setting period with application of the \$1.000/GJ commodity rate change cap available

under Letter L-15-16 that results in a tested rate increase of \$1.000/GJ to the Commodity Cost Recovery Charge effective October 1, 2022. The total annual bill for a typical Fort Nelson residential customer with an average annual consumption of 125 gigajoules would increase by approximately \$125 or 9.6 percent;

- F. In the Third Quarter Gas Cost Report, FEI provides an alternative based on utilizing a 24-month prospective rate setting period available to Fort Nelson in Letter L-15-16;
- G. FEI proposes that based on the current circumstances outlined in its Third Quarter Report, that the BCUC consider a commodity rate utilizing a 24-month prospective rate setting period that results in a proposed rate increase of \$0.656/GJ to the Commodity Cost Recovery Charge effective October 1, 2022. The total annual bill for a typical Fort Nelson residential customer with an average annual consumption of 125 gigajoules will increase by approximately \$82 or 6.3 percent; and
- H. The BCUC has reviewed the Third Quarter Report and considers the requested rate change is warranted, and that Tab 3 of the Report should be held confidential as requested by FEI, as it contains market sensitive information.

NOW THEREFORE pursuant to section 61(4) of the *Utilities Commission Act*, the British Columbia Utilities Commission orders as follows:

1. The BCUC approves the Commodity Cost Recovery Charge applicable to the Sales Rate Classes in the Fort Nelson service area to increase by \$0.656/GJ, from \$5.341/GJ to \$5.997/GJ, effective October 1, 2022, using a 24-month prospective rate setting period.
2. FEI will notify all customers that are affected by the rate changes with a bill insert or bill message to be included with the next monthly gas billing.
3. The BCUC will hold confidential the information in Tab 3 of the Third Quarter Report, as requested by FEI, as it contains market sensitive information.
4. FEI is directed to file with the BCUC revised tariff pages within 15 days of this order.

DATED at the City of Vancouver, in the Province of British Columbia, this (XX) day of (Month) 2022.

BY ORDER

(X. X. last name)
Commissioner

Attachment