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March 2, 2022

British Columbia Utilities Commission
Suite 410, 900 Howe Street
Vancouver, BC
V6Z 2N3

Attention: Mr. Patrick Wruck, Commission Secretary

Dear Mr. Wruck:

**Re: FortisBC Energy Inc. – Mainland and Vancouver Island Service Area
Commodity Cost Reconciliation Account (CCRA) and Midstream Cost
Reconciliation Account (MCRA) Quarterly Gas Costs
2022 First Quarter Gas Cost Report**

The attached materials provide the FortisBC Energy Inc. (FEI or the Company) 2022 First Quarter Gas Cost Report for the Mainland and Vancouver Island Service Area (the First Quarter Report) as required under the British Columbia Utilities Commission (BCUC) guidelines.

The gas cost forecast used within the attached report is based on the five-day average of the February 14, 15, 16, 17, and 18, 2022 forward prices (five-day average forward prices ending February 18, 2022).

CCRA Deferral Account

Based on the five-day average forward prices ending February 18, 2022, the March 31, 2022 CCRA balance is projected to be approximately \$53 million deficit after tax. At the existing commodity rate, the CCRA trigger ratio is calculated to be 94.8 percent, which falls outside the deadband range of 95 percent to 105 percent. The tested rate increase that would produce a 100 percent commodity recovery-to-cost ratio is calculated to be \$0.248/GJ, which falls within the \$0.50/GJ minimum rate change threshold. The results of the two-criterion rate adjustment mechanism indicate that a rate change is not required at this time.

FEI notes that although a commodity rate change is not required at April 1, 2022, the forward western Canadian natural gas prices have continued to increase from the forward prices used in the FEI 2021 Fourth Quarter Gas Cost Report for the Mainland and Vancouver Island Service Area, when the commodity cost recovery rate was last reset. The forward prices increased due to stronger prices at Henry Hub, which is the pricing point for natural gas

futures across North America. In addition, colder winter weather increased storage withdrawals and has Canadian storage inventory in a deficit compared to the five-year average, which contributed to the increase in prices.

MCRA Deferral Account

Based on the five-day average forward prices ending February 18, 2022 and existing rates, the MCRA balances after tax at December 31, 2022 and December 31, 2023 are projected to be approximately \$17 million surplus and \$18 million deficit, respectively. The monthly MCRA deferral account balances are shown on the schedule provided at Tab 1, Page 3.

The schedules at Tab 2, Pages 4 and 6, provide details of MCRA gas supply costs for calendar 2021, 2022, and 2023 based on the five-day average forward prices ending February 18, 2022.

The schedules at Tab 3, Pages 1 to 4 provide details of the forecast costs for Revelstoke propane supply. FEI requests the information contained within Tab 3 be treated as CONFIDENTIAL.

FEI will continue to monitor and report the MCRA balances consistent with the Company's position that midstream costs and recoveries be reported on a quarterly basis and, under normal circumstances, the storage and transport rates be adjusted on an annual basis with a January 1 effective date.

CONFIDENTIALITY

FEI is requesting that this information be filed on a confidential basis pursuant to Section 18 of the BCUC's Rules of Practice and Procedure regarding confidential documents adopted by Order G-15-19, and Section 71(5) of the *Utilities Commission Act* and requests that the BCUC exercise its discretion under Section 6.0 of the Rules for Natural Gas Energy Supply Contracts and allow these documents to remain confidential. FEI believes this will ensure that market sensitive information is protected, and FEI's ability to obtain favorable commercial terms for future natural gas contracting is not impaired.

In this regard, FEI further believes that the Core Market could be disadvantaged and may well shoulder incremental costs if utility gas supply procurement strategies as well as contracts are treated in a different manner than those of other gas purchasers, and believes that since it continues to operate within a competitive environment, there is no necessity for public disclosure and risk prejudice or influence in the negotiations or renegotiation of subsequent contracts.

Summary

The Company requests approval for the Commodity Cost Recovery Charge applicable to all affected sales rate classes, including Rate Schedule 46 LNG Service, within the Mainland and Vancouver Island service area to remain unchanged at April 1, 2022 from the current rate of \$4.503/GJ.

FEI will continue to monitor the forward prices, and will report CCRA and MCRA balances in its 2022 Second Quarter Gas Cost Report.

We trust BCUC will find the attached to be in order. However, should any further information be required, please contact Gurvinder Sidhu at 604-592-7675.

Sincerely,

FORTISBC ENERGY INC.

Original signed:

Diane Roy

Attachments

FORTISBC ENERGY INC. - MAINLAND AND VANCOUVER ISLAND SERVICE AREA
CCRA MONTHLY BALANCES AT EXISTING RATES (AFTER ADJUSTMENTS FOR ENERGY DIFFERENCES)
FOR THE FORECAST PERIOD FROM APR 2022 TO MAR 2024
FIVE-DAY AVERAGE FORWARD PRICES - FEBRUARY 14, 15, 16, 17, AND 18, 2022
\$(Millions)

Tab 1
Page 1

Line	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
		Recorded Jan-21	Recorded Feb-21	Recorded Mar-21	Recorded Apr-21	Recorded May-21	Recorded Jun-21	Recorded Jul-21	Recorded Aug-21	Recorded Sep-21	Recorded Oct-21	Recorded Nov-21	Recorded Dec-21	2021 Total
1														
2														
3	CCRA Balance - Beginning (Pre-tax) ^(a)	\$ 10	\$ 8	\$ 13	\$ 15	\$ 14	\$ 13	\$ 16	\$ 25	\$ 32	\$ 40	\$ 41	\$ 58	\$ 10
4	Gas Costs Incurred	33	37	37	32	35	37	44	42	42	48	63	57	507
5	Revenue from APPROVED Recovery Rate	(35)	(32)	(35)	(33)	(36)	(34)	(35)	(35)	(34)	(47)	(46)	(47)	(449)
6	CCRA Balance - Ending (Pre-tax)	\$ 8	\$ 13	\$ 15	\$ 14	\$ 13	\$ 16	\$ 25	\$ 32	\$ 40	\$ 41	\$ 58	\$ 68	\$ 68
7														
8	Tax Rate	27.00%	27.00%	27.00%	27.00%	27.00%	27.00%	27.00%	27.00%	27.00%	27.00%	27.00%	27.00%	27.00%
9														
10	CCRA Balance - Ending (After-tax) ^(c)	\$ 6	\$ 10	\$ 11	\$ 10	\$ 10	\$ 12	\$ 18	\$ 23	\$ 29	\$ 30	\$ 42	\$ 50	\$ 50
11														
12		Recorded Jan-22	Projected Feb-22	Projected Mar-22										Jan-22 to Mar-22
13														
14														
15	CCRA Balance - Beginning (Pre-tax) ^(a)	\$ 68	\$ 68	\$ 72										\$ 68
16	Gas Costs Incurred	55	54	57										167
17	Revenue from APPROVED Recovery Rate	(56)	(51)	(56)										(162)
18	CCRA Balance - Ending (Pre-tax) ^(b)	\$ 68	\$ 72	\$ 73										\$ 73
19														
20	Tax Rate	27.0%	27.0%	27.0%										27.0%
21														
22	CCRA Balance - Ending (After-tax) ^(c)	\$ 49.5	\$ 52	\$ 53										\$ 53
23														
24		Forecast Apr-22	Forecast May-22	Forecast Jun-22	Forecast Jul-22	Forecast Aug-22	Forecast Sep-22	Forecast Oct-22	Forecast Nov-22	Forecast Dec-22	Forecast Jan-23	Forecast Feb-23	Forecast Mar-23	Apr-22 to Mar-23
25														
26														
27	CCRA Balance - Beginning (Pre-tax) ^(a)	\$ 73	\$ 69	\$ 64	\$ 58	\$ 53	\$ 46	\$ 39	\$ 34	\$ 34	\$ 36	\$ 39	\$ 41	\$ 73
28	Gas Costs Incurred	50	51	49	51	49	48	50	54	59	59	52	51	622
29	Revenue from EXISTING Recovery Rates	(54)	(56)	(54)	(56)	(56)	(54)	(56)	(54)	(56)	(56)	(51)	(56)	(659)
30	CCRA Balance - Ending (Pre-tax) ^(b)	\$ 69	\$ 64	\$ 58	\$ 53	\$ 46	\$ 39	\$ 34	\$ 34	\$ 36	\$ 39	\$ 41	\$ 36	\$ 36
31														
32	Tax Rate	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%
33														
34	CCRA Balance - Ending (After-tax) ^(c)	\$ 50	\$ 47	\$ 43	\$ 39	\$ 33	\$ 29	\$ 25	\$ 25	\$ 26	\$ 29	\$ 30	\$ 26	\$ 26
35														
36		Forecast Apr-23	Forecast May-23	Forecast Jun-23	Forecast Jul-23	Forecast Aug-23	Forecast Sep-23	Forecast Oct-23	Forecast Nov-23	Forecast Dec-23	Forecast Jan-24	Forecast Feb-24	Forecast Mar-24	Apr-23 to Mar-24
37														
38														
39														
40	CCRA Balance - Beginning (Pre-tax) ^(a)	\$ 36	\$ 19	\$ (1)	\$ (21)	\$ (41)	\$ (61)	\$ (79)	\$ (96)	\$ (108)	\$ (118)	\$ (127)	\$ (136)	\$ 36
41	Gas Costs Incurred	38	36	35	37	37	37	40	42	46	47	44	43	481
42	Revenue from EXISTING Recovery Rates	(55)	(57)	(55)	(57)	(57)	(55)	(57)	(55)	(57)	(57)	(53)	(57)	(667)
43	CCRA Balance - Ending (Pre-tax) ^(b)	\$ 19	\$ (1)	\$ (21)	\$ (41)	\$ (61)	\$ (79)	\$ (96)	\$ (108)	\$ (118)	\$ (127)	\$ (136)	\$ (150)	\$ (150)
44														
45	Tax Rate	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%
46														
47	CCRA Balance - Ending (After-tax) ^(c)	\$ 14	\$ (1)	\$ (16)	\$ (30)	\$ (44)	\$ (57)	\$ (70)	\$ (79)	\$ (86)	\$ (93)	\$ (100)	\$ (109)	\$ (109)

Notes:

- (a) Pre-tax opening balances are restated based on current income tax rates, to reflect grossed-up after tax amounts.
(b) For rate setting purposes CCRA pre-tax balances include grossed-up projected deferred interest of approximately \$0.4 million as at March 31, 2022.
(c) For rate setting purposes CCRA after-tax balances are independently grossed-up to reflect pre-tax amounts.

Slight differences in totals due to rounding.

FORTISBC ENERGY INC. - MAINLAND AND VANCOUVER ISLAND SERVICE AREA
CCRA RATE CHANGE TRIGGER MECHANISM
FOR THE FORECAST PERIOD APR 2022 TO MAR 2023
FIVE-DAY AVERAGE FORWARD PRICES - FEBRUARY 14, 15, 16, 17, AND 18, 2022

Tab 1
Page 2

Line	Particulars	Pre-Tax (\$Millions)	Forecast Energy (TJ)	Percentage	Unit Cost (\$/GJ)	Reference / Comment
	(1)	(2)	(3)	(4)	(5)	(6)
1	<u>CCRA RATE CHANGE TRIGGER RATIO</u>					
2						
3	Projected Deferral Balance at Apr 1, 2022	\$ 73.0				(Tab 1, Page 1, Col.14, Line 27)
4	Forecast Incurred Gas Costs - Apr 2022 to Mar 2023	\$ 622.3				(Tab 1, Page 1, Col.14, Line 28)
5	Forecast Recovery Gas Costs at Existing Recovery Rate - Apr 2022 to Mar 2023	\$ 659.1				(Tab 1, Page 1, Col.14, Line 29)
6						
7	CCRA = Forecast Recovered Gas Costs (Line 5)	= \$ 659.1		= 94.8%		
8	Ratio Forecast Incurred Gas Costs (Line 4) + Projected CCRA Balance (Line 3)	\$ 695.3				Outside 95% to 105% deadband
9						
10						
11						
12						
13	<u>Existing Cost of Gas (Commodity Cost Recovery Rate), effective January 1, 2022</u>				\$ 4.503	
14						
15						
16						
17						
18	<u>CCRA RATE CHANGE THRESHOLD (+/- \$0.50/GJ)</u>					
19						
20	Forecast 12-month CCRA Baseload - Apr 2022 to Mar 2023		146,360			(Tab1, Page 7, Col.5, Line 11)
21						
22	Projected Deferral Balance at Apr 1, 2022 ^(a)	\$ 73.0			\$ 0.4991 ^(b)	
23	Forecast 12-month CCRA Activities - Apr 2022 to Mar 2023	\$ (36.8)			\$ (0.2515) ^(b)	
24	(Over) / Under Recovery at Existing Rate	\$ 36.2				(Line 3 + Line 4 - Line 5)
25						
26	Tested Rate (Decrease) / Increase				\$ 0.248 ^(b)	Within minimum +/- \$0.50/GJ threshold

Notes:

(a) Pre-tax opening balances are restated based on current income tax rates, to reflect grossed-up after tax amounts.

(b) Commodity cost recovery rate in tariff is set at 3 decimal places. Individual rate components are shown to 4 decimals places.

Slight differences in totals due to rounding.

FORTISBC ENERGY INC. - MAINLAND AND VANCOUVER ISLAND SERVICE AREA
MCRA MONTHLY BALANCES AT EXISTING RATES (AFTER ADJUSTMENTS FOR ENERGY DIFFERENCES)
FOR THE FORECAST PERIOD FROM APR 2022 TO DEC 2023
FIVE-DAY AVERAGE FORWARD PRICES - FEBRUARY 14, 15, 16, 17, AND 18, 2022
\$(Millions)

Tab 1
Page 3

Line	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
		Recorded Jan-21	Recorded Feb-21	Recorded Mar-21	Recorded Apr-21	Recorded May-21	Recorded Jun-21	Recorded Jul-21	Recorded Aug-21	Recorded Sep-21	Recorded Oct-21	Recorded Nov-21	Recorded Dec-21	Total 2021
1														
2														
3	MCRA Cumulative Balance - Beginning (Pre-tax) ^(a)	\$ 20	\$ 5	\$ (10)	\$ (18)	\$ (22)	\$ (17)	\$ (15)	\$ (14)	\$ (17)	\$ (18)	\$ (23)	\$ (30)	\$ 20
4	2021 MCRA Activities													
5	<u>Rate Rider 6</u>													
6	Amount to be amortized in 2021													
7	Rider 6 Amortization at APPROVED 2021 Rates \$ 7	\$ (1)	\$ (1)	\$ (1)	\$ (1)	\$ (1)	\$ (0)	\$ (0)	\$ (0)	\$ (0)	\$ (1)	\$ (1)	\$ (1)	\$ (9)
8	<u>Midstream Base Rates</u>													
9	Gas Costs Incurred	\$ 36	\$ 44	\$ 29	\$ 11	\$ 1	\$ (9)	\$ (18)	\$ (21)	\$ (13)	\$ 10	\$ 35	\$ 72	\$ 179
10	Revenue from APPROVED 2021 Recovery Rates	(50)	(57)	(37)	(14)	4	12	19	18	12	(15)	(42)	(81)	(230)
11	Total Midstream Base Rates (Pre-tax)	\$ (14)	\$ (13)	\$ (8)	\$ (3)	\$ 5	\$ 3	\$ 1	\$ (3)	\$ (1)	\$ (4)	\$ (6)	\$ (9)	\$ (51)
12														
13	MCRA Cumulative Balance - Ending (Pre-tax)	\$ 5	\$ (10)	\$ (18)	\$ (22)	\$ (17)	\$ (15)	\$ (14)	\$ (17)	\$ (18)	\$ (23)	\$ (30)	\$ (40)	\$ (40)
14	Tax Rate	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%
15														
16	MCRA Cumulative Balance - Ending (After-tax) ^(c)	\$ 4	\$ (7)	\$ (13)	\$ (16)	\$ (13)	\$ (11)	\$ (10)	\$ (12)	\$ (13)	\$ (17)	\$ (22)	\$ (29)	\$ (29)
17														
18		Recorded Jan-22	Projected Feb-22	Projected Mar-22	Forecast Apr-22	Forecast May-22	Forecast Jun-22	Forecast Jul-22	Forecast Aug-22	Forecast Sep-22	Forecast Oct-22	Forecast Nov-22	Forecast Dec-22	Total 2022
19														
20	MCRA Balance - Beginning (Pre-tax) ^(a)	\$ (40)	\$ (58)	\$ (69)	\$ (77)	\$ (77)	\$ (67)	\$ (53)	\$ (39)	\$ (24)	\$ (11)	\$ (8)	\$ (10)	\$ (40)
21	2022 MCRA Activities													
22	<u>Rate Rider 6</u>													
23	Approved Amount to be amortized in 2022 \$ (22)	\$ 3	\$ 3	\$ 2	\$ 2	\$ 1	\$ 1	\$ 1	\$ 1	\$ 1	\$ 2	\$ 3	\$ 4	\$ 22
24	Rider 6 Amortization at APPROVED 2022 Rates													
25	<u>Midstream Base Rates</u>													
26	Gas Costs Incurred	\$ 66	\$ 49	\$ 32	\$ 13	\$ (4)	\$ (10)	\$ (16)	\$ (16)	\$ (9)	\$ 10	\$ 40	\$ 68	\$ 221
27	Revenue from APPROVED Recovery Rates	(86)	(63)	(40)	(15)	14	22	29	31	21	(8)	(45)	(84)	(223)
28	Total Midstream Base Rates (Pre-tax)	\$ (21)	\$ (14)	\$ (8)	\$ (2)	\$ 10	\$ 12	\$ 13	\$ 15	\$ 12	\$ 2	\$ (5)	\$ (16)	\$ (2)
29														
30	MCRA Cumulative Balance - Ending (Pre-tax) ^(b)	\$ (58)	\$ (69)	\$ (77)	\$ (77)	\$ (67)	\$ (53)	\$ (39)	\$ (24)	\$ (11)	\$ (8)	\$ (10)	\$ (23)	\$ (23)
31	Tax Rate	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%
32														
33	MCRA Cumulative Balance - Ending (After-tax) ^(c)	\$ (42)	\$ (51)	\$ (57)	\$ (56)	\$ (49)	\$ (39)	\$ (29)	\$ (18)	\$ (8)	\$ (6)	\$ (8)	\$ (17)	\$ (17)
34														
35														
36		Forecast Jan-23	Forecast Feb-23	Forecast Mar-23	Forecast Apr-23	Forecast May-23	Forecast Jun-23	Forecast Jul-23	Forecast Aug-23	Forecast Sep-23	Forecast Oct-23	Forecast Nov-23	Forecast Dec-23	Total 2023
37														
38	MCRA Balance - Beginning (Pre-tax) ^(a)	\$ (23)	\$ (35)	\$ (43)	\$ (45)	\$ (43)	\$ (27)	\$ (7)	\$ 16	\$ 37	\$ 54	\$ 58	\$ 49	\$ (23)
39	2023 MCRA Activities													
40	<u>Rate Rider 6</u>													
41														
42	Rider 6 Amortization at APPROVED 2022 Rates	\$ 3	\$ 3	\$ 2	\$ 2	\$ 1	\$ 1	\$ 1	\$ 1	\$ 1	\$ 2	\$ 3	\$ 4	\$ 23
43	<u>Midstream Base Rates</u>													
44	Gas Costs Incurred	\$ 66	\$ 53	\$ 36	\$ 15	\$ 2	\$ (3)	\$ (8)	\$ (10)	\$ (5)	\$ 10	\$ 34	\$ 56	\$ 248
45	Revenue from EXISTING Recovery Rates	(82)	(64)	(40)	(15)	14	22	29	31	21	(8)	(46)	(85)	(223)
46	Total Midstream Base Rates (Pre-tax)	\$ (16)	\$ (11)	\$ (5)	\$ 0	\$ 15	\$ 19	\$ 22	\$ 21	\$ 16	\$ 2	\$ (11)	\$ (29)	\$ 25
47														
48	MCRA Cumulative Balance - Ending (Pre-tax) ^(b)	\$ (35)	\$ (43)	\$ (45)	\$ (43)	\$ (27)	\$ (7)	\$ 16	\$ 37	\$ 54	\$ 58	\$ 49	\$ 24	\$ 24
49	Tax Rate	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%
50														
51	MCRA Cumulative Balance - Ending (After-tax) ^(c)	\$ (26)	\$ (31)	\$ (33)	\$ (31)	\$ (20)	\$ (5)	\$ 11	\$ 27	\$ 40	\$ 42	\$ 36	\$ 18	\$ 18

Notes:

(a) Pre-tax opening balances are restated based on current income tax rates, to reflect grossed-up after tax amounts.

(b) For rate setting purposes MCRA pre-tax balances include grossed-up projected deferred interest of approximately \$2.8 million credit as at March 31, 2022.

(c) For rate setting purposes MCRA after-tax balances are independently grossed-up to reflect pre-tax amounts.

Slight differences in totals due to rounding.

FORTISBC ENERGY INC. - MAINLAND AND VANCOUVER ISLAND SERVICE AREA
SUMAS INDEX FORECAST FOR THE PERIOD ENDING MAR 2024
AND US DOLLAR EXCHANGE RATE FORECAST UPDATE

Tab 1
Page 4.1

		Five-day Average Forward Prices - February 14, 15, 16, 17, and 18, 2022		Five-day Average Forward Prices - November 9, 10, 12, 15, and 16, 2021		Change in Forward Price	
Line No	Particulars	2022 Q1 Gas Cost Report		2021 Q4 Gas Cost Report		(4) = (2) - (3)	
	(1)	(2)		(3)			
1	SUMAS Index Prices - presented in \$US/MMBtu						
2							
3	2021	October	↑ \$ 5.84	Settled \$ 5.84	\$ -		
4		November	\$ 6.47	Forecast \$ 6.47	\$ -		
5		December	\$ 7.15	\$ 5.94	\$ 1.21		
6	2022	January	Settled \$ 10.81	Forecast \$ 5.93	\$ 4.88		
7		February	\$ 4.96	\$ 5.61	\$ (0.65)		
8		March	\$ 3.99	\$ 4.49	\$ (0.50)		
9		April	\$ 3.91	\$ 3.45	\$ 0.47		
10		May	\$ 3.65	\$ 3.18	\$ 0.47		
11		June	\$ 3.74	\$ 3.21	\$ 0.53		
12		July	\$ 4.07	\$ 3.67	\$ 0.40		
13		August	\$ 4.78	\$ 3.85	\$ 0.93		
14		September	\$ 4.29	\$ 3.81	\$ 0.48		
15		October	\$ 4.36	\$ 4.00	\$ 0.36		
16		November	\$ 5.26	\$ 4.67	\$ 0.59		
17		December	\$ 6.05	\$ 5.26	\$ 0.80		
18	2023	January	\$ 6.13	\$ 5.07	\$ 1.07		
19		February	\$ 5.78	\$ 4.77	\$ 1.01		
20		March	\$ 4.28	\$ 4.03	\$ 0.24		
21		April	\$ 2.75	\$ 2.73	\$ 0.02		
22		May	\$ 2.54	\$ 2.55	\$ (0.02)		
23		June	\$ 2.63	\$ 2.60	\$ 0.03		
24		July	\$ 3.07	\$ 2.96	\$ 0.11		
25		August	\$ 3.13	\$ 2.99	\$ 0.14		
26		September	\$ 3.14	\$ 3.00	\$ 0.14		
27		October	\$ 3.13	\$ 3.02	\$ 0.12		
28		November	\$ 4.20	\$ 3.91	\$ 0.29		
29		December	\$ 5.07	\$ 4.57	\$ 0.51		
30	2024	January	\$ 4.83				
31		February	\$ 4.49				
32		March	\$ 3.69				
33							
34	Simple Average (Apr 2022 - Mar 2023)		\$ 4.69	\$ 4.08	15.0%	\$ 0.61	
35	Simple Average (Jul 2022 - Jun 2023)		\$ 4.41	\$ 3.92	12.6%	\$ 0.49	
36	Simple Average (Oct 2022 - Sep 2023)		\$ 4.09	\$ 3.72	10.1%	\$ 0.37	
37	Simple Average (Jan 2023 - Dec 2023)		\$ 3.82	\$ 3.52	8.7%	\$ 0.31	
38	Simple Average (Apr 2023 - Mar 2024)		\$ 3.56				

Conversation Factors

1 MMBtu = 1.055056 GJ

Morningstar Average Exchange Rate (\$1US=\$x.xxxCDN)

Forecast Apr 2022 - Mar 2023
\$ 1.2723

Forecast Jan 2022 - Dec 2022
\$ 1.2535

1.5% \$ 0.0188

FORTISBC ENERGY INC. - MAINLAND AND VANCOUVER ISLAND SERVICE AREA
SUMAS INDEX FORECAST FOR THE PERIOD ENDING MAR 2024

Tab 1
Page 4.2

Line No	Particulars		Five-day Average Forward Prices - February 14, 15, 16, 17, and 18, 2022		Five-day Average Forward Prices - November 9, 10, 12, 15, and 16, 2021		Change in Forward Price	
			2022 Q1 Gas Cost Report		2021 Q4 Gas Cost Report		Price	
		(1)		(2)		(3)		(4) = (2) - (3)
1	SUMAS Index Prices - presented in \$CDN/GJ							
2								
3	2021	October	↑	\$ 7.05		\$ 7.05	\$ -	
4		November		\$ 7.59	Settled	\$ 7.59	\$ -	
5		December		\$ 8.67	Forecast	\$ 7.05	\$ 1.62	
6	2022	January	Settled	\$ 13.09		\$ 7.03	\$ 6.06	
7		February	Forecast	\$ 5.98		\$ 6.65	\$ (0.67)	
8		March		\$ 4.81	↓	\$ 5.32	\$ (0.51)	
9		April		\$ 4.72		\$ 4.09	\$ 0.63	
10		May		\$ 4.40		\$ 3.78	\$ 0.63	
11		June		\$ 4.51		\$ 3.81	\$ 0.70	
12		July		\$ 4.90		\$ 4.36	\$ 0.55	
13		August		\$ 5.76		\$ 4.57	\$ 1.19	
14		September		\$ 5.18		\$ 4.53	\$ 0.65	
15		October		\$ 5.25		\$ 4.76	\$ 0.49	
16		November		\$ 6.35		\$ 5.59	\$ 0.75	
17		December		\$ 7.30		\$ 6.26	\$ 1.04	
18	2023	January		\$ 7.40		\$ 6.04	\$ 1.36	
19		February		\$ 6.97		\$ 5.68	\$ 1.29	
20		March		\$ 5.16		\$ 4.80	\$ 0.35	
21		April		\$ 3.32		\$ 3.25	\$ 0.07	
22		May		\$ 3.06		\$ 3.04	\$ 0.02	
23		June		\$ 3.17		\$ 3.09	\$ 0.08	
24		July		\$ 3.71		\$ 3.52	\$ 0.18	
25		August		\$ 3.77		\$ 3.56	\$ 0.21	
26		September		\$ 3.78		\$ 3.57	\$ 0.21	
27		October		\$ 3.78		\$ 3.59	\$ 0.18	
28		November		\$ 5.07		\$ 4.65	\$ 0.41	
29		December		\$ 6.12		\$ 5.47	\$ 0.64	
30	2024	January		\$ 5.82				
31		February		\$ 5.41				
32		March		\$ 4.45				
33								
34	Simple Average (Apr 2022 - Mar 2023)			\$ 5.66		\$ 4.86	16.5%	\$ 0.80
35	Simple Average (Jul 2022 - Jun 2023)			\$ 5.32		\$ 4.66	14.0%	\$ 0.65
36	Simple Average (Oct 2022 - Sep 2023)			\$ 4.94		\$ 4.43	11.4%	\$ 0.50
37	Simple Average (Jan 2023 - Dec 2023)			\$ 4.61		\$ 4.19	10.0%	\$ 0.42
38	Simple Average (Apr 2023 - Mar 2024)			\$ 4.29				

Conversation Factors

1 MMBtu = 1.055056 GJ

Morningstar Average Exchange Rate (\$1US=\$x.xxxCDN)

Forecast Apr 2022 - Mar 2023
\$ 1.2723

Forecast Jan 2022 - Dec 2022
\$ 1.2535

1.5% \$ 0.0188

FORTISBC ENERGY INC. - MAINLAND AND VANCOUVER ISLAND SERVICE AREA
AECO INDEX FORECAST FOR THE PERIOD ENDING MAR 2024

Tab 1
Page 5

Line No	Particulars		Five-day Average Forward Prices - February 14, 15, 16, 17, and 18, 2022		Five-day Average Forward Prices - November 9, 10, 12, 15, and 16, 2021		Change in Forward Price	
			2022 Q1 Gas Cost Report		2021 Q4 Gas Cost Report		Price	
		(1)		(2)		(3)		(4) = (2) - (3)
1	AECO Index Prices - \$CDN/GJ							
2								
3	2021	October	↑	\$ 3.90		\$ 3.90	\$ -	
4		November		\$ 5.40	Settled	\$ 5.40	\$ -	
5		December		\$ 4.75	Forecast	\$ 4.91	\$ (0.16)	
6	2022	January	Settled	\$ 4.10		\$ 4.81	\$ (0.71)	
7		February	Forecast	\$ 4.46		\$ 4.78	\$ (0.32)	
8		March		\$ 4.33	↓	\$ 4.13	\$ 0.20	
9		April		\$ 4.08		\$ 3.46	\$ 0.61	
10		May	↓	\$ 4.00		\$ 3.35	\$ 0.65	
11		June		\$ 3.96		\$ 3.33	\$ 0.63	
12		July		\$ 3.98		\$ 3.33	\$ 0.65	
13		August		\$ 3.83		\$ 3.36	\$ 0.47	
14		September		\$ 3.91		\$ 3.28	\$ 0.62	
15		October		\$ 4.01		\$ 3.46	\$ 0.54	
16		November		\$ 4.26		\$ 3.78	\$ 0.48	
17		December		\$ 4.42		\$ 3.92	\$ 0.50	
18	2023	January		\$ 4.45		\$ 3.98	\$ 0.47	
19		February		\$ 4.39		\$ 3.96	\$ 0.43	
20		March		\$ 3.94		\$ 3.48	\$ 0.46	
21		April		\$ 3.06		\$ 2.94	\$ 0.12	
22		May		\$ 2.84		\$ 2.71	\$ 0.13	
23		June		\$ 2.84		\$ 2.72	\$ 0.12	
24		July		\$ 2.86		\$ 2.77	\$ 0.09	
25		August		\$ 2.88		\$ 2.78	\$ 0.10	
26		September		\$ 2.97		\$ 2.83	\$ 0.14	
27		October		\$ 3.10		\$ 2.92	\$ 0.18	
28		November		\$ 3.34		\$ 3.17	\$ 0.17	
29		December		\$ 3.53		\$ 3.40	\$ 0.14	
30	2024	January		\$ 3.63				
31		February		\$ 3.58				
32		March		\$ 3.30				
33								
34	Simple Average (Apr 2022 - Mar 2023)			\$ 4.10		\$ 3.56	15.2% \$	0.54
35	Simple Average (Jul 2022 - Jun 2023)			\$ 3.83		\$ 3.41	12.2% \$	0.42
36	Simple Average (Oct 2022 - Sep 2023)			\$ 3.58		\$ 3.28	9.1% \$	0.30
37	Simple Average (Jan 2023 - Dec 2023)			\$ 3.35		\$ 3.14	6.7% \$	0.21
38	Simple Average (Apr 2023 - Mar 2024)			\$ 3.16				

FORTISBC ENERGY INC. - MAINLAND AND VANCOUVER ISLAND SERVICE AREA
STATION 2 INDEX FORECAST FOR THE PERIOD ENDING MAR 2024

Tab 1
Page 6

Line No	Particulars		Five-day Average Forward Prices - February 14, 15, 16, 17, and 18, 2022		Five-day Average Forward Prices - November 9, 10, 12, 15, and 16, 2021		Change in Forward Price	
			2022 Q1 Gas Cost Report		2021 Q4 Gas Cost Report		Price	
		(1)		(2)		(3)		(4) = (2) - (3)
1	Station 2 Index Prices - \$CDN/GJ							
2								
3	2021	October	↑	\$ 3.45		\$ 3.45	\$ -	
4		November		\$ 5.44	Settled	\$ 5.44	\$ -	
5		December		\$ 4.27	Forecast	\$ 4.98	\$ (0.71)	
6	2022	January	Settled	\$ 4.51		\$ 4.92	\$ (0.40)	
7		February	Forecast	\$ 4.66		\$ 4.89	\$ (0.23)	
8		March		\$ 4.18	↓	\$ 4.24	\$ (0.06)	
9		April		\$ 3.88		\$ 3.47	\$ 0.41	
10		May	↓	\$ 3.80		\$ 3.36	\$ 0.44	
11		June		\$ 3.76		\$ 3.34	\$ 0.43	
12		July		\$ 3.78		\$ 3.28	\$ 0.50	
13		August		\$ 3.43		\$ 3.32	\$ 0.12	
14		September		\$ 3.51		\$ 3.24	\$ 0.27	
15		October		\$ 3.61		\$ 3.47	\$ 0.14	
16		November		\$ 4.25		\$ 3.81	\$ 0.44	
17		December		\$ 4.41		\$ 3.95	\$ 0.46	
18	2023	January		\$ 4.44		\$ 4.01	\$ 0.43	
19		February		\$ 4.38		\$ 3.99	\$ 0.39	
20		March		\$ 3.93		\$ 3.51	\$ 0.42	
21		April		\$ 2.97		\$ 2.94	\$ 0.03	
22		May		\$ 2.75		\$ 2.72	\$ 0.03	
23		June		\$ 2.74		\$ 2.73	\$ 0.02	
24		July		\$ 2.77		\$ 2.77	\$ (0.01)	
25		August		\$ 2.78		\$ 2.78	\$ (0.00)	
26		September		\$ 2.88		\$ 2.83	\$ 0.05	
27		October		\$ 3.01		\$ 2.92	\$ 0.08	
28		November		\$ 3.33		\$ 3.18	\$ 0.15	
29		December		\$ 3.52		\$ 3.41	\$ 0.12	
30	2024	January		\$ 3.62				
31		February		\$ 3.57				
32		March		\$ 3.29				
33								
34	Simple Average (Apr 2022 - Mar 2023)			\$ 3.93		\$ 3.56	10.4%	\$ 0.37
35	Simple Average (Jul 2022 - Jun 2023)			\$ 3.68		\$ 3.41	7.9%	\$ 0.27
36	Simple Average (Oct 2022 - Sep 2023)			\$ 3.49		\$ 3.29	6.1%	\$ 0.20
37	Simple Average (Jan 2023 - Dec 2023)			\$ 3.29		\$ 3.15	4.5%	\$ 0.14
38	Simple Average (Apr 2023 - Mar 2024)			\$ 3.10				

FORTISBC ENERGY INC. - MAINLAND AND VANCOUVER ISLAND SERVICE AREA
GAS BUDGET COST SUMMARY FOR THE FORECAST PERIOD APR 2022 TO MAR 2023
FIVE-DAY AVERAGE FORWARD PRICES - FEBRUARY 14, 15, 16, 17, AND 18, 2022

Tab 1
Page 7

Line	Particulars	Costs (\$000)		Quantities (TJ)		Unit Cost (\$/GJ)	Reference / Comments	
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
1	CCRA							
2	<u>Commodity</u>							
3	STN 2		\$ 468,585		115,039		\$ 4.073	
4	AECO		151,994		37,066		\$ 4.101	
5	Commodity Costs before Hedging		\$ 620,580		152,104		\$ 4.080	Incl. Receipt Point Fuel.
6	Hedging Cost / (Gain)		-		-			
7	Subtotal Commodity Purchased		\$ 620,580		152,104		\$ 4.080	
8	Core Market Administration Costs		1,673		-			
9	Fuel Gas Provided to Midstream				(5,745)			
10	Total CCRA Baseload				146,360			
11	Total CCRA Costs		\$ 622,252				\$ 4.252	Commodity available for sale average unit cost
12	MCRA							
13	<u>Midstream Commodity Related Costs</u>							
14	Total Cost of Propane	\$ 4,886				294		
15	Propane Costs Recovered based on Commodity Rates	(1,268)				(282)		
16	Propane Costs to be Recovered via Midstream Rates		\$ 3,618					
17	Midstream Natural Gas Costs before Hedging		93,095		21,724			
18	Hedging Cost / (Gain)		-		-			
19	Imbalance		(2,266)		(559)			
20	Company Use Gas Recovered from O&M		(5,344)		(701)			
21	Injections into Storage	\$ (125,197)		(31,701)				
22	Withdrawals from Storage	119,935		30,781				
23	Storage Withdrawal / (Injection) Activity		(5,262)		(920)			
24	Total Midstream Commodity Related Costs		\$ 83,841		19,543			
25								
26	<u>Storage Related Costs</u>							
27	Storage Demand - Third Party Storage	\$ 39,571						
28	On-System Storage - Mt. Hayes (LNG)	18,928						
29	Total Storage Related Costs		58,499					
30								
31	<u>Transport Related Costs</u>		208,131					
32								
33	<u>Mitigation</u>							
34	Commodity Mitigation	\$ (88,665)			(22,294)			
35	Storage Mitigation	-						
36	Transportation Mitigation	(36,366)						
37	Total Mitigation		(125,030)					
38								
39	<u>GSMIP Incentive Sharing</u>		1,000					
40								
41	<u>Core Market Administration Costs</u>		3,902					
42								
43	Net Transportation Fuel ^(a)			4,028				
44	UAF (Sales and T-Service) ^(b)			(1,276)				
45	<u>UAF & Net Transportation Fuel</u>				2,751			
46	Propane Own Use and UAF					(13)		
47	Net MCRA Commodity (Lines 24, 34 & 45)				-			
48	Total MCRA Costs (Lines 24, 29, 31, 37, 39, & 41)		\$ 230,343				\$ 1.470	Midstream average unit cost
49	Total Sales Quantities for RS1-RS7 & RS46 (Natural Gas & Propane)				156,688			Reference to Tab 2, Page 7, Line 1, Col. 7
50	Total Forecast Gas Costs (Lines 12 & 48)		\$ 852,595					Reference to Tab 1, Page 8, Line 11, Col. 3

Notes: (a) Net Transportation Fuel is the difference between fuel gas collected from Commodity Providers and the fuel gas consumed.

(b) The total cost of UAF (Sales Rate Classes and T-Service) is included as a component of gas purchased. Sales UAF costs are recovered via gas cost recovery rates.

As the T-Service UAF costs are recovered via delivery revenues, they are excluded from the storage and transport rate flow-through calculation.

Slight differences in totals due to rounding.

FORTISBC ENERGY INC. - MAINLAND AND VANCOUVER ISLAND SERVICE AREA
RECONCILIATION OF GAS COST INCURRED
FOR THE FORECAST PERIOD APR 2022 TO MAR 2023
FIVE-DAY AVERAGE FORWARD PRICES - FEBRUARY 14, 15, 16, 17, AND 18, 2022
\$(Millions)

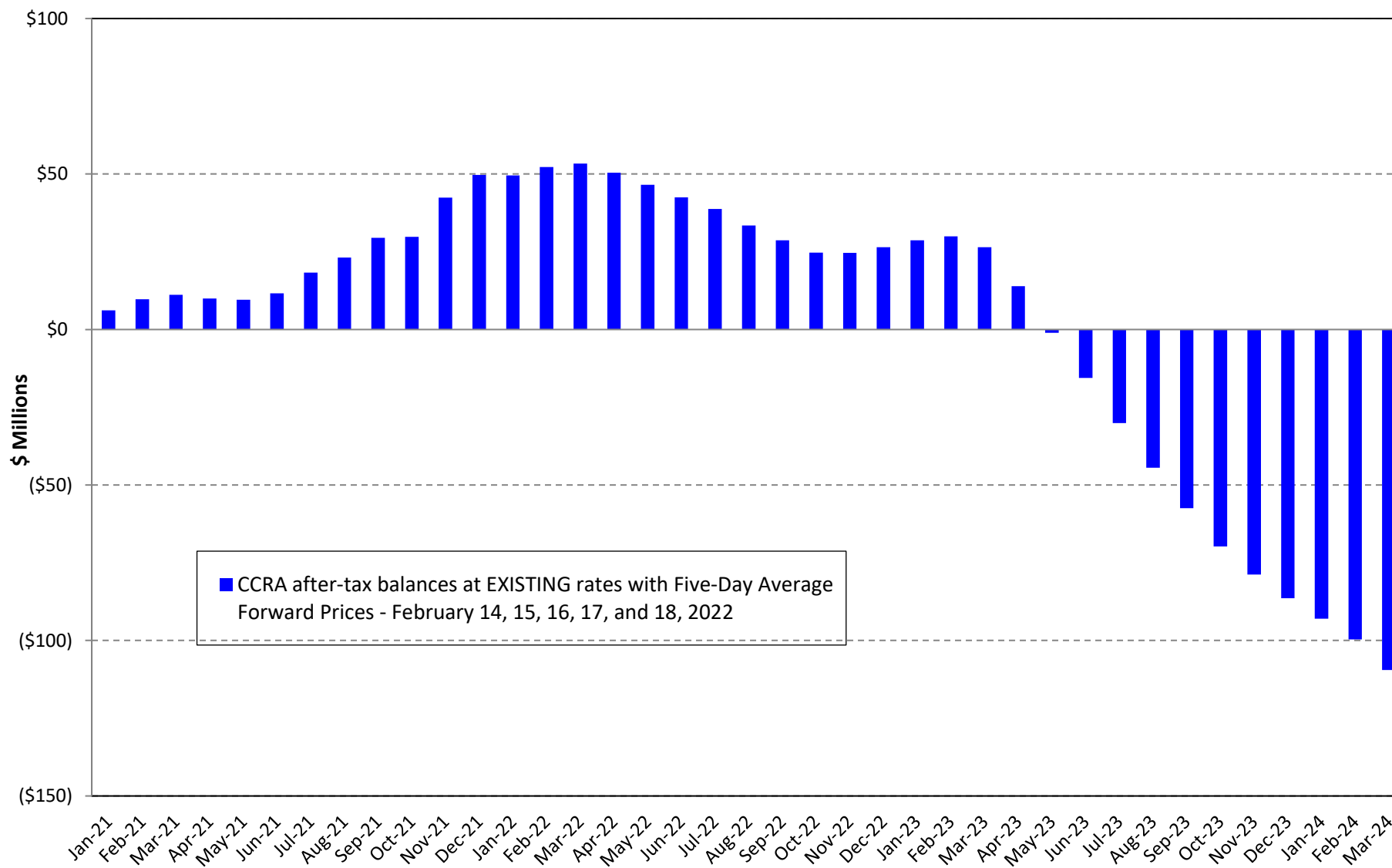
Tab 1
Page 8

Line	Particulars	CCRA / MCRA Deferral Account Forecast	Gas Budget Cost Summary	References
	(1)	(2)	(3)	(4)
1	Gas Cost Incurred			
2	CCRA	\$ 622		(Tab 1, Page 1, Col.14, Line 28)
3	MCRA	230		(Tab 2, Page 7.1, Col.15, Line 37)
4				
5				
6	Gas Budget Cost Summary			
7	CCRA		\$ 622	(Tab 1, Page 7, Col.3, Line 11)
8	MCRA		230	(Tab 1, Page 7, Col.3, Line 48)
9				
10				
11	Totals Reconciled	\$ 853	\$ 853	

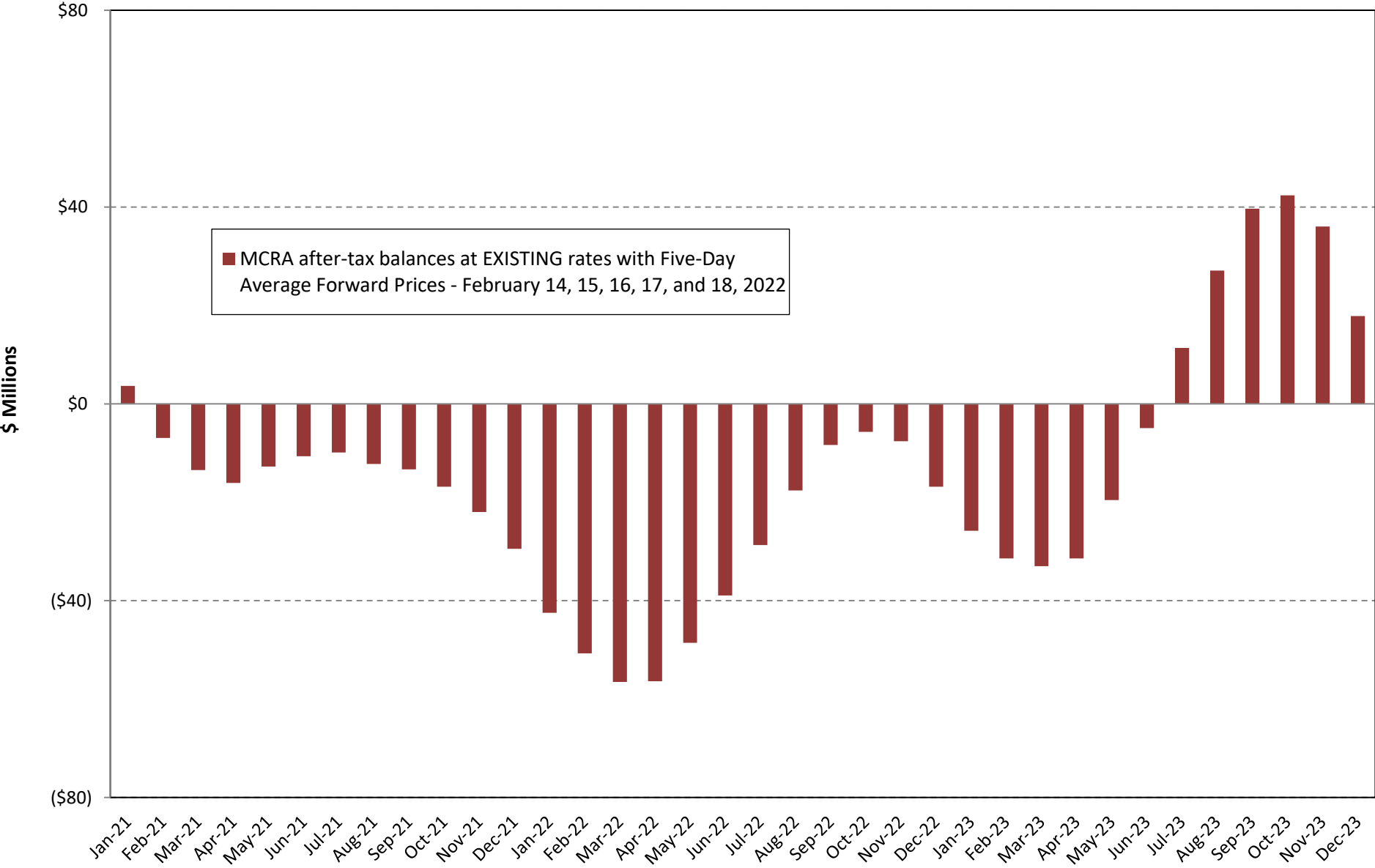
Slight differences in totals due to rounding.

FortisBC Energy Inc. - Mainland and Vancouver Island Service Area
 CCRA After-Tax Monthly Balances
 Recorded to January 2022 and Forecast to March 2024

Tab 1
 Page 9



FortisBC Energy Inc. - Mainland and Vancouver Island Service Area
MCRA After-Tax Monthly Balances
Recorded to January 2022 and Forecast to December 2023



FORTISBC ENERGY INC. - MAINLAND AND VANCOUVER ISLAND SERVICE AREA
CCRA INCURRED MONTHLY ACTIVITIES
RECORDED PERIOD TO JAN 2022 AND FORECAST TO MAR 2023
FIVE-DAY AVERAGE FORWARD PRICES - FEBRUARY 14, 15, 16, 17, AND 18, 2022

Tab 2
Page 1

Line		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
1			Recorded	Recorded	Recorded	Recorded	Recorded	Recorded	Recorded	Recorded	Recorded	Recorded	Recorded	Recorded	2021
2			Jan-21	Feb-21	Mar-21	Apr-21	May-21	Jun-21	Jul-21	Aug-21	Sep-21	Oct-21	Nov-21	Dec-21	Total
3	CCRA QUANTITIES														
4	Commodity Purchase	(TJ)													
5	STN 2		9,656	8,712	9,636	9,058	10,002	9,369	9,706	9,706	9,369	9,686	9,386	9,704	113,990
6	AECO		3,058	2,760	3,052	2,970	3,068	2,968	3,074	3,074	2,968	3,068	2,973	3,074	36,107
7	Total Commodity Purchased		12,714	11,472	12,689	12,028	13,070	12,337	12,780	12,780	12,337	12,754	12,359	12,777	150,097
8	Fuel Gas Provided to Midstream		(480)	(433)	(479)	(466)	(482)	(466)	(483)	(483)	(466)	(482)	(467)	(483)	(5,669)
9	Commodity Available for Sale		12,234	11,038	12,209	11,562	12,588	11,871	12,297	12,297	11,871	12,273	11,892	12,295	144,428
10															
11	CCRA COSTS														
12	Commodity Costs	(\$000)													
13	STN 2		\$ 25,032	\$ 27,188	\$ 27,590	\$ 23,813	\$ 26,539	\$ 27,779	\$ 33,424	\$ 31,757	\$ 31,945	\$ 34,232	\$ 47,953	\$ 44,832	\$ 382,084
14	AECO		7,770	8,701	8,792	7,688	8,535	8,995	10,625	9,759	10,453	13,349	14,893	13,176	122,737
15	Commodity Costs before Hedging		\$ 32,802	\$ 35,889	\$ 36,382	\$ 31,502	\$ 35,074	\$ 36,774	\$ 44,049	\$ 41,516	\$ 42,398	\$ 47,581	\$ 62,847	\$ 58,008	\$ 504,821
16	Hedging Cost / (Gain)		150	655	563	-	-	-	-	-	-	-	39	(1,030)	376
17	Core Market Administration Costs		158	85	103	146	51	83	101	119	97	150	92	331	1,516
18	Total CCRA Costs		\$ 33,111	\$ 36,628	\$ 37,035	\$ 31,647	\$ 35,125	\$ 36,857	\$ 44,150	\$ 41,635	\$ 42,495	\$ 47,731	\$ 62,977	\$ 57,309	\$ 506,713
19															
20															
21	CCRA Unit Cost	(\$/GJ)	\$ 2.706	\$ 3.318	\$ 3.033	\$ 2.737	\$ 2.790	\$ 3.105	\$ 3.590	\$ 3.386	\$ 3.580	\$ 3.889	\$ 5.296	\$ 4.661	\$ 3.508
22															
23															
24															
25															
26															
27			Recorded	Projected	Projected										Jan-22 to
28			Jan-22	Feb-22	Mar-22										Mar-22
29	CCRA QUANTITIES														Total
30	Commodity Purchase	(TJ)													
31	STN 2		9,805	8,825	9,770										28,400
32	AECO		3,094	2,843	3,148										9,086
33	Total Commodity Purchased		12,899	11,668	12,918										37,486
34	Fuel Gas Provided to Midstream		(488)	(441)	(488)										(1,416)
35	Commodity Available for Sale		12,412	11,228	12,431										36,070
36															
37	CCRA COSTS														
38	Commodity Costs	(\$000)													
39	STN 2		\$ 46,843	\$ 40,602	\$ 41,548										\$ 128,993
40	AECO		13,098	12,686	13,649										39,433
41	Commodity Costs before Hedging		\$ 59,941	\$ 53,288	\$ 55,197										\$ 168,426
42	Hedging Cost / (Gain)		(4,743)	794	1,714										(2,235)
43	Core Market Administration Costs		127	139	139										406
44	Total CCRA Costs		\$ 55,323	\$ 54,221	\$ 57,051										\$ 166,597
45															
46															
47	CCRA Unit Cost	(\$/GJ)	\$ 4.457	\$ 4.829	\$ 4.590										\$ 4.619

Slight differences in totals due to rounding.

FORTISBC ENERGY INC. - MAINLAND AND VANCOUVER ISLAND SERVICE AREA
CCRA INCURRED MONTHLY ACTIVITIES
FORECAST PERIOD FROM APR 2022 TO MAR 2024
FIVE-DAY AVERAGE FORWARD PRICES - FEBRUARY 14, 15, 16, 17, AND 18, 2022

Tab 2
Page 2

Line No.	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
1		Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	1-12 months
2		Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22	Jan-23	Feb-23	Mar-23	Total
3	CCRA QUANTITIES													
4	Commodity Purchase (TJ)													
5	STN 2	9,455	9,770	9,455	9,770	9,770	9,455	9,770	9,455	9,770	9,770	8,825	9,770	115,039
6	AECO	3,046	3,148	3,046	3,148	3,148	3,046	3,148	3,046	3,148	3,148	2,843	3,148	37,066
7	Total Commodity Purchased	12,502	12,918	12,502	12,918	12,918	12,502	12,918	12,502	12,918	12,918	11,668	12,918	152,104
8	Fuel Gas Provided to Midstream	(472)	(488)	(472)	(488)	(488)	(472)	(488)	(472)	(488)	(488)	(441)	(488)	(5,745)
9	Commodity Available for Sale	12,030	12,431	12,030	12,431	12,431	12,030	12,431	12,030	12,431	12,431	11,228	12,431	146,360
10														
11	CCRA COSTS (\$000)													
12	Commodity Costs													
13	STN 2	\$ 37,636	\$ 37,932	\$ 36,422	\$ 38,133	\$ 36,533	\$ 35,618	\$ 37,734	\$ 40,945	\$ 44,460	\$ 44,844	\$ 39,729	\$ 38,598	\$ 468,585
14	AECO	12,432	12,595	12,061	12,533	12,059	11,910	12,614	12,970	13,904	14,014	12,485	12,417	151,994
15	Commodity Costs before Hedging	\$ 50,068	\$ 50,527	\$ 48,483	\$ 50,666	\$ 48,592	\$ 47,528	\$ 50,348	\$ 53,916	\$ 58,363	\$ 58,858	\$ 52,214	\$ 51,015	\$ 620,580
16	Hedging Cost / (Gain)	-	-	-	-	-	-	-	-	-	-	-	-	-
17	Core Market Administration Costs	139	139	139	139	139	139	139	139	139	139	139	139	1,673
18	Total CCRA Costs	\$ 50,208	\$ 50,666	\$ 48,623	\$ 50,806	\$ 48,731	\$ 47,668	\$ 50,488	\$ 54,055	\$ 58,503	\$ 58,998	\$ 52,354	\$ 51,154	\$ 622,252
19														
20														
21	CCRA Unit Cost (\$/GJ)	\$ 4.174	\$ 4.076	\$ 4.042	\$ 4.087	\$ 3.920	\$ 3.963	\$ 4.062	\$ 4.494	\$ 4.706	\$ 4.746	\$ 4.663	\$ 4.115	\$ 4.252
22														
23														
24		Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	13-24 months
25		Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23	Jan-24	Feb-24	Mar-24	Total
26	CCRA QUANTITIES													
27	Commodity Purchase (TJ)													
28	STN 2	9,546	9,864	9,546	9,864	9,864	9,546	9,864	9,546	9,864	9,864	9,228	9,864	116,460
29	AECO	3,076	3,178	3,076	3,178	3,178	3,076	3,178	3,076	3,178	3,178	2,973	3,178	37,524
30	Total Commodity Purchased	12,622	13,042	12,622	13,042	13,042	12,622	13,042	12,622	13,042	13,042	12,201	13,042	153,983
31	Fuel Gas Provided to Midstream	(477)	(493)	(477)	(493)	(493)	(477)	(493)	(477)	(493)	(493)	(461)	(493)	(5,816)
32	Commodity Available for Sale	12,145	12,550	12,145	12,550	12,550	12,145	12,550	12,145	12,550	12,550	11,740	12,550	148,168
33														
34														
35	CCRA COSTS (\$000)													
36	Commodity Costs													
37	STN 2	\$ 28,029	\$ 26,747	\$ 25,938	\$ 27,415	\$ 27,613	\$ 27,567	\$ 29,635	\$ 31,859	\$ 34,778	\$ 35,765	\$ 32,985	\$ 32,435	\$ 360,766
38	AECO	9,419	9,025	8,724	9,087	9,142	9,139	9,849	10,288	11,229	11,547	10,650	10,474	118,574
39	Commodity Costs before Hedging	\$ 37,448	\$ 35,772	\$ 34,662	\$ 36,502	\$ 36,755	\$ 36,706	\$ 39,485	\$ 42,146	\$ 46,007	\$ 47,313	\$ 43,635	\$ 42,910	\$ 479,341
40	Hedging Cost / (Gain)	-	-	-	-	-	-	-	-	-	-	-	-	-
41	Core Market Administration Costs	139	139	139	139	139	139	139	139	139	139	139	139	1,673
42	Total CCRA Costs	\$ 37,587	\$ 35,912	\$ 34,802	\$ 36,641	\$ 36,894	\$ 36,846	\$ 39,624	\$ 42,286	\$ 46,147	\$ 47,452	\$ 43,774	\$ 43,049	\$ 481,013
43														
44														
45	CCRA Unit Cost (\$/GJ)	\$ 3.095	\$ 2.862	\$ 2.866	\$ 2.920	\$ 2.940	\$ 3.034	\$ 3.157	\$ 3.482	\$ 3.677	\$ 3.781	\$ 3.729	\$ 3.430	\$ 3.246

Slight differences in totals due to rounding.

FORTISBC ENERGY INC. - MAINLAND AND VANCOUVER ISLAND SERVICE AREA
COMMODITY COST RECONCILIATION ACCOUNT (CCRA)
COST OF GAS (COMMODITY COST RECOVERY CHARGE) FLOW-THROUGH
FOR THE FORECAST PERIOD APR 1, 2022 TO MAR 31, 2023
FIVE-DAY AVERAGE FORWARD PRICES - FEBRUARY 14, 15, 16, 17, AND 18, 2022

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Line	Particulars	Unit	RS-1 to RS-7
	(1)		(2)
1	<u>CCRA Baseload</u>	TJ	146,360
2			
3			
4	<u>CCRA Incurred Costs</u>	\$000	
5	STN 2		\$ 468,585.4
6	AECO		151,994.3
7	CCRA Commodity Costs before Hedging		\$ 620,579.7
8	Hedging Cost / (Gain)		-
9	Core Market Administration Costs		1,672.5
10	Total Incurred Costs before CCRA deferral amortization		\$ 622,252.2
11			
12	Pre-tax CCRA Deficit / (Surplus) as of Apr 1, 2022		73,048.1
13	Total CCRA Incurred Costs		\$ 695,300.3
14			
15			
16	<u>CCRA Incurred Unit Costs</u>	\$/GJ	
17	CCRA Commodity Costs before Hedging		\$ 4.2401
18	Hedging Cost / (Gain)		-
19	Core Market Administration Costs		0.0114
20	Total Incurred Costs before CCRA deferral amortization		\$ 4.2515
21	Pre-tax CCRA Deficit / (Surplus) as of Apr 1, 2022		0.4991
22	CCRA Gas Costs Incurred -- Flow-Through		\$ 4.7506
23			
24			
25			
26			
27			
28			
29	<u>Cost of Gas (Commodity Cost Recovery Charge)</u>		RS-1 to RS-7
30			
31	TESTED Flow-Through Cost of Gas effective Apr 1, 2022		\$ 4.751
32			
33	Existing Cost of Gas (effective since Jan 1, 2022)		\$ 4.503
34			
35	Cost of Gas Increase / (Decrease)	\$/GJ	\$ 0.248
36			
37	Cost of Gas Percentage Increase / (Decrease)		5.51%

FORTISBC ENERGY INC. - MAINLAND AND VANCOUVER ISLAND SERVICE AREA
MCRA INCURRED MONTHLY ACTIVITIES FOR THE YEAR 2021

Tab 2
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Line	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
			Recorded Jan-21	Recorded Feb-21	Recorded Mar-21	Recorded Apr-21	Recorded May-21	Recorded Jun-21	Recorded Jul-21	Recorded Aug-21	Recorded Sep-21	Recorded Oct-21	Recorded Nov-21	Recorded Dec-21	2021 Total
1	MCRA COSTS	(\$000)													
2	<u>Midstream Commodity Related Costs</u>														
3	Total Costs of Propane		\$ 395.1	\$ 598.1	\$ 328.3	\$ 202.5	\$ 97.7	\$ 204.4	\$ 70.8	\$ 184.8	\$ 251.8	\$ 263.6	\$ 643.7	\$ 555.0	\$ 3,795.5
4	Propane Costs Recovered based on Commodity Rate ^(a)		(116.2)	(107.4)	(82.9)	(62.7)	(42.5)	(26.7)	(25.5)	(23.3)	(31.8)	(83.2)	(124.0)	(177.8)	(903.9)
5	Propane Inventory Adjustment		11.0	109.4	11.8	(14.9)	67.1	(83.9)	22.7	(19.3)	-	56.4	(40.2)	22.4	142.5
6	Propane Costs to be Recovered via Midstream Rates ^(a)		\$ 289.9	\$ 600.1	\$ 257.1	\$ 124.9	\$ 122.2	\$ 93.8	\$ 68.0	\$ 142.2	\$ 220.0	\$ 236.7	\$ 479.5	\$ 399.6	\$ 3,034.0
7	Midstream Natural Gas Costs before Hedging ^(b)		\$ 18,540.2	\$ 24,528.3	\$ 14,982.4	\$ 1,085.6	\$ 3,342.0	\$ 2,983.0	\$ 1,652.5	\$ 1,173.8	\$ 4,766.5	\$ 6,018.5	\$ 23,219.1	\$ 38,791.0	\$ 141,082.9
8	Hedging Cost / (Gain)		-	-	-	-	-	-	-	-	-	-	-	-	-
9	Imbalance ^(c)	\$ 1,678.4	(436.9)	299.8	(477.7)	0.7	405.5	307.1	(490.0)	126.1	339.8	1,085.4	1,145.9	(1,391.9)	913.9
10	Company Use Gas Recovered from O&M		(610.9)	(350.2)	(287.9)	(131.4)	112.2	13.0	32.3	101.2	52.1	24.1	(218.5)	(520.1)	(1,784.0)
11	Storage Withdrawal / (Injection) Activity ^(d)		13,753.5	13,223.0	10,114.6	(5,195.3)	(13,259.7)	(16,875.1)	(19,167.2)	(15,877.6)	(13,920.8)	(2,387.5)	10,042.8	23,394.9	(16,154.4)
12	Total Midstream Commodity Related Costs		\$ 31,535.8	\$ 38,301.1	\$ 24,588.7	\$ (4,115.6)	\$ (9,277.8)	\$ (13,478.2)	\$ (17,904.5)	\$ (14,334.3)	\$ (8,542.3)	\$ 4,977.2	\$ 34,668.8	\$ 60,673.5	\$ 127,092.4
13															
14	<u>Storage Related Costs</u>														
15	Storage Demand - Third Party Storage		\$ 2,677.7	\$ 2,662.8	\$ 2,652.9	\$ 2,621.5	\$ 3,788.9	\$ 3,924.3	\$ 3,992.0	\$ 3,982.1	\$ 3,940.7	\$ 3,696.7	\$ 2,644.9	\$ 2,668.1	\$ 39,252.6
16	On-System Storage - Mt. Hayes (LNG)		1,580.4	1,537.5	1,535.7	1,662.5	1,521.5	1,716.7	1,540.2	1,559.1	1,623.4	1,694.6	1,627.1	1,549.7	19,148.4
17	Total Storage Related Costs		\$ 4,258.1	\$ 4,200.3	\$ 4,188.6	\$ 4,284.0	\$ 5,310.4	\$ 5,641.0	\$ 5,532.2	\$ 5,541.2	\$ 5,564.2	\$ 5,391.3	\$ 4,272.1	\$ 4,217.8	\$ 58,401.0
18															
19	<u>Transportation Related Costs</u>														
20	Enbridge (BC Pipeline) - Westcoast Energy		\$ 12,464.8	\$ 14,257.7	\$ 13,891.4	\$ 11,965.8	\$ 11,346.8	\$ 11,706.5	\$ 11,594.6	\$ 10,749.7	\$ 11,515.5	\$ 11,734.7	\$ 13,996.7	\$ 14,459.9	\$ 149,684.3
21	TransCanada (Foothills BC)		323.2	326.9	322.0	230.7	470.5	22.3	246.4	246.4	246.4	246.4	326.9	326.9	3,334.9
22	TransCanada (NOVA Alta)		886.8	886.8	886.8	886.8	662.7	1,160.2	937.2	936.6	936.6	936.6	929.8	943.5	10,990.2
23	Northwest Pipeline		745.8	707.4	710.9	345.9	333.7	345.8	368.3	352.0	351.7	342.2	704.2	811.7	6,119.7
24	FortisBC Huntingdon Inc.		11.7	11.7	11.7	11.7	11.7	11.7	11.7	11.7	11.7	11.7	11.5	11.5	140.2
25	Southern Crossing Pipeline		1,107.0	1,107.0	1,107.0	1,107.0	1,107.0	1,107.0	1,107.0	1,107.0	1,107.0	1,107.0	1,107.0	1,107.0	13,284.1
26	Total Transportation Related Costs		\$ 15,539.3	\$ 17,297.5	\$ 16,929.7	\$ 14,547.9	\$ 13,932.4	\$ 14,353.4	\$ 14,265.2	\$ 13,403.4	\$ 14,169.0	\$ 14,378.6	\$ 17,076.2	\$ 17,660.6	\$ 183,553.2
27															
28	<u>Mitigation</u>														
29	Commodity Related Mitigation		\$ (14,406.8)	\$ (13,173.1)	\$ (15,439.1)	\$ (2,551.8)	\$ (8,722.9)	\$ (12,603.8)	\$ (9,572.7)	\$ (10,092.8)	\$ (10,821.8)	\$ (9,920.0)	\$ (16,206.9)	\$ (9,446.9)	\$ (132,958.7)
30	Storage Related Mitigation		-	-	-	3,317.0	3,311.3	2,306.0	(3,406.0)	(4,117.6)	(3,397.9)	(207.5)	(2,296.1)	5.0	(4,485.9)
31	Transportation Related Mitigation		(1,719.7)	(3,441.2)	(1,579.6)	(4,619.0)	(3,735.7)	(5,730.5)	(6,812.6)	(11,997.2)	(10,544.9)	(4,686.0)	(2,593.9)	(1,649.2)	(59,109.5)
32	Total Mitigation		\$ (16,126.5)	\$ (16,614.3)	\$ (17,018.7)	\$ (3,853.8)	\$ (9,147.4)	\$ (16,028.3)	\$ (19,791.4)	\$ (26,207.7)	\$ (24,764.5)	\$ (14,813.6)	\$ (21,096.8)	\$ (11,091.1)	\$ (196,554.1)
33															
34	<u>GSMP Incentive Sharing</u>		\$ 342.8	\$ 318.8	\$ 245.5	\$ 130.5	\$ 84.7	\$ 145.1	\$ 127.2	\$ 267.8	\$ 277.0	\$ 114.9	\$ 308.4	\$ 140.6	\$ 2,503.2
35															
36	<u>Core Market Administration Costs</u>		\$ 369.3	\$ 197.8	\$ 239.8	\$ 342.5	\$ 115.8	\$ 194.5	\$ 236.3	\$ 278.3	\$ 227.3	\$ 350.5	\$ 213.8	\$ 771.3	\$ 3,537.0
37	TOTAL MCRA COSTS	(\$000)	\$ 35,918.7	\$ 43,701.1	\$ 29,173.5	\$ 11,335.5	\$ 1,018.1	\$ (9,172.5)	\$ (17,534.9)	\$ (21,051.3)	\$ (13,069.5)	\$ 10,398.9	\$ 35,442.4	\$ 72,372.7	\$ 178,532.8

(Line 12, 17, 26, 32, 34 & 36)

Notes:

- (a) Both propane costs and recoveries (commodity and midstream) for Revelstoke flow through in MCRA. That is, the propane costs to be recovered via midstream rates are net of the propane commodity recovery at the existing Commodity Cost Recovery Charge in Line 4.
- (b) The total cost of UAF is included as a component of gas purchased. Sales UAF costs are recovered via gas cost recovery rates, while T-Service UAF costs are recovered via delivery revenues.
- (c) Imbalance is composed of two components, Enbridge imbalance (difference between Enbridge metered and authorized deliveries) and Transportation imbalance (difference between the authorized receipts and customers' consumption or "burn").
- (d) The net impact to the MCRA related to the movement of commodity costs into or out of the Gas in Storage inventory account. Gas injections to storage result in credits to the MCRA, while withdrawals result in costs being debited to the MCRA.

Slight difference in totals due to rounding.

FORTISBC ENERGY INC. - MAINLAND AND VANCOUVER ISLAND SERVICE AREA
MCRA INCURRED MONTHLY ACTIVITIES FOR THE YEAR 2022
FORECAST PERIODS WITH FIVE-DAY AVERAGE FORWARD PRICES - FEBRUARY 14, 15, 16, 17, AND 18, 2022

Tab 2
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Line	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
		Opening balance	Recorded Jan-22	Projected Feb-22	Projected Mar-22	Forecast Apr-22	Forecast May-22	Forecast Jun-22	Forecast Jul-22	Forecast Aug-22	Forecast Sep-22	Forecast Oct-22	Forecast Nov-22	Forecast Dec-22	2022 Total
1	MCRA COSTS	(\$000)													
2	<u>Midstream Commodity Related Costs</u>														
3	Total Costs of Propane		\$ 1,071.6	\$ 719.8	\$ 572.6	\$ 378.8	\$ 208.0	\$ 147.0	\$ 152.5	\$ 154.4	\$ 180.1	\$ 351.1	\$ 567.4	\$ 822.6	\$ 5,326.0
4	Propane Costs Recovered based on Commodity Rate ^(a)		(219.7)	(163.2)	(131.4)	(91.5)	(53.1)	(38.8)	(40.8)	(40.7)	(46.8)	(89.0)	(142.9)	(209.1)	(1,267.0)
5	Propane Inventory Adjustment		(51.9)	-	-	-	-	-	-	-	-	-	-	-	(51.9)
6	Propane Costs to be Recovered via Midstream Rates ^(a)		\$ 800.0	\$ 556.7	\$ 441.2	\$ 287.3	\$ 154.9	\$ 108.2	\$ 111.7	\$ 113.7	\$ 133.3	\$ 262.1	\$ 424.6	\$ 613.5	\$ 4,007.1
7	Midstream Natural Gas Costs before Hedging ^(b)		34,224.1	17,032.8	12,196.5	1,988.2	5,790.8	(110.0)	(114.3)	(106.4)	(105.2)	303.5	11,601.3	25,682.0	108,383.3
8	Hedging Cost / (Gain)		-	-	-	-	-	-	-	-	-	-	-	-	-
9	Imbalance ^(c)	\$ 2,592.3	(326.4)	-	-	-	-	-	-	-	-	-	-	(2,265.8)	(2,592.3)
10	Company Use Gas Recovered from O&M		(546.1)	(762.6)	(650.4)	(455.4)	(255.3)	(225.9)	(171.2)	(114.1)	(159.3)	(239.4)	(511.6)	(831.1)	(4,922.4)
11	Storage Withdrawal / (Injection) Activity ^(d)		17,930.0	20,969.6	18,062.6	(4,663.7)	(26,468.0)	(24,230.9)	(20,812.6)	(17,064.4)	(16,498.7)	(6,604.7)	15,503.3	23,842.5	(20,035.0)
12	Total Midstream Commodity Related Costs		\$ 52,081.5	\$ 37,796.4	\$ 30,049.9	\$ (2,843.6)	\$ (20,777.7)	\$ (24,458.6)	\$ (20,986.5)	\$ (17,171.1)	\$ (16,629.9)	\$ (6,278.4)	\$ 27,017.5	\$ 47,041.1	\$ 84,840.8
13															
14	<u>Storage Related Costs</u>														
15	Storage Demand - Third Party Storage		\$ 2,656.8	\$ 2,622.9	\$ 2,635.4	\$ 2,593.3	\$ 3,996.8	\$ 3,980.7	\$ 3,987.1	\$ 3,987.0	\$ 3,977.0	\$ 3,829.9	\$ 2,635.5	\$ 2,653.9	\$ 39,556.4
16	On-System Storage - Mt. Hayes (LNG)		1,619.9	1,523.7	1,523.3	1,519.0	1,710.0	1,716.2	1,519.1	1,519.0	1,519.0	1,720.9	1,610.3	1,523.7	19,023.9
17	Total Storage Related Costs		\$ 4,276.7	\$ 4,146.6	\$ 4,158.7	\$ 4,112.3	\$ 5,706.8	\$ 5,696.8	\$ 5,506.2	\$ 5,506.0	\$ 5,496.0	\$ 5,550.8	\$ 4,245.8	\$ 4,177.5	\$ 58,580.2
18															
19	<u>Transportation Related Costs</u>														
20	Enbridge (BC Pipeline) - Westcoast Energy		\$ 16,644.3	\$ 15,415.1	\$ 15,532.6	\$ 13,165.3	\$ 13,215.9	\$ 13,128.3	\$ 13,160.1	\$ 13,275.7	\$ 13,204.0	\$ 13,310.7	\$ 15,656.8	\$ 15,885.5	\$ 171,594.5
21	TransCanada (Foothills BC)		460.3	460.3	460.3	346.9	346.9	346.9	346.9	346.9	346.9	346.9	460.3	460.3	4,729.4
22	TransCanada (NOVA Alta)		1,011.4	1,011.4	1,011.4	1,011.4	1,011.4	1,011.4	1,011.4	1,011.4	1,011.4	1,011.4	1,011.4	1,011.4	12,136.9
23	Northwest Pipeline		710.9	697.7	739.2	387.4	393.8	389.4	384.4	355.1	351.6	355.1	718.0	748.1	6,230.6
24	FortisBC Huntingdon Inc.		11.5	11.5	11.5	11.5	11.5	11.5	11.5	11.5	11.5	11.5	11.5	11.5	138.5
25	Southern Crossing Pipeline		1,107.0	1,107.0	1,107.0	1,107.0	1,107.0	1,107.0	1,107.0	1,107.0	1,107.0	1,107.0	1,107.0	1,107.0	13,284.1
26	CNG Truck Bridge		120.6	-	-	-	-	-	-	-	-	-	-	-	120.6
27	Total Transportation Related Costs		\$ 20,066.0	\$ 18,703.0	\$ 18,862.0	\$ 16,029.6	\$ 16,086.6	\$ 15,994.6	\$ 16,021.3	\$ 16,107.6	\$ 16,032.4	\$ 16,142.7	\$ 18,965.0	\$ 19,223.8	\$ 208,234.5
28															
29	<u>Mitigation</u>														
30	Commodity Related Mitigation		\$ (9,622.6)	\$ (11,782.1)	\$ (20,606.5)	\$ (1,570.8)	\$ (1,647.6)	\$ (2,797.7)	\$ (11,707.2)	\$ (14,388.4)	\$ (9,440.3)	\$ (2,121.1)	\$ (9,897.9)	\$ (2,263.2)	\$ (97,845.3)
31	Storage Related Mitigation		2.0	-	-	-	-	-	-	-	-	-	-	-	2.0
32	Transportation Related Mitigation		(2,084.0)	(662.4)	(811.3)	(2,902.1)	(3,820.8)	(4,345.7)	(5,348.4)	(6,910.3)	(5,350.5)	(3,762.1)	(836.8)	(769.8)	(37,604.2)
33	Total Mitigation		\$ (11,704.7)	\$ (12,444.5)	\$ (21,417.7)	\$ (4,472.9)	\$ (5,468.4)	\$ (7,143.4)	\$ (17,055.6)	\$ (21,298.7)	\$ (14,790.7)	\$ (5,883.1)	\$ (10,734.7)	\$ (3,033.0)	\$ (135,447.5)
34															
35	<u>GSMIP Incentive Sharing</u>		\$ 494.3	\$ 83.3	\$ 83.3	\$ 83.3	\$ 83.3	\$ 83.3	\$ 83.3	\$ 83.3	\$ 83.3	\$ 83.3	\$ 83.3	\$ 83.3	\$ 1,411.0
36															
37	<u>Core Market Administration Costs</u>		\$ 295.8	\$ 325.2	\$ 325.2	\$ 325.2	\$ 325.2	\$ 325.2	\$ 325.2	\$ 325.2	\$ 325.2	\$ 325.2	\$ 325.2	\$ 325.2	\$ 3,873.1
38	TOTAL MCRA COSTS	(\$000)	\$65,509.7	\$48,610.0	\$32,061.4	\$13,234.0	\$ (4,044.2)	\$ (9,502.0)	\$ (16,106.0)	\$ (16,447.8)	\$ (9,483.6)	\$ 9,940.4	\$39,902.2	\$67,817.9	\$ 221,492.1
	(Line 12, 17, 27, 33, 35 & 37)														

Notes:

- (a) Both propane costs and recoveries (commodity and midstream) for Revelstoke flow through in MCRA. That is, the propane costs to be recovered via midstream rates are net of the propane commodity recovery at the existing Commodity Cost Recovery Charge in Line 4.
- (b) The total cost of UAF is included as a component of gas purchased. Sales UAF costs are recovered via gas cost recovery rates, while T-Service UAF costs are recovered via delivery revenues.
- (c) Imbalance is composed of two components, Enbridge imbalance (difference between Enbridge metered and authorized deliveries) and Transportation imbalance (difference between the authorized receipts and customers' consumption or "burn").
- The 2022 opening balance reflects FEI owed Enbridge / Transportation Marketers 638 TJ of gas valued at \$2,592K. As imbalance amounts can be either a debit or credit value, and typically remain within a narrow range, FEI does not forecast future imbalance amounts.
- (d) The net impact to the MCRA related to the movement of commodity costs into or out of the Gas in Storage inventory account. Gas injections to storage result in credits to the MCRA, while withdrawals result in costs being debited to the MCRA.

Slight difference in totals due to rounding.

FORTISBC ENERGY INC. - MAINLAND AND VANCOUVER ISLAND SERVICE AREA
MCRA INCURRED MONTHLY ACTIVITIES FOR THE YEAR 2023
FORECAST PERIODS WITH FIVE-DAY AVERAGE FORWARD PRICES - FEBRUARY 14, 15, 16, 17, AND 18, 2022

Line	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
		Opening balance	Forecast Jan-23	Forecast Feb-23	Forecast Mar-23	Forecast Apr-23	Forecast May-23	Forecast Jun-23	Forecast Jul-23	Forecast Aug-23	Forecast Sep-23	Forecast Oct-23	Forecast Nov-23	Forecast Dec-23	2023 Total
1	MCRA COSTS	(\$000)													
2	<u>Midstream Commodity Related Costs</u>														
3	Total Costs of Propane		\$ 796.4	\$ 642.4	\$ 485.1	\$ 307.7	\$ 172.9	\$ 123.4	\$ 128.6	\$ 128.1	\$ 147.4	\$ 286.4	\$ 461.9	\$ 677.4	\$ 4,357.6
4	Propane Costs Recovered based on Commodity Rate ^(a)		(207.3)	(170.7)	(137.5)	(95.7)	(55.7)	(40.8)	(43.1)	(42.9)	(49.1)	(93.1)	(149.1)	(218.4)	(1,303.6)
5	Propane Inventory Adjustment		-	-	-	-	-	-	-	-	-	-	-	-	-
6	Propane Costs to be Recovered via Midstream Rates ^(a)		\$ 589.1	\$ 471.7	\$ 347.6	\$ 212.0	\$ 117.1	\$ 82.6	\$ 85.5	\$ 85.2	\$ 98.3	\$ 193.3	\$ 312.7	\$ 459.0	\$ 3,054.0
7	Midstream Natural Gas Costs before Hedging ^(b)		20,730.3	16,330.5	11,104.4	169.3	2,347.6	(411.3)	(428.5)	(431.2)	(431.4)	(465.3)	8,708.6	17,807.9	75,030.8
8	Hedging Cost / (Gain)		-	-	-	-	-	-	-	-	-	-	-	-	-
9	Imbalance ^(c)	\$ -	-	-	-	-	-	-	-	-	-	-	-	-	-
10	Company Use Gas Recovered from O&M		(967.7)	(762.6)	(650.4)	(455.4)	(255.3)	(225.9)	(171.2)	(114.1)	(159.3)	(239.4)	(511.6)	(831.1)	(5,344.0)
11	Storage Withdrawal / (Injection) Activity ^(d)		24,130.0	25,565.3	22,039.5	(937.0)	(17,739.6)	(16,287.8)	(15,693.0)	(12,274.9)	(11,197.4)	(5,040.2)	10,585.3	17,825.3	20,975.5
12	Total Midstream Commodity Related Costs		\$ 44,481.7	\$ 41,605.0	\$ 32,841.1	\$ (1,011.1)	\$ (15,530.2)	\$ (16,842.5)	\$ (16,207.3)	\$ (12,735.0)	\$ (11,689.7)	\$ (5,551.6)	\$ 19,095.1	\$ 35,261.0	\$ 93,716.4
13															
14	<u>Storage Related Costs</u>														
15	Storage Demand - Third Party Storage		\$ 2,651.4	\$ 2,633.2	\$ 2,645.5	\$ 2,593.3	\$ 3,996.8	\$ 3,980.6	\$ 3,986.9	\$ 3,982.8	\$ 3,951.0	\$ 3,829.3	\$ 2,635.1	\$ 2,653.4	\$ 39,539.2
16	On-System Storage - Mt. Hayes (LNG)		1,523.8	1,523.7	1,523.3	1,519.0	1,710.0	1,716.2	1,519.1	1,519.0	1,519.0	1,720.9	1,610.3	1,523.7	18,927.8
17	Total Storage Related Costs		\$ 4,175.2	\$ 4,156.9	\$ 4,168.7	\$ 4,112.3	\$ 5,706.8	\$ 5,696.7	\$ 5,506.0	\$ 5,501.8	\$ 5,469.9	\$ 5,550.1	\$ 4,245.4	\$ 4,177.0	\$ 58,466.9
18															
19	<u>Transportation Related Costs</u>														
20	Enbridge (BC Pipeline) - Westcoast Energy		\$ 15,835.7	\$ 15,638.7	\$ 15,756.2	\$ 13,348.0	\$ 13,398.4	\$ 13,320.0	\$ 13,351.6	\$ 13,467.0	\$ 13,395.4	\$ 13,497.5	\$ 15,878.3	\$ 16,065.0	\$ 172,951.9
21	TransCanada (Foothills BC)		502.9	502.9	502.9	379.0	379.0	379.0	379.0	379.0	379.0	379.0	502.9	502.9	5,167.8
22	TransCanada (NOVA Alta)		1,082.2	1,082.2	1,082.2	1,082.2	1,082.2	1,082.2	1,082.2	1,082.2	1,082.2	1,082.2	1,082.2	1,082.2	12,986.5
23	Northwest Pipeline		747.7	698.7	739.2	389.3	393.8	389.4	393.8	355.0	351.5	355.0	729.1	747.7	6,290.1
24	FortisBC Huntingdon Inc.		11.5	11.5	11.5	11.5	11.5	11.5	11.5	11.5	11.5	11.5	11.5	11.5	138.5
25	Southern Crossing Pipeline		1,107.0	1,107.0	1,107.0	1,107.0	1,107.0	1,107.0	1,107.0	1,107.0	1,107.0	1,107.0	1,107.0	1,107.0	13,284.1
26	Total Transportation Related Costs		\$ 19,287.1	\$ 19,041.1	\$ 19,199.1	\$ 16,317.2	\$ 16,372.0	\$ 16,289.1	\$ 16,325.2	\$ 16,401.7	\$ 16,326.7	\$ 16,432.2	\$ 19,311.1	\$ 19,516.4	\$ 210,818.8
27															
28	<u>Mitigation</u>														
29	Commodity Related Mitigation		\$ (1,583.0)	\$ (11,120.4)	\$ (20,127.1)	\$ (1,531.4)	\$ (1,627.2)	\$ (3,885.4)	\$ (8,505.8)	\$ (12,764.0)	\$ (9,926.5)	\$ (2,585.5)	\$ (7,793.8)	\$ (2,268.4)	\$ (83,718.6)
30	Storage Related Mitigation		-	-	-	-	-	-	-	-	-	-	-	-	-
31	Transportation Related Mitigation		(845.4)	(662.4)	(811.3)	(2,902.1)	(3,820.8)	(4,345.7)	(5,348.4)	(6,910.3)	(5,350.5)	(3,762.1)	(836.8)	(769.8)	(36,365.6)
32	Total Mitigation		\$ (2,428.5)	\$ (11,782.8)	\$ (20,938.4)	\$ (4,433.5)	\$ (5,448.0)	\$ (8,231.1)	\$ (13,854.2)	\$ (19,674.3)	\$ (15,277.0)	\$ (6,347.6)	\$ (8,630.7)	\$ (3,038.2)	\$ (120,084.2)
33															
34	<u>GSMIP Incentive Sharing</u>		\$ 83.3	\$ 83.3	\$ 83.3	\$ 83.3	\$ 83.3	\$ 83.3	\$ 83.3	\$ 83.3	\$ 83.3	\$ 83.3	\$ 83.3	\$ 83.3	\$ 1,000.0
35															
36	<u>Core Market Administration Costs</u>		\$ 325.2	\$ 325.2	\$ 325.2	\$ 325.2	\$ 325.2	\$ 325.2	\$ 325.2	\$ 325.2	\$ 325.2	\$ 325.2	\$ 325.2	\$ 325.2	\$ 3,902.5
37	TOTAL MCRA COSTS	(\$000)	\$65,924.0	\$53,428.7	\$35,679.1	\$15,393.3	\$ 1,509.0	\$ (2,679.1)	\$ (7,821.7)	\$ (10,097.3)	\$ (4,761.5)	\$ 10,491.7	\$ 34,429.5	\$ 56,324.8	\$ 247,820.5
	(Line 12, 17, 26, 32, 34 & 36)														

Notes:

(a) Both propane costs and recoveries (commodity and midstream) for Revelstoke flow through in MCRA. That is, the propane costs to be recovered via midstream rates are net of the propane commodity recovery at the existing Commodity Cost Recovery Charge in Line 4.

(b) The total cost of UAF is included as a component of gas purchased. Sales UAF costs are recovered via gas cost recovery rates, while T-Service UAF costs are recovered via delivery revenues.

(c) Imbalance is composed of two components, Enbridge imbalance (difference between Enbridge metered and authorized deliveries) and Transportation imbalance (difference between the authorized receipts and customers' consumption or "burn"). For developing the forecast midstream costs opening imbalance amounts are forecast to be settled at the beginning of the prospective period. As imbalance amounts can be either a debit or credit value, and typically remain within a narrow range, FEI does not forecast future imbalance amounts.

(d) The net impact to the MCRA related to the movement of commodity costs into or out of the Gas in Storage inventory account. Gas injections to storage result in credits to the MCRA, while withdrawals result in costs being debited to the MCRA.

Slight difference in totals due to rounding.

FORTISBC ENERGY INC. - MAINLAND AND VANCOUVER ISLAND SERVICE AREA
STORAGE AND TRANSPORT RELATED CHARGES FLOW-THROUGH BY RATE SCHEDULE
FOR THE FORECAST PERIOD APR 2022 TO MAR 2023
FIVE-DAY AVERAGE FORWARD PRICES - FEBRUARY 14, 15, 16, 17, AND 18, 2022

Tab 2
Page 7

Line	Particulars	Unit								For Information Only				
			Residential	Commercial		General		Total		Seasonal	General	LNG	Term & Off-System	
			RS-1	RS-2	RS-3	Firm	NGV	MCRA Gas		RS-4	Interruptible	RS-46	Spot Gas Sales	Interruptible Sales
	(1)		(2)	(3)	(4)	(5)	(6)	(7)		(8)	(9)	(10)	RS-14A	RS-30
1	MCRA Sales Quantity (Natural Gas & Propane)	TJ	81,763.5	29,070.4	25,018.0	20,815.6	20.2	156,687.8		160.6	6,641.3	4,650.3	-	17,644.1
2														
3	Load Factor Adjusted Quantity													
4	Load Factor ^(a)	%	31.3%	30.5%	35.9%	51.6%	100.0%							
5	Load Factor Adjusted Quantity	TJ	261,521.5	95,288.9	69,772.6	40,333.4	20.2	466,936.7						
6	Load Factor Adjusted Volumetric Allocation	%	56.0%	20.4%	14.9%	8.6%	0.0%	100.0%						
7														
8	MCRA Cost of Gas - Load Factor Adjusted Allocation													
9	Midstream Commodity Related Costs (Net of Mitigation)	\$000	\$ (3,465.2)	\$ (1,262.6)	\$ (924.5)	\$ (534.4)	\$ (0.3)	\$ (6,187.1)					\$ -	\$ -
10	Midstream Commodity (Natural Gas) Related Costs		44,167.8	16,093.1	11,783.7	6,811.8	3.4	78,859.9					-	67,723.4
11	Propane Costs to be Recovered via Midstream Rates		2,026.2	738.3	540.6	312.5	0.2	3,617.6					-	-
12	Midstream Commodity Related Mitigation		(49,659.2)	(18,094.0)	(13,248.8)	(7,658.7)	(3.8)	(88,664.6)					-	(67,723.4)
13	Storage Related Costs (Net of Mitigation)	\$000	32,764.1	11,938.0	8,741.3	5,053.1	2.5	58,499.1					-	-
14	Storage Related Costs		32,764.1	11,938.0	8,741.3	5,053.1	2.5	58,499.1					-	-
15	Storage Related Mitigation		-	-	-	-	-	-					-	-
16	Transportation Related Costs (Net of Mitigation)	\$000	96,202.1	35,052.6	25,666.2	14,836.9	7.5	171,765.2					-	-
17	Transportation Related Costs		116,569.7	42,473.8	31,100.2	17,978.1	9.0	208,130.8					-	-
18	Transportation Related Mitigation		(20,367.6)	(7,421.2)	(5,434.0)	(3,141.2)	(1.6)	(36,365.6)					-	-
19	GSMIP Incentive Sharing	\$000	560.1	204.1	149.4	86.4	0.0	1,000.0					-	-
20	Core Market Administration Costs - MCRA 70%	\$000	2,185.7	796.4	583.1	337.1	0.2	3,902.5					-	-
21	Total Midstream Cost of Gas Allocated by Rate Class	\$000	\$ 128,246.7	\$ 46,728.5	\$ 34,215.6	\$ 19,779.0	\$ 9.9	\$ 228,979.7					\$ -	\$ -
22	T-Service UAF to be recovered via delivery revenues ^(b)							1,363.1						
23	Total MCRA Gas Costs ^(c)							\$ 230,342.8						
24	1/2 of Pre-Tax Amort. MCRA Deficit/(Surplus) as of Apr 1, 2022	\$000	\$ (21,682.8)	\$ (7,900.4)	\$ (5,784.9)	\$ (3,344.0)	\$ (1.7)	\$ (38,713.7)						
25														
26														
27	MCRA Cost of Gas Unitized							Average Costs						
28	Midstream Commodity Related Costs (Net of Mitigation)	\$/GJ	\$ (0.0424)	\$ (0.0434)	\$ (0.0370)	\$ (0.0257)	\$ (0.0133)	\$ (0.0395)						
29	Storage Related Costs (Net of Mitigation)	\$/GJ	0.4007	0.4107	0.3494	0.2428	0.1254	0.3733						
30	Transportation Related Costs (Net of Mitigation)	\$/GJ	1.1766	1.2058	1.0259	0.7128	0.3681	1.0962						
31	GSMIP Incentive Sharing	\$/GJ	0.0069	0.0070	0.0060	0.0041	0.0021	0.0064						
32	Core Market Administration Costs - MCRA 70%	\$/GJ	0.0267	0.0274	0.0233	0.0162	0.0084	0.0249						
33	MCRA Flow-Through Costs before MCRA deferral amortization	\$/GJ	\$ 1.5685	\$ 1.6074	\$ 1.3676	\$ 0.9502	\$ 0.4908	\$ 1.4614						
34	MCRA Deferral Amortization via Rate Rider 6	\$/GJ	\$ (0.2652)	\$ (0.2718)	\$ (0.2312)	\$ (0.1607)	\$ (0.0830)	\$ (0.2471)						

Notes:

(a) Based on the historical 3-year (2018, 2019, and 2020 data) rolling average load factors for Rate Schedules 1, 2, 3 and 5.

(b) The total cost of UAF (Sales Rate Classes and T-Service) is included as a component of gas purchased. Sales UAF costs are recovered via gas cost recovery rates.

As the T-Service UAF costs are recovered via delivery revenues, they are excluded from the storage and transportation flow-through calculation.

(c) Reconciled to the Total MCRA Costs on Tab 1, Page 7, Col. 3, Line 48, with monthly breakdown on Tab 2, Page 7.1.

(d) Storage & Transport and MCRA Rate Rider 6 charges for RS-4, RS-6P-E360S, RS-7, and RS-46 are set at the RS-5 tariff rates. For midstream cost allocation purposes the RS-5 allocations include RS-4, RS-5, RS-6P-E360S, RS-7, and RS-46 forecast sales.

Slight differences in totals due to rounding.

FORTISBC ENERGY INC. - MAINLAND AND VANCOUVER ISLAND SERVICE AREA
MCRA INCURRED MONTHLY ACTIVITIES FOR THE PERIOD FROM APR 2022 TO MAR 2023
FORECAST PERIODS WITH FIVE-DAY AVERAGE FORWARD PRICES - FEBRUARY 14, 15, 16, 17, AND 18, 2022

Tab 2
Page 7.1

Line	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
		Opening	Forecast Apr-22	Forecast May-22	Forecast Jun-22	Forecast Jul-22	Forecast Aug-22	Forecast Sep-22	Forecast Oct-22	Forecast Nov-22	Forecast Dec-22	Forecast Jan-23	Forecast Feb-23	Forecast Mar-23	Apr-22 to Mar-23 Total
1	MCRA COSTS	(\$000)													
2	<u>Midstream Commodity Related Costs</u>														
3	Total Costs of Propane		\$ 378.8	\$ 208.0	\$ 147.0	\$ 152.5	\$ 154.4	\$ 180.1	\$ 351.1	\$ 567.4	\$ 822.6	\$ 796.4	\$ 642.4	\$ 485.1	\$ 4,885.8
4	Propane Costs Recovered based on Commodity Rate ^(a)		(91.5)	(53.1)	(38.8)	(40.8)	(40.7)	(46.8)	(89.0)	(142.9)	(209.1)	(207.3)	(170.7)	(137.5)	(1,268.2)
5	Propane Inventory Adjustment		-	-	-	-	-	-	-	-	-	-	-	-	-
6	Propane Costs to be Recovered via Midstream Rates ^(a)		\$ 287.3	\$ 154.9	\$ 108.2	\$ 111.7	\$ 113.7	\$ 133.3	\$ 262.1	\$ 424.6	\$ 613.5	\$ 589.1	\$ 471.7	\$ 347.6	\$ 3,617.6
7	Midstream Natural Gas Costs before Hedging ^(b)		1,988.2	5,790.8	(110.0)	(114.3)	(106.4)	(105.2)	303.5	11,601.3	25,682.0	20,730.3	16,330.5	11,104.4	93,095.1
8	Hedging Cost / (Gain)		-	-	-	-	-	-	-	-	-	-	-	-	-
9	Imbalance ^(c)		-	-	-	-	-	-	-	-	(2,265.8)	-	-	-	(2,265.8)
10	Company Use Gas Recovered from O&M		(455.4)	(255.3)	(225.9)	(171.2)	(114.1)	(159.3)	(239.4)	(511.6)	(831.1)	(967.7)	(762.6)	(650.4)	(5,344.0)
11	Storage Withdrawal / (Injection) Activity ^(d)		(4,663.7)	(26,468.0)	(24,230.9)	(20,812.6)	(17,064.4)	(16,498.7)	(6,604.7)	15,503.3	23,842.5	24,130.0	25,565.3	22,039.5	(5,262.3)
12	Total Midstream Commodity Related Costs		\$ (2,843.6)	\$ (20,777.7)	\$ (24,458.6)	\$ (20,986.5)	\$ (17,171.1)	\$ (16,629.9)	\$ (6,278.4)	\$ 27,017.5	\$ 47,041.1	\$ 44,481.7	\$ 41,605.0	\$ 32,841.1	\$ 83,840.7
13															
14	<u>Storage Related Costs</u>														
15	Storage Demand - Third Party Storage		\$ 2,593.3	\$ 3,996.8	\$ 3,980.7	\$ 3,987.1	\$ 3,987.0	\$ 3,977.0	\$ 3,829.9	\$ 2,635.5	\$ 2,653.9	\$ 2,651.4	\$ 2,633.2	\$ 2,645.5	\$ 39,571.3
16	On-System Storage - Mt. Hayes (LNG)		1,519.0	1,710.0	1,716.2	1,519.1	1,519.0	1,519.0	1,720.9	1,610.3	1,523.7	1,523.8	1,523.7	1,523.3	18,927.8
17	Total Storage Related Costs		\$ 4,112.3	\$ 5,706.8	\$ 5,696.8	\$ 5,506.2	\$ 5,506.0	\$ 5,496.0	\$ 5,550.8	\$ 4,245.8	\$ 4,177.5	\$ 4,175.2	\$ 4,156.9	\$ 4,168.7	\$ 58,499.1
18															
19	<u>Transportation Related Costs</u>														
20	Enbridge (BC Pipeline) - Westcoast Energy		\$ 13,165.3	\$ 13,215.9	\$ 13,128.3	\$ 13,160.1	\$ 13,275.7	\$ 13,204.0	\$ 13,310.7	\$ 15,656.8	\$ 15,885.5	\$ 15,835.7	\$ 15,638.7	\$ 15,756.2	\$ 171,233.1
21	TransCanada (Foothills BC)		346.9	346.9	346.9	346.9	346.9	346.9	346.9	460.3	460.3	502.9	502.9	502.9	4,857.4
22	TransCanada (NOVA Alta)		1,011.4	1,011.4	1,011.4	1,011.4	1,011.4	1,011.4	1,011.4	1,011.4	1,011.4	1,082.2	1,082.2	1,082.2	12,349.3
23	Northwest Pipeline		387.4	393.8	389.4	384.4	355.1	351.6	355.1	718.0	748.1	747.7	698.7	739.2	6,268.4
24	FortisBC Huntingdon Inc.		11.5	11.5	11.5	11.5	11.5	11.5	11.5	11.5	11.5	11.5	11.5	11.5	138.5
25	Southern Crossing Pipeline		1,107.0	1,107.0	1,107.0	1,107.0	1,107.0	1,107.0	1,107.0	1,107.0	1,107.0	1,107.0	1,107.0	1,107.0	13,284.1
26	Total Transportation Related Costs		\$ 16,029.6	\$ 16,086.6	\$ 15,994.6	\$ 16,021.3	\$ 16,107.6	\$ 16,032.4	\$ 16,142.7	\$ 18,965.0	\$ 19,223.8	\$ 19,287.1	\$ 19,041.1	\$ 19,199.1	\$ 208,130.8
27															
28	<u>Mitigation</u>														
29	Commodity Related Mitigation		\$ (1,570.8)	\$ (1,647.6)	\$ (2,797.7)	\$ (11,707.2)	\$ (14,388.4)	\$ (9,440.3)	\$ (2,121.1)	\$ (9,897.9)	\$ (2,263.2)	\$ (1,583.0)	\$ (11,120.4)	\$ (20,127.1)	\$ (88,664.6)
30	Storage Related Mitigation		-	-	-	-	-	-	-	-	-	-	-	-	-
31	Transportation Related Mitigation		(2,902.1)	(3,820.8)	(4,345.7)	(5,348.4)	(6,910.3)	(5,350.5)	(3,762.1)	(836.8)	(769.8)	(845.4)	(662.4)	(811.3)	(36,365.6)
32	Total Mitigation		\$ (4,472.9)	\$ (5,468.4)	\$ (7,143.4)	\$ (17,055.6)	\$ (21,298.7)	\$ (14,790.7)	\$ (5,883.1)	\$ (10,734.7)	\$ (3,033.0)	\$ (2,428.5)	\$ (11,782.8)	\$ (20,938.4)	\$ (125,030.2)
33															
34	<u>GSMIP Incentive Sharing</u>		\$ 83.3	\$ 83.3	\$ 83.3	\$ 83.3	\$ 83.3	\$ 83.3	\$ 83.3	\$ 83.3	\$ 83.3	\$ 83.3	\$ 83.3	\$ 83.3	\$ 1,000.0
35															
36	<u>Core Market Administration Costs</u>		\$ 325.2	\$ 325.2	\$ 325.2	\$ 325.2	\$ 325.2	\$ 325.2	\$ 325.2	\$ 325.2	\$ 325.2	\$ 325.2	\$ 325.2	\$ 325.2	\$ 3,902.5
37	TOTAL MCRA COSTS	(\$000)	\$ 13,234.0	\$ (4,044.2)	\$ (9,502.0)	\$ (16,106.0)	\$ (16,447.8)	\$ (9,483.6)	\$ 9,940.4	\$ 39,902.2	\$ 67,817.9	\$ 65,924.0	\$ 53,428.7	\$ 35,679.1	\$ 230,342.8
	(Line 12, 17, 26, 32, 34 & 36)														

Notes:

- (a) Both propane costs and recoveries (commodity and midstream) for Revelstoke flow through in MCRA. That is, the propane costs to be recovered via midstream rates are net of the propane commodity recovery at the existing Commodity Cost Recovery Charge in Line 4.
- (b) The total cost of UAF is included as a component of gas purchased. Sales UAF costs are recovered via gas cost recovery rates, while T-Service UAF costs are recovered via delivery revenues.
- (c) Imbalance is composed of two components, Enbridge imbalance (difference between Enbridge metered and authorized deliveries) and Transportation imbalance (difference between the authorized receipts and customers' consumption or "burn"). For developing the forecast midstream costs opening imbalance amounts are forecast to be settled at the beginning of the prospective period. As imbalance amounts can be either a debit or credit value, and typically remain within a narrow range, FEI does not forecast future imbalance amounts.
- (d) The net impact to the MCRA related to the movement of commodity costs into or out of the Gas in Storage inventory account. Gas injections to storage result in credits to the MCRA, while withdrawals result in costs being debited to the MCRA.

Slight difference in totals due to rounding.



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Letter L-xx-xx

Ms. Diane Roy
Vice President, Regulatory Affairs
FortisBC Energy Inc.
16705 Fraser Highway
Surrey, BC V4N 0E8
gas.regulatory.affairs@fortisbc.com

Re: FortisBC Energy Inc. – Mainland and Vancouver Island Service Area - 2022 First Quarter Gas Cost Report

Dear Ms. Roy:

On March 2, 2022, FortisBC Energy Inc. (FEI) filed with the British Columbia Utilities Commission (BCUC) its 2022 First Quarter Gas Cost Report for the Mainland and Vancouver Island service area (Report), which includes details regarding the Commodity Cost Reconciliation Account and Midstream Cost Reconciliation Account.

The BCUC notes that the Commodity Cost Recovery Charge for the Mainland and Vancouver Island service area was last changed by Order G-354-21, effective January 1, 2022, when it increased by \$0.659 per gigajoule from \$3.844 per gigajoule to \$4.503 per gigajoule.

The BCUC has reviewed the Report within the context of the quarterly gas costs review and rate setting mechanism guidelines pursuant to Letters L-5-01, L-40-11 and L-15-16. The BCUC acknowledges receipt of the Report and accepts FEI's recommendation that the Commodity Cost Recovery Charge for the Mainland and Vancouver Island service area remain unchanged at \$4.503 per gigajoule, effective April 1, 2022.

The BCUC will hold the information in Tab 3 of the Report confidential, as requested by FEI, as it contains market sensitive information.

Sincerely,

Patrick Wruck
Commission Secretary

AUTHOR INITIALS/typist initials

Enclosure

cc: xxxx@xxxx.com