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February 17, 2022

British Columbia Utilities Commission
Suite 410, 900 Howe Street
Vancouver, B.C.
V6Z 2N3

Attention: Mr. Patrick Wruck, Commission Secretary

Dear Mr. Wruck:

Re: FortisBC Energy Inc. (FEI)

Project No. 1599211

**Application for a Certificate of Public Convenience and Necessity (CPCN) for
Approval of the Advanced Metering Infrastructure (AMI) Project (Application)**

**Response to the British Columbia Utilities Commission (BCUC) Information
Request (IR) No. 2**

On May 5, 2021, FEI filed the Application referenced above. In accordance with the regulatory timetable as amended in BCUC Order G-389-21 for the review of the Application, FEI respectfully submits the attached response to BCUC IR No. 2.

If further information is required, please contact the undersigned.

Sincerely,

FORTISBC ENERGY INC.

Original signed:

Diane Roy

Attachments

cc (email only): Registered Parties

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6

7 **A. PROJECT ALTERNATIVES**

8 **40.0 Reference: PROJECT ALTERNATIVES**

9 **Exhibit B-6, BCUC IR 9.2, 23.1**

10 **AMI Coverage Area**

11 In response to British Columbia Utilities Commission (BCUC) Information Request (IR)
12 9.2, FEI stated:

13 As part of the Define Phase of Project implementation (as described in Section
14 5.5.1.2 of the Application), the network vendor will provide a final design that meets
15 the coverage requirements and identify those areas or meters that will likely be
16 outside of a base station coverage area.

17 FEI has included a coverage requirement in the contract with the selected network
18 vendor, as discussed in the response to BCUC IR1 23.1. The coverage
19 requirement was negotiated using knowledge from past projects to help determine
20 what percentage of customer meter coverage should be required.

21 40.1 Please confirm, or explain otherwise, that FEI has not yet identified those areas
22 likely to be outside of a base station coverage area.

23 40.1.1 If not confirmed, please provide a map showing any communities in FEI's
24 natural gas service area that will likely be outside a base station coverage
25 area.
26

27 **Response:**

28 FEI confirms that it has not yet identified those areas likely to be outside of a Base Station
29 coverage area. This information will not be available until the network design is completed.

30

31

32

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40.2 With reference to the statement, “coverage requirement was negotiated using knowledge from past projects,” please describe in detail the ‘past projects’ and explain how the knowledge from those projects factored into FEI’s coverage requirement negotiations with the selected vendor.

Response:

FEI relied on the experience of FBC with its electric AMI Project, as well as assistance from Util-Assist to inform its expectations for coverage, and consequently the negotiated coverage requirement.

The following commentary from Util-Assist supplements FEI’s response.

In Util-Assist’s experience, utilities should expect to target a network coverage of 99 percent for their contracts, as often the costs to reach the last 1 percent of meters are not practical. However, the final coverage rate is always subject to adjustment and negotiation based on the utility’s unique circumstances. Specific contract details and final network coverage rates negotiated at other utilities are confidential, but examples where Util-Assist has applied this process for procurement and negotiations include: FortisBC (Electric), Alectra Utilities and Hydro One Networks (Ontario), Otter Tail Power (Minnesota), Gainesville Regional Utilities (Florida), Tampa Electric Company (Florida), Nova Scotia Power, New Brunswick Power, and City of Medicine Hat Utilities. In addition, through discussions with vendors, Util-Assist learned that four large North American gas AMI projects similar in size to the FEI project also required connectivity ranging from 98 percent to 100 percent.

40.3 Please describe any consequences to (i) the selected vendor; (ii) FEI; and (iii) ratepayers, if the selected vendor is not able to meet the coverage requirement specified in the contract.

Response:

In the event that the coverage requirement specified in the contract is not met, the contract language compels the selected vendor to install additional infrastructure (e.g., more Base Stations) entirely at the vendor’s cost (i.e., including initial capital and sustainment capital and O&M) until the coverage requirement is met. In addition, during sustainment, the network coverage requirement is tested monthly and penalties are assessed if the coverage does not meet the requirement.

As these penalties are expected to cover the costs of any incremental manual meter reads needed, no financial consequences to ratepayers are expected relating to these costs.

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1 **B. PROJECT DESCRIPTION**

2 **41.0 Reference: PROJECT DESCRIPTION**

3 **Exhibit B-6, BCUC IR 15.2**

4 **Sensus for Managed Services and Software as a Service Solutions**

5 In response to BCUC IR 15.2, FEI stated:

6 FEI's contract with Sensus for Managed Services and SaaS[Software as a Service]
7 solutions has a term of 20 years, with an option for three additional years. This
8 term commences coincident with meter deployment. This term was chosen to
9 ensure services were available for the expected lifespan of the technology.

10 41.1 Please discuss any additional rationale for the selection of a 20-year contract term
11 with Sensus for Managed Services and SaaS solutions, other than to ensure
12 services were available for the expected lifespan of the technology.

13
14 **Response:**

15 FEI's rationale for the referenced 20-year contract term was to ensure services were available for
16 the expected lifespan of the technology.

17
18

19
20 41.2 Please summarize the benefits and risks to FEI of entering a 20-year contract with
21 Sensus for Managed Services and SaaS solutions.

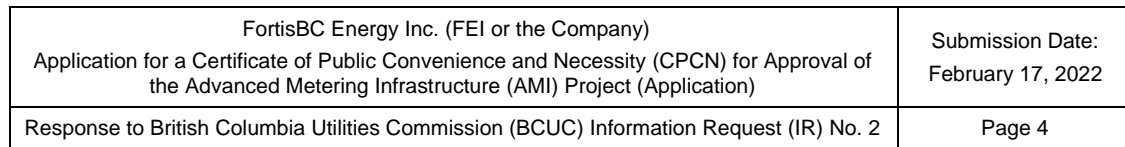
22
23 **Response:**

24 The main benefits of entering into a 20-year contract for Managed Services (MS) and SaaS
25 include cost certainty, decreased technological risk, and greater incentive for the vendor to
26 perform during the installation phase.

27 The risks with respect to entering a 20-year contract for MS and SaaS (default or insolvency by
28 Sensus) have been identified and mitigated against as described in the response to BCUC IR2
29 41.4.

30
31

32
33 41.3 Please discuss whether a shorter-term contract was considered and if so, why it
34 was not selected.



Depending on the time and mechanism by which the MS and/or SaaS (or other services) is/are terminated there may be corresponding fees that FEI will be required to pay associated with early termination by FEI.

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42.0 Reference: PROJECT DESCRIPTION

Exhibit B-6, BCUC IR 16.4

Implementation Approach and Project Schedule

In response to BCUC IR 16.4, FEI stated: "The customer portal is scheduled to be available to customers in Q1 2025, approximately halfway through the meter deployment."

42.1 Please discuss how FEI would address any customer complaints associated with the customer portal not being available until approximately halfway through the meter deployment.

Response:

Based on the experience gained during FBC's AMI Project meter deployment, FEI does not expect to receive a significant number of customer complaints associated with the customer portal becoming available approximately halfway through the meter deployment. FEI will address any inquiries it receives by acknowledging any inconvenience and advising the customer when the portal is expected to be available. In any event, FEI will have access to customer usage data for any customers whose meters have been replaced, and FEI will be able to offer to assist the customer with any specific questions they may have about their usage.

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43.0 Reference: PROJECT DESCRIPTION

Exhibit B-6, BCUC IR 13.3, 19.5, 19.6

Cybersecurity

In response to BCUC IR 13.3, FEI stated:

Network and wireless cybersecurity mechanisms were not tested by FEI during the Pilot. FEI plans to use the latest version of the Sensus FlexNet network technology (version 2) that was not available at the time the Pilot evaluation took place. This solution includes built-in security mechanisms. FEI determined that detailed technical testing of technology of a previous generation to that proposed for the AMI Project would not yield useful results. Cybersecurity testing will be completed as part of the AMI Project and will be completed prior to the system being placed in production.

43.1 Please outline the planned cybersecurity program intended as part of the AMI Project and Fortis' specific plans to test and qualify the security of the system(s).

Response:

FEI has developed a formal Cybersecurity Risk Management Program (CRMP) to identify appropriate security measures for individual cyber assets. Cyber assets include infrastructure, data, applications, and all other technology systems, both operationally and corporately. The CRMP requires ongoing assessment of cyber assets to identify any changes in risk to assets that could require a change in approach to the security of that asset.

The technology implemented as part of the AMI Project will be incorporated into the existing CRMP. As part of the CRMP, appropriate security assessment and testing of infrastructure, systems, and data by third-party experts will be required prior to the AMI system being approved for production. The security assessment and evaluation will consider the complete system architecture, and include security and penetration testing of all infrastructure and systems added or modified as part of the AMI Project. FEI will also conduct annual third-party security and penetration testing of the AMI system to ensure the ongoing security of the system.

43.1.1 Please explain whether this program will be implemented by Fortis, Sensus or an independent third party.

Response:

While the specific details of the cybersecurity testing that will be undertaken during the proposed AMI Project are not fully identified at this time, both FEI and Sensus will have accountabilities for cybersecurity under the CRMP. In addition, as discussed in the response to BCUC IR2 43.1, cybersecurity testing will also be done by independent third parties.

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2
3
4 In response to BCUC IR 19.5, FEI stated:

5 The expert consultant did not conduct, or determine that Sensus has conducted,
6 a cybersecurity audit on the system proposed for FEI. It will only be possible to
7 complete an audit and cybersecurity test of the proposed system once it is
8 configured, due to the specific nature of the integration with FEI and the Sensus
9 AMI systems. The security of the system will be tested during development, and a
10 full audit and cybersecurity testing will be conducted prior to going live. Other
11 reference clients using the Sensus SaaS platform have confirmed to FEI that they
12 perform regular cybersecurity testing and did not indicate any material
13 cybersecurity issues with their specific configurations.

14 43.2 Please discuss whether there are any cybersecurity reviews or audits that can be
15 performed on Sensus' systems in advance of deployment.

16 43.2.1 If yes, please discuss whether they have been completed and if so,
17 please summarize the results. If they have not been completed, please
18 identify when completion is expected.
19

20 **Response:**

21 As described in the response to BCUC IR1 19.5, security testing and confirmation of the AMI
22 system cannot be completed until the system is fully designed and configured. The proposed AMI
23 system is being configured and implemented using secure architecture design. FEI will complete
24 an independent third-party audit and cybersecurity test of the proposed system once it is
25 configured and prior to the system going into production. Recommendations from these
26 independent assessments will be applied, if necessary, to enhance or upgrade the security on
27 the AMI system prior to it going live.

28
29
30
31 43.3 Please explain what cybersecurity audits have been completed on systems
32 implemented and in production in other jurisdictions by Sensus. Please
33 summarize the audit results and any action plans FEI has created as a result.
34

35 **Response:**

36 FEI does not have access to the cyber security audits of other companies, and therefore has not
37 completed any action plans from those audit results.

38 The following response was provided by Sensus.

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Sensus works with individual customers and their cybersecurity firms to complete audits based on the needs of each customer. The results of these audits are specific to the configuration of each network, are the property of each customer, and are not shared outside our respective organizations. Additionally, Sensus contracts with a cybersecurity firm to conduct an annual audit on its own products and services. The results of these audits are also not shared with third parties.

In response to BCUC IR 19.6, FEI stated: “FEI plans ongoing cybersecurity audits and testing of software environments. This includes annual penetration testing, and ongoing certification to industry standards.”

43.4 Please expand on the frequency FEI plans to undertake ongoing cybersecurity audits and the nature of these audits.

Response:

FEI recognizes that cybersecurity requires constant monitoring and response because the cyber threat landscape changes regularly. Ongoing periodic penetration testing, both internally and by third-party experts, is an effective approach to ensuring systems, infrastructure, and data are secure now and in the future.

Cybersecurity audits are designed to test all layers of security used to protect FEI’s system and infrastructure, including the proposed AMI solution. Some examples include both internal and external penetration testing, testing of change controls, evaluation of monitoring tools and review processes, evaluation of threat intelligence intakes, as well as evaluation of cybersecurity skills and training for resources responsible for cybersecurity.

43.5 Please expand on what is required to maintain ongoing certification to industry standards, including the process and frequency to obtain and maintain such certification.

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1 **Response:**

2 FEI requires Sensus to maintain cybersecurity certification through the GE Digital Achilles
3 program.¹

4 GE Digital Achilles certification requires a company to have conducted extensive testing against
5 a defined set of requirements. This testing is completed using hardware and software approved
6 by the testing authority and carried out by personnel certified to perform the tests. The test results
7 are submitted to the certification body and evaluated before a formal certificate of compliance is
8 issued. This certification is version specific for certain network hardware and software
9 components and is updated during major upgrades to these components.

10

¹ <https://www.ge.com/digital/applications/achilles-communications-certified-products>

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44.0 Reference: PROJECT DESCRIPTION

Exhibit B-6, BCUC IR 26.1, 26.2.1; Exhibit B-8-1, CEC IR 30.1

Battery Life

In response to Commercial Energy Consumers Association of British Columbia (CEC) IR 30.1, FEI stated: "The advanced meter has an expected service life of 20 years, which is dictated by the battery life. FEI is unaware of any life extension options for advanced meters."

In response to BCUC IR 26.1, FEI stated:

... The advanced meter life is linked to the device's battery service life. Sensus has determined that the battery installed in the meter will allow the meter to remain in service for 20 years. Sensus has developed this experience related to battery life through its sales of more than 1.4 million units worldwide, over 100 thousand of which are in the North American market.

44.1 Please discuss how Sensus determined the AMI meter's battery life and the data supporting this determination, including:

- the results of any testing FEI or Sensus has performed any testing to validate the 20-year battery life in the AMI meter.
- Sensus' experience from their existing meter sales, including the length of time that these meters have been in operation worldwide.
- any other available data regarding the life of batteries installed in AMI meters, including experience within the natural gas utility industry.

Response:

The following response was provided by Sensus.

Sensus has a very long history in battery powered meters (gas and water) and communications devices and has used this experience to design the SonixIQ meter to remain in service for 20 years. This is backed up by a comprehensive warranty to provide customers with confidence that the product will meet or exceed this requirement. Significant internal testing, under a wide variety of operating conditions, including those seen in FortisBC's service territory, were successfully completed as part of the product development cycle.

1 In response to BCUC IR 26.2.1, FEI stated:

2 Additionally, the gas AMI meter is covered by a manufacturer's warranty for the
3 replacement cost of a meter for the period of up to 20 years, on a sliding scale
4 basis where after year 10, FEI is responsible for a percentage of the meter
5 replacement cost through the end of year 20.

6 44.2 What portion of the meter replacement cost will FEI be responsible for under the
7 manufacturer's warranty in each year from years 10 through 20?

8
9 **Response:**

10 FEI is filing a portion of this response on a confidential basis pursuant to Section 18 of the BCUC's
11 Rules of Practice and Procedure regarding confidential documents, as set out in Order G-15-19,
12 to preserve commercially sensitive information which, if disclosed, could prejudice or negatively
13 impact the bidding process or FEI's ability to negotiate. The confidential portion has been
14 redacted in the public version.

15 Please refer to the following table outlining the percentage of the replacement cost of the meters
16 that FEI will be responsible for based on its contract for AMI Hardware with Sensus.

Years	FEI Share of Replacement Meter Hardware Costs
1 to 10	0
11	■
12	■
13	■
14	■
15	■
16	■
17	■
18	■
19	■
20	■
> 20	■

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C. PROJECT COST

45.0 Reference: PROJECT COSTS

Exhibit B-1 (Application), Section 6.2.2, p. 107; Exhibit B-6, BCUC IR 23.1, 23.3

AMI Solution – Meter Reading O&M Cost Assumptions

On page 107 of the Application, FEI states: “Based on FBC’s experience with electric AMI meters, FEI has included the conservative assumption that 1.5 percent of the AMI meters will have network connectivity issues and will require a manual read.”

In response to BCUC IR 23.1, FEI stated:

...based on information acquired from Util-Assist, FEI understands that it is common for utilities to contract for a connectivity or coverage guarantee in the range of 95 to 99 percent. Thus, in this regard, FEI believes that the estimation of 1.5 percent with network connectivity challenges aligns with industry expectations and the experiences of other utilities, in addition to FBC’s experience.

45.1 Given the coverage guarantee in the range of 95 to 99 percent, please confirm, or explain otherwise, that the possible range for network connectivity challenges is estimated to be between 1 and 5 percent.

45.1.1 If confirmed, please explain why FEI considers 1.5 percent to be a conservative assumption.

Response:

A wide range of network connectivity challenges are possible in any deployment, including above 5 percent. The cited response was intended to clarify that contractual coverage guarantees in the range of 95 to 99 percent are common.

The 1.5 percent assumption for the percentage of meters requiring manual reads was only used as an input to estimate ongoing monthly meter reading costs.

The range of 95 to 99 percent AMI radio coverage is typically achievable, but does depend on the terrain, obstructions, and meter locations. FEI negotiated a 99 percent coverage guarantee with Sensus. Correspondingly, FEI is of the view that 1.5 percent of AMI meters requiring manual reading is a reasonable and conservative assumption for estimating manual meter reading costs when accounting for meters that are not within the coverage area, or may be temporarily not communicating for other reasons. For clarity, estimates for radio-off meters are not included, as those costs are expected to be fully recovered through a radio-off program.

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45.2 Please explain whether FEI considered any alternative values for the percentage of AMI meters that will have network connectivity issues and will require manual meter reads.

45.2.1 If yes, please discuss these alternative values, including the advantages and disadvantages of each and why each alternative was rejected.

45.2.2 If not, please explain why not.

Response:

FEI considered other alternative values for the percentage of AMI meters that will have network connectivity issues and will require manual meter reads. However, the chosen value of 1.5 percent is an estimate, is conservative (i.e., errs on the side of predicting slightly higher O&M costs than the contracted value), and is consistent with FBC's experience with electric AMI and the contracted coverage rate. Given all of the above, FEI is of the view that 1.5 percent is a prudent choice for financial modelling purposes.

45.3 Please provide the incremental levelized delivery rate impact if FEI assumed that (i) 3 percent; and (ii) 5 percent of AMI meters, respectively, will have network connectivity issues and will require a manual read.

Response:

Please refer to the table below which provides the incremental levelized delivery rate impact when compared to the 2021 approved delivery rates and the equivalent incremental levelized bill impact over the 26-year analysis period. FEI notes the impact due to changing the assumption of network connectivity issues from 1.5 percent to 5 percent is small. As discussed in the response to BCUC IR2 45.1, FEI negotiated a 99 percent coverage guarantee with Sensus. Correspondingly, FEI believes the 1.5 percent estimate of AMI meters experiencing network connectivity issues is already a reasonable and conservative assumption.

Scenario	1.5% Assumed AMI Network Connectivity Issues (As-Filed)	3% Assumed AMI Network Connectivity Issues	5% Assumed AMI Network Connectivity Issues
Incremental Levelized Increase 2021 Rates over 26-year (%)	0.125%	0.243%	0.400%
Equivalent Incremental Levelized Bill Impact over 26-year (\$)	\$ 0.56	\$ 1.10	\$ 1.81

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In response to BCUC IR 23.3, FEI stated:

Fifty percent of FEI's large commercial and industrial meters that are currently on a cellular network have been assumed to remain on the cellular network throughout the 26-year analysis period (i.e., including both deployment and post-deployment period) based on FEI's knowledge of the customer type and current meter installations.

These large commercial and industrial meters transfer data that is more complex than the residential and small commercial meters and it is uncertain at this time if the new AMI network will have the initial capability of sending and receiving this complex data. FEI's intention is to transfer over all industrial and commercial meters to the AMI network; however, further work is required to confirm that the proposed AMI network will meet the complex data requirements of these customers. [Emphasis Added]

45.4 Please explain the further work required and anticipated timing to confirm whether the proposed AMI network will meet the complex data requirements of FEI's large commercial and industrial customers.

Response:

Through further technical discussions with Sensus, FEI has determined that the AMI network and SmartPoints will currently meet the needs of approximately 95 percent of FEI's large commercial and industrial customers that are currently connected to a cellular network.

There are currently 1,878 large commercial and industrial meters connected to a cellular network. Based on the complex billing data needs from these largest customers, FEI projects that approximately 5 percent of these customers will remain connected to a cellular network in addition to being connected to the AMI network using a SmartPoint. The remaining 95 percent of these meters will only require a SmartPoint for all data communications. Installing SmartPoints on all of the large commercial and industrial meter devices for communication via the AMI network will allow FEI to collect near-real-time consumption data from these customers, enabling FEI to determine the total customer demand across all parts of the system during any emergency.

45.5 Please provide the incremental levelized delivery rate impact if FEI assumed all of these customers are transferred to the AMI network (i) during the deployment phase of the Project and (ii) halfway through the 26-year analysis period.

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Response:

FEI notes the number of large commercial and industrial meters currently using cellular communications is small (1,878 meters); therefore, transferring the remaining 50 percent of these meters currently on cellular network will have a minor impact on the incremental levelized delivery rate impact.

The impact associated with transferring these meters on the cellular network to the AMI network will be O&M savings resulting from the elimination of the cellular network. The AMI meter capital for the large meter module (Confidential Appendix G-1, Schedule 1, Line 14 and 15) already included these large commercial and industrial meters that are currently on cellular network; thus there is no additional capital to transfer these meters to the AMI network. Please refer to the table below which shows the incremental levelized delivery rate impact and the equivalent incremental levelized bill impact over the 26-year analysis period for the scenarios requested due to the additional O&M savings in meter reading costs with the elimination of the cellular network.

Scenario	ii) The remaining 50% large meters on cellular network transferred to AMI Network by 2034 (halfway through the 26-year period)			
	50% of large meters on cellular network remain in Post-Deployment Period (As-Filed)	i) All large meters on cellular network transferred to AMI Network during deployment period		
Incremental Levelized Increase 2021 Rates over 26-year (%)	0.125%	0.120%		0.123%
Equivalent Incremental Levelized Bill Impact over 26-year (\$)	\$ 0.56	\$ 0.54	\$	0.55

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1 **46.0 Reference: PROJECT COSTS**

2 **Exhibit B-13, Residential Consumer Intervener Association (RCIA) IR**
3 **31.2**

4 **AMI Solution – Capital Costs**

5 In response to RCIA IR 31.2, FEI stated:

6 FEI confirms the costs presented in Table 6-2 do not include the undepreciated
7 value of the existing diaphragm meters that will be retired early due to AMI. FEI
8 notes the purpose of Table 6-2 is to summarize the capital costs of the Project.

9 46.1 Please confirm, or explain otherwise, that the costs to remove the existing meters
10 that are being replaced with AMI meters are included in the AMI solution capital
11 costs and specifically in the Meter Capital line item within Table 6-2.

12
13 **Response:**

14 FEI confirms that the Meter Capital line item within Table 6-2 includes the costs to remove the
15 existing meters that are being replaced with AMI meters. It is part of the Meter Installation costs
16 under Meter Capital. Further, FEI clarifies that RCIA IR1 31.2 (as cited in the preamble) is
17 referring to the undepreciated value of the existing meters which will be retired from FEI's rate
18 base once they are replaced with AMI meters. This is unrelated to the costs of removing the
19 existing meters. Please refer to the response to CEC IR1 47.1 for a discussion of the
20 undepreciated value of the existing meters and their inclusion in the financial analysis.

21

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1 **D. CONSULTATION AND ENGAGEMENT**

2 **47.0 Reference: CONSULTATION AND ENGAGEMENT**

3 **Exhibit B-6, BCUC IR 37.3, Attachment 37.3**

4 **Indigenous Engagement Log**

5 In response to BCUC IR 37.3, FEI provided Attachment 37.3 containing an updated
6 Indigenous Engagement Log.

7 47.1 Please update the Indigenous Communities Engagement Log with activities that
8 have taken place since September 14, 2021.

9
10 **Response:**

11 Please refer to Attachment 47.1 for the updated Indigenous Communities Engagement Log.

12

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1 **48.0 Reference: CONSULTATION AND ENGAGEMENT**

2 **Exhibit B-1, Appendix H-2**

3 **Stakeholder Engagement Log**

4 In Appendix H-2, FEI provided its Stakeholder Engagement Logs.

5 48.1 Please update the Stakeholder Engagement Logs with activities that have taken
6 place since February 2021.

7
8 **Response:**

9 Please refer to Attachment 48.1 for the updated Stakeholder Engagement Log.

10

Attachment 47.1

FEI AMI CPCN Application - BCUC IR2 Attachment 47.1 - Updated Indigenous Communities Engagement Log									
Indigenous Groups	Date	Engagement Type	FEI Contact	Location	Initiated By	Summary	Follow-Up Required?	Follow-Up Completed? (date)	Additional Comments
55 Identified Indigenous Groups	3-Oct-19	Mailed Letter	Vanessa Connolly	55 Indigenous Groups	FEI	Mailed Project Initial Notification letter	Yes	Yes; Oct-19-Nov-19	Follow up phone calls and emails
Aitchelitz Band	15-Oct-19	E-Mail	Vanessa Connolly	Chilliwack	External	Skowkale, Aitchelitz and Yakweakwioose (SAY) Lands Office contacted FEI 15-Oct-19 requesting meeting	Yes	Yes; 23-Oct-19	Waiting to hear back about best date/time for meeting. Additional follow-up required.
Skowkale First Nation	15-Oct-19	E-Mail	Amar Athwal	Sardis	External	Skowkale, Aitchelitz and Yakweakwioose (SAY) Lands Office contacted FEI 15-Oct-19 requesting meeting	Yes	23-Oct-19	Waiting to hear back from Land Office about best date/time for meeting.
Yakweakwioose Indian Band	15-Oct-19	E-Mail	Amar Athwal	Sardis	External	Skowkale, Aitchelitz and Yakweakwioose (SAY) Lands Office contacted FEI 15-Oct-19 requesting meeting	Yes	Yes; 23-Oct-19	Waiting to hear back about best date/time for meeting. Additional follow-up required.
Okanagan Indian Band	16-Oct-19	E-Mail	Vanessa Connolly	Vernon	External	On16-Oct-19 requested meeting on 7-Nov-19 to discuss AMI	Yes	Yes; 1-Nov-19 meeting	7-Nov-19 meeting confirmed (FortisBC Indigenous Relations & Community Investment to attend)
Okanagan Indian Band	16-Oct-19	E-Mail	Shelley Martens	Vernon	FEI	Meeting confirmed for 7-Nov-19	No	N/A	
Coldwater Indian Band	21-Oct-19	E-Mail	Amar Athwal	Merritt	External	Meeting request for 27-Nov-21 (Chief and Council Mtg.)	Yes	Yes; 27-Nov-19 Mtg. was tentatively confirmed in 22-Oct-19 email	
Coldwater Indian Band	22-Oct-19	E-Mail	Amar Athwal	Merritt	FEI	27-Nov-19 Mtg. confirmed	No	N/A	
Aitchelitz Band	23-Oct-19	E-Mail	Amar Athwal	Chilliwack	FEI	Followed up about potential meeting dates (no reply)	Yes	Yes; 1-Nov-19	Waiting to hear back about best date/time for meeting. Additional follow-up required.
Coldwater Indian Band	23-Oct-19	E-Mail	Amar Athwal	Merritt	FEI	Email to clarify time of 27-Nov-19 meeting	No	N/A	
Osoyoos Indian Band	23-Oct-19	Phone Call	Amar Athwal	Oliver	FEI	Spoke to reception 29-Oct-19 who indicated letter should be sent	Yes	Yes; Letter sent	Letter sent as requested
Penticton Indian Band	23-Oct-19	Phone Call	Amar Athwal	Penticton	FEI	Left Voicemail indicating FEI open to answering questions on AMI	No	N/A	
Skowkale First Nation	23-Oct-19	E-Mail	Amar Athwal	Chilliwack	FEI	Followed up about potential meeting dates (no reply)	No	N/A	Waiting to hear back from Land Office about best date/time for meeting.
Williams Lake Indian Band	23-Oct-19	E-Mail	Vanessa Connolly	Williams Lake	External	Email received on 23-Oct-19 requesting discussion of potential community engagement meeting	Yes	Yes; 23-Oct-19	No response received back regarding potential community engagement
Williams Lake Indian Band	23-Oct-19	E-Mail	Amar Athwal	Williams Lake	FEI	Follow-up email sent requesting potential dates for meeting/discussion (no reply)	Yes	Yes; 01-Nov-19	No response received back regarding potential community engagement
Yakweakwioose Indian Band	23-Oct-19	E-Mail	Amar Athwal	Chilliwack	FEI	Followed up about potential meeting dates (no reply)	Yes	Yes; 1-Nov-19	Waiting to hear back about best date/time for meeting. Additional follow-up required.
Coldwater Indian Band	24-Oct-19	Email	Amar Athwal	Merritt	External	Reply from Coldwater Indian Band, indicating time of meeting would be known closer to date of meeting	No	N/A	
Adams Lake Indian Band	28-Oct-19	Phone Call	Amar Athwal	Chase	FEI	Requested e-copy of AMI letter	Yes	Yes; 28-Oct-19	
Chawathil First Nation	28-Oct-19	Phone Call	Amar Athwal	Hope	FEI	Discussed. No concerns at the moment.	No	N/A	
Cheam First Nation	28-Oct-19	Phone Call	Amar Athwal	Rosedale	FEI	Left Voicemail indicating FEI open to answering questions on AMI	No	N/A	
Coldwater Indian Band	28-Oct-19	Phone Call	Amar Athwal	Merritt	External	On 21-Oct-19, requested meeting - presentation to Chief Council on 27-Nov-19	Yes	Yes; 27-Nov-19 meeting	On 22-Oct-19, the 27-Nov-19 meeting was confirmed. Time of meeting to be determined in coming weeks.
Cowichan Tribes	28-Oct-19	Phone Call	Amar Athwal	Duncan	FEI	Left Voicemail indicating FEI open to answering questions on AMI	No	N/A	
Esquimalt Nation	28-Oct-19	Phone Call	Amar Athwal	Victoria	FEI	Left Voicemail indicating FEI open to answering questions on AMI	No	N/A	
Fort Nelson First Nation	28-Oct-19	Phone Call	Amar Athwal	Fort Nelson	FEI	Left Voicemail indicating FEI open to answering questions on AMI	No	N/A	
Halalt First Nation	28-Oct-19	Phone Call	Amar Athwal	Chemainus	FEI	Left Voicemail indicating FEI open to answering questions on AMI	No	N/A	
Hupacasath First Nation	28-Oct-19	Phone Call	Amar Athwal	Port Alberni	FEI	Left Voicemail indicating FEI open to answering questions on AMI	No	N/A	
Katzie First Nation	28-Oct-19	Phone Call	Amar Athwal	Pitt Meadows	FEI	Left Voicemail indicating FEI open to answering questions on AMI	No	N/A	

FEI AMI CPCN Application - BCUC IR2 Attachment 47.1 - Updated Indigenous Communities Engagement Log									
Indigenous Groups	Date	Engagement Type	FEI Contact	Location	Initiated By	Summary	Follow-Up Required?	Follow-Up Completed? (date)	Additional Comments
K'ómoks First Nation	28-Oct-19	Phone Call	Amar Athwal	Courtenay	FEI	Left message with reception	No	N/A	
Kwaw Kwaw Apilt First Nation	28-Oct-19	Phone Call	Amar Athwal	Chilliwack	FEI	Left Voicemail indicating FEI open to answering questions on AMI	No	N/A	
Lheidli T'enneh First Nation	28-Oct-19	Phone Call	Amar Athwal	Prince George	FEI	Requested e-copy of AMI letter	Yes	Yes ; 28-Oct-19	
Lhtako Dene First Nation	28-Oct-19	Phone Call	Amar Athwal	Quesnel	FEI	Left Voicemail indicating FEI open to answering questions on AMI	No	N/A	
Matsqui First Nation	28-Oct-19	Phone Call	Amar Athwal	Matsqui	FEI	Left message with reception	No	N/A	
Musqueam Indian Band	28-Oct-19	Phone Call	Amar Athwal	Vancouver	FEI	Requested e-copy of letter to forward to Chief/Council	Yes	Yes ; 28-Oct-19	
Neskonlith Indian Band	28-Oct-19	Phone Call	Amar Athwal	Chase	FEI	Indicated that letter should be sent.	Yes	Yes; 30-Oct-19	Sent email copy of AMI letter on 29-Oct-19 as requested
Prophet River First Nation	28-Oct-19	Phone Call	Amar Athwal	Fort Nelson	FEI	Requested e-copy of AMI letter	Yes	Yes ; 28-Oct-19	
Seabird Island Indian Band	28-Oct-19	Phone Call	Amar Athwal	Agassiz	FEI	Left Voicemail indicating FEI open to answering questions on AMI	No	N/A	
Semiahmoo First Nation	28-Oct-19	Phone Call	Amar Athwal	Surrey	FEI	Requested e-copy of AMI letter	Yes	Yes ; 28-Oct-19	Sent email copy of AMI letter as requested
Shíshálh First Nation	28-Oct-19	Phone Call	Amar Athwal	Sechelt	FEI	Requested e-copy of AMI letter	Yes	Yes ; 28-Oct-19	
Shxwhá:y Village (skyway)	28-Oct-19	Phone Call	Amar Athwal	Chilliwack	FEI	Left Voicemail indicating FEI open to answering questions on AMI	No	N/A	
Skeetchestn Indian Band	28-Oct-19	Phone Call	Amar Athwal	Savona	FEI	Left Voicemail indicating FEI open to answering questions on AMI	No	N/A	
Skwah First Nation	28-Oct-19	Phone Call	Amar Athwal	Chilliwack	FEI	Left Voicemail indicating FEI open to answering questions on AMI	No	N/A	
Snuneymuxw First Nation	28-Oct-19	Phone Call	Amar Athwal	Nanaimo	FEI	Left Voicemail indicating FEI open to answering questions on AMI	No	N/A	
Songhees First Nation	28-Oct-19	Phone Call	Amar Athwal	Victoria	FEI	Left Voicemail indicating FEI open to answering questions on AMI	No	N/A	
Soowahlie Indian Band	28-Oct-19	Phone Call	Amar Athwal	Cultus Lake	FEI	Left Voicemail indicating FEI open to answering questions on AMI	No	N/A	
Splatsin First Nation	28-Oct-19	Phone Call	Amar Athwal	Enderby	FEI	Request to email AMI letter	Yes	Yes; 29-Oct-19	
Squiala First Nation	28-Oct-19	Phone Call	Amar Athwal	Chilliwack	FEI	Left message with reception	No	N/A	
Stz'uminus First Nation	28-Oct-19	Phone Call	Amar Athwal	Ladysmith	FEI	Left Voicemail indicating FEI open to answering questions on AMI	No	N/A	
Sumas First Nation	28-Oct-19	Phone Call	Amar Athwal	Abbotsford	External	Sumas Administrative office requested e-copy of AMI letter	Yes	Yes ; 28-Oct-19	
Sumas First Nation	28-Oct-19	Email	Amar Athwal	Abbotsford	FEI	E-copy of AMI letter sent to Sumas Administrative office requested	No	N/A	
T'Sou-ke First Nation	28-Oct-19	Phone Call	Amar Athwal	Sooke	FEI	Left Voicemail indicating FEI open to answering questions on AMI	No	N/A	
Tk'emlúps te Secwépemc	28-Oct-19	Phone Call	Amar Athwal	Kamloops	FEI	Left message with reception	No	N/A	
Tsartlip First Nation	28-Oct-19	Phone Call	Amar Athwal	Brentwood Bay	FEI	Left Voicemail indicating FEI open to answering questions on AMI	No	N/A	
Tsawwassen First Nation	28-Oct-19	Phone Call	Amar Athwal	Delta	FEI	Left message with reception; requested e-copy of letter	No	Yes ; 28-Oct-19	Sent email copy of AMI letter as requested 8-Oct -19
Tshaht First Nation	28-Oct-19	Phone Call	Amar Athwal	Port Alberni	FEI	Left Voicemail indicating FEI open to answering questions on AMI	No	N/A	
Tseycum First Nation	28-Oct-19	Phone Call	Amar Athwal	Sidney	FEI	Left message with reception	No	N/A	
Tzeachten First Nation	28-Oct-19	Phone Call	Amar Athwal	Chilliwack	FEI	No answer. Unable to leave message (did not go to voicemail)	No	N/A	
Union Bar Indian Band	28-Oct-19	Phone Call	Amar Athwal	Hope	FEI	Left Voicemail indicating FEI open to answering questions on AMI	No	N/A	
Wei Wai Kum Nation	28-Oct-19	Phone Call	Amar Athwal	Campbell River	External	Wei Wai Kum administration office requested e-copy of AMI letter	Yes	Yes ; 28-Oct-19	
Wei Wai Kum Nation	28-Oct-19	Email	Amar Athwal	Campbell River	FEI	Sent e-copy of AMI letter	No	N/A	

FEI AMI CPCN Application - BCUC IR2 Attachment 47.1 - Updated Indigenous Communities Engagement Log									
Indigenous Groups	Date	Engagement Type	FEI Contact	Location	Initiated By	Summary	Follow-Up Required?	Follow-Up Completed? (date)	Additional Comments
Westbank First Nation	28-Oct-19	Phone Call	Amar Athwal	Westbank	FEI	Left Voicemail indicating FEI open to answering questions on AMI	No	N/A	
ᑭᐱᑦᑭᐅᑦᑭᐅᑦ (St. Mary's Indian Band)	28-Oct-19	Phone Call	Amar Athwal	Cranbrook	FEI	Left Voicemail indicating FEI open to answering questions on AMI	No	N/A	
Little Shuswap Lake Indian Band	29-Oct-19	Phone Call	Amar Athwal	Chase	FEI	Left Voicemail indicating FEI open to answering questions on AMI	No	N/A	
Lower Nicola Indian Band	29-Oct-19	Phone Call	Amar Athwal	Merritt	FEI	Email received in response to Oct. 29 voicemail requesting follow-up	Yes	Yes; 30-Oct-19	Sent email copy of AMI letter on 30-Oct-19
Osoyoos Indian Band	30-Oct-19	E-Mail	Vanessa Connolly	Oliver	External	Email to FEI Sr Manager, ER, requesting meeting with Chief/Council for 25-Nov-19	Yes	Yes; 25-Nov-19 meeting was tentatively scheduled	
Tseshaht First Nation	31-Oct-19	Phone Call	Amar Athwal	Port Alberni	External	Received phone call on 31-Oct-19 regarding AMI. Requested e-copy of letter. They will follow-up if needed.	Yes	Yes; 31-Oct-19	
Tseshaht First Nation	31-Oct-19	Phone Call	Amar Athwal	Port Alberni	External	E-copy of AMI letter sent 31-Oct-19	No	N/A	
Aitchelitz Band	1-Nov-19	E-Mail	Amar Athwal	Chilliwack	FEI	Followed up about potential meeting dates. Indicated she will follow-up with dates week of 4-Nov-19	No	N/A	
Osoyoos Indian Band	1-Nov-19	E-Mail	Amar Athwal	Oliver	FEI	Follow-up email sent on 1-Nov-19 meeting tentatively scheduled for 25-Nov-19 with Chief and Council	No		
Skowkale First Nation	1-Nov-19	E-Mail	Amar Athwal	Chilliwack	FEI	Followed up about potential meeting dates. Indicated will follow-up with dates week of 4-Nov-19	No	N/A	
Williams Lake Indian Band	1-Nov-19	E-Mail	Amar Athwal	Williams Lake	FEI	2nd follow-up email sent requesting potential dates	No	N/A	No response received yet
Yakweawkwoose Indian Band	1-Nov-19	E-Mail	Amar Athwal	Chilliwack	FEI	Followed up about potential meeting dates. Indicated will follow-up with dates week of 4-Nov-19	No	N/A	
Okanagan Indian Band	7-Nov-19	In-Person Meeting	Amar Athwal; Shelley Martens	Vernon	External	Met with OKIB to have initial conversation about AMI Project. OKIB had a number of questions we said we would follow-up on.	Yes	Yes; 29-Nov-19 email	
Coldwater Indian Band	13-Nov-19	E-mail	Amar Athwal	Merritt	FEI	Follow-up to check 27-Nov-19 meeting time	No	N/A	
Coldwater Indian Band	14-Nov-19	E-mail	Amar Athwal	Merritt	External	Meeting time (7pm) confirmed for 27-Nov-19 meeting	No	N/A	
Coldwater Indian Band	14-Nov-19	Email	Amar Athwal	Merritt	FEI	Request to postpone meeting until 2020	No	N/A	
Coldwater Indian band	14-Nov-19	Email	Amar Athwal	Merritt	External	Request to postpone meeting until 2020 acknowledged	Yes	Yes; new meeting scheduled for 8-Apr-20	
Osoyoos Indian Band	19-Nov-19	E-Mail	Amar Athwal	Oliver	FEI	25-Nov-19 meeting date pushed to early 2020	Yes	Yes; 17-Dec-19 email	
Tsawout First Nation	21-Nov-19	Phone Call	Amar Athwal	Saanichton	FEI	Left Voicemail indicating FEI open to answering questions on AMI	No	N/A	
Squamish Nation	26-Nov-19	E-Mail	Amar Athwal	North Vancouver	FEI	Emailed SN with follow-up on Oct. letter, indicating would be happy to answer any questions about AMI	No	N/A	
Tsleil-Waututh First Nation	26-Nov-19	E-Mail	Amar Athwal	North Vancouver	FEI	Emailed TWN with follow-up on 3-Oct-19 letter, indicating would be happy to answer any questions about AMI	No	N/A	
Okanagan Indian Band	29-Nov-19	E-Mail	Amar Athwal	Vernon	External	Email providing response to inquiries raised at 7-Nov-19 meeting	No	N/A	
Coldwater Indian Band	17-Dec-19	E-Mail	Amar Athwal	Merritt	FEI	New meeting dates requested	No	N/A	
Coldwater Indian Band	17-Dec-19	E-Mail	Amar Athwal	Merritt	External	Potential meeting dates proposed for January/February	Yes	Yes; Followed-up in 13-Jan-19 E-Mail	
Osoyoos Indian Band	17-Dec-19	E-Mail	Amar	Oliver	FEI	FEI requested potential meeting dates. No reply received	Yes	Yes; 24-Jan-20 email	
Coldwater Indian Band	13-Jan-20	E-Mail	Amar Athwal	Merritt	FEI	Due to weather conditions alternative dates requested for meeting deeper into Q1 2020	Yes	Yes; 14-Jan-20	
Coldwater Indian band	14-Jan-20	E-Mail	Amar Athwal	Merritt	External	Propose 26-Feb-20 at 6pm as new meeting date	Yes	Yes; 14-Jan-20	Confirm new meeting dates

FEI AMI CPCN Application - BCUC IR2 Attachment 47.1 - Updated Indigenous Communities Engagement Log									
Indigenous Groups	Date	Engagement Type	FEI Contact	Location	Initiated By	Summary	Follow-Up Required?	Follow-Up Completed? (date)	Additional Comments
Coldwater Indian Band	14-Jan-20	E-Mail	Amar Athwal	Merritt	FEI	26-Feb-20 meeting date confirmed	Yes	Yes; 7-Feb-20	Confirm meeting dates
Aitchelitz Band	24-Jan-20	E-Mail	Amar Athwal	Chilliwack	FEI	Followed up to inquire if there was still interest in a meeting.	No	N/A	
Osoyoos Indian Band	24-Jan-20	E-Mail	Amar Athwal	Oliver	FEI	Follow-up email to see if there is still interest in meeting on AMI. No reply received	No	N/A	
Skowkale First Nation	24-Jan-20	E-Mail	Amar Athwal	Chilliwack	FEI	Followed up to inquire if there was still interest in a meeting.	No	N/A	
Williams Lake Indian Band	24-Jan-20	E-Mail	Amar Athwal	Williams Lake	FEI	Followed up to inquire if there was still interest in a meeting.	No		
Yakweakwioose Indian Band	24-Jan-20	E-Mail	Amar Athwal	Chilliwack	FEI	Followed up to inquire if there was still interest in a meeting.	No	N/A	
Coldwater Indian Band	7-Feb-20	E-Mail	Amar Athwal	Merritt	FEI	Re-confirming 26-Feb-20 meeting date	No	N/A	
Coldwater Indian Band	7-Feb-20	E-Mail	Amar Athwal	Merritt	External	26-Feb-20 is re-confirmed by Coldwater Indian Band	No	N/A	
Coldwater Indian band	21-Feb-20	E-Mail	Amar Athwal	Merritt	External	Request from Coldwater to re-schedule 26-Mar-20 meeting	Yes;	Yes; Followed-up Feb. 24, 26, 2020	
Coldwater Indian Band	24-Feb-20	E-Mail	Amar Athwal	Merritt	FEI	Additional discussion regarding potential meeting dates	No	N/A	
Coldwater Indian Band	26-Feb-20	E-Mail	Amar Athwal	Merritt	External	Additional meeting dates proposed	Yes	Yes; Followed-up on 26-Feb-20 to confirm new meeting date	
Coldwater Indian Band	26-Feb-20	E-Mail	Amar Athwal	Merritt	FEI	Request to confirm 8-Apr-20, 7pm as revised meeting date	No	N/A	
Coldwater Indian Band	26-Feb-20	E-Mail	Amar Athwal	Merritt	FEI	8-Apr-20 Meeting date confirmed	No	N/A	
Coldwater Indian Band	3-Mar-20	E-Mail	Amar Athwal	Merritt	External	Coldwater requested postponement of 8-Apr-20 Meeting due to COVID. They will follow up with alternative dates	No	N/A	Awaiting Coldwater to contact FEI with alternative dates for meeting.
Coldwater Indian Band	11-May-20	E-Mail	Amar Athwal	Merritt	External	Coldwater requested13-May-20 Meeting	Yes	Yes; 13-May-20 Meeting	Coldwater sent Zoom e-invite to FEI
Coldwater Indian Band	13-May-20	Conference Call	Amar Athwal	Merritt	External	Telephone meeting with Coldwater on 13-May-20 Meeting with Chief & Council. Provided current details on the Project and addressed questions.	Yes	Yes; 24-Feb-21 (update letter)	Questions on issues related to safety and access and were addressed by FEI during the call. Coldwater Indian Band also indicated a preference for working through a community appointed liaison during deployment and FEI was able to confirm that this can be arranged if the Project proceeds. Further engagement closer to deployment.
55 Identified Indigenous Groups	9-Feb-21	Emailed Letter	Greg Edgelow	55 Indigenous Groups	FEI	Emailed Project Notification letter that included information about the Feb 23 and Feb 24, 2021 Public Information Sessions	Yes	No; <30-Apr-21	Follow up prior to 30-Apr-21 to touch base with Indigenous groups to solicit any questions to date and provide any further updates
Stz'uminus First Nation	10-Feb-21	Email	Greg Edgelow	Ladysmith	External	Stz'uminus First Nation Director of Administration inquired about how many FEI gas customers resided in Stz'uminus First Nation community	Yes	Yes; 19-Feb-21	
Union Bar Indian Band	15-Feb-21	Phone Call	Greg Edgelow	Hope	FEI	Left voicemail regarding the 23-Feb-21 & 24-Feb-21 Public Information Sessions	No	N/A	
Union Bar Indian Band	18-Feb-21	Email	Greg Edgelow	Hope	FEI	Sent 2nd AMI update letter via email to economic development representative for Union Bar (Secretary, Sto: lo Tribal Council is designated contact for Union Bar)	No	N/A	Sent 2nd AMI update letter via email to Union Bar Representative, Secretary, Sto: lo Tribal Council, as indicated on the Union Bar Indian Band website
Stz'uminus First Nation	19-Feb-21	Email	Greg Edgelow	Ladysmith	FEI	Informed Stz'uminus First Nation Director of Administration that a new GIS report did not identify any customers, but we were reviewing the community boundaries to confirm	Yes	Yes; 26-Feb-21	Followed up with FortisBC GIS team to confirm community boundaries and gas customers
Skeetchestn Indian Band	23-Feb-21	Email	Greg Edgelow, Antonio Bebic	Savona	External	Skeetchestn Indian Band, Public Works & Housing Manager requested 24-Feb-21 Public Information Session registration	Yes	Yes: 24-Feb-21	

FEI AMI CPCN Application - BCUC IR2 Attachment 47.1 - Updated Indigenous Communities Engagement Log									
Indigenous Groups	Date	Engagement Type	FEI Contact	Location	Initiated By	Summary	Follow-Up Required?	Follow-Up Completed? (date)	Additional Comments
Skeetchestn Indian Band	24-Feb-21	Email	Greg Edgelow	Savona	FEI	24-Feb-21 Public Information Session registration sent to Skeetchestn Indian Band, Public Works & Housing Manager	No	N/A	
Skeetchestn Indian Band	24-Feb-21	Email	Greg Edgelow	Savona	External	Skeetchestn Indian Band, Public Works & Housing Manager requested PDF of Public information Session 24-Feb-21 presentation	Yes	Yes; Mar-3-21	Sent PDF of Public information Session 24-Feb-21 presentation
Squiala First Nation	24-Feb-21	Email	Greg Edgelow, Antonio Bebic	Chilliwack	External	Request from Squiala First Nation, Lands Assistant, for 24-Feb 21 Public Information Session	Yes	Yes; 24-Feb 21	Registration URL sent for 24-Feb-21 Public Information Session
Squiala First Nation	24-Feb-21	Email	Greg Edgelow, Antonio Bebic	Chilliwack	FEI	Sent URL for 24-Feb 21 Public Information Session as request by Squiala First Nation, Lands Assistant	No	N/A	
Stz'uminus First Nation	26-Feb-21	Email	Greg Edgelow	Ladysmith	FEI	Informed Stz'uminus First Nation Director of Administration that our GIS records indicated that there are no FEI gas customers in their community	No	N/A	
Skeetchestn Indian Band	3-Mar-21	Email	Greg Edgelow	Savona	FEI	PDF of 24-Feb-21 Pubic Information Session presentation sent to Skeetchestn Indian Band, Public Works & Housing Manager	No	N/A	
55 Identified Indigenous Groups	31-Aug-21	Emailed Letter	Greg Edgelow	55 Indigenous Groups	FEI	Emailed Project Notification letter that identified BCUC CPCN application in May 2021	No	N/A	
Okanagan Indian Band	1-Sep-21	Email	Greg Edgelow	Vernon	FEI	Okanagan Indian Band request for FEI's customer terms & conditions as well as more information on the safety features and benefits of the AMI meter	Yes	1-Sep-21	Okanagan Indian Band contact: Director of Lands
Okanagan Indian Band	1-Sep-21	Email	Greg Edgelow	Vernon	FEI	FEI inquiring if Okanagan Indian Band would like a presentation or email or both with the information requested	Yes	1-Sep-21	F/U with requested information
Okanagan Indian Band	1-Sep-21	Email	Greg Edgelow	Vernon	FEI	Okanagan Indian Band Director of Lands requested an email response to their information request and then they will decide if a presentation is needed	Yes	14-Sep-21	Okanagan Indian Band contact: Director of Lands
Okanagan Indian Band	14-Sep-21	Email	Greg Edgelow	Vernon	FEI	Letter sent to Okanagan Indian Band Director of Lands elaborating further the safety features and benefits, Customer General Terms & Conditions provided	Yes	4-Jan-22	Follow up at a later date to determin if Okanagan Indian Band had any further questions
Okanagan Indian Band	4-Jan-22	Email	Greg Edgelow	Vernon	FEI	Request by FEI to Okanagan Indian Band Director of Lands if any additional information required from letter sent elaborating further the safety features and benefits, Customer General Terms & Conditions provided on Sept 14, 2021	No	N/A	Okanagan Indian Band contact: Director of Lands

Attachment 48.1

FEI AMI CPCN - Stakeholder and Government Consultation Log				
Date	Consultation Type	External Representatives	FEI Representatives	Summary
25-Sep-19	In-Person Meeting	Lyn Hall, Mayor of Prince George	Community and Indigenous Relations	UBCM - FEI discussed the pre-CPCN activities with the Mayor. Advised Mayor Hall FEI would be announcing the Advanced Gas Meters Project. No further follow-up at this time.
25-Sep-19	In-Person Meeting	Colin Basran (Mayor of Kelowna), Councillors Maxine DeHart, Gail Given, Brad Selbert, Loyal Woolridge, Ryan Donn and Genelle Davidson	Community and Indigenous Relations	UBCM - Preliminary discussion advising that FEI would be announcing the Advanced Gas Meters Project. No further follow-up at this time.
25-Sep-19	In-Person Meeting	Spencer Coyne (Mayor), Councillor George Elliot and CAO Lyle Thomas	Community and Indigenous Relations	UBCM - Preliminary discussion advising that FEI would be announcing the Advanced Gas Meters Project. No further follow-up at this time.
25-Sep-19	In-Person Meeting	Municipality of Oliver Councillor Petra Veintimilla	Community and Indigenous Relations	UBCM - Preliminary discussion advising that FEI would be announcing the Advanced Gas Meters Project. No further follow-up at this time.
25-Sep-19	In-Person Meeting	City of Salmon Arm Councillor Kevin Flynn	Community and Indigenous Relations	UBCM - Preliminary discussion advising that FEI would be announcing the Advanced Gas Meters Project. No further follow-up at this time.
25-Sep-19	In-Person Meeting	City of Kamloops Mayor Ken Christian	Community and Indigenous Relations	UBCM - Mentioned the scope of the Advanced Gas Meters Project to the Mayor of Kamloops. Discussed the potential impact to the community and reassured the Mayor that FEI would proactively reach out to customers and address concerns.
25-Sep-19	In-Person Meeting	City of Mackenzie, Joan Atkinson (Mayor) and CAO Dean McKinley	Community and Indigenous Relations	UBCM - Spoke to the District about the scope of the Advanced Gas Meters Project and the estimated timelines.
26-Sep-19	In-Person Meeting	City of Pitt Meadows, CAO Mark Roberts	Community and Indigenous Relations	UBCM - Preliminary discussion advising that FEI would be announcing the Advanced Gas Meters Project. No further follow-up at this time.
26-Sep-19	In-Person Meeting	City of Maple Ridge, Mike Morden (mayor)	Community and Indigenous Relations	UBCM - Preliminary discussion advising that FEI would be announcing the Advanced Gas Meters Project. No further follow-up at this time.
30-Sep-19	Email	City of Burnaby James Lota, Deputy Director - Engineering	Community and Indigenous Relations	Preliminary notification advising that FEI would be announcing the Advanced Gas Meters Project. No further follow-up at this time.
30-Sep-19	Email	City of Port Coquitlam Pardeep Purewal, Communications Manager	Community and Indigenous Relations	Preliminary notification advising that FEI would be announcing the Advanced Gas Meters Project. No further follow-up at this time.
30-Sep-19	Email	City of Port Mody, Kate Zanon, General Manager of Community Services	Community and Indigenous Relations	Preliminary notification advising that FEI would be announcing the Advanced Gas Meters Project. No further follow-up at this time.
30-Sep-19	Email	District of Mission, Michael Boronowski, Manager of Civic Engagement and Corporate Initiatives	Community and Indigenous Relations	Preliminary notification advising that FEI would be announcing the Advanced Gas Meters Project. No further follow-up at this time.
30-Sep-19	Email	City of Abbotsford, Peter Sparanese, City Manager/CAO	Community and Indigenous Relation	Preliminary notification advising that FEI would be announcing the Advanced Gas Meters Project. No further follow-up at this time.
30-Sep-19	Email	District of North Vancouver, David Stuart, City Manager/CAO	Community and Indigenous Relations	Preliminary notification advising that FEI would be announcing the Advanced Gas Meters Project. No further follow-up at this time.
30-Sep-19	Email	City of North Vancouver, Leanne McCarthy, City Manager/CAO	Community and Indigenous Relations	Preliminary notification advising that FEI would be announcing the Advanced Gas Meters Project. No further follow-up at this time.
30-Sep-19	Email	District of West Vancouver, Nina Leemhuis, City Manager/CAO	Community and Indigenous Relations	Preliminary notification advising that FEI would be announcing the Advanced Gas Meters Project. No further follow-up at this time.
3-Oct-19	Email	MLAs in FortisBC Service Territory	Sr. Manager, External Relations	FEI emailed Project announcement letters to MLAs in FEI gas service territory (Appendix X-2). The letter introduced the Project, and provided information on Project timeline and FEI’s public engagement intentions. The letter included an invitation to take part in a telephone town hall session with FEI’s Project Directors and External Relations senior leadership to learn more about the Project. Copy of the letter can be found in Appendix X-4. Conference call scheduled for Friday, October 10th at 9AM PST
3-Oct-19	Email	Chief Administrative Officers and City Managers in FortisBC Service Territory	Sr. Manager, External Relations	FEI emailed Project announcement letters to Chief Administrative Officers and City Managers in FEI's gas service territory (Appendix X-2). The letter introduced the Project, and provided information on Project timeline and FEI’s public engagement intentions. The letter included an invitation to participate in a telephone town hall session with FEI Project directors and External Relations senior leadership to learn more about the Project. A copy of the letter can be found in Appendix X-4. Conference call scheduled for Friday, October 10th at 1PM PST.
4-Oct-19	In-Person Meeting	Melissa Sanderson, Sr. Ministerial Assistant to Minister Michelle Mungall - Ministry of Energy, Mines and Petroleum Resources	Government Relations and Public Affairs Manager	Provided a high-level overview of this Project as part of a discussion of FEI's resiliency initiatives across the Province. Provided copies of letters sent to MLAs and Indigenous communities. Questions raised by the Ministry regarded FEI’s preparedness to engage the public. FEI assured the Ministry it had developed a comprehensive communications and engagement plan. FEI offered a follow-up meeting to discuss project details, which was accepted by the Ministry. Follow-up meeting scheduled for November 18, 2019
10-Oct-19	Telephone Town Hall (MLA)	Donna Barnett, MLA Cariboo-Chilcotin, Laurie Throness, MLA Chilliwack-Kent, Angelika Brunner, MLA Assistant to Katie Conroy Kootenay West.	AMI Project Team and External Relations	Questions from attendees included Project timelines, future consultation activities, potential rate impacts and meter technology. A copy of the presentation can be found in Appendix X-16.
10-Oct-19	Telephone Town Hall (Municipal)	Freya Phillips, Kootenay Boundary – Sr. Energy Specialist, David Reid, Grand Forks – CAO, Jason Ho, City of Richmond – Manager, Engineering, Randy Evans, Pitt Meadows – Manager Parks and Operations, Ellen McAvany, Chetwynd – Economic Development Manager.	AMI Project Team and External Relations	One question raised inquiring about estimated Project cost and any potential for cost savings. Explained that FEI is in the process of establishing this information along with Project costs. FEI encouraged attendees to be involved in the application process once it is submitted which will provide more information. A copy of the presentation can be found in Appendix X-16.

FEI AMI CPCN - Stakeholder and Government Consultation Log				
Date	Consultation Type	External Representatives	FEI Representatives	Summary
18-Nov-19	In-Person Meeting	Paul Wieringa – Executive Director, Electricity Branch, Katherine Rowe - Director, Jennifer Davison – Policy Analyst - Ministry of Energy, Mines and Petroleum Resources	Government Relations and Public Affairs Manager, Manager, External Relations and Communications	The meeting was part of a larger FEI major projects discussion. Questions from the Ministry focused on meter technology and resiliency, such as the ability to remotely shut-off meters in the event of an emergency and potential for remote reconnection as well. The meeting was positively received and no further follow-up meetings were scheduled to discuss the Project. No further follow-up at this time.
12-Dec-19	In-Person Meeting	City of Williams Lake, Walter Cobb, Mayor, and Milo MacDonald, City Manager	Community and Indigenous Relations and Damage Prevention & Emergency Services Manager.	Provided an overview of the Project and the timing of filing the application. The City has expressed interest in collaborating with FEI in the future for water metering/network leasing opportunities. No further follow-up at this time.
21-Feb-20	In-Person Meeting	BC Hydro and Power Authority - Greg Alexis - Manager of Public Affairs and Community Relations Site C, Johnson Lee	External Relations	Met with BC Hydro and Power Authority subject matter experts on the BC Hydro Smart Meter program. Discussion revolved around lessons learned and engagement opportunities for the BCHydro smart meter program and general knowledge sharing as it relates to the advanced gas meters project.
18-Mar-20	Virtual Meeting	City of Burnaby Johan Steenkamp, Sr.Project Manager Engineering, Jonathan Helmus, Director of Infrastructure	AMI Project Team and External Relations	City of Burnaby proactively contacted FEI to discuss potential third-party network use to support future commercial and residential water metering deployment. Discussions included network capabilities, operating models and interest in potential street and traffic light systems upgrades. The City of Burnaby sought follow-up meetings with FEI for further discussion. Follow-up meeting to be scheduled.
13-May-20	Virtual Meeting	City of Surrey, Yonatan Yohannes, Manager General Utilities, Tara Macrae, Manager Water Utilities, Sig Bernat, Superintendent Water Metering	Paul Kitchener – Project Director, Mike Bains – Community & Indigenous Initiatives Manager, Darin Wong – Community & Indigenous Relations Manager, Antonio Bebic – Community Relations Liaison, Major Projects	FEI met with the City of Surrey, as there is interest in joint-use of the Advanced Gas Meters network that could be shared by the City of Surrey as they look to move forward with remote water meters. Meeting served as a general Project overview discussion and preliminary discussions on what joint-use models may look like. City of Surrey will schedule a follow-up meeting for further discussion. Follow-up meeting to be scheduled.
1-Jun-20	Virtual Meeting	City of Nanaimo, Bill Sims, Manager Engineering and Public Works, Mike Squire, Manager Water Works, Paul Rosen, Director Engineering, John Elliot, Director Public Works	Paul Kitchener – Project Director, Mike Bains – Community & Indigenous Initiatives Manager, Carmen Driechel – Community & Indigenous Relations Manager, Antonio Bebic, Community Relations Liaison Maior Projects.	Preliminary meeting to discuss network sharing potential with FEI. Questions asked by the City of Nanaimo staff were regarding technical aspects of the meter fleet. City of Nanaimo staff also outlined the City's plan for future water metering. Follow-up meeting to be scheduled to discuss further. Follow-up meeting to be scheduled
8-Jun-20	Virtual Meeting	City of Campbell River, Deb Sargent, City Manager, Ron Neufeld, Deputy City Manager, Drew Hadfield, Manager Utilities, Warren Kalyn, IT Manager	AMI Project Team and External Relations	Preliminary meeting to discuss network sharing potential with FEI. Meeting discussed current status of water metering in Campbell River and how FEI could support a water metering deployment with network sharing. Follow-up meeting to be scheduled for further discussions with the Municipality. Follow-up meeting to be scheduled.
25-Jun-20	Virtual Meeting	City of Kamloops, Greg Wightman, Utility Manager, Augie Carusi, Operations supervisor	AMI Project Team and External Relations	Preliminary meeting with City of Kamloops to discuss joint-use potential with FEI’s Advanced Gas Meters wireless network to support municipal water metering. The City of Kamloops is still evaluating options, but remains interested in potential partnerships. Follow-up meetings to be scheduled to discuss further with FEI technical staff. Follow-up meeting to be scheduled.
10-Nov-20	Virtual Meeting	Institute for Catastrophic Loss Reduction (ICLR)	Manager, Community Relations, Government Relations & Public Affairs Manager, Insurance Manager	Met with members from the ICLR who provided an overview of the work they do in assessing risks associated with natural disasters and disaster prevention research and communication. Discussion focused primarily on the scope of the advanced meters project and safety benefits proposed with the remote shut-off capability. The ICLR appreciated all the safety enhancements proposed by the Project, and recommended that FEI investigate the option of including seismic shut-off valves within the meter. FEI appreciated the information provided, and will explore seismic valves for the Project.
4-Feb-21	Email	MLAs in FortisBC Service Territory	External Relations	FEI emailed Project update letters to MLAs in the FEI gas service territory (Appendix X-2). The letter included a Project update, engagement activities since Project launch and FEI’s intention to file the Application. The letter included an invitation to take part in a virtual information session with FEI’s Project Directors and External Relations representatives to learn more about the Project. Copy of the letter can be found in Appendix X-22. Virtual Information Session scheduled for Thursday, February 18th at 3PM PST.
4-Feb-21	Email	Chief Administrative Officers and City Managers in FortisBC Service Territory	External Relations	FEI emailed Project update letters to Chief Administrative Officers and City Managers in the FEI gas service territory (Appendix X-2). The letter included a Project update, engagement activities since Project launch and FEI’s intention to file the Application. The letter included an invitation to take part in a virtual information session with FEI’s Project Directors and External Relations representatives to learn more about the Project. Copy of the letter can be found in Appendix X-23. Virtual Information Session scheduled for Thursday, February 18th at 1PM PST.
18-Feb-21	Virtual Information Session	City of Vancouver - Brandon Hildebrandt, Andrea Becker, Hammad Qazi, Echo Liao, Carole Noble. Metro Vancouver - George Friedrich, Adrian Lynch, City of Parksville - Guy Martin, City of Trail - Craig Speers, City of Port Coquitlam - Rana McLean, City of Courtenay - Rodney Armstrong, Cowichan Valley Regional District - Austin Tokarek, Village of Belcarra - Stewart Novak, City of Delta - Evan Chrystall.	AMI Project Team and External Relations	Presentation provided to attendees regarding Project scope, timeline and details about the proposed meter and joint-use opportunities. A number of technical questions received about the proposed network and what joint-use opportunities can be offered to Municipalities seeking to leverage the proposed network to support water meter deployments. All questions were addressed and no further follow-up required. A copy of the presentation can be found in Appendix X-24
18-Feb-21	Virtual Information Session	MLA Jordan Sturdy, Angelika Brunner - Assistant to MLA Katrine Conroy, MLA Ben Stewart, MLA Henry Yao, MLA Michael Lee, Sherill Gullickson - Assistant to MLA Aman Singh, Karynn Carveth - Assistant to MLA John Horgan	AMI Project Team and External Relations	Presentation provided to attendees regarding project scope, timeline and details about the proposed meter and joint-use opportunities. Single question received regarding how FEI will use the customer data provided by the meters. All questions were addressed and no further follow-up required. A Copy of the presentation can be found in Appendix X-24

FEI AMI CPCN - Stakeholder and Government Consultation Log				
Date	Consultation Type	External Representatives	FEI Representatives	Summary
19-Feb-21	Virtual Meeting	MLA Janet Routledge - Burnaby North	External Relations	Presentation (Appendix X-24) provided to MLA Routledge who requested a private meeting to learn more about the proposed Project. General Project questions were addressed, along with other inquiries by the MLA regarding other FEI initiatives underway. No follow-ups required following the meeting.
22-Feb-21	Virtual Meeting	MLA Pam Alexis - Abbotsford/Mission, Jo-Anne Chadwick - Assistant to MLA Pam Alexis	External Relations	Presentation (Appendix X-24) provided to MLA Routledge who requested a private meeting to learn more about the proposed Project. General Project questions were addressed, along with other inquiries by the MLA regarding other FEI initiatives underway. No follow-ups required following the meeting.
19-May-21	Virtual Meeting	ICLR Glenn McGillivray and Charles Scawthorne	AMI Project Team and External Relations	Met with members of ICLR to discuss project. Provided project overview, highlighting safety benefits of the new meters. Meeting was positive in nature with ICLR supporting FEI's choice of technology. ICLR expressed a preference for automatic shut-off valves, but acknowledge our proposed upgrade was measures ahead of other utilities. Offered ICLR the opportunity to follow-up with the application which is now posted, to review and follow-up with FEI as needed.
20-May-21	Virtual Meeting	City of Vancouver - Micah Hilt, Lead Seismic Policy Planner	AMI Project Team and External Relations	Met with CoV Micah Hilt - provided project overview and highlighted safety benefits of the new meters. CoV was very supportive of the new technology, noting its effectiveness over the automatic shut-off valve option. Micah requested to be included in any further meetings with ICLR should they request to meet.
11-Aug-21	Virtual Meeting	Natural Resources Canada	AMI Project Team and External Relations	Met with representatives of NRCAN to discuss safety benefits of the AMI network. NRCAN is establishing an early warning earthquake detection system and inquired about the specific seismic features of the new meters. Meeting was overall positive in nature.
2-Nov-21	Email	ICLR Glenn McGillivray cc. C Scawthorne, Keith Porter and BCUC Commission Secretary.	AMI Project Team and External Relations	Email received from ICLR's Glenn McGillivray, including questions the ICLR requested response to. FEI responded acknowledging the previous meeting, reiterating FEI's Application is currently under review with the BCUC and offered information where to view Application progress. FEI did not receive a response.
31-Jan-22	Virtual Meeting	Paul Wieringa – Ministry of Energy, Mines and Low Carbon Innovation	Government Relations and Public Policy	Provided an update to the Ministry regarding the Project current status. Advised the Project is currently being reviewed by the British Columbia Utilities Commission. No questions were raised by the Ministry. FEI will continue to update Ministry officials as the Project continues.

FEI AMI CPCN - Project Phone and Email Inquiries					
Date of Inquiry	Engagement Type	Primary Concern/Interest	Secondary Concern/Interest	Inquiry	Responded
3-Oct-19	Email	Safety		Inquiry about safety features of the proposed meter.	Y
4-Oct-19	Email	Technical/Meter	Safety	Inquiry about safety features of the proposed meter and how it will be powered.	Y
4-Oct-19	Email	Health	Radio Off	Concerns raised about potential health impacts from network, requesting to have radio-off.	Y
5-Oct-19	Email	Safety		Inquiry about safety features of the proposed meter.	Y
8-Oct-19	Email	Deployment		Inquiry regarding what deployment will look like if approved.	Y
9-Oct-19	Email	N/A		Customer inquired about meter exchange, unrelated to AMI	Y
12-Oct-19	Email	Rates		Lives in condo. Strata related question.	Y
15-Oct-19	Email	Supportive		Inquiry seeking early adopter opportunity, supportive of the project and benefits.	Y
15-Oct-19	Phone/VM	Consultation		VM regarding information session locations.	Y
16-Oct-19	Email	Technical/Meter		question about battery	Y
15-Oct-19	Email	Supportive		inquiry about early adopter opportunities and support for the project.	Y
15-Oct-19	Email	Deployment		Inquiry regarding what deployment will look like if approved.	Y
15-Oct-19	Email	Radio Off		Inquiry if FEI will be offering a radio-off function for the meters.	Y
15-Oct-19	Email	Supportive		early adoption request	Y
18-Oct-19	Email	Supportive		early adoption request	Y
16-Oct-19	Email	Other		request to move meter. Responded with available options.	Y
18-Oct-19	Phone/VM	Deployment	Health	VM. asked about the project and expressed concerns about health.	Y
22-Oct-19	Phone/VM	Deployment		VM. Asked about deployment and timeline.	Y
19-Oct-19	Phone/VM	Deployment		VM. Asked about project timeline and general information.	Y
21-Oct-19	Email	Technical/Meter	Rates	Inquiry about the meter/how it will be powered and if there will be rate impacts.	Y
23-Oct-19	Email	Safety		Inquiry about safety features proposed and remote shut-off capabilities.	Y
21-Oct-19	Phone/VM	Consultation		VM. Requested information about information sessions.	Y
21-Oct-19	Email	Radio Off		Requesting to opt-out	Y
22-Oct-19	Email	Health	Radio Off	Email citing health concerns about the proposed network, requesting for radio-off.	Y
22-Oct-19	Email	Safety	Consultation	Inquiry about safety features proposed and where the information sessions are taking place.	Y
24-Oct-19	Email	Supportive		Email supporting the project and looking forward to benefits that will be available.	Y
24-Oct-19	Email	Consultation		requested location of information sessions	Y
24-Oct-19	Email	Technical/Meter		queston about battery	Y
25-Oct-19	Email	Technical/Meter		question about battery	Y
25-Oct-19	Email	Technical/Meter		transmission/frequency question.	Y
28-Oct-19	Email	Jobs		email received from Olameter meter reader	Y
25-Oct-19	Email	Rates		Question regarding potential rate impacts	Y
28-Oct-19	Email	Rates		Question regarding potential rate impacts	Y
27-Oct-19	Phone/VM	Health	Consultation	VM. Expressed RF concerns, and where info sesions will be	Y
28-Oct-19	Phone/VM	Consultation		VM. Asked about context of information sessions.	Y
29-Oct-19	Phone/VM	Consultation		VM. Asked about context of information sessions.	Y
29-Oct-19	Email	Deployment		Inquiry about what deployment will look like, and how regions will be scheduled.	Y
29-Oct-19	Phone/VM	Supportive		VM about procurement potential	Y
30-Oct-19	Email	Technical/Meter	Rates	Inquiry about technical aspects of the meter.	Y
30-Oct-19	Email	Supportive		early adoption request	Y

FEI AMI CPCN - Project Phone and Email Inquiries					
Date of Inquiry	Engagement Type	Primary Concern/Interest	Secondary Concern/Interest	Inquiry	Responded
30-Oct-19	Email	Radio Off	Health	Email citing health concerns about the proposed network, requesting for radio-off.	Y
30-Oct-19	Phone/VM	Deployment		VM. Question about deployment and future appointments	Y
30-Oct-19	Phone/VM	Health		VM. Customer expressed concerns about RF and emissions.	Y
30-Oct-19	Email	Technical/Meter		Email regarding how the meter will be powered.	Y
31-Oct-19	Email	Consultation		request infrmation session locations and impact to stratas	Y
31-Oct-19	Email	Technical/Meter		asked how meters are powered	Y
31-Oct-19	Email	Deployment		Impact on strata buildings	Y
31-Oct-19	Email	N/A		question about meter exchanges unrelated to AMI.	Y
31-Oct-19	Email	Technical/Meter		multiple questions about meter specs and technology	Y
31-Oct-19	Email	Technical/Meter	Supportive	Inquiry about how the meters will be powered and offering support for the project.	Y
1-Nov-19	Email	N/A		confused about the project. - Not related to the project	Y
1-Nov-19	Email	Rates	Jobs	Inquiry about potential rate and job impacts	Y
1-Nov-19	Email	Rates		Inquiry about potential rate impacts	Y
4-Nov-19	Email	Other		request for alteration - not related to the project	Y
4-Nov-19	Phone/VM	Other		VM. General project information request	Y
4-Nov-19	Email	Health		Email discussing potential health impacts from wireless networks	Y
4-Nov-19	Email	Technical/Meter		List of technical questions about the meter	Y
4-Nov-19	Email	Technical/Meter		question about how meter will be powered	Y
4-Nov-19	Email	Health	Rates	Email about RF emissions	Y
5-Nov-19	Email	Rates		Inquiry about potential rate impacts	Y
5-Nov-19	Phone/VM	Other		VM. Question about stratas.	Y
6-Nov-19	Email	Supportive	Deployment	Early adopter request	Y
7-Nov-19	Email	Supportive	Deployment	Early adopter request	Y
7-Nov-19	Email	Health		Email regarding RF emissions	Y
7-Nov-19	Email	Supportive		Note of support for the project	Y
8-Nov-19	Email	Deployment	Rates	Inquiry about what deployment will look like, and how regions will be scheduled.	Y
8-Nov-19	Phone/VM	Safety		VM. Question about remote disconnection	Y
8-Nov-19	Email	Health		Email regarding RF emissions	Y
8-Nov-19	Phone/VM	Consultation		VM. Question about info session locations	Y
9-Nov-19	Email	Deployment		Question about when the meters will be changed in his area.	Y
9-Nov-19	Email	Other		questionabout stratas and deployment	Y
9-Nov-19	Email	Deployment		Question if there will be pipeline work involved	Y
10-Nov-19	Email	Supportive		early adoption request	Y
10-Nov-19	Email	Supportive		Note of support for the project, looking forward to proposed benefits	Y
10-Nov-19	Email	Consultation	Rates	inquiry about information session locations/dates and potential rate impacts from the project	Y
10-Nov-19	Email	Other		Question regarding strata implementation	Y
12-Nov-19	Email	Technical/Meter		question about appliances	Y
12-Nov-19	Phone/VM			VM. Question about their bill	Y
13-Nov-19	Email	Technical/Meter		Question about how meter will be powered	Y
13-Nov-19	Email	N/A		requesting general contact information	Y

FEI AMI CPCN - Project Phone and Email Inquiries					
Date of Inquiry	Engagement Type	Primary Concern/Interest	Secondary Concern/Interest	Inquiry	Responded
14-Nov-19	Phone/VM	Health	Radio Off	VM. Customer expressed several health concerns about the project and wireless technology	Y
14-Nov-19	Email	Supportive		Early adopter request, note of support for the project.	Y
14-Nov-19	Email	Technical/Meter	Opt-Out	technical quetsions about the meter and if opt-out is possible	Y
15-Nov-19	Phone/VM	Safety		VM. Question about safety features in the meter	Y
16-Nov-19	Email	Safety		question about remote shutoff ability	Y
16-Nov-19	Email	Safety		question about remote shutoff ability	Y
16-Nov-19	Email	Jobs	Safety	questions about workforce, safety	Y
19-Nov-19	Email	Supportive	Other	Suggestions on how to improve roll out and meters compared to Hydro	.
19-Nov-19	Email	Supportive		Very supportive	Y
19-Nov-19	Email	Jobs	Health	multiple questions about meter specs,technology and workforce	Y
20-Nov-19	Email	Health		Health questions	Y
21-Nov-19	Email	Technical/Meter		Questions about battery	Y
21-Nov-19	Email	Deployment		Early adopter	Y
21-Nov-19	Email	Health		Health questions	Y
25-Nov-19	Email	Health		Radio off option	Y
25-Nov-19	Email	Safety		Different safety features	Y
25-Nov-19	Email	Health		Customer expressed several health concerns about the project	Y
25-Nov-19	Phone/VM	Deployment		VM. Customer had questions about deployment.	Y
26-Nov-19	Email	Deployment		Customer had questions about deployment	Y
27-Nov-19	Phone/VM	Opt-Out		VM. Customer had concerns about deployment and his expereince with BCHydro	Y
27-Nov-19	Email	Health		Health questions	Y
28-Nov-19	Email	Health	Opt-Out	Health questions	Y
29-Nov-19	Email	Deployment		Customer had questions about deployment.	Y
30-Nov-19	Email	Rates		Customer had questions about the cost of the project.	Y
30-Nov-19	Email	Other		Real time use feature	Y
2-Dec-19	Email	Technical/Meter		How will the meter be powered	Y
5-Dec-19	Email	Technical/Meter		How will the meter be powered	Y
5-Dec-19	Email	Technical/Meter		How will the meter be powered	Y
30-Nov-19	Email	Other		Inquired about TOU application for project.	Y
1-Dec-19	Email	Technical/Meter		How will the meter be powered	Y
5-Dec-19	Email	Supportive		Offered notes of support and suggestions on carrying out the meter deployment	Y
5-Dec-19	Email	Rates		customer concerned about rate increases due to the project	Y
6-Dec-19	Email	Technical/Meter		Customer inquired about RF interference with other equipment in house.	Y
13-Dec-19	Email	Safety		Question if the meter will have auto-shutoff capability	Y
18-Dec-19	Email	Supportive		Employment opportunities request.	Y
23-Dec-19	Email	Technical/Meter		Information about RF and frequency	Y
31-Dec-19	Email	Opt-Out		Request to opt-out, no reason provided	Y
3-Jan-20	Email	Opt-Out	Health	Requesting to opt-out due to wireles sensitivity	Y
13-Jan-20	Email	Opt-Out	Health	Requesting to opt-out due to wireles sensitivity	Y
14-Jan-20	Email	Opt-Out	Health	Requesting to opt-out due to wireles sensitivity	Y

FEI AMI CPCN - Project Phone and Email Inquiries					
Date of Inquiry	Engagement Type	Primary Concern/Interest	Secondary Concern/Interest	Inquiry	Responded
17-Jan-20	Email	Opt-Out		Request to opt-out, no reason provided	Y
22-Jan-20	Email	Safety		Question regarding auto-shutoff in event of emergencies.	Y
28-Jan-20	Email	Deployment		question about appointment booking process	Y
12-Feb-20	Email	Technical/Meter		Questions regarding testing of meters and developer	Y
26-Feb-20	Email	Other		NZ utility requesting info on FEI communications strategy for AMI.	Y
1-Mar-20	Email	Technical/Meter		Inquired what kind of network FEI will be using.	Y
3-Mar-20	Email	Deployment		Inquired about installation timeline and potential costs.	Y
12-Mar-20	Email	Safety		Information on earthquake safety	Y
14-Mar-20	Email	Safety		Info request about remote shut-off capability for emergencies.	Y
15-Mar-20	Email	Deployment		Info regarding future appointment bookings.	Y
16-Mar-20	Email	Radio Off		Inquiring about fees for radio-off	Y
17-Mar-20	Email	Deployment		Would like to inform he is installing a seismic valve	Y
20-Mar-20	Email	Technical/Meter		Inquired about wireless frequency	Y
25-Mar-20	Email	Safety		Inquired how the remote shut-off/leak detection works.	Y
1-Apr-20	Email	Opt-Out		Would not like a new meter.	Y
9-Apr-20	Email	Technical/Meter		Inquired about regulators on new meters and how they impact BTU ratings.	Y
11-Apr-20	Email	Technical/Meter		Inquired about what the wireless frequency will be.	Y
16-Apr-20	Email	Radio Off		Requests a radio-off option for new meter.	Y
27-Apr-20	Email	Opt-Out		Does not want a new meter.	Y
5-May-20	Email	Technical/Meter		Inquired about sesmic shuf-off valves, and the stratas plans on installing them in the future.	Y
26-May-20	Email	Technical/Meter		Additional inquiry about seismic valve upgrades.	Y
10-Jun-20	Email	Technical/Meter		Strata president, inquired about futures seismic valve installations for the building.	Y
15-Jun-20	Email	Technical/Meter		Inquired about installing seismic valve on home/safety features of the new meter.	Y
3-Jul-20	Email	Supportive		Would like to be an early adopter.	Y
9-Aug-20	Email	Deployment		Wanted to know if he could have the meter installed soon. Replied with general project information.	Y
26-Aug-20	Email	Technical/Meter		technical questions about the new meters and the existing meter fleet his company looks after (strata's).	Y
1-Sep-20	Email	Deployment		Customer wanted to know when deployment would begin in Vancouver proper.	Y
10-Sep-20	Phone/VM	N/A		VM - Billing inquiry, forwarded to customer service for follow-up	N
14-Sep-20	Phone/VM	Deployment		VM - Customer inquired about meter survey. Attempted multiple callbacks with no response.	N
15-Sep-20	Phone/VM	Other		VM - Customer called to inquire about meter survey. Advised there is a locked gate and wanted to ensure meter is accessible for technicians	Y
17-Sep-20	Phone/VM	Deployment		VM - General inquiry about the project and upcoming meter survey. All questions were addressed, no follow-up.	Y
18-Sep-20	Phone/VM	Other		VM - Customer inquired about project and upcoming meter survey. All questions were addressed, no follow-up.	Y
18-Sep-20	Phone/VM	Deployment		VM - General inquiry about the project and upcoming meter survey. All questions were addressed, no follow-up.	Y
24-Sep-20	Phone/VM	Deployment		VM - General inquiry about the project and upcoming meter survey. All questions were addressed, no follow-up.	Y
25-Sep-20	Phone/VM	Deployment		VM - General inquiry about the project and deployment in his area (Kelowna). All questions addressed, no further follow-up.	Y

FEI AMI CPCN - Project Phone and Email Inquiries					
Date of Inquiry	Engagement Type	Primary Concern/Interest	Secondary Concern/Interest	Inquiry	Responded
25-Sep-20	Phone/VM	Other	Health	VM - General inquiry about the project, potential health concerns, and upcoming meter survey. All questions were addressed, no follow-up.	Y
25-Sep-20	Email	Deployment		Interested in deployment timelne in her area and potential cost.	Y
25-Sep-20	Email	Other	Supportive	Inquired about regulatory process and why it will take as long as required for a decision.	Y
28-Sep-30	Email	Opt-Out	Rates	Customer emailed outlining opposition to the project. No response as customer did not request reply.	N
29-Sep-20	Phone/VM	Deployment		Customer inquired about deployment timelines and when we would be installing meters in her area (Ashcroft).	Y
30-Sep-20	Phone/VM	Deployment		Customer inquired about deployment timeline and if there is a cost associated with installations.	Y
30-Sep-20	Phone/VM	Deployment		Attempted call back 3x. No VM available and no answer from customer.	N
30-Sep-20	Phone/VM	Health		Attempted call back 3x. No answer, line keeps ringing busy.	N
1-Oct-20	Phone/VM	Deployment		Attempted call back 3x. No answer.	N
1-Oct-20	Phone/VM	Deployment	Other	General project inquiry and timeline of installs. Also discussed other FEI work that took place on his property.	Y
3-Oct-20	Phone/VM	Deployment		Inquired about deployment timeline for his area (Vancouver) and what work is anticipated to happen.	Y
5-Oct-20	Phone/VM	Deployment	Radio Off	Wanted to know if she could have the radio-off and what the project timeline looked like. All questions were addressed.	Y
6-Oct-20	Phone/VM	Deployment		General project inquiry and timeline of deployment. Addressed all concerns and discussed project in more detail.	Y
6-Oct-20	Email	Opt-Out		Email from customer they do not wish to have the meter on their home.	Y
7-Oct-20	Phone/VM	Opt-Out		Customer expressed they do not wish to have the meter installed on their home. Attempted call back several times with no answer.	Y
7-Oct-20	Phone/VM	Other		Question about the meter placement on her house - forwarded to CC for further follow-up.	Y
20-Oct-20	Phone/VM	Meter Survey		General inquiry about the project. Project overview and timelines provided.	Y
23-Oct-20	Email	Deployment		general project inquiry regarding timelines, project overview and consultation activity to date.	Y
25-Oct-20	Email	N/A		Customer received letter regarding annual meter exchange program - referred to contact centre for futher information	Y
26-Oct-20	Phone/VM	Meter Survey		Customer noticed survey contractor conducting survey work in the neighbourhood, called to confirm.	Y
29-Oct-20	Phone/VM	Meter Survey		Customer noticed survey contractor conducting survey work in the neighbourhood, called to confirm.	Y
30-Oct-20	Phone/VM	Meter Survey		Customer noticed survey contractor conducting survey work in the neighbourhood, called to confirm.	Y
2-Nov-20	Email	Health		Email regarding health concerns related to the project.	Y
5-Nov-20	Phone/VM	Meter Survey		Customer noticed survey contractor conducting survey work in the neighbourhood, called to confirm.	Y
10-Nov-20	Phone/VM	Health		Customer expressed concerns about the project and percieved health impacts.	Y
24-Nov-20	Email	Meter Survey		Customer noticed survey contractor conducting survey work in the neighbourhood, called to confirm.	Y
26-Nov-20	Phone/VM	Meter Survey		Customer noticed survey contractor conducting survey work in the neighbourhood, called to confirm.	Y
26-Nov-20	Email	Technical/Meter		Inquiry about network deployment and if meters will operate in more remote areas.	Y
3-Dec-20	Phone/VM	Meter Survey		Customer noticed survey contractor conducting survey work in the neighbourhood, called to confirm.	Y
10-Dec-20	Phone/VM	Meter Survey		Customer noticed survey contractor conducting survey work in the neighbourhood, called to confirm.	Y
10-Dec-20	Phone/VM	Meter Survey		Customer noticed survey contractor conducting survey work in the neighbourhood, called to confirm.	Y
10-Dec-20	Phone/VM	Meter Survey		Customer noticed survey contractor conducting survey work in the neighbourhood, called to confirm.	Y
10-Dec-20	Phone/VM	Meter Survey		Customer noticed survey contractor conducting survey work in the neighbourhood, called to confirm.	Y
15-Dec-20	Phone/VM	Meter Survey		Customer noticed survey contractor conducting survey work in the neighbourhood, called to confirm.	Y
18-Dec-02	Phone/VM	Meter Survey		Customer noticed survey contractor conducting survey work in the neighbourhood, called to confirm.	Y

FEI AMI CPCN - Project Phone and Email Inquiries					
Date of Inquiry	Engagement Type	Primary Concern/Interest	Secondary Concern/Interest	Inquiry	Responded
18-Dec-20	Phone/VM	Meter Survey		Customer noticed survey contractor conducting survey work in the neighbourhood, called to confirm.	Y
18-Dec-20	Phone/VM	Meter Survey		Customer noticed survey contractor conducting survey work in the neighbourhood, called to confirm.	Y
29-Dec-20	Phone/VM	Meter Survey	Opt-Out	VM - Advised surveyor visited home and that they do not wish to have the meter installed. Attempted call back several time with no contact.	Y
31-Dec-20	Phone/VM	Meter Survey		VM - Customer called to confirm survey worker was part of the project. Multiple contact attempts made with no answer.	Y
31-Dec-20	Phone/VM	Meter Survey	Other	VM - Customer advised they had a surveyor visit the property. Inquired if they could have the new meter installed soon. Discussed project overview and timeline with customer.	Y
31-Dec-20	Phone/VM	Meter Survey		VM - Customer wanted confirmation on meter survey work. Discussed survey work with customer.	Y
5-Jan-21	Phone/VM	Meter Survey		Customer noticed survey contractor conducting survey work in the neighbourhood, called to confirm.	Y
8-Jan-21	Phone/VM	Meter Survey		Customer noticed survey contractor conducting survey work in the neighbourhood, called to confirm.	Y
14-Jan-21	Phone/VM	Meter Survey		Customer noticed survey contractor conducting survey work in the neighbourhood, called to confirm.	Y
14-Jan-21	Phone/VM	Meter Survey		Customer noticed survey contractor conducting survey work in the neighbourhood, called to confirm.	Y
15-Jan-21	Phone/VM	Meter Survey		Customer noticed survey contractor conducting survey work in the neighbourhood, called to confirm.	Y
19-Jan-21	Email	Meter Survey		Customer noticed survey contractor conducting survey work in the neighbourhood, called to confirm.	Y
20-Jan-21	Email	Other	Emplyment	Email received inquiring about job opportunities for the Project. Forwarded to appropriate department for further follow-up.	Y
21-Jan-21	Phone/VM	Meter Survey		Customer noticed survey contractor conducting survey work in the neighbourhood, called to confirm.	Y
25-Jan-21	Phone/VM	Meter Survey		Customer noticed survey contractor conducting survey work in the neighbourhood, called to confirm.	Y
27-Jan-21	Phone/VM	Meter Survey		Customer noticed survey contractor conducting survey work in the neighbourhood, called to confirm.	Y
29-Jan-21	Phone/VM	Meter Survey		Customer noticed survey contractor conducting survey work in the neighbourhood, called to confirm.	Y
29-Jan-21	Phone/VM	Opt-Out	Radio Off	Customer called to advise they would not like the proposed meter.	Y
2-Feb-21	Phone/VM	Meter Survey		Customer noticed survey contractor conducting survey work in the neighbourhood, called to confirm.	Y
3-Feb-21	Email	Other	Health	Email received regarding annual meter exchange program confirmation and health concerns about the proposed Project.	Y
8-Feb-21	Email	Meter Survey		Customer noticed survey contractor conducting survey work in the neighbourhood, called to confirm.	Y
8-Feb-21	Phone/VM	Opt-Out		Customer expressed they did not want the proposed meter. Provided information about the Project scope and timeline	Y
9-Feb-21	Email	Safety		Email inquiring whether proposed meters will include earthquake valves.	Y
9-Feb-21	Phone/VM	Meter Survey		Customer noticed survey contractor conducting survey work in the neighbourhood, called to confirm.	Y
10-Feb-21	Email	Radio Off	Health	Email received regarding customer expressing they would like the radio-off option on the meter.	Y
11-Feb-21	Phone/VM	Radio Off		Customer advsied they would like to have the radio-off option if the Project is approved.	Y
12-Feb-21	Email	Technical/Meter	Deployment	Customer inquired about what data customers will be able to see with the new meters.	Y
16-Feb-21	Email	Jobs		Email inquiry about job impacts resulting from the Project.	Y
17-Feb-21	Phone/VM	Meter Survey		Customer noticed survey contractor conducting survey work in the neighbourhood, called to confirm.	Y
19-Feb-21	Phone/VM	Meter Survey		Customer noticed survey contractor conducting survey work in the neighbourhood, called to confirm.	Y
22-Feb-21	Email	Meter Survey		Customer noticed survey contractor conducting survey work in the neighbourhood, called to confirm.	Y
23-Feb-21	Email	Other	Radio Off	Customer advsied they would like to have the radio-off option if the Project is approved.	Y
24-Feb-21	Phone/VM	Meter Survey		Customer noticed survey contractor conducting survey work in the neighbourhood, called to confirm.	Y
24-Feb-21	Email	Supportive		Email offered support for the Project.	Y
24-Feb-21	Email	Other		Customer requested copy of the presentation provided at the virtual public information session	Y
24-Feb-21	Email	Safety	Deployment	Email inquiring about proposed safety benefits and Project timeline.	Y

FEI AMI CPCN - Project Phone and Email Inquiries					
Date of Inquiry	Engagement Type	Primary Concern/Interest	Secondary Concern/Interest	Inquiry	Responded
24-Feb-21	Email	Radio Off	Safety	Email supportive of the Project and requests to have radio-off option if approved.	Y
25-Feb-21	Phone/VM	Meter Survey		Customer noticed survey contractor conducting survey work in the neighbourhood, called to confirm.	Y
25-Feb-21	Email	Technical/Meter	Other	Email inquiring about proposed meter make and model.	Y
25-Feb-21	Email	Other		Email requesting copy of presentation provided at virtual public information session.	Y
11-Apr-21	Email	Safety	Other	Email regarding Globe and Mail article on seismic shut-offs. Did not request a response.	N
11-Apr-21	Email	Safety	Other	Email regarding Globe and Mail article on seismic shut-offs. Did not request a response.	N
17-May-21	Email	Deployment		Inquiry about deployment timeline.	Y
25-Jun-21	Email	Supportive		Customer would like to install the AMI as soon as possible.	Y
12-Aug-21	Email	Opt-Out		Customer advises they do not want meter for RF related reasons.	Y
9-Sep-21	Email	Supportive		Customer would like to install the AMI as soon as possible. Supportive of project.	Y
29-Oct-21	Email	Other		Email citing an article related to RF concerns for smart meters. No request for response.	N

Municipal Contact List - 2019

Name	Title	Municipality/Region	Jurisdiction	Date of Letter Sent	Received
Douglas Holmes	Chief Administrative Officer	Alberni-Clayoquot	Regional District	03.10.2019	Yes
Tim Pley	Chief Administrative Officer	Port Alberni	City	03.10.2019	Yes
Bob Lapham	Chief Administrative Officer	Capital	Regional District	03.10.2019	Yes
Patrick Robins	Chief Administrative Officer	Central Saanich	District	03.10.2019	Yes
Robert Earl	Chief Administrative Officer	Colwood	City	03.10.2019	Yes
Laurie Hurst	Chief Administrative Officer	Esquimalt	Township	03.10.2019	Yes
Loranne Hilton	Chief Administrative Officer / Chief Financial Officer	Highlands	District	03.10.2019	Yes
Darren Kiedyk	Chief Administrative Officer	Langford	City	03.10.2019	Yes
Lisa Urlacher	Chief Administrative Officer	Metchosin	District	03.10.2019	Yes
Tanton Tim	Chief Administrative Officer	North Saanich	District	03.10.2019	Yes
Lou Varela	Interim Chief Administrative Officer	Oak Bay	District	03.10.2019	Yes
Paul Thorkelsson	Chief Administrative Officer	Saanich	District	03.10.2019	Yes
Randy Humble	Chief Administrative Officer	Sidney	Town	03.10.2019	Yes
Norm McInnis	Chief Administrative Officer	Sooke	District	03.10.2019	Yes
Jocelyn Jenkyns	City Manager	Victoria	City	03.10.2019	Yes
Kim Anema	Chief Administrative Officer	View Royal	Town	03.10.2019	Yes
John MacLean	Chief Administrative Officer	Cariboo	Regional District	03.10.2019	Yes
Roy Scott	CAO / Director of Corporate Administration	100 Mile House	District	03.10.2019	Yes
Byron Johnson	Chief Administrative Officer	Quesnel	City	03.10.2019	Yes
Milo Macdonald	Chief Administrative Officer	Williams Lake	City	03.10.2019	Yes
Stuart Horn	Chief Administrative Officer	Central Kootenay	Regional District	03.10.2019	Yes
Chris Barlow	Chief Administrative Officer	Castlegar	City	03.10.2019	Yes
Mike Moore	Chief Administrative Officer	Creston	Town	03.10.2019	Yes
Kevin Cormack	City Manager	Nelson	City	03.10.2019	Yes
Anne Williams	Chief Administrative Officer	Salmo	Village	03.10.2019	Yes
Brian Reardon	Chief Administrative Officer	Central Okanagan	Regional District	03.10.2019	Yes
Doug Gilchrist	City Manager	Kelowna	City	03.10.2019	Yes
Alberto De Feo	Chief Administrative Officer	Lake Country	District	03.10.2019	Yes
Elsie Lemke	Chief Administrative Officer	Peachland	District	03.10.2019	Yes
Paul Gipps	Chief Administrative Officer	West Kelowna	City	03.10.2019	Yes
Charles Hamilton	Chief Administrative Officer	Columbia Shuswap	Regional District	03.10.2019	Yes
Carl Bannister	Chief Administrative Officer	Salmon Arm	City	03.10.2019	Yes
Russell Dyson	Chief Administrative Officer	Comox Valley	Regional District	03.10.2019	Yes
David Allen	Chief Administrative Officer	Courtenay	City	03.10.2019	Yes
Brian Carruthers	Chief Administrative Officer	Cowichan Valley	Regional District	03.10.2019	Yes
Peter de Verteuil	Chief Administrative Officer	Duncan	City	03.10.2019	Yes
Guillermo Ferrero	Chief Administrative Officer	Ladysmith	Town	03.10.2019	Yes
Ted Swabey	Chief Administrative Officer	North Cowichan	District	03.10.2019	Yes
Shawn Tomlin	Chief Administrative Officer	East Kootenay	Regional District	03.10.2019	Yes
David Kim	Chief Administrative Officer	Cranbrook	City	03.10.2019	Yes
Terry Melcer	Interim CAO, Director of Corporate Services	Elkford	District	03.10.2019	Yes
Suzanne Garand	Director of Corporate Administration Services	Fernie	City	03.10.2019	Yes
Scott Sommerville	Chief Administrative Officer	Kimberley	City	03.10.2019	Yes
Michele Schalekamp	Chief Administrative Officer	Sparwood	District	03.10.2019	Yes
Jennifer Kinneman	Acting CAO/Director of Corporate Affairs	Fraser Valley	Regional District	03.10.2019	Yes
Peter Sparanese	City Manager	Abbotsford	City	03.10.2019	Yes
Peter Monteith	Chief Administrative Officer	Chilliwack	City	03.10.2019	Yes

MLA Contact List - 2019

MLA	Constituency	Date of Letter Sent	Received
Katrine Conroy	Kootenay West	03.10.2019	Yes
Michelle Mungall	Nelson - Creston	03.10.2019	Yes
Tom Shypitka	City of Cranbrook	03.10.2019	Yes
Ronna-Rae Leonard	Comox Valley	03.10.2019	Yes
Sonia Furstenuau	Cowichan Valley	03.10.2019	Yes
Mitzi Dean	Esquimalt - Royal Roads	03.10.2019	Yes
John Horgan	City of Duncan	03.10.2019	Yes
Leonard Eugene Krog	Nanaimo	03.10.2019	Yes
Douglas Routley	Nanaimo - North Cowichan	03.10.2019	Yes
Claire Trevena	North Island	03.10.2019	Yes
Dr. Andrew Weaver	Oak Bay - Gordon Head	03.10.2019	Yes
Michelle Stilwell	Parksville - Qualicum	03.10.2019	Yes
Nicholas Simons	Powell River - Sunshine Coast	03.10.2019	Yes
Adam Olsen	Saanich North and the Islands	03.10.2019	Yes
Lana Popham	Saanich South	03.10.2019	Yes
Carole James	Victoria - Beacon Hill	03.10.2019	Yes
Rob Fleming	Victoria - Swan Lake	03.10.2019	Yes
Scott Fraser	Alberni - Pacific Rim	03.10.2019	Yes
Ravi Kahlon	Delta North	03.10.2019	Yes
Ian Paton	District of Delta	03.10.2019	Yes
John Yap	Richmond - Steveston	03.10.2019	Yes
Jas Johal	Richmond - Queensborough	03.10.2019	Yes
Teresa Wat	Richmond North Centre	03.10.2019	Yes
Linda Reid	Richmond South Centre	03.10.2019	Yes
Dr. Darryl Plecas	Abbotsford South	03.10.2019	Yes
Michael de Jong, Q.C.	Abbotsford West	03.10.2019	Yes
Simon Gibson	Abbotsford-Mission	03.10.2019	Yes
Anne Kang	Burnaby - Deer Lake	03.10.2019	Yes
Raj Chouhan	Burnaby - Edmonds	03.10.2019	Yes
Katrina Chen	Burnaby - Lougheed	03.10.2019	Yes
Janet Routledge	Burnaby North	03.10.2019	Yes
John Martin	Chilliwack	03.10.2019	Yes
Dr. Laurie Throness	Chilliwack - Hope	03.10.2019	Yes
Joan Isaacs	Coquitlam - Burke Mountain	03.10.2019	Yes
Selina Robinson	Coquitlam - Maillardville	03.10.2019	Yes
Rich Coleman	Fort Langley - Aldergrove	03.10.2019	Yes
Mary Polak	Langley	03.10.2019	Yes
Bob D'Eith	Maple Ridge - Mission	03.10.2019	Yes
Lisa Beare	Maple Ridge - Pitt Meadows	03.10.2019	Yes
Judy Darcy	New Westminster	03.10.2019	Yes
Bowinn Ma	North Vancouver - Lonsdale	03.10.2019	Yes
Jane Thornthwaite	North Vancouver - Seymour	03.10.2019	Yes
Mike Farnworth	Port Coquitlam	03.10.2019	Yes
Rick Glumac	Port Moody - Coquitlam	03.10.2019	Yes
Marvin Hunt	Surrey - Cloverdale	03.10.2019	Yes
Jagrup Brar	Surrey - Fleetwood	03.10.2019	Yes
Rachna Singh	Surrey - Green Timbers	03.10.2019	Yes

Municipal Contact List - 2019

Name	Title	Municipality/Region	Jurisdiction	Date of Letter Sent	Received
Madeline McDonald	Chief Administrative Officer	Harrison Hot Springs	Village	03.10.2019	Yes
John Fortoloczky	Chief Administrative Officer	Hope	District	03.10.2019	Yes
Wallace Mah	Chief Administrative Officer	Kent	District	03.10.2019	Yes
Mike Younie	Chief Administrative Officer	Mission	District	03.10.2019	Yes
Dean McKinley	Chief Administrative Officer	Mackenzie	District	03.10.2019	Yes
Kathleen Soltis	City Manager	Prince George	City	03.10.2019	Yes
Jim Martin	Chief Administrative Officer	Fraser-Fort George	Regional District	03.10.2019	Yes
Mark Andison	Chief Administrative Officer	Kootenay Boundary	Regional District	03.10.2019	Yes
Michael Maturo	Chief Administrative Officer	Fruitvale	Village	03.10.2019	Yes
Daniel Drexler	Corporate Officer & Manager of Information Technology	Grand Forks	City	03.10.2019	Yes
Wendy Higashi	Chief Administrative Officer	Greenwood	City	03.10.2019	Yes
Penny Feist	Chief Administrative Officer	Midway	Village	03.10.2019	Yes
Larry Plotnikoff	CAO / CFO / Approving Officer	Montrose	Village	03.10.2019	Yes
Bryan Teasdale	Chief Administrative Officer	Rossland	City	03.10.2019	Yes
David Perehudoff	CAO / Financial Administrator	Trail	City	03.10.2019	Yes
Juli Halliwell	Chief Administrative Officer	Anmore	Village	03.10.2019	Yes
Lorna Dysart	Chief Administrative Officer	Belcarra	Village	03.10.2019	Yes
Lambert Chu	City Manager	Burnaby	City	03.10.2019	Yes
Peter Steblin	City Manager	Coquitlam	City	03.10.2019	Yes
Sean McGill	City Manager	Delta	City	03.10.2019	Yes
Mark Bakken	Administrator	Langley	Township	03.10.2019	Yes
Francis Cheung	Chief Administrative Officer	Langley	City	03.10.2019	Yes
Kelly Swift	Acting Chief Administrative Officer	Maple Ridge	City	03.10.2019	Yes
Lisa Spitale	Chief Administrative Officer	New Westminster	City	03.10.2019	Yes
Leanne McCarthy	CAO	North Vancouver	City	03.10.2019	Yes
David Stuart	Chief Administrative Officer	North Vancouver	District	03.10.2019	Yes
Mark Roberts	Chief Administrative Officer	Pitt Meadows	City	03.10.2019	Yes
Kristen Dixon	Chief Administrative Officer	Port Coquitlam	City	03.10.2019	Yes
Tim Savoie	City Manager	Port Moody	City	03.10.2019	Yes
George Duncan	Chief Administrative Officer	Richmond	City	03.10.2019	Yes
Vince Lalonde	City Manager	Surrey	City	03.10.2019	Yes
Sadhu Johnston	City Manager	Vancouver	City	03.10.2019	Yes
Nina Leemhuis	Chief Administrative Officer	West Vancouver	District	03.10.2019	Yes
Dan Bottrill	Chief Administrative Officer	White Rock	City	03.10.2019	Yes
Carol Mason	Commissioner/CAO	Metro Vancouver	Regional District	03.10.2019	Yes
Phyllis Carlyle	Chief Administrative Officer	Nanaimo	Regional District	03.10.2019	Yes
Ronald Campbell	Chief Administrative Officer	Lantzville	District	03.10.2019	Yes
Jake Rudolph	Chief Administrative Officer	Nanaimo	City	03.10.2019	Yes
Keeva Kehler	Chief Administrative Officer	Parksville	City	03.10.2019	Yes
Daniel Sailland	Chief Administrative Officer	Qualicum Beach	Town	03.10.2019	Yes
David Sewell	Chief Administrative Officer	North Okanagan	Regional District	03.10.2019	Yes
Kevin Bertles	Chief Administrative Officer	Armstrong	City	03.10.2019	Yes
Trevor Seibel	Chief Administrative Officer	Coldstream	District	03.10.2019	Yes
Tate Bengtson	Chief Administrative Officer	Enderby	City	03.10.2019	Yes
Tom Kadla	Chief Administrative Officer	Lumby	Village	03.10.2019	Yes
Doug Allin	Chief Administrative Officer	Spallumcheen	Township	03.10.2019	Yes
Will Pearce	Chief Administrative Officer	Vernon	City	03.10.2019	Yes

MLA Contact List - 2019

MLA	Constituency	Date of Letter Sent	Received
Harry Bains	Surrey - Newton	03.10.2019	Yes
Jinny Sims	Surrey - Panorama	03.10.2019	Yes
Hon. Stephanie Cadieux	Surrey - South	03.10.2019	Yes
Garry Begg	Surrey - Guildford	03.10.2019	Yes
Bruce Ralston	Surrey - Whalley	03.10.2019	Yes
Tracy Redies	Surrey - White Rock	03.10.2019	Yes
George Heyman	Vancouver - Fairview	03.10.2019	Yes
Sam Sullivan	Vancouver - False Creek	03.10.2019	Yes
George Chow	Vancouver - Fraserview	03.10.2019	Yes
Shane Simpson	Vancouver - Hastings	03.10.2019	Yes
Mable Elmore	Vancouver - Kensington	03.10.2019	Yes
Adrian Dix	Vancouver - Kingsway	03.10.2019	Yes
Michael Lee	Vancouver - Langara	03.10.2019	Yes
Melanie Mark	Vancouver - Mount Pleasant	03.10.2019	Yes
David Eby	Vancouver - Point Grey	03.10.2019	Yes
Andrew Wilkinson	Vancouver - Quilchena	03.10.2019	Yes
Spencer Chandra Herbert	Vancouver - West End	03.10.2019	Yes
Ralph Sultan	West Vancouver - Capilano	03.10.2019	Yes
Jordan Sturdy	West Vancouver - Sea to Sky	03.10.2019	Yes
Coralee Oakes	Cariboo North	03.10.2019	Yes
Donna Barnett	Cariboo - Chilcotin	03.10.2019	Yes
Jackie Tegart	Fraser - Nicola	03.10.2019	Yes
Peter Milobar	City of Kamloops	03.10.2019	Yes
Todd Stone	Kamloops - South Thompson	03.10.2019	Yes
Dan Davies	Peace River - North	03.10.2019	Yes
Mike Bernier	Peace River - South	03.10.2019	Yes
Mike Morris	Prince George - Mackenzie	03.10.2019	Yes
Shirley Bond	Prince George - Valemount	03.10.2019	Yes
Linda Larson	Boundary - Similkameen	03.10.2019	Yes
Norm Letnick	Kelowna - Lake Country	03.10.2019	Yes
Steve Thomson	Kelowna - Mission	03.10.2019	Yes
Dan Ashton	Penticton	03.10.2019	Yes
Greg Kylo	Shuswap	03.10.2019	Yes
Eric Foster	Vernon - Monashee	03.10.2019	Yes
Ben Stewart	Kelowna West	03.10.2019	Yes

Municipal Contact List - 2019

Name	Title	Municipality/Region	Jurisdiction	Date of Letter Sent	Received
Bill Newell	Chief Administrative Officer	Okanagan-Similkameen	Regional District	03.10.2019	Yes
Marg Coulson	Chief Adminstrative Officer	Keremeos	Village	03.10.2019	Yes
Cathy Cowan	Chief Administrative Officer	Oliver	Town	03.10.2019	Yes
Allan Chabot	Chief Administrative Officer	Osoyoos	Town	03.10.2019	Yes
Donny van Dyk	Chief Administrative Officer	Pentticon	City	03.10.2019	Yes
Lyle Thomas	Chief Administrative Officer	Princeton	Town	03.10.2019	Yes
Anthony Haddad	Chief Administrative Officer	Summerland	District	03.10.2019	Yes
Carol Newsom	Chief Administrative Officer	Chetwynd	District	03.10.2019	Yes
Chris Cvik	Chief Administrative Officer	Hudson's Hope	District	03.10.2019	Yes
Scott Barry	Chief Administrative Officer	Northern Rockies	Regional Municipality	03.10.2019	Yes
Russell Brewer	Chief Administrative Officer	Powell River	City	03.10.2019	Yes
Lynda Flynn	Chief Administrative Officer	Squamish-Lillooet	Regional District	03.10.2019	Yes
Linda Glenday	Chief Administrative Officer	Squamish	District	03.10.2019	Yes
Mike Furey	Chief Administrative Officer	Whistler	Resort Municipality	03.10.2019	Yes
Dave Leitch	Chief Administrative Officer	Strathcona	Regional District	03.10.2019	Yes
Deborah Sargent	City Manager	Campbell River	City	03.10.2019	Yes
Mark Brown	Interim Chief Administrative Officer	Sunshine Coast	Regional District	03.10.2019	Yes
Emanuel Machado	Chief Administrative Officer	Gibsons	Town	03.10.2019	Yes
Andrew Yeates	Chief Administrative Officer/Deputy Corporate Officer	Sechelt	District	03.10.2019	Yes
Sukh Gill	Chief Administrative Officer	Thompson-Nicola	Regional District	03.10.2019	Yes
Michelle Allen	Chief Administrative Officer	Ashcroft	Village	03.10.2019	Yes
Martin Dalsin	Chief Administrative Officer	Cache Creek	Village	03.10.2019	Yes
Joni Heinrich	Chief Administrative Officer	Chase	Village	03.10.2019	Yes
Monika Schitteck	Chief Administrative Officer	Clinton	Village	03.10.2019	Yes
David Trawin	Chief Administrative Officer	Kamloops	City	03.10.2019	Yes
Randy Lambright	Chief Administrative Officer	Logan Lake	District	03.10.2019	Yes
Scott Hildebrand	Chief Administrative Officer	Merritt	City	03.10.2019	Yes
General Administration	Administration	Warfield	Village	03.10.2020	Yes
General Administration	Administration	Comox	Town	03.10.2021	Yes
General Administration	Administration	Cumberland	Village	03.10.2022	Yes

MLA Contact List - 2019

MLA	Constituency	Date of Letter Sent	Received
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Municipal Contact List - 2021

Name	Title	Municipality/Region	Jurisdiction	Date of Letter Sent	Received
Roy Scott	CAO / Director of Corporate Administration	100 Mile House	District	04.02.2021	Yes
Peter Sparanese	City Manager	Abbotsford	City	04.02.2021	Yes
Douglas Holmes	Chief Administrative Officer	Alberni-Clayoquot	Regional District	04.02.2021	Yes
Juli Halliwell	Chief Administrative Officer	Anmore	Village	04.02.2021	Yes
Kevin Bertles	Chief Administrative Officer	Armstrong	City	04.02.2021	Yes
Daniela Dyck	Chief Administrative Officer	Ashcroft	Village	04.02.2021	Yes
Lorna Dysart	Chief Administrative Officer	Belcarra	Village	04.02.2021	Yes
Lambert Chu	City Manager	Burnaby	City	04.02.2021	Yes
Martin Dalsin	Chief Administrative Officer	Cache Creek	Village	04.02.2021	Yes
Deborah Sargent	City Manager	Campbell River	City	04.02.2021	Yes
Bob Lapham	Chief Administrative Officer	Capital	Regional District	04.02.2021	Yes
John MacLean	Chief Administrative Officer	Cariboo	Regional District	04.02.2021	Yes
Chris Barlow	Chief Administrative Officer	Castlegar	City	04.02.2021	Yes
Stuart Horn	Chief Administrative Officer	Central Kootenay	Regional District	04.02.2021	Yes
Brian Reardon	Chief Administrative Officer	Central Okanagan	Regional District	04.02.2021	Yes
Christine Culham	Chief Administrative Officer	Central Saanich	District	04.02.2021	Yes
Joni Heinrich	Chief Administrative Officer	Chase	Village	04.02.2021	Yes
Carol Newsom	Chief Administrative Officer	Chetwynd	District	04.02.2021	Yes
Peter Monteith	Chief Administrative Officer	Chilliwack	City	04.02.2021	Yes
Murray Daly	Chief Administrative Officer	Clinton	Village	04.02.2021	Yes
Trevor Seibel	Chief Administrative Officer	Coldstream	District	04.02.2021	Yes
Charles Hamilton	Chief Administrative Officer	Columbia Shuswap	Regional District	04.02.2021	Yes
Robert Earl	Chief Administrative Officer	Colwood	City	04.02.2021	Yes
Jordan Wall	Chief Administrative Officer	Comox	Town	04.02.2021	Yes
Russell Dyson	Chief Administrative Officer	Comox Valley	Regional District	04.02.2021	Yes
Peter Steblin	City Manager	Coquitlam	City	04.02.2021	Yes
Trevor Kushner	Chief Administrative Officer (Interim)	Courtenay	City	04.02.2021	Yes
Brian Carruthers	Chief Administrative Officer	Cowichan Valley	Regional District	04.02.2021	Yes
Mark Fercho	Chief Administrative Officer	Cranbrook	City	04.02.2021	Yes
Mike Moore	Chief Administrative Officer	Creston	Town	04.02.2021	Yes
Clayton Postings	Chief Administrative Officer	Cumberland	Village	04.02.2021	Yes
Sean McGill	City Manager	Delta	City	04.02.2021	Yes
Peter de Verteuil	Chief Administrative Officer	Duncan	City	04.02.2021	Yes
Shawn Tomlin	Chief Administrative Officer	East Kootenay	Regional District	04.02.2021	Yes
Tyler Madsen	Chief Administrative Officer, Deputy Director of Corporate Services, Approving Officer	Elkford	District	04.02.2021	Yes
Tate Bengtson	Chief Administrative Officer	Enderby	City	04.02.2021	Yes
Laurie Hurst	Chief Administrative Officer	Esquimalt	Township	04.02.2021	Yes
Michael Boronowski	Chief Administrative Officer	Fernie	City	04.02.2021	Yes
Jennifer Kinneman	Chief Administrative Officer	Fraser Valley	Regional District	04.02.2021	Yes
Jim Martin	Chief Administrative Officer	Fraser-Fort George	Regional District	04.02.2021	Yes
Emanuel Machado	Chief Administrative Officer	Gibsons	Town	04.02.2021	Yes
Duncan Redfearn	Chief Administrative Officer	Grand Forks	City	04.02.2021	Yes
Wendy Higashi	Chief Administrative Officer	Greenwood	City	04.02.2021	Yes
Madeline McDonald	Chief Administrative Officer	Harrison Hot Springs	Village	04.02.2021	Yes

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Bruce Banman	Kootenay West	04.02.2021	Yes
Michael de Jong, Q.C.	Nelson - Creston	04.02.2021	Yes
Pam Alexis	City of Cranbrook	04.02.2021	Yes
Roly Russell	Comox Valley	04.02.2021	Yes
Anne Kang	Cowichan Valley	04.02.2021	Yes
Raj Chouhan	Esquimalt - Royal Roads	04.02.2021	Yes
Katrina Chen	City of Duncan	04.02.2021	Yes
Janet Routledge	Nanaimo	04.02.2021	Yes
Lorne Doerkson	Nanaimo - North Cowichan	04.02.2021	Yes
Coralee Oakes	North Island	04.02.2021	Yes
Dan Coulter	Oak Bay - Gordon Head	04.02.2021	Yes
Kelli Paddon	Parksville - Qualicum	04.02.2021	Yes
Doug Clovechok	Powell River - Sunshine Coast	04.02.2021	Yes
Fin Donnelly	Saanich North and the Islands	04.02.2021	Yes
Selina Robinson	Saanich South	04.02.2021	Yes
Ronna-Rae Leonard	Victoria - Beacon Hill	04.02.2021	Yes
Sonia Furstenaus	Victoria - Swan Lake	04.02.2021	Yes
Ravi Kahlon	Alberni - Pacific Rim	04.02.2021	Yes
Ian Paton	Delta North	04.02.2021	Yes
Mitzi Dean	District of Delta	04.02.2021	Yes
Jackie Tegart	Richmond - Steveston	04.02.2021	Yes
Peter Milobar	Richmond - Queensborough	04.02.2021	Yes
Todd Stone	Richmond North Centre	04.02.2021	Yes
Norm Letnick	Richmond South Centre	04.02.2021	Yes
Renee Merrifield	Abbotsford South	04.02.2021	Yes
Ben Stewart	Abbotsford West	04.02.2021	Yes
Tom Shypitka	Abbotsford-Mission	04.02.2021	Yes
Katrine Conroy	Burnaby - Deer Lake	04.02.2021	Yes
John Horgan	Burnaby - Edmonds	04.02.2021	Yes
Andrew Mercier	Burnaby - Lougheed	04.02.2021	Yes
Megan Dykeman	Burnaby North	04.02.2021	Yes
Bob D'Eith	Chilliwack	04.02.2021	Yes
Lisa Beare	Chilliwack - Hope	04.02.2021	Yes
Josie Osborne	Coquitlam - Burke Mountain	04.02.2021	Yes
Sheila Malcolmson	Coquitlam - Maillardville	04.02.2021	Yes
Douglas Routley	Fort Langley - Aldergrove	04.02.2021	Yes
Brittny Anderson	Langley	04.02.2021	Yes
Jennifer Whiteside	Maple Ridge - Mission	04.02.2021	Yes
Michele Babchuk	Maple Ridge - Pitt Meadows	04.02.2021	Yes
Bowinn Ma	New Westminster	04.02.2021	Yes
Susie Chant	North Vancouver - Lonsdale	04.02.2021	Yes
Murray Rankin	North Vancouver - Seymour	04.02.2021	Yes
Adam Walker	Port Coquitlam	04.02.2021	Yes
Dan Davies	Port Moody - Coquitlam	04.02.2021	Yes

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Name	Title	Municipality/Region	Jurisdiction	Date of Letter Sent	Received
Loranne Hilton	Chief Administrative Officer / Chief Financial Officer	Highlands	District	04.02.2021	Yes
John Fortoloczky	Chief Administrative Officer	Hope	District	04.02.2021	Yes
Chris Cvik	Chief Administrative Officer	Hudson's Hope	District	04.02.2021	Yes
David Trawin	Chief Administrative Officer	Kamloops	City	04.02.2021	Yes
Doug Gilchrist	City Manager	Kelowna	City	04.02.2021	Yes
Wallace Mah	Chief Administrative Officer	Kent	District	04.02.2021	Yes
Marg Coulson	Chief Adminstrative Officer	Keremeos	Village	04.02.2021	Yes
Scott Sommerville	Chief Administrative Officer	Kimberley	City	04.02.2021	Yes
Mark Andison	Chief Administrative Officer	Kootenay Boundary	Regional District	04.02.2021	Yes
Allison McCarrick	Chief Administrative Officer	Ladysmith	Town	04.02.2021	Yes
Alberto De Feo	Chief Administrative Officer	Lake Country	District	04.02.2021	Yes
Darren Kiedyk	Chief Administrative Officer	Langford	City	04.02.2021	Yes
Francis Cheung	Chief Administrative Officer	Langley	City	04.02.2021	Yes
Mark Bakken	Administrator	Langley	Township	04.02.2021	Yes
Ronald Campbell	Chief Administrative Officer	Lantzville	District	04.02.2021	Yes
Dan Leighton	Interim Chief Administrative Officer / Approving Officer / Fire Chief / Emergency Coordinator	Logan Lake	District	04.02.2021	Yes
Tom Kadla	Chief Administrative Officer	Lumby	Village	04.02.2021	Yes
Al Horsman	Chief Administrative Officer	Maple Ridge	City	04.02.2021	Yes
Sean Smith	Chief Administrative Officer	Merritt	City	04.02.2021	Yes
Lisa Urlacher	Chief Administrative Officer	Metchosin	District	04.02.2021	Yes
Jerry Dobrovolny	Commissioner/CAO	Metro Vancouver	Regional District	04.02.2021	Yes
Penny Feist	Chief Administrative Officer	Midway	Village	04.02.2021	Yes
Mike Younie	Chief Administrative Officer	Mission	District	04.02.2021	Yes
Larry Plotnikoff	CAO / CFO / Approving Officer	Montrose	Village	04.02.2021	Yes
Phyllis Carlyle	Chief Administrative Officer	Nanaimo	Regional District	04.02.2021	Yes
Jake Rudolph	Chief Administrative Officer	Nanaimo	City	04.02.2021	Yes
Kevin Cormack	City Manager	Nelson	City	04.02.2021	Yes
Lisa Spitale	Chief Administrative Officer	New Westminster	City	04.02.2021	Yes
Ted Swabey	Chief Administrative Officer	North Cowichan	District	04.02.2021	Yes
David Sewell	Chief Administrative Officer	North Okanagan	Regional District	04.02.2021	Yes
Tim Tanton	Chief Administrative Officer	North Saanich	District	04.02.2021	Yes
Leanne McCarthy	CAO	North Vancouver	City	04.02.2021	Yes
David Stuart	Chief Administrative Officer	North Vancouver	District	04.02.2021	Yes
Scott Barry	Chief Administrative Officer	Northern Rockies	Regional Municipality	04.02.2021	Yes
Lou Varela	Chief Administrative Officer	Oak Bay	District	04.02.2021	Yes
Bill Newell	Chief Administrative Officer	Okanagan-Similkameen	Regional District	04.02.2021	Yes
Cathy Cowan	Chief Administrative Officer	Oliver	Town	04.02.2021	Yes
Allan Chabot	Chief Administrative Officer	Osoyoos	Town	04.02.2021	Yes
Keeva Kehler	Chief Administrative Officer	Parksville	City	04.02.2021	Yes
Joe Mitchell	Chief Administrative Officer	Peachland	District	04.02.2021	Yes
Donny van Dyk	Chief Administrative Officer	Penticton	City	04.02.2021	Yes
Mark Roberts	Chief Administrative Officer	Pitt Meadows	City	04.02.2021	Yes
Tim Pley	Chief Administrative Officer	Port Alberni	City	04.02.2021	Yes
Kristen Dixon	Chief Administrative Officer	Port Coquitlam	City	04.02.2021	Yes

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Mike Bernier	Surrey - Cloverdale	04.02.2021	Yes
Dan Ashton	Surrey - Fleetwood	04.02.2021	Yes
Mike Farnworth	Surrey - Green Timbers	04.02.2021	Yes
Rick Glumac	Surrey - Newton	04.02.2021	Yes
Nicholas Simons	Surrey - Panorama	04.02.2021	Yes
Mike Morris	Surrey - South	04.02.2021	Yes
Shirley Bond	Surrey - Guildford	04.02.2021	Yes
Aman Singh	Surrey - Whalley	04.02.2021	Yes
Kelly Greene	Surrey - White Rock	04.02.2021	Yes
Teresa Wat	Vancouver - Fairview	04.02.2021	Yes
Henry Yao	Vancouver - False Creek	04.02.2021	Yes
Adam Olsen	Vancouver - Fraserview	04.02.2021	Yes
Lana Popham	Vancouver - Hastings	04.02.2021	Yes
Greg Kyllo	Vancouver - Kensington	04.02.2021	Yes
Mike Starchuk	Vancouver - Kingsway	04.02.2021	Yes
Jagrup Brar	Vancouver - Langara	04.02.2021	Yes
Rachna Singh	Vancouver - Mount Pleasant	04.02.2021	Yes
Garry Begg	Vancouver - Point Grey	04.02.2021	Yes
Harry Bains	Vancouver - Quilchena	04.02.2021	Yes
Jinny Sims	Vancouver - West End	04.02.2021	Yes
Stephanie Cadieux	West Vancouver - Capilano	04.02.2021	Yes
Bruce Ralston	West Vancouver - Sea to Sky	04.02.2021	Yes
Trevor Halford	Cariboo North	04.02.2021	Yes
Lou Varela	Cariboo - Chilcotin	04.02.2021	Yes
George Heyman	Fraser - Nicola	04.02.2021	Yes
Brenda Bailey	City of Kamloops	04.02.2021	Yes
George Chow	Kamloops - South Thompson	04.02.2021	Yes
Niki Sharma	Peace River - North	04.02.2021	Yes
Mable Elmore	Peace River - South	04.02.2021	Yes
Adrian Dix	Prince George - Mackenzie	04.02.2021	Yes
Michael Lee	Prince George - Valemount	04.02.2021	Yes
Melanie Mark	Boundary - Similkameen	04.02.2021	Yes
David Eby	Kelowna - Lake Country	04.02.2021	Yes
Andrew Wilkinson	Kelowna - Mission	04.02.2021	Yes
Spencer Chandra Herbert	Penticton	04.02.2021	Yes
Harwinder Sandhu	Shuswap	04.02.2021	Yes
Grace Lore	Vernon - Monashee	04.02.2021	Yes
Rob Fleming	Kelowna West	04.02.2021	Yes
Karin Kirkpatrick	West Vancouver - Capilano	04.02.2021	
Jordan Sturdy	West Vancouver - Sea to Sky	04.02.2021	

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Name	Title	Municipality/Region	Jurisdiction	Date of Letter Sent	Received
Tim Savoie	City Manager	Port Moody	City	04.02.2021	Yes
Russell Brewer	Chief Administrative Officer	Powell River	City	04.02.2021	Yes
Walter Babicz	City Manager (Acting)	Prince George	City	04.02.2021	Yes
Lyle Thomas	Chief Administrative Officer	Princeton	Town	04.02.2021	Yes
Al Radke	Chief Administrative Officer	qathet	Regional District	04.02.2021	Yes
Daniel Sailland	Chief Administrative Officer	Qualicum Beach	Town	04.02.2021	Yes
Byron Johnson	Chief Administrative Officer	Quesnel	City	04.02.2021	Yes
George Duncan	Chief Administrative Officer	Richmond	City	04.02.2021	Yes
Bryan Teasdale	Chief Administrative Officer	Rossland	City	04.02.2021	Yes
Paul Thorkelsson	Chief Administrative Officer	Saanich	District	04.02.2021	Yes
Anne Williams	Chief Administrative Officer	Salmo	Village	04.02.2021	Yes
Carl Bannister	Chief Administrative Officer	Salmon Arm	City	04.02.2021	Yes
Andrew Yeates	Chief Administrative Officer and Deputy Corporate Officer	Sechelt	District	04.02.2021	Yes
Randy Humble	Chief Administrative Officer	Sidney	Town	04.02.2021	Yes
Norm McInnis	Chief Administrative Officer	Sooke	District	04.02.2021	Yes
Doug Allin	Chief Administrative Officer	Spallumcheen	Township	04.02.2021	Yes
Michele Schalekamp	Chief Administrative Officer	Sparwood	District	04.02.2021	Yes
Linda Glenday	Chief Administrative Officer	Squamish	District	04.02.2021	Yes
Melany Helmer	Chief Administrative Officer	Squamish-Lillooet	Regional District	04.02.2021	Yes
Dave Leitch	Chief Administrative Officer	Strathcona	Regional District	04.02.2021	Yes
Anthony Haddad	Chief Administrative Officer	Summerland	District	04.02.2021	Yes
Dean McKinley	Chief Administrative Officer	Sunshine Coast	Regional District	04.02.2021	Yes
Vince Lalonde	City Manager	Surrey	City	04.02.2021	Yes
David Perehudoff	CAO / Financial Administrator	Trail	City	04.02.2021	Yes
Sadhu Johnston	City Manager	Vancouver	City	04.02.2021	Yes
Will Pearce	Chief Administrative Officer	Vernon	City	04.02.2021	Yes
Jocelyn Jenkyns	City Manager	Victoria	City	04.02.2021	Yes
Kim Anema	Chief Administrative Officer	View Royal	Town	04.02.2021	Yes
Lila Cresswell	Chief Administrative Officer	Warfield	Village	04.02.2021	Yes
Paul Gipps	Chief Administrative Officer	West Kelowna	City	04.02.2021	Yes
Virginia Cullen	Chief Administrative Officer	Whistler	Resort Municipality	04.02.2021	Yes
Guillermo Ferrero	Chief Administrative Officer	White Rock	City	04.02.2021	Yes

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MLA	Constituency	Date of Letter Sent	Received
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