



Diane Roy
Vice President, Regulatory Affairs

Gas Regulatory Affairs Correspondence
Email: gas.regulatory.affairs@fortisbc.com

Electric Regulatory Affairs Correspondence
Email: electricity.regulatory.affairs@fortisbc.com

FortisBC
16705 Fraser Highway
Surrey, B.C. V4N 0E8
Tel: (778) 576-7349
Cell: (778) 908-2790
Fax: (604) 576-7074
www.fortisbc.com

November 24, 2021

British Columbia Utilities Commission
Suite 410, 900 Howe Street
Vancouver, BC
V6Z 2N3

Attention: Mr. Patrick Wruck, Commission Secretary

Dear Mr. Wruck:

**Re: FortisBC Energy Inc. – Mainland and Vancouver Island Service Area
Commodity Cost Reconciliation Account (CCRA) and Midstream Cost
Reconciliation Account (MCRA) Quarterly Gas Cost Report, and the
Biomethane Energy Recovery Charge (BERC) Rates and Biomethane Variance
Account (BVA) Annual Report
2021 Fourth Quarter Gas Cost Report**

The attached materials provide the FortisBC Energy Inc. (FEI or the Company) 2021 Fourth Quarter Gas Cost Report for the Mainland and Vancouver Island Service Area (the Fourth Quarter Report) as required under the British Columbia Utilities Commission (BCUC) guidelines for gas cost rate setting (the Guidelines)¹. The Fourth Quarter Report provides the quarterly reporting for the CCRA and MCRA as required under the Guidelines, as well as the annual reporting setting out the Short Term BERC Rate and Long Term BERC Rate to be effective January 1 of the next year pursuant to BCUC Order G-133-16 and the accompanying Decision, both dated August 12, 2016.

The gas cost forecast used within the attached report is based on the five-day average of the November 9, 10, 12, 15, and 16, 2021 forward prices (five-day average forward prices ending November 16, 2021).

CCRA Deferral Account

Based on the five-day average forward prices ending November 16, 2021, the December 31, 2021 CCRA balance is projected to be approximately \$59 million deficit after tax. At the existing commodity rate, the CCRA trigger ratio is calculated to be 85.4 percent, which falls

¹ The BCUC established guidelines for gas cost rate setting in Letter L-5-01, dated February 5, 2001, and further modified the guidelines pursuant to Letter L-40-11, dated May 19, 2011, and Letter L-15-16, dated June 16, 2016.

outside the deadband range of 95 percent to 105 percent. The tested rate increase that would produce a 100 percent commodity recovery-to-cost ratio is calculated to be \$0.659/GJ, which exceeds the \$0.50/GJ minimum rate change threshold. The results of the two-criterion rate adjustment mechanism indicate that a rate change is required.

The indicated rate change, based on the standard 12-month prospective rate setting period, would increase the Commodity Cost Recovery Charge from the existing \$3.844/GJ to \$4.503/GJ effective January 1, 2022.

The schedules at Tab 2, Pages 1 and 2, provide details of the recorded and forecast, based on the five-day average forward prices ending November 16, 2021, CCRA gas supply costs. The schedule at Tab 2, Page 3 provides the information related to the unitization of the forecast CCRA gas supply costs for the January 1, 2022 to December 30, 2022 prospective period.

Discussion

Forward western Canadian natural gas prices have continued to increase from the forward prices used in the FEI 2021 Third Quarter Gas Cost Report for the Mainland and Vancouver Island Service Area. The forward prices increased due to stronger prices at Henry Hub, which is the pricing point for natural gas futures across North America. In addition, increased regional power requirements and higher demand for western Canadian natural gas exports to the US also contributed to the increase in prices.

Further, FEI notes that in addition to the forecast cost of commodity for the 12-month prospective period of January 1 to December 31, 2022, the higher natural gas prices materially affect the CCRA balance at the end of the current period. The December 31, 2021 CCRA balance is projected to be approximately \$59 million deficit after tax. Amortization of this December 31, 2021 CCRA deficit comprises \$0.548/GJ (Tab 1, Page 2, Column 5, Line 22) of the full flow-through commodity rate increase of \$0.659/GJ, based on the standard 12-month prospective rate setting mechanism and reflected on the schedule at Tab 1, Page 2 of the Fourth Quarter Report.

For additional information, and similar to its Third Quarter Gas Cost Report for review of the commodity rate effective October 1, 2021, filed on September 2, 2021, FEI provides an alternative scenario to managing the CCRA and setting the commodity rate effective January 1, 2022. The alternative scenario provided in the Fourth Quarter Report lessens the bill impact related to the commodity rate increase based on using a 24-month prospective period for the calculations. The Guidelines, specifically within Letter L-15-16, provide some criteria, albeit not prescriptive criteria, for clarification of when consideration is to be given to commodity rate proposals beyond the standard 12-month prospective period.

FEI further notes that the forecast data and circumstances within the Fourth Quarter Report do not fully meet the approved criteria; specifically the difference between the average CCRA weighted average cost of gas (WACOG) for year one versus year two of the 24-month prospective period is less than \$0.75/GJ. The year one CCRA WACOG is \$3.954/GJ (Tab 2, Page 1, Column 14, Line 45), the year two CCRA WACOG is \$3.272/GJ (Tab 2, Page 2, Column 14, Line 22), and the difference is \$0.682/GJ.

The Company proposes to flow through the \$0.659/GJ commodity rate increase, based on the standard 12-month prospective rate setting mechanism, to address the current CCRA deficit and the prospective under recovery of gas costs in a timely manner.

Attached at Alternative A – Tabs 1 to 4, 7 and 8 are schedules showing the forecast CCRA, MCRA, and BVA deferral account balances and the customer bill impacts based on the flow through of a \$0.040/GJ commodity rate increase, calculated using a 24-month prospective period, as well as the resultant Storage and Transport Charges, MCRA Rate Rider 6 amounts, and the Short Term and Long Term BERC rates derived from the Alternative A commodity rate.

MCRA Deferral Account

Based on the five-day average forward prices ending November 16, 2021, the midstream gas supply cost assumptions, and the forecast midstream cost recoveries at present rates, the 2022 MCRA activity is forecast to under recover costs for the 12-month period by approximately \$24 million (the difference between the forecast 2022 costs incurred shown at Tab 1, Page 3, Column 14, Line 28 and the forecast 2022 recoveries shown at Tab 1, Page 3, Column 14, Line 29). The schedule at Tab 2, Page 7, shows the sales rate class allocations to eliminate the forecast under recovery of the 12-month MCRA gas supply costs.

The Company requests approval to set the Storage and Transport Charges for the sales rate classes, including Rate Schedule 46 LNG Service, to the amounts shown in the schedule at Tab 2, Page 7, Line 39, effective January 1, 2022. The Storage and Transport Charge for Rate Schedule 1 residential customers is proposed to increase by \$0.155/GJ, from \$1.350/GJ to \$1.505/GJ, effective January 1, 2022.

MCRA Rate Rider 6 was established to amortize and refund / recover amounts related to the MCRA year-end deferral account balance. Pursuant to Order G-138-14, one-half of the cumulative projected MCRA deferral account balance at the end of the year will be amortized into the following year's midstream rates. Based on the five-day average forward prices ending November 16, 2021, the December 31, 2021 MCRA balance is projected to be approximately \$33 million surplus after tax (Tab 1, Page 3, Column 14, Line 17).

The Company requests approval to reset MCRA Rate Rider 6 for the sales rate classes, including Rate Schedule 46 LNG Service, to the amounts as shown in the schedule at Tab 2, Page 7, Line 44, effective January 1, 2022. The MCRA Rate Rider 6 applicable to Rate Schedule 1 residential customers is proposed to decrease by \$0.201/GJ, from the current \$0.047/GJ charge to a refund amount of \$0.154/GJ, effective January 1, 2022.

The schedules at Tab 2, Pages 4 to 6, provide details of the recorded and forecast MCRA gas supply costs for calendar 2021, 2022, and 2023 based on the five-day average forward prices ending November 16, 2021.

The schedule at Tab 3, Page 3 provides the forecast monthly MCRA deferral account balances with the proposed changes to the Storage and Transport Charges and the MCRA Rate Rider 6 amounts, effective January 1, 2022.

The schedules at Tab 6, Pages 1 to 4 provide details of the forecast costs for Revelstoke propane supply.

FEI requests the information contained within Tab 6 be treated as CONFIDENTIAL.

FEI will continue to monitor and report the MCRA balances consistent with the Company's position that midstream recoveries and costs be reported on a quarterly basis and, under normal circumstances, midstream rates be adjusted on an annual basis with a January 1 effective date.

BERC Rates and BVA Annual Report

By Order G-314-20 dated December 3, 2020, the BCUC established the Short Term BERC Rate at \$11.830/GJ and the Long Term BERC Rate at \$10.830/GJ, effective January 1, 2021.

In the Fourth Quarter Report, FEI proposes a change to the Commodity Cost Recovery Charge effective January 1, 2022 to \$4.503/GJ. The existing BC Carbon Tax is set at \$2.305/GJ. Based on the BERC rate methodology, the Company requests an increase of \$1.978/GJ to the Short Term BERC rate from \$11.830/GJ to \$13.808/GJ, and an increase of \$1.978/GJ to the Long Term BERC rate from \$10.830/GJ to \$12.808/GJ, effective January 1, 2022. The tables below provide the breakdown and calculation of the current and proposed BERC rates.

Particulars	Short Term Contract	
	Jan 1, 2021	Jan 1, 2022
BERC Rate effective date		
Commodity Cost Recovery Charge	\$ 2.844	\$ 4.503
BC Carbon Tax	\$ 1.986	\$ 2.305
Premium	\$ 7.000	\$ 7.000
Short Term BERC Rate per GJ	\$ 11.830	\$ 13.808
	Long Term Contract	
	Jan 1, 2021	Jan 1, 2022
BERC Rate effective date		
Short Term BERC Rate per GJ	\$ 11.830	\$ 13.808
Less Discount of \$1.00 (for long term contract)	\$ (1.000)	\$ (1.000)
Theoretical calculation	\$ 10.830	\$ 12.808
Subject to a Minimum Contract Strike Price / GJ	\$ 10.000	\$ 10.000
Long Term BERC Rate per GJ	\$ 10.830	\$ 12.808

Based on the biomethane gas supply cost assumptions (i.e. project in-service date, cost of service, and production volumes) and the forecast biomethane recoveries at the present BERC rate, the BVA balance before accounting for the value of the unsold biomethane quantities is projected to be approximately \$9,693 thousand deficit after tax at December 31, 2021 (Tab 4, Page 2, Column 14, Line 8). FEI forecasts an unsold inventory balance of

116.8 TJ at December 31, 2021; the unsold inventory balance will remain in the BVA at the proposed January 1, 2022 BERC rate of \$13.808/GJ for a total value of \$1,177 thousand after tax. The BVA balance amount of \$8,516 thousand after tax is projected to transfer to the BVA Rate Rider account at year end (Tab 4, Page 2, Column 14, Line 11).

The monthly deferral account activity and balances for the BVA are shown on the schedules provided at Tab 4, Pages 1 and 2 – the schedule at Page 1 displays energy quantities, and the schedule at Page 2 displays dollar amounts. The schedule at Tab 4, Page 3 provides a breakdown of the monthly actual and forecast biomethane recoveries by rate class. The schedule at Tab 4, Page 7 provides the monthly biomethane inventory change since January 2020, as well as the age of biomethane inventory sold each month as determined on a first in, first out basis.

The schedules at Tab 5, Pages 1 to 3.2 provide a breakdown of the monthly actual and forecast biomethane supply costs by project.

FEI requests the information contained within Tab 5 be treated as CONFIDENTIAL.

FEI will continue to monitor the notional biomethane inventory balance and will re-evaluate the projected supply and demand for biomethane annually. In order to maintain a balance between demand and supply, FEI may consider the further purchase carbon offsets and notionally transfer conventional natural gas into the BVA when inventory is in a deficit balance.

BERC Rate Assessment Report

In 2016, pursuant to the BCUC Decision and Order G-133-16, FEI received approval to replace its cost-based BERC rate with two rates (the Short-Term BERC Rate and the Long-Term BERC Rate). The BCUC, in that decision, also directed FEI to file a comprehensive assessment report at the earlier of an application by FEI for transfer of biomethane inventory from the BVA to the MCRA, or four years after the date of issue of the decision.

On August 12, 2020, FEI submitted its BERC Rate Assessment Report to the BCUC. The BCUC established a 2-stage review process. The Stage 1 review of FEI's BERC Rate Assessment Report as a compliance filing has been completed. The Stage 2 comprehensive review will provide the appropriate context and foundation for considering changes to the Renewable Gas program, including the BERC rate.

On June 30, 2021, in compliance with BCUC direction and Order G-35-21, FEI submitted a status update on its Comprehensive Review and Assessment of the Renewable Gas Program (Comprehensive Review), including the expected timing for the application. FEI currently anticipates filing the Comprehensive Review in December of this year.

CONFIDENTIALITY

FEI is requesting that this information be filed on a confidential basis pursuant to Section 18 of the BCUC's Rules of Practice and Procedure regarding confidential documents adopted by Order G-15-19, and Section 71(5) of the *Utilities Commission Act* and requests that the BCUC exercise its discretion under Section 6.0 of the Rules for Natural Gas Energy Supply Contracts and allow these documents to remain confidential. FEI believes this will ensure

that market sensitive information is protected, and FEI's ability to obtain favorable commercial terms for future natural gas contracting is not impaired.

In this regard, FEI further believes that the Core Market could be disadvantaged and may well shoulder incremental costs if utility gas supply procurement strategies as well as contracts are treated in a different manner than those of other gas purchasers, and believes that since it continues to operate within a competitive environment, there is no necessity for public disclosure and risk prejudice or influence in the negotiations or renegotiation of subsequent contracts.

Summary

The Company requests BCUC approval of the following, effective January 1, 2022:

- Approval for the Commodity Cost Recovery Charge applicable to all affected sales rate classes, including Rate Schedule 46 LNG Service, within the Mainland and Vancouver Island service area to increase \$0.659/GJ, from \$3.844/GJ to \$4.503/GJ.
- Approval to flow-through changes to the Storage and Transport Charges applicable to all affected sales rate classes, including Rate Schedule 46 LNG Service, within the Mainland and Vancouver Island service area as set out in the schedule at Tab 2, Page 7.
- Approval to set MCRA Rate Rider 6 applicable to all affected sales rate classes, including Rate Schedule 46 LNG Service, within the Mainland and Vancouver Island service area as set out in the schedule at Tab 2, Page 7.
- Approval of the Short Term BERC Rate to increase from \$11.830/GJ to \$13.808/GJ, applicable to all biomethane rate schedules, including Rate Schedule 46 LNG Service, within the Mainland and Vancouver Island service area.
- Approval of the Long Term BERC Rate to increase from \$10.830/GJ to \$12.808/GJ, based on a \$1.00 discount to the Short Term BERC Rate.

For comparative purposes, FEI provides at Tabs 7 and 8 the tariff continuity and bill impact schedules of all sales rate classes and Rate Schedule 46 LNG Service for the Mainland and Vancouver Island service area. These schedules have been prepared showing the combined effects of FEI's proposed delivery rates and delivery rate riders effective January 1, 2022², and the proposed January 1, 2022 Commodity Cost Recovery Charge, Storage and Transport Charges, MCRA Rate Rider 6, and BERC rate requested within the Fourth Quarter Report. As a result, the annual bill for:

- a typical Mainland and Vancouver Island Rate Schedule 1 residential customer with an average annual consumption of 90 GJ will increase by approximately \$100 or 9.3%.
- a typical Mainland and Vancouver Island Biomethane Service Rate Schedule 1B residential customer with an average annual consumption of 90 GJ, based on a defined ratio of 10% biomethane, will increase by approximately \$112 or 9.8%.

² FEI Annual Review for 2022 Delivery Rates, effective January 1, 2022.

FEI will continue to monitor the forward prices, and will report CCRA and MCRA balances in its 2022 First Quarter Gas Cost Report.

We trust BCUC will find the attached to be in order. However, should any further information be required, please contact Gurvinder Sidhu at 604-592-7675.

Sincerely,

FORTISBC ENERGY INC.

Original signed:

Diane Roy

Attachments

FORTISBC ENERGY INC. - MAINLAND AND VANCOUVER ISLAND SERVICE AREA
CCRA MONTHLY BALANCES AT EXISTING RATES (AFTER ADJUSTMENTS FOR ENERGY DIFFERENCES)
FOR THE FORECAST PERIOD FROM JAN 2022 TO DEC 2023
FIVE-DAY AVERAGE FORWARD PRICES - NOVEMBER 9, 10, 12, 15, AND 16, 2021
\$(Millions)

Tab 1
Page 1

Line		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
		Recorded Jan-21	Recorded Feb-21	Recorded Mar-21	Recorded Apr-21	Recorded May-21	Recorded Jun-21	Recorded Jul-21	Recorded Aug-21	Recorded Sep-21	Recorded Oct-21	Projected Nov-21	Projected Dec-21	Jan-21 to Dec-21	
1	CCRA Balance - Beginning (Pre-tax) ^(a)	\$ 10	\$ 8	\$ 13	\$ 15	\$ 14	\$ 13	\$ 16	\$ 25	\$ 32	\$ 40	\$ 41	\$ 63	\$ 10	
2	Gas Costs Incurred	33	37	37	32	35	37	44	42	42	48	68	65	520	
3	Revenue from APPROVED Recovery Rate	(35)	(32)	(35)	(33)	(36)	(34)	(35)	(35)	(34)	(47)	(46)	(48)	(450)	
4	CCRA Balance - Ending (Pre-tax) ^(b)	\$ 8	\$ 13	\$ 15	\$ 14	\$ 13	\$ 16	\$ 25	\$ 32	\$ 40	\$ 41	\$ 63	\$ 81	\$ 81	
5	Tax Rate	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	
6	CCRA Balance - Ending (After-tax) ^(c)	\$ 6	\$ 10	\$ 11	\$ 10	\$ 10	\$ 12	\$ 18	\$ 23	\$ 29	\$ 30	\$ 46	\$ 59	\$ 59	
		Forecast Jan-22	Forecast Feb-22	Forecast Mar-22	Forecast Apr-22	Forecast May-22	Forecast Jun-22	Forecast Jul-22	Forecast Aug-22	Forecast Sep-22	Forecast Oct-22	Forecast Nov-22	Forecast Dec-22	Jan-22 to Dec-22	
15	CCRA Balance - Beginning (Pre-tax) ^(a)	\$ 81	\$ 97	\$ 111	\$ 119	\$ 116	\$ 112	\$ 107	\$ 102	\$ 98	\$ 93	\$ 91	\$ 93	\$ 81	
16	Gas Costs Incurred	64	58	56	44	43	42	43	44	41	45	48	52	581	
17	Revenue from EXISTING Recovery Rates	(48)	(43)	(48)	(46)	(48)	(46)	(48)	(48)	(46)	(48)	(46)	(48)	(565)	
18	CCRA Balance - Ending (Pre-tax) ^(b)	\$ 97	\$ 111	\$ 119	\$ 116	\$ 112	\$ 107	\$ 102	\$ 98	\$ 93	\$ 91	\$ 93	\$ 97	\$ 97	
19	Tax Rate	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	
20	CCRA Balance - Ending (After-tax) ^(c)	\$ 71	\$ 81	\$ 87	\$ 85	\$ 81	\$ 78	\$ 75	\$ 72	\$ 68	\$ 66	\$ 68	\$ 71	\$ 71	
		Forecast Jan-23	Forecast Feb-23	Forecast Mar-23	Forecast Apr-23	Forecast May-23	Forecast Jun-23	Forecast Jul-23	Forecast Aug-23	Forecast Sep-23	Forecast Oct-23	Forecast Nov-23	Forecast Dec-23	Jan-23 to Dec-23	
28	CCRA Balance - Beginning (Pre-tax) ^(a)	\$ 97	\$ 102	\$ 106	\$ 103	\$ 93	\$ 80	\$ 67	\$ 55	\$ 43	\$ 32	\$ 22	\$ 16	\$ 97	
29	Gas Costs Incurred	53	48	46	37	35	34	36	36	38	41	45	486		
30	Revenue from EXISTING Recovery Rates	(48)	(44)	(48)	(47)	(48)	(47)	(48)	(48)	(47)	(48)	(47)	(48)	(571)	
31	CCRA Balance - Ending (Pre-tax) ^(b)	\$ 102	\$ 106	\$ 103	\$ 93	\$ 80	\$ 67	\$ 55	\$ 43	\$ 32	\$ 22	\$ 16	\$ 12	\$ 12	
32	Tax Rate	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	
33	CCRA Balance - Ending (After-tax) ^(c)	\$ 74	\$ 77	\$ 75	\$ 68	\$ 59	\$ 49	\$ 40	\$ 32	\$ 24	\$ 16	\$ 11	\$ 9	\$ 9	

Notes:

(a) Pre-tax opening balances are restated based on current income tax rates, to reflect grossed-up after tax amounts.

(b) For rate setting purposes CCRA pre-tax balances include grossed-up projected deferred interest of approximately \$0.2 million as at December 31, 2021.

(c) For rate setting purposes CCRA after-tax balances are independently grossed-up to reflect pre-tax amounts.

Slight differences in totals due to rounding.

FORTISBC ENERGY INC. - MAINLAND AND VANCOUVER ISLAND SERVICE AREA
CCRA RATE CHANGE TRIGGER MECHANISM
FOR THE FORECAST PERIOD JAN 2022 TO DEC 2022
FIVE-DAY AVERAGE FORWARD PRICES - NOVEMBER 9, 10, 12, 15, AND 16, 2021

Tab 1
Page 2

Line	Particulars	Pre-Tax (\$Millions)	Forecast Energy (TJ)	Percentage	Unit Cost (\$/GJ)	Reference / Comment
	(1)	(2)	(3)	(4)	(5)	(6)
1	<u>CCRA RATE CHANGE TRIGGER RATIO</u>					
2	(a)					
3	Projected Deferral Balance at Jan 1, 2022	\$ 80.5				(Tab 1, Page 1, Col.14, Line 15)
4	Forecast Incurred Gas Costs - Jan 2022 to Dec 2022	\$ 580.9				(Tab 1, Page 1, Col.14, Line 16)
5	Forecast Recovery Gas Costs at Existing Recovery Rate - Jan 2022 to Dec 2022	\$ 564.7				(Tab 1, Page 1, Col.14, Line 17)
6						
7	CCRA = Forecast Recovered Gas Costs (Line 5)	= \$ 564.7		= 85.4%		
8	Ratio Forecast Incurred Gas Costs (Line 4) + Projected CCRA Balance (Line 3)	\$ 661.4				Outside 95% to 105% deadband
9						
10						
11						
12						
13	<u>Existing Cost of Gas (Commodity Cost Recovery Rate), effective October 1, 2021</u>				<u>\$ 3.844</u>	
14						
15						
16						
17						
18	<u>CCRA RATE CHANGE THRESHOLD (+/- \$0.50/GJ)</u>					
19						
20	Forecast 12-month CCRA Baseload - Jan 2022 to Dec 2022		146,893			(Tab1, Page 7, Col.5, Line 11)
21						
22	Projected Deferral Balance at Jan 1, 2022 (a)	\$ 80.5			\$ 0.5482 (b)	
23	Forecast 12-month CCRA Activities - Jan 2022 to Dec 2022	\$ 16.2			\$ 0.1104 (b)	
24	(Over) / Under Recovery at Existing Rate	<u>\$ 96.7</u>				(Line 3 + Line 4 - Line 5)
25						
26	Tested Rate (Decrease) / Increase				<u>\$ 0.659</u> (b)	Outside minimum +/- \$0.50/GJ threshold

Notes:

(a) Pre-tax opening balances are restated based on current income tax rates, to reflect grossed-up after tax amounts.

(b) Commodity cost recovery rate in tariff is set at 3 decimal places. Individual rate components are shown to 4 decimals places.

Slight differences in totals due to rounding.

FORTISBC ENERGY INC. - MAINLAND AND VANCOUVER ISLAND SERVICE AREA
MCRA MONTHLY BALANCES AT EXISTING RATES (AFTER ADJUSTMENTS FOR ENERGY DIFFERENCES)
FOR THE FORECAST PERIOD FROM JAN 2022 TO DEC 2023
FIVE-DAY AVERAGE FORWARD PRICES - NOVEMBER 9, 10, 12, 15, AND 16, 2021
\$(Millions)

Tab 1
Page 3

Line	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
		Recorded Jan-21	Recorded Feb-21	Recorded Mar-21	Recorded Apr-21	Recorded May-21	Recorded Jun-21	Recorded Jul-21	Recorded Aug-21	Recorded Sep-21	Recorded Oct-21	Projected Nov-21	Projected Dec-21	Total 2021
1														
2														
3														
4	MCRA Balance - Beginning (Pre-tax) ^(a)	\$ 20	\$ 5	\$ (10)	\$ (18)	\$ (22)	\$ (17)	\$ (15)	\$ (14)	\$ (17)	\$ (18)	\$ (23)	\$ (30)	\$ 20
5	2021 MCRA Activities													
6	Rate Rider 6													
7	Approved Amount to be amortized in 2021 \$ 7													
8	Rider 6 Amortization at APPROVED 2021 Rates	\$ (1)	\$ (1)	\$ (1)	\$ (1)	\$ (1)	\$ (0)	\$ (0)	\$ (0)	\$ (0)	\$ (1)	\$ (1)	\$ (1)	\$ (8)
9	Midstream Base Rates													
10	Gas Costs Incurred	\$ 36	\$ 44	\$ 29	\$ 11	\$ 1	\$ (9)	\$ (18)	\$ (21)	\$ (13)	\$ 10	\$ 32	\$ 61	\$ 163
11	Revenue from APPROVED Recovery Rates	(50)	(57)	(37)	(14)	4	12	19	18	12	(15)	(38)	(71)	(216)
12	Total Midstream Base Rates (Pre-tax)	\$ (14)	\$ (13)	\$ (8)	\$ (3)	\$ 5	\$ 3	\$ 1	\$ (3)	\$ (1)	\$ (4)	\$ (6)	\$ (10)	\$ (53)
13														
14	MCRA Cumulative Balance - Ending (Pre-tax) ^(b)	\$ 5	\$ (10)	\$ (18)	\$ (22)	\$ (17)	\$ (15)	\$ (14)	\$ (17)	\$ (18)	\$ (23)	\$ (30)	\$ (45)	\$ (45)
15	Tax Rate	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%
16														
17	MCRA Cumulative Balance - Ending (After-tax) ^(c)	\$ 4	\$ (7)	\$ (13)	\$ (16)	\$ (13)	\$ (11)	\$ (10)	\$ (12)	\$ (13)	\$ (17)	\$ (22)	\$ (33)	\$ (33)
18														
19														
20		Forecast Jan-22	Forecast Feb-22	Forecast Mar-22	Forecast Apr-22	Forecast May-22	Forecast Jun-22	Forecast Jul-22	Forecast Aug-22	Forecast Sep-22	Forecast Oct-22	Forecast Nov-22	Forecast Dec-22	Total 2022
21														
22	MCRA Balance - Beginning (Pre-tax) ^(a)	\$ (45)	\$ (56)	\$ (64)	\$ (69)	\$ (69)	\$ (60)	\$ (48)	\$ (35)	\$ (24)	\$ (13)	\$ (11)	\$ (15)	\$ (45)
23	2022 MCRA Activities													
24	Rate Rider 6													
25														
26	Rider 6 Amortization at APPROVED 2021 Rates	\$ (1)	\$ (1)	\$ (1)	\$ (1)	\$ (0)	\$ (0)	\$ (0)	\$ (0)	\$ (0)	\$ (0)	\$ (1)	\$ (1)	\$ (7)
27	Midstream Base Rates													
28	Gas Costs Incurred	\$ 61	\$ 48	\$ 31	\$ 13	\$ (1)	\$ (6)	\$ (12)	\$ (15)	\$ (7)	\$ 10	\$ 37	\$ 61	\$ 220
29	Revenue from EXISTING Recovery Rates	(71)	(55)	(35)	(13)	11	18	25	26	18	(8)	(40)	(73)	(197)
30	Total Midstream Base Rates (Pre-tax)	\$ (10)	\$ (7)	\$ (4)	\$ (0)	\$ 10	\$ 12	\$ 13	\$ 12	\$ 11	\$ 3	\$ (3)	\$ (12)	\$ 24
31														
32	MCRA Cumulative Balance - Ending (Pre-tax) ^(b)	\$ (56)	\$ (64)	\$ (69)	\$ (69)	\$ (60)	\$ (48)	\$ (35)	\$ (24)	\$ (13)	\$ (11)	\$ (15)	\$ (28)	\$ (28)
33	Tax Rate	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%
34														
35	MCRA Cumulative Balance - Ending (After-tax) ^(c)	\$ (41)	\$ (47)	\$ (50)	\$ (51)	\$ (44)	\$ (35)	\$ (26)	\$ (17)	\$ (10)	\$ (8)	\$ (11)	\$ (21)	\$ (21)
36														
37														
38		Forecast Jan-23	Forecast Feb-23	Forecast Mar-23	Forecast Apr-23	Forecast May-23	Forecast Jun-23	Forecast Jul-23	Forecast Aug-23	Forecast Sep-23	Forecast Oct-23	Forecast Nov-23	Forecast Dec-23	Total 2023
39														
40	MCRA Balance - Beginning (Pre-tax) ^(a)	\$ (28)	\$ (42)	\$ (50)	\$ (52)	\$ (52)	\$ (39)	\$ (23)	\$ (6)	\$ 9	\$ 22	\$ 24	\$ 16	\$ (28)
41	2023 MCRA Activities													
42	Rate Rider 6													
43														
44	Rider 6 Amortization at APPROVED 2021 Rates	\$ (1)	\$ (1)	\$ (1)	\$ (1)	\$ (0)	\$ (0)	\$ (0)	\$ (0)	\$ (0)	\$ (1)	\$ (1)	\$ (1)	\$ (7)
45	Midstream Base Rates													
46	Gas Costs Incurred	\$ 59	\$ 48	\$ 33	\$ 14	\$ 2	\$ (2)	\$ (8)	\$ (10)	\$ (5)	\$ 10	\$ 33	\$ 55	\$ 229
47	Revenue from EXISTING Recovery Rates	(71)	(56)	(35)	(13)	11	18	25	26	18	(8)	(40)	(74)	(198)
48	Total Midstream Base Rates (Pre-tax)	\$ (12)	\$ (7)	\$ (2)	\$ 1	\$ 13	\$ 16	\$ 17	\$ 16	\$ 13	\$ 3	\$ (7)	\$ (19)	\$ 31
49														
50	MCRA Cumulative Balance - Ending (Pre-tax) ^(b)	\$ (42)	\$ (50)	\$ (52)	\$ (52)	\$ (39)	\$ (23)	\$ (6)	\$ 9	\$ 22	\$ 24	\$ 16	\$ (4)	\$ (4)
51	Tax Rate	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%
52														
53	MCRA Cumulative Balance - Ending (After-tax) ^(c)	\$ (30)	\$ (36)	\$ (38)	\$ (38)	\$ (29)	\$ (17)	\$ (5)	\$ 7	\$ 16	\$ 18	\$ 12	\$ (3)	\$ (3)

Notes:

(a) Pre-tax opening balances are restated based on current income tax rates, to reflect grossed-up after tax amounts.

(b) For rate setting purposes MCRA pre-tax balances include grossed-up projected deferred interest of approximately \$3.6 million credit as at December 31, 2021.

(c) For rate setting purposes MCRA after-tax balances are independently grossed-up to reflect pre-tax amounts.

Slight differences in totals due to rounding.

FORTISBC ENERGY INC. - MAINLAND AND VANCOUVER ISLAND SERVICE AREA
SUMAS INDEX FORECAST FOR THE PERIOD ENDING DEC 2023
AND US DOLLAR EXCHANGE RATE FORECAST UPDATE

Tab 1
Page 4.1

Line No	Particulars		Five-day Average Forward Prices - November 9, 10, 12, 15, and 16, 2021 2021 Q4 Gas Cost Report		Five-day Average Forward Prices - August 16, 17, 18, 19, and 20, 2021 2021 Q3 Gas Cost Report		Change in Forward Price
	(1)		(2)		(3)		(4) = (2) - (3)
1	SUMAS Index Prices - presented in \$US/MMBtu						
2							
3	2021	July	↑	\$ 3.90		\$ 3.90	\$ -
4		August		\$ 4.02	Settled	\$ 4.02	\$ -
5		September		\$ 3.06	Forecast	\$ 3.73	\$ (0.67)
6		October	Settled	\$ 5.84		\$ 3.83	\$ 2.01
7		November	Forecast	\$ 6.48		\$ 4.72	\$ 1.76
8		December		\$ 5.94		\$ 5.57	\$ 0.38
9	2022	January	↓	\$ 5.93		\$ 5.38	\$ 0.55
10		February		\$ 5.61		\$ 4.94	\$ 0.67
11		March		\$ 4.49		\$ 3.73	\$ 0.76
12		April		\$ 3.45		\$ 2.89	\$ 0.56
13		May		\$ 3.18		\$ 2.58	\$ 0.61
14		June		\$ 3.21		\$ 2.63	\$ 0.58
15		July		\$ 3.67		\$ 3.05	\$ 0.62
16		August		\$ 3.85		\$ 3.13	\$ 0.72
17		September		\$ 3.81		\$ 3.09	\$ 0.73
18		October		\$ 4.00		\$ 3.11	\$ 0.89
19		November		\$ 4.67		\$ 3.96	\$ 0.71
20		December		\$ 5.26		\$ 4.47	\$ 0.79
21	2023	January		\$ 5.07		\$ 4.29	\$ 0.78
22		February		\$ 4.77		\$ 4.03	\$ 0.74
23		March		\$ 4.03		\$ 3.43	\$ 0.60
24		April		\$ 2.73		\$ 2.35	\$ 0.38
25		May		\$ 2.55		\$ 2.20	\$ 0.35
26		June		\$ 2.60		\$ 2.25	\$ 0.35
27		July		\$ 2.96		\$ 2.60	\$ 0.36
28		August		\$ 2.99		\$ 2.63	\$ 0.36
29		September		\$ 3.00		\$ 2.64	\$ 0.36
30		October		\$ 3.02			
31		November		\$ 3.91			
32		December		\$ 4.57			
33							
34	Simple Average (Jan 2022 - Dec 2022)			\$ 4.26		\$ 3.58	19.0% \$ 0.68
35	Simple Average (Apr 2022 - Mar 2023)			\$ 4.08		\$ 3.39	20.4% \$ 0.69
36	Simple Average (Jul 2022 - Jun 2023)			\$ 3.92		\$ 3.28	19.4% \$ 0.64
37	Simple Average (Oct 2022 - Sep 2023)			\$ 3.72		\$ 3.16	17.5% \$ 0.55
38	Simple Average (Jan 2023 - Dec 2023)			\$ 3.52			

Conversation Factors

1 MMBtu = 1.055056 GJ

Morningstar Average Exchange Rate (\$1US=\$x.xxxCDN)

Forecast Jan 2022 - Dec 2022
\$ 1.2535

Forecast Oct 2021 - Sep 2022
\$ 1.2710

-1.4% \$ (0.0175)

FORTISBC ENERGY INC. - MAINLAND AND VANCOUVER ISLAND SERVICE AREA
SUMAS INDEX FORECAST FOR THE PERIOD ENDING DEC 2023

Tab 1
Page 4.2

Line No	Particulars		Five-day Average Forward Prices - November 9, 10, 12, 15, and 16, 2021		Five-day Average Forward Prices - August 16, 17, 18, 19, and 20, 2021		Change in Forward Price	
			2021 Q4 Gas Cost Report		2021 Q3 Gas Cost Report		(4) = (2) - (3)	
		(1)		(2)		(3)		
1	SUMAS Index Prices - presented in \$CDN/GJ							
2								
3	2021	July	↑	\$ 4.58		\$ 4.58	\$ -	
4		August		\$ 4.75	Settled	\$ 4.75	\$ -	
5		September		\$ 3.66	Forecast	\$ 4.49	\$ (0.83)	
6		October	Settled	\$ 7.05		\$ 4.62	\$ 2.44	
7		November		\$ 7.61	↓	\$ 5.69	\$ 1.92	
8		December		\$ 7.05		\$ 6.70	\$ 0.35	
9	2022	January	↓	\$ 7.03		\$ 6.47	\$ 0.56	
10		February		\$ 6.65		\$ 5.95	\$ 0.70	
11		March		\$ 5.32		\$ 4.49	\$ 0.83	
12		April		\$ 4.09		\$ 3.48	\$ 0.61	
13		May		\$ 3.78		\$ 3.10	\$ 0.67	
14		June		\$ 3.81		\$ 3.17	\$ 0.64	
15		July		\$ 4.36		\$ 3.68	\$ 0.68	
16		August		\$ 4.57		\$ 3.78	\$ 0.79	
17		September		\$ 4.53		\$ 3.72	\$ 0.81	
18		October		\$ 4.76		\$ 3.74	\$ 1.02	
19		November		\$ 5.59		\$ 4.77	\$ 0.82	
20		December		\$ 6.26		\$ 5.39	\$ 0.87	
21	2023	January		\$ 6.04		\$ 5.17	\$ 0.86	
22		February		\$ 5.68		\$ 4.86	\$ 0.82	
23		March		\$ 4.80		\$ 4.14	\$ 0.66	
24		April		\$ 3.25		\$ 2.83	\$ 0.41	
25		May		\$ 3.04		\$ 2.65	\$ 0.39	
26		June		\$ 3.09		\$ 2.71	\$ 0.39	
27		July		\$ 3.52		\$ 3.14	\$ 0.39	
28		August		\$ 3.56		\$ 3.18	\$ 0.39	
29		September		\$ 3.57		\$ 3.19	\$ 0.38	
30		October		\$ 3.59				
31		November		\$ 4.65				
32		December		\$ 5.47				
33								
34	Simple Average (Jan 2022 - Dec 2022)			\$ 5.06		\$ 4.31	17.4%	\$ 0.75
35	Simple Average (Apr 2022 - Mar 2023)			\$ 4.86		\$ 4.08	18.9%	\$ 0.77
36	Simple Average (Jul 2022 - Jun 2023)			\$ 4.66		\$ 3.95	18.0%	\$ 0.71
37	Simple Average (Oct 2022 - Sep 2023)			\$ 4.43		\$ 3.81	16.2%	\$ 0.62
38	Simple Average (Jan 2023 - Dec 2023)			\$ 4.19				

Conversation Factors

1 MMBtu = 1.055056 GJ

Morningstar Average Exchange Rate (\$1US=\$x.xxxCDN)

Forecast Jan 2022 - Dec 2022
\$ 1.2535

Forecast Oct 2021 - Sep 2022
\$ 1.2710

-1.4% \$ (0.0175)

FORTISBC ENERGY INC. - MAINLAND AND VANCOUVER ISLAND SERVICE AREA
AECO INDEX FORECAST FOR THE PERIOD ENDING DEC 2023

Tab 1
Page 5

Line No	Particulars		Five-day Average Forward Prices - November 9, 10, 12, 15, and 16, 2021		Five-day Average Forward Prices - August 16, 17, 18, 19, and 20, 2021		Change in Forward Price	
			2021 Q4 Gas Cost Report		2021 Q3 Gas Cost Report		Price	
		(1)		(2)		(3)		(4) = (2) - (3)
1	AECO Index Prices - \$CDN/GJ							
2								
3	2021	July	↑	\$ 3.25		\$ 3.25	\$ -	
4		August		\$ 3.32	Settled	\$ 3.32	\$ -	
5		September		\$ 3.50	Forecast	\$ 3.44	\$ 0.06	
6		October	Settled	\$ 3.90		\$ 3.75	\$ 0.15	
7		November		\$ 5.34		\$ 3.96	\$ 1.38	
8		December		\$ 4.91	↓	\$ 4.02	\$ 0.89	
9	2022	January	↓	\$ 4.81		\$ 4.03	\$ 0.77	
10		February		\$ 4.78		\$ 4.01	\$ 0.77	
11		March		\$ 4.13		\$ 3.65	\$ 0.48	
12		April		\$ 3.46		\$ 3.08	\$ 0.38	
13		May		\$ 3.35		\$ 2.99	\$ 0.37	
14		June		\$ 3.33		\$ 2.94	\$ 0.38	
15		July		\$ 3.33		\$ 2.93	\$ 0.40	
16		August		\$ 3.36		\$ 2.96	\$ 0.40	
17		September		\$ 3.28		\$ 2.97	\$ 0.32	
18		October		\$ 3.46		\$ 3.11	\$ 0.35	
19		November		\$ 3.78		\$ 3.28	\$ 0.50	
20		December		\$ 3.92		\$ 3.33	\$ 0.59	
21	2023	January		\$ 3.98		\$ 3.40	\$ 0.58	
22		February		\$ 3.96		\$ 3.37	\$ 0.59	
23		March		\$ 3.48		\$ 3.09	\$ 0.39	
24		April		\$ 2.94		\$ 2.61	\$ 0.33	
25		May		\$ 2.71		\$ 2.49	\$ 0.22	
26		June		\$ 2.72		\$ 2.50	\$ 0.23	
27		July		\$ 2.77		\$ 2.56	\$ 0.21	
28		August		\$ 2.78		\$ 2.57	\$ 0.21	
29		September		\$ 2.83		\$ 2.58	\$ 0.25	
30		October		\$ 2.92				
31		November		\$ 3.17				
32		December		\$ 3.40				
33								
34	Simple Average (Jan 2022 - Dec 2022)			\$ 3.75		\$ 3.27	14.5%	\$ 0.48
35	Simple Average (Apr 2022 - Mar 2023)			\$ 3.56		\$ 3.12	14.0%	\$ 0.44
36	Simple Average (Jul 2022 - Jun 2023)			\$ 3.41		\$ 3.00	13.6%	\$ 0.41
37	Simple Average (Oct 2022 - Sep 2023)			\$ 3.28		\$ 2.91	12.8%	\$ 0.37
38	Simple Average (Jan 2023 - Dec 2023)			\$ 3.14				

FORTISBC ENERGY INC. - MAINLAND AND VANCOUVER ISLAND SERVICE AREA
STATION 2 INDEX FORECAST FOR THE PERIOD ENDING DEC 2023

Tab 1
Page 6

		Five-day Average Forward Prices - November 9, 10, 12, 15, and 16, 2021		Five-day Average Forward Prices - August 16, 17, 18, 19, and 20, 2021		Change in Forward Price	
Line No	Particulars		2021 Q4 Gas Cost Report		2021 Q3 Gas Cost Report		(4) = (2) - (3)
	(1)		(2)		(3)		
1	Station 2 Index Prices - \$CDN/GJ						
2							
3	2021	July	↑	\$ 3.46		\$ 3.46	\$ -
4		August		\$ 3.45		\$ 3.45	\$ -
5		September		\$ 3.66	Settled	\$ 3.41	\$ 0.25
6		October	Forecast	\$ 3.45		\$ 3.74	\$ (0.29)
7		November		\$ 5.35		\$ 4.03	\$ 1.31
8		December		\$ 4.98		\$ 4.09	\$ 0.89
9	2022	January	↓	\$ 4.92		\$ 4.10	\$ 0.81
10		February		\$ 4.89		\$ 4.08	\$ 0.81
11		March		\$ 4.24		\$ 3.72	\$ 0.52
12		April		\$ 3.47		\$ 3.09	\$ 0.39
13		May		\$ 3.36		\$ 2.99	\$ 0.37
14		June		\$ 3.34		\$ 2.95	\$ 0.39
15		July		\$ 3.28		\$ 2.93	\$ 0.35
16		August		\$ 3.32		\$ 2.96	\$ 0.35
17		September		\$ 3.24		\$ 2.97	\$ 0.27
18		October		\$ 3.47		\$ 3.11	\$ 0.36
19		November		\$ 3.81		\$ 3.28	\$ 0.52
20		December		\$ 3.95		\$ 3.33	\$ 0.62
21	2023	January		\$ 4.01		\$ 3.41	\$ 0.61
22		February		\$ 3.99		\$ 3.37	\$ 0.62
23		March		\$ 3.51		\$ 3.09	\$ 0.42
24		April		\$ 2.94		\$ 2.64	\$ 0.31
25		May		\$ 2.72		\$ 2.52	\$ 0.20
26		June		\$ 2.73		\$ 2.52	\$ 0.20
27		July		\$ 2.77		\$ 2.59	\$ 0.19
28		August		\$ 2.78		\$ 2.59	\$ 0.19
29		September		\$ 2.83		\$ 2.60	\$ 0.23
30		October		\$ 2.92			
31		November		\$ 3.18			
32		December		\$ 3.41			
33							
34	Simple Average (Jan 2022 - Dec 2022)			\$ 3.77		\$ 3.29	14.6% \$ 0.48
35	Simple Average (Apr 2022 - Mar 2023)			\$ 3.56		\$ 3.12	14.1% \$ 0.44
36	Simple Average (Jul 2022 - Jun 2023)			\$ 3.41		\$ 3.01	13.4% \$ 0.40
37	Simple Average (Oct 2022 - Sep 2023)			\$ 3.29		\$ 2.92	12.8% \$ 0.37
38	Simple Average (Jan 2023 - Dec 2023)			\$ 3.15			

FORTISBC ENERGY INC. - MAINLAND AND VANCOUVER ISLAND SERVICE AREA
GAS BUDGET COST SUMMUARY FOR THE FORECAST PERIOD JAN 2022 TO DEC 2022
FIVE-DAY AVERAGE FORWARD PRICES - NOVEMBER 9, 10, 12, 15, AND 16, 2021

Tab 1
Page 7

Line	Particulars	Costs (\$000)		Quantities (TJ)		Unit Cost (\$/GJ)	Reference / Comments	
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
1	CCRA							
2	<u>Commodity</u>							
3	STN 2		\$ 438,119		115,458		\$ 3.795	
4	AECO		139,325		37,201		\$ 3.745	
5	Commodity Costs before Hedging		\$ 577,444		152,659		\$ 3.783	Incl. Receipt Point Fuel.
6	Hedging Cost / (Gain)		1,759		-			
7	Subtotal Commodity Purchased		\$ 579,203		152,659		\$ 3.794	
8	Core Market Administration Costs		1,673		-			
9	Fuel Gas Provided to Midstream				(5,766)			
10	Total CCRA Baseload				146,893			
11	Total CCRA Costs		\$ 580,875				\$ 3.954	Commodity available for sale average unit cost
12	MCRA							
13	<u>Midstream Commodity Related Costs</u>							
14	Total Cost of Propane	\$ 4,809				287		
15	Propane Costs Recovered based on Commodity Rates	(1,245)				(277)		
16	Propane Costs to be Recovered via Midstream Rates		\$ 3,564					
17	Midstream Natural Gas Costs before Hedging		88,615		20,644			
18	Hedging Cost / (Gain)		-		-			
19	Imbalance		-		-			
20	Company Use Gas Recovered from O&M		(5,339)		(701)			
21	Injections into Storage	\$ (107,727)		(31,168)				
22	Withdrawals from Storage	103,949		31,696				
23	Storage Withdrawal / (Injection) Activity		(3,778)		529			
24	Total Midstream Commodity Related Costs		\$ 83,062		20,471			
25								
26	<u>Storage Related Costs</u>							
27	Storage Demand - Third Party Storage	\$ 38,847						
28	On-System Storage - Mt. Hayes (LNG)	18,928						
29	Total Storage Related Costs		57,775					
30								
31	<u>Transport Related Costs</u>		207,777					
32								
33	<u>Mitigation</u>							
34	Commodity Mitigation	\$ (90,396)			(22,739)			
35	Storage Mitigation	-						
36	Transportation Mitigation	(42,800)						
37	Total Mitigation		(133,196)					
38								
39	<u>GSMIP Incentive Sharing</u>		1,000					
40								
41	<u>Core Market Administration Costs</u>		3,902					
42								
43	Net Transportation Fuel ^(a)			3,543				
44	UAF (Sales and T-Service) ^(b)			(1,276)				
45	<u>UAF & Net Transportation Fuel</u>				2,267			
46	Propane Own Use and UAF					(10)		
47	Net MCRA Commodity (Lines 24, 34 & 45)				-			
48	Total MCRA Costs (Lines 24, 29, 31, 37, 39, & 41)		\$ 220,320				\$ 1.410	Midstream average unit cost
49	Total Sales Quantities for RS1-RS7 & RS46 (Natural Gas & Propane)				156,231			Reference to Tab 2, Page 7, Line 1, Col. 7
50	Total Forecast Gas Costs (Lines 12 & 48)		\$ 801,195					Reference to Tab 1, Page 8, Line 11, Col. 3

Notes: (a) Net Transportation Fuel is the difference between fuel gas collected from Commodity Providers and the fuel gas consumed.

(b) The total cost of UAF (Sales Rate Classes and T-Service) is included as a component of gas purchased. Sales UAF costs are recovered via gas cost recovery rates.

As the T-Service UAF costs are recovered via delivery revenues, they are excluded from the storage and transport rate flow-through calculation.

Slight differences in totals due to rounding.

FORTISBC ENERGY INC. - MAINLAND AND VANCOUVER ISLAND SERVICE AREA
RECONCILIATION OF GAS COST INCURRED
FOR THE FORECAST PERIOD JAN 2022 TO DEC 2022
FIVE-DAY AVERAGE FORWARD PRICES - NOVEMBER 9, 10, 12, 15, AND 16, 2021
\$(Millions)

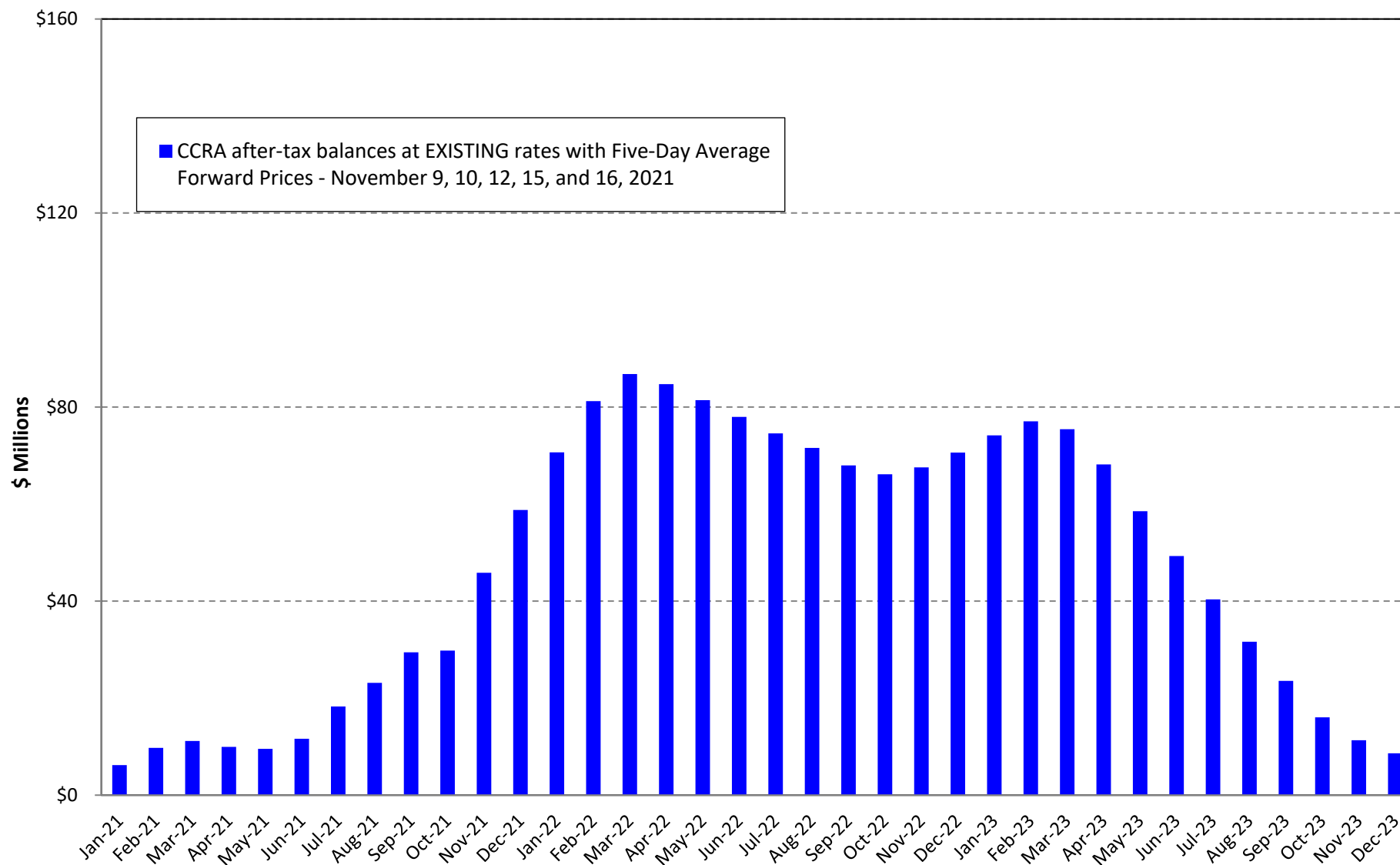
Tab 1
Page 8

Line	Particulars	CCRA / MCRA Deferral Account Forecast	Gas Budget Cost Summary	References
	(1)	(2)	(3)	(4)
1	Gas Cost Incurred			
2	CCRA	\$ 581		(Tab 1, Page 1, Col.14, Line 16)
3	MCRA	220		(Tab 2, Page 7.1, Col.15, Line 37)
4				
5				
6	Gas Budget Cost Summary			
7	CCRA		\$ 581	(Tab 1, Page 7, Col.3, Line 11)
8	MCRA		220	(Tab 1, Page 7, Col.3, Line 48)
9				
10				
11	Totals Reconciled	\$ 801	\$ 801	

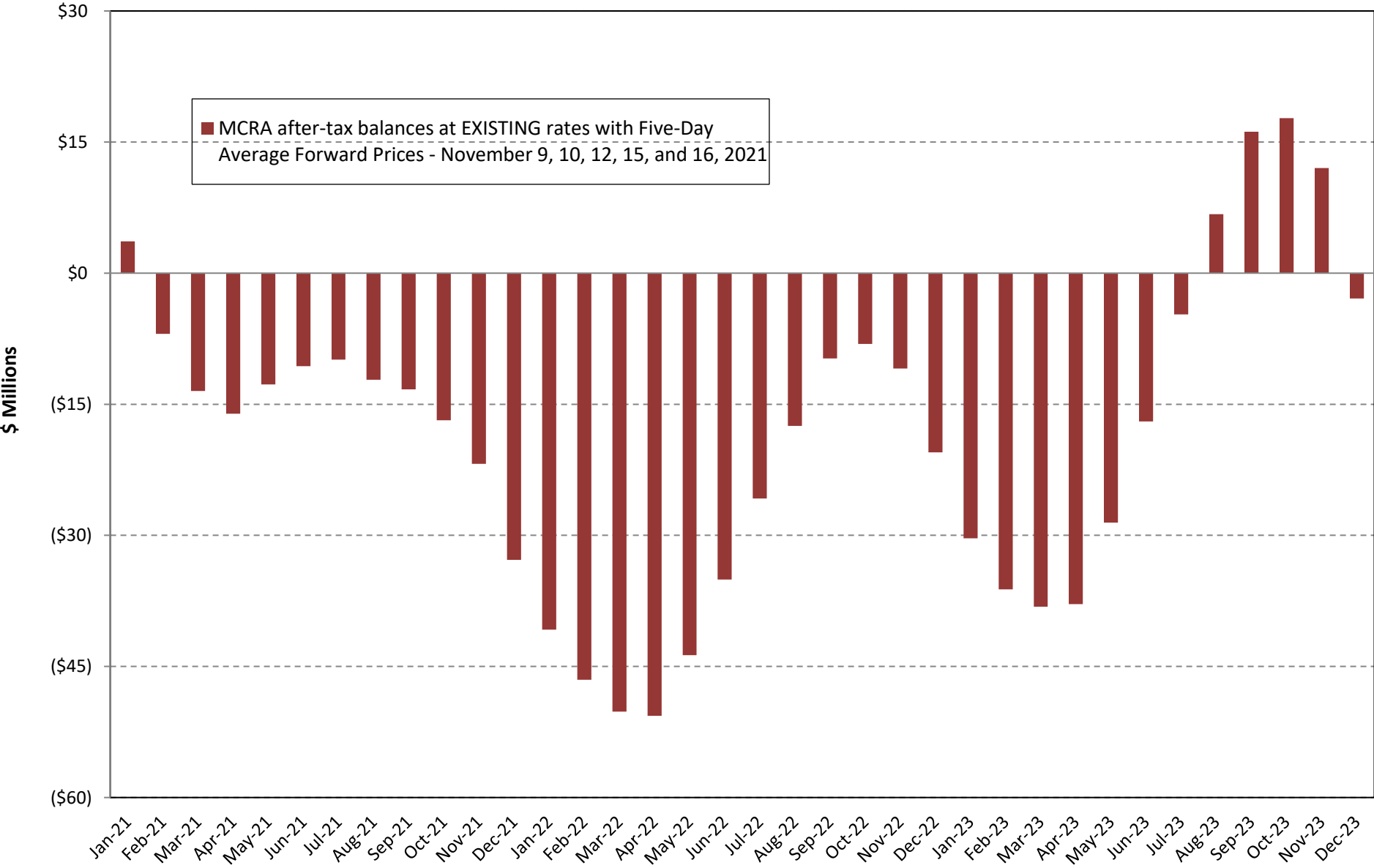
Slight differences in totals due to rounding.

FortisBC Energy Inc. - Mainland and Vancouver Island Service Area
 CCRA After-Tax Monthly Balances
 Recorded to October 2021 and Forecast to December 2023

Tab 1
 Page 9



FortisBC Energy Inc. - Mainland and Vancouver Island Service Area
MCRA After-Tax Monthly Balances
Recorded to October 2021 and Forecast to December 2023



FORTISBC ENERGY INC. - MAINLAND AND VANCOUVER ISLAND SERVICE AREA
CCRA INCURRED MONTHLY ACTIVITIES
RECORDED PERIOD TO OCT 2021 AND FORECAST TO DEC 2022
FIVE-DAY AVERAGE FORWARD PRICES - NOVEMBER 9, 10, 12, 15, AND 16, 2021

Tab 2
Page 1

Line		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
1															Jan-21 to
2			Recorded	Recorded	Recorded	Recorded	Recorded	Recorded	Recorded	Recorded	Recorded	Recorded	Projected	Projected	Dec-21
3			Jan-21	Feb-21	Mar-21	Apr-21	May-21	Jun-21	Jul-21	Aug-21	Sep-21	Oct-21	Nov-21	Dec-21	Total
4	CCRA QUANTITIES														
5	Commodity Purchase	(TJ)													
6	STN 2		9,656	8,712	9,636	9,058	10,002	9,369	9,706	9,706	9,369	9,686	9,490	9,806	114,196
7	AECO		3,058	2,760	3,052	2,970	3,068	2,968	3,074	3,074	2,968	3,068	3,058	3,160	36,277
8	Total Commodity Purchased		12,714	11,472	12,689	12,028	13,070	12,337	12,780	12,780	12,337	12,754	12,547	12,966	150,473
9	Fuel Gas Provided to Midstream		(480)	(433)	(479)	(466)	(482)	(466)	(483)	(483)	(466)	(482)	(474)	(490)	(5,683)
10	Commodity Available for Sale		12,234	11,038	12,209	11,562	12,588	11,871	12,297	12,297	11,871	12,273	12,073	12,476	144,790
11															
12	CCRA COSTS														
13	Commodity Costs	(\$000)													
14	STN 2		\$ 25,032	\$ 27,188	\$ 27,590	\$ 23,813	\$ 26,539	\$ 27,779	\$ 33,424	\$ 31,757	\$ 31,945	\$ 34,232	\$ 51,873	\$ 49,521	\$ 390,693
15	AECO		7,770	8,701	8,792	7,688	8,535	8,995	10,625	9,759	10,453	13,349	16,355	15,537	126,560
16	Commodity Costs before Hedging		\$ 32,802	\$ 35,889	\$ 36,382	\$ 31,502	\$ 35,074	\$ 36,774	\$ 44,049	\$ 41,516	\$ 42,398	\$ 47,581	\$ 68,228	\$ 65,058	\$ 517,253
17	Hedging Cost / (Gain)		150	655	563	-	-	-	-	-	-	-	(7)	230	1,591
18	Core Market Administration Costs		158	85	103	146	51	83	101	119	97	150	165	165	1,424
19	Total CCRA Costs		\$ 33,111	\$ 36,628	\$ 37,035	\$ 31,647	\$ 35,125	\$ 36,857	\$ 44,150	\$ 41,635	\$ 42,495	\$ 47,731	\$ 68,386	\$ 65,453	\$ 520,268
20															
21															
22	CCRA Unit Cost	(\$/GJ)	\$ 2.706	\$ 3.318	\$ 3.033	\$ 2.737	\$ 2.790	\$ 3.105	\$ 3.590	\$ 3.386	\$ 3.580	\$ 3.889	\$ 5.664	\$ 5.246	\$ 3.593
23															
24															
25			Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	1-12 months
26			Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22	Total
27	CCRA QUANTITIES														
28	Commodity Purchase	(TJ)													
29	STN 2		9,806	8,857	9,806	9,490	9,806	9,490	9,806	9,806	9,490	9,806	9,490	9,806	115,458
30	AECO		3,160	2,854	3,160	3,058	3,160	3,058	3,160	3,160	3,058	3,160	3,058	3,160	37,201
31	Total Commodity Purchased		12,966	11,711	12,966	12,547	12,966	12,547	12,966	12,966	12,547	12,966	12,547	12,966	152,659
32	Fuel Gas Provided to Midstream		(490)	(442)	(490)	(474)	(490)	(474)	(490)	(490)	(474)	(490)	(474)	(490)	(5,766)
33	Commodity Available for Sale		12,476	11,269	12,476	12,073	12,476	12,073	12,476	12,476	12,073	12,476	12,073	12,476	146,893
34															
35	CCRA COSTS	(\$000)													
36	Commodity Costs														
37	STN 2		\$ 48,732	\$ 43,509	\$ 41,307	\$ 32,818	\$ 32,668	\$ 31,419	\$ 32,632	\$ 33,072	\$ 31,314	\$ 34,379	\$ 36,649	\$ 39,622	\$ 438,119
38	AECO		15,210	13,651	13,062	10,593	10,594	10,174	10,520	10,621	10,044	10,934	11,549	12,375	139,325
39	Commodity Costs before Hedging		\$ 63,941	\$ 57,160	\$ 54,368	\$ 43,411	\$ 43,262	\$ 41,593	\$ 43,152	\$ 43,693	\$ 41,358	\$ 45,312	\$ 48,198	\$ 51,996	\$ 577,444
40	Hedging Cost / (Gain)		188	422	1,149	-	-	-	-	-	-	-	-	-	1,759
41	Core Market Administration Costs		139	139	139	139	139	139	139	139	139	139	139	139	1,673
42	Total CCRA Costs		\$ 64,269	\$ 57,722	\$ 55,657	\$ 43,550	\$ 43,401	\$ 41,732	\$ 43,291	\$ 43,832	\$ 41,497	\$ 45,452	\$ 48,338	\$ 52,136	\$ 580,875
43															
44															
45	CCRA Unit Cost	(\$/GJ)	\$ 5.151	\$ 5.122	\$ 4.461	\$ 3.607	\$ 3.479	\$ 3.457	\$ 3.470	\$ 3.513	\$ 3.437	\$ 3.643	\$ 4.004	\$ 4.179	\$ 3.954

Slight differences in totals due to rounding.

FORTISBC ENERGY INC. - MAINLAND AND VANCOUVER ISLAND SERVICE AREA
CCRA INCURRED MONTHLY ACTIVITIES
FORECAST PERIOD FROM JAN 2023 TO DEC 2023
FIVE-DAY AVERAGE FORWARD PRICES - NOVEMBER 9, 10, 12, 15, AND 16, 2021

Tab 2
Page 2

Line	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
1		Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	13-24 months
2		Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23	Total
3	CCRA QUANTITIES													
4	Commodity Purchase	(TJ)												
5	STN 2	9,915	8,955	9,915	9,595	9,915	9,595	9,915	9,915	9,595	9,915	9,595	9,915	116,736
6	AECO	3,194	2,885	3,194	3,091	3,194	3,091	3,194	3,194	3,091	3,194	3,091	3,194	37,613
7	Total Commodity Purchased	13,109	11,840	13,109	12,686	13,109	12,686	13,109	13,109	12,686	13,109	12,686	13,109	154,349
8	Fuel Gas Provided to Midstream	(495)	(447)	(495)	(479)	(495)	(479)	(495)	(495)	(479)	(495)	(479)	(495)	(5,829)
9	Commodity Available for Sale	12,614	11,393	12,614	12,207	12,614	12,207	12,614	12,614	12,207	12,614	12,207	12,614	148,520
10														
11														
12	CCRA COSTS	(\$000)												
13	Commodity Costs													
14	STN 2	\$ 40,494	\$ 36,174	\$ 34,982	\$ 27,755	\$ 26,451	\$ 25,702	\$ 27,320	\$ 27,448	\$ 26,994	\$ 28,740	\$ 30,551	\$ 33,796	\$ 366,407
15	AECO	12,728	11,438	11,126	9,091	8,670	8,413	8,846	8,883	8,744	9,325	9,810	10,854	117,927
16	Commodity Costs before Hedging	\$ 53,222	\$ 47,613	\$ 46,108	\$ 36,845	\$ 35,120	\$ 34,115	\$ 36,165	\$ 36,331	\$ 35,738	\$ 38,065	\$ 40,361	\$ 44,650	\$ 484,334
17	Hedging Cost / (Gain)	-	-	-	-	-	-	-	-	-	-	-	-	-
18	Core Market Administration Costs	139	139	139	139	139	139	139	139	139	139	139	139	1,673
19	Total CCRA Costs	\$ 53,361	\$ 47,752	\$ 46,247	\$ 36,985	\$ 35,260	\$ 34,255	\$ 36,305	\$ 36,471	\$ 35,878	\$ 38,204	\$ 40,500	\$ 44,790	\$ 486,007
20														
21														
22	CCRA Unit Cost	(\$/GJ)	\$ 4.230	\$ 4.191	\$ 3.666	\$ 3.030	\$ 2.795	\$ 2.806	\$ 2.878	\$ 2.891	\$ 2.939	\$ 3.029	\$ 3.318	\$ 3.272

Slight differences in totals due to rounding.

FORTISBC ENERGY INC. - MAINLAND AND VANCOUVER ISLAND SERVICE AREA
COMMODITY COST RECONCILIATION ACCOUNT (CCRA)
COST OF GAS (COMMODITY COST RECOVERY CHARGE) FLOW-THROUGH
FOR THE FORECAST PERIOD JAN 1, 2022 TO DEC 31, 2022
FIVE-DAY AVERAGE FORWARD PRICES - NOVEMBER 9, 10, 12, 15, AND 16, 2021

Tab 2
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Line	Particulars	Unit	RS-1 to RS-7
	(1)		(2)
1	<u>CCRA Baseload</u>	TJ	146,893
2			
3			
4	<u>CCRA Incurred Costs</u>	\$000	
5	STN 2		\$ 438,118.6
6	AECO		139,325.3
7	CCRA Commodity Costs before Hedging		\$ 577,443.9
8	Hedging Cost / (Gain)		1,758.9
9	Core Market Administration Costs		1,672.5
10	Total Incurred Costs before CCRA deferral amortization		\$ 580,875.3
11			
12	Pre-tax CCRA Deficit / (Surplus) as of Jan 1, 2022		80,527.3
13	Total CCRA Incurred Costs		\$ 661,402.6
14			
15			
16	<u>CCRA Incurred Unit Costs</u>	\$/GJ	
17	CCRA Commodity Costs before Hedging		\$ 3.9310
18	Hedging Cost / (Gain)		0.0120
19	Core Market Administration Costs		0.0114
20	Total Incurred Costs before CCRA deferral amortization		\$ 3.9544
21	Pre-tax CCRA Deficit / (Surplus) as of Jan 1, 2022		0.5482
22	CCRA Gas Costs Incurred -- Flow-Through		\$ 4.5026
23			
24			
25			
26			
27			
28			
29	<u>Cost of Gas (Commodity Cost Recovery Charge)</u>		RS-1 to RS-7
30			
31	TESTED Flow-Through Cost of Gas effective Jan 1, 2022		\$ 4.503
32			
33	Existing Cost of Gas (effective since Oct 1, 2021)		\$ 3.844
34			
35	Cost of Gas Increase / (Decrease)	\$/GJ	\$ 0.659
36			
37	Cost of Gas Percentage Increase / (Decrease)		17.14%

FORTISBC ENERGY INC. - MAINLAND AND VANCOUVER ISLAND SERVICE AREA
MCRA INCURRED MONTHLY ACTIVITIES FOR THE YEAR 2021
FORECAST PERIODS WITH FIVE-DAY AVERAGE FORWARD PRICES - NOVEMBER 9, 10, 12, 15, AND 16, 2021

Tab 2
Page 4

Line	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
		Opening balance	Recorded Jan-21	Recorded Feb-21	Recorded Mar-21	Recorded Apr-21	Recorded May-21	Recorded Jun-21	Recorded Jul-21	Recorded Aug-21	Recorded Sep-21	Recorded Oct-21	Projected Nov-21	Projected Dec-21	2021 Total
1	MCRA COSTS	(\$000)													
2	<u>Midstream Commodity Related Costs</u>														
3	Total Costs of Propane		\$ 395.1	\$ 598.1	\$ 328.3	\$ 202.5	\$ 97.7	\$ 204.4	\$ 70.8	\$ 184.8	\$ 251.8	\$ 263.6	\$ 598.3	\$ 864.1	\$ 4,059.2
4	Propane Costs Recovered based on Commodity Rate ^(a)		(116.2)	(107.4)	(82.9)	(62.7)	(42.5)	(26.7)	(25.5)	(23.3)	(31.8)	(83.2)	(114.5)	(162.2)	(878.8)
5	Propane Inventory Adjustment		11.0	109.4	11.8	(14.9)	67.1	(83.9)	22.7	(19.3)	-	56.4	-	-	160.2
6	Propane Costs to be Recovered via Midstream Rates ^(a)		\$ 289.9	\$ 600.1	\$ 257.1	\$ 124.9	\$ 122.2	\$ 93.8	\$ 68.0	\$ 142.2	\$ 220.0	\$ 236.7	\$ 483.8	\$ 701.9	\$ 3,340.5
7	Midstream Natural Gas Costs before Hedging ^(b)		18,540.2	24,528.3	14,982.4	1,085.6	3,342.0	2,983.0	1,652.5	1,173.8	4,766.5	6,018.5	14,526.1	29,461.9	123,060.8
8	Hedging Cost / (Gain)		-	-	-	-	-	-	-	-	-	-	-	-	-
9	Imbalance ^(c)	\$ 1,678.4	(436.9)	299.8	(477.7)	0.7	405.5	307.1	(490.0)	126.1	339.8	1,085.4	-	(2,838.3)	(1,678.4)
10	Company Use Gas Recovered from O&M		(610.9)	(350.2)	(287.9)	(131.4)	112.2	13.0	32.3	101.2	52.1	24.1	(494.6)	(803.6)	(2,343.8)
11	Storage Withdrawal / (Injection) Activity ^(d)		13,753.5	13,223.0	10,114.6	(5,195.3)	(13,259.7)	(16,875.1)	(19,167.2)	(15,877.6)	(13,920.8)	(2,387.5)	10,630.3	18,458.3	(20,503.4)
12	Total Midstream Commodity Related Costs		\$ 31,535.8	\$ 38,301.1	\$ 24,588.7	\$ (4,115.6)	\$ (9,277.8)	\$ (13,478.2)	\$ (17,904.5)	\$ (14,334.3)	\$ (8,542.3)	\$ 4,977.2	\$ 25,145.6	\$ 44,980.1	\$ 101,875.8
13	<u>Storage Related Costs</u>														
15	Storage Demand - Third Party Storage		\$ 2,677.7	\$ 2,662.8	\$ 2,652.9	\$ 2,621.5	\$ 3,788.9	\$ 3,924.3	\$ 3,992.0	\$ 3,982.1	\$ 3,940.7	\$ 3,696.7	\$ 2,522.3	\$ 2,548.6	\$ 39,010.5
16	On-System Storage - Mt. Hayes (LNG)		1,580.4	1,537.5	1,535.7	1,662.5	1,521.5	1,716.7	1,540.2	1,559.1	1,623.4	1,694.6	1,610.3	1,523.7	19,105.6
17	Total Storage Related Costs		\$ 4,258.1	\$ 4,200.3	\$ 4,188.6	\$ 4,284.0	\$ 5,310.4	\$ 5,641.0	\$ 5,532.2	\$ 5,541.2	\$ 5,564.2	\$ 5,391.3	\$ 4,132.6	\$ 4,072.3	\$ 58,116.1
18															
19	<u>Transportation Related Costs</u>														
20	Enbridge (BC Pipeline) - Westcoast Energy		\$ 12,464.8	\$ 14,257.7	\$ 13,891.4	\$ 11,965.8	\$ 11,346.8	\$ 11,706.5	\$ 11,594.6	\$ 10,749.7	\$ 11,515.5	\$ 11,734.7	\$ 13,408.0	\$ 13,673.7	\$ 148,309.4
21	TransCanada (Foothills BC)		323.2	326.9	322.0	230.7	470.5	22.3	246.4	246.4	246.4	246.4	326.9	326.9	3,334.9
22	TransCanada (NOVA Alta)		886.8	886.8	886.8	886.8	662.7	1,160.2	937.2	936.6	936.6	936.6	929.8	929.8	10,976.5
23	Northwest Pipeline		745.8	707.4	710.9	345.9	333.7	345.8	368.3	352.0	351.7	342.2	710.0	735.2	6,049.0
24	FortisBC Huntingdon Inc.		11.7	11.7	11.7	11.7	11.7	11.7	11.7	11.7	11.7	11.7	11.5	11.5	140.2
25	Southern Crossing Pipeline		1,107.0	1,107.0	1,107.0	1,107.0	1,107.0	1,107.0	1,107.0	1,107.0	1,107.0	1,107.0	1,107.0	1,107.0	13,284.1
26	Total Transportation Related Costs		\$ 15,539.3	\$ 17,297.5	\$ 16,929.7	\$ 14,547.9	\$ 13,932.4	\$ 14,353.4	\$ 14,265.2	\$ 13,403.4	\$ 14,169.0	\$ 14,378.6	\$ 16,493.3	\$ 16,784.2	\$ 182,094.0
27															
28	<u>Mitigation</u>														
29	Commodity Related Mitigation		\$ (14,406.8)	\$ (13,173.1)	\$ (15,439.1)	\$ (2,551.8)	\$ (8,722.9)	\$ (12,603.8)	\$ (9,572.7)	\$ (10,092.8)	\$ (10,821.8)	\$ (9,920.0)	\$ (11,354.1)	\$ (2,082.5)	\$ (120,741.5)
30	Storage Related Mitigation		-	-	-	3,317.0	3,311.3	2,306.0	(3,406.0)	(4,117.6)	(3,397.9)	(207.5)	-	-	(2,194.9)
31	Transportation Related Mitigation		(1,719.7)	(3,441.2)	(1,579.6)	(4,619.0)	(3,735.7)	(5,730.5)	(6,812.6)	(11,997.2)	(10,544.9)	(4,686.0)	(3,250.0)	(3,250.0)	(61,366.4)
32	Total Mitigation		\$ (16,126.5)	\$ (16,614.3)	\$ (17,018.7)	\$ (3,853.8)	\$ (9,147.4)	\$ (16,028.3)	\$ (19,791.4)	\$ (26,207.7)	\$ (24,764.5)	\$ (14,813.6)	\$ (14,604.1)	\$ (5,332.5)	\$ (184,302.8)
33															
34	<u>GSMIP Incentive Sharing</u>		\$ 342.8	\$ 318.8	\$ 245.5	\$ 130.5	\$ 84.7	\$ 145.1	\$ 127.2	\$ 267.8	\$ 277.0	\$ 114.9	\$ 83.3	\$ 83.3	\$ 2,220.9
35															
36	<u>Core Market Administration Costs</u>		\$ 369.3	\$ 197.8	\$ 239.8	\$ 342.5	\$ 115.8	\$ 194.5	\$ 236.3	\$ 278.3	\$ 227.3	\$ 350.5	\$ 386.0	\$ 386.0	\$ 3,323.8
37	TOTAL MCRA COSTS	(\$000)	\$ 35,918.7	\$ 43,701.1	\$ 29,173.5	\$ 11,335.5	\$ 1,018.1	\$ (9,172.5)	\$ (17,534.9)	\$ (21,051.3)	\$ (13,069.5)	\$ 10,398.9	\$ 31,636.8	\$ 60,973.4	\$ 163,327.8
	(Line 12, 17, 26, 32, 34 & 36)														

Notes:

- (a) Both propane costs and recoveries (commodity and midstream) for Revelstoke flow through in MCRA. That is, the propane costs to be recovered via midstream rates are net of the propane commodity recovery at the existing Commodity Cost Recovery Charge in Line 4.
- (b) The total cost of UAF is included as a component of gas purchased. Sales UAF costs are recovered via gas cost recovery rates, while T-Service UAF costs are recovered via delivery revenues.
- (c) Imbalance is composed of two components, Enbridge imbalance (difference between Enbridge metered and authorized deliveries) and Transportation imbalance (difference between the authorized receipts and customers' consumption or "burn").
- The 2021 opening balance reflects FEI owed Enbridge / Transportation Marketers 665 TJ of gas valued at \$1,678 K. As imbalance amounts can be either a debit or credit value, and typically remain within a narrow range, FEI does not forecast future imbalance amounts.
- (d) The net impact to the MCRA related to the movement of commodity costs into or out of the Gas in Storage inventory account. Gas injections to storage result in credits to the MCRA, while withdrawals result in costs being debited to the MCRA.

Slight difference in totals due to rounding.

FORTISBC ENERGY INC. - MAINLAND AND VANCOUVER ISLAND SERVICE AREA
MCRA INCURRED MONTHLY ACTIVITIES FOR THE YEAR 2022
FORECAST PERIODS WITH FIVE-DAY AVERAGE FORWARD PRICES - NOVEMBER 9, 10, 12, 15, AND 16, 2021

Line	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
		Opening balance	Forecast Jan-22	Forecast Feb-22	Forecast Mar-22	Forecast Apr-22	Forecast May-22	Forecast Jun-22	Forecast Jul-22	Forecast Aug-22	Forecast Sep-22	Forecast Oct-22	Forecast Nov-22	Forecast Dec-22	2022 Total
1	MCRA COSTS	(\$000)													
2	<u>Midstream Commodity Related Costs</u>														
3	Total Costs of Propane		\$ 906.4	\$ 740.2	\$ 541.9	\$ 338.9	\$ 186.9	\$ 132.8	\$ 136.1	\$ 136.4	\$ 158.1	\$ 304.5	\$ 495.1	\$ 731.9	\$ 4,809.2
4	Propane Costs Recovered based on Commodity Rate ^(a)		(198.2)	(163.2)	(131.4)	(91.5)	(53.1)	(38.8)	(40.8)	(40.7)	(46.8)	(89.0)	(142.9)	(209.1)	(1,245.5)
5	Propane Inventory Adjustment		-	-	-	-	-	-	-	-	-	-	-	-	-
6	Propane Costs to be Recovered via Midstream Rates ^(a)		\$ 708.2	\$ 577.0	\$ 410.4	\$ 247.4	\$ 133.8	\$ 94.0	\$ 95.4	\$ 95.7	\$ 111.3	\$ 215.4	\$ 352.3	\$ 522.7	\$ 3,563.7
7	Midstream Natural Gas Costs before Hedging ^(b)		21,323.3	17,907.8	11,770.1	1,825.0	4,747.7	(247.3)	(252.8)	(255.3)	(241.4)	600.8	10,226.3	21,211.3	88,615.4
8	Hedging Cost / (Gain)		-	-	-	-	-	-	-	-	-	-	-	-	-
9	Imbalance ^(c)	\$ -	-	-	-	-	-	-	-	-	-	-	-	-	-
10	Company Use Gas Recovered from O&M		(966.8)	(761.9)	(649.8)	(455.0)	(255.1)	(225.7)	(171.1)	(114.0)	(159.1)	(239.2)	(511.1)	(830.3)	(5,339.0)
11	Storage Withdrawal / (Injection) Activity ^(d)		20,236.5	21,409.7	18,402.0	(3,477.9)	(22,423.6)	(19,994.2)	(18,556.9)	(14,598.5)	(12,972.3)	(6,078.9)	13,626.0	20,650.2	(3,777.9)
12	Total Midstream Commodity Related Costs		\$ 41,301.2	\$ 39,132.6	\$ 29,932.8	\$ (1,860.5)	\$ (17,797.2)	\$ (20,373.2)	\$ (18,885.5)	\$ (14,872.0)	\$ (13,261.5)	\$ (5,501.9)	\$ 23,693.5	\$ 41,553.8	\$ 83,062.2
13															
14	<u>Storage Related Costs</u>														
15	Storage Demand - Third Party Storage		\$ 2,546.6	\$ 2,528.0	\$ 2,540.6	\$ 2,579.0	\$ 3,963.2	\$ 3,947.8	\$ 3,954.9	\$ 3,951.9	\$ 3,921.4	\$ 3,803.8	\$ 2,548.5	\$ 2,561.2	\$ 38,847.0
16	On-System Storage - Mt. Hayes (LNG)		1,523.8	1,523.7	1,523.3	1,519.0	1,710.0	1,716.2	1,519.1	1,519.0	1,519.0	1,720.9	1,610.3	1,523.7	18,927.8
17	Total Storage Related Costs		\$ 4,070.4	\$ 4,051.8	\$ 4,063.8	\$ 4,098.0	\$ 5,673.2	\$ 5,664.0	\$ 5,474.0	\$ 5,470.9	\$ 5,440.3	\$ 5,524.6	\$ 4,158.8	\$ 4,084.9	\$ 57,774.8
18															
19	<u>Transportation Related Costs</u>														
20	Enbridge (BC Pipeline) - Westcoast Energy		\$ 15,720.3	\$ 15,532.4	\$ 15,649.3	\$ 13,279.7	\$ 13,332.1	\$ 13,237.1	\$ 13,268.6	\$ 13,383.5	\$ 13,312.2	\$ 13,304.3	\$ 15,546.1	\$ 15,811.8	\$ 171,377.3
21	TransCanada (Foothills BC)		460.4	460.4	460.4	346.9	346.9	346.9	346.9	346.9	346.9	346.9	460.4	460.4	4,730.4
22	TransCanada (NOVA Alta)		1,005.1	1,005.1	1,005.1	1,005.1	1,005.1	1,005.1	1,005.1	1,005.1	1,005.1	1,005.1	1,005.1	1,005.1	12,061.1
23	Northwest Pipeline		735.2	686.5	726.7	381.0	387.4	383.2	387.7	349.7	346.5	350.6	712.8	737.8	6,185.1
24	FortisBC Huntingdon Inc.		11.5	11.5	11.5	11.5	11.5	11.5	11.5	11.5	11.5	11.5	11.5	11.5	138.5
25	Southern Crossing Pipeline		1,107.0	1,107.0	1,107.0	1,107.0	1,107.0	1,107.0	1,107.0	1,107.0	1,107.0	1,107.0	1,107.0	1,107.0	13,284.1
26	Total Transportation Related Costs		\$ 19,039.5	\$ 18,802.9	\$ 18,960.1	\$ 16,131.2	\$ 16,190.1	\$ 16,090.8	\$ 16,126.9	\$ 16,203.8	\$ 16,129.3	\$ 16,125.4	\$ 18,842.9	\$ 19,133.6	\$ 207,776.5
27															
28	<u>Mitigation</u>														
29	Commodity Related Mitigation		\$ (1,698.7)	\$ (12,967.2)	\$ (21,259.2)	\$ (1,650.1)	\$ (1,717.2)	\$ (3,354.0)	\$ (9,425.2)	\$ (14,516.3)	\$ (10,039.0)	\$ (2,273.1)	\$ (9,022.0)	\$ (2,474.2)	\$ (90,396.1)
30	Storage Related Mitigation		-	-	-	-	-	-	-	-	-	-	-	-	-
31	Transportation Related Mitigation		(2,387.0)	(1,435.3)	(1,361.8)	(3,773.7)	(4,077.6)	(4,528.5)	(5,598.2)	(7,258.8)	(5,599.2)	(3,926.9)	(1,504.3)	(1,348.7)	(42,800.0)
32	Total Mitigation		\$ (4,085.7)	\$ (14,402.4)	\$ (22,620.9)	\$ (5,423.8)	\$ (5,794.8)	\$ (7,882.6)	\$ (15,023.4)	\$ (21,775.1)	\$ (15,638.1)	\$ (6,200.0)	\$ (10,526.3)	\$ (3,822.9)	\$ (133,196.1)
33															
34	<u>GSMIP Incentive Sharing</u>		\$ 83.3	\$ 83.3	\$ 83.3	\$ 83.3	\$ 83.3	\$ 83.3	\$ 83.3	\$ 83.3	\$ 83.3	\$ 83.3	\$ 83.3	\$ 83.3	\$ 1,000.0
35															
36	<u>Core Market Administration Costs</u>		\$ 325.2	\$ 325.2	\$ 325.2	\$ 325.2	\$ 325.2	\$ 325.2	\$ 325.2	\$ 325.2	\$ 325.2	\$ 325.2	\$ 325.2	\$ 325.2	\$ 3,902.5
37	TOTAL MCRA COSTS	(\$000)	\$ 60,734.0	\$ 47,993.4	\$ 30,744.3	\$ 13,353.5	\$ (1,320.2)	\$ (6,092.5)	\$ (11,899.5)	\$ (14,563.9)	\$ (6,921.5)	\$ 10,356.7	\$ 36,577.5	\$ 61,358.0	\$ 220,319.8
	(Line 12, 17, 26, 32, 34 & 36)														

Notes:

- (a) Both propane costs and recoveries (commodity and midstream) for Revelstoke flow through in MCRA. That is, the propane costs to be recovered via midstream rates are net of the propane commodity recovery at the existing Commodity Cost Recovery Charge in Line 4.
- (b) The total cost of UAF is included as a component of gas purchased. Sales UAF costs are recovered via gas cost recovery rates, while T-Service UAF costs are recovered via delivery revenues.
- (c) Imbalance is composed of two components, Enbridge imbalance (difference between Enbridge metered and authorized deliveries) and Transportation imbalance (difference between the authorized receipts and customers' consumption or "burn"). For developing the forecast midstream costs opening imbalance amounts are forecast to be settled at the beginning of the prospective period. As imbalance amounts can be either a debit or credit value, and typically remain within a narrow range, FEI does not forecast future imbalance amounts.
- (d) The net impact to the MCRA related to the movement of commodity costs into or out of the Gas in Storage inventory account. Gas injections to storage result in credits to the MCRA, while withdrawals result in costs being debited to the MCRA.

Slight difference in totals due to rounding.

FORTISBC ENERGY INC. - MAINLAND AND VANCOUVER ISLAND SERVICE AREA
MCRA INCURRED MONTHLY ACTIVITIES FOR THE YEAR 2023
FORECAST PERIODS WITH FIVE-DAY AVERAGE FORWARD PRICES - NOVEMBER 9, 10, 12, 15, AND 16, 2021

Line No.	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
		Opening balance	Forecast Jan-23	Forecast Feb-23	Forecast Mar-23	Forecast Apr-23	Forecast May-23	Forecast Jun-23	Forecast Jul-23	Forecast Aug-23	Forecast Sep-23	Forecast Oct-23	Forecast Nov-23	Forecast Dec-23	2023 Total
1	MCRA COSTS	(\$000)													
2	<u>Midstream Commodity Related Costs</u>														
3	Total Costs of Propane		\$ 734.2	\$ 594.1	\$ 443.3	\$ 282.7	\$ 157.9	\$ 113.5	\$ 119.7	\$ 119.5	\$ 138.1	\$ 266.2	\$ 432.2	\$ 632.8	\$ 4,034.2
4	Propane Costs Recovered based on Commodity Rate ^(a)		(207.3)	(170.7)	(137.5)	(95.7)	(55.7)	(40.8)	(43.1)	(42.9)	(49.1)	(93.1)	(149.1)	(218.4)	(1,303.6)
5	Propane Inventory Adjustment		-	-	-	-	-	-	-	-	-	-	-	-	-
6	Propane Costs to be Recovered via Midstream Rates ^(a)		\$ 526.9	\$ 423.4	\$ 305.7	\$ 187.0	\$ 102.2	\$ 72.7	\$ 76.5	\$ 76.6	\$ 89.0	\$ 173.1	\$ 283.0	\$ 414.4	\$ 2,730.7
7	Midstream Natural Gas Costs before Hedging ^(b)		17,190.6	14,162.7	9,246.9	1,138.8	3,409.1	(580.6)	(610.4)	(613.0)	(603.4)	(643.5)	8,107.7	17,711.3	67,916.2
8	Hedging Cost / (Gain)		-	-	-	-	-	-	-	-	-	-	-	-	-
9	Imbalance ^(c)	\$ -	-	-	-	-	-	-	-	-	-	-	-	-	-
10	Company Use Gas Recovered from O&M		(966.8)	(761.9)	(649.8)	(455.0)	(255.1)	(225.7)	(171.1)	(114.0)	(159.1)	(239.2)	(511.1)	(830.3)	(5,339.0)
11	Storage Withdrawal / (Injection) Activity ^(d)		22,038.8	22,983.2	19,628.7	(2,021.6)	(18,197.8)	(16,387.4)	(15,434.7)	(12,027.2)	(11,399.8)	(4,537.7)	10,445.1	17,281.3	12,370.9
12	Total Midstream Commodity Related Costs		\$ 38,789.5	\$ 36,807.4	\$ 28,531.5	\$ (1,150.7)	\$ (14,941.6)	\$ (17,121.0)	\$ (16,139.7)	\$ (12,677.5)	\$ (12,073.3)	\$ (5,247.3)	\$ 18,324.8	\$ 34,576.7	\$ 77,678.8
13															
14	<u>Storage Related Costs</u>														
15	Storage Demand - Third Party Storage		\$ 2,559.2	\$ 2,540.8	\$ 2,553.3	\$ 2,582.7	\$ 3,971.3	\$ 3,955.1	\$ 3,961.4	\$ 3,957.3	\$ 3,925.5	\$ 3,803.8	\$ 2,543.1	\$ 2,566.7	\$ 38,920.2
16	On-System Storage - Mt. Hayes (LNG)		1,523.8	1,523.7	1,523.3	1,519.0	1,710.0	1,716.2	1,519.1	1,519.0	1,519.0	1,720.9	1,610.3	1,523.7	18,927.8
17	Total Storage Related Costs		\$ 4,083.0	\$ 4,064.5	\$ 4,076.6	\$ 4,101.6	\$ 5,681.2	\$ 5,671.3	\$ 5,480.5	\$ 5,476.2	\$ 5,444.5	\$ 5,524.6	\$ 4,153.4	\$ 4,090.4	\$ 57,847.9
18															
19	<u>Transportation Related Costs</u>														
20	Enbridge (BC Pipeline) - Westcoast Energy		\$ 15,950.5	\$ 15,757.0	\$ 15,873.8	\$ 13,475.0	\$ 13,528.9	\$ 13,431.0	\$ 13,462.5	\$ 13,577.3	\$ 13,506.1	\$ 13,488.3	\$ 15,770.7	\$ 16,036.2	\$ 173,857.4
21	TransCanada (Foothills BC)		503.0	503.0	503.0	379.1	379.1	379.1	379.1	379.1	379.1	379.1	503.0	503.0	5,168.9
22	TransCanada (NOVA Alta)		1,067.5	1,075.5	1,075.5	1,075.5	1,075.5	1,075.5	1,075.5	1,075.5	1,075.5	1,075.5	1,075.5	1,075.5	12,897.5
23	Northwest Pipeline		737.8	689.1	729.4	382.6	388.9	384.6	388.9	350.6	347.2	350.6	719.5	742.6	6,211.8
24	FortisBC Huntingdon Inc.		11.5	11.5	11.5	11.5	11.5	11.5	11.5	11.5	11.5	11.5	11.5	11.5	138.5
25	Southern Crossing Pipeline		1,107.0	1,107.0	1,107.0	1,107.0	1,107.0	1,107.0	1,107.0	1,107.0	1,107.0	1,107.0	1,107.0	1,107.0	13,284.1
26	Total Transportation Related Costs		\$ 19,377.4	\$ 19,143.1	\$ 19,300.3	\$ 16,430.8	\$ 16,491.0	\$ 16,388.7	\$ 16,424.6	\$ 16,501.0	\$ 16,426.4	\$ 16,412.0	\$ 19,187.2	\$ 19,475.8	\$ 211,558.2
27															
28	<u>Mitigation</u>														
29	Commodity Related Mitigation		\$ (1,749.4)	\$ (10,508.0)	\$ (17,805.4)	\$ (1,648.3)	\$ (1,693.4)	\$ (3,091.5)	\$ (8,499.7)	\$ (12,752.1)	\$ (9,174.0)	\$ (2,726.4)	\$ (7,549.3)	\$ (2,631.7)	\$ (79,829.2)
30	Storage Related Mitigation		-	-	-	-	-	-	-	-	-	-	-	-	-
31	Transportation Related Mitigation		(2,387.0)	(1,435.3)	(1,361.8)	(3,773.7)	(4,077.6)	(4,528.5)	(5,598.2)	(7,258.8)	(5,599.2)	(3,926.9)	(1,504.3)	(1,348.7)	(42,800.0)
32	Total Mitigation		\$ (4,136.4)	\$ (11,943.3)	\$ (19,167.2)	\$ (5,422.1)	\$ (5,771.0)	\$ (7,620.0)	\$ (14,097.9)	\$ (20,010.9)	\$ (14,773.2)	\$ (6,653.3)	\$ (9,053.6)	\$ (3,980.4)	\$ (122,629.2)
33															
34	<u>GSMIP Incentive Sharing</u>		\$ 83.3	\$ 83.3	\$ 83.3	\$ 83.3	\$ 83.3	\$ 83.3	\$ 83.3	\$ 83.3	\$ 83.3	\$ 83.3	\$ 83.3	\$ 83.3	\$ 1,000.0
35															-
36	<u>Core Market Administration Costs</u>		\$ 325.2	\$ 325.2	\$ 325.2	\$ 325.2	\$ 325.2	\$ 325.2	\$ 325.2	\$ 325.2	\$ 325.2	\$ 325.2	\$ 325.2	\$ 325.2	\$ 3,902.5
37	TOTAL MCRA COSTS	(\$000)	\$ 58,522.1	\$ 48,480.3	\$ 33,149.8	\$ 14,368.1	\$ 1,868.2	\$ (2,272.5)	\$ (7,924.1)	\$ (10,302.7)	\$ (4,567.1)	\$ 10,444.7	\$ 33,020.4	\$ 54,571.0	\$ 229,358.2
	(Line 12, 17, 26, 32, 34 & 36)														

Notes:

- (a) Both propane costs and recoveries (commodity and midstream) for Revelstoke flow through in MCRA. That is, the propane costs to be recovered via midstream rates are net of the propane commodity recovery at the existing Commodity Cost Recovery Charge in Line 4.
- (b) The total cost of UAF is included as a component of gas purchased. Sales UAF costs are recovered via gas cost recovery rates, while T-Service UAF costs are recovered via delivery revenues.
- (c) Imbalance is composed of two components, Enbridge imbalance (difference between Enbridge metered and authorized deliveries) and Transportation imbalance (difference between the authorized receipts and customers' consumption or "burn"). For developing the forecast midstream costs opening imbalance amounts are forecast to be settled at the beginning of the prospective period. As imbalance amounts can be either a debit or credit value, and typically remain within a narrow range, FEI does not forecast future imbalance amounts.
- (d) The net impact to the MCRA related to the movement of commodity costs into or out of the Gas in Storage inventory account. Gas injections to storage result in credits to the MCRA, while withdrawals result in costs being debited to the MCRA.

Slight difference in totals due to rounding.

FORTISBC ENERGY INC. - MAINLAND AND VANCOUVER ISLAND SERVICE AREA
STORAGE AND TRANSPORT RELATED CHARGES FLOW-THROUGH BY RATE SCHEDULE
FOR THE FORECAST PERIOD JAN 2022 TO DEC 2022
FIVE-DAY AVERAGE FORWARD PRICES - NOVEMBER 9, 10, 12, 15, AND 16, 2021

Tab 2
Page 7

										For Information Only			Term & Off-System	
Line	Particulars	Unit	Residential		Commercial		General	NGV	Total MCRA Gas Costs	Seasonal RS-4	General Interruptible RS-7	LNG RS-46	Spot Gas	Interruptible
			RS-1	RS-2	RS-3	RS-5	RS-6	Sales					Sales	
			(2)	(3)	(4)	(5)	(6)	RS-14A					RS-30	
	(1)								(8)	(9)	(10)	(11)	(12)	
1	MCRA Sales Quantity (Natural Gas & Propane)	TJ	81,494.3	29,000.4	24,885.5	20,830.7	20.2	156,231.2		159.6	6,600.8	4,650.3	-	18,088.4
2														
3	Load Factor Adjusted Quantity													
4	Load Factor ^(a)	%	31.3%	30.5%	35.9%	51.6%	100.0%							
5	Load Factor Adjusted Quantity	TJ	260,660.3	95,059.5	69,403.0	40,362.7	20.2	465,505.8						
6	Load Factor Adjusted Volumetric Allocation	%	56.0%	20.4%	14.9%	8.7%	0.0%	100.0%						
7														
8	MCRA Cost of Gas - Load Factor Adjusted Allocation													
9	Midstream Commodity Related Costs (Net of Mitigation)	\$000	\$ (4,839.3)	\$ (1,764.8)	\$ (1,288.5)	\$ (749.4)	\$ (0.4)	\$ (8,642.3)					\$ -	\$ -
10	Midstream Commodity (Natural Gas) Related Costs		43,782.6	15,967.0	11,657.5	6,779.7	3.4	78,190.1					-	68,455.9
11	Propane Costs to be Recovered via Midstream Rates		1,995.5	727.7	531.3	309.0	0.2	3,563.7					-	-
12	Midstream Commodity Related Mitigation		(50,617.4)	(18,459.5)	(13,477.3)	(7,838.0)	(3.9)	(90,396.1)					-	(68,455.9)
13	Storage Related Costs (Net of Mitigation)	\$000	32,351.0	11,798.0	8,613.7	5,009.5	2.5	57,774.8					-	-
14	Storage Related Costs		32,351.0	11,798.0	8,613.7	5,009.5	2.5	57,774.8					-	-
15	Storage Related Mitigation		-	-	-	-	-	-					-	-
16	Transportation Related Costs (Net of Mitigation)	\$000	92,378.7	33,689.3	24,596.6	14,304.7	7.2	164,976.5					-	-
17	Transportation Related Costs		116,344.6	42,429.4	30,977.7	18,015.7	9.0	207,776.5					-	-
18	Transportation Related Mitigation		(23,965.9)	(8,740.1)	(6,381.1)	(3,711.1)	(1.9)	(42,800.0)					-	-
19	GSMIP Incentive Sharing	\$000	560.0	204.2	149.1	86.7	0.0	1,000.0					-	-
20	Core Market Administration Costs - MCRA 70%	\$000	2,185.2	796.9	581.8	338.4	0.2	3,902.5					-	-
21	Total Midstream Cost of Gas Allocated by Rate Class	\$000	\$ 122,635.6	\$ 44,723.7	\$ 32,652.8	\$ 18,989.9	\$ 9.5	\$ 219,011.5					\$ -	\$ -
22	T-Service UAF to be recovered via delivery revenues ^(b)							1,308.4						
23	Total MCRA Gas Costs ^(c)							\$ 220,319.9						
24	1/2 of Pre-Tax Amort. MCRA Deficit/(Surplus) as of Jan 1, 2022	\$000	\$ (12,586.3)	\$ (4,590.1)	\$ (3,351.2)	\$ (1,949.0)	\$ (1.0)	\$ (22,477.6)						
25														
26														
27	MCRA Cost of Gas Unitized							Average Costs						
28	Midstream Commodity Related Costs (Net of Mitigation)	\$/GJ	\$ (0.0594)	\$ (0.0609)	\$ (0.0518)	\$ (0.0360)	\$ (0.0186)	\$ (0.0553)						
29	Storage Related Costs (Net of Mitigation)	\$/GJ	0.3970	0.4068	0.3461	0.2405	0.1241	0.3698						
30	Transportation Related Costs (Net of Mitigation)	\$/GJ	1.1336	1.1617	0.9884	0.6867	0.3544	1.0560						
31	GSMIP Incentive Sharing	\$/GJ	0.0069	0.0070	0.0060	0.0042	0.0021	0.0064						
32	Core Market Administration Costs - MCRA 70%	\$/GJ	0.0268	0.0275	0.0234	0.0162	0.0084	0.0250						
33	MCRA Flow-Through Costs before MCRA deferral amortization	\$/GJ	\$ 1.5048	\$ 1.5422	\$ 1.3121	\$ 0.9116	\$ 0.4705	\$ 1.4018						
34	MCRA Deferral Amortization via Rate Rider 6	\$/GJ	\$ (0.1544)	\$ (0.1583)	\$ (0.1347)	\$ (0.0936)	\$ (0.0483)	\$ (0.1439)						
35														
36														
37	PROPOSED January 1, 2022 Flow-through Storage and Transport Related Charges													
38			RS-1	RS-2	RS-3	RS-5	RS-6		Tariff Rate 5	Fixed Price Option Rate 5	Tariff Rate 5			
39	Storage and Transport Flow-Through		\$ 1.505	\$ 1.542	\$ 1.312	\$ 0.912	\$ 0.470		\$ 0.912	\$ 0.912	\$ 0.912			
40	Existing Storage and Transport (effective Jan 1, 2021)		1.350	1.373	1.148	0.830	0.418		0.830	0.830	0.830			
41	Increase / (Decrease)	\$/GJ	\$ 0.155	\$ 0.169	\$ 0.164	\$ 0.082	\$ 0.052		\$ 0.082	\$ 0.082	\$ 0.082			
42	Increase / (Decrease)	%	11.48%	12.31%	14.29%	9.88%	12.44%		9.88%	9.88%	9.88%			
43														
44	MCRA Rate Rider 6 Flow-Through		\$ (0.154)	\$ (0.158)	\$ (0.135)	\$ (0.094)	\$ (0.048)		\$ (0.094)	\$ (0.094)	\$ (0.094)			
45	Existing MCRA Rate Rider 6 (effective Jan 1, 2021)		0.047	0.047	0.040	0.029	0.014		0.029	0.029	0.029			
46	Rate rider change	\$/GJ	\$ (0.201)	\$ (0.205)	\$ (0.175)	\$ (0.123)	\$ (0.062)		\$ (0.123)	\$ (0.123)	\$ (0.123)			
47	Rate rider change	%	427.66%	436.17%	437.50%	424.14%	442.86%		424.14%	424.14%	424.14%			

Notes:

(a) Based on the historical 3-year (2018, 2019, and 2020 data) rolling average load factors for Rate Schedules 1, 2, 3 and 5.

(b) The total cost of UAF (Sales Rate Classes and T-Service) is included as a component of gas purchased. Sales UAF costs are recovered via gas cost recovery rates.

As the T-Service UAF costs are recovered via delivery revenues, they are excluded from the storage and transportation flow-through calculation.

(c) Reconciled to the Total MCRA Costs on Tab 1, Page 7, Col. 3, Line 48, with monthly breakdown on Tab 2, Page 7.1.

(d) Storage & Transport and MCRA Rate Rider 6 charges for RS-4, RS-6P-E360S, RS-7, and RS-46 are set at the RS-5 tariff rates. For midstream cost allocation purposes the RS-5 allocations include RS-4, RS-5, RS-6P-E360S, RS-7, and RS-46 forecast sales.

Slight differences in totals due to rounding.

FORTISBC ENERGY INC. - MAINLAND AND VANCOUVER ISLAND SERVICE AREA
MCRA INCURRED MONTHLY ACTIVITIES FOR THE PERIOD FROM JAN 2022 TO DEC 2022
FORECAST PERIODS WITH FIVE-DAY AVERAGE FORWARD PRICES - NOVEMBER 9, 10, 12, 15, AND 16, 2021

Tab 2
Page 7.1

Line	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
		Opening	Forecast Jan-22	Forecast Feb-22	Forecast Mar-22	Forecast Apr-22	Forecast May-22	Forecast Jun-22	Forecast Jul-22	Forecast Aug-22	Forecast Sep-22	Forecast Oct-22	Forecast Nov-22	Forecast Dec-22	Jan-22 to Dec-22 Total
1	MCRA COSTS	(\$000)													
2	<u>Midstream Commodity Related Costs</u>														
3	Total Costs of Propane		\$ 906.4	\$ 740.2	\$ 541.9	\$ 338.9	\$ 186.9	\$ 132.8	\$ 136.1	\$ 136.4	\$ 158.1	\$ 304.5	\$ 495.1	\$ 731.9	\$ 4,809.2
4	Propane Costs Recovered based on Commodity Rate ^(a)		(198.2)	(163.2)	(131.4)	(91.5)	(53.1)	(38.8)	(40.8)	(40.7)	(46.8)	(89.0)	(142.9)	(209.1)	(1,245.5)
5	Propane Inventory Adjustment		-	-	-	-	-	-	-	-	-	-	-	-	-
6	Propane Costs to be Recovered via Midstream Rates ^(a)		\$ 708.2	\$ 577.0	\$ 410.4	\$ 247.4	\$ 133.8	\$ 94.0	\$ 95.4	\$ 95.7	\$ 111.3	\$ 215.4	\$ 352.3	\$ 522.7	\$ 3,563.7
7	Midstream Natural Gas Costs before Hedging ^(b)		21,323.3	17,907.8	11,770.1	1,825.0	4,747.7	(247.3)	(252.8)	(255.3)	(241.4)	600.8	10,226.3	21,211.3	88,615.4
8	Hedging Cost / (Gain)		-	-	-	-	-	-	-	-	-	-	-	-	-
9	Imbalance ^(c)		-	-	-	-	-	-	-	-	-	-	-	-	-
10	Company Use Gas Recovered from O&M		(966.8)	(761.9)	(649.8)	(455.0)	(255.1)	(225.7)	(171.1)	(114.0)	(159.1)	(239.2)	(511.1)	(830.3)	(5,339.0)
11	Storage Withdrawal / (Injection) Activity ^(d)		20,236.5	21,409.7	18,402.0	(3,477.9)	(22,423.6)	(19,994.2)	(18,556.9)	(14,598.5)	(12,972.3)	(6,078.9)	13,626.0	20,650.2	(3,777.9)
12	Total Midstream Commodity Related Costs		\$ 41,301.2	\$ 39,132.6	\$ 29,932.8	\$ (1,860.5)	\$ (17,797.2)	\$ (20,373.2)	\$ (18,885.5)	\$ (14,872.0)	\$ (13,261.5)	\$ (5,501.9)	\$ 23,693.5	\$ 41,553.8	\$ 83,062.2
13															
14	<u>Storage Related Costs</u>														
15	Storage Demand - Third Party Storage		\$ 2,546.6	\$ 2,528.0	\$ 2,540.6	\$ 2,579.0	\$ 3,963.2	\$ 3,947.8	\$ 3,954.9	\$ 3,951.9	\$ 3,921.4	\$ 3,803.8	\$ 2,548.5	\$ 2,561.2	\$ 38,847.0
16	On-System Storage - Mt. Hayes (LNG)		1,523.8	1,523.7	1,523.3	1,519.0	1,710.0	1,716.2	1,519.1	1,519.0	1,519.0	1,720.9	1,610.3	1,523.7	18,927.8
17	Total Storage Related Costs		\$ 4,070.4	\$ 4,051.8	\$ 4,063.8	\$ 4,098.0	\$ 5,673.2	\$ 5,664.0	\$ 5,474.0	\$ 5,470.9	\$ 5,440.3	\$ 5,524.6	\$ 4,158.8	\$ 4,084.9	\$ 57,774.8
18															
19	<u>Transportation Related Costs</u>														
20	Enbridge (BC Pipeline) - Westcoast Energy		\$ 15,720.3	\$ 15,532.4	\$ 15,649.3	\$ 13,279.7	\$ 13,332.1	\$ 13,237.1	\$ 13,268.6	\$ 13,383.5	\$ 13,312.2	\$ 13,304.3	\$ 15,546.1	\$ 15,811.8	\$ 171,377.3
21	TransCanada (Foothills BC)		460.4	460.4	460.4	346.9	346.9	346.9	346.9	346.9	346.9	346.9	460.4	460.4	4,730.4
22	TransCanada (NOVA Alta)		1,005.1	1,005.1	1,005.1	1,005.1	1,005.1	1,005.1	1,005.1	1,005.1	1,005.1	1,005.1	1,005.1	1,005.1	12,061.1
23	Northwest Pipeline		735.2	686.5	726.7	381.0	387.4	383.2	387.7	349.7	346.5	350.6	712.8	737.8	6,185.1
24	FortisBC Huntingdon Inc.		11.5	11.5	11.5	11.5	11.5	11.5	11.5	11.5	11.5	11.5	11.5	11.5	138.5
25	Southern Crossing Pipeline		1,107.0	1,107.0	1,107.0	1,107.0	1,107.0	1,107.0	1,107.0	1,107.0	1,107.0	1,107.0	1,107.0	1,107.0	13,284.1
26	Total Transportation Related Costs		\$ 19,039.5	\$ 18,802.9	\$ 18,960.1	\$ 16,131.2	\$ 16,190.1	\$ 16,090.8	\$ 16,126.9	\$ 16,203.8	\$ 16,129.3	\$ 16,125.4	\$ 18,842.9	\$ 19,133.6	\$ 207,776.5
27															
28	<u>Mitigation</u>														
29	Commodity Related Mitigation		\$ (1,698.7)	\$ (12,967.2)	\$ (21,259.2)	\$ (1,650.1)	\$ (1,717.2)	\$ (3,354.0)	\$ (9,425.2)	\$ (14,516.3)	\$ (10,039.0)	\$ (2,273.1)	\$ (9,022.0)	\$ (2,474.2)	\$ (90,396.1)
30	Storage Related Mitigation		-	-	-	-	-	-	-	-	-	-	-	-	-
31	Transportation Related Mitigation		(2,387.0)	(1,435.3)	(1,361.8)	(3,773.7)	(4,077.6)	(4,528.5)	(5,598.2)	(7,258.8)	(5,599.2)	(3,926.9)	(1,504.3)	(1,348.7)	(42,800.0)
32	Total Mitigation		\$ (4,085.7)	\$ (14,402.4)	\$ (22,620.9)	\$ (5,423.8)	\$ (5,794.8)	\$ (7,882.6)	\$ (15,023.4)	\$ (21,775.1)	\$ (15,638.1)	\$ (6,200.0)	\$ (10,526.3)	\$ (3,822.9)	\$ (133,196.1)
33															
34	<u>GSMIP Incentive Sharing</u>		\$ 83.3	\$ 83.3	\$ 83.3	\$ 83.3	\$ 83.3	\$ 83.3	\$ 83.3	\$ 83.3	\$ 83.3	\$ 83.3	\$ 83.3	\$ 83.3	\$ 1,000.0
35															
36	<u>Core Market Administration Costs</u>		\$ 325.2	\$ 325.2	\$ 325.2	\$ 325.2	\$ 325.2	\$ 325.2	\$ 325.2	\$ 325.2	\$ 325.2	\$ 325.2	\$ 325.2	\$ 325.2	\$ 3,902.5
37	TOTAL MCRA COSTS	(\$000)	\$ 60,734.0	\$ 47,993.4	\$ 30,744.3	\$ 13,353.5	\$ (1,320.2)	\$ (6,092.5)	\$ (11,899.5)	\$ (14,563.9)	\$ (6,921.5)	\$ 10,356.7	\$ 36,577.5	\$ 61,358.0	\$ 220,319.8
	(Line 12, 17, 26, 32, 34 & 36)														

Notes:

- (a) Both propane costs and recoveries (commodity and midstream) for Revelstoke flow through in MCRA. That is, the propane costs to be recovered via midstream rates are net of the propane commodity recovery at the existing Commodity Cost Recovery Charge in Line 4.
- (b) The total cost of UAF is included as a component of gas purchased. Sales UAF costs are recovered via gas cost recovery rates, while T-Service UAF costs are recovered via delivery revenues.
- (c) Imbalance is composed of two components, Enbridge imbalance (difference between Enbridge metered and authorized deliveries) and Transportation imbalance (difference between the authorized receipts and customers' consumption or "burn"). For developing the forecast midstream costs opening imbalance amounts are forecast to be settled at the beginning of the prospective period. As imbalance amounts can be either a debit or credit value, and typically remain within a narrow range, FEI does not forecast future imbalance amounts.
- (d) The net impact to the MCRA related to the movement of commodity costs into or out of the Gas in Storage inventory account. Gas injections to storage result in credits to the MCRA, while withdrawals result in costs being debited to the MCRA.

Slight difference in totals due to rounding.

FORTISBC ENERGY INC. - MAINLAND AND VANCOUVER ISLAND SERVICE AREA
CCRA MONTHLY BALANCES AT PROPOSED RATES (AFTER ADJUSTMENTS FOR ENERGY DIFFERENCES)
FOR THE FORECAST PERIOD FROM JAN 2022 TO DEC 2023
FIVE-DAY AVERAGE FORWARD PRICES - November 9, 10, 12, 15, AND 16, 2021
\$(Millions)

Tab 3

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Line	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
		Recorded Jan-21	Recorded Feb-21	Recorded Mar-21	Recorded Apr-21	Recorded May-21	Recorded Jun-21	Recorded Jul-21	Recorded Aug-21	Recorded Sep-21	Recorded Oct-21	Projected Nov-21	Projected Dec-21	Jan-21 to Dec-21
1	CCRA Balance - Beginning (Pre-tax) ^(a)	\$ 10	\$ 8	\$ 13	\$ 15	\$ 14	\$ 13	\$ 16	\$ 25	\$ 32	\$ 40	\$ 41	\$ 63	\$ 10
2	Gas Costs Incurred	33	37	37	32	35	37	44	42	42	48	68	65	520
3	Revenue from APPROVED Recovery Rate	(35)	(32)	(35)	(33)	(36)	(34)	(35)	(35)	(34)	(47)	(46)	(48)	(450)
4	CCRA Balance - Ending (Pre-tax) ^(b)	\$ 8	\$ 13	\$ 15	\$ 14	\$ 13	\$ 16	\$ 25	\$ 32	\$ 40	\$ 41	\$ 63	\$ 81	\$ 81
5	Tax Rate	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%
6	CCRA Balance - Ending (After-tax) ^(c)	\$ 6	\$ 10	\$ 11	\$ 10	\$ 10	\$ 12	\$ 18	\$ 23	\$ 29	\$ 30	\$ 46	\$ 59	\$ 59
		Forecast Jan-22	Forecast Feb-22	Forecast Mar-22	Forecast Apr-22	Forecast May-22	Forecast Jun-22	Forecast Jul-22	Forecast Aug-22	Forecast Sep-22	Forecast Oct-22	Forecast Nov-22	Forecast Dec-22	Jan-22 to Dec-22
16	CCRA Balance - Beginning (Pre-tax) ^(a)	\$ 81	\$ 89	\$ 96	\$ 95	\$ 84	\$ 71	\$ 59	\$ 46	\$ 34	\$ 21	\$ 10	\$ 4	\$ 81
17	Gas Costs Incurred	64	58	56	44	43	42	43	44	41	45	48	52	581
18	Revenue from PROPOSED Recovery Rates	(56)	(51)	(56)	(54)	(56)	(54)	(56)	(56)	(54)	(56)	(54)	(56)	(661)
19	CCRA Balance - Ending (Pre-tax) ^(b)	\$ 89	\$ 96	\$ 95	\$ 84	\$ 71	\$ 59	\$ 46	\$ 34	\$ 21	\$ 10	\$ 4	\$ (0)	\$ (0)
20	Tax Rate	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%
21	CCRA Balance - Ending (After-tax) ^(c)	\$ 65	\$ 70	\$ 69	\$ 62	\$ 52	\$ 43	\$ 34	\$ 25	\$ 15	\$ 7	\$ 3	\$ (0)	\$ (0)
		Forecast Jan-23	Forecast Feb-23	Forecast Mar-23	Forecast Apr-23	Forecast May-23	Forecast Jun-23	Forecast Jul-23	Forecast Aug-23	Forecast Sep-23	Forecast Oct-23	Forecast Nov-23	Forecast Dec-23	Jan-23 to Dec-23
29	CCRA Balance - Beginning (Pre-tax) ^(a)	\$ (0)	\$ (3)	\$ (7)	\$ (18)	\$ (36)	\$ (57)	\$ (78)	\$ (98)	\$ (119)	\$ (138)	\$ (156)	\$ (171)	\$ (0)
30	Gas Costs Incurred	53	48	46	37	35	34	36	36	36	38	41	45	486
31	Revenue from PROPOSED Recovery Rates	(57)	(51)	(57)	(55)	(57)	(55)	(57)	(57)	(55)	(57)	(55)	(57)	(669)
32	CCRA Balance - Ending (Pre-tax) ^(b)	\$ (3)	\$ (7)	\$ (18)	\$ (36)	\$ (57)	\$ (78)	\$ (98)	\$ (119)	\$ (138)	\$ (156)	\$ (171)	\$ (183)	\$ (183)
33	Tax Rate	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%
34	CCRA Balance - Ending (After-tax) ^(c)	\$ (3)	\$ (5)	\$ (13)	\$ (26)	\$ (42)	\$ (57)	\$ (72)	\$ (87)	\$ (101)	\$ (114)	\$ (125)	\$ (133)	\$ (133)

Notes:

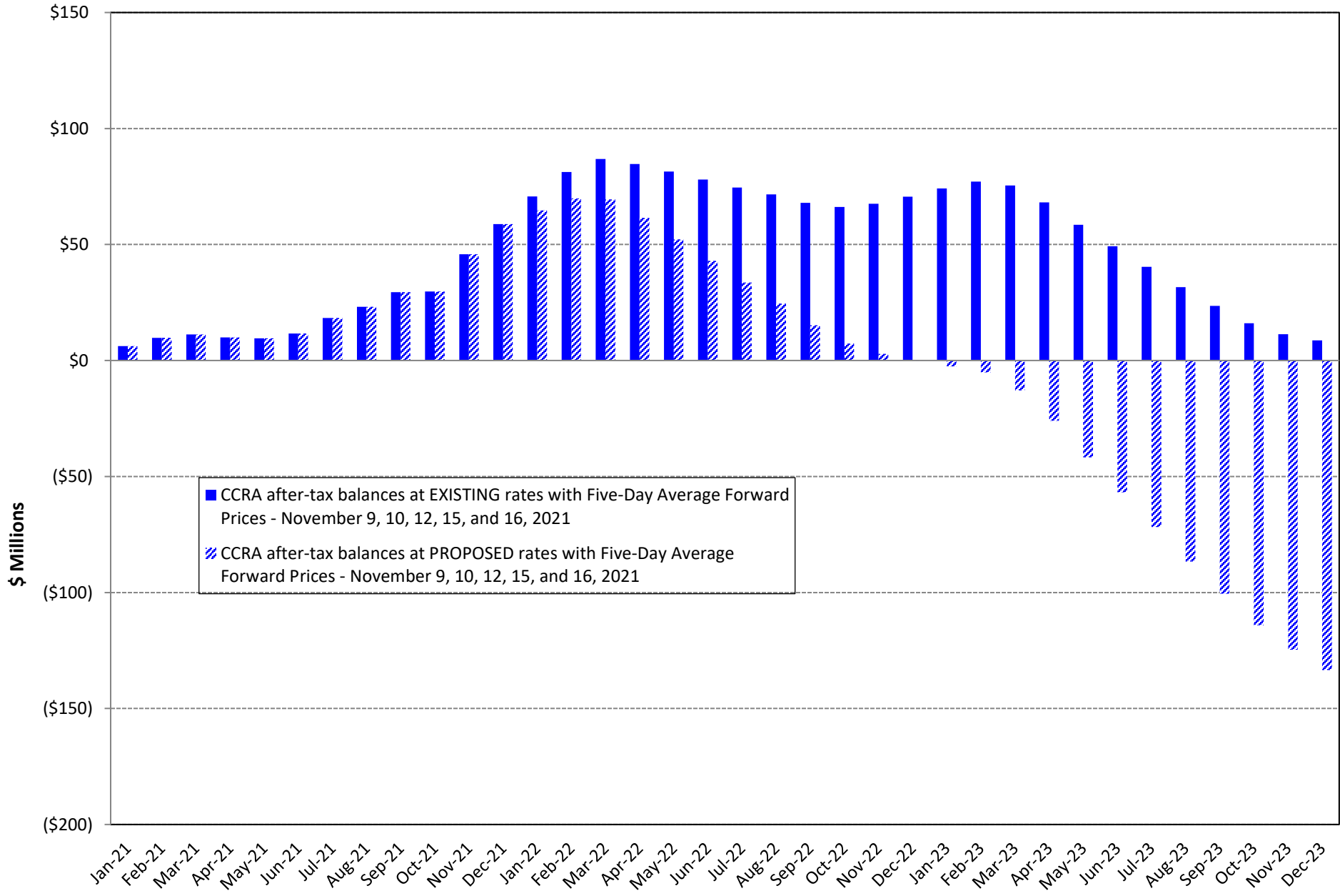
(a) Pre-tax opening balances are restated based on current income tax rates, to reflect grossed-up after tax amounts.

(b) For rate setting purposes CCRA pre-tax balances include grossed-up projected deferred interest of approximately \$0.2 million as at December 31, 2021.

(c) For rate setting purposes CCRA after tax balances are independently grossed-up to reflect pre-tax amounts.

Slight differences in totals due to rounding.

FortisBC Energy Inc. - Mainland and Vancouver Island Service Area
CCRA After-Tax Monthly Balances
Recorded to October 2021 and Forecast December 2023



FORTISBC ENERGY INC. - MAINLAND AND VANCOUVER ISLAND SERVICE AREA
MCRA MONTHLY BALANCES AT PROPOSED COMMODITY COST RECOVERY CHARGE, STORAGE AND TRANSPORT CHARGES (AFTER ADJUSTMENTS FOR ENERGY DIFFERENCES)
FOR THE FORECAST PERIOD FROM JAN 2022 TO DEC 2023
FIVE-DAY AVERAGE FORWARD PRICES - NOVEMBER 9, 10, 12, 15, AND 16, 2021
\$(Millions)

Tab 3
Page 3

Line	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
		Recorded Jan-21	Recorded Feb-21	Recorded Mar-21	Recorded Apr-21	Recorded May-21	Recorded Jun-21	Recorded Jul-21	Recorded Aug-21	Recorded Sep-21	Recorded Oct-21	Projected Nov-21	Projected Dec-21	Total 2021
1														
2														
3														
4	MCRA Balance - Beginning (Pre-tax) ^(a)	\$ 20	\$ 5	\$ (10)	\$ (18)	\$ (22)	\$ (17)	\$ (15)	\$ (14)	\$ (17)	\$ (18)	\$ (23)	\$ (30)	\$ 20
5	2021 MCRA Activities													
6	Rate Rider 6													
7	Approved Amount to be amortized in 2021 \$ 7													
8	Rider 6 Amortization at APPROVED 2021 Rates	\$ (1)	\$ (1)	\$ (1)	\$ (1)	\$ (1)	\$ (0)	\$ (0)	\$ (0)	\$ (0)	\$ (1)	\$ (1)	\$ (1)	\$ (8)
9	Midstream Base Rates													
10	Gas Costs Incurred	\$ 36	\$ 44	\$ 29	\$ 11	\$ 1	\$ (9)	\$ (18)	\$ (21)	\$ (13)	\$ 10	\$ 32	\$ 61	\$ 163
11	Revenue from APPROVED Recovery Rates	(50)	(57)	(37)	(14)	4	12	19	18	12	(15)	(38)	(71)	(216)
12	Total Midstream Base Rates (Pre-tax)	\$ (14)	\$ (13)	\$ (8)	\$ (3)	\$ 5	\$ 3	\$ 1	\$ (3)	\$ (1)	\$ (4)	\$ (6)	\$ (10)	\$ (53)
13														
14	MCRA Cumulative Balance - Ending (Pre-tax) ^(b)	\$ 5	\$ (10)	\$ (18)	\$ (22)	\$ (17)	\$ (15)	\$ (14)	\$ (17)	\$ (18)	\$ (23)	\$ (30)	\$ (45)	\$ (45)
15	Tax Rate	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%
16														
17	MCRA Cumulative Balance - Ending (After-tax) ^(c)	\$ 4	\$ (7)	\$ (13)	\$ (16)	\$ (13)	\$ (11)	\$ (10)	\$ (12)	\$ (13)	\$ (17)	\$ (22)	\$ (33)	\$ (33)
18														
19		Forecast Jan-22	Forecast Feb-22	Forecast Mar-22	Forecast Apr-22	Forecast May-22	Forecast Jun-22	Forecast Jul-22	Forecast Aug-22	Forecast Sep-22	Forecast Oct-22	Forecast Nov-22	Forecast Dec-22	Total 2022
20														
21	MCRA Balance - Beginning (Pre-tax) ^(a)	\$ (45)	\$ (62)	\$ (74)	\$ (80)	\$ (80)	\$ (67)	\$ (51)	\$ (33)	\$ (16)	\$ (1)	\$ 3	\$ (3)	\$ (45)
22	2022 MCRA Activities													
23	Rate Rider 6													
24	PROPOSED Amount to be amortized in 2022													
25	Rider 6 Amortization at PROPOSED 2022 Rates \$ (22)	\$ 3	\$ 3	\$ 2	\$ 2	\$ 1	\$ 1	\$ 1	\$ 1	\$ 1	\$ 2	\$ 3	\$ 4	\$ 22
26	Midstream Base Rates													
27	Gas Costs Incurred	\$ 61	\$ 48	\$ 31	\$ 13	\$ (1)	\$ (6)	\$ (12)	\$ (15)	\$ (7)	\$ 10	\$ 37	\$ 61	\$ 220
28	Revenue from PROPOSED Recovery Rates	(81)	(63)	(40)	(15)	13	22	29	31	21	(8)	(45)	(84)	(220)
29	Total Midstream Base Rates (Pre-tax)	\$ (20)	\$ (15)	\$ (9)	\$ (2)	\$ 12	\$ 15	\$ 17	\$ 16	\$ 14	\$ 2	\$ (9)	\$ (23)	\$ 0
30														
31	MCRA Cumulative Balance - Ending (Pre-tax) ^(b)	\$ (62)	\$ (74)	\$ (80)	\$ (80)	\$ (67)	\$ (51)	\$ (33)	\$ (16)	\$ (1)	\$ 3	\$ (3)	\$ (22)	\$ (22)
32	Tax Rate	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%
33														
34	MCRA Cumulative Balance - Ending (After-tax) ^(c)	\$ (45)	\$ (54)	\$ (59)	\$ (59)	\$ (49)	\$ (37)	\$ (24)	\$ (12)	\$ (1)	\$ 2	\$ (2)	\$ (16)	\$ (16)
35														
36		Forecast Jan-23	Forecast Feb-23	Forecast Mar-23	Forecast Apr-23	Forecast May-23	Forecast Jun-23	Forecast Jul-23	Forecast Aug-23	Forecast Sep-23	Forecast Oct-23	Forecast Nov-23	Forecast Dec-23	Total 2023
37														
38	MCRA Balance - Beginning (Pre-tax) ^(a)	\$ (22)	\$ (41)	\$ (54)	\$ (58)	\$ (57)	\$ (40)	\$ (20)	\$ 2	\$ 24	\$ 41	\$ 45	\$ 35	\$ (22)
39	2023 MCRA Activities													
40	Rate Rider 6													
41	Rider 6 Amortization at PROPOSED 2022 Rates \$ (22)	\$ 3	\$ 3	\$ 2	\$ 2	\$ 1	\$ 1	\$ 1	\$ 1	\$ 1	\$ 2	\$ 3	\$ 4	\$ 23
42	Midstream Base Rates													
43	Gas Costs Incurred	\$ 59	\$ 48	\$ 33	\$ 14	\$ 2	\$ (2)	\$ (8)	\$ (10)	\$ (5)	\$ 10	\$ 33	\$ 55	\$ 229
44	Revenue from PROPOSED Recovery Rates	(81)	(64)	(40)	(15)	14	22	29	31	21	(8)	(46)	(85)	(222)
45	Total Midstream Base Rates (Pre-tax)	\$ (23)	\$ (15)	\$ (7)	\$ (1)	\$ 15	\$ 19	\$ 21	\$ 21	\$ 16	\$ 2	\$ (13)	\$ (30)	\$ 7
46														
47	MCRA Cumulative Balance - Ending (Pre-tax) ^(b)	\$ (41)	\$ (54)	\$ (58)	\$ (57)	\$ (40)	\$ (20)	\$ 2	\$ 24	\$ 41	\$ 45	\$ 35	\$ 8	\$ 8
48	Tax Rate	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%
49														
50	MCRA Cumulative Balance - Ending (After-tax) ^(c)	\$ (30)	\$ (39)	\$ (42)	\$ (41)	\$ (29)	\$ (14)	\$ 2	\$ 17	\$ 30	\$ 33	\$ 25	\$ 6	\$ 6

Notes:

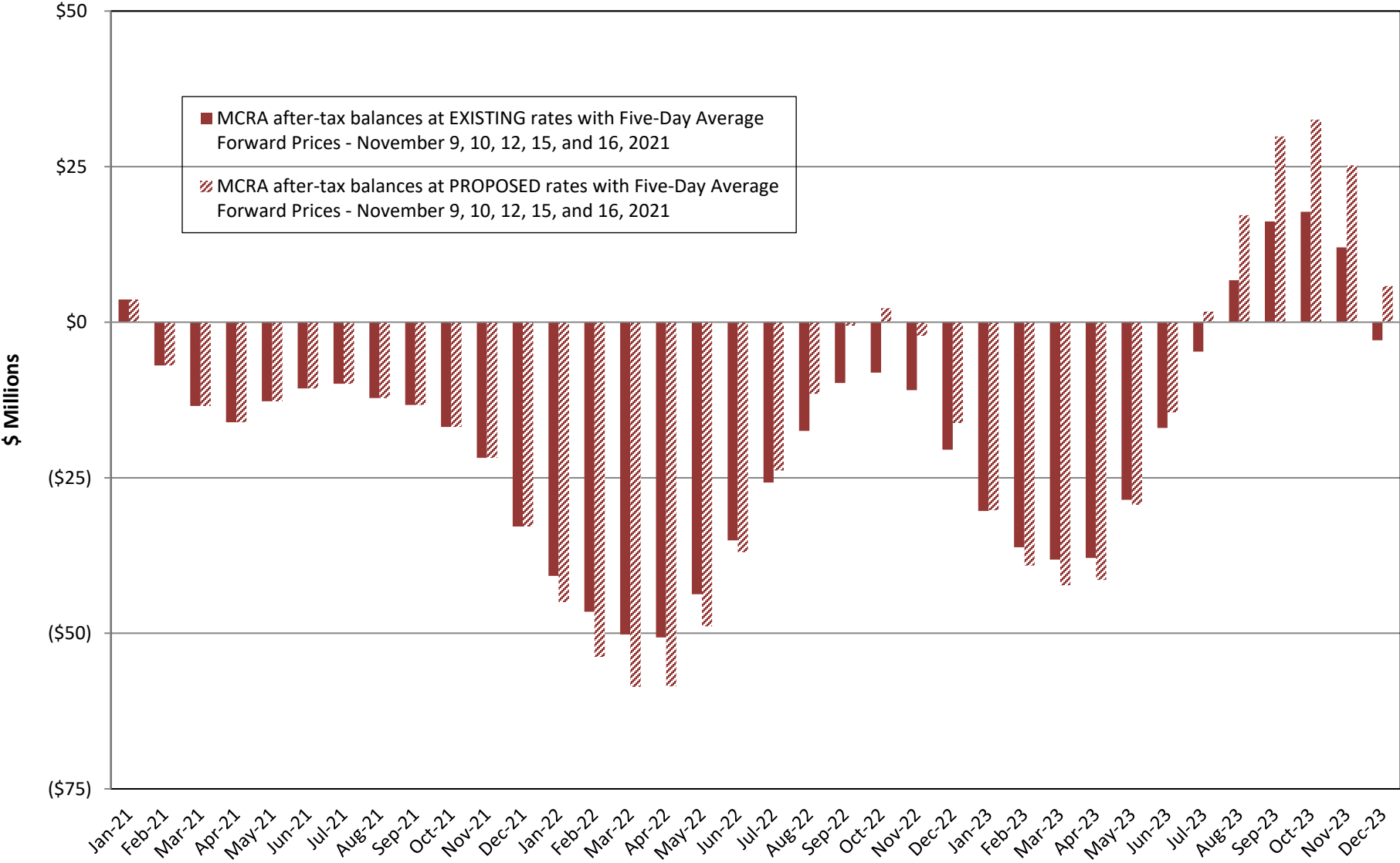
(a) Pre-tax opening balances are restated based on current income tax rates, to reflect grossed-up after tax amounts.

(b) For rate setting purposes MCRA pre-tax balances include grossed-up projected deferred interest of approximately \$3.6 million credit as at December 31, 2021.

(c) For rate setting purposes MCRA after-tax balances are independently grossed-up to reflect pre-tax amounts.

Slight differences in totals due to rounding.

FortisBC Energy Inc. - Mainland and Vancouver Island Service Area
MCRA After-Tax Monthly Balances
Recorded to October 2021 and Forecast to December 2023



FORTISBC ENERGY INC.
SUMMARY OF BIOMETHANE VARIANCE ACCOUNT (BVA) QUANTITIES
ACTUAL AND FORECAST ACTIVITY
(Quantities shown in TJ)

Tab 4
Page 1

Line No.	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
1		Recorded	Recorded	Recorded	Recorded	Recorded	Recorded	Recorded	Recorded	Recorded	Recorded	Forecast	Forecast	Total
2		Jan-21	Feb-21	Mar-21	Apr-21	May-21	Jun-21	Jul-21	Aug-21	Sep-21	Oct-21	Nov-21	Dec-21	2021
3	Biomethane Available for Sale - Beginning	-	0.0	0.0	0.0	0.0	7.1	11.7	21.7	83.3	139.3	239.7	226.2	-
4	Purchases	54.4	56.6	49.2	36.5	35.6	29.1	32.0	81.4	83.9	142.9	87.3	87.5	776.4
5	Sales	(54.4)	(56.6)	(49.2)	(36.5)	(28.5)	(24.5)	(22.0)	(19.8)	(27.9)	(42.5)	(100.8)	(196.9)	(659.7)
6	Biomethane Available for Sale - Ending	0.0	0.0	0.0	0.0	7.1	11.7	21.7	83.3	139.3	239.7	226.2	116.8	116.8
7														
8														
9		Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Total
10		Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22	2022
11	Biomethane Available for Sale - Beginning	116.8	102.1	81.2	63.1	53.6	51.9	55.8	65.3	76.0	85.4	84.8	85.7	116.8
12	Purchases	196.0	195.5	196.0	195.8	196.0	195.8	200.0	200.0	199.8	200.0	212.8	263.0	2,450.8
13	Sales	(210.6)	(216.4)	(214.2)	(205.3)	(197.7)	(191.9)	(190.5)	(189.2)	(190.5)	(200.6)	(211.9)	(222.0)	(2,440.8)
14	Biomethane Available for Sale - Ending	102.1	81.2	63.1	53.6	51.9	55.8	65.3	76.0	85.4	84.8	85.7	126.7	126.7
15														
16														
17		Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Total
18		Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23	2023
19	Biomethane Available for Sale - Beginning	126.7	32.0	-	-	-	-	-	1.6	15.8	82.7	274.4	457.9	126.7
20	Purchases	297.0	378.3	408.8	400.3	394.9	391.4	392.0	404.0	458.0	593.0	593.0	593.0	5,303.6
21	Sales	(391.8)	(410.2)	(408.8)	(400.3)	(394.9)	(391.4)	(390.4)	(389.8)	(391.2)	(401.3)	(409.5)	(416.5)	(4,795.9)
22	Biomethane Available for Sale - Ending	32.0	-	-	-	-	-	1.6	15.8	82.7	274.4	457.9	634.4	634.4

Slight differences in totals due to rounding.

FORTISBC ENERGY INC.
SUMMARY OF BVA BALANCES AT EXISTING AND PROPOSED BIOMETHANE ENERGY RECOVERY CHARGE (BERC)
ACTUAL AND FORECAST ACTIVITY
(Amounts shown in \$000)

Tab 4
Page 2

Line No.	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
1		Recorded	Recorded	Recorded	Recorded	Recorded	Recorded	Recorded	Recorded	Recorded	Recorded	Forecast	Forecast	Total
2		Jan-21	Feb-21	Mar-21	Apr-21	May-21	Jun-21	Jul-21	Aug-21	Sep-21	Oct-21	Nov-21	Dec-21	2021
3	BVA Balance - Beginning (Pre-tax)	\$ -	\$ 346	\$ 635	\$ 1,273	\$ 1,917	\$ 2,813	\$ 3,587	\$ 4,613	\$ 6,834	\$ 8,810	\$ 12,065	\$ 13,266	\$ -
4	Costs Incurred	949	905	1,182	1,039	1,252	1,037	1,260	2,433	2,297	3,715	2,394	2,342	20,803
5	Revenue from Existing BERC Rate	(603)	(615)	(544)	(395)	(356)	(263)	(234)	(212)	(321)	(461)	(1,193)	(2,330)	(7,525)
6	BVA Balance - Ending (Pre-tax)	\$ 346	\$ 635	\$ 1,273	\$ 1,917	\$ 2,813	\$ 3,587	\$ 4,613	\$ 6,834	\$ 8,810	\$ 12,065	\$ 13,266	\$ 13,278	\$ 13,278
7														
8	BVA Balance - Ending (After Tax)	\$ 252	\$ 464	\$ 929	\$ 1,399	\$ 2,053	\$ 2,618	\$ 3,368	\$ 4,989	\$ 6,432	\$ 8,808	\$ 9,684	\$ 9,693	\$ 9,693
9														
10	Adjustment for Value of Unsold Biomethane at Proposed BERC Rate (After Tax)													\$ (1,177)
11	Balance to Transfer to BVA Rate Rider Account													\$ 8,516
12														
13		Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Total
14		Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22	2022
15	BVA Balance - Beginning (Pre-tax)	\$ 1,612	\$ 3,296	\$ 4,893	\$ 6,529	\$ 8,284	\$ 10,149	\$ 12,090	\$ 14,162	\$ 16,252	\$ 18,322	\$ 20,255	\$ 22,435	\$ 1,612
16	Costs Incurred	4,593	4,585	4,593	4,590	4,595	4,592	4,703	4,703	4,700	4,703	5,106	6,215	57,675
17	Revenue from Proposed BERC Rate	(2,909)	(2,988)	(2,957)	(2,835)	(2,730)	(2,650)	(2,630)	(2,613)	(2,630)	(2,770)	(2,926)	(3,065)	(33,703)
18	BVA Balance - Ending (Pre-tax)	\$ 3,296	\$ 4,893	\$ 6,529	\$ 8,284	\$ 10,149	\$ 12,090	\$ 14,162	\$ 16,252	\$ 18,322	\$ 20,255	\$ 22,435	\$ 25,585	\$ 25,585
19														
20	BVA Balance - Ending (After Tax)	\$ 2,406	\$ 3,572	\$ 4,766	\$ 6,047	\$ 7,409	\$ 8,826	\$ 10,339	\$ 11,864	\$ 13,375	\$ 14,786	\$ 16,377	\$ 18,677	\$ 18,677
21														
22	Adjustment for Value of Unsold Biomethane at Proposed BERC Rate (After Tax)													\$ (1,278)
23	Balance to Transfer to BVA Rate Rider Account													\$ 17,399
24														
25		Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Total
26		Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23	2023
27	BVA Balance - Beginning (Pre-tax)	\$ 1,750	\$ 3,328	\$ 5,543	\$ 7,935	\$ 10,270	\$ 12,609	\$ 14,974	\$ 18,227	\$ 21,751	\$ 26,405	\$ 33,986	\$ 41,537	\$ 1,750
28	Costs Incurred	6,988	7,879	8,037	7,861	7,792	7,769	8,643	8,906	10,055	13,122	13,206	13,257	113,516
29	Revenue from Proposed BERC Rate	(5,410)	(5,665)	(5,645)	(5,527)	(5,452)	(5,405)	(5,391)	(5,382)	(5,401)	(5,541)	(5,654)	(5,751)	(66,223)
30	BVA Balance - Ending (Pre-tax)	\$ 3,328	\$ 5,543	\$ 7,935	\$ 10,270	\$ 12,609	\$ 14,974	\$ 18,227	\$ 21,751	\$ 26,405	\$ 33,986	\$ 41,537	\$ 49,043	\$ 49,043
31														
32	BVA Balance - Ending (After Tax)	\$ 2,429	\$ 4,046	\$ 5,793	\$ 7,497	\$ 9,205	\$ 10,931	\$ 13,305	\$ 15,878	\$ 19,275	\$ 24,810	\$ 30,322	\$ 35,801	\$ 35,801
33														
34	Adjustment for Value of Unsold Biomethane at Proposed BERC Rate (After Tax)													\$ (6,395)
35	Balance to Transfer to BVA Rate Rider Account													\$ 29,407

Slight differences in totals due to rounding.

FORTISBC ENERGY INC.
COST RECOVERY BY RATE CLASS FOR BIOMETHANE
ACTUAL AND FORECAST ACTIVITY

Tab 4

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Line		Recorded Jan 21	Recorded Feb 21	Recorded Mar 21	Recorded Apr 21	Recorded May 21	Recorded Jun 21	Recorded Jul 21	Recorded Aug 21	Recorded Sep 21	Recorded Oct 21	Forecast Nov 21	Forecast Dec 21	Total 2021
1	Sales													
2	Residential	15,223	15,342	12,245	7,721	4,672	3,165	2,388	2,300	3,256	8,068	13,767	17,629	105,776
3	Commercial	5,265	7,871	5,507	3,353	1,707	1,342	545	1,025	1,010	2,686	4,609	76,833	111,753
4	On/Off System & Other	33,944	33,420	31,429	25,405	22,162	19,990	19,087	16,461	23,607	31,742	82,441	102,468	442,156
5	Total Sales	(GJ) 54,432	56,633	49,181	36,479	28,541	24,497	22,020	19,786	27,873	42,496	100,817	196,930	659,685
6														
7	Effective Rate (\$/GJ) \$ 11.407													
8	Cost Recovered													
9	Residential	\$ 179,998	\$ 181,588	\$ 144,878	\$ 91,346	\$ 55,274	\$ 37,473	\$ 28,252	\$ 27,219	\$ 38,529	\$ 95,472	162,869	208,558	\$ 1,251,457
10	Commercial	61,388	92,834	65,144	39,675	20,192	15,875	6,450	12,128	12,155	31,768	54,526	908,965	1,321,100
11	On/Off System & Other	361,491	340,441	334,357	263,628	280,726	209,713	199,027	172,265	269,929	333,308	975,310	1,212,237	4,952,432
12	Total Recovered	\$ 602,878	\$ 614,863	\$ 544,379	\$ 394,650	\$ 356,192	\$ 263,060	\$ 233,728	\$ 211,612	\$ 320,613	\$ 460,548	\$ 1,192,705	\$ 2,329,761	\$ 7,524,989
13														
14														
15		Forecast Jan 22	Forecast Feb 22	Forecast Mar 22	Forecast Apr 22	Forecast May 22	Forecast Jun 22	Forecast Jul 22	Forecast Aug 22	Forecast Sep 22	Forecast Oct 22	Forecast Nov 22	Forecast Dec 22	Total 2022
16														
17	Sales													
18	Residential	16,092	15,853	12,769	8,563	4,517	3,515	3,089	2,787	3,687	9,394	13,747	17,603	111,616
19	Commercial	16,441	14,936	16,490	13,299	13,604	12,297	12,225	12,158	12,392	14,145	15,775	16,804	170,565
20	On/Off System & Other	178,112	185,572	184,907	183,460	179,562	176,126	175,186	174,280	174,386	177,073	182,390	187,549	2,158,604
21	Total Sales	(GJ) 210,646	216,361	214,166	205,322	197,683	191,938	190,499	189,225	190,465	200,612	211,911	221,956	2,440,784
22														
23	Proposed Rate (\$/GJ) \$ 13.808													
24	Cost Recovered													
25	Residential	\$ 222,202	\$ 218,899	\$ 176,321	\$ 118,242	\$ 62,377	\$ 48,541	\$ 42,648	\$ 38,488	\$ 50,909	\$ 129,710	\$ 189,821	\$ 243,068	\$ 1,541,228
26	Commercial	227,025	206,238	227,694	183,641	187,847	169,801	168,800	167,880	171,108	195,316	217,822	232,038	2,355,209
27	On/Off System & Other	2,459,429	2,562,437	2,553,254	2,533,267	2,479,449	2,431,997	2,419,024	2,406,513	2,407,977	2,445,080	2,518,492	2,589,729	29,806,646
28	Total Recovered	\$ 2,908,657	\$ 2,987,573	\$ 2,957,269	\$ 2,835,150	\$ 2,729,672	\$ 2,650,339	\$ 2,630,472	\$ 2,612,881	\$ 2,629,994	\$ 2,770,106	\$ 2,926,135	\$ 3,064,835	\$ 33,703,083
29														
30														
31		Forecast Jan 23	Forecast Feb 23	Forecast Mar 23	Forecast Apr 23	Forecast May 23	Forecast Jun 23	Forecast Jul 23	Forecast Aug 23	Forecast Sep 23	Forecast Oct 23	Forecast Nov 23	Forecast Dec 23	Total 2023
32														
33	Sales													
34	Residential	18,812	18,532	14,928	10,011	5,281	4,110	3,611	3,258	4,310	10,982	16,071	20,579	130,483
35	Commercial	22,429	20,757	22,512	18,909	19,253	17,777	17,695	17,620	17,884	19,864	21,705	22,868	239,272
36	On/Off System & Other	350,529	370,947	371,370	371,335	370,325	369,511	369,107	368,885	368,972	370,424	371,711	373,047	4,426,163
37	Total Sales	(GJ) 391,770	410,237	408,810	400,254	394,859	391,397	390,413	389,763	391,166	401,270	409,486	416,493	4,795,918
38														
39	Proposed Rate (\$/GJ) \$ 13.808													
40	Cost Recovered													
41	Residential	\$ 259,763	\$ 255,901	\$ 206,126	\$ 138,230	\$ 72,921	\$ 56,747	\$ 49,857	\$ 44,994	\$ 59,514	\$ 151,636	\$ 221,908	\$ 284,155	\$ 1,801,751
42	Commercial	309,700	286,623	310,858	261,100	265,850	245,468	244,337	243,297	246,944	274,287	299,707	315,765	3,303,937
43	On/Off System & Other	4,840,214	5,122,150	5,127,991	5,127,500	5,113,561	5,102,314	5,096,742	5,093,677	5,094,878	5,114,928	5,132,692	5,151,140	61,117,789
44	Total Recovered	\$ 5,409,677	\$ 5,664,674	\$ 5,644,974	\$ 5,526,830	\$ 5,452,332	\$ 5,404,529	\$ 5,390,937	\$ 5,381,968	\$ 5,401,337	\$ 5,540,851	\$ 5,654,308	\$ 5,751,060	\$ 66,223,476

FORTISBC ENERGY INC.
INCURRED COSTS FOR BIOMETHANE
ACTUAL AND FORECAST ACTIVITY 2021

Tab 4

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Line		Recorded Jan 21	Recorded Feb 21	Recorded Mar 21	Recorded Apr 21	Recorded May 21	Recorded Jun 21	Recorded Jul 21	Recorded Aug 21	Recorded Sep 21	Recorded Oct 21	Forecast Nov 21	Forecast Dec 21	Total 2021
1	All Supply Projects													
2	Total Purchases (GJ)	54,432	56,633	49,181	36,479	35,610	29,113	31,992	81,385	83,895	142,897	87,325	87,500	776,442
3	Biogas / Biomethane Purchase Costs	\$617,483	\$564,824	\$ 799,346	\$ 704,953	\$ 765,830	\$ 554,820	\$ 883,552	\$1,867,363	\$ 1,925,654	\$3,450,128	\$1,877,142	\$1,824,864	\$15,835,959
4														
5	Salmon Arm Cost of Service													
6	Cost of Service before O&M	\$ 34,417	\$ 34,417	\$ 34,417	\$ 34,417	\$ 34,417	\$ 34,417	\$ 34,417	\$ 34,417	\$ 34,417	\$ 34,417	\$ 34,417	\$ 34,417	\$ 413,005
7	O&M Costs	18,279	14,877	17,941	13,323	30,673	5,650	10,547	22,364	116,067	8,688	25,060	25,060	308,527
8	Total	\$ 52,696	\$ 49,294	\$ 52,358	\$ 47,740	\$ 65,090	\$ 40,067	\$ 44,964	\$ 56,781	\$ 150,484	\$ 43,105	\$ 59,477	\$ 59,477	\$ 721,532
9														
10	Kelowna Cost of Service													
11	Cost of Service before O&M	\$111,168	\$111,168	\$ 111,168	\$ 111,168	\$ 111,168	\$ 111,168	\$ 111,168	\$ 111,168	\$ 111,168	\$ 111,168	\$ 111,168	\$ 111,168	\$ 1,334,022
12	O&M Costs	41,810	35,752	41,821	37,050	78,856	30,367	50,837	42,332	49,898	33,813	29,317	29,317	501,171
13	Total	\$152,978	\$146,920	\$ 152,990	\$ 148,219	\$ 190,024	\$ 141,535	\$ 162,006	\$ 153,500	\$ 161,067	\$ 144,982	\$ 140,486	\$ 140,486	\$ 1,835,193
14														
15	City of Surrey Cost of Service													
16	Cost of Service before O&M	\$ 8,363	\$ 8,363	\$ 8,363	\$ 8,363	\$ 8,363	\$ 8,363	\$ 8,363	\$ 8,363	\$ 8,363	\$ 8,363	\$ 8,363	\$ 8,363	\$ 100,353
17	O&M Costs	3,077	9	291	1,036	718	210	2,975	2,077	3,002	-	1,674	1,674	16,743
18	Facility Fee	(11,962)	(11,962)	(11,962)	(11,962)	(11,962)	(11,962)	(11,962)	(11,962)	(11,962)	(11,962)	(11,962)	(11,962)	(143,544)
19	Total	\$ (522)	\$ (3,590)	\$ (3,308)	\$ (2,563)	\$ (2,881)	\$ (3,389)	\$ (625)	\$ (1,523)	\$ (598)	\$ (3,599)	\$ (1,925)	\$ (1,925)	\$ (26,448)
20														
21	Fraser Valley Biogas Ltd. Cost of Service													
22	Cost of Service before O&M	\$ 5,259	\$ 5,259	\$ 5,259	\$ 5,259	\$ 5,259	\$ 5,259	\$ 5,259	\$ 5,259	\$ 5,259	\$ 5,259	\$ 5,259	\$ 5,259	\$ 63,112
23	O&M Costs	1,863	575	2,224	674	2,829	122	14,869	31,430	4,989	-	2,072	2,072	63,717
24	Total	\$ 7,122	\$ 5,835	\$ 7,483	\$ 5,933	\$ 8,088	\$ 5,381	\$ 20,128	\$ 36,689	\$ 10,248	\$ 5,259	\$ 7,331	\$ 7,331	\$ 126,829
25														
26	Seabreeze Cost of Service													
27	Cost of Service before O&M	\$ 16,563	\$ 16,563	\$ 16,563	\$ 16,563	\$ 16,563	\$ 16,563	\$ 16,563	\$ 16,563	\$ 16,563	\$ 16,563	\$ 16,563	\$ 16,563	\$ 198,756
28	O&M Costs	316	2,284	515	1,091	254	1,324	2,660	1,861	668	-	1,829	1,829	14,631
29	Total	\$ 16,879	\$ 18,847	\$ 17,078	\$ 17,654	\$ 16,817	\$ 17,887	\$ 19,223	\$ 18,424	\$ 17,231	\$ 16,563	\$ 18,392	\$ 18,392	\$ 213,387
30														
31	Lulu Island Cost of Service													
32	Cost of Service before O&M	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 4,268	\$ 4,268	\$ 4,268	\$ 4,268	\$ 4,268	\$ 4,268	\$ 4,268	\$ 29,875
33	O&M Costs	-	-	-	-	-	-	155	261	181	-	4,901	4,901	10,400
34	Total	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 4,268	\$ 4,423	\$ 4,529	\$ 4,449	\$ 4,268	\$ 9,169	\$ 9,169	\$ 40,275
35														
36														
37	General Admin. Costs	\$101,901	\$122,514	\$ 155,721	\$ 116,596	\$ 209,361	\$ 276,643	\$ 126,188	\$ 297,219	\$ 28,071	\$ 54,596	\$ 283,822	\$ 283,822	\$ 2,056,452
38														
39	Total Cost	\$948,538	\$904,643	\$1,181,668	\$1,038,531	\$1,252,329	\$1,037,211	\$1,259,859	\$2,432,983	\$2,296,607	\$3,715,302	\$2,393,893	\$2,341,614	\$20,803,179

FORTISBC ENERGY INC.
INCURRED COSTS FOR BIOMETHANE
FORECAST ACTIVITY 2022

Tab 4
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Line		Forecast Jan 22	Forecast Feb 22	Forecast Mar 22	Forecast Apr 22	Forecast May 22	Forecast Jun 22	Forecast Jul 22	Forecast Aug 22	Forecast Sep 22	Forecast Oct 22	Forecast Nov 22	Forecast Dec 22	Total 2022
1	All Supply Projects													
2	Total Purchases (GJ)	196,000	195,475	196,000	195,825	196,000	195,825	200,000	200,000	199,825	200,000	212,825	263,000	2,450,775
3	Biogas / Biomethane Purchase Costs	\$4,126,026	\$4,117,870	\$4,126,026	\$4,123,307	\$4,127,916	\$4,125,197	\$4,235,916	\$4,235,916	\$4,233,197	\$4,235,916	\$4,639,150	\$5,748,224	\$52,074,662
4														
5	Salmon Arm Cost of Service													
6	Cost of Service before O&M	\$35,271	\$35,271	\$35,271	\$35,271	\$35,271	\$35,271	\$35,271	\$35,271	\$35,271	\$35,271	\$35,271	\$35,271	\$423,246
7	O&M Costs	16,320	16,320	16,320	16,320	16,320	16,320	16,320	16,320	16,320	16,320	16,320	16,320	195,840
8	Total	\$51,591	\$51,591	\$51,591	\$51,591	\$51,591	\$51,591	\$51,591	\$51,591	\$51,591	\$51,591	\$51,591	\$51,591	\$619,086
9														
10	Kelowna Cost of Service													
11	Cost of Service before O&M	\$107,722	\$107,722	\$107,722	\$107,722	\$107,722	\$107,722	\$107,722	\$107,722	\$107,722	\$107,722	\$107,722	\$107,722	\$1,292,664
12	O&M Costs	41,820	41,820	41,820	41,820	41,820	41,820	41,820	41,820	41,820	41,820	41,820	41,820	501,840
13	Total	\$149,542	\$149,542	\$149,542	\$149,542	\$149,542	\$149,542	\$149,542	\$149,542	\$149,542	\$149,542	\$149,542	\$149,542	\$1,794,504
14														
15	City of Surrey Cost of Service													
16	Cost of Service before O&M	\$8,608	\$8,608	\$8,608	\$8,608	\$8,608	\$8,608	\$8,608	\$8,608	\$8,608	\$8,608	\$8,608	\$8,608	\$103,293
17	O&M Costs	800	800	800	800	800	800	800	800	800	800	800	800	9,600
18	Facility Fee	(11,962)	(11,962)	(11,962)	(11,962)	(11,962)	(11,962)	(11,962)	(11,962)	(11,962)	(11,962)	(11,962)	(11,962)	(143,544)
19	Total	\$(2,554)	\$(2,554)	\$(2,554)	\$(2,554)	\$(2,554)	\$(2,554)	\$(2,554)	\$(2,554)	\$(2,554)	\$(2,554)	\$(2,554)	\$(2,554)	\$(30,651)
20														
21	Fraser Valley Biogas Ltd. Cost of Service													
22	Cost of Service before O&M	\$6,018	\$6,018	\$6,018	\$6,018	\$6,018	\$6,018	\$6,018	\$6,018	\$6,018	\$6,018	\$6,018	\$6,018	\$72,219
23	O&M Costs	867	867	867	867	867	867	867	867	867	867	867	867	10,400
24	Total	\$6,885	\$6,885	\$6,885	\$6,885	\$6,885	\$6,885	\$6,885	\$6,885	\$6,885	\$6,885	\$6,885	\$6,885	\$82,619
25														
26	Seabreeze Cost of Service													
27	Cost of Service before O&M	\$19,844	\$19,844	\$19,844	\$19,844	\$19,844	\$19,844	\$19,844	\$19,844	\$19,844	\$19,844	\$19,844	\$19,844	\$238,134
28	O&M Costs	867	867	867	867	867	867	867	867	867	867	867	867	10,400
29	Total	\$20,711	\$20,711	\$20,711	\$20,711	\$20,711	\$20,711	\$20,711	\$20,711	\$20,711	\$20,711	\$20,711	\$20,711	\$248,534
30														
31	Lulu Island Cost of Service													
32	Cost of Service before O&M	\$15,468	\$15,468	\$15,468	\$15,468	\$15,468	\$15,468	\$15,468	\$15,468	\$15,468	\$15,468	\$15,468	\$15,468	\$185,619
33	O&M Costs	867	867	867	867	867	867	867	867	867	867	867	867	10,400
34	Total	\$16,335	\$16,335	\$16,335	\$16,335	\$16,335	\$16,335	\$16,335	\$16,335	\$16,335	\$16,335	\$16,335	\$16,335	\$196,019
35														
36	Dicklands Farms Cost of Service													
37	Cost of Service before O&M	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$4,042	\$4,042	\$8,085
38	O&M Costs	-	-	-	-	-	-	-	-	-	-	-	-	-
39	Total	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$4,042	\$4,042	\$8,085
40														
41														
42	General Admin. Costs	\$224,226	\$224,226	\$224,226	\$224,226	\$224,226	\$224,226	\$224,226	\$224,226	\$224,226	\$224,226	\$220,184	\$220,184	\$2,682,629
43														
44	Total Cost	\$4,592,761	\$4,584,605	\$4,592,761	\$4,590,043	\$4,594,651	\$4,591,933	\$4,702,651	\$4,702,651	\$4,699,933	\$4,702,651	\$5,105,886	\$6,214,959	\$57,675,487

FORTISBC ENERGY INC.
INCURRED COSTS FOR BIOMETHANE
FORECAST ACTIVITY 2023

Tab 4
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Line		Forecast Jan 23	Forecast Feb 23	Forecast Mar 23	Forecast Apr 23	Forecast May 23	Forecast Jun 23	Forecast Jul 23	Forecast Aug 23	Forecast Sep 23	Forecast Oct 23	Forecast Nov 23	Forecast Dec 23	Total 2023
1	All Supply Projects													
2	Total Purchases (GJ)	297,000	378,259	408,810	400,254	394,859	391,397	392,000	404,000	458,000	593,000	593,000	593,000	5,303,579
3	Biogas / Biomethane Purchase Costs	\$ 6,483,423	\$ 7,290,322	\$ 7,448,099	\$ 7,272,263	\$ 7,203,085	\$ 7,180,325	\$ 8,054,082	\$ 8,316,882	\$ 9,466,253	\$ 12,532,882	\$ 12,616,778	\$ 12,667,518	\$ 106,531,912
4														
5	Salmon Arm Cost of Service													
6	Cost of Service before O&M	\$ 34,800	\$ 34,800	\$ 34,800	\$ 34,800	\$ 34,800	\$ 34,800	\$ 34,800	\$ 34,800	\$ 34,800	\$ 34,800	\$ 34,800	\$ 34,800	\$ 417,596
7	O&M Costs	16,646	16,646	16,646	16,646	16,646	16,646	16,646	16,646	16,646	16,646	16,646	16,646	199,757
8	Total	\$ 51,446	\$ 51,446	\$ 51,446	\$ 51,446	\$ 51,446	\$ 51,446	\$ 51,446	\$ 51,446	\$ 51,446	\$ 51,446	\$ 51,446	\$ 51,446	\$ 617,353
9														
10	Kelowna Cost of Service													
11	Cost of Service before O&M	\$ 117,040	\$ 117,040	\$ 117,040	\$ 117,040	\$ 117,040	\$ 117,040	\$ 117,040	\$ 117,040	\$ 117,040	\$ 117,040	\$ 117,040	\$ 117,040	\$ 1,404,480
12	O&M Costs	42,656	42,656	42,656	42,656	42,656	42,656	42,656	42,656	42,656	42,656	42,656	42,656	511,877
13	Total	\$ 159,696	\$ 159,696	\$ 159,696	\$ 159,696	\$ 159,696	\$ 159,696	\$ 159,696	\$ 159,696	\$ 159,696	\$ 159,696	\$ 159,696	\$ 159,696	\$ 1,916,357
14														
15	City of Surrey Cost of Service													
16	Cost of Service before O&M	\$ 8,856	\$ 8,856	\$ 8,856	\$ 8,856	\$ 8,856	\$ 8,856	\$ 8,856	\$ 8,856	\$ 8,856	\$ 8,856	\$ 8,856	\$ 8,856	\$ 106,268
17	O&M Costs	800	800	800	800	800	800	800	800	800	800	800	800	9,600
18	Facility Fee	(12,324)	(12,324)	(12,324)	(12,324)	(12,324)	(12,324)	(12,324)	(12,324)	(12,324)	(12,324)	(12,324)	(12,324)	(147,888)
19	Total	\$ (2,668)	\$ (2,668)	\$ (2,668)	\$ (2,668)	\$ (2,668)	\$ (2,668)	\$ (2,668)	\$ (2,668)	\$ (2,668)	\$ (2,668)	\$ (2,668)	\$ (2,668)	\$ (32,020)
20														
21	Fraser Valley Biogas Ltd. Cost of Service													
22	Cost of Service before O&M	\$ 6,061	\$ 6,061	\$ 6,061	\$ 6,061	\$ 6,061	\$ 6,061	\$ 6,061	\$ 6,061	\$ 6,061	\$ 6,061	\$ 6,061	\$ 6,061	\$ 72,732
23	O&M Costs	1,000	1,000	1,000	1,000	1,000	1,000	1,000	1,000	1,000	1,000	1,000	1,000	12,000
24	Total	\$ 7,061	\$ 7,061	\$ 7,061	\$ 7,061	\$ 7,061	\$ 7,061	\$ 7,061	\$ 7,061	\$ 7,061	\$ 7,061	\$ 7,061	\$ 7,061	\$ 84,732
25														
26	Seabreeze Cost of Service													
27	Cost of Service before O&M	\$ 21,029	\$ 21,029	\$ 21,029	\$ 21,029	\$ 21,029	\$ 21,029	\$ 21,029	\$ 21,029	\$ 21,029	\$ 21,029	\$ 21,029	\$ 21,029	\$ 252,344
28	O&M Costs	1,000	1,000	1,000	1,000	1,000	1,000	1,000	1,000	1,000	1,000	1,000	1,000	12,000
29	Total	\$ 22,029	\$ 22,029	\$ 22,029	\$ 22,029	\$ 22,029	\$ 22,029	\$ 22,029	\$ 22,029	\$ 22,029	\$ 22,029	\$ 22,029	\$ 22,029	\$ 264,344
30														
31	Lulu Island Cost of Service													
32	Cost of Service before O&M	\$ 15,975	\$ 15,975	\$ 15,975	\$ 15,975	\$ 15,975	\$ 15,975	\$ 15,975	\$ 15,975	\$ 15,975	\$ 15,975	\$ 15,975	\$ 15,975	\$ 191,701
33	O&M Costs	1,000	1,000	1,000	1,000	1,000	1,000	1,000	1,000	1,000	1,000	1,000	1,000	12,000
34	Total	\$ 16,975	\$ 16,975	\$ 16,975	\$ 16,975	\$ 16,975	\$ 16,975	\$ 16,975	\$ 16,975	\$ 16,975	\$ 16,975	\$ 16,975	\$ 16,975	\$ 203,701
35														
36	City of Vancouver Cost of Service													
37	Cost of Service before O&M	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
38	O&M Costs	-	-	-	-	-	-	85,000	85,000	85,000	85,000	85,000	85,000	510,000
39	Total	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 85,000	\$ 85,000	\$ 85,000	\$ 85,000	\$ 85,000	\$ 85,000	\$ 510,000
40														
41	Dicklands Farms Cost of Service													
42	Cost of Service before O&M	\$ 11,897	\$ 11,897	\$ 11,897	\$ 11,897	\$ 11,897	\$ 11,897	\$ 11,897	\$ 11,897	\$ 11,897	\$ 11,897	\$ 11,897	\$ 11,897	\$ 142,768
43	O&M Costs	-	-	-	-	-	-	-	-	-	-	-	-	-
44	Total	\$ 11,897	\$ 11,897	\$ 11,897	\$ 11,897	\$ 11,897	\$ 11,897	\$ 11,897	\$ 11,897	\$ 11,897	\$ 11,897	\$ 11,897	\$ 11,897	\$ 142,768
45														
46	General Admin. Costs	\$ 237,682	\$ 322,682	\$ 322,682	\$ 322,682	\$ 322,682	\$ 322,682	\$ 237,682	\$ 237,682	\$ 237,682	\$ 237,682	\$ 237,682	\$ 237,682	\$ 3,277,179
47														
48	Total Cost	\$ 6,987,541	\$ 7,879,440	\$ 8,037,217	\$ 7,861,380	\$ 7,792,203	\$ 7,769,443	\$ 8,643,200	\$ 8,906,000	\$ 10,055,371	\$ 13,122,000	\$ 13,205,895	\$ 13,256,636	\$ 113,516,325

FORTISBC ENERGY INC.
AGE OF BIOMETHANE INVENTORY SOLD

Tab 4
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Date	Monthly Activity				Cumulative Quantities		
	Beginning Balance (in TJ)	Quantity Purchased ^(a) (in TJ)	Quantity Sold (in TJ)	Ending Balance (in TJ)	Biomethane Purchases ^(a) (in TJ)	Biomethane Sales (in TJ)	Age of Inventory Sold (Month)
Jan-20	0.13	17.74	(17.88)	-	1,382.21	(1,382.23)	-
Feb-20	-	46.82	(46.82)	-	1,429.03	(1,429.05)	-
Mar-20	-	26.46	(26.46)	-	1,455.49	(1,455.51)	-
Apr-20	-	25.80	(25.80)	-	1,481.29	(1,481.31)	-
May-20	-	22.43	(19.36)	3.07	1,503.72	(1,500.67)	-
Jun-20	3.07	21.54	(14.26)	10.35	1,525.26	(1,514.92)	1
Jul-20	10.35	22.40	(14.29)	18.47	1,547.66	(1,529.21)	1
Aug-20	18.47	21.36	(9.54)	30.29	1,569.02	(1,538.75)	1
Sep-20	30.29	21.95	(12.49)	39.75	1,590.97	(1,551.24)	2
Oct-20	39.75	20.80	(21.61)	38.94	1,611.77	(1,572.85)	2
Nov-20	38.94	20.45	(44.54)	14.85	1,632.22	(1,617.39)	2
Dec-20	14.85	38.31	(53.15)	-	1,670.52	(1,670.54)	-
Jan-21	-	54.43	(54.43)	-	1,724.96	(1,724.97)	-
Feb-21	-	56.63	(56.63)	-	1,781.59	(1,781.60)	-
Mar-21	-	49.18	(49.18)	-	1,830.77	(1,830.79)	-
Apr-21	-	36.48	(36.48)	-	1,867.25	(1,867.26)	-
May-21	-	35.61	(28.54)	7.07	1,902.86	(1,895.81)	-
Jun-21	7.07	29.11	(24.50)	11.68	1,931.97	(1,920.30)	1
Jul-21	11.68	31.99	(22.02)	21.66	1,963.96	(1,942.32)	1
Aug-21	21.66	81.38	(19.79)	83.26	2,045.35	(1,962.11)	2
Sep-21	83.26	83.90	(27.87)	139.28	2,129.24	(1,989.98)	2
Oct-21	139.28	142.90	(42.50)	239.68	2,272.14	(2,032.48)	3

(a) RNG supply is purchased and tracked on a monthly basis. However, Replacement Renewable Natural Gas (RRNG) is purchased on an as required basis depending on supply and demand balances.

RRNG consists of the cost of carbon offsets (which are purchased in bulk), the cost of conventional natural gas at Huntingdon, and the value of lost carbon tax refunds.

FORTISBC ENERGY INC.
CALCULATION OF CUSTOMERS' RATES AND TARIFF CONTINUITY
PROPOSED JANUARY 1, 2022 RATES
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TAB 7
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SCHEDULE 1

RATE SCHEDULE 1: RESIDENTIAL SERVICE		EXISTING RATES OCTOBER 1, 2021	DELIVERY MARGIN AND COMMODITY RELATED CHARGES CHANGES	PROPOSED JANUARY 1, 2022 RATES ¹
Line No.	Particulars	Mainland and Vancouver Island	Mainland and Vancouver Island	Mainland and Vancouver Island
	(1)	(2)	(3)	(4)
1	<u>Delivery Margin Related Charges</u>			
2	Basic Charge per Day	\$0.4085	\$0.0000	\$0.4085
3	Rider 2 Clean Growth Innovation Fund Rate Rider per Day	\$0.0131	\$0.000	\$0.0131
4	Subtotal of per Day Delivery Margin Related Charges	\$0.4216	\$0.000	\$0.4216
5				
6				
7	Delivery Charge per GJ	\$4.915	\$0.540	\$5.455
8	Rider 3 BVA Rate Rider per GJ	\$0.022	\$0.037	\$0.059
9	Rider 5 RSAM per GJ	\$0.087	(\$0.075)	\$0.012
10	Subtotal of Per GJ Delivery Margin Related Charges	\$5.024	\$0.502	\$5.526
11				
12				
13	<u>Commodity Related Charges</u>			
14	Storage and Transport Charge per GJ	\$1.350	\$0.155	\$1.505
15	Rider 6 MCRA per GJ	\$0.047	(\$0.201)	(\$0.154)
18	Subtotal Storage and Transport Related Charges per GJ	\$1.397	(\$0.046)	\$1.351
19				
20	Cost of Gas (Commodity Cost Recovery Charge) per GJ	\$3.844	\$0.659	\$4.503

¹ Delivery rates, the BVA rate rider, and RSAM rate rider are proposed permanent effective January 1, 2022, pursuant to the FEI Annual Review for 2022 Delivery Rates Application.

FORTISBC ENERGY INC.
CALCULATION OF CUSTOMERS' RATES AND TARIFF CONTINUITY
PROPOSED JANUARY 1, 2022 RATES
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SCHEDULE 1B

RATE SCHEDULE 1B: RESIDENTIAL BIOMETHANE SERVICE		EXISTING RATES OCTOBER 1, 2021	DELIVERY MARGIN AND COMMODITY RELATED CHARGES CHANGES	PROPOSED JANUARY 1, 2022 RATES ¹
Line No.	Particulars	Mainland and Vancouver Island	Mainland and Vancouver Island	Mainland and Vancouver Island
	(1)	(2)	(3)	(4)
1	<u>Delivery Margin Related Charges</u>			
2	Basic Charge per Day	\$0.4085	\$0.0000	\$0.4085
3	Rider 2 Clean Growth Innovation Fund Rate Rider per Day	\$0.0131	\$0.000	\$0.0131
4	Subtotal of per Day Delivery Margin Related Charges	\$0.4216	\$0.000	\$0.4216
5				
6	Delivery Charge per GJ	\$4.915	\$0.540	\$5.455
7	Rider 3 BVA Rate Rider per GJ	\$0.022	\$0.037	\$0.059
8	Rider 5 RSAM per GJ	\$0.087	(\$0.075)	\$0.012
9	Subtotal of Per GJ Delivery Margin Related Charges	\$5.024	\$0.502	\$5.526
10				
11				
12	<u>Commodity Related Charges</u>			
13	Storage and Transport Charge per GJ	\$1.350	\$0.155	\$1.505
14	Rider 6 MCRA per GJ	\$0.047	(\$0.201)	(\$0.154)
17	Subtotal Storage and Transport Related Charges per GJ	\$1.397	(\$0.046)	\$1.351
18				
19				
20	Cost of Gas (Commodity Cost Recovery Charge) per GJ	\$3.844	\$0.659	\$4.503
21				
22	Cost of Biomethane per GJ	\$11.830	\$1.978	\$13.808
23	(Biomethane Energy Recovery Charge)			

¹ Delivery rates, the BVA rate rider, and RSAM rate rider are proposed permanent effective January 1, 2022, as set out in the FEI Annual Review for 2022 Delivery Rates Application.

FORTISBC ENERGY INC.
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TAB 7
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SCHEDULE 2

RATE SCHEDULE 2: SMALL COMMERCIAL SERVICE		EXISTING RATES OCTOBER 1, 2021	DELIVERY MARGIN AND COMMODITY RELATED CHARGES CHANGES	PROPOSED JANUARY 1, 2022 RATES ¹
Line No.	Particulars	Mainland and Vancouver Island	Mainland and Vancouver Island	Mainland and Vancouver Island
	(1)	(2)	(3)	(4)
1	<u>Delivery Margin Related Charges</u>			
2	Basic Charge per Day	\$0.9485	\$0.0000	\$0.9485
3	Rider 2 Clean Growth Innovation Fund Rate Rider per Day	\$0.0131	\$0.000	\$0.0131
4	Subtotal of per Day Delivery Margin Related Charges	\$0.9616	\$0.000	\$0.9616
5				
6	Delivery Charge per GJ	\$3.773	\$0.392	\$4.165
7	Rider 3 BVA Rate Rider per GJ	\$0.022	\$0.037	\$0.059
8	Rider 5 RSAM per GJ	\$0.087	(\$0.075)	\$0.012
9	Subtotal of Per GJ Delivery Margin Related Charges	\$3.882	\$0.354	\$4.236
10				
11				
12	<u>Commodity Related Charges</u>			
13	Storage and Transport Charge per GJ	\$1.373	\$0.169	\$1.542
14	Rider 6 MCRA per GJ	\$0.047	(\$0.205)	(\$0.158)
16	Subtotal Storage and Transport Related Charges per GJ	\$1.420	(\$0.036)	\$1.384
17				
18	Cost of Gas (Commodity Cost Recovery Charge) per GJ	\$3.844	\$0.659	\$4.503

¹ Delivery rates, the BVA rate rider, and RSAM rate rider are proposed permanent effective January 1, 2022, as set out in the FEI Annual Review for 2022 Delivery Rates Application.

FORTISBC ENERGY INC.
CALCULATION OF CUSTOMERS' RATES AND TARIFF CONTINUITY
PROPOSED JANUARY 1, 2022 RATES
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SCHEDULE 2B

RATE SCHEDULE 2B: SMALL COMMERCIAL BIOMETHANE SERVICE		EXISTING RATES OCTOBER 1, 2021	DELIVERY MARGIN AND COMMODITY RELATED CHARGES CHANGES	¹ PROPOSED JANUARY 1, 2022 RATES
Line No.	Particulars	Mainland and Vancouver Island	Mainland and Vancouver Island	Mainland and Vancouver Island
	(1)	(2)	(3)	(4)
1	<u>Delivery Margin Related Charges</u>			
2	Basic Charge per Day	\$0.9485	\$0.0000	\$0.9485
3	Rider 2 Clean Growth Innovation Fund Rate Rider per Day	\$0.0131	\$0.000	\$0.0131
4	Subtotal of per Day Delivery Margin Related Charges	\$0.9616	\$0.000	\$0.9616
5				
6	Delivery Charge per GJ	\$3.773	\$0.392	\$4.165
7	Rider 3 BVA Rate Rider per GJ	\$0.022	\$0.037	\$0.059
8	Rider 5 RSAM per GJ	\$0.087	(\$0.075)	\$0.012
9	Subtotal of Per GJ Delivery Margin Related Charges	\$3.882	\$0.354	\$4.236
10				
11				
12	<u>Commodity Related Charges</u>			
13	Storage and Transport Charge per GJ	\$1.373	\$0.169	\$1.542
14	Rider 6 MCRA per GJ	\$0.047	(\$0.205)	(\$0.158)
16	Subtotal Storage and Transport Related Charges per GJ	\$1.420	(\$0.036)	\$1.384
17				
18	Cost of Gas (Commodity Cost Recovery Charge) per GJ	\$3.844	\$0.659	\$4.503
19				
20	Cost of Biomethane per GJ	\$11.830	\$1.978	\$13.808
21	(Biomethane Energy Recovery Charge)			

¹ Delivery rates, the BVA rate rider, and RSAM rate rider are proposed permanent effective January 1, 2022, as set out in the FEI Annual Review for 2022 Delivery Rates Application.

FORTISBC ENERGY INC.
CALCULATION OF CUSTOMERS' RATES AND TARIFF CONTINUITY
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SCHEDULE 3

RATE SCHEDULE 3: LARGE COMMERCIAL SERVICE		EXISTING RATES OCTOBER 1, 2021	DELIVERY MARGIN AND COMMODITY RELATED CHARGES CHANGES	¹ PROPOSED JANUARY 1, 2022 RATES
Line No.	Particulars (1)	Mainland and Vancouver Island (2)	Mainland and Vancouver Island (3)	Mainland and Vancouver Island (4)
1	<u>Delivery Margin Related Charges</u>			
2	Basic Charge per Day	\$4.7895	\$0.0000	\$4.7895
3	Rider 2 Clean Growth Innovation Fund Rate Rider per Day	\$0.0131	\$0.000	\$0.0131
4	Subtotal of per Day Delivery Margin Related Charges	\$4.8026	\$0.000	\$4.8026
5				
6	Delivery Charge per GJ	\$3.279	\$0.303	\$3.582
7	Rider 3 BVA Rate Rider per GJ	\$0.022	\$0.037	\$0.059
8	Rider 5 RSAM per GJ	\$0.087	(\$0.075)	\$0.012
9	Subtotal of Per GJ Delivery Margin Related Charges	\$3.388	\$0.265	\$3.653
10				
11				
12	<u>Commodity Related Charges</u>			
13	Storage and Transport Charge per GJ	\$1.148	\$0.164	\$1.312
14	Rider 6 MCRA per GJ	\$0.040	(\$0.175)	(\$0.135)
16	Subtotal Storage and Transport Related Charges per GJ	\$1.188	(\$0.011)	\$1.177
17				
18	Cost of Gas (Commodity Cost Recovery Charge) per GJ	\$3.844	\$0.659	\$4.503

¹ Delivery rates, the BVA rate rider, and RSAM rate rider are proposed permanent effective January 1, 2022, as set out in the FEI Annual Review for 2022 Delivery Rates Application.

FORTISBC ENERGY INC.
CALCULATION OF CUSTOMERS' RATES AND TARIFF CONTINUITY
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SCHEDULE 3B

RATE SCHEDULE 3B: LARGE COMMERCIAL BIOMETHANE SERVICE		EXISTING RATES OCTOBER 1, 2021	DELIVERY MARGIN AND COMMODITY RELATED CHARGES CHANGES	¹ PROPOSED JANUARY 1, 2022 RATES
Line No.	Particulars	Mainland and Vancouver Island	Mainland and Vancouver Island	Mainland and Vancouver Island
	(1)	(2)	(3)	(4)
1	<u>Delivery Margin Related Charges</u>			
2	Basic Charge per Day	\$4.7895	\$0.0000	\$4.7895
3	Rider 2 Clean Growth Innovation Fund Rate Rider per Day	\$0.0131	\$0.000	\$0.0131
4	Subtotal of per Day Delivery Margin Related Charges	\$4.8026	\$0.000	\$4.8026
5				
6	Delivery Charge per GJ	\$3.279	\$0.303	\$3.582
7	Rider 3 BVA Rate Rider per GJ	\$0.022	\$0.037	\$0.059
8	Rider 5 RSAM per GJ	\$0.087	(\$0.075)	\$0.012
9	Subtotal of Per GJ Delivery Margin Related Charges	\$3.388	\$0.265	\$3.653
10				
11				
12	<u>Commodity Related Charges</u>			
13	Storage and Transport Charge per GJ	\$1.148	\$0.164	\$1.312
14	Rider 6 MCRA per GJ	\$0.040	(\$0.175)	(\$0.135)
15	Subtotal Storage and Transport Related Charges per GJ	\$1.188	(\$0.011)	\$1.177
16				
17	Cost of Gas (Commodity Cost Recovery Charge) per GJ	\$3.844	\$0.659	\$4.503
18				
19	Cost of Biomethane per GJ	\$11.830	\$1.978	\$13.808
20	(Biomethane Energy Recovery Charge)			

¹ Delivery rates, the BVA rate rider, and RSAM rate rider are proposed permanent effective January 1, 2022, as set out in the FEI Annual Review for 2022 Delivery Rates Application.

FORTISBC ENERGY INC.
CALCULATION OF CUSTOMERS' RATES AND TARIFF CONTINUITY
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TAB 7
PAGE 7
SCHEDULE 4

RATE SCHEDULE 4: SEASONAL FIRM GAS SERVICE		EXISTING RATES OCTOBER 1, 2021	DELIVERY MARGIN AND COMMODITY RELATED CHARGES CHANGES	PROPOSED JANUARY 1, 2022 RATES ¹
Line No.	Particulars	Mainland and Vancouver Island	Mainland and Vancouver Island	Mainland and Vancouver Island
	(1)	(2)	(3)	(4)
1	<u>Delivery Margin Related Charges</u>			
2	Basic Charge per Day	\$14.4230	\$0.0000	\$14.4230
3	Rider 2 Clean Growth Innovation Fund Rate Rider per Day	\$0.0131	\$0.000	\$0.0131
4	Subtotal of per Day Delivery Margin Related Charges	\$14.4361	\$0.000	\$14.4361
5				
6	Delivery Charge per GJ			
7	(a) Off-Peak Period	\$1.536	\$0.187	\$1.723
8	(b) Extension Period	\$2.181	\$0.187	\$2.368
9				
10	Rider 3 BVA Rate Rider per GJ	\$0.022	\$0.037	\$0.059
11				
12	<u>Commodity Related Charges</u>			
13	Commodity Cost Recovery Charge per GJ			
14	(a) Off-Peak Period	\$3.844	\$0.659	\$4.503
15	(b) Extension Period	\$3.844	\$0.659	\$4.503
16				
17	Storage and Transport Charge per GJ			
18	(a) Off-Peak Period	\$0.830	\$0.082	\$0.912
19	(b) Extension Period	\$0.830	\$0.082	\$0.912
20				
21	Rider 6 MCRA per GJ	\$0.029	(\$0.123)	(\$0.094)
22				
23	Subtotal Commodity Related Charges per GJ			
24	(a) Off-Peak Period	\$4.703	\$0.618	\$5.321
25	(b) Extension Period	\$4.703	\$0.618	\$5.321
26				
27				
28				
29	Unauthorized Gas Charge per gigajoule			
30	during peak period			
31				
32				
33	Total Variable Cost per gigajoule between			
34	(a) Off-Peak Period	\$6.261	\$0.842	\$7.103
35	(b) Extension Period	\$6.906	\$0.842	\$7.748

¹ Delivery rates and the BVA rate rider are proposed permanent effective January 1, 2022, as set out in the FEI Annual Review for 2022 Delivery Rates Application.

FORTISBC ENERGY INC.
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SCHEDULE 5

RATE SCHEDULE 5 GENERAL FIRM SERVICE		EXISTING RATES OCTOBER 1, 2021	DELIVERY MARGIN AND COMMODITY RELATED CHARGES CHANGES	¹ PROPOSED JANUARY 1, 2022 RATES
Line No.	Particulars	Mainland and Vancouver Island	Mainland and Vancouver Island	Mainland and Vancouver Island
	(1)	(2)	(3)	(4)
1	<u>Delivery Margin Related Charges</u>			
2	Basic Charge per Month	\$469.00	\$0.00	\$469.00
3	Rider 2 Clean Growth Innovation Fund Rate Rider per Month	\$0.40	\$0.00	\$0.40
4	Subtotal of per Month Delivery Margin Related Charges	\$469.40	\$0.00	\$469.40
5				
6	Demand Charge per Month per GJ of Daily Demand	\$25.605	\$2.306	\$27.911
7				
8	Delivery Charge per GJ	\$0.917	\$0.083	\$1.000
9				
10	Rider 3 BVA Rate Rider per GJ	\$0.022	\$0.037	\$0.059
11				
12				
13	<u>Commodity Related Charges</u>			
14	Cost of Gas (Commodity Cost Recovery Charge) per GJ	\$3.844	\$0.659	\$4.503
15	Storage and Transport Charge per GJ	\$0.830	\$0.082	\$0.912
16	Rider 6 MCRA per GJ	\$0.029	(\$0.123)	(\$0.094)
17	Subtotal Commodity Related Charges per GJ	\$4.703	\$0.618	\$5.321
18				
19				
20				
21				
22	Total Variable Cost per gigajoule	<u>\$5.642</u>	<u>\$0.738</u>	<u>\$6.380</u>

¹ Delivery rates and the BVA rate rider are proposed permanent effective January 1, 2022, as set out in the FEI Annual Review for 2022 Delivery Rates Application.

FORTISBC ENERGY INC.
CALCULATION OF CUSTOMERS' RATES AND TARIFF CONTINUITY
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SCHEDULE 5B

RATE SCHEDULE 5B: GENERAL FIRM BIOMETHANE SERVICE		EXISTING RATES OCTOBER 1, 2021	DELIVERY MARGIN AND COMMODITY RELATED CHARGES CHANGES	PROPOSED JANUARY 1, 2022 RATES ¹
Line No.	Particulars	Mainland and Vancouver Island	Mainland and Vancouver Island	Mainland and Vancouver Island
	(1)	(2)	(3)	(4)
1	<u>Delivery Margin Related Charges</u>			
2	Basic Charge per Month	\$469.00	\$0.00	\$469.00
3	Rider 2 Clean Growth Innovation Fund Rate Rider per Month	\$0.40	\$0.00	\$0.40
4	Subtotal of per Month Delivery Margin Related Charges	\$469.40	\$0.00	\$469.40
5				
6	Demand Charge per GJ	\$25.605	\$2.306	\$27.911
7				
8	Delivery Charge per GJ	\$0.917	\$0.083	\$1.000
9				
10	Rider 3 BVA Rate Rider per GJ	\$0.022	\$0.037	\$0.059
11				
12				
13	<u>Commodity Related Charges</u>			
14	Storage and Transport Charge per GJ	\$0.830	\$0.082	\$0.912
15	Rider 6 MCRA per GJ	\$0.029	(\$0.123)	(\$0.094)
16	Subtotal Storage and Transport Related Charges per GJ	\$0.859	(\$0.041)	\$0.818
17				
18	Cost of Gas (Commodity Cost Recovery Charge) per GJ	\$3.844	\$0.659	\$4.503
19				
20	Cost of Biomethane per GJ	\$11.830	\$1.978	\$13.808
21	(Biomethane Energy Recovery Charge)			

¹ Delivery rates and the BVA rate rider are proposed permanent effective January 1, 2022, as set out in the FEI Annual Review for 2022 Delivery Rates Application.

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SCHEDULE 6

RATE SCHEDULE 6: NATURAL GAS VEHICLE SERVICE		EXISTING RATES OCTOBER 1, 2021	DELIVERY MARGIN AND COMMODITY RELATED CHARGES CHANGES	¹ PROPOSED JANUARY 1, 2022 RATES
Line No.	Particulars	Mainland and Vancouver Island	Mainland and Vancouver Island	Mainland and Vancouver Island
	(1)	(2)	(3)	(4)
1	<u>Delivery Margin Related Charges</u>			
2	Basic Charge per Day	\$2.0041	\$0.0000	\$2.0041
3	Rider 2 Clean Growth Innovation Fund Rate Rider per Day	\$0.0131	\$0.000	\$0.0131
4	Subtotal of per Day Delivery Margin Related Charges	\$2.0172	\$0.000	\$2.0172
5				
6	Delivery Charge per GJ	\$3.206	\$0.240	\$3.446
7				
8	Rider 3 BVA Rate Rider per GJ	\$0.022	\$0.037	\$0.059
9				
10				
11	<u>Commodity Related Charges</u>			
12	Cost of Gas (Commodity Cost Recovery Charge) per GJ	\$3.844	\$0.659	\$4.503
13	Storage and Transport Charge per GJ	\$0.418	\$0.052	\$0.470
14	Rider 6 MCRA per GJ	\$0.014	(\$0.062)	(\$0.048)
15	Subtotal Commodity Related Charges per GJ	\$4.276	\$0.649	\$4.925
16				
17				
18	Total Variable Cost per gigajoule	\$7.504	\$0.926	\$8.430

¹ Delivery rates and the BVA rate rider are proposed permanent effective January 1, 2022, as set out in the FEI Annual Review for 2022 Delivery Rates Application.

FORTISBC ENERGY INC.
CALCULATION OF CUSTOMERS' RATES AND TARIFF CONTINUITY
PROPOSED JANUARY 1, 2022 RATES
BCUC ORDERS G-XXX-21 G-XXX-21

TAB 7
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SCHEDULE 6P - Surrey

RATE SCHEDULE 6P: PUBLIC SERVICE - NATURAL GAS VEHICLE REFUELING SERVICE		EXISTING RATES OCTOBER 1, 2021	DELIVERY MARGIN AND COMMODITY RELATED CHARGES CHANGES	PROPOSED JANUARY 1, 2022 RATES ¹
Line No.	Particulars			
	(1)	(2)	(3)	(4)
1	Surrey Fueling Station			
2				
3	<u>Delivery Margin Related Charges</u>			
4	Delivery Charge per GJ	\$3.206	\$0.240	\$3.446
5	Rider 3 BVA Rate Rider per GJ	\$0.022	\$0.037	\$0.059
6	Subtotal of per Gigajoule Delivery Margin Related Charges	\$3.228	\$0.277	\$3.505
7				
8	<u>Commodity Related Charges</u>			
9	Cost of Gas (Commodity Cost Recovery Charge) per GJ	\$3.844	\$0.659	\$4.503
10	Storage and Transport Charge per GJ	\$0.418	\$0.052	\$0.470
11	Rider 6 MCRA per GJ	\$0.014	(\$0.062)	(\$0.048)
12	Subtotal Commodity Related Charges per GJ	\$4.276	\$0.649	\$4.925
13				
14				
15	<u>Station Service Related Charges</u>			
16	Compression Charge per gigajoule	\$8.441	\$0.000	\$8.441
17	Subtotal of per Gigajoule Station Service Related Charges	\$8.441	\$0.000	\$8.441
18				
19				
20	Total per Gigajoule Rate	<u>\$15.945</u>	<u>\$0.926</u>	<u>\$16.871</u>

¹ Delivery rates and the BVA rate rider are proposed permanent effective January 1, 2022, as set out in the FEI Annual Review for 2022 Delivery Rates Application.

FORTISBC ENERGY INC.
CALCULATION OF CUSTOMERS' RATES AND TARIFF CONTINUITY
PROPOSED JANUARY 1, 2022 RATES
BCUC ORDERS G-XXX-21 G-XXX-21

TAB 7
PAGE 10.3
SCHEDULE 6P - 360S

RATE SCHEDULE 6P: PUBLIC SERVICE - NATURAL GAS VEHICLE REFUELING SERVICE				
Line No.	Particulars	EXISTING RATES OCTOBER 1, 2021	DELIVERY MARGIN AND COMMODITY RELATED CHARGES CHANGES	PROPOSED JANUARY 1, 2022 RATES ¹
	(1)	(2)	(3)	(4)
1	E360S Fueling Station			
2				
3	<u>Delivery Margin Related Charges</u>			
4	Delivery Charge per GJ	\$2.270	\$0.187	\$2.457
5	Rider 3 BVA Rate Rider per GJ	\$0.022	\$0.037	\$0.059
6	Subtotal of per Gigajoule Delivery Margin Related Charges	\$2.292	\$0.224	\$2.516
7				
8	<u>Commodity Related Charges</u>			
9	Cost of Gas (Commodity Cost Recovery Charge) per GJ	\$3.844	\$0.659	\$4.503
10	Storage and Transport Charge per GJ	\$0.830	\$0.082	\$0.912
11	Rider 6 MCRA per GJ	\$0.029	(\$0.123)	(\$0.094)
12	Subtotal Commodity Related Charges per GJ	\$4.703	\$0.618	\$5.321
13				
14				
15	<u>Station Service Related Charges</u>			
16	Capital Rate per gigajoule	\$3.090	\$0.000	\$3.090
17	O&M Rate per gigajoule	\$2.559	\$0.000	\$2.559
18	OH&M per gigajoule	\$0.520	\$0.000	\$0.520
19	Short Term Charge per gigajoule	\$1.000	\$0.000	\$1.000
20	Spot Charge per gigajoule	\$1.000	\$0.000	\$1.000
21	Host Fee per gigajoule	\$2.500	\$0.000	\$2.500
22	Subtotal of per Gigajoule Station Service Related Charges	\$10.669	\$0.000	\$10.669
23				
24				
25	Total per Gigajoule Rate	\$17.664	\$0.842	\$18.506

¹ Pursuant to BCUC Order G-200-20, Station Service Related Charges were approved on an interim basis effective August 19, 2021.
Delivery rates and the BVA rate rider are proposed permanent effective January 1, 2022, as set out in the FEI Annual Review for 2022 Delivery Rates Application.

FORTISBC ENERGY INC.
CALCULATION OF CUSTOMERS' RATES AND TARIFF CONTINUITY
PROPOSED JANUARY 1, 2022 RATES
BCUC ORDERS G-XXX-21 G-XXX-21

TAB 7
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SCHEDULE 7

RATE SCHEDULE 7: GENERAL INTERRUPTIBLE SERVICE		EXISTING RATES OCTOBER 1, 2021	DELIVERY MARGIN AND COMMODITY RELATED CHARGES CHANGES	PROPOSED JANUARY 1, 2022 RATES ¹
Line No.	Particulars	Mainland and Vancouver Island	Mainland and Vancouver Island	Mainland and Vancouver Island
	(1)	(2)	(3)	(4)
1	<u>Delivery Margin Related Charges</u>			
2	Basic Charge per Month	\$880.00	\$0.00	\$880.00
3	Rider 2 Clean Growth Innovation Fund Rate Rider per Month	\$0.40	\$0.00	\$0.40
4	Subtotal of per Month Delivery Margin Related Charges	\$880.40	\$0.00	\$880.40
5				
6	Delivery Charge per GJ	\$1.487	\$0.129	\$1.616
7				
8	Rider 3 BVA Rate Rider per GJ	\$0.022	\$0.037	\$0.059
9				
10	<u>Commodity Related Charges</u>			
11	Cost of Gas (Commodity Cost Recovery Charge) per GJ	\$3.844	\$0.659	\$4.503
12	Storage and Transport Charge per GJ	\$0.830	\$0.082	\$0.912
13	Rider 6 MCRA per GJ	\$0.029	(\$0.123)	(\$0.094)
14	Subtotal Commodity Related Charges per GJ	\$4.703	\$0.618	\$5.321
15				
16				
17	Total Variable Cost per gigajoule	\$6.212	\$0.784	\$6.996

¹ Delivery rates and the BVA rate rider are proposed permanent effective January 1, 2022, as set out in the FEI Annual Review for 2022 Delivery Rates Application.

FORTISBC ENERGY INC.
CALCULATION OF CUSTOMERS' RATES AND TARIFF CONTINUITY
PROPOSED JANUARY 1, 2022 RATES
BCUC ORDERS G-XXX-21 G-XXX-21

TAB 7
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SCHEDULE 46.1

RATE SCHEDULE 46: LNG SERVICE		EXISTING RATES OCTOBER 1, 2021	DELIVERY MARGIN AND COMMODITY RELATED CHARGES CHANGES	PROPOSED JANUARY 1, 2022 RATES ¹
Line No.	Particulars	Mainland and Vancouver Island	Mainland and Vancouver Island	Mainland and Vancouver Island
	(1)	(2)	(3)	(4)
1	<u>Dispensing Service Charges per GJ</u>			
2	LNG Facility Charge per GJ	\$4.11	\$0.00	\$4.11
3	Electricity Surcharge per GJ	\$1.02	\$0.00	\$1.02
4	LNG Spot Charge per GJ	\$5.38	\$0.00	\$5.38
5				
6				
7	<u>Commodity Related Charges</u>			
8	Storage and Transport Charge per GJ	\$0.830	\$0.082	\$0.912
9	Rider 6 MCRA per GJ	\$0.029	(\$0.123)	(\$0.094)
10	Subtotal Storage and Transport Related Charges per GJ	\$0.859	(\$0.041)	\$0.818
11				
12	Cost of Gas (Commodity Cost Recovery Charge) per GJ	\$3.844	\$0.659	\$4.503
13				
14	Cost of Biomethane per GJ	\$11.830	\$1.978	\$13.808
15	(Biomethane Energy Recovery Charge)			
16				
17				
18	Total Variable Cost per gigajoule (excluding LNG Spot Charge per GJ)	<u>\$9.833</u>	<u>\$0.618</u>	<u>\$10.451</u>

¹ FEI will apply for permanent Dispensing Service Charges effective January 1, 2022 under a separate application.

FORTISBC ENERGY INC.
DELIVERY MARGIN AND COMMODITY RELATED CHARGES CHANGES
BCUC ORDERS G-XXX-21 G-XXX-21
RATE SCHEDULE 1 - RESIDENTIAL SERVICE

TAB 8
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Line No.	Particular	EXISTING RATES OCTOBER 1, 2021			PROPOSED JANUARY 1, 2022 RATES			Annual Increase/Decrease		
		Quantity	Rate	Annual \$	Quantity	Rate	Annual \$	Rate	Annual \$	% of Previous Total Annual Bill
1	MAINLAND AND VANCOUVER ISLAND SERVICE AREA									
2	<u>Delivery Margin Related Charges</u>									
3	Basic Charge per Day	365.25	days x	\$0.4085 =	\$149.20	365.25	days x	\$0.4085 =	\$149.20	\$0.0000 \$0.0000 0.00%
4	Rider 2 Clean Growth Innovation Fund Rate Rider per Day	365.25	days x	\$0.0131 =	4.78	365.25	days x	\$0.0131 =	4.78	0.00 0.00 0.00%
5	Subtotal of per Day Delivery Margin Related Charges				\$153.98				\$0.00	0.00%
6										
7	Delivery Charge per GJ	90.0	GJ x	\$4.915 =	442.3500	90.0	GJ x	\$5.455 =	490.9500	\$0.540 \$48.6000 4.51%
8	Rider 3 BVA Rate Rider per GJ	90.0	GJ x	\$0.022 =	1.9800	90.0	GJ x	\$0.059 =	5.3100	\$0.037 3.3300 0.31%
9	Rider 5 RSAM per GJ	90.0	GJ x	\$0.087 =	7.8300	90.0	GJ x	\$0.012 =	1.0800	(\$0.075) (6.7500) -0.63%
10	Subtotal of Per GJ Delivery Margin Related Charges				\$452.16				\$497.34	\$45.18 4.19%
11										
12	<u>Commodity Related Charges</u>									
13	Storage and Transport Charge per GJ	90.0	GJ x	\$1.350 =	\$121.5000	90.0	GJ x	\$1.505 =	\$135.4500	\$0.155 \$13.9500 1.29%
14	Rider 6 MCRA per GJ	90.0	GJ x	\$0.047 =	4.2300	90.0	GJ x	(\$0.154) =	(13.8600)	(\$0.201) (18.0900) -1.68%
15	Subtotal Storage and Transport Related Charges per GJ				\$125.73				\$121.59	(\$4.14) -0.38%
16										
17	Cost of Gas (Commodity Cost Recovery Charge) per GJ	90.0	GJ x	\$3.844 =	\$345.96	90.0	GJ x	\$4.503 =	\$405.27	\$0.659 \$59.3100 5.50%
18	Subtotal Commodity Related Charges per GJ				\$471.69				\$526.86	\$55.17 5.12%
19										
20	Total (with effective \$/GJ rate)	90.0		\$11.976	\$1,077.83	90.0		\$13.091	\$1,178.18	\$1.115 \$100.35 9.31%

Notes: Tariff rate schedule per GJ charges are set at 3 decimals. Individual tariff components are calculated and shown to 4 decimals; subtotal amounts, equivalent to the line items on customer bills, are rounded and shown to 2 decimals, consistent with actual invoice calculations.

Slight differences in totals due to rounding

FORTISBC ENERGY INC.
DELIVERY MARGIN AND COMMODITY RELATED CHARGES CHANGES
BCUC ORDERS G-XXX-21 G-XXX-21
RATE SCHEDULE 1B - RESIDENTIAL BIOMETHANE SERVICE

TAB 8
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Line No.	Particular	EXISTING RATES OCTOBER 1, 2021			PROPOSED JANUARY 1, 2022 RATES			Annual Increase/Decrease		
		Quantity	Rate	Annual \$	Quantity	Rate	Annual \$	Rate	Annual \$	% of Previous Total Annual Bill
1	MAINLAND AND VANCOUVER ISLAND SERVICE AREA									
2	<u>Delivery Margin Related Charges</u>									
3	Basic Charge per Day	365.25	days x	\$0.4085 =	\$149.20	365.25	days x	\$0.4085 =	\$149.20	\$0.0000 \$0.00 0.00%
4	Rider 2 Clean Growth Innovation Fund Rate Rider per Day	365.25	days x	\$0.0131 =	4.78	365.25	days x	\$0.0131 =	4.78	\$0.000 0.00 0.00%
5	Subtotal of per Day Delivery Margin Related Charges				\$153.98				\$0.00	0.00%
6										
7	Delivery Charge per GJ	90.0	GJ x	\$4.915 =	442.3500	90.0	GJ x	\$5.455 =	490.9500	\$0.540 48.6000 4.23%
8	Rider 3 BVA Rate Rider per GJ	90.0	GJ x	\$0.022 =	1.9800	90.0	GJ x	\$0.059 =	5.3100	\$0.037 3.3300 0.29%
9	Rider 5 RSAM per GJ	90.0	GJ x	\$0.087 =	7.8300	90.0	GJ x	\$0.012 =	1.0800	(\$0.075) (6.7500) -0.59%
10	Subtotal of Per GJ Delivery Margin Related Charges				\$452.16				\$45.18	3.93%
11	<u>Commodity Related Charges</u>									
12	Storage and Transport Charge per GJ	90.0	GJ x	\$1.350 =	\$121.5000	90.0	GJ x	\$1.505 =	\$135.4500	\$0.155 \$13.9500 1.21%
13	Rider 6 MCRA per GJ	90.0	GJ x	\$0.047 =	4.2300	90.0	GJ x	(\$0.154) =	(13.8600)	(\$0.201) (18.0900) -1.57%
14	Subtotal Storage and Transport Related Charges per GJ				\$125.73				\$121.59	(\$4.14) -0.36%
15	Cost of Gas (Commodity Cost Recovery Charge) per GJ	90.0	GJ x 90% x	\$3.844 =	311.36	90.0	GJ x 90% x	\$4.503 =	364.74	\$0.659 53.38 4.64%
16	Cost of Biomethane	90.0	GJ x 10% x	\$11.830 =	106.47	90.0	GJ x 10% x	\$13.808 =	124.27	\$1.978 17.80 1.55%
17	Subtotal Commodity Related Charges				\$543.56				\$67.04	5.83%
18										
19	Total (with effective \$/GJ rate)	90.0		\$12.774	\$1,149.70	90.0		\$14.021	\$1,261.92	\$1.247 \$112.22 9.76%

Notes: Commodity Cost Recovery Related Charge is based on 90% of the Cost of Gas (Commodity Cost Related Charge) per GJ and 10% of the Cost of Biomethane per GJ.

Notes: Tariff rate schedule per GJ charges are set at 3 decimals. Individual tariff components are calculated and shown to 4 decimals; subtotal amounts, equivalent to the line items on customer bills, are rounded and shown to 2 decimals, consistent with actual invoice calculations.

Slight differences in totals due to rounding

FORTISBC ENERGY INC.
DELIVERY MARGIN AND COMMODITY RELATED CHARGES CHANGES
BCUC ORDERS G-XXX-21 G-XXX-21
RATE SCHEDULE 2 - SMALL COMMERCIAL SERVICE

TAB 8
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Line No.	Particular	EXISTING RATES OCTOBER 1, 2021			PROPOSED JANUARY 1, 2022 RATES			Annual Increase/Decrease		
		Quantity	Rate	Annual \$	Quantity	Rate	Annual \$	Rate	Annual \$	% of Previous Total Annual Bill
1	MAINLAND AND VANCOUVER ISLAND SERVICE AREA									
2	<u>Delivery Margin Related Charges</u>									
3	Basic Charge per Day	365.25	days x	\$0.9485 =	\$346.44	365.25	days x	\$0.9485 =	\$346.44	\$0.0000 \$0.00 0.00%
4	Rider 2 Clean Growth Innovation Fund Rate Rider per Day	365.25	days x	\$0.0131 =	4.78	365.25	days x	\$0.0131 =	4.78	\$0.0000 0.00 0.00%
5	Subtotal of per Day Delivery Margin Related Charges				\$351.22				\$351.22	\$0.00 0.00%
6										
7	Delivery Charge per GJ	340.0	GJ x	\$3.773 =	1,282.8200	340.0	GJ x	\$4.165 =	1,416.1000	\$0.392 133.2800 3.85%
8	Rider 3 BVA Rate Rider per GJ	340.0	GJ x	\$0.022 =	7.4800	340.0	GJ x	\$0.059 =	20.0600	\$0.037 12.5800 0.36%
9	Rider 5 RSAM per GJ	340.0	GJ x	\$0.087 =	29.5800	340.0	GJ x	\$0.012 =	4.0800	(\$0.075) (25.5000) -0.74%
10	Subtotal of Per GJ Delivery Margin Related Charges				\$1,319.88				\$1,440.24	\$120.36 3.48%
11										
12	<u>Commodity Related Charges</u>									
13	Storage and Transport Charge per GJ	340.0	GJ x	\$1.373 =	\$466.8200	340.0	GJ x	\$1.542 =	\$524.2800	\$0.169 \$57.4600 1.66%
14	Rider 6 MCRA per GJ	340.0	GJ x	\$0.047 =	15.9800	340.0	GJ x	(\$0.158) =	(53.7200)	(\$0.205) (69.7000) -2.01%
15	Subtotal Storage and Transport Related Charges per GJ				\$482.80				\$470.56	(\$12.24) -0.35%
16										
17	Cost of Gas (Commodity Cost Recovery Charge) per GJ	340.0	GJ x	\$3.844 =	\$1,306.96	340.0	GJ x	\$4.503 =	\$1,531.02	\$0.659 \$224.06 6.47%
18	Subtotal Commodity Related Charges per GJ				\$1,789.76				\$2,001.58	\$211.82 6.12%
19										
20	Total (with effective \$/GJ rate)	340.0		\$10.179	\$3,460.86	340.0		\$11.156	\$3,793.04	\$0.977 \$332.18 9.60%

Notes: Tariff rate schedule per GJ charges are set at 3 decimals. Individual tariff components are calculated and shown to 4 decimals; subtotal amounts, equivalent to the line items on customer bills, are rounded and shown to 2 decimals, consistent with actual invoice calculations.

Slight differences in totals due to rounding

FORTISBC ENERGY INC.
DELIVERY MARGIN AND COMMODITY RELATED CHARGES CHANGES
BCUC ORDERS G-XXX-21 G-XXX-21
RATE SCHEDULE 2B-SMALL COMMERCIAL BIOMETHANE SERVICE

TAB 8
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Line No.	Particular	EXISTING RATES OCTOBER 1, 2021			PROPOSED JANUARY 1, 2022 RATES			Annual Increase/Decrease		
		Quantity	Rate	Annual \$	Quantity	Rate	Annual \$	Rate	Annual \$	% of Previous Total Annual Bill
1	MAINLAND AND VANCOUVER ISLAND SERVICE AREA									
2	<u>Delivery Margin Related Charges</u>									
3	Basic Charge per Day	365.25	days x	\$0.9485 =	\$346.44	365.25	days x	\$0.9485 =	\$346.44	\$0.0000 \$0.00 0.00%
4	Rider 2 Clean Growth Innovation Fund Rate Rider per Day	365.25	days x	\$0.0131 =	4.78	365.25	days x	\$0.0131 =	4.78	\$0.000 0.0000 0.00%
5	Subtotal of per Day Delivery Margin Related Charges				\$351.22				\$0.00	0.00%
6										
7	Delivery Charge per GJ	340.0	GJ x	\$3.773 =	1,282.8200	340.0	GJ x	\$4.165 =	1,416.1000	\$0.392 133.2800 3.57%
8	Rider 3 BVA Rate Rider per GJ	340.0	GJ x	\$0.022 =	7.4800	340.0	GJ x	\$0.059 =	20.0600	\$0.037 12.5800 0.34%
9	Rider 5 RSAM per GJ	340.0	GJ x	\$0.087 =	29.5800	340.0	GJ x	\$0.012 =	4.0800	(\$0.075) (25.5000) -0.68%
10	Subtotal of Per GJ Delivery Margin Related Charges				\$1,319.88				\$1,440.24	\$120.36 3.22%
11										
12	<u>Commodity Related Charges</u>									
13	Storage and Transport Charge per GJ	340.0	GJ x	\$1.373 =	\$466.8200	340.0	GJ x	\$1.542 =	\$524.2800	\$0.169 \$57.4600 1.54%
14	Rider 6 MCRA per GJ	340.0	GJ x	\$0.047 =	15.9800	340.0	GJ x	(\$0.158) =	(53.7200)	(\$0.205) (69.7000) -1.87%
16	Subtotal Storage and Transport Related Charges per GJ				\$482.80				\$470.56	(12.24) -0.33%
17	Cost of Gas (Commodity Cost Recovery Charge) per GJ	340.0	GJ x 90% x	\$3.844 =	\$1,176.2600	340.0	GJ x 90% x	\$4.503 =	\$1,377.9200	\$0.659 201.66 5.40%
18	Cost of Biomethane	340.0	GJ x 10% x	\$11.830 =	402.2200	340.0	GJ x 10% x	\$13.808 =	469.4700	\$1.978 67.25 1.80%
19	Subtotal Commodity Related Charges per GJ				\$2,061.28				\$2,317.95	\$256.67 6.88%
20	Total (with effective \$/GJ rate)	340.0		\$10.978	\$3,732.38	340.0		\$12.087	\$4,109.41	\$1.109 \$377.03 10.10%

Notes: Commodity Cost Recovery Related Charge is based on 90% of the Cost of Gas (Commodity Cost Related Charge) per GJ and 10% of the Cost of Biomethane per GJ.

Notes: Tariff rate schedule per GJ charges are set at 3 decimals. Individual tariff components are calculated and shown to 4 decimals; subtotal amounts, equivalent to the line items on customer bills, are rounded and shown to 2 decimals, consistent with actual invoice calculations.

Slight differences in totals due to rounding

FORTISBC ENERGY INC.
DELIVERY MARGIN AND COMMODITY RELATED CHARGES CHANGES
BCUC ORDERS G-XXX-21 G-XXX-21
RATE SCHEDULE 3 - LARGE COMMERCIAL SERVICE

TAB 8
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Line No.	Particular	EXISTING RATES OCTOBER 1, 2021			PROPOSED JANUARY 1, 2022 RATES			Annual Increase/Decrease		
		Quantity	Rate	Annual \$	Quantity	Rate	Annual \$	Rate	Annual \$	% of Previous Total Annual Bill
1	MAINLAND AND VANCOUVER ISLAND SERVICE AREA									
2	<u>Delivery Margin Related Charges</u>									
3	Basic Charge per Day	365.25	days x	\$4.7895 =	\$1,749.36	365.25	days x	\$4.7895 =	\$1,749.36	\$0.0000 \$0.00 0.00%
4	Rider 2 Clean Growth Innovation Fund Rate Rider per Day	365.25	days x	\$0.0131 =	4.78	365.25	days x	\$0.0131 =	4.78	\$0.000 0.00 0.00%
5	Subtotal of per Day Delivery Margin Related Charges				\$1,754.14				\$0.00	0.00%
6										
7	Delivery Charge per GJ	3,770.0	GJ x	\$3.279 =	12,361.8300	3,770.0	GJ x	\$3.582 =	13,504.1400	\$0.303 1,142.3100 3.41%
8	Rider 3 BVA Rate Rider per GJ	3,770.0	GJ x	\$0.022 =	82.9400	3,770.0	GJ x	\$0.059 =	222.4300	\$0.037 139.4900 0.42%
9	Rider 5 RSAM per GJ	3,770.0	GJ x	\$0.087 =	327.9900	3,770.0	GJ x	\$0.012 =	45.2400	(\$0.075) (282.7500) -0.84%
10	Subtotal of Per GJ Delivery Margin Related Charges				\$12,772.76				\$999.05	2.98%
11										
12	<u>Commodity Related Charges</u>									
13	Storage and Transport Charge per GJ	3,770.0	GJ x	\$1.148 =	\$4,327.9600	3,770.0	GJ x	\$1.312 =	\$4,946.2400	\$0.164 \$618.2800 1.85%
14	Rider 6 MCRA per GJ	3,770.0	GJ x	\$0.040 =	150.8000	3,770.0	GJ x	(\$0.135) =	(508.9500)	(\$0.175) (659.7500) -1.97%
15	Subtotal Storage and Transport Related Charges per GJ				\$4,478.76				(\$41.47)	-0.12%
16										
17	Cost of Gas (Commodity Cost Recovery Charge) per GJ	3,770.0	GJ x	\$3.844 =	\$14,491.88	3,770.0	GJ x	\$4.503 =	\$16,976.31	\$0.659 \$2,484.43 7.42%
18	Subtotal Commodity Related Charges per GJ				\$18,970.64				\$2,442.96	7.29%
19										
20	Total (with effective \$/GJ rate)	3,770.0		\$8.885	\$33,497.54	3,770.0		\$9.798	\$36,939.55	\$0.913 \$3,442.01 10.28%

Notes: Tariff rate schedule per GJ charges are set at 3 decimals. Individual tariff components are calculated and shown to 4 decimals; subtotal amounts, equivalent to the line items on customer bills, are rounded and shown to 2 decimals, consistent with actual invoice calculations.

Slight differences in totals due to rounding

FORTISBC ENERGY INC.
DELIVERY MARGIN AND COMMODITY RELATED CHARGES CHANGES
BCUC ORDERS G-XXX-21 G-XXX-21
RATE SCHEDULE 3B - LARGE COMMERCIAL BIOMETHANE SERVICE

TAB 8
PAGE 6

Line No.	Particular	EXISTING RATES OCTOBER 1, 2021				PROPOSED JANUARY 1, 2022 RATES				Annual Increase/Decrease		
		Quantity		Rate	Annual \$	Quantity		Rate	Annual \$	Rate	Annual \$	% of Previous Total Annual Bill
1	MAINLAND AND VANCOUVER ISLAND SERVICE AREA											
2	<u>Delivery Margin Related Charges</u>											
3	Basic Charge per Day	365.25	days x	\$4.7895	= \$1,749.36	365.25	days x	\$4.7895	= \$1,749.36	\$0.0000	\$0.00	0.00%
4	Rider 2 Clean Growth Innovation Fund Rate Rider per Day	365.25	days x	\$0.0131	= 4.78	365.25	days x	\$0.0131	= 4.78	\$0.0000	0.00	0.00%
5	Subtotal of per Day Delivery Margin Related Charges				\$1,754.14				\$1,754.14		\$0.00	0.00%
6												
7	Delivery Charge per GJ	3,770.0	GJ x	\$3.279	= 12,361.8300	3,770.0	GJ x	\$3.582	= 13,504.1400	\$0.303	1,142.3100	3.13%
8	Rider 3 BVA Rate Rider per GJ	3,770.0	GJ x	\$0.022	= 82.9400	3,770.0	GJ x	\$0.059	= 222.4300	\$0.037	139.4900	0.38%
9	Rider 5 RSAM per GJ	3,770.0	GJ x	\$0.087	= 327.9900	3,770.0	GJ x	\$0.012	= 45.2400	(\$0.075)	(282.7500)	-0.77%
10	Subtotal of Per GJ Delivery Margin Related Charges				\$12,772.76				\$13,771.81		\$999.05	2.74%
11												
12	<u>Commodity Related Charges</u>											
13	Storage and Transport Charge per GJ	3,770.0	GJ x	\$1.148	= \$4,327.9600	3,770.0	GJ x	\$1.312	= \$4,946.2400	\$0.164	\$618.2800	1.69%
14	Rider 6 MCRA per GJ	3,770.0	GJ x	\$0.040	= 150.8000	3,770.0	GJ x	(\$0.135)	= (508.9500)	(\$0.175)	(659.7500)	-1.81%
16	Subtotal Storage and Transport Related Charges per GJ				\$4,478.76				\$4,437.29		(\$41.47)	-0.11%
17	Cost of Gas (Commodity Cost Recovery Charge) per GJ	3,770.0	GJ x 90% x	\$3.844	= \$13,042.6900	3,770.0	GJ x 90% x	\$4.503	= \$15,278.6800	\$0.659	2,235.99	6.12%
18	Cost of Biomethane	3,770.0	GJ x 10% x	\$11.830	= 4,459.9100	3,770.0	GJ x 10% x	\$13.808	= 5,205.6200	\$1.978	745.71	2.04%
19	Subtotal Commodity Related Charges per GJ				\$21,981.36				\$24,921.59		\$2,940.23	8.05%
20												
21	Total (with effective \$/GJ rate)	3,770.0		\$9.684	\$36,508.26	3,770.0		\$10.729	\$40,447.54	\$1.045	\$3,939.28	10.79%

Notes: Commodity Cost Recovery Related Charge is based on 90% of the Cost of Gas (Commodity Cost Related Charge) per GJ and 10% of the Cost of Biomethane per GJ.

Notes: Tariff rate schedule per GJ charges are set at 3 decimals. Individual tariff components are calculated and shown to 4 decimals; subtotal amounts, equivalent to the line items on customer bills, are rounded and shown to 2 decimals, consistent with actual invoice calculations.

Slight differences in totals due to rounding

FORTISBC ENERGY INC.
DELIVERY MARGIN AND COMMODITY RELATED CHARGES CHANGES
BCUC ORDERS G-XXX-21 G-XXX-21
RATE SCHEDULE 4 - SEASONAL FIRM GAS SERVICE

TAB 8
PAGE 7

Line No.	Particular	EXISTING RATES OCTOBER 1, 2021			PROPOSED JANUARY 1, 2022 RATES			Annual Increase/Decrease		
		Quantity	Rate	Annual \$	Quantity	Rate	Annual \$	Rate	Annual \$	% of Previous Total Annual Bill
1										
2	MAINLAND AND VANCOUVER ISLAND SERVICE AREA									
3	<u>Delivery Margin Related Charges</u>									
4	Basic Charge per Day	214	days x	\$14.4230 =	\$3,086.52	214	days x	\$14.4230 =	\$3,086.52	\$0.0000 \$0.00 0.00%
5	Rider 2 Clean Growth Innovation Fund Rate Rider per Day	214	days x	\$0.0131 =	2.80	214	days x	\$0.0131 =	2.80	\$0.000 0.00 0.00%
6	Subtotal of per Day Delivery Margin Related Charges				\$3,089.32				\$0.00	0.00%
7										
8	Delivery Charge per GJ									
9	(a) Off-Peak Period	7,960.0	GJ x	\$1.536 =	12,226.5600	7,960.0	GJ x	\$1.723 =	13,715.0800	\$0.187 1,488.5200 2.81%
10	(b) Extension Period	0.0	GJ x	\$2.181 =	0.0000	0.0	GJ x	\$2.368 =	0.0000	\$0.187 0.0000 0.00%
11	Rider 3 BVA Rate Rider per GJ	7,960.0	GJ x	\$0.022 =	175.1200	7,960.0	GJ x	\$0.059 =	469.6400	\$0.037 294.5200 0.56%
12	Subtotal of Per GJ Delivery Margin Related Charges				\$12,401.68				\$1,783.04	3.37%
13										
14	<u>Commodity Related Charges</u>									
15	Storage and Transport Charge per GJ									
16	(a) Off-Peak Period	7,960.0	GJ x	\$0.830 =	\$6,606.8000	7,960.0	GJ x	\$0.912 =	\$7,259.5200	\$0.082 652.7200 1.23%
17	(b) Extension Period	0.0	GJ x	\$0.830 =	0.0000	0.0	GJ x	\$0.912 =	0.0000	\$0.082 0.0000 0.00%
18	Rider 6 MCRA per GJ	7,960.0	GJ x	\$0.029 =	230.8400	7,960.0	GJ x	(\$0.094) =	(748.2400)	(\$0.123) (979.0800) -1.85%
19	Commodity Cost Recovery Charge per GJ									
20	(a) Off-Peak Period	7,960.0	GJ x	\$3.844 =	30,598.2400	7,960.0	GJ x	\$4.503 =	35,843.8800	\$0.659 5,245.6400 9.91%
21	(b) Extension Period	0.0	GJ x	\$3.844 =	0.0000	0.0	GJ x	\$4.503 =	0.0000	\$0.659 0.0000 0.00%
22										
23	Subtotal Cost of Gas (Commodity Related Charges) Off-Peak				\$37,435.88				\$4,919.28	9.29%
24										
25	Unauthorized Gas Charge During Peak Period (not forecast)									
26										
27	Total during Off-Peak Period	7,960.0			\$52,926.88	7,960.0			\$59,629.20	\$6,702.32 12.66%

Notes: Tariff rate schedule per GJ charges are set at 3 decimals. Individual tariff components are calculated and shown to 4 decimals; subtotal amounts, equivalent to the line items on customer bills, are rounded and shown to 2 decimals, consistent with actual invoice calculations.
Slight differences in totals due to rounding

FORTISBC ENERGY INC.
DELIVERY MARGIN AND COMMODITY RELATED CHARGES CHANGES
BCUC ORDERS G-XXX-21 G-XXX-21
RATE SCHEDULE 5 -GENERAL FIRM SERVICE

TAB 8
PAGE 8

Line No.	Particular	EXISTING RATES OCTOBER 1, 2021			PROPOSED JANUARY 1, 2022 RATES			Annual Increase/Decrease		
		Quantity	Rate	Annual \$	Quantity	Rate	Annual \$	Rate	Annual \$	% of Previous Total Annual Bill
1										
2	MAINLAND AND VANCOUVER ISLAND SERVICE AREA									
3	<u>Delivery Margin Related Charges</u>									
4	Basic Charge per Month	12 months x	\$469.00 =	\$5,628.00	12 months x	\$469.00 =	\$5,628.00	\$0.00	\$0.00	0.00%
5	Rider 2 Clean Growth Innovation Fund Rate Rider per Month	12 months x	\$0.40 =	4.80	12 months x	\$0.40 =	4.80	\$0.00	0.00	0.00%
6	Subtotal of per Month Delivery Margin Related Charges			\$5,632.80			\$5,632.80		\$0.00	0.00%
7										
8	Demand Charge per Month per GJ of Daily Demand	69.2 GJ x	\$25.605 =	\$21,262.39	69.2 GJ x	\$27.911 =	\$23,177.29	\$2.306	\$1,914.90	1.67%
9										
10	Delivery Charge per GJ	15,520.0 GJ x	\$0.917 =	\$14,231.8400	15,520.0 GJ x	\$1.000 =	\$15,520.0000	\$0.083	\$1,288.1600	1.13%
11	Rider 3 BVA Rate Rider per GJ	15,520.0 GJ x	\$0.022 =	341.4400	15,520.0 GJ x	\$0.059 =	915.6800	\$0.037	574.2400	0.50%
12	Subtotal of Per GJ Delivery Margin Related Charges			\$14,573.28			\$16,435.68		\$1,862.40	1.63%
13										
14	<u>Commodity Related Charges</u>									
15	Storage and Transport Charge per GJ	15,520.0 GJ x	\$0.830 =	\$12,881.6000	15,520.0 GJ x	\$0.912 =	\$14,154.2400	\$0.082	\$1,272.6400	1.11%
16	Rider 6 MCRA per GJ	15,520.0 GJ x	\$0.029 =	450.0800	15,520.0 GJ x	(\$0.094) =	(1,458.8800)	(\$0.123)	(1,908.9600)	-1.67%
17	Commodity Cost Recovery Charge per GJ	15,520.0 GJ x	\$3.844 =	59,658.8800	15,520.0 GJ x	\$4.503 =	69,886.5600	\$0.659	10,227.6800	8.94%
18	Subtotal Gas Commodity Cost (Commodity Related Charge)			\$72,990.56			\$82,581.92		\$9,591.36	8.38%
19										
20	Total (with effective \$/GJ rate)	15,520.0	\$7.375	\$114,459.03	15,520.0	\$8.236	\$127,827.69	\$0.861	\$13,368.66	11.68%

Notes: Tariff rate schedule per GJ charges are set at 3 decimals. Individual tariff components are calculated and shown to 4 decimals; subtotal amounts, equivalent to the line items on customer bills, are rounded and shown to 2 decimals, consistent with actual invoice calculations.
Slight differences in totals due to rounding

FORTISBC ENERGY INC.
DELIVERY MARGIN AND COMMODITY RELATED CHARGES CHANGES
BCUC ORDERS G-XXX-21 G-XXX-21
RATE SCHEDULE 6 - NATURAL GAS VEHICLE SERVICE

TAB 8
PAGE 9

Line No.	Particular	EXISTING RATES OCTOBER 1, 2021			PROPOSED JANUARY 1, 2022 RATES			Annual Increase/Decrease		
		Quantity	Rate	Annual \$	Quantity	Rate	Annual \$	Rate	Annual \$	% of Previous Annual Bill
1										
2	MAINLAND AND VANCOUVER ISLAND SERVICE AREA									
3	<u>Delivery Margin Related Charges</u>									
4	Basic Charge per Day	365.25	days x	\$2.0041 =	\$732.00	365.25	days x	\$2.0041 =	\$732.00	\$0.0000 \$0.00 0.00%
5	Rider 2 Clean Growth Innovation Fund Rate Rider per Day	365.25	days x	\$0.0131 =	4.7848	365.25	days x	\$0.0131 =	4.7848	\$0.000 0.0000 0.00%
6	Subtotal of per Day Delivery Margin Related Charges				\$736.78				\$0.00	0.00%
7										
8	Delivery Charge per GJ	1,730.0	GJ x	\$3.206 =	5,546.3800	1,730.0	GJ x	\$3.446 =	5,961.5800	\$0.240 415.2000 3.03%
9	Rider 3 BVA Rate Rider per GJ	1,730.0	GJ x	\$0.022 =	38.0600	1,730.0	GJ x	\$0.059 =	102.0700	\$0.037 64.0100 0.47%
10	Subtotal of Per GJ Delivery Margin Related Charges				\$5,584.44				\$479.21	3.49%
11										
12	<u>Commodity Related Charges</u>									
13	Storage and Transport Charge per GJ	1,730.0	GJ x	\$0.418 =	\$723.1400	1,730.0	GJ x	\$0.470 =	\$813.1000	\$0.052 \$89.9600 0.66%
14	Rider 6 MCRA per GJ	1,730.0	GJ x	\$0.014 =	24.2200	1,730.0	GJ x	(\$0.048) =	(83.0400)	(\$0.062) (107.2600) -0.78%
15	Commodity Cost Recovery Charge per GJ	1,730.0	GJ x	\$3.844 =	6,650.1200	1,730.0	GJ x	\$4.503 =	7,790.1900	\$0.659 1,140.0700 8.31%
16	Subtotal Cost of Gas (Commodity Related Charge)				\$7,397.48				\$1,122.77	8.18%
17										
18	Total (with effective \$/GJ rate)	1,730.0		\$7.930	\$13,718.70	1,730.0		\$8.856	\$15,320.68	\$0.926 \$1,601.98 11.68%

Notes: Tariff rate schedule per GJ charges are set at 3 decimals. Individual tariff components are calculated and shown to 4 decimals; subtotal amounts, equivalent to the line items on customer bills, are rounded and shown to 2 decimals, consistent with actual invoice calculations.
Slight differences in totals due to rounding

FORTISBC ENERGY INC.
DELIVERY MARGIN AND COMMODITY RELATED CHARGES CHANGES
BCUC ORDERS G-XXX-21 G-XXX-21
RATE SCHEDULE 7 - GENERAL INTERRUPTIBLE SERVICE

TAB 8
PAGE 10

Line No.	Particular	EXISTING RATES OCTOBER 1, 2021			PROPOSED JANUARY 1, 2022 RATES			Annual Increase/Decrease		
		Quantity	Rate	Annual \$	Quantity	Rate	Annual \$	Rate	Annual \$	% of Previous Annual Bill
1										
2	MAINLAND AND VANCOUVER ISLAND SERVICE AREA									
3	<u>Delivery Margin Related Charges</u>									
4	Basic Charge per Month	12 months x	\$880.00 =	\$10,560.00	12 months x	\$880.00 =	\$10,560.00	\$0.00	\$0.00	0.00%
5	Rider 2 Clean Growth Innovation Fund Rate Rider per Month	12 months x	\$0.40 =	4.80	12 months x	\$0.40 =	4.80	\$0.00	0.00	0.00%
6	Subtotal of per Month Delivery Margin Related Charges			\$10,564.80			\$10,564.80		\$0.00	0.00%
7										
8	Delivery Charge per GJ	140,600.0 GJ x	\$1.487 =	\$209,072.2000	140,600.0 GJ x	\$1.616 =	\$227,209.6000	\$0.129	\$18,137.4000	2.05%
9	Rider 3 BVA Rate Rider per GJ	140,600.0 GJ x	\$0.022 =	3,093.2000	140,600.0 GJ x	\$0.059 =	8,295.4000	\$0.037	5,202.2000	0.59%
10	Subtotal of Per GJ Delivery Margin Related Charges			\$212,165.40			\$235,505.00		\$23,339.60	2.64%
11										
12	<u>Commodity Related Charges</u>									
13	Storage and Transport Charge per GJ	140,600.0 GJ x	\$0.830 =	\$116,698.0000	140,600.0 GJ x	\$0.912 =	\$128,227.2000	\$0.082	\$11,529.2000	1.30%
14	Rider 6 MCRA per GJ	140,600.0 GJ x	\$0.029 =	4,077.4000	140,600.0 GJ x	(\$0.094) =	(13,216.4000)	(\$0.123)	(17,293.8000)	-1.96%
15	Commodity Cost Recovery Charge per GJ	140,600.0 GJ x	\$3.844 =	540,466.4000	140,600.0 GJ x	\$4.503 =	633,121.8000	\$0.659	92,655.4000	10.48%
16	Subtotal Cost of Gas (Commodity Related Charge)			\$661,241.80			\$748,132.60		\$86,890.80	9.83%
17										
18	Total (with effective \$/GJ rate)	140,600.0	\$6.287	\$883,972.00	140,600.0	\$7.071	\$994,202.40	\$0.784	\$110,230.40	12.47%

Notes: Tariff rate schedule per GJ charges are set at 3 decimals. Individual tariff components are calculated and shown to 4 decimals; subtotal amounts, equivalent to the line items on customer bills, are rounded and shown to 2 decimals, consistent with actual invoice calculations.
Slight differences in totals due to rounding

FORTISBC ENERGY INC.
DELIVERY MARGIN AND COMMODITY RELATED CHARGES CHANGES
BCUC ORDERS G-XXX-21 G-XXX-21
RATE SCHEDULE 46 - LNG SERVICE

TAB 8
PAGE 11

Line No.	Particular	EXISTING RATES OCTOBER 1, 2021			PROPOSED JANUARY 1, 2022 RATES			Annual Increase/Decrease		% of Previous Annual Bill
		Quantity	Rate	Annual \$	Quantity	Rate	Annual \$	Rate	Annual \$	
1										
2	MAINLAND AND VANCOUVER ISLAND SERVICE AREA									
3	<u>Dispensing Service Charges per GJ</u>									
4										
5	LNG Facility Charge per GJ	112,980.0	GJ x \$4.11 =	\$464,347.8000	112,980.0	GJ x \$4.11 =	\$464,347.8000	\$0.00	\$0.00	0.00%
6	Electricity Surcharge per GJ	112,980.0	GJ x \$1.02 =	115,239.6000	112,980.0	GJ x \$1.02 =	115,239.6000	\$0.000	0.0000	0.00%
7	LNG Spot Charge per GJ	0.0	GJ x \$5.38 =	0.0000	0.0	GJ x \$5.38 =	0.0000	\$0.000	0.0000	0.00%
8	Subtotal of Per GJ Delivery Margin Related Charges			\$579,587.40			\$579,587.40		\$0.00	0.00%
9										
10	<u>Commodity Related Charges</u>									
11	Storage and Transport Charge per GJ	112,980.0	GJ x \$0.830 =	\$93,773.4000	112,980.0	GJ x \$0.912 =	\$103,037.7600	\$0.082	\$9,264.3600	0.83%
12	Rider 6 MCRA per GJ	112,980.0	GJ x \$0.029 =	3,276.4200	112,980.0	GJ x (\$0.094) =	(10,620.1200)	(\$0.123)	(13,896.5400)	-1.25%
13	Commodity Cost Recovery Charge per GJ	112,980.0	GJ x \$3.844 =	434,295.1200	112,980.0	GJ x \$4.503 =	508,748.9400	\$0.659	74,453.8200	6.70%
14	Subtotal Cost of Gas (Commodity Related Charges)			\$531,344.94			\$601,166.58		\$69,821.64	6.28%
15										
16	Total (with effective \$/GJ rate)	112,980.0	\$9.833	\$1,110,932.34	112,980.0	\$10.451	\$1,180,753.98	\$0.618	\$69,821.64	6.28%

Notes: Tariff rate schedule per GJ charges are set at 3 decimals. Individual tariff components are calculated and shown to 4 decimals; subtotal amounts, equivalent to the line items on customer bills, are rounded and shown to 2 decimals, consistent with actual invoice calculations.
Slight differences in totals due to rounding

Alternative A

Use a 24-month prospective rate setting period

FORTISBC ENERGY INC. - MAINLAND AND VANCOUVER ISLAND SERVICE AREA
CCRA RATE CHANGE TRIGGER MECHANISM BASED ON 24-MONTH AMORTIZATION PERIOD
FOR THE FORECAST PERIOD JAN 2022 TO DEC 2023
FIVE-DAY AVERAGE FORWARD PRICES - NOVEMBER 9, 10, 12, 15, AND 16, 2021

Alternative A
Tab 1
Page 2

Line	Particulars	Pre-Tax (\$Millions)	Forecast Energy (TJ)	Percentage	Unit Cost (\$/GJ)	Reference / Comment
	(1)	(2)	(3)	(4)	(5)	(6)
1	<u>CCRA RATE CHANGE TRIGGER RATIO</u>					
2	(a)					
3	Projected Deferral Balance at Jan 1, 2022	\$ 80.5				(Tab 1, Page 1, Col.14, Line 15)
4	Forecast Incurred Gas Costs - Jan 2022 to Dec 2023	\$ 1,066.9				(Tab 1, Page 1, Col.14, Line 16 and Line 29)
5	Forecast Recovery Gas Costs at Existing Recovery Rate - Jan 2022 to Dec 2023	\$ 1,135.6				(Tab 1, Page 1, Col.14, Line 17 and Line 30)
6						
7	CCRA = Forecast Recovered Gas Costs (Line 5)	= \$ 1,135.6		= 99.0%		
8	Ratio = Forecast Incurred Gas Costs (Line 4) + Projected CCRA Balance (Line 3)	\$ 1,147.4				Within 95% to 105% deadband
9						
10						
11						
12						
13	<u>Existing Cost of Gas (Commodity Cost Recovery Rate), effective October 1, 2021</u>				\$ 3.844	
14						
15						
16						
17						
18	<u>CCRA RATE CHANGE THRESHOLD (+/- \$0.50/GJ)</u>					
19						
20	Forecast 24-month CCRA Baseload - Jan 2022 to Dec 2023		295,413			
21						
22	Projected Deferral Balance at Jan 1, 2022 (a)	\$ 80.5			\$ 0.2726 (b)	
23	Forecast 24-month CCRA Activities - Jan 2022 to Dec 2023	\$ (68.7)			\$ (0.2325) (b)	
24	(Over) / Under Recovery at Existing Rate	\$ 11.8				(Line 3 + Line 4 - Line 5)
25						
26	Tested Rate (Decrease) / Increase				\$ 0.040 (b)	Within minimum +/- \$0.50/GJ threshold

Notes:

(a) Pre-tax opening balances are restated based on current income tax rates, to reflect grossed-up after tax amounts.

(b) Commodity cost recovery rate in tariff is set at 3 decimal places. Individual rate components are shown to 4 decimals places.

Slight differences in totals due to rounding.

FORTISBC ENERGY INC. - MAINLAND AND VANCOUVER ISLAND SERVICE AREA
MCRA MONTHLY BALANCES AT EXISTING RATES (AFTER ADJUSTMENTS FOR ENERGY DIFFERENCES)
FOR THE FORECAST PERIOD FROM JAN 2022 TO DEC 2023
FIVE-DAY AVERAGE FORWARD PRICES - NOVEMBER 9, 10, 12, 15, AND 16, 2021
\$(Millions)

Alternative A

Tab 1

Page 3

Line	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
1		Recorded	Recorded	Recorded	Recorded	Recorded	Recorded	Recorded	Recorded	Recorded	Recorded	Projected	Projected	Total
2		Jan-21	Feb-21	Mar-21	Apr-21	May-21	Jun-21	Jul-21	Aug-21	Sep-21	Oct-21	Nov-21	Dec-21	2021
3														
4	MCRA Balance - Beginning (Pre-tax) ^(a)	\$ 20	\$ 5	\$ (10)	\$ (18)	\$ (22)	\$ (17)	\$ (15)	\$ (14)	\$ (17)	\$ (18)	\$ (23)	\$ (30)	\$ 20
5	2021 MCRA Activities													
6	Rate Rider 6													
7	Approved Amount to be amortized in 2021 \$ 7													
8	Rider 6 Amortization at APPROVED 2021 Rates	\$ (1)	\$ (1)	\$ (1)	\$ (1)	\$ (1)	\$ (0)	\$ (0)	\$ (0)	\$ (0)	\$ (1)	\$ (1)	\$ (1)	\$ (8)
9	Midstream Base Rates													
10	Gas Costs Incurred	\$ 36	\$ 44	\$ 29	\$ 11	\$ 1	\$ (9)	\$ (18)	\$ (21)	\$ (13)	\$ 10	\$ 32	\$ 61	\$ 163
11	Revenue from APPROVED Recovery Rates	(50)	(57)	(37)	(14)	4	12	19	18	12	(15)	(38)	(71)	(216)
12	Total Midstream Base Rates (Pre-tax)	\$ (14)	\$ (13)	\$ (8)	\$ (3)	\$ 5	\$ 3	\$ 1	\$ (3)	\$ (1)	\$ (4)	\$ (6)	\$ (10)	\$ (53)
13														
14	MCRA Cumulative Balance - Ending (Pre-tax) ^(b)	\$ 5	\$ (10)	\$ (18)	\$ (22)	\$ (17)	\$ (15)	\$ (14)	\$ (17)	\$ (18)	\$ (23)	\$ (30)	\$ (45)	\$ (45)
15	Tax Rate	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%
16														
17	MCRA Cumulative Balance - Ending (After-tax) ^(c)	\$ 4	\$ (7)	\$ (13)	\$ (16)	\$ (13)	\$ (11)	\$ (10)	\$ (12)	\$ (13)	\$ (17)	\$ (22)	\$ (33)	\$ (33)
18														
19														
20		Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Total
21		Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22	2022
22	MCRA Balance - Beginning (Pre-tax) ^(a)	\$ (45)	\$ (56)	\$ (64)	\$ (69)	\$ (69)	\$ (59)	\$ (47)	\$ (34)	\$ (22)	\$ (11)	\$ (8)	\$ (12)	\$ (45)
23	2022 MCRA Activities													
24	Rate Rider 6													
25														
26	Rider 6 Amortization at APPROVED 2021 Rates	\$ (1)	\$ (1)	\$ (1)	\$ (1)	\$ (0)	\$ (0)	\$ (0)	\$ (0)	\$ (0)	\$ (0)	\$ (1)	\$ (1)	\$ (7)
27	Midstream Base Rates													
28	Gas Costs Incurred	\$ 61	\$ 48	\$ 31	\$ 14	\$ (1)	\$ (6)	\$ (12)	\$ (14)	\$ (7)	\$ 11	\$ 37	\$ 62	\$ 223
29	Revenue from EXISTING Recovery Rates	(71)	(55)	(35)	(13)	11	18	25	26	18	(8)	(40)	(74)	(197)
30	Total Midstream Base Rates (Pre-tax)	\$ (10)	\$ (7)	\$ (4)	\$ 0	\$ 10	\$ 13	\$ 13	\$ 12	\$ 11	\$ 3	\$ (3)	\$ (12)	\$ 27
31														
32	MCRA Cumulative Balance - Ending (Pre-tax) ^(b)	\$ (56)	\$ (64)	\$ (69)	\$ (69)	\$ (59)	\$ (47)	\$ (34)	\$ (22)	\$ (11)	\$ (8)	\$ (12)	\$ (25)	\$ (25)
33	Tax Rate	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%
34														
35	MCRA Cumulative Balance - Ending (After-tax) ^(c)	\$ (41)	\$ (47)	\$ (50)	\$ (51)	\$ (43)	\$ (34)	\$ (25)	\$ (16)	\$ (8)	\$ (6)	\$ (9)	\$ (18)	\$ (18)
36														
37														
38		Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Total
39		Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23	2023
40	MCRA Balance - Beginning (Pre-tax) ^(a)	\$ (25)	\$ (39)	\$ (47)	\$ (49)	\$ (49)	\$ (35)	\$ (19)	\$ (2)	\$ 14	\$ 28	\$ 30	\$ 23	\$ (25)
41	2023 MCRA Activities													
42	Rate Rider 6													
43														
44	Rider 6 Amortization at APPROVED 2021 Rates	\$ (1)	\$ (1)	\$ (1)	\$ (1)	\$ (0)	\$ (0)	\$ (0)	\$ (0)	\$ (0)	\$ (1)	\$ (1)	\$ (1)	\$ (7)
45	Midstream Base Rates													
46	Gas Costs Incurred	\$ 59	\$ 49	\$ 33	\$ 15	\$ 2	\$ (2)	\$ (8)	\$ (10)	\$ (4)	\$ 11	\$ 33	\$ 55	\$ 232
47	Revenue from EXISTING Recovery Rates	(71)	(56)	(35)	(13)	11	19	25	27	18	(8)	(40)	(74)	(198)
48	Total Midstream Base Rates (Pre-tax)	\$ (13)	\$ (7)	\$ (2)	\$ 1	\$ 14	\$ 17	\$ 18	\$ 16	\$ 14	\$ 3	\$ (7)	\$ (19)	\$ 34
49														
50	MCRA Cumulative Balance - Ending (Pre-tax) ^(b)	\$ (39)	\$ (47)	\$ (49)	\$ (49)	\$ (35)	\$ (19)	\$ (2)	\$ 14	\$ 28	\$ 30	\$ 23	\$ 2	\$ 2
51	Tax Rate	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%
52														
53	MCRA Cumulative Balance - Ending (After-tax) ^(c)	\$ (28)	\$ (34)	\$ (36)	\$ (36)	\$ (26)	\$ (14)	\$ (1)	\$ 11	\$ 20	\$ 22	\$ 17	\$ 2	\$ 2

Notes:

(a) Pre-tax opening balances are restated based on current income tax rates, to reflect grossed-up after tax amounts.

(b) For rate setting purposes MCRA pre-tax balances include grossed-up projected deferred interest of approximately \$3.6 million credit as at December 31, 2021.

(c) For rate setting purposes MCRA after-tax balances are independently grossed-up to reflect pre-tax amounts.

Slight differences in totals due to rounding.

FORTISBC ENERGY INC. - MAINLAND AND VANCOUVER ISLAND SERVICE AREA
GAS BUDGET COST SUMMARY FOR THE FORECAST PERIOD JAN 2022 TO DEC 2022
FIVE-DAY AVERAGE FORWARD PRICES - NOVEMBER 9, 10, 12, 15, AND 16, 2021

Line	Particulars	Costs (\$000)		Quantities (TJ)		Unit Cost (\$/GJ)	Reference / Comments	
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
1	CCRA							
2	Commodity							
3	STN 2		\$ 438,119		115,458		\$ 3.795	
4	AECO		139,325		37,201		\$ 3.745	
5	Commodity Costs before Hedging		\$ 577,444		152,659		\$ 3.783	Incl. Receipt Point Fuel.
6	Hedging Cost / (Gain)		1,759		-			
7	Subtotal Commodity Purchased		\$ 579,203		152,659		\$ 3.794	
8	Core Market Administration Costs		1,673		-			
9	Fuel Gas Provided to Midstream				(5,766)			
10	Total CCRA Baseload				146,893			
11	Total CCRA Costs		\$ 580,875				\$ 3.954	Commodity available for sale average unit cost
12	MCRA							
13	Midstream Commodity Related Costs							
14	Total Cost of Propane	\$ 4,809				287		
15	Propane Costs Recovered based on Commodity Rates	(1,074)				(277)		
16	Propane Costs to be Recovered via Midstream Rates		\$ 3,735					
17	Midstream Natural Gas Costs before Hedging		88,615		20,644			
18	Hedging Cost / (Gain)		-		-			
19	Imbalance		-		-			
20	Company Use Gas Recovered from O&M		(5,339)		(701)			
21	Injections into Storage	\$ (107,743)		(31,168)				
22	Withdrawals from Storage	103,954		31,696				
23	Storage Withdrawal / (Injection) Activity		(3,789)		529			
24	Total Midstream Commodity Related Costs		\$ 83,222		20,471			
25								
26	Storage Related Costs							
27	Storage Demand - Third Party Storage	\$ 38,847						
28	On-System Storage - Mt. Hayes (LNG)	18,928						
29	Total Storage Related Costs		57,775					
30								
31	Transport Related Costs		207,777					
32								
33	Mitigation							
34	Commodity Mitigation	\$ (87,518)			(22,739)			
35	Storage Mitigation	-						
36	Transportation Mitigation	(42,800)						
37	Total Mitigation		(130,318)					
38								
39	GSMIP Incentive Sharing		1,000					
40								
41	Core Market Administration Costs		3,902					
42								
43	Net Transportation Fuel ^(a)			3,543				
44	UAF (Sales and T-Service) ^(b)			(1,276)				
45	UAF & Net Transportation Fuel				2,267			
46	Propane Own Use and UAF					(10)		
47	Net MCRA Commodity (Lines 24, 34 & 45)				-			
48	Total MCRA Costs (Lines 24, 29, 31, 37, 39, & 41)		\$ 223,359				\$ 1.430	Midstream average unit cost
49	Total Sales Quantities for RS1-RS7 & RS46 (Natural Gas & Propane)				156,231			Reference to Alternative A Tab 2, Page 7, Line 1, Col. 7
50	Total Forecast Gas Costs (Lines 12 & 48)		\$ 804,234					Reference to Alternative A Tab 1, Page 8, Line 11, Col. 3

Notes: (a) Net Transportation Fuel is the difference between fuel gas collected from Commodity Providers and the fuel gas consumed.

(b) The total cost of UAF (Sales Rate Classes and T-Service) is included as a component of gas purchased. Sales UAF costs are recovered via gas cost recovery rates.

As the T-Service UAF costs are recovered via delivery revenues, they are excluded from the storage and transport rate flow-through calculation.

Slight differences in totals due to rounding.

FORTISBC ENERGY INC. - MAINLAND AND VANCOUVER ISLAND SERVICE AREA
RECONCILIATION OF GAS COST INCURRED
FOR THE FORECAST PERIOD JAN 2022 TO DEC 2022
FIVE-DAY AVERAGE FORWARD PRICES - NOVEMBER 9,10, 12, 15, AND 16, 2021
\$(Millions)

Alternative A

Tab 1

Page 8

Line	Particulars	CCRA / MCRA Deferral Account Forecast	Gas Budget Cost Summary	References
	(1)	(2)	(3)	(4)
1	Gas Cost Incurred			
2	CCRA	\$ 581		(Tab 1, Page 1, Col.14, Line 16)
3	MCRA	223		(Alternative A Tab 2, Page 7.1, Col.15, Line 37)
4				
5				
6	Gas Budget Cost Summary			
7	CCRA		\$ 581	(Alternative A Tab 1, Page 7, Col.3, Line 11)
8	MCRA		223	(Alternative A Tab 1, Page 7, Col.3, Line 48)
9				
10				
11	Totals Reconciled	\$ 804	\$ 804	

Slight differences in totals due to rounding.

FORTISBC ENERGY INC. - MAINLAND AND VANCOUVER ISLAND SERVICE AREA
COMMODITY COST RECONCILIATION ACCOUNT (CCRA)
COST OF GAS (COMMODITY COST RECOVERY CHARGE) FLOW-THROUGH BASED ON 24-MONTH AMORTIZATION PERIOD
FOR THE FORECAST PERIOD JAN 1, 2022 TO DEC 31, 2023
FIVE-DAY AVERAGE FORWARD PRICES - NOVEMBER 9, 10, 12, 15, AND 16, 2021

Alternative A

Tab 2

Page 3

Line	Particulars	Unit	RS-1 to RS-7
	(1)		(2)
1	<u>CCRA Baseload</u>	TJ	295,413
2			
3			
4	<u>CCRA Incurred Costs</u>	\$000	
5	STN 2		\$ 804,525.5
6	AECO		257,252.8
7	CCRA Commodity Costs before Hedging		\$ 1,061,778.3
8	Hedging Cost / (Gain)		1,758.9
9	Core Market Administration Costs		3,345.0
10	Total Incurred Costs before CCRA deferral amortization		\$ 1,066,882.1
11			
12	Pre-tax CCRA Deficit / (Surplus) as of Jan 1, 2022		80,527.3
13	Total CCRA Incurred Costs		\$ 1,147,409.5
14			
15			
16	<u>CCRA Incurred Unit Costs</u>	\$/GJ	
17	CCRA Commodity Costs before Hedging		\$ 3.5942
18	Hedging Cost / (Gain)		0.0060
19	Core Market Administration Costs		0.0113
20	Total Incurred Costs before CCRA deferral amortization		\$ 3.6115
21	Pre-tax CCRA Deficit / (Surplus) as of Jan 1, 2022		0.2726
22	CCRA Gas Costs Incurred -- Flow-Through		\$ 3.8841
23			
24			
25			
26			
27			
28			
29	<u>Cost of Gas (Commodity Cost Recovery Charge)</u>		RS-1 to RS-7
30			
31	TESTED Flow-Through Cost of Gas effective Oct 1, 2021		\$ 3.884
32			
33	Existing Cost of Gas (effective since Oct 1, 2021)		\$ 3.844
34			
35	Cost of Gas Increase / (Decrease)	\$/GJ	\$ 0.040
36			
37	Cost of Gas Percentage Increase / (Decrease)		1.04%

FORTISBC ENERGY INC. - MAINLAND AND VANCOUVER ISLAND SERVICE AREA
MCRA INCURRED MONTHLY ACTIVITIES FOR THE YEAR 2022
FORECAST PERIODS WITH FIVE-DAY AVERAGE FORWARD PRICES - NOVEMBER 9, 10, 12, 15, AND 16, 2021

Line	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
		Opening balance	Forecast Jan-22	Forecast Feb-22	Forecast Mar-22	Forecast Apr-22	Forecast May-22	Forecast Jun-22	Forecast Jul-22	Forecast Aug-22	Forecast Sep-22	Forecast Oct-22	Forecast Nov-22	Forecast Dec-22	2022 Total
1	MCRA COSTS	(\$000)													
2	<u>Midstream Commodity Related Costs</u>														
3	Total Costs of Propane		\$ 906.4	\$ 740.2	\$ 541.9	\$ 338.9	\$ 186.9	\$ 132.8	\$ 136.1	\$ 136.4	\$ 158.1	\$ 304.5	\$ 495.1	\$ 731.9	\$ 4,809.2
4	Propane Costs Recovered based on Commodity Rate ^(a)		(171.0)	(140.7)	(113.4)	(78.9)	(45.8)	(33.5)	(35.2)	(35.1)	(40.4)	(76.8)	(123.2)	(180.4)	(1,074.3)
5	Propane Inventory Adjustment		-	-	-	-	-	-	-	-	-	-	-	-	-
6	Propane Costs to be Recovered via Midstream Rates ^(a)		\$ 735.5	\$ 599.4	\$ 428.5	\$ 260.0	\$ 141.1	\$ 99.3	\$ 101.0	\$ 101.3	\$ 117.7	\$ 227.7	\$ 371.9	\$ 551.5	\$ 3,734.9
7	Midstream Natural Gas Costs before Hedging ^(b)		21,323.3	17,907.8	11,770.1	1,825.0	4,747.7	(247.3)	(252.8)	(255.3)	(241.4)	600.8	10,226.3	21,211.3	88,615.4
8	Hedging Cost / (Gain)		-	-	-	-	-	-	-	-	-	-	-	-	-
9	Imbalance ^(c)	\$ -	-	-	-	-	-	-	-	-	-	-	-	-	-
10	Company Use Gas Recovered from O&M		(966.8)	(761.9)	(649.8)	(455.0)	(255.1)	(225.7)	(171.1)	(114.0)	(159.1)	(239.2)	(511.1)	(830.3)	(5,339.0)
11	Storage Withdrawal / (Injection) Activity ^(d)		20,236.3	21,409.9	18,402.1	(3,479.9)	(22,426.9)	(19,996.6)	(18,559.3)	(14,600.3)	(12,974.3)	(6,080.4)	13,627.7	20,652.8	(3,789.0)
12	Total Midstream Commodity Related Costs		\$ 41,328.2	\$ 39,155.2	\$ 29,951.0	\$ (1,849.9)	\$ (17,793.2)	\$ (20,370.3)	\$ (18,882.2)	\$ (14,868.2)	\$ (13,257.0)	\$ (5,491.2)	\$ 23,714.9	\$ 41,585.2	\$ 83,222.3
13															
14	<u>Storage Related Costs</u>														
15	Storage Demand - Third Party Storage		\$ 2,546.6	\$ 2,528.0	\$ 2,540.6	\$ 2,579.0	\$ 3,963.2	\$ 3,947.8	\$ 3,954.9	\$ 3,951.9	\$ 3,921.4	\$ 3,803.8	\$ 2,548.5	\$ 2,561.2	\$ 38,847.0
16	On-System Storage - Mt. Hayes (LNG)		1,523.8	1,523.7	1,523.3	1,519.0	1,710.0	1,716.2	1,519.1	1,519.0	1,519.0	1,720.9	1,610.3	1,523.7	18,927.8
17	Total Storage Related Costs		\$ 4,070.4	\$ 4,051.8	\$ 4,063.8	\$ 4,098.0	\$ 5,673.2	\$ 5,664.0	\$ 5,474.0	\$ 5,470.9	\$ 5,440.3	\$ 5,524.6	\$ 4,158.8	\$ 4,084.9	\$ 57,774.8
18															
19	<u>Transportation Related Costs</u>														
20	Enbridge (BC Pipeline) - Westcoast Energy		\$ 15,720.3	\$ 15,532.4	\$ 15,649.3	\$ 13,279.7	\$ 13,332.1	\$ 13,237.1	\$ 13,268.6	\$ 13,383.5	\$ 13,312.2	\$ 13,304.3	\$ 15,546.1	\$ 15,811.8	\$ 171,377.3
21	TransCanada (Foothills BC)		460.4	460.4	460.4	346.9	346.9	346.9	346.9	346.9	346.9	346.9	460.4	460.4	4,730.4
22	TransCanada (NOVA Alta)		1,005.1	1,005.1	1,005.1	1,005.1	1,005.1	1,005.1	1,005.1	1,005.1	1,005.1	1,005.1	1,005.1	1,005.1	12,061.1
23	Northwest Pipeline		735.2	686.5	726.7	381.0	387.4	383.2	387.7	349.7	346.5	350.6	712.8	737.8	6,185.1
24	FortisBC Huntingdon Inc.		11.5	11.5	11.5	11.5	11.5	11.5	11.5	11.5	11.5	11.5	11.5	11.5	138.5
25	Southern Crossing Pipeline		1,107.0	1,107.0	1,107.0	1,107.0	1,107.0	1,107.0	1,107.0	1,107.0	1,107.0	1,107.0	1,107.0	1,107.0	13,284.1
26	Total Transportation Related Costs		\$ 19,039.5	\$ 18,802.9	\$ 18,960.1	\$ 16,131.2	\$ 16,190.1	\$ 16,090.8	\$ 16,126.9	\$ 16,203.8	\$ 16,129.3	\$ 16,125.4	\$ 18,842.9	\$ 19,133.6	\$ 207,776.5
27															
28	<u>Mitigation</u>														
29	Commodity Related Mitigation		\$ (1,490.1)	\$ (12,701.7)	\$ (21,050.6)	\$ (1,441.5)	\$ (1,508.6)	\$ (3,145.5)	\$ (9,216.7)	\$ (14,307.8)	\$ (9,750.7)	\$ (1,984.9)	\$ (8,733.7)	\$ (2,185.9)	\$ (87,517.6)
30	Storage Related Mitigation		-	-	-	-	-	-	-	-	-	-	-	-	-
31	Transportation Related Mitigation		(2,387.0)	(1,435.3)	(1,361.8)	(3,773.7)	(4,077.6)	(4,528.5)	(5,598.2)	(7,258.8)	(5,599.2)	(3,926.9)	(1,504.3)	(1,348.7)	(42,800.0)
32	Total Mitigation		\$ (3,877.1)	\$ (14,136.9)	\$ (22,412.4)	\$ (5,215.3)	\$ (5,586.2)	\$ (7,674.0)	\$ (14,814.9)	\$ (21,566.5)	\$ (15,349.9)	\$ (5,911.7)	\$ (10,238.0)	\$ (3,534.6)	\$ (130,317.6)
33															
34	<u>GSMIP Incentive Sharing</u>		\$ 83.3	\$ 83.3	\$ 83.3	\$ 83.3	\$ 83.3	\$ 83.3	\$ 83.3	\$ 83.3	\$ 83.3	\$ 83.3	\$ 83.3	\$ 83.3	\$ 1,000.0
35															
36	<u>Core Market Administration Costs</u>		\$ 325.2	\$ 325.2	\$ 325.2	\$ 325.2	\$ 325.2	\$ 325.2	\$ 325.2	\$ 325.2	\$ 325.2	\$ 325.2	\$ 325.2	\$ 325.2	\$ 3,902.5
37	TOTAL MCRA COSTS	(\$000)	\$ 60,969.5	\$ 48,281.5	\$ 30,971.0	\$ 13,572.6	\$ (1,107.6)	\$ (5,881.0)	\$ (11,687.7)	\$ (14,351.6)	\$ (6,628.8)	\$ 10,655.7	\$ 36,887.1	\$ 61,677.6	\$ 223,358.5

(Line 12, 17, 26, 32, 34 & 36)

Notes:

- (a) Both propane costs and recoveries (commodity and midstream) for Revelstoke flow through in MCRA. That is, the propane costs to be recovered via midstream rates are net of the propane commodity recovery at the existing Commodity Cost Recovery Charge in Line 4.
- (b) The total cost of UAF is included as a component of gas purchased. Sales UAF costs are recovered via gas cost recovery rates, while T-Service UAF costs are recovered via delivery revenues.
- (c) Imbalance is composed of two components, Enbridge imbalance (difference between Enbridge metered and authorized deliveries) and Transportation imbalance (difference between the authorized receipts and customers' consumption or "burn"). For developing the forecast midstream costs opening imbalance amounts are forecast to be settled at the beginning of the prospective period. As imbalance amounts can be either a debit or credit value, and typically remain within a narrow range, FEI does not forecast future imbalance amounts.
- (d) The net impact to the MCRA related to the movement of commodity costs into or out of the Gas in Storage inventory account. Gas injections to storage result in credits to the MCRA, while withdrawals result in costs being debited to the MCRA.

Slight difference in totals due to rounding.

FORTISBC ENERGY INC. - MAINLAND AND VANCOUVER ISLAND SERVICE AREA
MCRA INCURRED MONTHLY ACTIVITIES FOR THE YEAR 2023
FORECAST PERIODS WITH FIVE-DAY AVERAGE FORWARD PRICES - NOVEMBER 9, 10, 12, 15, AND 16, 2021

Line No.	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
		Opening balance	Forecast Jan-23	Forecast Feb-23	Forecast Mar-23	Forecast Apr-23	Forecast May-23	Forecast Jun-23	Forecast Jul-23	Forecast Aug-23	Forecast Sep-23	Forecast Oct-23	Forecast Nov-23	Forecast Dec-23	2023 Total
1	MCRA COSTS	(\$000)													
2	<u>Midstream Commodity Related Costs</u>														
3	Total Costs of Propane		\$ 734.2	\$ 594.1	\$ 443.3	\$ 282.7	\$ 157.9	\$ 113.5	\$ 119.7	\$ 119.5	\$ 138.1	\$ 266.2	\$ 432.2	\$ 632.8	\$ 4,034.2
4	Propane Costs Recovered based on Commodity Rate ^(a)		(178.8)	(147.2)	(118.6)	(82.6)	(48.1)	(35.2)	(37.2)	(37.0)	(42.3)	(80.3)	(128.6)	(188.4)	(1,124.4)
5	Propane Inventory Adjustment		-	-	-	-	-	-	-	-	-	-	-	-	-
6	Propane Costs to be Recovered via Midstream Rates ^(a)		\$ 555.4	\$ 446.8	\$ 324.6	\$ 200.2	\$ 109.9	\$ 78.3	\$ 82.5	\$ 82.5	\$ 95.7	\$ 185.9	\$ 303.5	\$ 444.5	\$ 2,909.9
7	Midstream Natural Gas Costs before Hedging ^(b)		17,190.6	14,162.7	9,246.9	1,138.8	3,409.1	(580.6)	(610.4)	(613.0)	(603.4)	(643.5)	8,107.7	17,711.3	67,916.2
8	Hedging Cost / (Gain)		-	-	-	-	-	-	-	-	-	-	-	-	-
9	Imbalance ^(c)	\$ -	-	-	-	-	-	-	-	-	-	-	-	-	-
10	Company Use Gas Recovered from O&M		(966.8)	(761.9)	(649.8)	(455.0)	(255.1)	(225.7)	(171.1)	(114.0)	(159.1)	(239.2)	(511.1)	(830.3)	(5,339.0)
11	Storage Withdrawal / (Injection) Activity ^(d)		22,041.8	22,986.6	19,631.6	(2,023.0)	(18,201.2)	(16,390.0)	(15,437.2)	(12,029.0)	(11,401.9)	(4,539.3)	10,446.7	17,284.1	12,369.4
12	Total Midstream Commodity Related Costs		\$ 38,821.0	\$ 36,834.3	\$ 28,553.4	\$ (1,139.0)	\$ (14,937.3)	\$ (17,117.9)	\$ (16,136.2)	\$ (12,673.5)	\$ (12,068.6)	\$ (5,236.0)	\$ 18,346.9	\$ 34,609.6	\$ 77,856.5
13															
14	<u>Storage Related Costs</u>														
15	Storage Demand - Third Party Storage		\$ 2,559.2	\$ 2,540.8	\$ 2,553.3	\$ 2,582.7	\$ 3,971.3	\$ 3,955.1	\$ 3,961.4	\$ 3,957.3	\$ 3,925.5	\$ 3,803.8	\$ 2,543.1	\$ 2,566.7	\$ 38,920.2
16	On-System Storage - Mt. Hayes (LNG)		1,523.8	1,523.7	1,523.3	1,519.0	1,710.0	1,716.2	1,519.1	1,519.0	1,519.0	1,720.9	1,610.3	1,523.7	18,927.8
17	Total Storage Related Costs		\$ 4,083.0	\$ 4,064.5	\$ 4,076.6	\$ 4,101.6	\$ 5,681.2	\$ 5,671.3	\$ 5,480.5	\$ 5,476.2	\$ 5,444.5	\$ 5,524.6	\$ 4,153.4	\$ 4,090.4	\$ 57,847.9
18															
19	<u>Transportation Related Costs</u>														
20	Enbridge (BC Pipeline) - Westcoast Energy		\$ 15,950.5	\$ 15,757.0	\$ 15,873.8	\$ 13,475.0	\$ 13,528.9	\$ 13,431.0	\$ 13,462.5	\$ 13,577.3	\$ 13,506.1	\$ 13,488.3	\$ 15,770.7	\$ 16,036.2	\$ 173,857.4
21	TransCanada (Foothills BC)		503.0	503.0	503.0	379.1	379.1	379.1	379.1	379.1	379.1	379.1	503.0	503.0	5,168.9
22	TransCanada (NOVA Alta)		1,067.5	1,075.5	1,075.5	1,075.5	1,075.5	1,075.5	1,075.5	1,075.5	1,075.5	1,075.5	1,075.5	1,075.5	12,897.5
23	Northwest Pipeline		737.8	689.1	729.4	382.6	388.9	384.6	388.9	350.6	347.2	350.6	719.5	742.6	6,211.8
24	FortisBC Huntingdon Inc.		11.5	11.5	11.5	11.5	11.5	11.5	11.5	11.5	11.5	11.5	11.5	11.5	138.5
25	Southern Crossing Pipeline		1,107.0	1,107.0	1,107.0	1,107.0	1,107.0	1,107.0	1,107.0	1,107.0	1,107.0	1,107.0	1,107.0	1,107.0	13,284.1
26	Total Transportation Related Costs		\$ 19,377.4	\$ 19,143.1	\$ 19,300.3	\$ 16,430.8	\$ 16,491.0	\$ 16,388.7	\$ 16,424.6	\$ 16,501.0	\$ 16,426.4	\$ 16,412.0	\$ 19,187.2	\$ 19,475.8	\$ 211,558.2
27															
28	<u>Mitigation</u>														
29	Commodity Related Mitigation		\$ (1,540.9)	\$ (10,242.5)	\$ (17,596.9)	\$ (1,439.8)	\$ (1,484.9)	\$ (2,882.9)	\$ (8,291.1)	\$ (12,543.5)	\$ (8,885.7)	\$ (2,438.1)	\$ (7,261.0)	\$ (2,343.4)	\$ (76,950.6)
30	Storage Related Mitigation		-	-	-	-	-	-	-	-	-	-	-	-	-
31	Transportation Related Mitigation		(2,387.0)	(1,435.3)	(1,361.8)	(3,773.7)	(4,077.6)	(4,528.5)	(5,598.2)	(7,258.8)	(5,599.2)	(3,926.9)	(1,504.3)	(1,348.7)	(42,800.0)
32	Total Mitigation		\$ (3,927.9)	\$ (11,677.7)	\$ (18,958.6)	\$ (5,213.5)	\$ (5,562.5)	\$ (7,411.4)	\$ (13,889.4)	\$ (19,802.3)	\$ (14,484.9)	\$ (6,365.0)	\$ (8,765.3)	\$ (3,692.1)	\$ (119,750.6)
33															
34	<u>GSMIP Incentive Sharing</u>		\$ 83.3	\$ 83.3	\$ 83.3	\$ 83.3	\$ 83.3	\$ 83.3	\$ 83.3	\$ 83.3	\$ 83.3	\$ 83.3	\$ 83.3	\$ 83.3	\$ 1,000.0
35															-
36	<u>Core Market Administration Costs</u>		\$ 325.2	\$ 325.2	\$ 325.2	\$ 325.2	\$ 325.2	\$ 325.2	\$ 325.2	\$ 325.2	\$ 325.2	\$ 325.2	\$ 325.2	\$ 325.2	\$ 3,902.5
37	TOTAL MCRA COSTS	(\$000)	\$ 58,762.1	\$ 48,772.7	\$ 33,380.2	\$ 14,588.4	\$ 2,081.0	\$ (2,060.9)	\$ (7,712.0)	\$ (10,090.1)	\$ (4,274.1)	\$ 10,744.2	\$ 33,330.7	\$ 54,892.2	\$ 232,414.4
	(Line 12, 17, 26, 32, 34 & 36)														

Notes:

(a) Both propane costs and recoveries (commodity and midstream) for Revelstoke flow through in MCRA. That is, the propane costs to be recovered via midstream rates are net of the propane commodity recovery at the existing Commodity Cost Recovery Charge in Line 4.

(b) The total cost of UAF is included as a component of gas purchased. Sales UAF costs are recovered via gas cost recovery rates, while T-Service UAF costs are recovered via delivery revenues.

(c) Imbalance is composed of two components, Enbridge imbalance (difference between Enbridge metered and authorized deliveries) and Transportation imbalance (difference between the authorized receipts and customers' consumption or "burn"). For developing the forecast midstream costs opening imbalance amounts are forecast to be settled at the beginning of the prospective period. As imbalance amounts can be either a debit or credit value, and typically remain within a narrow range, FEI does not forecast future imbalance amounts.

(d) The net impact to the MCRA related to the movement of commodity costs into or out of the Gas in Storage inventory account. Gas injections to storage result in credits to the MCRA, while withdrawals result in costs being debited to the MCRA.

Slight difference in totals due to rounding.

FORTISBC ENERGY INC. - MAINLAND AND VANCOUVER ISLAND SERVICE AREA
STORAGE AND TRANSPORT RELATED CHARGES FLOW-THROUGH BY RATE SCHEDULE
FOR THE FORECAST PERIOD JAN 2022 TO DEC 2022
FIVE-DAY AVERAGE FORWARD PRICES - NOVEMBER 9, 10, 12, 15, AND 16, 2021

Alternative A
 Tab 2
 Page 7

Line	Particulars	Unit							For Information Only				
			Residential	Commercial	General	NGV	Total	MCRA Gas Costs	Seasonal	General	LNG	Term & Spot Gas	Off-System Interruptible
			RS-1	RS-2	RS-3	Firm RS-5	RS-6		RS-4	Interruptible RS-7	RS-46	Sales RS-14A	Sales RS-30
	(1)		(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
1	MCRA Sales Quantity (Natural Gas & Propane)	TJ	81,494.3	29,000.4	24,885.5	20,830.7	20.2	156,231.2	159.6	6,600.8	4,650.3	-	18,088.4
2													
3	Load Factor Adjusted Quantity												
4	Load Factor ^(a)	%	31.3%	30.5%	35.9%	51.6%	100.0%						
5	Load Factor Adjusted Quantity	TJ	260,660.3	95,059.5	69,403.0	40,362.7	20.2	465,505.8					
6	Load Factor Adjusted Volumetric Allocation	%	56.0%	20.4%	14.9%	8.7%	0.0%	100.0%					
7													
8	MCRA Cost of Gas - Load Factor Adjusted Allocation												
9	Midstream Commodity Related Costs (Net of Mitigation)	\$000	\$ (3,137.8)	\$ (1,144.3)	\$ (835.5)	\$ (485.9)	\$ (0.2)	\$ (5,603.6)				\$ -	\$ -
10	Midstream Commodity (Natural Gas) Related Costs		43,776.4	15,964.7	11,655.8	6,778.7	3.4	78,179.0				-	68,455.9
11	Propane Costs to be Recovered via Midstream Rates		2,091.4	762.7	556.8	323.8	0.2	3,734.9				-	-
12	Midstream Commodity Related Mitigation		(49,005.6)	(17,871.7)	(13,048.1)	(7,588.4)	(3.8)	(87,517.6)				-	(68,455.9)
13	Storage Related Costs (Net of Mitigation)	\$000	32,351.0	11,798.0	8,613.7	5,009.5	2.5	57,774.8				-	-
14	Storage Related Costs		32,351.0	11,798.0	8,613.7	5,009.5	2.5	57,774.8				-	-
15	Storage Related Mitigation		-	-	-	-	-	-				-	-
16	Transportation Related Costs (Net of Mitigation)	\$000	92,378.7	33,689.3	24,596.6	14,304.7	7.2	164,976.5				-	-
17	Transportation Related Costs		116,344.6	42,429.4	30,977.7	18,015.7	9.0	207,776.5				-	-
18	Transportation Related Mitigation		(23,965.9)	(8,740.1)	(6,381.1)	(3,711.1)	(1.9)	(42,800.0)				-	-
19	GSMIP Incentive Sharing	\$000	560.0	204.2	149.1	86.7	0.0	1,000.0				-	-
20	Core Market Administration Costs - MCRA 70%	\$000	2,185.2	796.9	581.8	338.4	0.2	3,902.5				-	-
21	Total Midstream Cost of Gas Allocated by Rate Class	\$000	\$ 124,337.2	\$ 45,344.2	\$ 33,105.8	\$ 19,253.4	\$ 9.7	\$ 222,050.2				\$ -	\$ -
22	T-Service UAF to be recovered via delivery revenues ^(b)							1,308.4					
23	Total MCRA Gas Costs ^(c)							\$ 223,358.5					
24	1/2 of Pre-Tax Amort. MCRA Deficit/(Surplus) as of Jan 1, 2022	\$000	\$ (12,586.3)	\$ (4,590.1)	\$ (3,351.2)	\$ (1,949.0)	\$ (1.0)	\$ (22,477.6)					
25													
26													
27	MCRA Cost of Gas Unitized							Average Costs					
28	Midstream Commodity Related Costs (Net of Mitigation)	\$/GJ	\$ (0.0385)	\$ (0.0395)	\$ (0.0336)	\$ (0.0233)	\$ (0.0120)	\$ (0.0359)					
29	Storage Related Costs (Net of Mitigation)	\$/GJ	0.3970	0.4068	0.3461	0.2405	0.1241	0.3698					
30	Transportation Related Costs (Net of Mitigation)	\$/GJ	1.1336	1.1617	0.9884	0.6867	0.3544	1.0560					
31	GSMIP Incentive Sharing	\$/GJ	0.0069	0.0070	0.0060	0.0042	0.0021	0.0064					
32	Core Market Administration Costs - MCRA 70%	\$/GJ	0.0268	0.0275	0.0234	0.0162	0.0084	0.0250					
33	MCRA Flow-Through Costs before MCRA deferral amortization	\$/GJ	\$ 1.5257	\$ 1.5636	\$ 1.3303	\$ 0.9243	\$ 0.4770	\$ 1.4213					
34	MCRA Deferral Amortization via Rate Rider 6	\$/GJ	\$ (0.1544)	\$ (0.1583)	\$ (0.1347)	\$ (0.0936)	\$ (0.0483)	\$ (0.1439)					
35													
36	TESTED January 1, 2022 Flow-through Storage and Transport Related Charges												
37			RS-1	RS-2	RS-3	RS-5	RS-6		Tariff Rate 5	Fixed Price Option Rate 5	Tariff Rate 5		
38	Storage and Transport Flow-Through		\$ 1.526	\$ 1.564	\$ 1.330	\$ 0.924	\$ 0.477		\$ 0.924	\$ 0.924	\$ 0.924		
39	Existing Storage and Transport (effective Jan 1, 2021)		1.350	1.373	1.148	0.830	0.418		0.830	0.830	0.830		
40	Increase / (Decrease)	\$/GJ	\$ 0.176	\$ 0.191	\$ 0.182	\$ 0.094	\$ 0.059		\$ 0.094	\$ 0.094	\$ 0.094		
41	Increase / (Decrease)	%	13.04%	13.91%	15.85%	11.33%	14.11%		11.33%	11.33%	11.33%		
42													
43	MCRA Rate Rider 6 Flow-Through		\$ (0.154)	\$ (0.158)	\$ (0.135)	\$ (0.094)	\$ (0.048)		\$ (0.094)	\$ (0.094)	\$ (0.094)		
44	Existing MCRA Rate Rider 6 (effective Jan 1, 2021)		0.047	0.047	0.040	0.029	0.014		0.029	0.029	0.029		
45	(Increase) / Decrease	\$/GJ	\$ (0.201)	\$ (0.205)	\$ (0.175)	\$ (0.123)	\$ (0.062)		\$ (0.123)	\$ (0.123)	\$ (0.123)		
46	(Increase) / Decrease	%	427.66%	436.17%	437.50%	424.14%	442.86%		424.14%	424.14%	424.14%		

Notes:

(a) Based on the historical 3-year (2018, 2019, and 2020 data) rolling average load factors for Rate Schedules 1, 2, 3 and 5.

(b) The total cost of UAF (Sales Rate Classes and T-Service) is included as a component of gas purchased. Sales UAF costs are recovered via gas cost recovery rates.

As the T-Service UAF costs are recovered via delivery revenues, they are excluded from the storage and transportation flow-through calculation.

(c) Reconciled to the Total MCRA Costs on Alternative A Tab 1, Page 7, Col. 3, Line 48, with monthly breakdown on Alternative A Tab 2, Page 7.1.

(d) Storage & Transport and MCRA Rate Rider 6 charges for RS-4, RS-6P-E360S, RS-7, and RS-46 are set at the RS-5 tariff rates. For midstream cost allocation purposes the RS-5 allocations include RS-4, RS-5, RS-6P-E360S, RS-7, and RS-46 forecast sales.

Slight differences in totals due to rounding.

FORTISBC ENERGY INC. - MAINLAND AND VANCOUVER ISLAND SERVICE AREA
MCRA INCURRED MONTHLY ACTIVITIES FOR THE PERIOD FROM JAN 2022 TO DEC 2022
FORECAST PERIODS WITH FIVE-DAY AVERAGE FORWARD PRICES - NOVEMBER 9, 10, 12, 15, AND 16, 2021

Alternative A

Tab 2

Page 7.1

Line	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
		Opening	Forecast Jan-22	Forecast Feb-22	Forecast Mar-22	Forecast Apr-22	Forecast May-22	Forecast Jun-22	Forecast Jul-22	Forecast Aug-22	Forecast Sep-22	Forecast Oct-22	Forecast Nov-22	Forecast Dec-22	Jan-22 to Dec-22 Total
1	MCRA COSTS	(\$000)													
2	<u>Midstream Commodity Related Costs</u>														
3	Total Costs of Propane		\$ 906.4	\$ 740.2	\$ 541.9	\$ 338.9	\$ 186.9	\$ 132.8	\$ 136.1	\$ 136.4	\$ 158.1	\$ 304.5	\$ 495.1	\$ 731.9	\$ 4,809.2
4	Propane Costs Recovered based on Commodity Rate ^(a)		(171.0)	(140.7)	(113.4)	(78.9)	(45.8)	(33.5)	(35.2)	(35.1)	(40.4)	(76.8)	(123.2)	(180.4)	(1,074.3)
5	Propane Inventory Adjustment		-	-	-	-	-	-	-	-	-	-	-	-	-
6	Propane Costs to be Recovered via Midstream Rates ^(a)		\$ 735.5	\$ 599.4	\$ 428.5	\$ 260.0	\$ 141.1	\$ 99.3	\$ 101.0	\$ 101.3	\$ 117.7	\$ 227.7	\$ 371.9	\$ 551.5	\$ 3,734.9
7	Midstream Natural Gas Costs before Hedging ^(b)		21,323.3	17,907.8	11,770.1	1,825.0	4,747.7	(247.3)	(252.8)	(255.3)	(241.4)	600.8	10,226.3	21,211.3	88,615.4
8	Hedging Cost / (Gain)		-	-	-	-	-	-	-	-	-	-	-	-	-
9	Imbalance ^(c)		-	-	-	-	-	-	-	-	-	-	-	-	-
10	Company Use Gas Recovered from O&M		(966.8)	(761.9)	(649.8)	(455.0)	(255.1)	(225.7)	(171.1)	(114.0)	(159.1)	(239.2)	(511.1)	(830.3)	(5,339.0)
11	Storage Withdrawal / (Injection) Activity ^(d)		20,236.3	21,409.9	18,402.1	(3,479.9)	(22,426.9)	(19,996.6)	(18,559.3)	(14,600.3)	(12,974.3)	(6,080.4)	13,627.7	20,652.8	(3,789.0)
12	Total Midstream Commodity Related Costs		\$ 41,328.2	\$ 39,155.2	\$ 29,951.0	\$ (1,849.9)	\$ (17,793.2)	\$ (20,370.3)	\$ (18,882.2)	\$ (14,868.2)	\$ (13,257.0)	\$ (5,491.2)	\$ 23,714.9	\$ 41,585.2	\$ 83,222.3
13															
14	<u>Storage Related Costs</u>														
15	Storage Demand - Third Party Storage		\$ 2,546.6	\$ 2,528.0	\$ 2,540.6	\$ 2,579.0	\$ 3,963.2	\$ 3,947.8	\$ 3,954.9	\$ 3,951.9	\$ 3,921.4	\$ 3,803.8	\$ 2,548.5	\$ 2,561.2	\$ 38,847.0
16	On-System Storage - Mt. Hayes (LNG)		1,523.8	1,523.7	1,523.3	1,519.0	1,710.0	1,716.2	1,519.1	1,519.0	1,519.0	1,720.9	1,610.3	1,523.7	18,927.8
17	Total Storage Related Costs		\$ 4,070.4	\$ 4,051.8	\$ 4,063.8	\$ 4,098.0	\$ 5,673.2	\$ 5,664.0	\$ 5,474.0	\$ 5,470.9	\$ 5,440.3	\$ 5,524.6	\$ 4,158.8	\$ 4,084.9	\$ 57,774.8
18															
19	<u>Transportation Related Costs</u>														
20	Enbridge (BC Pipeline) - Westcoast Energy		\$ 15,720.3	\$ 15,532.4	\$ 15,649.3	\$ 13,279.7	\$ 13,332.1	\$ 13,237.1	\$ 13,268.6	\$ 13,383.5	\$ 13,312.2	\$ 13,304.3	\$ 15,546.1	\$ 15,811.8	\$ 171,377.3
21	TransCanada (Foothills BC)		460.4	460.4	460.4	346.9	346.9	346.9	346.9	346.9	346.9	346.9	460.4	460.4	4,730.4
22	TransCanada (NOVA Alta)		1,005.1	1,005.1	1,005.1	1,005.1	1,005.1	1,005.1	1,005.1	1,005.1	1,005.1	1,005.1	1,005.1	1,005.1	12,061.1
23	Northwest Pipeline		735.2	686.5	726.7	381.0	387.4	383.2	387.7	349.7	346.5	350.6	712.8	737.8	6,185.1
24	FortisBC Huntingdon Inc.		11.5	11.5	11.5	11.5	11.5	11.5	11.5	11.5	11.5	11.5	11.5	11.5	138.5
25	Southern Crossing Pipeline		1,107.0	1,107.0	1,107.0	1,107.0	1,107.0	1,107.0	1,107.0	1,107.0	1,107.0	1,107.0	1,107.0	1,107.0	13,284.1
26	Total Transportation Related Costs		\$ 19,039.5	\$ 18,802.9	\$ 18,960.1	\$ 16,131.2	\$ 16,190.1	\$ 16,090.8	\$ 16,126.9	\$ 16,203.8	\$ 16,129.3	\$ 16,125.4	\$ 18,842.9	\$ 19,133.6	\$ 207,776.5
27															
28	<u>Mitigation</u>														
29	Commodity Related Mitigation		\$ (1,490.1)	\$ (12,701.7)	\$ (21,050.6)	\$ (1,441.5)	\$ (1,508.6)	\$ (3,145.5)	\$ (9,216.7)	\$ (14,307.8)	\$ (9,750.7)	\$ (1,984.9)	\$ (8,733.7)	\$ (2,185.9)	\$ (87,517.6)
30	Storage Related Mitigation		-	-	-	-	-	-	-	-	-	-	-	-	-
31	Transportation Related Mitigation		(2,387.0)	(1,435.3)	(1,361.8)	(3,773.7)	(4,077.6)	(4,528.5)	(5,598.2)	(7,258.8)	(5,599.2)	(3,926.9)	(1,504.3)	(1,348.7)	(42,800.0)
32	Total Mitigation		\$ (3,877.1)	\$ (14,136.9)	\$ (22,412.4)	\$ (5,215.3)	\$ (5,586.2)	\$ (7,674.0)	\$ (14,814.9)	\$ (21,566.5)	\$ (15,349.9)	\$ (5,911.7)	\$ (10,238.0)	\$ (3,534.6)	\$ (130,317.6)
33															
34	<u>GSMIP Incentive Sharing</u>		\$ 83.3	\$ 83.3	\$ 83.3	\$ 83.3	\$ 83.3	\$ 83.3	\$ 83.3	\$ 83.3	\$ 83.3	\$ 83.3	\$ 83.3	\$ 83.3	\$ 1,000.0
35															
36	<u>Core Market Administration Costs</u>		\$ 325.2	\$ 325.2	\$ 325.2	\$ 325.2	\$ 325.2	\$ 325.2	\$ 325.2	\$ 325.2	\$ 325.2	\$ 325.2	\$ 325.2	\$ 325.2	\$ 3,902.5
37	TOTAL MCRA COSTS	(\$000)	\$ 60,969.5	\$ 48,281.5	\$ 30,971.0	\$ 13,572.6	\$ (1,107.6)	\$ (5,881.0)	\$ (11,687.7)	\$ (14,351.6)	\$ (6,628.8)	\$ 10,655.7	\$ 36,887.1	\$ 61,677.6	\$ 223,358.5
	(Line 12, 17, 26, 32, 34 & 36)														

Notes:

- (a) Both propane costs and recoveries (commodity and midstream) for Revelstoke flow through in MCRA. That is, the propane costs to be recovered via midstream rates are net of the propane commodity recovery at the existing Commodity Cost Recovery Charge in Line 4.
- (b) The total cost of UAF is included as a component of gas purchased. Sales UAF costs are recovered via gas cost recovery rates, while T-Service UAF costs are recovered via delivery revenues.
- (c) Imbalance is composed of two components, Enbridge imbalance (difference between Enbridge metered and authorized deliveries) and Transportation imbalance (difference between the authorized receipts and customers' consumption or "burn"). For developing the forecast midstream costs opening imbalance amounts are forecast to be settled at the beginning of the prospective period. As imbalance amounts can be either a debit or credit value, and typically remain within a narrow range, FEI does not forecast future imbalance amounts.
- (d) The net impact to the MCRA related to the movement of commodity costs into or out of the Gas in Storage inventory account. Gas injections to storage result in credits to the MCRA, while withdrawals result in costs being debited to the MCRA.

Slight difference in totals due to rounding.

FORTISBC ENERGY INC. - MAINLAND AND VANCOUVER ISLAND SERVICE AREA
CCRA MONTHLY BALANCES AT TESTED RATES BASED ON 24-MONTH AMORTIZATION PERIOD (AFTER ADJUSTMENTS FOR ENERGY DIFFERENCES)
FOR THE FORECAST PERIOD FROM JAN 2022 TO DEC 2023
FIVE-DAY AVERAGE FORWARD PRICES - November 9, 10, 12, 15, AND 16, 2021
\$(Millions)

Alternative A

Tab 3

Page 1

Line	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
		Recorded Jan-21	Recorded Feb-21	Recorded Mar-21	Recorded Apr-21	Recorded May-21	Recorded Jun-21	Recorded Jul-21	Recorded Aug-21	Recorded Sep-21	Recorded Oct-21	Projected Nov-21	Projected Dec-21	Jan-21 to Dec-21
1	CCRA Balance - Beginning (Pre-tax) ^(a)	\$ 10	\$ 8	\$ 13	\$ 15	\$ 14	\$ 13	\$ 16	\$ 25	\$ 32	\$ 40	\$ 41	\$ 63	\$ 10
2	Gas Costs Incurred	33	37	37	32	35	37	44	42	42	48	68	65	520
3	Revenue from APPROVED Recovery Rate	(35)	(32)	(35)	(33)	(36)	(34)	(35)	(35)	(34)	(47)	(46)	(48)	(450)
4	CCRA Balance - Ending (Pre-tax) ^(b)	\$ 8	\$ 13	\$ 15	\$ 14	\$ 13	\$ 16	\$ 25	\$ 32	\$ 40	\$ 41	\$ 63	\$ 81	\$ 81
5	Tax Rate	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%
6	CCRA Balance - Ending (After-tax) ^(c)	\$ 6	\$ 10	\$ 11	\$ 10	\$ 10	\$ 12	\$ 18	\$ 23	\$ 29	\$ 30	\$ 46	\$ 59	\$ 59
		Forecast Jan-22	Forecast Feb-22	Forecast Mar-22	Forecast Apr-22	Forecast May-22	Forecast Jun-22	Forecast Jul-22	Forecast Aug-22	Forecast Sep-22	Forecast Oct-22	Forecast Nov-22	Forecast Dec-22	Jan-22 to Dec-22
16	CCRA Balance - Beginning (Pre-tax) ^(a)	\$ 81	\$ 96	\$ 110	\$ 117	\$ 114	\$ 109	\$ 104	\$ 99	\$ 94	\$ 89	\$ 86	\$ 87	\$ 81
17	Gas Costs Incurred	64	58	56	44	43	42	43	44	41	45	48	52	581
18	Revenue from TESTED Recovery Rates	(48)	(44)	(48)	(47)	(48)	(47)	(48)	(48)	(47)	(48)	(47)	(48)	(571)
19	CCRA Balance - Ending (Pre-tax) ^(b)	\$ 96	\$ 110	\$ 117	\$ 114	\$ 109	\$ 104	\$ 99	\$ 94	\$ 89	\$ 86	\$ 87	\$ 91	\$ 91
20	Tax Rate	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%
21	CCRA Balance - Ending (After-tax) ^(c)	\$ 70	\$ 81	\$ 86	\$ 83	\$ 80	\$ 76	\$ 72	\$ 69	\$ 65	\$ 63	\$ 64	\$ 66	\$ 66
		Forecast Jan-23	Forecast Feb-23	Forecast Mar-23	Forecast Apr-23	Forecast May-23	Forecast Jun-23	Forecast Jul-23	Forecast Aug-23	Forecast Sep-23	Forecast Oct-23	Forecast Nov-23	Forecast Dec-23	Jan-23 to Dec-23
29	CCRA Balance - Beginning (Pre-tax) ^(a)	\$ 91	\$ 95	\$ 99	\$ 96	\$ 86	\$ 72	\$ 59	\$ 46	\$ 33	\$ 22	\$ 11	\$ 4	\$ 91
30	Gas Costs Incurred	53	48	46	37	35	34	36	36	36	38	41	45	486
31	Revenue from TESTED Recovery Rates	(49)	(44)	(49)	(47)	(49)	(47)	(49)	(49)	(47)	(49)	(47)	(49)	(577)
32	CCRA Balance - Ending (Pre-tax) ^(b)	\$ 95	\$ 99	\$ 96	\$ 86	\$ 72	\$ 59	\$ 46	\$ 33	\$ 22	\$ 11	\$ 4	\$ 0	\$ 0
33	Tax Rate	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%
34	CCRA Balance - Ending (After-tax) ^(c)	\$ 70	\$ 72	\$ 70	\$ 62	\$ 52	\$ 43	\$ 34	\$ 24	\$ 16	\$ 8	\$ 3	\$ 0	\$ 0

Notes:

(a) Pre-tax opening balances are restated based on current income tax rates, to reflect grossed-up after tax amounts.

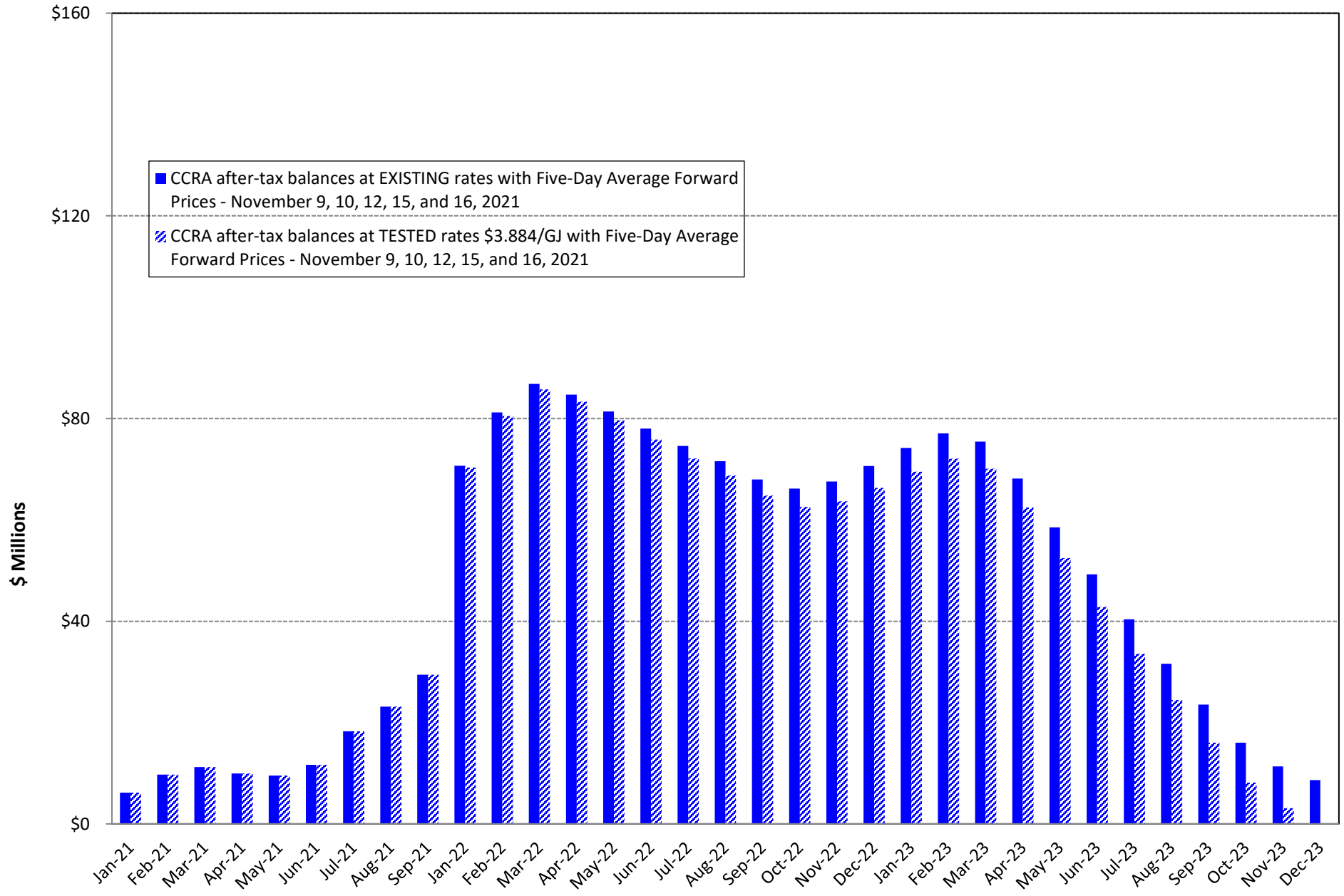
(b) For rate setting purposes CCRA pre-tax balances include grossed-up projected deferred interest of approximately \$0.2 million as at December 31, 2021.

(c) For rate setting purposes CCRA after tax balances are independently grossed-up to reflect pre-tax amounts.

Slight differences in totals due to rounding.

FortisBC Energy Inc. - Mainland and Vancouver Island Service Area
 CCRA After-Tax Monthly Balances
 Recorded to October 2021 and Forecast December 2023

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FORTISBC ENERGY INC. - MAINLAND AND VANCOUVER ISLAND SERVICE AREA
MCRA MONTHLY BALANCES AT TESTED COMMODITY COST RECOVERY CHARGE, STORAGE AND TRANSPORT CHARGES BASED ON 24-MONTH AMORTIZATION PERIOD
FOR THE FORECAST PERIOD FROM JAN 2022 TO DEC 2023
FIVE-DAY AVERAGE FORWARD PRICES - NOVEMBER 9, 10, 12, 15, AND 16, 2021
\$(Millions)

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Line	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
		Recorded	Recorded	Recorded	Recorded	Recorded	Recorded	Recorded	Recorded	Recorded	Recorded	Projected	Projected	Total
		Jan-21	Feb-21	Mar-21	Apr-21	May-21	Jun-21	Jul-21	Aug-21	Sep-21	Oct-21	Nov-21	Dec-21	2021
1														
2														
3														
4	MCRA Balance - Beginning (Pre-tax) ^(a)	\$ 20	\$ 5	\$ (10)	\$ (18)	\$ (22)	\$ (17)	\$ (15)	\$ (14)	\$ (17)	\$ (18)	\$ (23)	\$ (30)	\$ 20
5	2021 MCRA Activities													
6	Rate Rider 6													
7	Approved Amount to be amortized in 2021 \$ 7													
8	Rider 6 Amortization at APPROVED 2021 Rates	\$ (1)	\$ (1)	\$ (1)	\$ (1)	\$ (1)	\$ (0)	\$ (0)	\$ (0)	\$ (0)	\$ (1)	\$ (1)	\$ (1)	\$ (8)
9	Midstream Base Rates													
10	Gas Costs Incurred	\$ 36	\$ 44	\$ 29	\$ 11	\$ 1	\$ (9)	\$ (18)	\$ (21)	\$ (13)	\$ 10	\$ 32	\$ 61	\$ 163
11	Revenue from APPROVED Recovery Rates	(50)	(57)	(37)	(14)	4	12	19	18	12	(15)	(38)	(71)	(216)
12	Total Midstream Base Rates (Pre-tax)	\$ (14)	\$ (13)	\$ (8)	\$ (3)	\$ 5	\$ 3	\$ 1	\$ (3)	\$ (1)	\$ (4)	\$ (6)	\$ (10)	\$ (53)
13														
14	MCRA Cumulative Balance - Ending (Pre-tax) ^(b)	\$ 5	\$ (10)	\$ (18)	\$ (22)	\$ (17)	\$ (15)	\$ (14)	\$ (17)	\$ (18)	\$ (23)	\$ (30)	\$ (45)	\$ (45)
15	Tax Rate	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%
16														
17	MCRA Cumulative Balance - Ending (After-tax) ^(c)	\$ 4	\$ (7)	\$ (13)	\$ (16)	\$ (13)	\$ (11)	\$ (10)	\$ (12)	\$ (13)	\$ (17)	\$ (22)	\$ (33)	\$ (33)
18														
19														
20		Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Total
21		Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22	2022
22	MCRA Balance - Beginning (Pre-tax) ^(a)	\$ (45)	\$ (56)	\$ (63)	\$ (68)	\$ (68)	\$ (58)	\$ (45)	\$ (32)	\$ (20)	\$ (9)	\$ (6)	\$ (9)	\$ (45)
23	2022 MCRA Activities													
24	Rate Rider 6													
25														
26	Rider 6 Amortization at TESTED 2022 Rates \$ (22)	\$ 3	\$ 3	\$ 2	\$ 2	\$ 1	\$ 1	\$ 1	\$ 1	\$ 1	\$ 2	\$ 3	\$ 4	\$ 22
27	Midstream Base Rates													
28	Gas Costs Incurred	\$ 61	\$ 48	\$ 31	\$ 14	\$ (1)	\$ (6)	\$ (12)	\$ (14)	\$ (7)	\$ 11	\$ 37	\$ 62	\$ 223
29	Revenue from TESTED Recovery Rates	(75)	(59)	(38)	(16)	10	17	24	26	17	(9)	(43)	(78)	(223)
30	Total Midstream Base Rates (Pre-tax)	\$ (14)	\$ (10)	\$ (7)	\$ (2)	\$ 9	\$ 12	\$ 13	\$ 11	\$ 10	\$ 1	\$ (6)	\$ (16)	\$ 0
31														
32	MCRA Cumulative Balance - Ending (Pre-tax) ^(b)	\$ (56)	\$ (63)	\$ (68)	\$ (68)	\$ (58)	\$ (45)	\$ (32)	\$ (20)	\$ (9)	\$ (6)	\$ (9)	\$ (22)	\$ (22)
33	Tax Rate	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%
34														
35	MCRA Cumulative Balance - Ending (After-tax) ^(c)	\$ (41)	\$ (46)	\$ (49)	\$ (50)	\$ (42)	\$ (33)	\$ (23)	\$ (15)	\$ (6)	\$ (4)	\$ (7)	\$ (16)	\$ (16)
36														
37		Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Total
38		Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23	2023
39	MCRA Balance - Beginning (Pre-tax) ^(a)	\$ (22)	\$ (35)	\$ (43)	\$ (45)	\$ (44)	\$ (31)	\$ (15)	\$ 3	\$ 19	\$ 33	\$ 35	\$ 28	\$ (22)
40	2023 MCRA Activities													
41	Rate Rider 6													
42														
43	Rider 6 Amortization at TESTED 2022 Rates \$ (22)	\$ 3	\$ 3	\$ 2	\$ 2	\$ 1	\$ 1	\$ 1	\$ 1	\$ 1	\$ 2	\$ 3	\$ 4	\$ 23
44	Midstream Base Rates													
45	Gas Costs Incurred	\$ 59	\$ 49	\$ 33	\$ 15	\$ 2	\$ (2)	\$ (8)	\$ (10)	\$ (4)	\$ 11	\$ 33	\$ 55	\$ 232
46	Revenue from TESTED Recovery Rates	(75)	(59)	(38)	(16)	10	18	24	26	17	(10)	(43)	(79)	(225)
47	Total Midstream Base Rates (Pre-tax)	\$ (17)	\$ (11)	\$ (5)	\$ (1)	\$ 12	\$ 16	\$ 17	\$ 16	\$ 13	\$ 1	\$ (10)	\$ (24)	\$ 7
48														
49	MCRA Cumulative Balance - Ending (Pre-tax) ^(b)	\$ (35)	\$ (43)	\$ (45)	\$ (44)	\$ (31)	\$ (15)	\$ 3	\$ 19	\$ 33	\$ 35	\$ 28	\$ 8	\$ 8
50	Tax Rate	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%
51														
52	MCRA Cumulative Balance - Ending (After-tax) ^(c)	\$ (26)	\$ (31)	\$ (33)	\$ (32)	\$ (23)	\$ (11)	\$ 2	\$ 14	\$ 24	\$ 26	\$ 20	\$ 6	\$ 6

Notes:

(a) Pre-tax opening balances are restated based on current income tax rates, to reflect grossed-up after tax amounts.

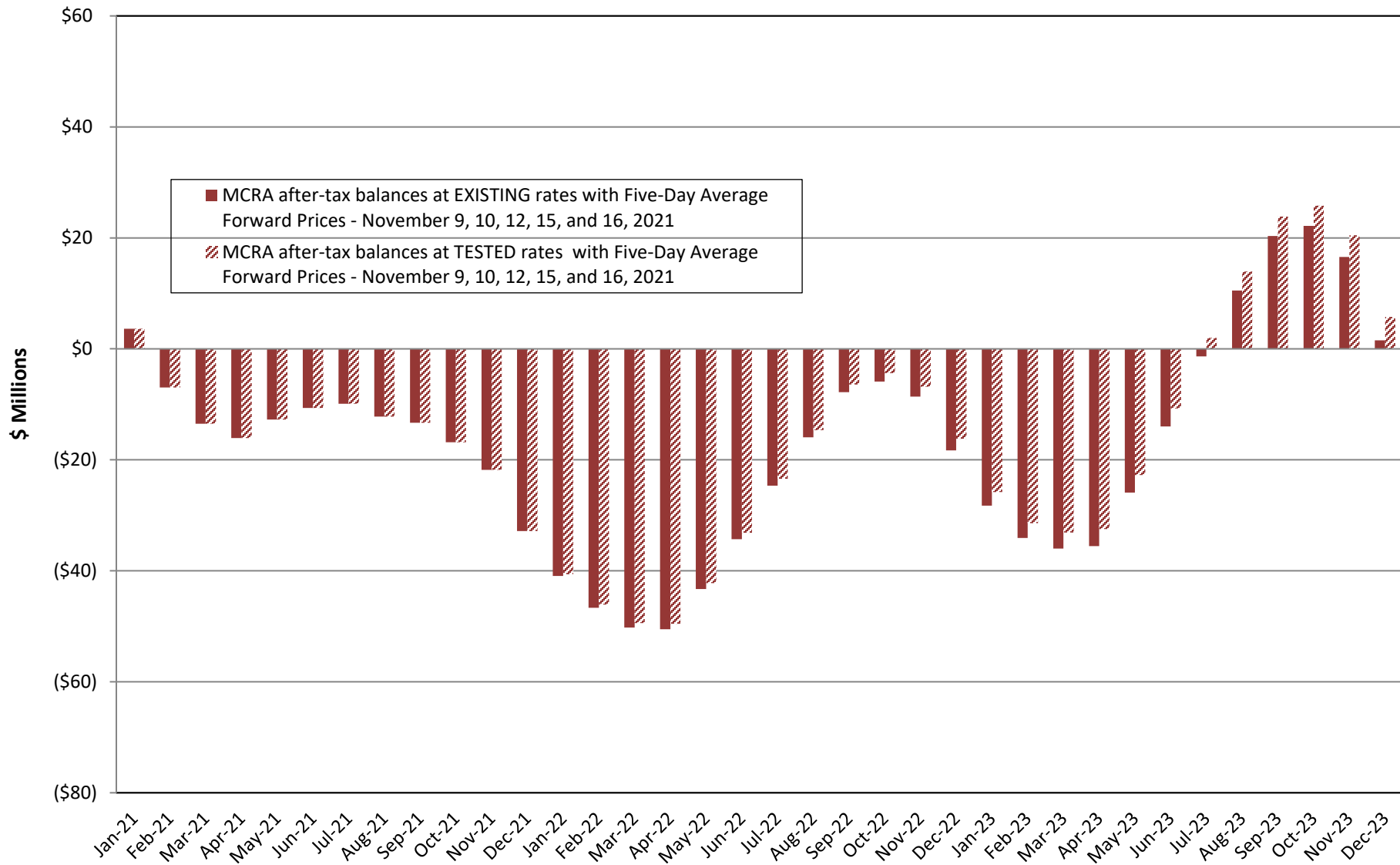
(b) For rate setting purposes MCRA pre-tax balances include grossed-up projected deferred interest of approximately \$3.6 million credit as at December 31, 2021.

(c) For rate setting purposes MCRA after-tax balances are independently grossed-up to reflect pre-tax amounts.

Slight differences in totals due to rounding.

FortisBC Energy Inc. - Mainland and Vancouver Island Service Area
 MCRA After-Tax Monthly Balances
 Recorded to October 2021 and Forecast to December 2023

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FORTISBC ENERGY INC.
SHORT TERM AND LONG TERM BIOMETHANE ENERGY RECOVERY CHARGE (BERC)
USING A COMMODITY COST RECOVER CHARGE FLOWTHROUGH-THROUGH BASED
ON A 24-MONTH AMORTIZATION PERIOD

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 Alt A BERC Rate Tables

Particulars	Short Term Contract	
BERC Rate effective date	<u>Jan 1, 2021</u>	<u>Jan 1, 2022</u>
Commodity Cost Recovery Charge	\$ 2.844	\$ 3.884
BC Carbon Tax	\$ 1.986	\$ 2.305
Premium	\$ 7.000	\$ 7.000
Short Term BERC Rate per GJ	\$ 11.830	\$ 13.189
	Long Term Contract	
BERC Rate effective date	<u>Jan 1, 2021</u>	<u>Jan 1, 2022</u>
Short Term BERC Rate per GJ	\$ 11.830	\$ 13.189
Less Discount of \$1.00 (for long term contract)	\$ (1.000)	\$ (1.000)
Theoretical calculation	\$ 10.830	\$ 12.189
Subject to a Minimum Contract Strike Price / GJ	\$ 10.000	\$ 10.000
Long Term BERC Rate per GJ	\$ 10.830	\$ 12.189

Notes: The Short Term and Long Term Biomethane Energy Recovery Charge (BERC) is based on a commodity rate calculated using a 24-month prospective period.

FORTISBC ENERGY INC.
SUMMARY OF BVA BALANCES AT EXISTING AND PROPOSED BIOMETHANE ENERGY RECOVERY CHARGE (BERC)
ACTUAL AND FORECAST ACTIVITY
(Amounts shown in \$000)

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Line No.	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
1		Recorded	Recorded	Recorded	Recorded	Recorded	Recorded	Recorded	Recorded	Recorded	Recorded	Forecast	Forecast	Total
2		Jan-21	Feb-21	Mar-21	Apr-21	May-21	Jun-21	Jul-21	Aug-21	Sep-21	Oct-21	Nov-21	Dec-21	2021
3	BVA Balance - Beginning (Pre-tax)	\$ -	\$ 346	\$ 635	\$ 1,273	\$ 1,917	\$ 2,813	\$ 3,587	\$ 4,613	\$ 6,834	\$ 8,810	\$ 12,065	\$ 13,266	\$ -
4	Costs Incurred	949	905	1,182	1,039	1,252	1,037	1,260	2,433	2,297	3,715	2,394	2,342	20,803
5	Revenue from Existing BERC Rate	(603)	(615)	(544)	(395)	(356)	(263)	(234)	(212)	(321)	(461)	(1,193)	(2,330)	(7,525)
6	BVA Balance - Ending (Pre-tax)	<u>\$ 346</u>	<u>\$ 635</u>	<u>\$ 1,273</u>	<u>\$ 1,917</u>	<u>\$ 2,813</u>	<u>\$ 3,587</u>	<u>\$ 4,613</u>	<u>\$ 6,834</u>	<u>\$ 8,810</u>	<u>\$ 12,065</u>	<u>\$ 13,266</u>	<u>\$ 13,278</u>	<u>\$ 13,278</u>
7														
8	BVA Balance - Ending (After Tax)	<u>\$ 252</u>	<u>\$ 464</u>	<u>\$ 929</u>	<u>\$ 1,399</u>	<u>\$ 2,053</u>	<u>\$ 2,618</u>	<u>\$ 3,368</u>	<u>\$ 4,989</u>	<u>\$ 6,432</u>	<u>\$ 8,808</u>	<u>\$ 9,684</u>	<u>\$ 9,693</u>	<u>\$ 9,693</u>
9														
10	Adjustment for Value of Unsold Biomethane at Proposed BERC Rate (After Tax)													\$ (1,124)
11	Balance to Transfer to BVA Rate Rider Account													<u>\$ 8,569</u>
12														
13		Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Total
14		Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22	2022
15	BVA Balance - Beginning (Pre-tax)	\$ 1,540	\$ 3,354	\$ 5,085	\$ 6,853	\$ 8,735	\$ 10,723	\$ 12,783	\$ 14,973	\$ 17,180	\$ 19,368	\$ 21,425	\$ 23,736	\$ 1,540
16	Costs Incurred	4,593	4,585	4,593	4,590	4,595	4,592	4,703	4,703	4,700	4,703	5,106	6,177	57,637
17	Revenue from Proposed BERC Rate	(2,778)	(2,854)	(2,825)	(2,708)	(2,607)	(2,532)	(2,513)	(2,496)	(2,512)	(2,646)	(2,795)	(2,927)	(32,192)
18	BVA Balance - Ending (Pre-tax)	<u>\$ 3,354</u>	<u>\$ 5,085</u>	<u>\$ 6,853</u>	<u>\$ 8,735</u>	<u>\$ 10,723</u>	<u>\$ 12,783</u>	<u>\$ 14,973</u>	<u>\$ 17,180</u>	<u>\$ 19,368</u>	<u>\$ 21,425</u>	<u>\$ 23,736</u>	<u>\$ 26,985</u>	<u>\$ 26,985</u>
19														
20	BVA Balance - Ending (After Tax)	<u>\$ 2,449</u>	<u>\$ 3,712</u>	<u>\$ 5,003</u>	<u>\$ 6,377</u>	<u>\$ 7,828</u>	<u>\$ 9,332</u>	<u>\$ 10,931</u>	<u>\$ 12,542</u>	<u>\$ 14,139</u>	<u>\$ 15,640</u>	<u>\$ 17,327</u>	<u>\$ 19,699</u>	<u>\$ 19,699</u>
21														
22	Adjustment for Value of Unsold Biomethane at Proposed BERC Rate (After Tax)													\$ (1,220)
23	Balance to Transfer to BVA Rate Rider Account													<u>\$ 18,479</u>
24														
25		Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Total
26		Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23	2023
27	BVA Balance - Beginning (Pre-tax)	\$ 1,672	\$ 3,492	\$ 5,961	\$ 8,606	\$ 11,188	\$ 13,773	\$ 16,380	\$ 19,874	\$ 23,639	\$ 28,535	\$ 36,365	\$ 44,170	\$ 1,672
28	Costs Incurred	6,988	7,879	8,037	7,861	7,792	7,769	8,643	8,906	10,055	13,122	13,206	13,218	113,478
29	Revenue from Proposed BERC Rate	(5,167)	(5,411)	(5,392)	(5,279)	(5,208)	(5,162)	(5,149)	(5,141)	(5,159)	(5,292)	(5,401)	(5,493)	(63,255)
30	BVA Balance - Ending (Pre-tax)	<u>\$ 3,492</u>	<u>\$ 5,961</u>	<u>\$ 8,606</u>	<u>\$ 11,188</u>	<u>\$ 13,773</u>	<u>\$ 16,380</u>	<u>\$ 19,874</u>	<u>\$ 23,639</u>	<u>\$ 28,535</u>	<u>\$ 36,365</u>	<u>\$ 44,170</u>	<u>\$ 51,895</u>	<u>\$ 51,895</u>
31														
32	BVA Balance - Ending (After Tax)	<u>\$ 2,549</u>	<u>\$ 4,351</u>	<u>\$ 6,282</u>	<u>\$ 8,168</u>	<u>\$ 10,054</u>	<u>\$ 11,957</u>	<u>\$ 14,508</u>	<u>\$ 17,257</u>	<u>\$ 20,831</u>	<u>\$ 26,546</u>	<u>\$ 32,244</u>	<u>\$ 37,883</u>	<u>\$ 37,883</u>
33														
34	Adjustment for Value of Unsold Biomethane at Proposed BERC Rate (After Tax)													\$ (6,108)
35	Balance to Transfer to BVA Rate Rider Account													<u>\$ 31,775</u>

Slight differences in totals due to rounding.

FORTISBC ENERGY INC.
COST RECOVERY BY RATE CLASS FOR BIOMETHANE
ACTUAL AND FORECAST ACTIVITY

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Line		Recorded Jan 21	Recorded Feb 21	Recorded Mar 21	Recorded Apr 21	Recorded May 21	Recorded Jun 21	Recorded Jul 21	Recorded Aug 21	Recorded Sep 21	Recorded Oct 21	Forecast Nov 21	Forecast Dec 21	Total 2021
1	Sales													
2	Residential	15,223	15,342	12,245	7,721	4,672	3,165	2,388	2,300	3,256	8,068	13,767	17,629	105,776
3	Commercial	5,265	7,871	5,507	3,353	1,707	1,342	545	1,025	1,010	2,686	4,609	76,833	111,753
4	On/Off System & Other	33,944	33,420	31,429	25,405	22,162	19,990	19,087	16,461	23,607	31,742	82,441	102,468	442,156
5	Total Sales	54,432	56,633	49,181	36,479	28,541	24,497	22,020	19,786	27,873	42,496	100,817	196,930	659,685
6														
7	Effective Rate (\$/GJ) \$ 11.407													
8	Cost Recovered													
9	Residential	\$ 179,998	\$ 181,588	\$ 144,878	\$ 91,346	\$ 55,274	\$ 37,473	\$ 28,252	\$ 27,219	\$ 38,529	\$ 95,472	162,869	208,558	\$ 1,251,457
10	Commercial	61,388	92,834	65,144	39,675	20,192	15,875	6,450	12,128	12,155	31,768	54,526	908,965	1,321,100
11	On/Off System & Other	361,491	340,441	334,357	263,628	280,726	209,713	199,027	172,265	269,929	333,308	975,310	1,212,237	4,952,432
12	Total Recovered	\$ 602,878	\$ 614,863	\$ 544,379	\$ 394,650	\$ 356,192	\$ 263,060	\$ 233,728	\$ 211,612	\$ 320,613	\$ 460,548	\$ 1,192,705	\$ 2,329,761	\$ 7,524,989
13														
14														
15		Forecast Jan 22	Forecast Feb 22	Forecast Mar 22	Forecast Apr 22	Forecast May 22	Forecast Jun 22	Forecast Jul 22	Forecast Aug 22	Forecast Sep 22	Forecast Oct 22	Forecast Nov 22	Forecast Dec 22	Total 2022
17	Sales													
18	Residential	16,092	15,853	12,769	8,563	4,517	3,515	3,089	2,787	3,687	9,394	13,747	17,603	111,616
19	Commercial	16,441	14,936	16,490	13,299	13,604	12,297	12,225	12,158	12,392	14,145	15,775	16,804	170,565
20	On/Off System & Other	178,112	185,572	184,907	183,460	179,562	176,126	175,186	174,280	174,386	177,073	182,390	187,549	2,158,604
21	Total Sales	210,646	216,361	214,166	205,322	197,683	191,938	190,499	189,225	190,465	200,612	211,911	221,956	2,440,784
22														
23	Proposed Rate (\$/GJ) \$ 13.189													
24	Cost Recovered													
25	Residential	\$ 212,241	\$ 209,086	\$ 168,417	\$ 112,942	\$ 59,581	\$ 46,365	\$ 40,736	\$ 36,762	\$ 48,627	\$ 123,896	\$ 181,312	\$ 232,172	\$ 1,472,138
26	Commercial	216,848	196,992	217,486	175,409	179,426	162,189	161,233	160,354	163,438	186,560	208,057	221,636	2,249,629
27	On/Off System & Other	2,349,177	2,447,567	2,438,797	2,419,705	2,368,300	2,322,975	2,310,583	2,298,634	2,300,032	2,335,472	2,405,592	2,473,636	28,470,470
28	Total Recovered	\$ 2,778,267	\$ 2,853,646	\$ 2,824,700	\$ 2,708,056	\$ 2,607,306	\$ 2,531,529	\$ 2,512,553	\$ 2,495,750	\$ 2,512,096	\$ 2,645,927	\$ 2,794,962	\$ 2,927,444	\$ 32,192,237
29														
30														
31		Forecast Jan 23	Forecast Feb 23	Forecast Mar 23	Forecast Apr 23	Forecast May 23	Forecast Jun 23	Forecast Jul 23	Forecast Aug 23	Forecast Sep 23	Forecast Oct 23	Forecast Nov 23	Forecast Dec 23	Total 2023
33	Sales													
34	Residential	18,812	18,532	14,928	10,011	5,281	4,110	3,611	3,258	4,310	10,982	16,071	20,579	130,483
35	Commercial	22,429	20,757	22,512	18,909	19,253	17,777	17,695	17,620	17,884	19,864	21,705	22,868	239,272
36	On/Off System & Other	350,529	370,947	371,370	371,335	370,325	369,511	369,107	368,885	368,972	370,424	371,711	373,047	4,426,163
37	Total Sales	391,770	410,237	408,810	400,254	394,859	391,397	390,413	389,763	391,166	401,270	409,486	416,493	4,795,918
38														
39	Proposed Rate (\$/GJ) \$ 13.189													
40	Cost Recovered													
41	Residential	\$ 248,118	\$ 244,429	\$ 196,886	\$ 132,033	\$ 69,652	\$ 54,203	\$ 47,622	\$ 42,977	\$ 56,846	\$ 144,839	\$ 211,960	\$ 271,417	\$ 1,720,981
42	Commercial	295,817	273,774	296,922	249,396	253,933	234,464	233,384	232,391	235,874	261,991	286,272	301,610	3,155,827
43	On/Off System & Other	4,623,237	4,892,533	4,898,113	4,897,644	4,884,330	4,873,587	4,868,265	4,865,337	4,866,485	4,885,635	4,902,603	4,920,224	58,377,994
44	Total Recovered	\$ 5,167,171	\$ 5,410,737	\$ 5,391,921	\$ 5,279,073	\$ 5,207,914	\$ 5,162,254	\$ 5,149,271	\$ 5,140,705	\$ 5,159,205	\$ 5,292,465	\$ 5,400,836	\$ 5,493,251	\$ 63,254,803

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SCHEDULE 1

RATE SCHEDULE 1: RESIDENTIAL SERVICE		EXISTING RATES OCTOBER 1, 2021	DELIVERY MARGIN AND COMMODITY RELATED CHARGES CHANGES	PROPOSED JANUARY 1, 2022 RATES ¹
Line No.	Particulars	Mainland and Vancouver Island	Mainland and Vancouver Island	Mainland and Vancouver Island
	(1)	(2)	(3)	(4)
1	<u>Delivery Margin Related Charges</u>			
2	Basic Charge per Day	\$0.4085	\$0.0000	\$0.4085
3	Rider 2 Clean Growth Innovation Fund Rate Rider per Day	\$0.0131	\$0.000	\$0.0131
4	Subtotal of per Day Delivery Margin Related Charges	\$0.4216	\$0.000	\$0.4216
5				
6				
7	Delivery Charge per GJ	\$4.915	\$0.540	\$5.455
8	Rider 3 BVA Rate Rider per GJ	\$0.022	\$0.037	\$0.059
9	Rider 5 RSAM per GJ	\$0.087	(\$0.075)	\$0.012
10	Subtotal of Per GJ Delivery Margin Related Charges	\$5.024	\$0.502	\$5.526
11				
12				
13	<u>Commodity Related Charges</u>			
14	Storage and Transport Charge per GJ	\$1.350	\$0.176	\$1.526
15	Rider 6 MCRA per GJ	\$0.047	(\$0.201)	(\$0.154)
18	Subtotal Storage and Transport Related Charges per GJ	\$1.397	(\$0.025)	\$1.372
19				
20	Cost of Gas (Commodity Cost Recovery Charge) per GJ	\$3.844	\$0.040	\$3.884

¹ Delivery rates, the BVA rate rider, and RSAM rate rider are proposed permanent effective January 1, 2022, pursuant to the FEI Annual Review for 2022 Delivery Rates Application.

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SCHEDULE 1B

RATE SCHEDULE 1B: RESIDENTIAL BIOMETHANE SERVICE		EXISTING RATES OCTOBER 1, 2021	DELIVERY MARGIN AND COMMODITY RELATED CHARGES CHANGES	PROPOSED JANUARY 1, 2022 RATES ¹
Line No.	Particulars	Mainland and Vancouver Island	Mainland and Vancouver Island	Mainland and Vancouver Island
	(1)	(2)	(3)	(4)
1	<u>Delivery Margin Related Charges</u>			
2	Basic Charge per Day	\$0.4085	\$0.0000	\$0.4085
3	Rider 2 Clean Growth Innovation Fund Rate Rider per Day	\$0.0131	\$0.000	\$0.0131
4	Subtotal of per Day Delivery Margin Related Charges	\$0.4216	\$0.000	\$0.4216
5				
6	Delivery Charge per GJ	\$4.915	\$0.540	\$5.455
7	Rider 3 BVA Rate Rider per GJ	\$0.022	\$0.037	\$0.059
8	Rider 5 RSAM per GJ	\$0.087	(\$0.075)	\$0.012
9	Subtotal of Per GJ Delivery Margin Related Charges	\$5.024	\$0.502	\$5.526
10				
11				
12	<u>Commodity Related Charges</u>			
13	Storage and Transport Charge per GJ	\$1.350	\$0.176	\$1.526
14	Rider 6 MCRA per GJ	\$0.047	(\$0.201)	(\$0.154)
17	Subtotal Storage and Transport Related Charges per GJ	\$1.397	(\$0.025)	\$1.372
18				
19				
20	Cost of Gas (Commodity Cost Recovery Charge) per GJ	\$3.844	\$0.040	\$3.884
21				
22	Cost of Biomethane per GJ	\$11.830	\$1.359	\$13.189
23	(Biomethane Energy Recovery Charge)			

¹ Delivery rates, the BVA rate rider, and RSAM rate rider are proposed permanent effective January 1, 2022, as set out in the FEI Annual Review for 2022 Delivery Rates Application.

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SCHEDULE 2

RATE SCHEDULE 2: SMALL COMMERCIAL SERVICE		EXISTING RATES OCTOBER 1, 2021	DELIVERY MARGIN AND COMMODITY RELATED CHARGES CHANGES	PROPOSED JANUARY 1, 2022 RATES ¹
Line No.	Particulars	Mainland and Vancouver Island	Mainland and Vancouver Island	Mainland and Vancouver Island
	(1)	(2)	(3)	(4)
1	<u>Delivery Margin Related Charges</u>			
2	Basic Charge per Day	\$0.9485	\$0.0000	\$0.9485
3	Rider 2 Clean Growth Innovation Fund Rate Rider per Day	\$0.0131	\$0.000	\$0.0131
4	Subtotal of per Day Delivery Margin Related Charges	\$0.9616	\$0.000	\$0.9616
5				
6	Delivery Charge per GJ	\$3.773	\$0.392	\$4.165
7	Rider 3 BVA Rate Rider per GJ	\$0.022	\$0.037	\$0.059
8	Rider 5 RSAM per GJ	\$0.087	(\$0.075)	\$0.012
9	Subtotal of Per GJ Delivery Margin Related Charges	\$3.882	\$0.354	\$4.236
10				
11				
12	<u>Commodity Related Charges</u>			
13	Storage and Transport Charge per GJ	\$1.373	\$0.191	\$1.564
14	Rider 6 MCRA per GJ	\$0.047	(\$0.205)	(\$0.158)
16	Subtotal Storage and Transport Related Charges per GJ	\$1.420	(\$0.014)	\$1.406
17				
18	Cost of Gas (Commodity Cost Recovery Charge) per GJ	\$3.844	\$0.040	\$3.884

¹ Delivery rates, the BVA rate rider, and RSAM rate rider are proposed permanent effective January 1, 2022, as set out in the FEI Annual Review for 2022 Delivery Rates Application.

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SCHEDULE 2B

RATE SCHEDULE 2B: SMALL COMMERCIAL BIOMETHANE SERVICE		EXISTING RATES OCTOBER 1, 2021	DELIVERY MARGIN AND COMMODITY RELATED CHARGES CHANGES	¹ PROPOSED JANUARY 1, 2022 RATES
Line No.	Particulars	Mainland and Vancouver Island	Mainland and Vancouver Island	Mainland and Vancouver Island
	(1)	(2)	(3)	(4)
1	<u>Delivery Margin Related Charges</u>			
2	Basic Charge per Day	\$0.9485	\$0.0000	\$0.9485
3	Rider 2 Clean Growth Innovation Fund Rate Rider per Day	\$0.0131	\$0.000	\$0.0131
4	Subtotal of per Day Delivery Margin Related Charges	\$0.9616	\$0.000	\$0.9616
5				
6	Delivery Charge per GJ	\$3.773	\$0.392	\$4.165
7	Rider 3 BVA Rate Rider per GJ	\$0.022	\$0.037	\$0.059
8	Rider 5 RSAM per GJ	\$0.087	(\$0.075)	\$0.012
9	Subtotal of Per GJ Delivery Margin Related Charges	\$3.882	\$0.354	\$4.236
10				
11				
12	<u>Commodity Related Charges</u>			
13	Storage and Transport Charge per GJ	\$1.373	\$0.191	\$1.564
14	Rider 6 MCRA per GJ	\$0.047	(\$0.205)	(\$0.158)
16	Subtotal Storage and Transport Related Charges per GJ	\$1.420	(\$0.014)	\$1.406
17				
18	Cost of Gas (Commodity Cost Recovery Charge) per GJ	\$3.844	\$0.040	\$3.884
19				
20	Cost of Biomethane per GJ	\$11.830	\$1.359	\$13.189
21	(Biomethane Energy Recovery Charge)			

¹ Delivery rates, the BVA rate rider, and RSAM rate rider are proposed permanent effective January 1, 2022, as set out in the FEI Annual Review for 2022 Delivery Rates Application.

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SCHEDULE 3

RATE SCHEDULE 3: LARGE COMMERCIAL SERVICE		EXISTING RATES OCTOBER 1, 2021	DELIVERY MARGIN AND COMMODITY RELATED CHARGES CHANGES	¹ PROPOSED JANUARY 1, 2022 RATES
Line No.	Particulars	Mainland and Vancouver Island	Mainland and Vancouver Island	Mainland and Vancouver Island
	(1)	(2)	(3)	(4)
1	<u>Delivery Margin Related Charges</u>			
2	Basic Charge per Day	\$4.7895	\$0.0000	\$4.7895
3	Rider 2 Clean Growth Innovation Fund Rate Rider per Day	\$0.0131	\$0.000	\$0.0131
4	Subtotal of per Day Delivery Margin Related Charges	\$4.8026	\$0.000	\$4.8026
5				
6	Delivery Charge per GJ	\$3.279	\$0.303	\$3.582
7	Rider 3 BVA Rate Rider per GJ	\$0.022	\$0.037	\$0.059
8	Rider 5 RSAM per GJ	\$0.087	(\$0.075)	\$0.012
9	Subtotal of Per GJ Delivery Margin Related Charges	\$3.388	\$0.265	\$3.653
10				
11				
12	<u>Commodity Related Charges</u>			
13	Storage and Transport Charge per GJ	\$1.148	\$0.182	\$1.330
14	Rider 6 MCRA per GJ	\$0.040	(\$0.175)	(\$0.135)
16	Subtotal Storage and Transport Related Charges per GJ	\$1.188	\$0.007	\$1.195
17				
18	Cost of Gas (Commodity Cost Recovery Charge) per GJ	\$3.844	\$0.040	\$3.884

¹ Delivery rates, the BVA rate rider, and RSAM rate rider are proposed permanent effective January 1, 2022, as set out in the FEI Annual Review for 2022 Delivery Rates Application.

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SCHEDULE 3B

RATE SCHEDULE 3B: LARGE COMMERCIAL BIOMETHANE SERVICE		EXISTING RATES OCTOBER 1, 2021	DELIVERY MARGIN AND COMMODITY RELATED CHARGES CHANGES	¹ PROPOSED JANUARY 1, 2022 RATES
Line No.	Particulars (1)	Mainland and Vancouver Island (2)	Mainland and Vancouver Island (3)	Mainland and Vancouver Island (4)
1	<u>Delivery Margin Related Charges</u>			
2	Basic Charge per Day	\$4.7895	\$0.0000	\$4.7895
3	Rider 2 Clean Growth Innovation Fund Rate Rider per Day	\$0.0131	\$0.000	\$0.0131
4	Subtotal of per Day Delivery Margin Related Charges	\$4.8026	\$0.000	\$4.8026
5				
6	Delivery Charge per GJ	\$3.279	\$0.303	\$3.582
7	Rider 3 BVA Rate Rider per GJ	\$0.022	\$0.037	\$0.059
8	Rider 5 RSAM per GJ	\$0.087	(\$0.075)	\$0.012
9	Subtotal of Per GJ Delivery Margin Related Charges	\$3.388	\$0.265	\$3.653
10				
11				
12	<u>Commodity Related Charges</u>			
13	Storage and Transport Charge per GJ	\$1.148	\$0.182	\$1.330
14	Rider 6 MCRA per GJ	\$0.040	(\$0.175)	(\$0.135)
15	Subtotal Storage and Transport Related Charges per GJ	\$1.188	\$0.007	\$1.195
16				
17	Cost of Gas (Commodity Cost Recovery Charge) per GJ	\$3.844	\$0.040	\$3.884
18				
19	Cost of Biomethane per GJ	\$11.830	\$1.359	\$13.189
20	(Biomethane Energy Recovery Charge)			

¹ Delivery rates, the BVA rate rider, and RSAM rate rider are proposed permanent effective January 1, 2022, as set out in the FEI Annual Review for 2022 Delivery Rates Application.

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SCHEDULE 4

RATE SCHEDULE 4: SEASONAL FIRM GAS SERVICE		EXISTING RATES OCTOBER 1, 2021	DELIVERY MARGIN AND COMMODITY RELATED CHARGES CHANGES	PROPOSED JANUARY 1, 2022 RATES ¹
Line No.	Particulars	Mainland and Vancouver Island	Mainland and Vancouver Island	Mainland and Vancouver Island
	(1)	(2)	(3)	(4)
1	<u>Delivery Margin Related Charges</u>			
2	Basic Charge per Day	\$14.4230	\$0.0000	\$14.4230
3	Rider 2 Clean Growth Innovation Fund Rate Rider per Day	\$0.0131	\$0.000	\$0.0131
4	Subtotal of per Day Delivery Margin Related Charges	\$14.4361	\$0.000	\$14.4361
5				
6	Delivery Charge per GJ			
7	(a) Off-Peak Period	\$1.536	\$0.187	\$1.723
8	(b) Extension Period	\$2.181	\$0.187	\$2.368
9				
10	Rider 3 BVA Rate Rider per GJ	\$0.022	\$0.037	\$0.059
11				
12	<u>Commodity Related Charges</u>			
13	Commodity Cost Recovery Charge per GJ			
14	(a) Off-Peak Period	\$3.844	\$0.040	\$3.884
15	(b) Extension Period	\$3.844	\$0.040	\$3.884
16				
17	Storage and Transport Charge per GJ			
18	(a) Off-Peak Period	\$0.830	\$0.094	\$0.924
19	(b) Extension Period	\$0.830	\$0.094	\$0.924
20				
21	Rider 6 MCRA per GJ	\$0.029	(\$0.123)	(\$0.094)
22				
23	Subtotal Commodity Related Charges per GJ			
24	(a) Off-Peak Period	\$4.703	\$0.011	\$4.714
25	(b) Extension Period	\$4.703	\$0.011	\$4.714
26				
27				
28				
29	Unauthorized Gas Charge per gigajoule			
30	during peak period			
31				
32				
33	Total Variable Cost per gigajoule between			
34	(a) Off-Peak Period	\$6.261	\$0.235	\$6.496
35	(b) Extension Period	\$6.906	\$0.235	\$7.141

¹ Delivery rates and the BVA rate rider are proposed permanent effective January 1, 2022, as set out in the FEI Annual Review for 2022 Delivery Rates Application.

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SCHEDULE 5

RATE SCHEDULE 5 GENERAL FIRM SERVICE		EXISTING RATES OCTOBER 1, 2021	DELIVERY MARGIN AND COMMODITY RELATED CHARGES CHANGES	¹ PROPOSED JANUARY 1, 2022 RATES
Line No.	Particulars	Mainland and Vancouver Island	Mainland and Vancouver Island	Mainland and Vancouver Island
	(1)	(2)	(3)	(4)
1	<u>Delivery Margin Related Charges</u>			
2	Basic Charge per Month	\$469.00	\$0.00	\$469.00
3	Rider 2 Clean Growth Innovation Fund Rate Rider per Month	\$0.40	\$0.00	\$0.40
4	Subtotal of per Month Delivery Margin Related Charges	\$469.40	\$0.00	\$469.40
5				
6	Demand Charge per Month per GJ of Daily Demand	\$25.605	\$2.306	\$27.911
7				
8	Delivery Charge per GJ	\$0.917	\$0.083	\$1.000
9				
10	Rider 3 BVA Rate Rider per GJ	\$0.022	\$0.037	\$0.059
11				
12				
13	<u>Commodity Related Charges</u>			
14	Cost of Gas (Commodity Cost Recovery Charge) per GJ	\$3.844	\$0.040	\$3.884
15	Storage and Transport Charge per GJ	\$0.830	\$0.094	\$0.924
16	Rider 6 MCRA per GJ	\$0.029	(\$0.123)	(\$0.094)
17	Subtotal Commodity Related Charges per GJ	\$4.703	\$0.011	\$4.714
18				
19				
20				
21				
22	Total Variable Cost per gigajoule	<u>\$5.642</u>	<u>\$0.131</u>	<u>\$5.773</u>

¹ Delivery rates and the BVA rate rider are proposed permanent effective January 1, 2022, as set out in the FEI Annual Review for 2022 Delivery Rates Application.

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SCHEDULE 5B

RATE SCHEDULE 5B: GENERAL FIRM BIOMETHANE SERVICE		EXISTING RATES OCTOBER 1, 2021	DELIVERY MARGIN AND COMMODITY RELATED CHARGES CHANGES	PROPOSED JANUARY 1, 2022 RATES ¹
Line No.	Particulars	Mainland and Vancouver Island	Mainland and Vancouver Island	Mainland and Vancouver Island
	(1)	(2)	(3)	(4)
1	<u>Delivery Margin Related Charges</u>			
2	Basic Charge per Month	\$469.00	\$0.00	\$469.00
3	Rider 2 Clean Growth Innovation Fund Rate Rider per Month	\$0.40	\$0.00	\$0.40
4	Subtotal of per Month Delivery Margin Related Charges	\$469.40	\$0.00	\$469.40
5				
6	Demand Charge per GJ	\$25.605	\$2.306	\$27.911
7				
8	Delivery Charge per GJ	\$0.917	\$0.083	\$1.000
9				
10	Rider 3 BVA Rate Rider per GJ	\$0.022	\$0.037	\$0.059
11				
12				
13	<u>Commodity Related Charges</u>			
14	Storage and Transport Charge per GJ	\$0.830	\$0.094	\$0.924
15	Rider 6 MCRA per GJ	\$0.029	(\$0.123)	(\$0.094)
16	Subtotal Storage and Transport Related Charges per GJ	\$0.859	(\$0.029)	\$0.830
17				
18	Cost of Gas (Commodity Cost Recovery Charge) per GJ	\$3.844	\$0.040	\$3.884
19				
20	Cost of Biomethane per GJ	\$11.830	\$1.359	\$13.189
21	(Biomethane Energy Recovery Charge)			

¹ Delivery rates and the BVA rate rider are proposed permanent effective January 1, 2022, as set out in the FEI Annual Review for 2022 Delivery Rates Application.

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SCHEDULE 6

RATE SCHEDULE 6: NATURAL GAS VEHICLE SERVICE		EXISTING RATES OCTOBER 1, 2021	DELIVERY MARGIN AND COMMODITY RELATED CHARGES CHANGES	¹ PROPOSED JANUARY 1, 2022 RATES
Line No.	Particulars	Mainland and Vancouver Island	Mainland and Vancouver Island	Mainland and Vancouver Island
	(1)	(2)	(3)	(4)
1	<u>Delivery Margin Related Charges</u>			
2	Basic Charge per Day	\$2.0041	\$0.0000	\$2.0041
3	Rider 2 Clean Growth Innovation Fund Rate Rider per Day	\$0.0131	\$0.000	\$0.0131
4	Subtotal of per Day Delivery Margin Related Charges	\$2.0172	\$0.000	\$2.0172
5				
6	Delivery Charge per GJ	\$3.206	\$0.240	\$3.446
7				
8	Rider 3 BVA Rate Rider per GJ	\$0.022	\$0.037	\$0.059
9				
10				
11	<u>Commodity Related Charges</u>			
12	Cost of Gas (Commodity Cost Recovery Charge) per GJ	\$3.844	\$0.040	\$3.884
13	Storage and Transport Charge per GJ	\$0.418	\$0.059	\$0.477
14	Rider 6 MCRA per GJ	\$0.014	(\$0.062)	(\$0.048)
15	Subtotal Commodity Related Charges per GJ	\$4.276	\$0.037	\$4.313
16				
17				
18	Total Variable Cost per gigajoule	\$7.504	\$0.314	\$7.818

¹ Delivery rates and the BVA rate rider are proposed permanent effective January 1, 2022, as set out in the FEI Annual Review for 2022 Delivery Rates Application.

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SCHEDULE 6P - Surrey

RATE SCHEDULE 6P: PUBLIC SERVICE - NATURAL GAS VEHICLE REFUELING SERVICE		EXISTING RATES OCTOBER 1, 2021	DELIVERY MARGIN AND COMMODITY RELATED CHARGES CHANGES	PROPOSED JANUARY 1, 2022 RATES ¹
Line No.	Particulars			
	(1)	(2)	(3)	(4)
1	Surrey Fueling Station			
2				
3	<u>Delivery Margin Related Charges</u>			
4	Delivery Charge per GJ	\$3.206	\$0.240	\$3.446
5	Rider 3 BVA Rate Rider per GJ	\$0.022	\$0.037	\$0.059
6	Subtotal of per Gigajoule Delivery Margin Related Charges	\$3.228	\$0.277	\$3.505
7				
8	<u>Commodity Related Charges</u>			
9	Cost of Gas (Commodity Cost Recovery Charge) per GJ	\$3.844	\$0.040	\$3.884
10	Storage and Transport Charge per GJ	\$0.418	\$0.059	\$0.477
11	Rider 6 MCRA per GJ	\$0.014	(\$0.062)	(\$0.048)
12	Subtotal Commodity Related Charges per GJ	\$4.276	\$0.037	\$4.313
13				
14				
15	<u>Station Service Related Charges</u>			
16	Compression Charge per gigajoule	\$8.441	\$0.000	\$8.441
17	Subtotal of per Gigajoule Station Service Related Charges	\$8.441	\$0.000	\$8.441
18				
19				
20	Total per Gigajoule Rate	<u>\$15.945</u>	<u>\$0.314</u>	<u>\$16.259</u>

¹ Delivery rates and the BVA rate rider are proposed permanent effective January 1, 2022, as set out in the FEI Annual Review for 2022 Delivery Rates Application.

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SCHEDULE 6P - 360S

RATE SCHEDULE 6P: PUBLIC SERVICE - NATURAL GAS VEHICLE REFUELING SERVICE				
Line No.	Particulars	EXISTING RATES OCTOBER 1, 2021	DELIVERY MARGIN AND COMMODITY RELATED CHARGES CHANGES	PROPOSED JANUARY 1, 2022 RATES ¹
	(1)	(2)	(3)	(4)
1	E360S Fueling Station			
2				
3	<u>Delivery Margin Related Charges</u>			
4	Delivery Charge per GJ	\$2.270	\$0.187	\$2.457
5	Rider 3 BVA Rate Rider per GJ	\$0.022	\$0.037	\$0.059
6	Subtotal of per Gigajoule Delivery Margin Related Charges	\$2.292	\$0.224	\$2.516
7				
8	<u>Commodity Related Charges</u>			
9	Cost of Gas (Commodity Cost Recovery Charge) per GJ	\$3.844	\$0.040	\$3.884
10	Storage and Transport Charge per GJ	\$0.830	\$0.094	\$0.924
11	Rider 6 MCRA per GJ	\$0.029	(\$0.123)	(\$0.094)
12	Subtotal Commodity Related Charges per GJ	\$4.703	\$0.011	\$4.714
13				
14				
15	<u>Station Service Related Charges</u>			
16	Capital Rate per gigajoule	\$3.090	\$0.000	\$3.090
17	O&M Rate per gigajoule	\$2.559	\$0.000	\$2.559
18	OH&M per gigajoule	\$0.520	\$0.000	\$0.520
19	Short Term Charge per gigajoule	\$1.000	\$0.000	\$1.000
20	Spot Charge per gigajoule	\$1.000	\$0.000	\$1.000
21	Host Fee per gigajoule	\$2.500	\$0.000	\$2.500
22	Subtotal of per Gigajoule Station Service Related Charges	\$10.669	\$0.000	\$10.669
23				
24				
25	Total per Gigajoule Rate	<u><u>\$17.664</u></u>	<u><u>\$0.235</u></u>	<u><u>\$17.899</u></u>

¹ Pursuant to BCUC Order G-200-20, Station Service Related Charges were approved on an interim basis effective August 19, 2021.
Delivery rates and the BVA rate rider are proposed permanent effective January 1, 2022, as set out in the FEI Annual Review for 2022 Delivery Rates Application.

FORTISBC ENERGY INC.
CALCULATION OF CUSTOMERS' RATES AND TARIFF CONTINUITY
PROPOSED JANUARY 1, 2022 RATES
BCUC ORDERS G-XXX-21 G-XXX-21

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SCHEDULE 7

RATE SCHEDULE 7: GENERAL INTERRUPTIBLE SERVICE		EXISTING RATES OCTOBER 1, 2021	DELIVERY MARGIN AND COMMODITY RELATED CHARGES CHANGES	PROPOSED JANUARY 1, 2022 RATES ¹
Line No.	Particulars	Mainland and Vancouver Island	Mainland and Vancouver Island	Mainland and Vancouver Island
	(1)	(2)	(3)	(4)
1	<u>Delivery Margin Related Charges</u>			
2	Basic Charge per Month	\$880.00	\$0.00	\$880.00
3	Rider 2 Clean Growth Innovation Fund Rate Rider per Month	\$0.40	\$0.00	\$0.40
4	Subtotal of per Month Delivery Margin Related Charges	\$880.40	\$0.00	\$880.40
5				
6	Delivery Charge per GJ	\$1.487	\$0.129	\$1.616
7				
8	Rider 3 BVA Rate Rider per GJ	\$0.022	\$0.037	\$0.059
9				
10	<u>Commodity Related Charges</u>			
11	Cost of Gas (Commodity Cost Recovery Charge) per GJ	\$3.844	\$0.040	\$3.884
12	Storage and Transport Charge per GJ	\$0.830	\$0.094	\$0.924
13	Rider 6 MCRA per GJ	\$0.029	(\$0.123)	(\$0.094)
14	Subtotal Commodity Related Charges per GJ	\$4.703	\$0.011	\$4.714
15				
16				
17	Total Variable Cost per gigajoule	\$6.212	\$0.177	\$6.389

¹ Delivery rates and the BVA rate rider are proposed permanent effective January 1, 2022, as set out in the FEI Annual Review for 2022 Delivery Rates Application.

FORTISBC ENERGY INC.
CALCULATION OF CUSTOMERS' RATES AND TARIFF CONTINUITY
PROPOSED JANUARY 1, 2022 RATES
BCUC ORDERS G-XXX-21 G-XXX-21

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SCHEDULE 46.1

RATE SCHEDULE 46: LNG SERVICE		EXISTING RATES OCTOBER 1, 2021	DELIVERY MARGIN AND COMMODITY RELATED CHARGES CHANGES	PROPOSED JANUARY 1, 2022 RATES ¹
Line No.	Particulars	Mainland and Vancouver Island	Mainland and Vancouver Island	Mainland and Vancouver Island
	(1)	(2)	(3)	(4)
1	<u>Dispensing Service Charges per GJ</u>			
2	LNG Facility Charge per GJ	\$4.11	\$0.00	\$4.11
3	Electricity Surcharge per GJ	\$1.02	\$0.00	\$1.02
4	LNG Spot Charge per GJ	\$5.38	\$0.00	\$5.38
5				
6				
7	<u>Commodity Related Charges</u>			
8	Storage and Transport Charge per GJ	\$0.830	\$0.094	\$0.924
9	Rider 6 MCRA per GJ	\$0.029	(\$0.123)	(\$0.094)
10	Subtotal Storage and Transport Related Charges per GJ	\$0.859	(\$0.029)	\$0.830
11				
12	Cost of Gas (Commodity Cost Recovery Charge) per GJ	\$3.844	\$0.040	\$3.884
13				
14	Cost of Biomethane per GJ	\$11.830	\$1.359	\$13.189
15	(Biomethane Energy Recovery Charge)			
16				
17				
18	Total Variable Cost per gigajoule (excluding LNG Spot Charge per GJ)	<u>\$9.833</u>	<u>\$0.011</u>	<u>\$9.844</u>

¹ FEI will apply for permanent Dispensing Service Charges effective January 1, 2022 under a separate application.

FORTISBC ENERGY INC.
DELIVERY MARGIN AND COMMODITY RELATED CHARGES CHANGES
BCUC ORDERS G-XXX-21 G-XXX-21
RATE SCHEDULE 1 - RESIDENTIAL SERVICE

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Line No.	Particular	EXISTING RATES OCTOBER 1, 2021			PROPOSED JANUARY 1, 2022 RATES			Annual Increase/Decrease		
		Quantity	Rate	Annual \$	Quantity	Rate	Annual \$	Rate	Annual \$	% of Previous Total Annual Bill
1	MAINLAND AND VANCOUVER ISLAND SERVICE AREA									
2	<u>Delivery Margin Related Charges</u>									
3	Basic Charge per Day	365.25	days x \$0.4085	= \$149.20	365.25	days x \$0.4085	= \$149.20	\$0.0000	\$0.0000	0.00%
4	Rider 2 Clean Growth Innovation Fund Rate Rider per Day	365.25	days x \$0.0131	= 4.78	365.25	days x \$0.0131	= 4.78	0.00	0.00	0.00%
5	Subtotal of per Day Delivery Margin Related Charges			\$153.98			\$153.98		\$0.00	0.00%
6										
7	Delivery Charge per GJ	90.0	GJ x \$4.915	= 442.3500	90.0	GJ x \$5.455	= 490.9500	\$0.540	\$48.6000	4.51%
8	Rider 3 BVA Rate Rider per GJ	90.0	GJ x \$0.022	= 1.9800	90.0	GJ x \$0.059	= 5.3100	\$0.037	3.3300	0.31%
9	Rider 5 RSAM per GJ	90.0	GJ x \$0.087	= 7.8300	90.0	GJ x \$0.012	= 1.0800	(\$0.075)	(6.7500)	-0.63%
10	Subtotal of Per GJ Delivery Margin Related Charges			\$452.16			\$497.34		\$45.18	4.19%
11										
12	<u>Commodity Related Charges</u>									
13	Storage and Transport Charge per GJ	90.0	GJ x \$1.350	= \$121.5000	90.0	GJ x \$1.526	= \$137.3400	\$0.176	\$15.8400	1.47%
14	Rider 6 MCRA per GJ	90.0	GJ x \$0.047	= 4.2300	90.0	GJ x (\$0.154)	= (13.8600)	(\$0.201)	(18.0900)	-1.68%
15	Subtotal Storage and Transport Related Charges per GJ			\$125.73			\$123.48		(\$2.25)	-0.21%
16										
17	Cost of Gas (Commodity Cost Recovery Charge) per GJ	90.0	GJ x \$3.844	= \$345.96	90.0	GJ x \$3.884	= \$349.56	\$0.040	\$3.6000	0.33%
18	Subtotal Commodity Related Charges per GJ			\$471.69			\$473.04		\$1.35	0.13%
19										
20	Total (with effective \$/GJ rate)	90.0	\$11.976	\$1,077.83	90.0	\$12.493	\$1,124.36	\$0.517	\$46.53	4.32%

Notes: Tariff rate schedule per GJ charges are set at 3 decimals. Individual tariff components are calculated and shown to 4 decimals; subtotal amounts, equivalent to the line items on customer bills, are rounded and shown to 2 decimals, consistent with actual invoice calculations.

Slight differences in totals due to rounding

FORTISBC ENERGY INC.
DELIVERY MARGIN AND COMMODITY RELATED CHARGES CHANGES
BCUC ORDERS G-XXX-21 G-XXX-21
RATE SCHEDULE 1B - RESIDENTIAL BIOMETHANE SERVICE

ALTERNATIVE A - TAB 8
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Line No.	Particular	EXISTING RATES OCTOBER 1, 2021			PROPOSED JANUARY 1, 2022 RATES			Annual Increase/Decrease		
		Quantity	Rate	Annual \$	Quantity	Rate	Annual \$	Rate	Annual \$	% of Previous Total Annual Bill
1	MAINLAND AND VANCOUVER ISLAND SERVICE AREA									
2	<u>Delivery Margin Related Charges</u>									
3	Basic Charge per Day	365.25	days x	\$0.4085 =	\$149.20	365.25	days x	\$0.4085 =	\$149.20	\$0.0000 \$0.00 0.00%
4	Rider 2 Clean Growth Innovation Fund Rate Rider per Day	365.25	days x	\$0.0131 =	4.78	365.25	days x	\$0.0131 =	4.78	\$0.000 0.00 0.00%
5	Subtotal of per Day Delivery Margin Related Charges				\$153.98				\$0.00	0.00%
6										
7	Delivery Charge per GJ	90.0	GJ x	\$4.915 =	442.3500	90.0	GJ x	\$5.455 =	490.9500	\$0.540 48.6000 4.23%
8	Rider 3 BVA Rate Rider per GJ	90.0	GJ x	\$0.022 =	1.9800	90.0	GJ x	\$0.059 =	5.3100	\$0.037 3.3300 0.29%
9	Rider 5 RSAM per GJ	90.0	GJ x	\$0.087 =	7.8300	90.0	GJ x	\$0.012 =	1.0800	(\$0.075) (6.7500) -0.59%
10	Subtotal of Per GJ Delivery Margin Related Charges				\$452.16				\$45.18	3.93%
11	<u>Commodity Related Charges</u>									
12	Storage and Transport Charge per GJ	90.0	GJ x	\$1.350 =	\$121.5000	90.0	GJ x	\$1.526 =	\$137.3400	\$0.176 \$15.8400 1.38%
13	Rider 6 MCRA per GJ	90.0	GJ x	\$0.047 =	4.2300	90.0	GJ x	(\$0.154) =	(13.8600)	(\$0.201) (18.0900) -1.57%
14	Subtotal Storage and Transport Related Charges per GJ				\$125.73				\$123.48	(\$2.25) -0.20%
15	Cost of Gas (Commodity Cost Recovery Charge) per GJ	90.0	GJ x 90% x	\$3.844 =	311.36	90.0	GJ x 90% x	\$3.884 =	314.60	\$0.040 3.24 0.28%
16	Cost of Biomethane	90.0	GJ x 10% x	\$11.830 =	106.47	90.0	GJ x 10% x	\$13.189 =	118.70	\$1.359 12.23 1.06%
17	Subtotal Commodity Related Charges				\$543.56				\$556.78	\$13.22 1.15%
18										
19	Total (with effective \$/GJ rate)	90.0		\$12.774	\$1,149.70	90.0		\$13.423	\$1,208.10	\$0.649 \$58.40 5.08%

Notes: Commodity Cost Recovery Related Charge is based on 90% of the Cost of Gas (Commodity Cost Related Charge) per GJ and 10% of the Cost of Biomethane per GJ.

Notes: Tariff rate schedule per GJ charges are set at 3 decimals. Individual tariff components are calculated and shown to 4 decimals; subtotal amounts, equivalent to the line items on customer bills, are rounded and shown to 2 decimals, consistent with actual invoice calculations.

Slight differences in totals due to rounding

FORTISBC ENERGY INC.
DELIVERY MARGIN AND COMMODITY RELATED CHARGES CHANGES
BCUC ORDERS G-XXX-21 G-XXX-21
RATE SCHEDULE 2 - SMALL COMMERCIAL SERVICE

ALTERNATIVE A - TAB 8
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Line No.	Particular	EXISTING RATES OCTOBER 1, 2021			PROPOSED JANUARY 1, 2022 RATES			Annual Increase/Decrease		
		Quantity	Rate	Annual \$	Quantity	Rate	Annual \$	Rate	Annual \$	% of Previous Total Annual Bill
1	MAINLAND AND VANCOUVER ISLAND SERVICE AREA									
2	<u>Delivery Margin Related Charges</u>									
3	Basic Charge per Day	365.25 days x	\$0.9485 =	\$346.44	365.25 days x	\$0.9485 =	\$346.44	\$0.0000	\$0.00	0.00%
4	Rider 2 Clean Growth Innovation Fund Rate Rider per Day	365.25 days x	\$0.0131 =	4.78	365.25 days x	\$0.0131 =	4.78	\$0.000	0.00	0.00%
5	Subtotal of per Day Delivery Margin Related Charges			\$351.22			\$351.22		\$0.00	0.00%
6										
7	Delivery Charge per GJ	340.0 GJ x	\$3.773 =	1,282.8200	340.0 GJ x	\$4.165 =	1,416.1000	\$0.392	133.2800	3.85%
8	Rider 3 BVA Rate Rider per GJ	340.0 GJ x	\$0.022 =	7.4800	340.0 GJ x	\$0.059 =	20.0600	\$0.037	12.5800	0.36%
9	Rider 5 RSAM per GJ	340.0 GJ x	\$0.087 =	29.5800	340.0 GJ x	\$0.012 =	4.0800	(\$0.075)	(25.5000)	-0.74%
10	Subtotal of Per GJ Delivery Margin Related Charges			\$1,319.88			\$1,440.24		\$120.36	3.48%
11										
12	<u>Commodity Related Charges</u>									
13	Storage and Transport Charge per GJ	340.0 GJ x	\$1.373 =	\$466.8200	340.0 GJ x	\$1.564 =	\$531.7600	\$0.191	\$64.9400	1.88%
14	Rider 6 MCRA per GJ	340.0 GJ x	\$0.047 =	15.9800	340.0 GJ x	(\$0.158) =	(53.7200)	(\$0.205)	(69.7000)	-2.01%
15	Subtotal Storage and Transport Related Charges per GJ			\$482.80			\$478.04		(\$4.76)	-0.14%
16										
17	Cost of Gas (Commodity Cost Recovery Charge) per GJ	340.0 GJ x	\$3.844 =	\$1,306.96	340.0 GJ x	\$3.884 =	\$1,320.56	\$0.040	\$13.60	0.39%
18	Subtotal Commodity Related Charges per GJ			\$1,789.76			\$1,798.60		\$8.84	0.26%
19										
20	Total (with effective \$/GJ rate)	340.0	\$10.179	\$3,460.86	340.0	\$10.559	\$3,590.06	\$0.380	\$129.20	3.73%

Notes: Tariff rate schedule per GJ charges are set at 3 decimals. Individual tariff components are calculated and shown to 4 decimals; subtotal amounts, equivalent to the line items on customer bills, are rounded and shown to 2 decimals, consistent with actual invoice calculations.

Slight differences in totals due to rounding

FORTISBC ENERGY INC.
DELIVERY MARGIN AND COMMODITY RELATED CHARGES CHANGES
BCUC ORDERS G-XXX-21 G-XXX-21
RATE SCHEDULE 2B-SMALL COMMERCIAL BIOMETHANE SERVICE

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Line No.	Particular	EXISTING RATES OCTOBER 1, 2021			PROPOSED JANUARY 1, 2022 RATES			Annual Increase/Decrease		
		Quantity	Rate	Annual \$	Quantity	Rate	Annual \$	Rate	Annual \$	% of Previous Total Annual Bill
1	MAINLAND AND VANCOUVER ISLAND SERVICE AREA									
2	<u>Delivery Margin Related Charges</u>									
3	Basic Charge per Day	365.25	days x	\$0.9485 =	\$346.44	365.25	days x	\$0.9485 =	\$346.44	\$0.0000 \$0.00 0.00%
4	Rider 2 Clean Growth Innovation Fund Rate Rider per Day	365.25	days x	\$0.0131 =	4.78	365.25	days x	\$0.0131 =	4.78	\$0.000 0.0000 0.00%
5	Subtotal of per Day Delivery Margin Related Charges				\$351.22				\$0.00	0.00%
6										
7	Delivery Charge per GJ	340.0	GJ x	\$3.773 =	1,282.8200	340.0	GJ x	\$4.165 =	1,416.1000	\$0.392 133.2800 3.57%
8	Rider 3 BVA Rate Rider per GJ	340.0	GJ x	\$0.022 =	7.4800	340.0	GJ x	\$0.059 =	20.0600	\$0.037 12.5800 0.34%
9	Rider 5 RSAM per GJ	340.0	GJ x	\$0.087 =	29.5800	340.0	GJ x	\$0.012 =	4.0800	(\$0.075) (25.5000) -0.68%
10	Subtotal of Per GJ Delivery Margin Related Charges				\$1,319.88				\$1,440.24	\$120.36 3.22%
11										
12	<u>Commodity Related Charges</u>									
13	Storage and Transport Charge per GJ	340.0	GJ x	\$1.373 =	\$466.8200	340.0	GJ x	\$1.564 =	\$531.7600	\$0.191 \$64.9400 1.74%
14	Rider 6 MCRA per GJ	340.0	GJ x	\$0.047 =	15.9800	340.0	GJ x	(\$0.158) =	(53.7200)	(\$0.205) (69.7000) -1.87%
16	Subtotal Storage and Transport Related Charges per GJ				\$482.80				\$478.04	(\$4.76) -0.13%
17	Cost of Gas (Commodity Cost Recovery Charge) per GJ	340.0	GJ x 90% x	\$3.844 =	\$1,176.2600	340.0	GJ x 90% x	\$3.884 =	\$1,188.5000	\$0.040 12.24 0.33%
18	Cost of Biomethane	340.0	GJ x 10% x	\$11.830 =	402.2200	340.0	GJ x 10% x	\$13.189 =	448.4300	\$1.359 46.21 1.24%
19	Subtotal Commodity Related Charges per GJ				\$2,061.28				\$2,114.97	\$53.69 1.44%
20	Total (with effective \$/GJ rate)	340.0		\$10.978	\$3,732.38	340.0		\$11.490	\$3,906.43	\$0.512 \$174.05 4.66%

Notes: Commodity Cost Recovery Related Charge is based on 90% of the Cost of Gas (Commodity Cost Related Charge) per GJ and 10% of the Cost of Biomethane per GJ.

Notes: Tariff rate schedule per GJ charges are set at 3 decimals. Individual tariff components are calculated and shown to 4 decimals; subtotal amounts, equivalent to the line items on customer bills, are rounded and shown to 2 decimals, consistent with actual invoice calculations.

Slight differences in totals due to rounding

FORTISBC ENERGY INC.
DELIVERY MARGIN AND COMMODITY RELATED CHARGES CHANGES
BCUC ORDERS G-XXX-21 G-XXX-21
RATE SCHEDULE 3 - LARGE COMMERCIAL SERVICE

ALTERNATIVE A - TAB 8
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Line No.	Particular	EXISTING RATES OCTOBER 1, 2021			PROPOSED JANUARY 1, 2022 RATES			Annual Increase/Decrease		
		Quantity	Rate	Annual \$	Quantity	Rate	Annual \$	Rate	Annual \$	% of Previous Total Annual Bill
1	MAINLAND AND VANCOUVER ISLAND SERVICE AREA									
2	<u>Delivery Margin Related Charges</u>									
3	Basic Charge per Day	365.25	days x	\$4.7895 =	\$1,749.36	365.25	days x	\$4.7895 =	\$1,749.36	\$0.0000 \$0.00 0.00%
4	Rider 2 Clean Growth Innovation Fund Rate Rider per Day	365.25	days x	\$0.0131 =	4.78	365.25	days x	\$0.0131 =	4.78	\$0.000 0.00 0.00%
5	Subtotal of per Day Delivery Margin Related Charges				\$1,754.14				\$0.00	0.00%
6										
7	Delivery Charge per GJ	3,770.0	GJ x	\$3.279 =	12,361.8300	3,770.0	GJ x	\$3.582 =	13,504.1400	\$0.303 1,142.3100 3.41%
8	Rider 3 BVA Rate Rider per GJ	3,770.0	GJ x	\$0.022 =	82.9400	3,770.0	GJ x	\$0.059 =	222.4300	\$0.037 139.4900 0.42%
9	Rider 5 RSAM per GJ	3,770.0	GJ x	\$0.087 =	327.9900	3,770.0	GJ x	\$0.012 =	45.2400	(\$0.075) (282.7500) -0.84%
10	Subtotal of Per GJ Delivery Margin Related Charges				\$12,772.76				\$999.05	2.98%
11										
12	<u>Commodity Related Charges</u>									
13	Storage and Transport Charge per GJ	3,770.0	GJ x	\$1.148 =	\$4,327.9600	3,770.0	GJ x	\$1.330 =	\$5,014.1000	\$0.182 \$686.1400 2.05%
14	Rider 6 MCRA per GJ	3,770.0	GJ x	\$0.040 =	150.8000	3,770.0	GJ x	(\$0.135) =	(508.9500)	(\$0.175) (659.7500) -1.97%
15	Subtotal Storage and Transport Related Charges per GJ				\$4,478.76				\$26.39	0.08%
16										
17	Cost of Gas (Commodity Cost Recovery Charge) per GJ	3,770.0	GJ x	\$3.844 =	\$14,491.88	3,770.0	GJ x	\$3.884 =	\$14,642.68	\$0.040 \$150.80 0.45%
18	Subtotal Commodity Related Charges per GJ				\$18,970.64				\$177.19	0.53%
19										
20	Total (with effective \$/GJ rate)	3,770.0		\$8.885	\$33,497.54	3,770.0		\$9.197	\$34,673.78	\$0.312 \$1,176.24 3.51%

Notes: Tariff rate schedule per GJ charges are set at 3 decimals. Individual tariff components are calculated and shown to 4 decimals; subtotal amounts, equivalent to the line items on customer bills, are rounded and shown to 2 decimals, consistent with actual invoice calculations.

Slight differences in totals due to rounding

FORTISBC ENERGY INC.
DELIVERY MARGIN AND COMMODITY RELATED CHARGES CHANGES
BCUC ORDERS G-XXX-21 G-XXX-21
RATE SCHEDULE 3B - LARGE COMMERCIAL BIOMETHANE SERVICE

ALTERNATIVE A - TAB 8
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Line No.	Particular	EXISTING RATES OCTOBER 1, 2021				PROPOSED JANUARY 1, 2022 RATES				Annual Increase/Decrease		
		Quantity		Rate	Annual \$	Quantity		Rate	Annual \$	Rate	Annual \$	% of Previous Total Annual Bill
1	MAINLAND AND VANCOUVER ISLAND SERVICE AREA											
2	<u>Delivery Margin Related Charges</u>											
3	Basic Charge per Day	365.25	days x	\$4.7895	= \$1,749.36	365.25	days x	\$4.7895	= \$1,749.36	\$0.0000	\$0.00	0.00%
4	Rider 2 Clean Growth Innovation Fund Rate Rider per Day	365.25	days x	\$0.0131	= 4.78	365.25	days x	\$0.0131	= 4.78	\$0.0000	0.00	0.00%
5	Subtotal of per Day Delivery Margin Related Charges				\$1,754.14				\$1,754.14		\$0.00	0.00%
6												
7	Delivery Charge per GJ	3,770.0	GJ x	\$3.279	= 12,361.8300	3,770.0	GJ x	\$3.582	= 13,504.1400	\$0.303	1,142.3100	3.13%
8	Rider 3 BVA Rate Rider per GJ	3,770.0	GJ x	\$0.022	= 82.9400	3,770.0	GJ x	\$0.059	= 222.4300	\$0.037	139.4900	0.38%
9	Rider 5 RSAM per GJ	3,770.0	GJ x	\$0.087	= 327.9900	3,770.0	GJ x	\$0.012	= 45.2400	(\$0.075)	(282.7500)	-0.77%
10	Subtotal of Per GJ Delivery Margin Related Charges				\$12,772.76				\$13,771.81		\$999.05	2.74%
11												
12	<u>Commodity Related Charges</u>											
13	Storage and Transport Charge per GJ	3,770.0	GJ x	\$1.148	= \$4,327.9600	3,770.0	GJ x	\$1.330	= \$5,014.1000	\$0.182	\$686.1400	1.88%
14	Rider 6 MCRA per GJ	3,770.0	GJ x	\$0.040	= 150.8000	3,770.0	GJ x	(\$0.135)	= (508.9500)	(\$0.175)	(659.7500)	-1.81%
16	Subtotal Storage and Transport Related Charges per GJ				\$4,478.76				\$4,505.15		\$26.39	0.07%
17	Cost of Gas (Commodity Cost Recovery Charge) per GJ	3,770.0	GJ x 90% x	\$3.844	= \$13,042.6900	3,770.0	GJ x 90% x	\$3.884	= \$13,178.4100	\$0.040	135.72	0.37%
18	Cost of Biomethane	3,770.0	GJ x 10% x	\$11.830	= 4,459.9100	3,770.0	GJ x 10% x	\$13.189	= 4,972.2500	\$1.359	512.34	1.40%
19	Subtotal Commodity Related Charges per GJ				\$21,981.36				\$22,655.81		\$674.45	1.85%
20												
21	Total (with effective \$/GJ rate)	3,770.0		\$9.684	\$36,508.26	3,770.0		\$10.128	\$38,181.76	\$0.444	\$1,673.50	4.58%

Notes: Commodity Cost Recovery Related Charge is based on 90% of the Cost of Gas (Commodity Cost Related Charge) per GJ and 10% of the Cost of Biomethane per GJ.

Notes: Tariff rate schedule per GJ charges are set at 3 decimals. Individual tariff components are calculated and shown to 4 decimals; subtotal amounts, equivalent to the line items on customer bills, are rounded and shown to 2 decimals, consistent with actual invoice calculations.

Slight differences in totals due to rounding

FORTISBC ENERGY INC.
DELIVERY MARGIN AND COMMODITY RELATED CHARGES CHANGES
BCUC ORDERS G-XXX-21 G-XXX-21
RATE SCHEDULE 4 - SEASONAL FIRM GAS SERVICE

ALTERNATIVE A - TAB 8
PAGE 7

Line No.	Particular	EXISTING RATES OCTOBER 1, 2021			PROPOSED JANUARY 1, 2022 RATES			Annual Increase/Decrease		
		Quantity	Rate	Annual \$	Quantity	Rate	Annual \$	Rate	Annual \$	% of Previous Total Annual Bill
1										
2	MAINLAND AND VANCOUVER ISLAND SERVICE AREA									
3	<u>Delivery Margin Related Charges</u>									
4	Basic Charge per Day	214	days x \$14.4230	= \$3,086.52	214	days x \$14.4230	= \$3,086.52	\$0.0000	\$0.00	0.00%
5	Rider 2 Clean Growth Innovation Fund Rate Rider per Day	214	days x \$0.0131	= 2.80	214	days x \$0.0131	= 2.80	\$0.000	0.00	0.00%
6	Subtotal of per Day Delivery Margin Related Charges			<u>\$3,089.32</u>			<u>\$3,089.32</u>		<u>\$0.00</u>	<u>0.00%</u>
7										
8	Delivery Charge per GJ									
9	(a) Off-Peak Period	7,960.0	GJ x \$1.536	= 12,226.5600	7,960.0	GJ x \$1.723	= 13,715.0800	\$0.187	1,488.5200	2.81%
10	(b) Extension Period	0.0	GJ x \$2.181	= 0.0000	0.0	GJ x \$2.368	= 0.0000	\$0.187	0.0000	0.00%
11	Rider 3 BVA Rate Rider per GJ	7,960.0	GJ x \$0.022	= 175.1200	7,960.0	GJ x \$0.059	= 469.6400	\$0.037	294.5200	0.56%
12	Subtotal of Per GJ Delivery Margin Related Charges			<u>\$12,401.68</u>			<u>\$14,184.72</u>		<u>\$1,783.04</u>	<u>3.37%</u>
13										
14	<u>Commodity Related Charges</u>									
15	Storage and Transport Charge per GJ									
16	(a) Off-Peak Period	7,960.0	GJ x \$0.830	= \$6,606.8000	7,960.0	GJ x \$0.924	= \$7,355.0400	\$0.094	748.2400	1.41%
17	(b) Extension Period	0.0	GJ x \$0.830	= 0.0000	0.0	GJ x \$0.924	= 0.0000	\$0.094	0.0000	0.00%
18	Rider 6 MCRA per GJ	7,960.0	GJ x \$0.029	= 230.8400	7,960.0	GJ x (\$0.094)	= (748.2400)	(\$0.123)	(979.0800)	-1.85%
19	Commodity Cost Recovery Charge per GJ									
20	(a) Off-Peak Period	7,960.0	GJ x \$3.844	= 30,598.2400	7,960.0	GJ x \$3.884	= 30,916.6400	\$0.040	318.4000	0.60%
21	(b) Extension Period	0.0	GJ x \$3.844	= 0.0000	0.0	GJ x \$3.884	= 0.0000	\$0.040	0.0000	0.00%
22										
23	Subtotal Cost of Gas (Commodity Related Charges) Off-Peak			<u>\$37,435.88</u>			<u>\$37,523.44</u>		<u>\$87.56</u>	<u>0.17%</u>
24										
25	Unauthorized Gas Charge During Peak Period (not forecast)									
26										
27	Total during Off-Peak Period	7,960.0		<u>\$52,926.88</u>	7,960.0		<u>\$54,797.48</u>		<u>\$1,870.60</u>	<u>3.53%</u>

Notes: Tariff rate schedule per GJ charges are set at 3 decimals. Individual tariff components are calculated and shown to 4 decimals; subtotal amounts, equivalent to the line items on customer bills, are rounded and shown to 2 decimals, consistent with actual invoice calculations.
Slight differences in totals due to rounding

FORTISBC ENERGY INC.
DELIVERY MARGIN AND COMMODITY RELATED CHARGES CHANGES
BCUC ORDERS G-XXX-21 G-XXX-21
RATE SCHEDULE 5 -GENERAL FIRM SERVICE

ALTERNATIVE A - TAB 8
PAGE 8

Line No.	Particular	EXISTING RATES OCTOBER 1, 2021			PROPOSED JANUARY 1, 2022 RATES			Annual Increase/Decrease		
		Quantity	Rate	Annual \$	Quantity	Rate	Annual \$	Rate	Annual \$	% of Previous Total Annual Bill
1										
2	MAINLAND AND VANCOUVER ISLAND SERVICE AREA									
3	<u>Delivery Margin Related Charges</u>									
4	Basic Charge per Month	12 months x	\$469.00 =	\$5,628.00	12 months x	\$469.00 =	\$5,628.00	\$0.00	\$0.00	0.00%
5	Rider 2 Clean Growth Innovation Fund Rate Rider per Month	12 months x	\$0.40 =	4.80	12 months x	\$0.40 =	4.80	\$0.00	0.00	0.00%
6	Subtotal of per Month Delivery Margin Related Charges			<u>\$5,632.80</u>			<u>\$5,632.80</u>		<u>\$0.00</u>	<u>0.00%</u>
7										
8	Demand Charge per Month per GJ of Daily Demand	69.2 GJ x	\$25.605 =	<u>\$21,262.39</u>	69.2 GJ x	\$27.911 =	<u>\$23,177.29</u>	\$2.306	<u>\$1,914.90</u>	<u>1.67%</u>
9										
10	Delivery Charge per GJ	15,520.0 GJ x	\$0.917 =	\$14,231.8400	15,520.0 GJ x	\$1.000 =	\$15,520.0000	\$0.083	\$1,288.1600	1.13%
11	Rider 3 BVA Rate Rider per GJ	15,520.0 GJ x	\$0.022 =	341.4400	15,520.0 GJ x	\$0.059 =	915.6800	\$0.037	574.2400	0.50%
12	Subtotal of Per GJ Delivery Margin Related Charges			<u>\$14,573.28</u>			<u>\$16,435.68</u>		<u>\$1,862.40</u>	<u>1.63%</u>
13										
14	<u>Commodity Related Charges</u>									
15	Storage and Transport Charge per GJ	15,520.0 GJ x	\$0.830 =	\$12,881.6000	15,520.0 GJ x	\$0.924 =	\$14,340.4800	\$0.094	\$1,458.8800	1.27%
16	Rider 6 MCRA per GJ	15,520.0 GJ x	\$0.029 =	450.0800	15,520.0 GJ x	(\$0.094) =	(1,458.8800)	(\$0.123)	(1,908.9600)	-1.67%
17	Commodity Cost Recovery Charge per GJ	15,520.0 GJ x	\$3.844 =	59,658.8800	15,520.0 GJ x	\$3.884 =	60,279.6800	\$0.040	620.8000	0.54%
18	Subtotal Gas Commodity Cost (Commodity Related Charge)			<u>\$72,990.56</u>			<u>\$73,161.28</u>		<u>\$170.72</u>	<u>0.15%</u>
19										
20	Total (with effective \$/GJ rate)	15,520.0	\$7.375	<u>\$114,459.03</u>	15,520.0	\$7.629	<u>\$118,407.05</u>	\$0.254	<u>\$3,948.02</u>	<u>3.45%</u>

Notes: Tariff rate schedule per GJ charges are set at 3 decimals. Individual tariff components are calculated and shown to 4 decimals; subtotal amounts, equivalent to the line items on customer bills, are rounded and shown to 2 decimals, consistent with actual invoice calculations.
Slight differences in totals due to rounding

FORTISBC ENERGY INC.
DELIVERY MARGIN AND COMMODITY RELATED CHARGES CHANGES
BCUC ORDERS G-XXX-21 G-XXX-21
RATE SCHEDULE 6 - NATURAL GAS VEHICLE SERVICE

ALTERNATIVE A - TAB 8
PAGE 9

Line No.	Particular	EXISTING RATES OCTOBER 1, 2021			PROPOSED JANUARY 1, 2022 RATES			Annual Increase/Decrease		
		Quantity	Rate	Annual \$	Quantity	Rate	Annual \$	Rate	Annual \$	% of Previous Annual Bill
1										
2	MAINLAND AND VANCOUVER ISLAND SERVICE AREA									
3	<u>Delivery Margin Related Charges</u>									
4	Basic Charge per Day	365.25	days x	\$2.0041 =	\$732.00	365.25	days x	\$2.0041 =	\$732.00	\$0.0000 \$0.00 0.00%
5	Rider 2 Clean Growth Innovation Fund Rate Rider per Day	365.25	days x	\$0.0131 =	4.7848	365.25	days x	\$0.0131 =	4.7848	\$0.000 0.0000 0.00%
6	Subtotal of per Day Delivery Margin Related Charges				\$736.78				\$0.00	0.00%
7										
8	Delivery Charge per GJ	1,730.0	GJ x	\$3.206 =	5,546.3800	1,730.0	GJ x	\$3.446 =	5,961.5800	\$0.240 415.2000 3.03%
9	Rider 3 BVA Rate Rider per GJ	1,730.0	GJ x	\$0.022 =	38.0600	1,730.0	GJ x	\$0.059 =	102.0700	\$0.037 64.0100 0.47%
10	Subtotal of Per GJ Delivery Margin Related Charges				\$5,584.44				\$479.21	3.49%
11										
12	<u>Commodity Related Charges</u>									
13	Storage and Transport Charge per GJ	1,730.0	GJ x	\$0.418 =	\$723.1400	1,730.0	GJ x	\$0.477 =	\$825.2100	\$0.059 \$102.0700 0.74%
14	Rider 6 MCRA per GJ	1,730.0	GJ x	\$0.014 =	24.2200	1,730.0	GJ x	(\$0.048) =	(83.0400)	(\$0.062) (107.2600) -0.78%
15	Commodity Cost Recovery Charge per GJ	1,730.0	GJ x	\$3.844 =	6,650.1200	1,730.0	GJ x	\$3.884 =	6,719.3200	\$0.040 69.2000 0.50%
16	Subtotal Cost of Gas (Commodity Related Charge)				\$7,397.48				\$64.01	0.47%
17										
18	Total (with effective \$/GJ rate)	1,730.0		\$7.930	\$13,718.70	1,730.0		\$8.244	\$14,261.92	\$0.314 \$543.22 3.96%

Notes: Tariff rate schedule per GJ charges are set at 3 decimals. Individual tariff components are calculated and shown to 4 decimals; subtotal amounts, equivalent to the line items on customer bills, are rounded and shown to 2 decimals, consistent with actual invoice calculations.
Slight differences in totals due to rounding

FORTISBC ENERGY INC.
DELIVERY MARGIN AND COMMODITY RELATED CHARGES CHANGES
BCUC ORDERS G-XXX-21 G-XXX-21
RATE SCHEDULE 7 - GENERAL INTERRUPTIBLE SERVICE

ALTERNATIVE A - TAB 8
PAGE 10

Line No.	Particular	EXISTING RATES OCTOBER 1, 2021			PROPOSED JANUARY 1, 2022 RATES			Annual Increase/Decrease		
		Quantity	Rate	Annual \$	Quantity	Rate	Annual \$	Rate	Annual \$	% of Previous Annual Bill
1										
2	MAINLAND AND VANCOUVER ISLAND SERVICE AREA									
3	<u>Delivery Margin Related Charges</u>									
4	Basic Charge per Month	12 months x	\$880.00 =	\$10,560.00	12 months x	\$880.00 =	\$10,560.00	\$0.00	\$0.00	0.00%
5	Rider 2 Clean Growth Innovation Fund Rate Rider per Month	12 months x	\$0.40 =	4.80	12 months x	\$0.40 =	4.80	\$0.00	0.00	0.00%
6	Subtotal of per Month Delivery Margin Related Charges			\$10,564.80			\$10,564.80		\$0.00	0.00%
7										
8	Delivery Charge per GJ	140,600.0 GJ x	\$1.487 =	\$209,072.2000	140,600.0 GJ x	\$1.616 =	\$227,209.6000	\$0.129	\$18,137.4000	2.05%
9	Rider 3 BVA Rate Rider per GJ	140,600.0 GJ x	\$0.022 =	3,093.2000	140,600.0 GJ x	\$0.059 =	8,295.4000	\$0.037	5,202.2000	0.59%
10	Subtotal of Per GJ Delivery Margin Related Charges			\$212,165.40			\$235,505.00		\$23,339.60	2.64%
11										
12	<u>Commodity Related Charges</u>									
13	Storage and Transport Charge per GJ	140,600.0 GJ x	\$0.830 =	\$116,698.0000	140,600.0 GJ x	\$0.924 =	\$129,914.4000	\$0.094	\$13,216.4000	1.50%
14	Rider 6 MCRA per GJ	140,600.0 GJ x	\$0.029 =	4,077.4000	140,600.0 GJ x	(\$0.094) =	(13,216.4000)	(\$0.123)	(17,293.8000)	-1.96%
15	Commodity Cost Recovery Charge per GJ	140,600.0 GJ x	\$3.844 =	540,466.4000	140,600.0 GJ x	\$3.884 =	546,090.4000	\$0.040	5,624.0000	0.64%
16	Subtotal Cost of Gas (Commodity Related Charge)			\$661,241.80			\$662,788.40		\$1,546.60	0.17%
17										
18	Total (with effective \$/GJ rate)	140,600.0	\$6.287	\$883,972.00	140,600.0	\$6.464	\$908,858.20	\$0.177	\$24,886.20	2.82%

Notes: Tariff rate schedule per GJ charges are set at 3 decimals. Individual tariff components are calculated and shown to 4 decimals; subtotal amounts, equivalent to the line items on customer bills, are rounded and shown to 2 decimals, consistent with actual invoice calculations.
Slight differences in totals due to rounding

FORTISBC ENERGY INC.
DELIVERY MARGIN AND COMMODITY RELATED CHARGES CHANGES
BCUC ORDERS G-XXX-21 G-XXX-21
RATE SCHEDULE 46 - LNG SERVICE

ALTERNATIVE A - TAB 8
PAGE 11

Line No.	Particular	EXISTING RATES OCTOBER 1, 2021			PROPOSED JANUARY 1, 2022 RATES			Annual Increase/Decrease		
		Quantity	Rate	Annual \$	Quantity	Rate	Annual \$	Rate	Annual \$	% of Previous Annual Bill
1										
2	MAINLAND AND VANCOUVER ISLAND SERVICE AREA									
3	<u>Dispensing Service Charges per GJ</u>									
4										
5	LNG Facility Charge per GJ	112,980.0	GJ x \$4.11 =	\$464,347.8000	112,980.0	GJ x \$4.11 =	\$464,347.8000	\$0.00	\$0.00	0.00%
6	Electricity Surcharge per GJ	112,980.0	GJ x \$1.02 =	115,239.6000	112,980.0	GJ x \$1.02 =	115,239.6000	\$0.000	0.0000	0.00%
7	LNG Spot Charge per GJ	0.0	GJ x \$5.38 =	0.0000	0.0	GJ x \$5.38 =	0.0000	\$0.000	0.0000	0.00%
8	Subtotal of Per GJ Delivery Margin Related Charges			\$579,587.40			\$579,587.40		\$0.00	0.00%
9										
10	<u>Commodity Related Charges</u>									
11	Storage and Transport Charge per GJ	112,980.0	GJ x \$0.830 =	\$93,773.4000	112,980.0	GJ x \$0.924 =	\$104,393.5200	\$0.094	\$10,620.1200	0.96%
12	Rider 6 MCRA per GJ	112,980.0	GJ x \$0.029 =	3,276.4200	112,980.0	GJ x (\$0.094) =	(10,620.1200)	(\$0.123)	(13,896.5400)	-1.25%
13	Commodity Cost Recovery Charge per GJ	112,980.0	GJ x \$3.844 =	434,295.1200	112,980.0	GJ x \$3.884 =	438,814.3200	\$0.040	4,519.2000	0.41%
14	Subtotal Cost of Gas (Commodity Related Charges)			\$531,344.94			\$532,587.72		\$1,242.78	0.11%
15										
16	Total (with effective \$/GJ rate)	112,980.0	\$9.833	\$1,110,932.34	112,980.0	\$9.844	\$1,112,175.12	\$0.011	\$1,242.78	0.11%

Notes: Tariff rate schedule per GJ charges are set at 3 decimals. Individual tariff components are calculated and shown to 4 decimals; subtotal amounts, equivalent to the line items on customer bills, are rounded and shown to 2 decimals, consistent with actual invoice calculations.
Slight differences in totals due to rounding

ORDER NUMBER

G-xx-xx

IN THE MATTER OF

the *Utilities Commission Act*, RSBC 1996, Chapter 473

and

FortisBC Energy Inc.

Application regarding its 2021 Fourth Quarter Gas Cost Report
and Rate Changes effective January 1, 2022
for the Mainland and Vancouver Island Service Area

BEFORE:

[Panel Chair]
Commissioner
Commissioner

on Date

ORDER

WHEREAS:

- A. On November 24, 2021, FortisBC Energy Inc. (FEI) filed its 2021 Fourth Quarter Report on the Commodity Cost Reconciliation Account (CCRA), Midstream Cost Reconciliation Account (MCRA), Biomethane Energy Recovery Charge (BERC) Rates, and Biomethane Variance Account (BVA) Annual Report for the Mainland and Vancouver Island service area based on the five-day average of November 9, 10, 12, 15, and 16, 2021 forward gas prices (Five-Day Average Forward Prices ending November 16, 2021) (altogether the Report);
- B. The British Columbia Utilities Commission (BCUC) established guidelines for gas cost rate setting in Letter L-5-01 dated February 5, 2001, then modified the guidelines in Letter L-40-11 dated May 19, 2011 and L-15-16 dated June 16, 2016 (together the Guidelines);
- C. By Order G-133-16 dated August 12, 2016, the BCUC directed FEI to file the BVA Annual Report concurrently with the fourth quarter CCRA and MCRA report setting out the Short Term BERC Rate and Long Term BERC Rate to be effective January 1st of each year;
- D. By Order G-314-20 dated December 3, 2020, the BCUC established the current midstream related charges and biomethane related charges effective January 1, 2021;
- E. By Order G-266-21, the BCUC approved the current Commodity Cost Recovery Charge (CCRC) for the Mainland and Vancouver Island service area at \$3.844 per gigajoule (\$/GJ) effective October 1, 2021;
- F. In the Report, using the Five-Day Average Forward Prices ending November 16, 2021, the CCRA is projected to have an after-tax deficit balance of approximately \$59 million at December 31, 2021. Based on the existing CCRC of \$3.844/GJ, FEI calculates the CCRA recovery-to-cost ratio to be 85.4 percent for the

following 12 months. FEI calculates the tested rate increase required to produce a 100 percent commodity recovery-to-cost ratio to be \$0.659/GJ, which exceeds the minimum rate change threshold set out in the Guidelines, and requests approval to flow-through the increase to the CCRC effective January 1, 2022;

- G. FEI calculates the existing Storage and Transport Charges will under recover the midstream costs in 2022 by approximately \$24 million, and requests approval to flow-through increases to the Storage and Transport Charge rates, effective January 1, 2022, as set out in the Report in the schedule at Tab 2, Page 7;
- H. FEI calculates a MCRA balance at existing rates of approximately \$33 million surplus after tax at December 31, 2021. Based on the one-half amortization of the MCRA cumulative balances in the following year's rates, FEI requests approval to set MCRA Rate Rider 6, effective January 1, 2022, as set out in the Report in the schedule at Tab 2, Page 7;
- I. The Report requests approval to increase the Short Term Contracts BERC Rate by \$1.978/GJ, from \$11.830/GJ to \$13.808/GJ, and to increase the Long Term Biomethane Contract Rate by \$1.978/GJ from \$10.830/GJ to \$12.808/GJ effective January 1, 2022 in accordance with Order G-133-16;
- J. The combined effects of the proposed FEI Annual Review for 2022 Delivery Rates effective January 1, 2022, and the proposed changes to the Commodity Cost Recovery Charge, Storage and Transport Charges and MCRA Rate Rider 6 as requested in the Report would increase the total annual bill for a typical Mainland and Vancouver Island residential customer with an average annual consumption of 90 gigajoules by approximately \$100 or 9.3 percent;
- K. The BCUC reviewed the Report and considers that the requested rate changes are warranted, and that Tab 5 and Tab 6 of the Report should be held confidential as requested by FEI, as they contain market sensitive information.

NOW THEREFORE pursuant to section 61(4) of the *Utilities Commission Act*, the British Columbia Utilities Commission orders as follows:

1. The BCUC approves the Commodity Cost Recovery Charge applicable to the Sales Rate Classes and Rate Schedule 46 LNG Service within the Mainland and Vancouver Island service area to increase \$0.659/GJ, from \$3.844/GJ to \$4.503/GJ, effective January 1, 2022.
2. The Storage and Transport Charges applicable to the Sales Rate Classes and Rate Schedule 46 LNG Service within the Mainland and Vancouver Island Service Area, effective January 1, 2022, are approved. The Storage and Transport Charge changes are set out in Appendix A of this Order.
3. The Midstream Cost Reconciliation Account Rate Rider 6 applicable to the Sales Rate Classes and Rate Schedule 46 LNG Service within the Mainland and Vancouver Island Service Area, effective January 1, 2022, are approved. The requested Midstream Cost Reconciliation Account Rate Rider 6 changes are set out in Appendix A of this Order.
4. The Biomethane Energy Recovery Charge applicable to all biomethane rate schedules and Rate Schedule 46 LNG Service within the Mainland and Vancouver Island Service Area is approved to increase the Short Term Contracts BERC Rate from \$11.830/GJ to \$13.808/GJ effective January 1, 2022.
5. The Long Term Biomethane Contract rate is approved to increase from \$10.830/GJ to \$12.808/GJ effective January 1, 2022.

6. FEI will notify all customers that are affected by the rate changes with a bill insert or bill message to be included with the next monthly gas billing.
7. The BCUC will hold confidential the information in Tab 5 and Tab 6 of the Fourth Quarter Report, as requested by FEI, as it contains market sensitive information.
8. FEI is directed to file with the BCUC revised tariff pages within 15 days of this order.

DATED at the City of Vancouver, in the Province of British Columbia, this (XX) day of (Month) 2021.

BY ORDER

(X. X. last name)
Commissioner

Attachment

Appendix A

FortisBC Energy Inc.
Application regarding its 2021 Fourth Quarter Gas Cost Report
and Rate Changes effective January 1, 2022
for Mainland and Vancouver Island Service Area

Midstream rate changes applicable to FortisBC Energy Inc. – Mainland and Vancouver Island Service Area
Effective January 1, 2022

		Residential		Commercial		Seasonal	General	NGV		General	LNG
	(\$/GJ)	RS-1/ 1B/ 1U	RS-2/ 2B/ 2U	RS-3/ 3B/ 3U	RS-4	RS-5/ 5B	RS-6P-E360S	RS-6/ 6P-Surrey	RS-7	RS-46	
Storage and Transport Charges											
Effective January 1, 2021	\$	1.350	\$ 1.373	\$ 1.148	\$ 0.830	\$ 0.830	\$ 0.830	\$ 0.418	\$ 0.830	\$ 0.830	
Flow-through changes		0.155	0.169	0.164	0.082	0.082	0.082	0.052	0.082	0.082	
Proposed for January 1, 2022	\$	1.505	\$ 1.542	\$ 1.312	\$ 0.912	\$ 0.912	\$ 0.912	\$ 0.470	\$ 0.912	\$ 0.912	
MCRA Rate Rider 6											
Effective January 1, 2021	\$	0.047	\$ 0.047	\$ 0.040	\$ 0.029	\$ 0.029	\$ 0.029	\$ 0.014	\$ 0.029	\$ 0.029	
Flow-through changes		(0.201)	(0.205)	(0.175)	(0.123)	(0.123)	(0.123)	(0.062)	(0.123)	(0.123)	
Proposed for January 1, 2022	\$	(0.154)	\$ (0.158)	\$ (0.135)	\$ (0.094)	\$ (0.094)	\$ (0.094)	\$ (0.048)	\$ (0.094)	\$ (0.094)	