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July 9, 2020

British Columbia Utilities Commission
Suite 410, 900 Howe Street
Vancouver, BC
V6Z 2N3

Attention: Ms. Marija Tresoglavic, Acting Commission Secretary

Dear Ms. Tresoglavic:

**Re: FortisBC Energy Inc. – Mainland and Vancouver Island Service Area
Commodity Cost Reconciliation Account (CCRA), Midstream Cost
Reconciliation Account (MCRA), and Commodity Rate Effective August 1, 2020
Revised Gas Cost Report – British Columbia Utilities Commission (BCUC)
Letter L-35-20**

On June 11, 2020, FortisBC Energy Inc. (FEI or the Company) filed with the BCUC its 2020 Second Quarter Gas Cost Report for the Mainland and Vancouver Island service area and proposed to maintain the commodity rate at the existing rate effective July 1, 2020. On June 19, 2020, the BCUC issued Letter L-35-20 accepting FEI's recommendation that the commodity rate remain unchanged effective July 1, 2020. The BCUC also accepted FEI's request to submit a revised gas cost report, no later than July 10, 2020, with proposed changes to the commodity rate to be effective August 1, 2020. In addition to presenting a rate change proposal based on the standard rate setting process, the BCUC directed FEI to provide alternative proposals to managing the CCRA.

Pursuant to BCUC Letter L-35-20, FEI hereby submits the attached Revised Gas Cost Report (the Revised Report). The gas cost forecast used within the attached report is based on the five-day average of the June 22, 23, 24, 25, and 26, 2020 forward prices (five-day average forward prices ending June 26, 2020).

CCRA Deferral Account and Standard Commodity Rate Setting Mechanism

Based on the five-day average forward prices ending June 26, 2020, the July 31, 2020 CCRA balance is projected to be approximately \$12 million deficit after tax. Further, based on the five-day average forward prices ending June 26, 2020, the gas purchase cost assumptions, and the forecast commodity cost recoveries at present rates for the 12-month period ending July 31, 2021, and accounting for the projected July 31, 2020 deferral balance,

the CCRA trigger ratio is calculated to be 68.0 percent (Tab 1, Page 2, Column 4, Line 7), which falls outside the deadband range of 95 percent to 105 percent. The rate increase that would produce a 100 percent commodity recovery-to-cost ratio is calculated to be \$0.730/GJ (Tab 1, Page 2, Column 5, Line 26), which falls outside the \$0.50/GJ minimum rate change threshold. The results of the two-criterion rate adjustment mechanism indicate that a rate change is required effective August 1, 2020. The indicated rate change, based on the standard 12-month prospective rate setting period, would increase the commodity rate from the existing \$1.549/GJ to \$2.279/GJ effective August 1, 2020, and equates to an annual bill for a typical Mainland and Vancouver Island residential customer with an average annual consumption of 90 GJ per year increasing by approximately \$66 or 8.3 percent.

The schedules at Tab 2, Pages 1 and 2, provide details of the recorded and forecast, based on the five-day average forward prices ending June 26, 2020, CCRA gas supply costs. The schedule at Tab 2, Page 3 provides the information related to the unitization of the forecast CCRA gas supply costs for the August 1, 2020 to July 31, 2021 prospective period.

Further, FEI notes that the tariff continuity and bill impact schedules provided at Tabs 4 and 5, including those for the various alternatives discussed below, also include the basic charge rate rider for the Clean Growth Innovation Fund. Pursuant to BCUC Order G-165-20, effective August 1, 2020 FEI will commence assessing a basic charge rate rider equalling approximately \$0.40 per month per customer as funding for FEI's Clean Growth Innovation Fund.

Other Commodity Rate Setting Alternatives

The BCUC, in Letter L-35-20, directed FEI to provide three alternative proposals to managing the CCRA, as well as any other alternatives FEI considered appropriate to include in the Revised Report. The three requested alternatives along with one other are described below.

- **Implementation of a commodity rate change cap (per Letter L-15-16)**

The \$1.00/GJ commodity rate change cap is not applicable to the commodity rate change calculated within the Revised Report. The commodity rate increase based on the full flow through of the under recovery of costs, using the five-day average forward prices ending June 26, 2020, is below the commodity rate change cap amount.

- **Minimum rate change of \$0.50/GJ increase**

Consistent with the alternative presented in its 2020 Second Quarter Gas Cost Report filed on June 11, 2020, FEI includes within the Revised Report at Alternative A – Tabs 3, 4, and 5, schedules showing the forecast deferral account balances and bill impacts based on the flow through of the minimum trigger amount \$0.50/GJ. The increase under Alternative A would increase the commodity rate from the existing \$1.549/GJ to \$2.049/GJ effective August 1, 2020, and excluding the impact of the basic charge rate rider equates to an annual bill for a typical Mainland and Vancouver Island residential customer with an average annual consumption of 90 GJ per year increasing by approximately \$45 or 5.7 percent.

- **Minimum recovery-to-cost ratio set at 95% of the deadband and the rate change meets the minimum rate change threshold of \pm \$0.50/GJ**

Attached at Alternative B – Tabs 3, 4, and 5, are schedules showing the forecast deferral account balances and bill impacts based on the flow through of a \$0.616/GJ increase which equates to a 95% recovery-to-cost ratio (as calculated at Alternative B – Tab 1, Page 2). The increase under Alternative B would increase the commodity rate from the existing \$1.549/GJ to \$2.165/GJ effective August 1, 2020, and excluding the impact of the basic charge rate rider equates to an annual bill for a typical Mainland and Vancouver Island residential customer with an average annual consumption of 90 GJ per year increasing by approximately \$55 or 7.0 percent.

- **Use of a 24-month prospective rate setting period**

Attached at Alternative C – Tabs 3, 4, and 5, are schedules showing the forecast deferral account balances and bill impacts based on the flow through of a \$0.718/GJ increase, calculated using a 24-month prospective rate setting period (as shown at Alternative C – Tab 1, Page 2) instead of the standard 12-month prospective rate setting period. The indicated rate change, based on a 24-month prospective rate setting period, would increase the commodity rate from the existing \$1.549/GJ to \$2.267/GJ effective August 1, 2020, and excluding the impact of the basic charge rate rider equates to an annual bill for a typical Mainland and Vancouver Island residential customer with an average annual consumption of 90 GJ per year increasing by approximately \$65 or 8.1 percent.

Discussion

The market supply-demand balance in Alberta has been tightening since the fall of 2019 when a revised tariff allowed shippers on TC Energy's NOVA Gas Transmission Ltd. system better access to Alberta gas storage. Throughout the 2019/20 winter and well into 2020, western Canadian supply has experienced some year-over-year reduction, especially given the recent oil price collapse which occurred in a period of strong demand due to a relatively cold winter in western Canada. Industrial and power demand have shown resilience despite the impact of COVID-19. Current forward market indications for the rest of 2020 and 2021 for AECO/NIT and Station 2 show prices are expected to remain higher than levels in 2019 and 2020 to date. This cost pressure on the procurement of commodity supply, and the already growing deficit in the CCRA deferral, indicate the current \$1.549/GJ Commodity Cost Recovery Charge will need to increase.

The BC government is taking a careful, phased approach to restarting the BC economy in the face of COVID-19 pandemic, through its four phase plan (the BC Restart Plan). BC entered Phase 3 of the BC Restart Plan on June 24; Phase 3 allows a further reopening of businesses, the province and the economy as additional restrictions are lifted.

The Company, in balancing the need for an increase in the commodity rate, while remaining mindful that customers continue to deal with the effects of the COVID-19 pandemic, recommends flowing through the indicated commodity rate increase in the wake of the province's move to Phase 3 of the BC Restart Plan. FEI seeks BCUC approval for an increase of \$0.730/GJ to the Commodity Cost Recovery Charge, from the existing rate of \$1.549/GJ to \$2.279/GJ, effective August 1, 2020.

Further, the Company believes the proposed August 1, 2020 commodity rate increase provides an appropriate balance at this time as it addresses the current CCRA deficit and

prospective under recovery of gas costs subsequent to the province's recent transition to Phase 3 of the BC Restart Plan. The annual bill impacts to customers from the proposed commodity rate increase under the standard rate setting mechanism are not that different from those under Alternative B (95% recovery-to-cost ratio) and Alternative C (24-month prospective rate setting period). Alternative A (minimum \$0.50/GJ increase) results in the least bill impact to customers but the continued under recovery of costs, based on the five-day average forward prices ending June 26, 2020, indicates the CCRA deficit will become increasingly larger in future quarters. Also, the use of a commodity rate change cap (per Letter L-15-16) is not applicable to the commodity rate change calculated within the Revised Report; the full flow through amount of \$0.730/GJ is below the \$1.00/GJ commodity rate change cap.

MCRA Deferral Account

The monthly MCRA deferral account balances are shown on the schedule provided at Tab 1, Page 3, at the existing rates. The MCRA balance at July 31, 2020, based on the five-day average forward prices ending June 26, 2020, is projected to be approximately \$11 million surplus after tax. Further, the MCRA balance at December 31, 2020 and December 31, 2021, based on the five-day average forward prices ending June 26, 2020 and at existing recovery rates, are projected to be approximately \$5 million surplus and \$10 million deficit after tax, respectively.

The schedules at Tab 2, Pages 4 and 5, provide details of MCRA gas supply costs for calendar 2020 and 2021 based on the five-day average forward prices ending June 26, 2020.

FEI will continue to monitor and report the MCRA balances consistent with the Company's position that midstream costs and recoveries be reported on a quarterly basis and, under normal circumstances, the storage and transport rates be adjusted on an annual basis with a January 1 effective date.

Summary

The Company requests BCUC approval to flow through a \$0.730/GJ increase to the Commodity Cost Recovery Charge at August 1, 2020, applicable to all affected sales rate classes and Rate Schedule 46 within the Mainland and Vancouver Island service area.

For comparative purposes, FEI provides at Tabs 4 and 5 the tariff continuity and bill impact schedules showing the combined effects of the proposed change to the Commodity Cost Recovery Charge, as well as the approved basic charge rate rider for FEI's Clean Growth Innovation Fund, effective August 1, 2020. The combined effects result in the annual bill for a typical Mainland and Vancouver Island residential customer with an average annual consumption of 90 GJ per year increasing by approximately \$70 or 8.9 percent.

FEI will continue to monitor the forward prices, and will report CCRA and MCRA balances in its 2020 Third Quarter Gas Cost Report.

We trust BCUC will find the attached to be in order. However, should any further information be required, please contact either Gurvinder Sidhu at 604-592-7675 or Brian Noel at 604-592-7467.

Sincerely,

FORTISBC ENERGY INC.

Original signed:

Doug Slater

Attachments

FORTISBC ENERGY INC. - MAINLAND AND VANCOUVER ISLAND SERVICE AREA
CCRA MONTHLY BALANCES AT EXISTING RATES (AFTER ADJUSTMENTS FOR ENERGY DIFFERENCES)
FOR THE FORECAST PERIOD FROM AUG 2020 TO JUL 2022
FIVE-DAY AVERAGE FORWARD PRICES - JUNE 22, 23, 24, 25, AND 26, 2020
\$(Millions)

Tab 1

Page 1

Line No.	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
		Recorded Jan-20	Recorded Feb-20	Recorded Mar-20	Recorded Apr-20	Recorded May-20	Projected Jun-20	Projected Jul-20						Jan-20 to Jul-20
1														
2														
3	CCRA Balance - Beginning (Pre-tax) ^(a)	\$ (15)	\$ (6)	\$ (0)	\$ 4	\$ 6	\$ 10	\$ 15						\$ (15)
4	Gas Costs Incurred	28	24	23	21	23	24	22						165
5	Revenue from APPROVED Recovery Rate	(19)	(18)	(19)	(19)	(19)	(19)	(19)						(132)
6	CCRA Balance - Ending (Pre-tax) ^(b)	\$ (6)	\$ (0)	\$ 4	\$ 6	\$ 10	\$ 15	\$ 16						\$ 16
7														
8	Tax Rate	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%						27.0%
9														
10	CCRA Balance - Ending (After-tax) ^(c)	\$ (4)	\$ (0)	\$ 3	\$ 5	\$ 8	\$ 11	\$ 12						\$ 12
11														
12														
13														
14		Forecast Aug-20	Forecast Sep-20	Forecast Oct-20	Forecast Nov-20	Forecast Dec-20	Forecast Jan-21	Forecast Feb-21	Forecast Mar-21	Forecast Apr-21	Forecast May-21	Forecast Jun-21	Forecast Jul-21	Aug-20 to Jul-21
15														
16	CCRA Balance - Beginning (Pre-tax) ^(a)	\$ 16	\$ 18	\$ 20	\$ 23	\$ 33	\$ 46	\$ 59	\$ 71	\$ 83	\$ 90	\$ 95	\$ 101	\$ 16
17	Gas Costs Incurred	21	21	22	29	32	33	30	31	26	25	24	26	319
18	Revenue from EXISTING Recovery Rates	(19)	(19)	(19)	(19)	(19)	(19)	(17)	(19)	(19)	(19)	(19)	(19)	(228)
19	CCRA Balance - Ending (Pre-tax) ^(b)	\$ 18	\$ 20	\$ 23	\$ 33	\$ 46	\$ 59	\$ 71	\$ 83	\$ 90	\$ 95	\$ 101	\$ 107	\$ 107
20														
21	Tax Rate	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%
22														
23	CCRA Balance - Ending (After-tax) ^(c)	\$ 13	\$ 14	\$ 17	\$ 24	\$ 33	\$ 43	\$ 52	\$ 60	\$ 65	\$ 69	\$ 73	\$ 78	\$ 78
24														
25														
26														
27		Forecast Aug-21	Forecast Sep-21	Forecast Oct-21	Forecast Nov-21	Forecast Dec-21	Forecast Jan-22	Forecast Feb-22	Forecast Mar-22	Forecast Apr-22	Forecast May-22	Forecast Jun-22	Forecast Jul-22	Aug-21 to Jul-22
28														
29	CCRA Balance - Beginning (Pre-tax) ^(a)	\$ 107	\$ 115	\$ 122	\$ 130	\$ 142	\$ 155	\$ 169	\$ 182	\$ 194	\$ 200	\$ 204	\$ 208	\$ 107
30	Gas Costs Incurred	27	26	28	31	33	34	30	32	25	24	23	25	339
31	Revenue from EXISTING Recovery Rates	(20)	(19)	(20)	(19)	(20)	(20)	(18)	(20)	(19)	(20)	(19)	(20)	(233)
32	CCRA Balance - Ending (Pre-tax) ^(b)	\$ 115	\$ 122	\$ 130	\$ 142	\$ 155	\$ 169	\$ 182	\$ 194	\$ 200	\$ 204	\$ 208	\$ 214	\$ 214
33														
34	Tax Rate	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%
35														
36	CCRA Balance - Ending (After-tax) ^(c)	\$ 84	\$ 89	\$ 95	\$ 103	\$ 113	\$ 124	\$ 133	\$ 142	\$ 146	\$ 149	\$ 152	\$ 156	\$ 156

Notes:

(a) Pre-tax opening balances are restated based on current income tax rates, to reflect grossed-up after tax amounts.

(b) For rate setting purposes CCRA pre-tax balances include grossed-up projected deferred interest of approximately \$2.4 million credit as at July 31, 2020.

(c) For rate setting purposes CCRA after-tax balances are independently grossed-up to reflect pre-tax amounts.

Slight differences in totals due to rounding.

FORTISBC ENERGY INC. - MAINLAND AND VANCOUVER ISLAND SERVICE AREA
CCRA RATE CHANGE TRIGGER MECHANISM
FOR THE FORECAST PERIOD AUG 2020 TO JUL 2021
FIVE-DAY AVERAGE FORWARD PRICES - JUNE 22, 23, 24, 25, AND 26, 2020

Tab 1
Page 2

Line No.	Particulars	Pre-Tax (\$Millions)	Forecast Energy (TJ)	Percentage	Unit Cost (\$/GJ)	Reference / Comment
	(1)	(2)	(3)	(4)	(5)	(6)
1	<u>CCRA RATE CHANGE TRIGGER RATIO</u>					
2	(a)					
3	Projected Deferral Balance at Aug 1, 2020	\$ 15.9				(Tab 1, Page 1, Col.14, Line 16)
4	Forecast Incurred Gas Costs - Aug 2020 to Jul 2021	\$ 319.4				(Tab 1, Page 1, Col.14, Line 17)
5	Forecast Recovery Gas Costs at Existing Recovery Rate - Aug 2020 to Jul 2021	\$ 227.9				(Tab 1, Page 1, Col.14, Line 18)
6						
7	CCRA = Forecast Recovered Gas Costs (Line 5)	= \$ 227.9		= 68.0%		
8	Ratio = Forecast Incurred Gas Costs (Line 4) + Projected CCRA Balance (Line 3)	\$ 335.3				Outside 95% to 105% deadband
9						
10						
11						
12						
13	<u>Existing Cost of Gas (Commodity Cost Recovery Rate), effective January 1, 2018</u>				\$ 1.549	
14						
15						
16						
17						
18	<u>CCRA RATE CHANGE THRESHOLD (+/- \$0.50/GJ)</u>					
19						
20	Forecast 12-month CCRA Baseload - Aug 2020 to Jul 2021		147,122			(Tab1, Page 7, Col.5, Line 11)
21	(a)					
22	Projected Deferral Balance at Aug 1, 2020	\$ 15.9			\$ 0.1082	(b)
23	Forecast 12-month CCRA Activities - Aug 2020 to Jul 2021	\$ 91.5			\$ 0.6219	(b)
24	(Over) / Under Recovery at Existing Rate	\$ 107.4				(Line 3 + Line 4 - Line 5)
25						
26	Proposed Rate (Decrease) / Increase				\$ 0.730	(b) Exceeds minimum +/- \$0.50/GJ threshold

Notes:

- (a) Pre-tax opening balances are restated based on current income tax rates, to reflect grossed-up after tax amounts.
(b) Commodity cost recovery rate in tariff is set at 3 decimal places. Individual rate components are shown to 4 decimals places.

Slight differences in totals due to rounding.

FORTISBC ENERGY INC. - MAINLAND AND VANCOUVER ISLAND SERVICE AREA
MCRA MONTHLY BALANCES AT EXISTING RATES (AFTER ADJUSTMENTS FOR ENERGY DIFFERENCES)
FOR THE FORECAST PERIOD FROM AUG 2020 TO DEC 2021
FIVE-DAY AVERAGE FORWARD PRICES - JUNE 22, 23, 24, 25, AND 26, 2020

Tab 1
Page 3

		\$(Millions)													
No.	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	
1															
2		Recorded	Recorded	Recorded	Recorded	Recorded	Projected	Projected	Forecast	Forecast	Forecast	Forecast	Forecast	Total	
3		Jan-20	Feb-20	Mar-20	Apr-20	May-20	Jun-20	Jul-20	Aug-20	Sep-20	Oct-20	Nov-20	Dec-20	2020	
4	MCRA Balance - Beginning (Pre-tax) ^(a)	\$ (20)	\$ (21)	\$ (19)	\$ (19)	\$ (16)	\$ (13)	\$ (12)	\$ (15)	\$ (14)	\$ (12)	\$ (11)	\$ (8)	\$ (20)	
5	2020 MCRA Activities														
6	Rate Rider 6 ^(d)														
7	Amount to be amortized in 2020	\$ (9)													
8	Rider 6 Amortization at APPROVED 2020 Rates	\$ 1	\$ 1	\$ 1	\$ 1	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 1	\$ 1	\$ 1	\$ 10	
9	Midstream Base Rates														
10	Gas Costs Incurred	\$ 38	\$ 33	\$ 28	\$ 13	\$ 0	\$ (5)	\$ (6)	\$ (8)	\$ (4)	\$ 9	\$ 28	\$ 39	\$ 163	
11	Revenue from APPROVED Recovery Rates	(40)	(32)	(29)	(11)	3	5	9	9	5	(8)	(26)	(39)	(154)	
12	Total Midstream Base Rates (Pre-tax)	\$ (2)	\$ 1	\$ (1)	\$ 1	\$ 3	\$ 0	\$ 2	\$ 0	\$ 2	\$ 1	\$ 1	\$ (0)	\$ 9	
13															
14	MCRA Cumulative Balance - Ending (Pre-tax) ^(b)	\$ (21)	\$ (19)	\$ (19)	\$ (16)	\$ (13)	\$ (12)	\$ (15)	\$ (14)	\$ (12)	\$ (11)	\$ (8)	\$ (7)	\$ (7)	
15	Tax Rate	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	
16															
17	MCRA Cumulative Balance - Ending (After-tax) ^(c)	\$ (15)	\$ (14)	\$ (14)	\$ (12)	\$ (9)	\$ (9)	\$ (11)	\$ (10)	\$ (9)	\$ (8)	\$ (6)	\$ (5)	\$ (5)	
18															
19		Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Total	
20		Jan-21	Feb-21	Mar-21	Apr-21	May-21	Jun-21	Jul-21	Aug-21	Sep-21	Oct-21	Nov-21	Dec-21	2021	
21															
22	MCRA Balance - Beginning (Pre-tax) ^(a)	\$ (7)	\$ (5)	\$ (1)	\$ 1	\$ 1	\$ 4	\$ 6	\$ 7	\$ 6	\$ 6	\$ 8	\$ 11	\$ (7)	
23	2021 MCRA Activities														
24	Rate Rider 6														
25															
26	Rider 6 Amortization at APPROVED 2020 Rates	\$ 1	\$ 1	\$ 1	\$ 1	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 1	\$ 1	\$ 1	\$ 10	
27	Midstream Base Rates														
28	Gas Costs Incurred	\$ 41	\$ 35	\$ 27	\$ 12	\$ 2	\$ (4)	\$ (7)	\$ (10)	\$ (5)	\$ 9	\$ 29	\$ 41	\$ 169	
29	Revenue from EXISTING Recovery Rates	(40)	(32)	(26)	(13)	0	5	8	9	5	(8)	(27)	(40)	(158)	
30	Total Midstream Base Rates (Pre-tax)	\$ 0	\$ 3	\$ 1	\$ (1)	\$ 2	\$ 1	\$ 1	\$ (2)	\$ 0	\$ 1	\$ 2	\$ 1	\$ 11	
31															
32	MCRA Cumulative Balance - Ending (Pre-tax) ^(b)	\$ (5)	\$ (1)	\$ 1	\$ 1	\$ 4	\$ 6	\$ 7	\$ 6	\$ 6	\$ 8	\$ 11	\$ 14	\$ 14	
33	Tax Rate	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	
34															
35	MCRA Cumulative Balance - Ending (After-tax) ^(c)	\$ (4)	\$ (1)	\$ 1	\$ 1	\$ 3	\$ 4	\$ 5	\$ 4	\$ 4	\$ 6	\$ 8	\$ 10	\$ 10	

Notes:

- (a) Pre-tax opening balances are restated based on current income tax rates, to reflect grossed-up after tax amounts.
(b) For rate setting purposes MCRA pre-tax balances include grossed-up projected deferred interest of approximately \$5.4 million credit as at July 31, 2020.
(c) For rate setting purposes MCRA after-tax balances are independently grossed-up to reflect pre-tax amounts.
(d) BCUC Order G-306-19 approved the 1/2 projected MCRA cumulative balance at December 31, 2019 to be amortized into 2020 midstream rates, via Rider 6, as filed in the FEI 2019 Fourth Quarter Gas Cost Report.

Slight differences in totals due to rounding.

FORTISBC ENERGY INC. - MAINLAND AND VANCOUVER ISLAND SERVICE AREA
SUMAS INDEX FORECAST FOR THE PERIOD ENDING JUL 2022
AND US DOLLAR EXCHANGE RATE FORECAST UPDATE

Tab 1
Page 4.1

Line No	Particulars	Five-day Average Forward Prices - June 22, 23, 24, 25, and 26, 2020 Revised Report - Aug 1 Rates	Five-day Average Forward Prices - May 27, 28, 29, June 1, and 2, 2020 2020 Q2 Gas Cost Report	Change in Forward Price
	(1)	(2)	(3)	(4) = (2) - (3)
1	SUMAS Index Prices - presented in \$US/MMBtu			
2				
3	2020 February	↑ \$ 1.97	↑ \$ 1.97	\$ -
4	March	\$ 1.54	\$ 1.54	\$ -
5	April	\$ 1.35	Settled \$ 1.35	\$ -
6	May	\$ 1.59	Forecast \$ 1.60	\$ (0.01)
7	June	Settled \$ 1.53	\$ 1.53	\$ -
8	July	\$ 1.52	↓ \$ 1.70	\$ (0.18)
9	August	\$ 1.58	\$ 1.83	\$ (0.25)
10	September	↓ \$ 1.79	\$ 1.99	\$ (0.21)
11	October	\$ 2.10	\$ 2.29	\$ (0.18)
12	November	\$ 2.96	\$ 3.07	\$ (0.11)
13	December	\$ 3.56	\$ 3.69	\$ (0.14)
14	2021 January	\$ 3.49	\$ 3.64	\$ (0.14)
15	February	\$ 3.41	\$ 3.60	\$ (0.19)
16	March	\$ 2.76	\$ 3.48	\$ (0.72)
17	April	\$ 1.85	\$ 1.92	\$ (0.07)
18	May	\$ 1.67	\$ 1.75	\$ (0.07)
19	June	\$ 1.81	\$ 1.89	\$ (0.07)
20	July	\$ 2.14	\$ 2.21	\$ (0.08)
21	August	\$ 2.28	\$ 2.35	\$ (0.07)
22	September	\$ 2.20	\$ 2.27	\$ (0.07)
23	October	\$ 2.43	\$ 2.49	\$ (0.06)
24	November	\$ 3.09	\$ 3.11	\$ (0.02)
25	December	\$ 3.32	\$ 3.44	\$ (0.12)
26	2022 January	\$ 3.22	\$ 3.34	\$ (0.12)
27	February	\$ 3.13	\$ 3.30	\$ (0.17)
28	March	\$ 2.44	\$ 3.16	\$ (0.73)
29	April	\$ 1.59	\$ 1.66	\$ (0.08)
30	May	\$ 1.40	\$ 1.48	\$ (0.08)
31	June	\$ 1.54	\$ 1.62	\$ (0.08)
32	July	\$ 1.86		
33				
34	Simple Average (Aug 2020 - Jul 2021)	\$ 2.43	\$ 2.61	-7.1% \$ (0.19)
35	Simple Average (Nov 2020 - Oct 2021)	\$ 2.55	\$ 2.70	-5.5% \$ (0.15)
36	Simple Average (Feb 2021 - Jan 2022)	\$ 2.52	\$ 2.65	-5.2% \$ (0.14)
37	Simple Average (May 2021 - Apr 2022)	\$ 2.44	\$ 2.58	-5.3% \$ (0.14)
38	Simple Average (Aug 2021 - Jul 2022)	\$ 2.37		

Conversation Factors

1 MMBtu = 1.055056 GJ

Morningstar Average Exchange Rate (\$1US=\$x.xxxCDN)

Forecast Aug 2020 - Jul 2021	Forecast May 2020 - Apr 2021	
\$ 1.3599	\$ 1.3729	-0.9% \$ (0.0130)

FORTISBC ENERGY INC. - MAINLAND AND VANCOUVER ISLAND SERVICE AREA
SUMAS INDEX FORECAST FOR THE PERIOD ENDING JUL 2022

Tab 1
Page 4.2

Line No	Particulars	Five-day Average Forward Prices - June 22, 23, 24, 25, and 26, 2020 Revised Report - Aug 1 Rates	Five-day Average Forward Prices - May 27, 28, 29, June 1, and 2, 2020 2020 Q2 Gas Cost Report	Change in Forward Price (4) = (2) - (3)
	(1)	(2)	(3)	
1	SUMAS Index Prices - presented in \$CDN/GJ			
2				
3	2020 February	↑ \$ 2.47	↑ \$ 2.47	\$ -
4	March	\$ 1.96	\$ 1.96	\$ -
5	April	\$ 1.82	Settled \$ 1.82	\$ -
6	May	Settled \$ 2.10	Forecast \$ 2.12	\$ (0.02)
7	June	\$ 2.00	\$ 2.00	\$ (0.00)
8	July	\$ 1.96	\$ 2.21	\$ (0.25)
9	August	\$ 2.04	\$ 2.38	\$ (0.34)
10	September	\$ 2.30	\$ 2.59	\$ (0.29)
11	October	\$ 2.71	\$ 2.97	\$ (0.26)
12	November	\$ 3.81	\$ 3.98	\$ (0.17)
13	December	\$ 4.58	\$ 4.80	\$ (0.22)
14	2021 January	\$ 4.50	\$ 4.73	\$ (0.22)
15	February	\$ 4.40	\$ 4.68	\$ (0.28)
16	March	\$ 3.56	\$ 4.52	\$ (0.96)
17	April	\$ 2.38	\$ 2.50	\$ (0.11)
18	May	\$ 2.15	\$ 2.27	\$ (0.11)
19	June	\$ 2.34	\$ 2.45	\$ (0.11)
20	July	\$ 2.75	\$ 2.87	\$ (0.12)
21	August	\$ 2.94	\$ 3.05	\$ (0.12)
22	September	\$ 2.84	\$ 2.95	\$ (0.11)
23	October	\$ 3.14	\$ 3.24	\$ (0.10)
24	November	\$ 3.98	\$ 4.04	\$ (0.06)
25	December	\$ 4.28	\$ 4.47	\$ (0.19)
26	2022 January	\$ 4.15	\$ 4.34	\$ (0.19)
27	February	\$ 4.03	\$ 4.29	\$ (0.26)
28	March	\$ 3.14	\$ 4.11	\$ (0.97)
29	April	\$ 2.05	\$ 2.16	\$ (0.12)
30	May	\$ 1.81	\$ 1.92	\$ (0.12)
31	June	\$ 1.98	\$ 2.10	\$ (0.12)
32	July	\$ 2.40		
33				
34	Simple Average (Aug 2020 - Jul 2021)	\$ 3.13	\$ 3.39	-7.8% \$ (0.27)
35	Simple Average (Nov 2020 - Oct 2021)	\$ 3.28	\$ 3.50	-6.3% \$ (0.22)
36	Simple Average (Feb 2021 - Jan 2022)	\$ 3.24	\$ 3.45	-5.9% \$ (0.20)
37	Simple Average (May 2021 - Apr 2022)	\$ 3.15	\$ 3.35	-6.1% \$ (0.20)
38	Simple Average (Aug 2021 - Jul 2022)	\$ 3.06		

Conversation Factors

1 MMBtu = 1.055056 GJ

Morningstar Average Exchange Rate (\$1US=\$x.xxxCDN)

Forecast Aug 2020 - Jul 2021	Forecast May 2020 - Apr 2021
\$ 1.3599	\$ 1.3729
	-0.9% \$ (0.0130)

FORTISBC ENERGY INC. - MAINLAND AND VANCOUVER ISLAND SERVICE AREA
AECO INDEX FORECAST FOR THE PERIOD ENDING JUL 2022

Tab 1
Page 5

Line No	Particulars		Five-day Average Forward Prices - June 22, 23, 24, 25, and 26, 2020		Five-day Average Forward Prices - May 27, 28, 29, June 1, and 2, 2020		Change in Forward Price	
			Revised Report - Aug 1 Rates		2020 Q2 Gas Cost Report		(4) = (2) - (3)	
		(1)		(2)		(3)		
1	AECO Index Prices - \$CDN/GJ							
2								
3	2020	February	↑	\$ 2.11	↑	\$ 2.11	\$ -	
4		March		\$ 1.67		\$ 1.67	\$ -	
5		April		\$ 1.67	Settled	\$ 1.67	\$ -	
6		May		\$ 1.79	Forecast	\$ 1.81	\$ (0.02)	
7		June	Settled	\$ 2.00		\$ 1.99	\$ 0.01	
8		July	Forecast	\$ 1.80		\$ 1.88	\$ (0.08)	
9		August	↓	\$ 1.70	↓	\$ 1.89	\$ (0.19)	
10		September		\$ 1.73		\$ 1.94	\$ (0.22)	
11		October		\$ 1.77		\$ 2.00	\$ (0.23)	
12		November		\$ 2.20		\$ 2.37	\$ (0.17)	
13		December		\$ 2.36		\$ 2.54	\$ (0.18)	
14	2021	January		\$ 2.43		\$ 2.61	\$ (0.19)	
15		February		\$ 2.42		\$ 2.61	\$ (0.19)	
16		March		\$ 2.33		\$ 2.52	\$ (0.20)	
17		April		\$ 2.09		\$ 2.20	\$ (0.11)	
18		May		\$ 1.96		\$ 2.13	\$ (0.17)	
19		June		\$ 1.96		\$ 2.13	\$ (0.18)	
20		July		\$ 2.03		\$ 2.21	\$ (0.18)	
21		August		\$ 2.04		\$ 2.22	\$ (0.18)	
22		September		\$ 2.05		\$ 2.19	\$ (0.14)	
23		October		\$ 2.11		\$ 2.27	\$ (0.16)	
24		November		\$ 2.33		\$ 2.44	\$ (0.12)	
25		December		\$ 2.44		\$ 2.56	\$ (0.12)	
26	2022	January		\$ 2.52		\$ 2.64	\$ (0.13)	
27		February		\$ 2.48		\$ 2.61	\$ (0.13)	
28		March		\$ 2.40		\$ 2.53	\$ (0.13)	
29		April		\$ 1.97		\$ 2.10	\$ (0.13)	
30		May		\$ 1.87		\$ 2.00	\$ (0.13)	
31		June		\$ 1.87		\$ 2.00	\$ (0.14)	
32		July		\$ 1.94				
33								
34	Simple Average (Aug 2020 - Jul 2021)			\$ 2.08		\$ 2.26	-8.1%	\$ (0.18)
35	Simple Average (Nov 2020 - Oct 2021)			\$ 2.16		\$ 2.33	-7.3%	\$ (0.17)
36	Simple Average (Feb 2021 - Jan 2022)			\$ 2.19		\$ 2.35	-6.7%	\$ (0.16)
37	Simple Average (May 2021 - Apr 2022)			\$ 2.19		\$ 2.34	-6.3%	\$ (0.15)
38	Simple Average (Aug 2021 - Jul 2022)			\$ 2.17				

FORTISBC ENERGY INC. - MAINLAND AND VANCOUVER ISLAND SERVICE AREA
STATION 2 INDEX FORECAST FOR THE PERIOD ENDING JUL 2022

Tab 1
Page 6

		Five-day Average Forward Prices - June 22, 23, 24, 25, and 26, 2020		Five-day Average Forward Prices - May 27, 28, 29, June 1, and 2, 2020		Change in Forward Price	
Line No	Particulars	Revised Report - Aug 1 Rates		2020 Q2 Gas Cost Report			
	(1)	(2)		(3)		(4) = (2) - (3)	
1	Station 2 Index Prices - \$CDN/GJ						
2							
3	2020	February	↑ \$ 1.99	↑ \$ 1.99	\$ -		
4		March	\$ 1.59	\$ 1.59	\$ -		
5		April	\$ 1.57	Settled \$ 1.57	\$ -		
6		May	\$ 1.80	Forecast \$ 1.76	\$ 0.04		
7		June	\$ 1.97	\$ 1.96	\$ 0.01		
8		July	\$ 1.78	\$ 1.85	\$ (0.07)		
9		August	↓ \$ 1.68	↓ \$ 1.87	\$ (0.19)		
10		September	\$ 1.71	\$ 1.92	\$ (0.21)		
11		October	\$ 1.75	\$ 1.98	\$ (0.22)		
12		November	\$ 2.27	\$ 2.42	\$ (0.15)		
13		December	\$ 2.43	\$ 2.59	\$ (0.16)		
14	2021	January	\$ 2.50	\$ 2.66	\$ (0.16)		
15		February	\$ 2.49	\$ 2.65	\$ (0.16)		
16		March	\$ 2.40	\$ 2.57	\$ (0.18)		
17		April	\$ 2.07	\$ 2.17	\$ (0.10)		
18		May	\$ 1.94	\$ 2.10	\$ (0.16)		
19		June	\$ 1.94	\$ 2.10	\$ (0.17)		
20		July	\$ 2.01	\$ 2.18	\$ (0.17)		
21		August	\$ 2.03	\$ 2.19	\$ (0.17)		
22		September	\$ 2.03	\$ 2.16	\$ (0.13)		
23		October	\$ 2.09	\$ 2.25	\$ (0.15)		
24		November	\$ 2.34	\$ 2.44	\$ (0.10)		
25		December	\$ 2.45	\$ 2.56	\$ (0.11)		
26	2022	January	\$ 2.53	\$ 2.64	\$ (0.11)		
27		February	\$ 2.50	\$ 2.61	\$ (0.11)		
28		March	\$ 2.41	\$ 2.53	\$ (0.12)		
29		April	\$ 1.93	\$ 2.06	\$ (0.13)		
30		May	\$ 1.83	\$ 1.96	\$ (0.13)		
31		June	\$ 1.83	\$ 1.96	\$ (0.14)		
32		July	\$ 1.90				
33							
34	Simple Average (Aug 2020 - Jul 2021)		\$ 2.10	\$ 2.27	-7.5%	\$ (0.17)	
35	Simple Average (Nov 2020 - Oct 2021)		\$ 2.18	\$ 2.34	-6.6%	\$ (0.16)	
36	Simple Average (Feb 2021 - Jan 2022)		\$ 2.19	\$ 2.34	-6.1%	\$ (0.14)	
37	Simple Average (May 2021 - Apr 2022)		\$ 2.18	\$ 2.32	-5.9%	\$ (0.14)	
38	Simple Average (Aug 2021 - Jul 2022)		\$ 2.16				

FORTISBC ENERGY INC. - MAINLAND AND VANCOUVER ISLAND SERVICE AREA
GAS BUDGET COST SUMMARY FOR THE FORECAST PERIOD AUG 2020 TO JUL 2021
FIVE-DAY AVERAGE FORWARD PRICES - JUNE 22, 23, 24, 25, AND 26, 2020

Tab 1
Page 7

No.	Particulars	Costs (\$000)		Quantities (TJ)		Unit Cost (\$/GJ)	Reference / Comments
	(1)	(2)	(3)	(4)	(5)	(6)	(7)
1	CCRA						
2	<u>Commodity</u>						
3	STN 2	\$	240,303		115,638	\$ 2.078	
4	AECO		77,490		37,259	\$ 2.080	
5	Huntingdon		-		-		
6	Commodity Costs before Hedging	\$	317,793		152,897	\$ 2.078	incl. Receipt Point Fuel 2019/20 Percentages Amendment.
7	Hedging Cost / (Gain)		-		-		
8	Subtotal Commodity Purchased	\$	317,793		152,897	\$ 2.078	
9	Core Market Administration Costs		1,594		-		
10	Fuel Gas Provided to Midstream				(5,775)		
11	Total CCRA Baseload				147,122		
12	Total CCRA Costs	\$	319,387			\$ 2.171	Commodity available for sale average unit cost
13							
14							
15	MCRA						
16	<u>Midstream Commodity Related Costs</u>						
17	Midstream Commodity before Hedging	\$	68,368		28,604	\$ 2.390	
18	Hedging Cost / (Gain)		-		-		
19	Imbalance		(958)		(524)		
20	Company Use Gas Recovered from O&M		(5,029)		(701)		
21	Injections into Storage	\$	(53,720)		(27,530)	\$ 1.951	
22	Withdrawals from Storage		56,202		29,147	\$ 1.928	
23	Storage Withdrawal / (Injection) Activity		2,482		1,617		
24	Total Midstream Commodity Related Costs	\$	64,863		28,995	\$ 2.237	
25							
26	<u>Storage Related Costs</u>						
27	Storage Demand - Third Party Storage	\$	38,907				
28	On-System Storage - Mt. Hayes (LNG)		18,936				
29	Total Storage Related Costs		57,843				
30							
31	<u>Transport Related Costs</u>		167,741				
32							
33	<u>Mitigation</u>						
34	Commodity Mitigation	\$	(58,654)		(26,798)		
35	Storage Mitigation		-				
36	Transportation Mitigation		(67,865)				
37	Total Mitigation		(126,519)				
38							
39	<u>GSMIP Incentive Sharing</u>		1,000				
40							
41	<u>Core Market Administration Costs</u>		3,719				
42							
43	Net Transportation Fuels ^(a)				(567)		
44	UAF (Sales and T-Service) ^(b)				(1,630)		
45	<u>UAF & Net Transportation Fuels</u>				(2,197)		
46							
47	Net MCRA Commodity (Lines 24, 34 & 45)				-		
48	Total MCRA Costs (Lines 24, 29, 31, 37, 39, & 41)	\$	168,647			\$ 1.116	Midstream average unit cost
49	Total Sales Quantities for RS1 to RS7				151,135		
50	Total Forecast Gas Costs (Lines 12 & 48)	\$	488,034				reference to Tab 1, Page 8, Line 11, Col. 3

Notes: (a) Net Transportation Fuel is the difference between fuel gas collected from Commodity Providers and the fuel gas consumed.

(b) The total cost of UAF (Sales Rate Classes and T-Service) is included as a component of gas purchased. Sales UAF costs are recovered via gas cost recovery rates.

As the T-Service UAF costs are recovered via delivery revenues, they are excluded from the storage and transport rate flow-through calculation.

Slight differences in totals due to rounding.

FORTISBC ENERGY INC. - MAINLAND AND VANCOUVER ISLAND SERVICE AREA
RECONCILIATION OF GAS COST INCURRED
FOR THE FORECAST PERIOD AUG 2020 TO JUL 2021
FIVE-DAY AVERAGE FORWARD PRICES - JUNE 22, 23, 24, 25, AND 26, 2020
\$(Millions)

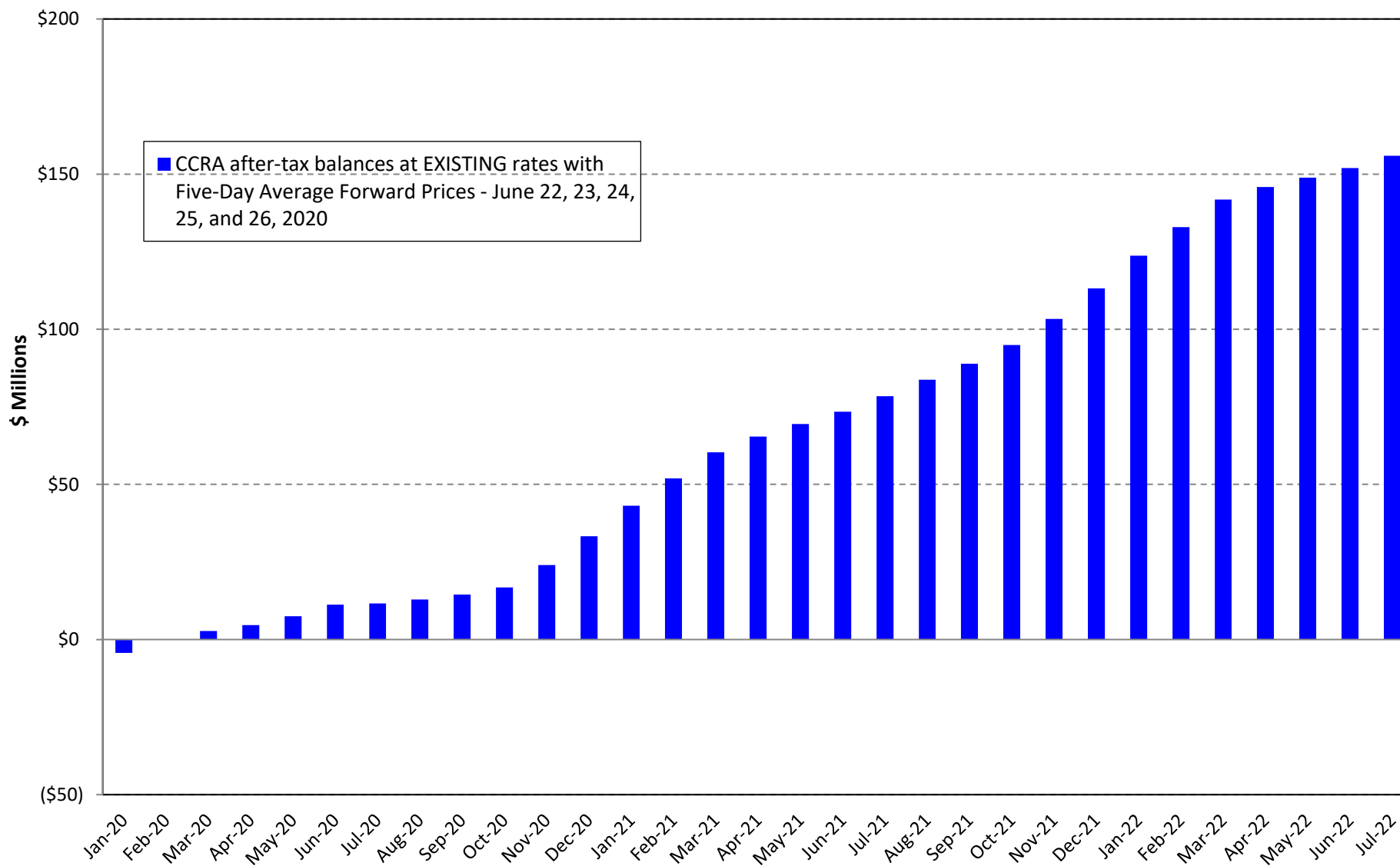
Tab 1
Page 8

No.	Particulars	CCRA / MCRA Deferral Account Forecast	Gas Budget Cost Summary	References
	(1)	(2)	(3)	(4)
1	Gas Cost Incurred			
2	CCRA	\$ 319		(Tab 1, Page 1, Col.14, Line 17)
3	MCRA	169		(Tab 2, Page 6.1, Col.15, Line 33)
4				
5				
6	Gas Budget Cost Summary			
7	CCRA		\$ 319	(Tab 1, Page 7, Col.3, Line 12)
8	MCRA		169	(Tab 1, Page 7, Col.3, Line 48)
9				
10				
11	Totals Reconciled	\$ 488	\$ 488	

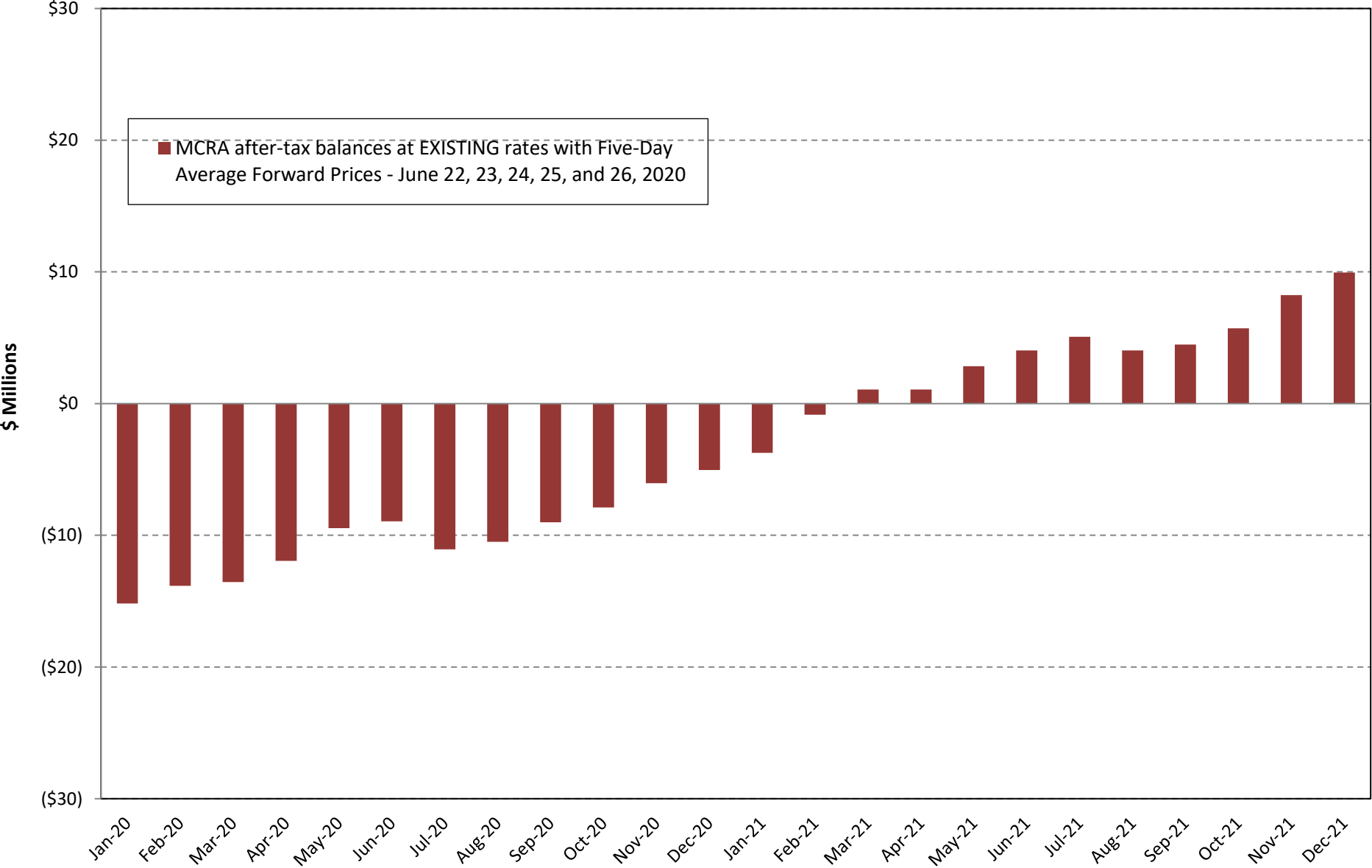
Slight differences in totals due to rounding.

FortisBC Energy Inc. - Mainland and Vancouver Island Service Area
 CCRA After-Tax Monthly Balances
 Recorded to May 2020 and Forecast to July 2022

Tab 1
 Page 9



FortisBC Energy Inc. - Mainland and Vancouver Island Service Area
MCRA After-Tax Monthly Balances
Recorded to May 2020 and Forecast to December 2021



FORTISBC ENERGY INC. - MAINLAND AND VANCOUVER ISLAND SERVICE AREA
CCRA INCURRED MONTHLY ACTIVITIES
RECORDED PERIOD TO MAY 2020 AND FORECAST TO JUL 2021
FIVE-DAY AVERAGE FORWARD PRICES - JUNE 22, 23, 24, 25, AND 26, 2020

Tab 2
Page 1

Line No.		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
1															
2			Recorded	Recorded	Recorded	Recorded	Recorded	Projected	Projected						Jan-20 to
3			Jan-20	Feb-20	Mar-20	Apr-20	May-20	Jun-20	Jul-20						Jul-20
4	CCRA QUANTITIES														Total
5	Commodity Purchase	(TJ)													
6	STN 2		9,668	9,043	9,670	9,454	9,770	9,504	9,821						66,932
7	AECO		3,062	2,865	3,063	2,995	3,095	3,062	3,164						21,306
8	Total Commodity Purchased		12,730	11,908	12,733	12,449	12,865	12,567	12,986						88,238
9	Fuel Gas Provided to Midstream		(481)	(450)	(481)	(470)	(486)	(475)	(490)						(3,333)
10	Commodity Available for Sale		<u>12,249</u>	<u>11,458</u>	<u>12,252</u>	<u>11,979</u>	<u>12,379</u>	<u>12,092</u>	<u>12,495</u>						<u>84,905</u>
11															
12	CCRA COSTS														
13	Commodity Costs	(\$000)													
14	STN 2		\$ 21,811	\$ 16,723	\$ 15,809	\$ 15,741	\$ 17,230	\$ 17,616	\$ 16,404						\$ 121,335
15	AECO		6,899	5,622	5,362	5,296	5,761	6,127	5,703						40,770
16	Commodity Costs before Hedging		\$ 28,710	\$ 22,345	\$ 21,172	\$ 21,037	\$ 22,991	\$ 23,743	\$ 22,107						\$ 162,105
17	Hedging Cost / (Gain)		(568)	1,060	1,630	-	-	-	-						2,121
18	Core Market Administration Costs		129	97	129	115	98	133	133						833
19	Total CCRA Costs		<u>\$ 28,270</u>	<u>\$ 23,501</u>	<u>\$ 22,931</u>	<u>\$ 21,152</u>	<u>\$ 23,089</u>	<u>\$ 23,876</u>	<u>\$ 22,240</u>						<u>\$ 165,058</u>
20															
21															
22	CCRA Unit Cost	(\$/GJ)	<u>\$ 2.308</u>	<u>\$ 2.051</u>	<u>\$ 1.872</u>	<u>\$ 1.766</u>	<u>\$ 1.865</u>	<u>\$ 1.974</u>	<u>\$ 1.780</u>						<u>\$ 1.944</u>
23															
24															
25			Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	1-12 months
26			Aug-20	Sep-20	Oct-20	Nov-20	Dec-20	Jan-21	Feb-21	Mar-21	Apr-21	May-21	Jun-21	Jul-21	Total
27	CCRA QUANTITIES														
28	Commodity Purchase	(TJ)													
29	STN 2		9,821	9,504	9,821	9,504	9,821	9,821	8,871	9,821	9,504	9,821	9,504	9,821	115,638
30	AECO		3,164	3,062	3,164	3,062	3,164	3,164	2,858	3,164	3,062	3,164	3,062	3,164	37,259
31	Total Commodity Purchased		12,986	12,567	12,986	12,567	12,986	12,986	11,729	12,986	12,567	12,986	12,567	12,986	152,897
32	Fuel Gas Provided to Midstream		(490)	(475)	(490)	(475)	(490)	(490)	(443)	(490)	(475)	(490)	(475)	(490)	(5,775)
33	Commodity Available for Sale		<u>12,495</u>	<u>12,092</u>	<u>12,495</u>	<u>12,092</u>	<u>12,495</u>	<u>12,495</u>	<u>11,286</u>	<u>12,495</u>	<u>12,092</u>	<u>12,495</u>	<u>12,092</u>	<u>12,495</u>	<u>147,122</u>
34															
35	CCRA COSTS	(\$000)													
36	Commodity Costs														
37	STN 2		\$ 15,571	\$ 15,491	\$ 16,731	\$ 21,761	\$ 24,476	\$ 25,003	\$ 22,465	\$ 23,398	\$ 19,213	\$ 18,545	\$ 18,041	\$ 19,609	\$ 240,303
38	AECO		5,389	5,296	5,618	6,750	7,471	7,679	6,920	7,364	6,389	6,200	5,991	6,423	77,490
39	Commodity Costs before Hedging		\$ 20,960	\$ 20,787	\$ 22,349	\$ 28,512	\$ 31,947	\$ 32,682	\$ 29,385	\$ 30,761	\$ 25,602	\$ 24,745	\$ 24,032	\$ 26,032	\$ 317,793
40	Hedging Cost / (Gain)		-	-	-	-	-	-	-	-	-	-	-	-	-
41	Core Market Administration Costs		133	133	133	133	133	133	133	133	133	133	133	133	1,594
42	Total CCRA Costs		<u>\$ 21,093</u>	<u>\$ 20,919</u>	<u>\$ 22,482</u>	<u>\$ 28,645</u>	<u>\$ 32,079</u>	<u>\$ 32,814</u>	<u>\$ 29,518</u>	<u>\$ 30,894</u>	<u>\$ 25,735</u>	<u>\$ 24,878</u>	<u>\$ 24,165</u>	<u>\$ 26,165</u>	<u>\$ 319,387</u>
43															
44															
45	CCRA Unit Cost	(\$/GJ)	<u>\$ 1.688</u>	<u>\$ 1.730</u>	<u>\$ 1.799</u>	<u>\$ 2.369</u>	<u>\$ 2.567</u>	<u>\$ 2.626</u>	<u>\$ 2.615</u>	<u>\$ 2.472</u>	<u>\$ 2.128</u>	<u>\$ 1.991</u>	<u>\$ 1.998</u>	<u>\$ 2.094</u>	<u>\$ 2.171</u>

Slight differences in totals due to rounding.

FORTISBC ENERGY INC. - MAINLAND AND VANCOUVER ISLAND SERVICE AREA
CCRA INCURRED MONTHLY ACTIVITIES
FORECAST PERIOD FROM AUG 2021 TO JUL 2022
FIVE-DAY AVERAGE FORWARD PRICES - JUNE 22, 23, 24, 25, AND 26, 2020

Tab 2
Page 2

Line No.		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
			Forecast Aug-21	Forecast Sep-21	Forecast Oct-21	Forecast Nov-21	Forecast Dec-21	Forecast Jan-22	Forecast Feb-22	Forecast Mar-22	Forecast Apr-22	Forecast May-22	Forecast Jun-22	Forecast Jul-22	13-24 months Total
3	CCRA QUANTITIES														
4	Commodity Purchase	(TJ)													
5	STN 2		10,034	9,711	10,034	9,711	10,034	10,034	9,063	10,034	9,711	10,034	9,711	10,034	118,146
6	AECO		3,233	3,129	3,233	3,129	3,233	3,233	2,920	3,233	3,129	3,233	3,129	3,233	38,067
7	Total Commodity Purchased		13,267	12,839	13,267	12,839	13,267	13,267	11,983	13,267	12,839	13,267	12,839	13,267	156,213
8	Fuel Gas Provided to Midstream		(501)	(485)	(501)	(485)	(501)	(501)	(453)	(501)	(485)	(501)	(485)	(501)	(5,900)
9	Commodity Available for Sale		12,766	12,355	12,766	12,355	12,766	12,766	11,531	12,766	12,355	12,766	12,355	12,766	150,313
10															
11															
12	CCRA COSTS	(\$000)													
13	Commodity Costs														
14	STN 2		\$ 20,311	\$ 19,651	\$ 21,085	\$ 23,206	\$ 25,240	\$ 25,955	\$ 23,064	\$ 24,069	\$ 18,367	\$ 17,818	\$ 17,350	\$ 18,889	\$ 255,005
15	AECO		6,610	6,420	6,827	7,277	7,882	8,143	7,252	7,750	6,176	6,033	5,836	6,262	82,468
16	Commodity Costs before Hedging		\$ 26,921	\$ 26,071	\$ 27,912	\$ 30,483	\$ 33,122	\$ 34,099	\$ 30,315	\$ 31,819	\$ 24,543	\$ 23,851	\$ 23,186	\$ 25,151	\$ 337,473
17	Hedging Cost / (Gain)		-	-	-	-	-	-	-	-	-	-	-	-	-
18	Core Market Administration Costs		133	133	133	133	133	133	133	133	133	133	133	133	1,594
19	Total CCRA Costs		\$ 27,054	\$ 26,204	\$ 28,045	\$ 30,616	\$ 33,255	\$ 34,232	\$ 30,448	\$ 31,952	\$ 24,676	\$ 23,984	\$ 23,319	\$ 25,283	\$ 339,067
20															
21															
22	CCRA Unit Cost	(\$/GJ)	\$ 2.119	\$ 2.121	\$ 2.197	\$ 2.478	\$ 2.605	\$ 2.681	\$ 2.641	\$ 2.503	\$ 1.997	\$ 1.879	\$ 1.887	\$ 1.980	\$ 2.256

Slight differences in totals due to rounding.

FORTISBC ENERGY INC. - MAINLAND AND VANCOUVER ISLAND SERVICE AREA
COMMODITY COST RECONCILIATION ACCOUNT (CCRA)
COST OF GAS (COMMODITY COST RECOVERY CHARGE) FLOW-THROUGH
FOR THE FORECAST PERIOD AUG 1, 2020 TO JUL 31, 2021
FIVE-DAY AVERAGE FORWARD PRICES - JUNE 22, 23, 24, 25, AND 26, 2020

Tab 2
Page 3

Line No.	Particulars	Unit	RS-1 to RS-7
	(1)		(2)
1	<u>CCRA Baseload</u>	TJ	147,122
2			
3			
4	<u>CCRA Incurred Costs</u>	\$000	
5	STN 2		\$ 240,303.3
6	AECO		77,489.6
7	CCRA Commodity Costs before Hedging		\$ 317,792.9
8	Hedging Cost / (Gain)		-
9	Core Market Administration Costs		1,593.9
10	Total Incurred Costs before CCRA deferral amortization		\$ 319,386.8
11			
12	Pre-tax CCRA Deficit / (Surplus) as of Aug 1, 2020		15,918.3
13	Total CCRA Incurred Costs		\$ 335,305.1
14			
15			
16	<u>CCRA Incurred Unit Costs</u>	\$/GJ	
17	CCRA Commodity Costs before Hedging		\$ 2.1601
18	Hedging Cost / (Gain)		-
19	Core Market Administration Costs		0.0108
20	Total Incurred Costs before CCRA deferral amortization		\$ 2.1709
21	Pre-tax CCRA Deficit / (Surplus) as of Aug 1, 2020		0.1082
22	CCRA Gas Costs Incurred -- Flow-Through		\$ 2.2791
23			
24			
25			
26			
27			
28			
29	<u>Cost of Gas (Commodity Cost Recovery Charge)</u>		RS-1 to RS-7
30			
31	PROPOSED Flow-Through Cost of Gas effective Aug 1, 2020		\$ 2.279
32			
33	Existing Cost of Gas (effective since Jan 1, 2018)		\$ 1.549
34			
35	Cost of Gas Increase / (Decrease)	\$/GJ	\$ 0.730
36			
37	Cost of Gas Percentage Increase / (Decrease)		47.13%

FORTISBC ENERGY INC. - MAINLAND AND VANCOUVER ISLAND SERVICE AREA
MCRA INCURRED MONTHLY ACTIVITIES FOR THE YEAR 2020
FORECAST PERIODS WITH FIVE-DAY AVERAGE FORWARD PRICES - JUNE 22, 23, 24, 25, AND 26, 2020

Tab 2
Page 4

Line No.	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
		Opening balance	Recorded Jan-20	Recorded Feb-20	Recorded Mar-20	Recorded Apr-20	Recorded May-20	Projected Jun-20	Projected Jul-20	Forecast Aug-20	Forecast Sep-20	Forecast Oct-20	Forecast Nov-20	Forecast Dec-20	2020 Total
1	MCRA COSTS	(\$000)													
2	<u>Midstream Commodity Related Costs</u>														
3	Midstream Commodity Costs before Hedging ^(a)		\$ 26,419.3	\$ 15,510.7	\$ 11,844.5	\$ 331.5	\$ 63.4	\$ 335.8	\$ 312.2	\$ 295.0	\$ 289.9	\$ 307.6	\$ 9,820.5	\$ 15,131.1	80,661.6
4	Hedging Cost / (Gain)		(1,162.8)	2,109.3	3,249.4	-	-	-	-	-	-	-	-	-	4,195.9
5	Imbalance ^(b)	\$ 1,699.8	113.3	(1,316.6)	85.9	(131.6)	507.2	-	-	-	-	-	-	(958.0)	(1,699.8)
6	Company Use Gas Recovered from O&M		(544.9)	(308.2)	(259.5)	(150.5)	48.1	(212.6)	(161.2)	(107.3)	(149.9)	(225.3)	(481.4)	(782.1)	(3,334.8)
7	Storage Withdrawal / (Injection) Activity ^(c)		8,363.1	5,848.3	5,265.2	(3,248.4)	(13,155.4)	(8,287.5)	(8,797.3)	(7,697.0)	(8,170.1)	(2,710.1)	8,679.8	10,846.1	(13,063.3)
8	Total Midstream Commodity Related Costs		\$ 33,188.0	\$ 21,843.6	\$ 20,185.5	\$ (3,199.0)	\$ (12,536.7)	\$ (8,164.3)	\$ (8,646.3)	\$ (7,509.4)	\$ (8,030.1)	\$ (2,627.8)	\$ 18,018.9	\$ 24,237.1	\$ 66,759.7
9															
10	<u>Storage Related Costs</u>														
11	Storage Demand - Third Party Storage		\$ 2,702.9	\$ 2,695.7	\$ 2,799.7	\$ 2,756.7	\$ 3,865.2	\$ 3,843.8	\$ 3,863.1	\$ 3,871.6	\$ 3,856.0	\$ 3,728.2	\$ 2,637.4	\$ 2,646.6	\$ 39,266.9
12	On-System Storage - Mt. Hayes (LNG)		1,544.3	1,550.0	1,550.7	1,547.7	1,531.3	1,717.6	1,519.5	1,519.4	1,519.4	1,722.3	1,611.2	1,524.1	18,857.5
13	Total Storage Related Costs		\$ 4,247.2	\$ 4,245.7	\$ 4,350.4	\$ 4,304.4	\$ 5,396.6	\$ 5,561.4	\$ 5,382.6	\$ 5,391.0	\$ 5,375.4	\$ 5,450.5	\$ 4,248.6	\$ 4,170.7	\$ 58,124.4
14															
15	<u>Transportation Related Costs</u>														
16	Enbridge (BC Pipeline) - Westcoast Energy		\$ 11,547.6	\$ 11,703.7	\$ 11,856.4	\$ 11,388.9	\$ 9,271.6	\$ 10,274.7	\$ 10,427.4	\$ 10,402.0	\$ 10,385.2	\$ 10,347.4	\$ 12,501.0	\$ 12,606.6	\$ 132,712.6
17	TransCanada (Foothills BC)		456.2	456.3	456.1	341.6	338.0	343.7	343.7	343.7	343.7	343.7	442.6	442.6	4,652.0
18	TransCanada (NOVA Alta)		1,003.5	989.7	990.2	990.0	990.0	867.2	867.2	867.2	867.2	867.2	867.2	867.2	11,033.7
19	Northwest Pipeline		761.0	745.3	827.4	392.2	394.7	406.4	403.6	375.5	379.2	518.4	548.0	569.1	6,320.8
20	FortisBC Huntingdon Inc.		10.6	10.6	10.6	10.6	10.6	10.6	10.6	10.6	10.6	10.6	10.6	10.6	127.1
21	Southern Crossing Pipeline		300.0	300.0	300.0	300.0	300.0	300.0	300.0	300.0	300.0	300.0	1,057.1	1,057.1	5,114.1
22	Total Transportation Related Costs		\$ 14,078.9	\$ 14,205.6	\$ 14,440.6	\$ 13,423.4	\$ 11,304.9	\$ 12,202.5	\$ 12,352.5	\$ 12,299.0	\$ 12,285.9	\$ 12,387.2	\$ 15,426.5	\$ 15,553.1	\$ 159,960.3
23															
24	<u>Mitigation</u>														
25	Commodity Related Mitigation		\$ (13,382.2)	\$ (6,921.2)	\$ (8,399.9)	\$ (666.6)	\$ (3,320.3)	\$ (5,283.9)	\$ (6,019.2)	\$ (6,617.0)	\$ (4,020.2)	\$ (1,399.9)	\$ (8,372.6)	\$ (3,731.8)	\$ (68,134.9)
26	Storage Related Mitigation		-	-	(2,141.1)	1,517.5	2,063.8	-	-	-	-	-	-	-	1,440.1
27	Transportation Related Mitigation		(1,146.0)	(1,265.9)	(1,111.9)	(3,045.5)	(2,996.0)	(9,631.9)	(9,725.9)	(12,233.8)	(9,730.7)	(5,662.3)	(2,064.0)	(1,727.3)	(60,341.2)
28	Total Mitigation		\$ (14,528.2)	\$ (8,187.1)	\$ (11,652.9)	\$ (2,194.7)	\$ (4,252.5)	\$ (14,915.8)	\$ (15,745.1)	\$ (18,850.9)	\$ (13,750.8)	\$ (7,062.2)	\$ (10,436.7)	\$ (5,459.0)	\$ (127,035.9)
29															
30	<u>GSMIP Incentive Sharing</u>		\$ 427.3	\$ 251.8	\$ 155.3	\$ 129.3	\$ 57.5	\$ 83.3	\$ 83.3	\$ 83.3	\$ 83.3	\$ 83.3	\$ 83.3	\$ 83.3	\$ 1,604.6
31															
32	<u>Core Market Administration Costs</u>		\$ 300.7	\$ 225.4	\$ 301.6	\$ 268.1	\$ 227.5	\$ 309.9	\$ 309.9	\$ 309.9	\$ 309.9	\$ 309.9	\$ 309.9	\$ 309.9	\$ 3,492.9
33	TOTAL MCRA COSTS	(\$000)	\$ 37,713.8	\$ 32,584.9	\$ 27,780.5	\$ 12,731.6	\$ 197.3	\$ (4,922.8)	\$ (6,263.0)	\$ (8,277.0)	\$ (3,726.3)	\$ 8,541.0	\$ 27,650.6	\$ 38,895.2	\$ 162,905.8
	(Line 8, 13, 22, 28, 30 & 32)														

Notes:

(a) The total cost of UAF is included as a component of gas purchased. Sales UAF costs are recovered via gas cost recovery rates, while T-Service UAF costs are recovered via delivery revenues.

(b) Imbalance is composed of two components, Enbridge imbalance (difference between Enbridge metered and authorized deliveries) and Transportation imbalance (difference between the authorized receipts and customers' consumption or "burn").

The Jan 1, 2020 opening balance reflects FEI owed Enbridge / Transportation Marketers 627 TJ of gas valued at \$1,699.8K. As imbalance amounts can be either a debit or credit value, and typically remain within a narrow range, FEI does not forecast future imbalance amounts.

(c) The net impact to the MCRA related to the movement of commodity costs into or out of the Gas in Storage inventory account. Gas injections to storage result in credits to the MCRA, while withdrawals result in costs being debited to the MCRA.

Slight difference in totals due to rounding.

FORTISBC ENERGY INC. - MAINLAND AND VANCOUVER ISLAND SERVICE AREA
MCRA INCURRED MONTHLY ACTIVITIES FOR THE YEAR 2021
FORECAST PERIODS WITH FIVE-DAY AVERAGE FORWARD PRICES - JUNE 22, 23, 24, 25, AND 26, 2020

Line No.	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
		Opening balance	Forecast Jan-21	Forecast Feb-21	Forecast Mar-21	Forecast Apr-21	Forecast May-21	Forecast Jun-21	Forecast Jul-21	Forecast Aug-21	Forecast Sep-21	Forecast Oct-21	Forecast Nov-21	Forecast Dec-21	2021 Total
1	MCRA COSTS	(\$000)													
2	<u>Midstream Commodity Related Costs</u>														
3	Midstream Commodity Costs before Hedging ^(a)		\$ 15,542.2	\$ 14,006.4	\$ 10,695.8	\$ 1,731.1	\$ 182.8	\$ 176.6	\$ 189.4	\$ 4.9	\$ 7.0	\$ 5.0	\$ 9,472.7	\$ 14,649.1	\$ 66,663.1
4	Hedging Cost / (Gain)		-	-	-	-	-	-	-	-	-	-	-	-	-
5	Imbalance ^(b)	\$ -	-	-	-	-	-	-	-	-	-	-	-	-	-
6	Company Use Gas Recovered from O&M		(910.7)	(717.7)	(612.0)	(428.5)	(240.3)	(212.6)	(161.2)	(107.3)	(149.9)	(225.3)	(481.4)	(782.1)	(5,029.0)
7	Storage Withdrawal / (Injection) Activity ^(c)		10,456.2	10,593.0	9,518.1	(209.7)	(8,045.5)	(9,354.3)	(11,424.6)	(11,696.9)	(10,051.3)	(3,121.4)	9,417.9	11,764.8	(2,153.6)
8	Total Midstream Commodity Related Costs		\$ 25,087.7	\$ 23,881.7	\$ 19,601.8	\$ 1,092.8	\$ (8,103.0)	\$ (9,390.3)	\$ (11,396.3)	\$ (11,799.3)	\$ (10,194.1)	\$ (3,341.6)	\$ 18,409.2	\$ 25,631.7	\$ 59,480.5
9															
10	<u>Storage Related Costs</u>														
11	Storage Demand - Third Party Storage		\$ 2,649.3	\$ 2,626.7	\$ 2,651.2	\$ 2,666.6	\$ 3,841.2	\$ 3,843.0	\$ 3,889.2	\$ 3,899.6	\$ 3,878.5	\$ 3,736.2	\$ 2,637.7	\$ 2,646.8	\$ 38,966.1
12	On-System Storage - Mt. Hayes (LNG)		1,524.3	1,523.8	1,523.4	1,519.4	1,711.4	1,717.6	1,519.5	1,519.4	1,519.4	1,722.3	1,611.2	1,524.1	18,935.7
13	Total Storage Related Costs		\$ 4,173.6	\$ 4,150.6	\$ 4,174.6	\$ 4,185.9	\$ 5,552.6	\$ 5,560.6	\$ 5,408.7	\$ 5,419.0	\$ 5,397.9	\$ 5,458.5	\$ 4,248.8	\$ 4,170.9	\$ 57,901.8
14															
15	<u>Transportation Related Costs</u>														
16	Enbridge (BC Pipeline) - Westcoast Energy		\$ 12,777.0	\$ 12,711.6	\$ 12,761.4	\$ 10,528.6	\$ 10,343.6	\$ 10,473.4	\$ 10,625.3	\$ 10,606.0	\$ 10,589.1	\$ 10,551.1	\$ 12,730.9	\$ 12,836.3	\$ 137,534.2
17	TransCanada (Foothills BC)		451.5	451.5	451.5	350.6	350.6	350.6	350.6	350.6	350.6	350.6	451.5	451.5	4,711.5
18	TransCanada (NOVA Alta)		884.5	884.5	884.5	884.5	884.5	884.5	884.5	884.5	884.5	884.5	884.5	884.5	10,614.2
19	Northwest Pipeline		550.8	571.0	418.7	394.4	396.8	417.7	417.7	408.9	393.4	520.4	548.0	569.0	5,606.6
20	FortisBC Huntingdon Inc.		10.6	10.6	10.6	10.6	10.6	10.6	10.6	10.6	10.6	10.6	10.6	10.6	127.1
21	Southern Crossing Pipeline		1,054.2	1,054.2	1,054.2	1,054.2	1,054.2	1,054.2	1,054.2	1,054.2	1,054.2	1,054.2	1,054.2	1,054.2	12,650.1
22	Total Transportation Related Costs		\$ 15,728.5	\$ 15,683.3	\$ 15,580.9	\$ 13,222.8	\$ 13,040.2	\$ 13,190.9	\$ 13,342.8	\$ 13,314.7	\$ 13,282.3	\$ 13,371.4	\$ 15,679.7	\$ 15,806.1	\$ 171,243.6
23															
24	<u>Mitigation</u>														
25	Commodity Related Mitigation		\$ (3,173.9)	\$ (8,388.7)	\$ (10,857.0)	\$ (1,018.1)	\$ (1,995.1)	\$ (3,859.0)	\$ (5,221.0)	\$ (5,562.1)	\$ (4,216.7)	\$ (1,261.9)	\$ (7,748.2)	\$ (3,649.0)	\$ (56,950.6)
26	Storage Related Mitigation		-	-	-	-	-	-	-	-	-	-	-	-	-
27	Transportation Related Mitigation		(1,579.5)	(1,123.7)	(1,685.1)	(5,466.7)	(7,234.0)	(9,631.9)	(9,725.9)	(12,233.8)	(9,730.7)	(5,662.3)	(2,064.0)	(1,727.3)	(67,864.9)
28	Total Mitigation		\$ (4,753.4)	\$ (9,512.4)	\$ (12,542.1)	\$ (6,484.7)	\$ (9,229.1)	\$ (13,490.9)	\$ (14,946.9)	\$ (17,795.9)	\$ (13,947.4)	\$ (6,924.2)	\$ (9,812.2)	\$ (5,376.2)	\$ (124,815.5)
29															
30	<u>GSMIP Incentive Sharing</u>		\$ 83.3	\$ 83.3	\$ 83.3	\$ 83.3	\$ 83.3	\$ 83.3	\$ 83.3	\$ 83.3	\$ 83.3	\$ 83.3	\$ 83.3	\$ 83.3	\$ 1,000.0
31															
32	<u>Core Market Administration Costs</u>		\$ 309.9	\$ 309.9	\$ 309.9	\$ 309.9	\$ 309.9	\$ 309.9	\$ 309.9	\$ 309.9	\$ 309.9	\$ 309.9	\$ 309.9	\$ 309.9	\$ 3,719.1
33	TOTAL MCRA COSTS	(\$000)	\$ 40,629.7	\$ 34,596.5	\$ 27,208.5	\$ 12,410.1	\$ 1,653.9	\$ (3,736.4)	\$ (7,198.5)	\$ (10,468.2)	\$ (5,068.0)	\$ 8,957.4	\$ 28,918.8	\$ 40,625.8	\$ 168,529.5

(Line 8, 13, 23, 22, 30 & 32)

Notes:

(a) The total cost of UAF is included as a component of gas purchased. Sales UAF costs are recovered via gas cost recovery rates, while T-Service UAF costs are recovered via delivery revenues.

(b) Imbalance is composed of two components, Enbridge imbalance (difference between Enbridge metered and authorized deliveries) and Transportation imbalance (difference between the authorized receipts and customers' consumption or "burn"). For developing the forecast midstream costs opening imbalance amounts are forecast to be settled at the beginning of the prospective period. As imbalance amounts can be either a debit or credit value, and typically remain within a narrow range, FEI does not forecast future imbalance amounts.

(c) The net impact to the MCRA related to the movement of commodity costs into or out of the Gas in Storage inventory account. Gas injections to storage result in credits to the MCRA, while withdrawals result in costs being debited to the MCRA.

Slight difference in totals due to rounding.

FORTISBC ENERGY INC. - MAINLAND AND VANCOUVER ISLAND SERVICE AREA
STORAGE AND TRANSPORT RELATED CHARGES FLOW-THROUGH BY RATE SCHEDULE
FOR THE FORECAST PERIOD AUG 2020 TO JUL 2021
FIVE-DAY AVERAGE FORWARD PRICES - JUNE 22, 23, 24, 25, AND 26, 2020

Tab 2
Page 6

Line No.	Particulars	Unit	Residential		Commercial		General Firm	NGV	General		RS-1 to RS-7 Summary	Total MCRA Gas Budget Costs	Term & Off-System		
			RS-1	RS-2	RS-3	RS-5	RS-6	RS-4	RS-7	LNG			Spot Gas Sales	Interruptible Sales	
			(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)			(10)	(11)	RS-46
1	MCRA Sales Quantity	TJ	79,549.4	30,723.7	27,044.5	7,303.1	15.0	144,635.7	163.0	6,336.7	151,135.4		5,161.7	1.3	21,635.4
2															
3	Load Factor Adjusted Quantity														
4	Load Factor ^(a)	%	31.0%	30.5%	36.6%	47.0%	100.0%								
5	Load Factor Adjusted Quantity	TJ	256,929.6	100,613.2	73,903.5	15,539.6	15.0	447,000.8							
6	Load Factor Adjusted Volumetric Allocation	%	57.5%	22.5%	16.5%	3.5%	0.0%	100.0%							
7															
8															
9	MCRA Cost of Gas - Load Factor Adjusted Allocation														
10	Midstream Commodity Related Costs (Net of Mitigation)	\$000	\$ 2,971.7	\$ 1,163.7	\$ 854.8	\$ 179.7	\$ 0.2	\$ 5,170.1			\$ 5,170.1		\$ (629.0)	\$ (2.2)	\$ -
11	Midstream Commodity Related Costs		36,685.3	14,365.9	10,552.2	2,218.8	2.1	63,824.3					10,829.9	3.0	46,363.5
12	Midstream Commodity Related Mitigation		(33,713.6)	(13,202.2)	(9,697.4)	(2,039.1)	(2.0)	(58,654.2)					(11,458.9)	(5.2)	(46,363.5)
13	Storage Related Costs (Net of Mitigation)	\$000	33,247.2	13,019.5	9,563.3	2,010.9	1.9	57,842.8			57,842.8		-	-	-
14	Storage Related Costs		33,247.2	13,019.5	9,563.3	2,010.9	1.9	57,842.8					-	-	-
15	Storage Related Mitigation		-	-	-	-	-	-					-	-	-
16	Transportation Related Costs (Net of Mitigation)	\$000	57,407.4	22,480.6	16,512.7	3,472.1	3.3	99,876.3			99,876.3		3,788.5	0.9	-
17	Transportation Related Costs		96,415.2	37,756.0	27,733.0	5,831.4	5.6	167,741.2					3,788.5	0.9	-
18	Transportation Related Mitigation		(39,007.8)	(15,275.4)	(11,220.2)	(2,359.3)	(2.3)	(67,864.9)					-	-	-
19	GSMIP Incentive Sharing	\$000	574.8	225.1	165.3	34.8	0.0	1,000.0			1,000.0		-	-	-
20	Core Market Administration Costs - MCRA 70%	\$000	2,137.7	837.1	614.9	129.3	0.1	3,719.1			3,719.1		-	-	-
21	Total Midstream Cost of Gas Allocated by Rate Class	\$000	\$ 96,338.8	\$ 37,726.1	\$ 27,711.0	\$ 5,826.7	\$ 5.6	\$ 167,608.2			\$ 167,608.2	\$ 167,608.2	\$ 3,159.6	\$ (1.3)	\$ -
22	T-Service UAF to be recovered via delivery revenues ^(b)											1,039.0			
23	Total MCRA Gas Costs ^(c)											\$ 168,647.3			
24	1/2 of Pre-Tax Amort. MCRA Deficit/(Surplus) as of Aug 1, 2020	\$000	\$ (4,353.5)	\$ (1,704.8)	\$ (1,252.2)	\$ (263.3)	\$ (0.3)	\$ (7,574.2)			\$ (7,574.2)				
25															
26															
27	MCRA Cost of Gas Unitized											Average Costs			
28	Midstream Commodity Related Costs (Net of Mitigation)	\$/GJ	\$ 0.0374	\$ 0.0379	\$ 0.0316	\$ 0.0246	\$ 0.0116				\$ 0.0342				
29	Storage Related Costs (Net of Mitigation)	\$/GJ	0.4179	0.4238	0.3536	0.2753	0.1293				0.3827				
30	Transportation Related Costs (Net of Mitigation)	\$/GJ	0.7217	0.7317	0.6106	0.4754	0.2232				0.6608				
31	GSMIP Incentive Sharing	\$/GJ	0.0072	0.0073	0.0061	0.0048	0.0022				0.0066				
32	Core Market Administration Costs - MCRA 70%	\$/GJ	0.0269	0.0272	0.0227	0.0177	0.0083				0.0246				
33	MCRA Flow-Through Costs before MCRA deferral amortization	\$/GJ	\$ 1.2111	\$ 1.2279	\$ 1.0246	\$ 0.7978	\$ 0.3745				\$ 1.1090				
34	MCRA Deferral Amortization via Rate Rider 6	\$/GJ	\$ (0.0547)	\$ (0.0555)	\$ (0.0463)	\$ (0.0361)	\$ (0.0169)				\$ (0.0501)				

Notes:

(a) Based on the historical 3-year (2016, 2017, and 2018 data) rolling average load factors for Rate Schedules 1, 2, 3 and 5.

(b) The total cost of UAF (Sales Rate Classes and T-Service) is included as a component of gas purchased. Sales UAF costs are recovered via gas cost recovery rates.

As the T-Service UAF costs are recovered via delivery revenues, they are excluded from the storage and transportation flow-through calculation.

(c) Reconciled to the Total MCRA Costs on Tab 1, Page 7, Col. 3, Line 48, with monthly breakdown on Tab 2, Page 6.1.

Slight differences in totals due to rounding.

FORTISBC ENERGY INC. - MAINLAND AND VANCOUVER ISLAND SERVICE AREA
MCRA FLOW-THROUGH MONTHLY COSTS FOR THE FORECAST PERIOD AUG 2020 TO JUL 2021
FIVE-DAY AVERAGE FORWARD PRICES - JUNE 22, 23, 24, 25, AND 26, 2020

Tab 2
Page 6.1

Line No.		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)		
				Forecast Aug-20	Forecast Sep-20	Forecast Oct-20	Forecast Nov-20	Forecast Dec-20	Forecast Jan-21	Forecast Feb-21	Forecast Mar-21	Forecast Apr-21	Forecast May-21	Forecast Jun-21	Forecast Jul-21	Aug-20 to Jul-21 Total		
1	MCRA COSTS	(\$000)																
2	Midstream Commodity Related Costs																	
3	Midstream Commodity Costs before Hedging ^(a)	\$	295.0	\$	289.9	\$	307.6	\$	9,820.5	\$	15,131.1	\$	15,542.2	\$	14,006.4	\$	68,368.5	
4	Mark to Market Hedges Cost / (Gain)		-		-		-		-		-		-		-		-	
5	Imbalance ^(b)		-		-		-		(958.0)		-		-		-		(958.0)	
6	Company Use Gas Recovered from O&M		(107.3)		(149.9)		(225.3)		(481.4)		(782.1)		(910.7)		(717.7)		(5,029.0)	
7	Storage Withdrawal / (Injection) Activity ^(c)		(7,697.0)		(8,170.1)		(2,710.1)		8,679.8		10,846.1		10,456.2		10,593.0		9,518.1	
8	Total Midstream Commodity Related Costs	\$	(7,509.4)	\$	(8,030.1)	\$	(2,627.8)	\$	18,018.9	\$	24,237.1	\$	25,087.7	\$	23,881.7	\$	19,601.8	
9																		
10	Storage Related Costs																	
11	Storage Demand - Third Party Storage	\$	3,871.6	\$	3,856.0	\$	3,728.2	\$	2,637.4	\$	2,646.6	\$	2,649.3	\$	2,626.7	\$	2,651.2	
12	On-System Storage - Mt. Hayes (LNG)		1,519.4		1,519.4		1,722.3		1,611.2		1,524.1		1,524.3		1,523.8		1,523.4	
13	Total Storage Related Costs	\$	5,391.0	\$	5,375.4	\$	5,450.5	\$	4,248.6	\$	4,170.7	\$	4,173.6	\$	4,150.6	\$	4,174.6	
14																		
15	Transportation Related Costs																	
16	Enbridge (BC Pipeline) - Westcoast Energy	\$	10,402.0	\$	10,385.2	\$	10,347.4	\$	12,501.0	\$	12,606.6	\$	12,777.0	\$	12,711.6	\$	12,761.4	
17	TransCanada (Foothills BC)		343.7		343.7		343.7		442.6		442.6		451.5		451.5		451.5	
18	TransCanada (NOVA Alta)		867.2		867.2		867.2		867.2		867.2		884.5		884.5		884.5	
19	Northwest Pipeline		375.5		379.2		518.4		548.0		569.1		550.8		571.0		418.7	
20	FortisBC Huntingdon Inc.		10.6		10.6		10.6		10.6		10.6		10.6		10.6		10.6	
21	Southern Crossing Pipeline		300.0		300.0		300.0		1,057.1		1,057.1		1,054.2		1,054.2		1,054.2	
22	Total Transportation Related Costs	\$	12,299.0	\$	12,285.9	\$	12,387.2	\$	15,426.5	\$	15,553.1	\$	15,728.5	\$	15,683.3	\$	15,580.9	
23																		
24	Mitigation																	
25	Commodity Related Mitigation	\$	(6,617.0)	\$	(4,020.2)	\$	(1,399.9)	\$	(8,372.6)	\$	(3,731.8)	\$	(3,173.9)	\$	(8,388.7)	\$	(10,857.0)	
26	Storage Related Mitigation		-		-		-		-		-		-		-		-	
27	Transportation Related Mitigation		(12,233.8)		(9,730.7)		(5,662.3)		(2,064.0)		(1,727.3)		(1,579.5)		(1,123.7)		(1,685.1)	
28	Total Mitigation	\$	(18,850.9)	\$	(13,750.8)	\$	(7,062.2)	\$	(10,436.7)	\$	(5,459.0)	\$	(4,753.4)	\$	(9,512.4)	\$	(12,542.1)	
29																		
30	GSMIP Incentive Sharing	\$	83.3	\$	83.3	\$	83.3	\$	83.3	\$	83.3	\$	83.3	\$	83.3	\$	83.3	
31																		
32	Core Market Administration Costs	\$	309.9	\$	309.9	\$	309.9	\$	309.9	\$	309.9	\$	309.9	\$	309.9	\$	309.9	
33	TOTAL MCRA COSTS	(\$000)	\$	(8,277.0)	\$	(3,726.3)	\$	8,541.0	\$	27,650.6	\$	38,895.2	\$	40,629.7	\$	34,596.5	\$	27,208.5
	(Line 8, 13, 22, 28, 30 & 32)			\$	12,410.1	\$	1,653.9	\$	(3,736.4)	\$	(7,198.5)	\$	168,647.3					

- Notes:
- (a) The total cost of UAF is included as a component of gas purchased. Sales UAF costs are recovered via gas cost recovery rates, while T-Service UAF costs are recovered via delivery revenues.
- (b) Imbalance is composed of two components, Enbridge imbalance (difference between Enbridge metered and authorized deliveries) and Transportation imbalance (difference between the authorized receipts and customers' consumption or "burn"). For developing the forecast midstream costs opening imbalance amounts are forecast to be settled at the beginning of the prospective period. As imbalance amounts can be either a debit or credit value, and typically remain within a narrow range, FEI does not forecast future imbalance amounts.
- (c) The net impact to the MCRA related to the movement of commodity costs into or out of the Gas in Storage inventory account. Gas injections to storage result in credits to the MCRA, while withdrawals result in costs being debited to the MCRA.

Slight difference in totals due to rounding.

FORTISBC ENERGY INC. - MAINLAND AND VANCOUVER ISLAND SERVICE AREA
CCRA MONTHLY BALANCES AT PROPOSED RATES (AFTER ADJUSTMENTS FOR ENERGY DIFFERENCES)
FOR THE FORECAST PERIOD FROM AUG 2020 TO JUL 2022
FIVE-DAY AVERAGE FORWARD PRICES - June 22, 23, 24, 25, AND 26, 2020
\$(Millions)

Tab 3
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Line No.	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
1		Recorded	Recorded	Recorded	Recorded	Recorded	Projected	Projected						Jan-20 to Jul-20
2		Jan-20	Feb-20	Mar-20	Apr-20	May-20	Jun-20	Jul-20						
3	CCRA Balance - Beginning (Pre-tax) ^(a)	\$ (15)	\$ (6)	\$ (0)	\$ 4	\$ 6	\$ 10	\$ 15						\$ (15)
4	Gas Costs Incurred	28	24	23	21	23	24	22						165
5	Revenue from APPROVED Recovery Rate	(19)	(18)	(19)	(19)	(19)	(19)	(19)						(132)
6	CCRA Balance - Ending (Pre-tax) ^(b)	\$ (6)	\$ (0)	\$ 4	\$ 6	\$ 10	\$ 15	\$ 16						\$ 16
7														
8	Tax Rate	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%						27.0%
9														
10	CCRA Balance - Ending (After-tax) ^(c)	\$ (4)	\$ (0)	\$ 3	\$ 5	\$ 8	\$ 11	\$ 12						\$ 12
11														
12														
13														
14		Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Aug-20 to Jul-21
15		Aug-20	Sep-20	Oct-20	Nov-20	Dec-20	Jan-21	Feb-21	Mar-21	Apr-21	May-21	Jun-21	Jul-21	
16	CCRA Balance - Beginning (Pre-tax) ^(a)	\$ 16	\$ 9	\$ 2	\$ (4)	\$ (3)	\$ 1	\$ 5	\$ 9	\$ 11	\$ 9	\$ 6	\$ 2	\$ 16
17	Gas Costs Incurred	21	21	22	29	32	33	30	31	26	25	24	26	319
18	Revenue from PROPOSED Recovery Rates	(28)	(28)	(28)	(28)	(28)	(28)	(26)	(28)	(28)	(28)	(28)	(28)	(335)
19	CCRA Balance - Ending (Pre-tax) ^(b)	\$ 9	\$ 2	\$ (4)	\$ (3)	\$ 1	\$ 5	\$ 9	\$ 11	\$ 9	\$ 6	\$ 2	\$ 0	\$ 0
20														
21	Tax Rate	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%
22														
23	CCRA Balance - Ending (After-tax) ^(c)	\$ 6	\$ 1	\$ (3)	\$ (2)	\$ 0	\$ 4	\$ 6	\$ 8	\$ 7	\$ 4	\$ 2	\$ 0	\$ 0
24														
25														
26														
27		Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Aug-21 to Jul-22
28		Aug-21	Sep-21	Oct-21	Nov-21	Dec-21	Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-22	
29	CCRA Balance - Beginning (Pre-tax) ^(a)	\$ 0	\$ (2)	\$ (4)	\$ (5)	\$ (3)	\$ 2	\$ 7	\$ 11	\$ 14	\$ 10	\$ 5	\$ 0	\$ 0
30	Gas Costs Incurred	27	26	28	31	33	34	30	32	25	24	23	25	339
31	Revenue from PROPOSED Recovery Rates	(29)	(28)	(29)	(28)	(29)	(29)	(26)	(29)	(28)	(29)	(28)	(29)	(343)
32	CCRA Balance - Ending (Pre-tax) ^(b)	\$ (2)	\$ (4)	\$ (5)	\$ (3)	\$ 2	\$ 7	\$ 11	\$ 14	\$ 10	\$ 5	\$ 0	\$ (3)	\$ (3)
33														
34	Tax Rate	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%
35														
36	CCRA Balance - Ending (After-tax) ^(c)	\$ (1)	\$ (3)	\$ (4)	\$ (2)	\$ 1	\$ 5	\$ 8	\$ 10	\$ 8	\$ 4	\$ 0	\$ (3)	\$ (3)

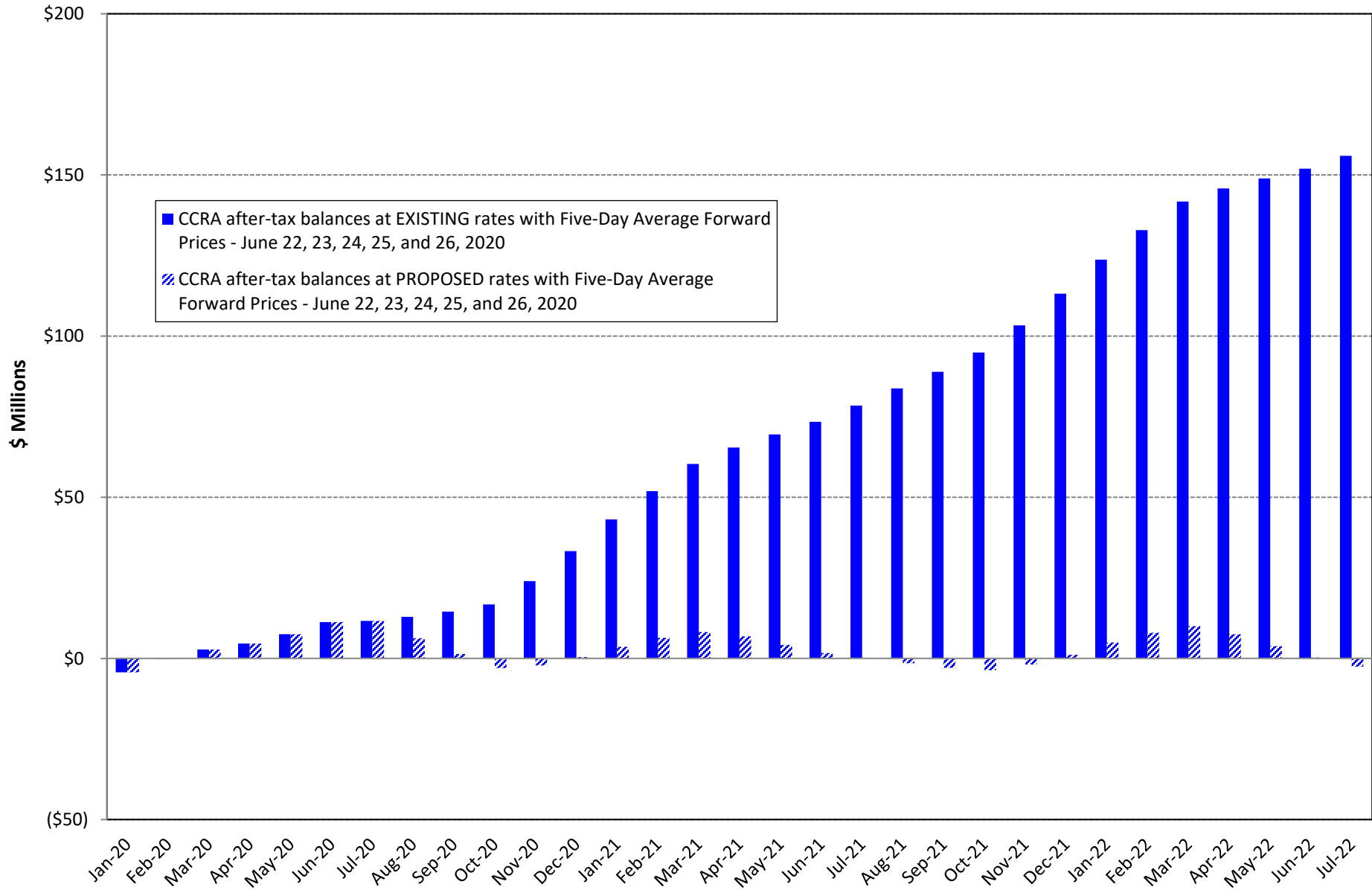
Notes:

- (a) Pre-tax opening balances are restated based on current income tax rates, to reflect grossed-up after tax amounts.
(b) For rate setting purposes CCRA pre-tax balances include grossed-up projected deferred interest of approximately \$2.4 million credit as at July 31, 2020.
(c) For rate setting purposes CCRA after tax balances are independently grossed-up to reflect pre-tax amounts.

Slight differences in totals due to rounding.

FortisBC Energy Inc. - Mainland and Vancouver Island Service Area
 CCRA After-Tax Monthly Balances
 Recorded to May 2020 and Forecast July 2022

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FORTISBC ENERGY INC. - MAINLAND AND VANCOUVER ISLAND SERVICE AREA
MCRA MONTHLY BALANCES AT PROPOSED COMMODITY RATE (AFTER ADJUSTMENTS FOR ENERGY DIFFERENCES)
FOR THE FORECAST PERIOD FROM AUG 2020 TO JUL 2022
FIVE-DAY AVERAGE FORWARD PRICES - June 22, 23, 24, 25, AND 26, 2020
\$(Millions)

Tab 3
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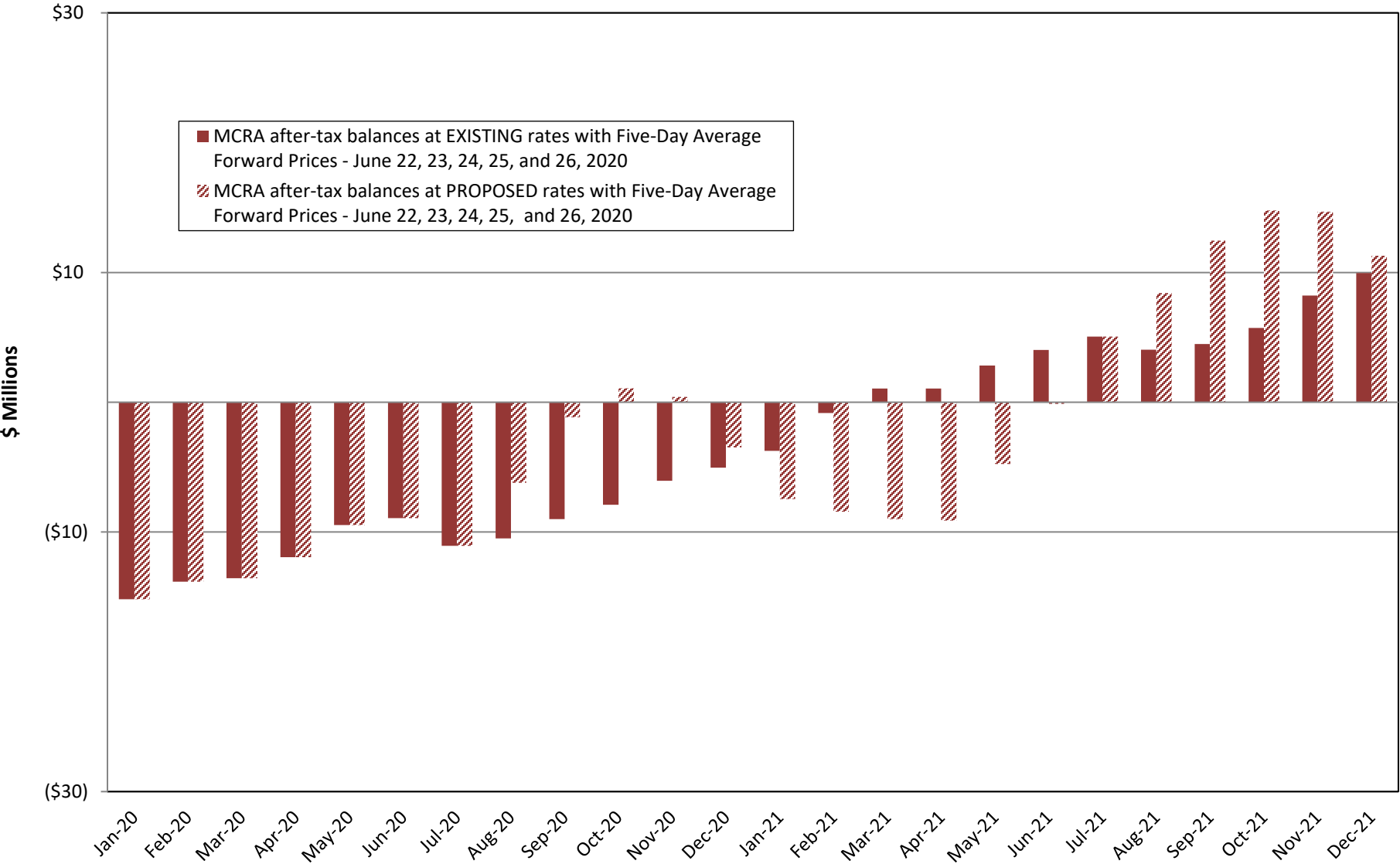
Line No.	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
		Recorded Jan-20	Recorded Feb-20	Recorded Mar-20	Recorded Apr-20	Recorded May-20	Projected Jun-20	Projected Jul-20	Forecast Aug-20	Forecast Sep-20	Forecast Oct-20	Forecast Nov-20	Forecast Dec-20	Total 2020
3	MCRA Balance - Beginning (Pre-tax) ^(a)	\$ (20)	\$ (21)	\$ (19)	\$ (19)	\$ (16)	\$ (13)	\$ (12)	\$ (15)	\$ (8)	\$ (2)	\$ 1	\$ 1	\$ (20)
4	2020 MCRA Activities													
5	<u>Rate Rider 6</u> ^(d)													
6	Amount to be amortized in 2020	\$ (9)												
7	Rider 6 Amortization at APPROVED 2020 Rates	\$ 1	\$ 1	\$ 1	\$ 1	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 1	\$ 1	\$ 1	\$ 10
8	<u>Midstream Base Rates</u>													
9	Gas Costs Incurred	\$ 38	\$ 33	\$ 28	\$ 13	\$ 0	\$ (5)	\$ (6)	\$ (8)	\$ (4)	\$ 9	\$ 28	\$ 39	\$ 163
10	Revenue from APPROVED Recovery Rates	(40)	(32)	(29)	(11)	3	5	9	15	10	(6)	(30)	(46)	(152)
11	Total Midstream Base Rates (Pre-tax)	\$ (2)	\$ 1	\$ (1)	\$ 1	\$ 3	\$ 0	\$ 2	\$ 6	\$ 7	\$ 2	\$ (2)	\$ (7)	\$ 11
12														
13	MCRA Cumulative Balance - Ending (Pre-tax) ^(b)	\$ (21)	\$ (19)	\$ (19)	\$ (16)	\$ (13)	\$ (12)	\$ (15)	\$ (8)	\$ (2)	\$ 1	\$ 1	\$ (5)	\$ (5)
14														
15														
16	MCRA Cumulative Balance - Ending (After-tax) ^(c)	\$ (15)	\$ (14)	\$ (14)	\$ (12)	\$ (9)	\$ (9)	\$ (11)	\$ (6)	\$ (1)	\$ 1	\$ 0	\$ (3)	\$ (3)
17														
18														
19		Forecast Jan-21	Forecast Feb-21	Forecast Mar-21	Forecast Apr-21	Forecast May-21	Forecast Jun-21	Forecast Jul-21	Forecast Aug-21	Forecast Sep-21	Forecast Oct-21	Forecast Nov-21	Forecast Dec-21	Total 2021
20														
21	MCRA Balance - Beginning (Pre-tax) ^(a)	\$ (5)	\$ (10)	\$ (12)	\$ (12)	\$ (12)	\$ (7)	\$ (0)	\$ 7	\$ 12	\$ 17	\$ 20	\$ 20	\$ (5)
22	2021 MCRA Activities													
23	<u>Rate Rider 6</u>													
24														
25	Rider 6 Amortization at EXISTING 2020 Rates	\$ 1	\$ 1	\$ 1	\$ 1	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 1	\$ 1	\$ 1	\$ 10
26	<u>Midstream Base Rates</u>													
27	Gas Costs Incurred	\$ 41	\$ 35	\$ 27	\$ 12	\$ 2	\$ (4)	\$ (7)	\$ (10)	\$ (5)	\$ 9	\$ 29	\$ 41	\$ 169
28	Revenue from EXISTING Recovery Rates	(48)	(37)	(29)	(13)	4	10	14	15	10	(6)	(30)	(47)	(158)
29	Total Midstream Base Rates (Pre-tax)	\$ (7)	\$ (3)	\$ (2)	\$ (1)	\$ 5	\$ 6	\$ 7	\$ 4	\$ 5	\$ 2	\$ (1)	\$ (6)	\$ 10
30														
31	MCRA Cumulative Balance - Ending (Pre-tax) ^(b)	\$ (10)	\$ (12)	\$ (12)	\$ (12)	\$ (7)	\$ (0)	\$ 7	\$ 12	\$ 17	\$ 20	\$ 20	\$ 15	\$ 15
32	Tax Rate	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%
33														
34	MCRA Cumulative Balance - Ending (After-tax) ^(c)	\$ (7)	\$ (8)	\$ (9)	\$ (9)	\$ (5)	\$ (0)	\$ 5	\$ 8	\$ 12	\$ 15	\$ 15	\$ 11	\$ 11
35														

Notes:

- (a) Pre-tax opening balances are restated based on current income tax rates, to reflect grossed-up after tax amounts.
(b) For rate setting purposes MCRA pre-tax balances include grossed-up projected deferred interest of approximately \$5.4 million credit as at July 31, 2020.
(c) For rate setting purposes MCRA after tax balances are independently grossed-up to reflect pre-tax amounts.

Slight differences in totals due to rounding.

FortisBC Energy Inc. - Mainland and Vancouver Island Service Area
MCRA After-Tax Monthly Balances
Recorded to May 2020 and Forecast to December 2021



FORTISBC ENERGY INC.
CALCULATION OF CUSTOMERS' RATES AND TARIFF CONTINUITY
PROPOSED AUGUST 1, 2020 RATES
BCUC ORDERS G-302-19, G-165-20 G-XX-20 G-XX-20

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SCHEDULE 1

RATE SCHEDULE 1: RESIDENTIAL SERVICE		EXISTING RATES APRIL 1, 2020	DELIVERY MARGIN AND COMMODITY RELATED CHARGES CHANGES	PROPOSED AUGUST 1, 2020 RATES ¹
Line No.	Particulars	Mainland and Vancouver Island	Mainland and Vancouver Island	Mainland and Vancouver Island
	(1)	(2)	(3)	(4)
1	<u>Delivery Margin Related Charges</u>			
2	Basic Charge per Day	\$0.4085	\$0.0000	\$0.4085
3				
4	Delivery Charge per GJ	\$4.499	\$0.000	\$4.499
5	Rider 2 Clean Growth Innovation Fund Rate Rider per Day	\$0.0000	\$0.0131	\$0.0131
6	Rider 3 BVA Rate Rider per GJ	\$0.019	\$0.000	\$0.019
7	Rider 5 RSAM per GJ	\$0.078	\$0.000	\$0.078
8	Subtotal Delivery Margin Related Charges per GJ	\$4.596	\$0.000	\$4.596
9				
10				
11	<u>Commodity Related Charges</u>			
12	Storage and Transport Charge per GJ	\$1.087	\$0.000	\$1.087
13	Rider 6 MCRA per GJ	(\$0.068)	\$0.000	(\$0.068)
14	Subtotal Storage and Transport Related Charges per GJ	\$1.019	\$0.000	\$1.019
15				
16	Cost of Gas (Commodity Cost Recovery Charge) per GJ	\$1.549	\$0.730	\$2.279
17				
18				
19	Rider 1 Propane Surcharge per GJ (Revelstoke only)	\$8.544	(\$0.730)	\$7.814
20				
21				
22	Cost of Gas Recovery Related Charges for Revelstoke	\$11.180	\$0.000	\$11.180
23	per GJ (Includes Rider 1, excludes Rider 6)			

¹ Delivery rates are approved interim pursuant to BCUC Order G-302-19 pending the BCUC's decision regarding the FEI Annual Review for 2020 Delivery Rates Application.

FORTISBC ENERGY INC.
CALCULATION OF CUSTOMERS' RATES AND TARIFF CONTINUITY
PROPOSED AUGUST 1, 2020 RATES
BCUC ORDERS G-302-19, G-165-20 G-XX-20

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SCHEDULE 1B

RATE SCHEDULE 1B: RESIDENTIAL BIOMETHANE SERVICE		EXISTING RATES JANUARY 1, 2020	DELIVERY MARGIN AND COMMODITY RELATED CHARGES CHANGES	PROPOSED AUGUST 1, 2020 RATES ¹
Line No.	Particulars	Mainland and Vancouver Island	Mainland and Vancouver Island	Mainland and Vancouver Island
	(1)	(2)	(3)	(4)
1	<u>Delivery Margin Related Charges</u>			
2	Basic Charge per Day	\$0.4085	\$0.0000	\$0.4085
3				
4	Delivery Charge per GJ	\$4.499	\$0.000	\$4.499
5	Rider 2 Clean Growth Innovation Fund Rate Rider per Day	\$0.0000	\$0.0131	\$0.0131
6	Rider 3 BVA Rate Rider per GJ	\$0.019	\$0.000	\$0.019
7	Rider 5 RSAM per GJ	\$0.078	\$0.000	\$0.078
8	Subtotal Delivery Margin Related Charges per GJ	\$4.596	\$0.000	\$4.596
9				
10				
11	<u>Commodity Related Charges</u>			
12	Storage and Transport Charge per GJ	\$1.087	\$0.000	\$1.087
13	Rider 6 MCRA per GJ	(\$0.068)	\$0.000	(\$0.068)
14	Subtotal Storage and Transport Related Charges per GJ	\$1.019	\$0.000	\$1.019
15				
16				
17	Cost of Gas (Commodity Cost Recovery Charge) per GJ	\$1.549	\$0.730	\$2.279
18				
19	Cost of Biomethane per GJ	\$10.535	\$0.000	\$10.535
20	(Biomethane Energy Recovery Charge)			

¹ Delivery rates are approved interim pursuant to BCUC Order G-302-19 pending the BCUC's decision regarding the FEI Annual Review for 2020 Delivery Rates Application.

FORTISBC ENERGY INC.
CALCULATION OF CUSTOMERS' RATES AND TARIFF CONTINUITY
PROPOSED AUGUST 1, 2020 RATES
BCUC ORDERS G-302-19, G-165-20 G-XX-20 G-XX-20

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PAGE 3
SCHEDULE 2

RATE SCHEDULE 2: SMALL COMMERCIAL SERVICE		EXISTING RATES APRIL 1, 2020	DELIVERY MARGIN AND COMMODITY RELATED CHARGES CHANGES	PROPOSED AUGUST 1, 2020 RATES ¹
Line No.	Particulars	Mainland and Vancouver Island	Mainland and Vancouver Island	Mainland and Vancouver Island
	(1)	(2)	(3)	(4)
1	<u>Delivery Margin Related Charges</u>			
2	Basic Charge per Day	\$0.9485	\$0.0000	\$0.9485
3				
4	Delivery Charge per GJ	\$3.472	\$0.000	\$3.472
5	Rider 2 Clean Growth Innovation Fund Rate Rider per Day	\$0.0000	\$0.0131	\$0.0131
6	Rider 3 BVA Rate Rider per GJ	\$0.019	\$0.000	\$0.019
7	Rider 5 RSAM per GJ	\$0.078	\$0.000	\$0.078
8	Subtotal Delivery Margin Related Charges per GJ	\$3.569	\$0.000	\$3.569
9				
10				
11	<u>Commodity Related Charges</u>			
12	Storage and Transport Charge per GJ	\$1.103	\$0.000	\$1.103
13	Rider 6 MCRA per GJ	(\$0.069)	\$0.000	(\$0.069)
14	Subtotal Storage and Transport Related Charges per GJ	\$1.034	\$0.000	\$1.034
15				
16	Cost of Gas (Commodity Cost Recovery Charge) per GJ	\$1.549	\$0.730	\$2.279
17				
18				
19	Rider 1 Propane Surcharge per GJ (Revelstoke only)	\$7.437	(\$0.730)	\$6.707
20				
21				
22	Cost of Gas Recovery Related Charges for Revelstoke	\$10.089	\$0.000	\$10.089
23	per GJ (Includes Rider 1, excludes Rider 6)			

¹ Delivery rates are approved interim pursuant to BCUC Order G-302-19 pending the BCUC's decision regarding the FEI Annual Review for 2020 Delivery Rates Application.

FORTISBC ENERGY INC.
CALCULATION OF CUSTOMERS' RATES AND TARIFF CONTINUITY
PROPOSED AUGUST 1, 2020 RATES
BCUC ORDERS G-302-19, G-165-20 G-XX-20

TAB 4
PAGE 4
SCHEDULE 2B

RATE SCHEDULE 2B: SMALL COMMERCIAL BIOMETHANE SERVICE		EXISTING RATES JANUARY 1, 2020	DELIVERY MARGIN AND COMMODITY RELATED CHARGES CHANGES	PROPOSED AUGUST 1, 2020 RATES ¹
Line No.	Particulars	Mainland and Vancouver Island	Mainland and Vancouver Island	Mainland and Vancouver Island
	(1)	(2)	(3)	(4)
1	<u>Delivery Margin Related Charges</u>			
2	Basic Charge per Day	\$0.9485	\$0.0000	\$0.9485
3				
4	Delivery Charge per GJ	\$3.472	\$0.000	\$3.472
5	Rider 2 Clean Growth Innovation Fund Rate Rider per Day	\$0.0000	\$0.0131	\$0.0131
6	Rider 3 BVA Rate Rider per GJ	\$0.019	\$0.000	\$0.019
7	Rider 5 RSAM per GJ	\$0.078	\$0.000	\$0.078
8	Subtotal Delivery Margin Related Charges per GJ	\$3.569	\$0.000	\$3.569
9				
10				
11	<u>Commodity Related Charges</u>			
12	Storage and Transport Charge per GJ	\$1.103	\$0.000	\$1.103
13	Rider 6 MCRA per GJ	(\$0.069)	\$0.000	(\$0.069)
15	Subtotal Storage and Transport Related Charges per GJ	\$1.034	\$0.000	\$1.034
16				
17	Cost of Gas (Commodity Cost Recovery Charge) per GJ	\$1.549	\$0.730	\$2.279
18				
19	Cost of Biomethane per GJ	\$10.535	\$0.000	\$10.535
20	(Biomethane Energy Recovery Charge)			

¹ Delivery rates are approved interim pursuant to BCUC Order G-302-19 pending the BCUC's decision regarding the FEI Annual Review for 2020 Delivery Rates Application.

FORTISBC ENERGY INC.
CALCULATION OF CUSTOMERS' RATES AND TARIFF CONTINUITY
PROPOSED AUGUST 1, 2020 RATES
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SCHEDULE 3

RATE SCHEDULE 3: LARGE COMMERCIAL SERVICE		EXISTING RATES APRIL 1, 2020	DELIVERY MARGIN AND COMMODITY RELATED CHARGES CHANGES	PROPOSED AUGUST 1, 2020 RATES ¹
Line No.	Particulars	Mainland and Vancouver Island	Mainland and Vancouver Island	Mainland and Vancouver Island
	(1)	(2)	(3)	(4)
1	<u>Delivery Margin Related Charges</u>			
2	Basic Charge per Day	\$4.7895	\$0.0000	\$4.7895
3				
4	Delivery Charge per GJ	\$3.046	\$0.000	\$3.046
5	Rider 2 Clean Growth Innovation Fund Rate Rider per Day	\$0.0000	\$0.0131	\$0.0131
6	Rider 3 BVA Rate Rider per GJ	\$0.019	\$0.000	\$0.019
7	Rider 5 RSAM per GJ	\$0.078	\$0.000	\$0.078
8	Subtotal Delivery Margin Related Charges per GJ	\$3.143	\$0.000	\$3.143
9				
10				
11	<u>Commodity Related Charges</u>			
12	Storage and Transport Charge per GJ	\$0.920	\$0.000	\$0.920
13	Rider 6 MCRA per GJ	(\$0.058)	\$0.000	(\$0.058)
14	Subtotal Storage and Transport Related Charges per GJ	\$0.862	\$0.000	\$0.862
15				
16	Cost of Gas (Commodity Cost Recovery Charge) per GJ	\$1.549	\$0.730	\$2.279
17				
18				
19	Rider 1 Propane Surcharge per GJ (Revelstoke only)	\$7.620	(\$0.730)	\$6.890
20				
21				
22	Cost of Gas Recovery Related Charges for Revelstoke	\$10.089	\$0.000	\$10.089
23	per GJ (Includes Rider 1, excludes Rider 6)			

¹ Delivery rates are approved interim pursuant to BCUC Order G-302-19 pending the BCUC's decision regarding the FEI Annual Review for 2020 Delivery Rates Application.

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SCHEDULE 3B

RATE SCHEDULE 3B: LARGE COMMERCIAL BIOMETHANE SERVICE		EXISTING RATES JANUARY 1, 2020	DELIVERY MARGIN AND COMMODITY RELATED CHARGES CHANGES	PROPOSED AUGUST 1, 2020 RATES ¹
Line No.	Particulars	Mainland and Vancouver Island	Mainland and Vancouver Island	Mainland and Vancouver Island
	(1)	(2)	(3)	(4)
1	<u>Delivery Margin Related Charges</u>			
2	Basic Charge per Day	\$4.7895	\$0.0000	\$4.7895
3				
4	Delivery Charge per GJ	\$3.046	\$0.000	\$3.046
5	Rider 2 Clean Growth Innovation Fund Rate Rider per Day	\$0.0000	\$0.0131	\$0.0131
6	Rider 3 BVA Rate Rider per GJ	\$0.019	\$0.000	\$0.019
7	Rider 5 RSAM per GJ	\$0.078	\$0.000	\$0.078
8	Subtotal Delivery Margin Related Charges per GJ	\$3.143	\$0.000	\$3.143
9				
10				
11	<u>Commodity Related Charges</u>			
12	Storage and Transport Charge per GJ	\$0.920	\$0.000	\$0.920
13	Rider 6 MCRA per GJ	(\$0.058)	\$0.000	(\$0.058)
14	Subtotal Storage and Transport Related Charges per GJ	\$0.862	\$0.000	\$0.862
15				
16	Cost of Gas (Commodity Cost Recovery Charge) per GJ	\$1.549	\$0.730	\$2.279
17				
18	Cost of Biomethane per GJ	\$10.535	\$0.000	\$10.535
19	(Biomethane Energy Recovery Charge)			

¹ Delivery rates are approved interim pursuant to BCUC Order G-302-19 pending the BCUC's decision regarding the FEI Annual Review for 2020 Delivery Rates Application.

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SCHEDULE 4

RATE SCHEDULE 4: SEASONAL FIRM GAS SERVICE		EXISTING RATES JANUARY 1, 2020	DELIVERY MARGIN AND COMMODITY RELATED CHARGES CHANGES	PROPOSED AUGUST 1, 2020 RATES ¹
Line No.	Particulars	Mainland and Vancouver Island	Mainland and Vancouver Island	Mainland and Vancouver Island
	(1)	(2)	(3)	(4)
1	<u>Delivery Margin Related Charges</u>			
2	Basic Charge per Day	\$14.4230	\$0.0000	\$14.4230
3				
4	Delivery Charge per GJ			
5	(a) Off-Peak Period	\$1.393	\$0.000	\$1.393
6	(b) Extension Period	\$2.038	\$0.000	\$2.038
7				
8	Rider 2 Clean Growth Innovation Fund Rate Rider per Day	\$0.0000	\$0.0131	\$0.0131
9	Rider 3 BVA Rate Rider per GJ	\$0.019	\$0.000	\$0.019
10				
11	<u>Commodity Related Charges</u>			
12	Commodity Cost Recovery Charge per GJ			
13	(a) Off-Peak Period	\$1.549	\$0.730	\$2.279
14	(b) Extension Period	\$1.549	\$0.730	\$2.279
15				
16	Storage and Transport Charge per GJ			
17	(a) Off-Peak Period	\$0.716	\$0.000	\$0.716
18	(b) Extension Period	\$0.716	\$0.000	\$0.716
19				
20	Rider 6 MCRA per GJ	(\$0.045)	\$0.000	(\$0.045)
21				
22	Subtotal Commodity Related Charges per GJ			
23	(a) Off-Peak Period	\$2.220	\$0.730	\$2.950
24	(b) Extension Period	\$2.220	\$0.730	\$2.950
25				
26				
27				
28	Unauthorized Gas Charge per gigajoule			
29	during peak period			
30				
31				
32	Total Variable Cost per gigajoule between			
33	(a) Off-Peak Period	\$3.632	\$0.730	\$4.362
34	(b) Extension Period	\$4.277	\$0.730	\$5.007

¹ Delivery rates are approved interim pursuant to BCUC Order G-302-19 pending the BCUC's decision regarding the FEI Annual Review for 2020 Delivery Rates Application.

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SCHEDULE 5

RATE SCHEDULE 5 GENERAL FIRM SERVICE		EXISTING RATES JANUARY 1, 2020	DELIVERY MARGIN AND COMMODITY RELATED CHARGES CHANGES	PROPOSED AUGUST 1, 2020 RATES ¹
Line No.	Particulars	Mainland and Vancouver Island	Mainland and Vancouver Island	Mainland and Vancouver Island
	(1)	(2)	(3)	(4)
1	<u>Delivery Margin Related Charges</u>			
2	Basic Charge per Month	\$469.00	\$0.00	\$469.00
3				
4	Demand Charge per GJ	\$23.831	\$0.000	\$23.831
5				
6	Delivery Charge per GJ	\$0.853	\$0.000	\$0.853
7				
8	Rider 2 Clean Growth Innovation Fund Rate Rider per Month	\$0.00	\$0.40	\$0.40
9	Rider 3 BVA Rate Rider per GJ	\$0.019	\$0.000	\$0.019
10				
11				
12	<u>Commodity Related Charges</u>			
13	Cost of Gas (Commodity Cost Recovery Charge) per GJ	\$1.549	\$0.730	\$2.279
14	Storage and Transport Charge per GJ	\$0.716	\$0.000	\$0.716
15	Rider 6 MCRA per GJ	(\$0.045)	\$0.000	(\$0.045)
16	Subtotal Commodity Related Charges per GJ	\$2.220	\$0.730	\$2.950
17				
18				
19				
20				
21	Total Variable Cost per gigajoule	\$3.092	\$0.730	\$3.822

¹ Delivery rates are approved interim pursuant to BCUC Order G-302-19 pending the BCUC's decision regarding the FEI Annual Review for 2020 Delivery Rates Application.

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SCHEDULE 5B

RATE SCHEDULE 5B: GENERAL FIRM BIOMETHANE SERVICE		EXISTING RATES JANUARY 1, 2020	DELIVERY MARGIN AND COMMODITY RELATED CHARGES CHANGES	PROPOSED AUGUST 1, 2020 RATES ¹
Line No.	Particulars	Mainland and Vancouver Island	Mainland and Vancouver Island	Mainland and Vancouver Island
	(1)	(2)	(3)	(4)
1	<u>Delivery Margin Related Charges</u>			
2	Basic Charge per Month	\$469.00	\$0.00	\$469.00
3				
4	Demand Charge per GJ	\$23.831	\$0.000	\$23.831
5				
6	Delivery Charge per GJ	\$0.853	\$0.000	\$0.853
7				
8	Rider 2 Clean Growth Innovation Fund Rate Rider per Month	\$0.00	\$0.40	\$0.40
9	Rider 3 BVA Rate Rider per GJ	\$0.019	\$0.000	\$0.019
10				
11				
12	<u>Commodity Related Charges</u>			
13	Storage and Transport Charge per GJ	\$0.716	\$0.000	\$0.716
14	Rider 6 MCRA per GJ	(\$0.045)	\$0.000	(\$0.045)
15	Subtotal Storage and Transport Related Charges per GJ	\$0.671	\$0.000	\$0.671
16				
17	Cost of Gas (Commodity Cost Recovery Charge) per GJ	\$1.549	\$0.730	\$2.279
18				
19	Cost of Biomethane per GJ	\$10.535	\$0.000	\$10.535
20	(Biomethane Energy Recovery Charge)			

¹ Delivery rates are approved interim pursuant to BCUC Order G-302-19 pending the BCUC's decision regarding the FEI Annual Review for 2020 Delivery Rates Application.

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SCHEDULE 6

RATE SCHEDULE 6: NATURAL GAS VEHICLE SERVICE		EXISTING RATES JANUARY 1, 2020	DELIVERY MARGIN AND COMMODITY RELATED CHARGES CHANGES	PROPOSED AUGUST 1, 2020 RATES ¹
Line No.	Particulars	Mainland and Vancouver Island	Mainland and Vancouver Island	Mainland and Vancouver Island
	(1)	(2)	(3)	(4)
1	<u>Delivery Margin Related Charges</u>			
2	Basic Charge per Day	\$2.0041	\$0.0000	\$2.0041
3				
4	Delivery Charge per GJ	\$2.992	\$0.000	\$2.992
5				
6	Rider 2 Clean Growth Innovation Fund Rate Rider per Day	\$0.0000	\$0.0131	\$0.0131
7	Rider 3 BVA Rate Rider per GJ	\$0.019	\$0.000	\$0.019
8				
9				
10	<u>Commodity Related Charges</u>			
11	Cost of Gas (Commodity Cost Recovery Charge) per GJ	\$1.549	\$0.730	\$2.279
12	Storage and Transport Charge per GJ	\$0.337	\$0.000	\$0.337
13	Rider 6 MCRA per GJ	(\$0.021)	\$0.000	(\$0.021)
14	Subtotal Commodity Related Charges per GJ	\$1.865	\$0.730	\$2.595
15				
16				
17	Total Variable Cost per gigajoule	\$4.876	\$0.730	\$5.606

¹ Delivery rates are approved interim pursuant to BCUC Order G-302-19 pending the BCUC's decision regarding the FEI Annual Review for 2020 Delivery Rates Application.

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SCHEDULE 6P

RATE SCHEDULE 6P: PUBLIC SERVICE - NATURAL GAS VEHICLE REFUELING SERVICE				
Line No.	Particulars	EXISTING RATES JANUARY 1, 2020	DELIVERY MARGIN AND COMMODITY RELATED CHARGES CHANGES	PROPOSED AUGUST 1, 2020 RATES ¹
	(1)	(2)	(3)	(4)
1	LOWER MAINLAND AREA			
2				
3	<u>Delivery Margin Related Charges</u>			
4	Delivery Charge per GJ	\$2.992	\$0.000	\$2.992
5	Rider 3 BVA Rate Rider per GJ	\$0.019	\$0.000	\$0.019
6				
7				
8	<u>Commodity Related Charges</u>			
9	Cost of Gas (Commodity Cost Recovery Charge) per GJ	\$1.549	\$0.730	\$2.279
10	Storage and Transport Charge per GJ	\$0.337	\$0.000	\$0.337
11	Rider 6 MCRA per GJ	(\$0.021)	\$0.000	(\$0.021)
12	Subtotal Commodity Related Charges per GJ	\$1.865	\$0.730	\$2.595
13				
14	Compression Charge per gigajoule	\$8.441	\$0.000	\$8.441
15				
16				
17	Total Variable Cost per gigajoule	\$13.317	\$0.730	\$14.047

¹ Delivery rates are approved interim pursuant to BCUC Order G-302-19 pending the BCUC's decision regarding the FEI Annual Review for 2020 Delivery Rates Application.

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SCHEDULE 7

RATE SCHEDULE 7: GENERAL INTERRUPTIBLE SERVICE		EXISTING RATES JANUARY 1, 2020	DELIVERY MARGIN AND COMMODITY RELATED CHARGES CHANGES	PROPOSED AUGUST 1, 2020 RATES ¹
Line No.	Particulars	Mainland and Vancouver Island	Mainland and Vancouver Island	Mainland and Vancouver Island
	(1)	(2)	(3)	(4)
1	<u>Delivery Margin Related Charges</u>			
2	Basic Charge per Month	\$880.00	\$0.00	\$880.00
3				
4	Delivery Charge per GJ	\$1.388	\$0.000	\$1.388
5				
6	Rider 2 Clean Growth Innovation Fund Rate Rider per Month	\$0.00	\$0.40	\$0.40
7	Rider 3 BVA Rate Rider per GJ	\$0.019	\$0.000	\$0.019
8				
9	<u>Commodity Related Charges</u>			
10	Cost of Gas (Commodity Cost Recovery Charge) per GJ	\$1.549	\$0.730	\$2.279
11	Storage and Transport Charge per GJ	\$0.716	\$0.000	\$0.716
12	Rider 6 MCRA per GJ	(\$0.045)	\$0.000	(\$0.045)
13	Subtotal Commodity Related Charges per GJ	\$2.220	\$0.730	\$2.950
14				
15				
16	Total Variable Cost per gigajoule	\$3.627	\$0.730	\$4.357

¹ Delivery rates are approved interim pursuant to BCUC Order G-302-19 pending the BCUC's decision regarding the FEI Annual Review for 2020 Delivery Rates Application.

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SCHEDULE 46.1

RATE SCHEDULE 46: LNG SERVICE		EXISTING RATES JANUARY 1, 2020	DELIVERY MARGIN AND COMMODITY RELATED CHARGES CHANGES	PROPOSED AUGUST 1, 2020 RATES ¹
Line No.	Particulars	Mainland and Vancouver Island	Mainland and Vancouver Island	Mainland and Vancouver Island
	(1)	(2)	(3)	(4)
1	<u>Dispensing Service Charges per GJ</u>			
2	LNG Facility Charge per GJ	\$4.03	\$0.00	\$4.03
3	Electricity Surcharge per GJ	\$1.00	\$0.00	\$1.00
4	LNG Spot Charge per GJ	\$5.28	\$0.00	\$5.28
5				
6				
7	<u>Commodity Related Charges</u>			
8	Storage and Transport Charge per GJ	\$0.716	\$0.000	\$0.716
9	Rider 6 MCRA per GJ	(\$0.045)	\$0.000	(\$0.045)
10	Subtotal Storage and Transport Related Charges per GJ	\$0.671	\$0.000	\$0.671
11				
12	Cost of Gas (Commodity Cost Recovery Charge) per GJ	\$1.549	\$0.730	\$2.279
13				
14	Cost of Biomethane per GJ	\$10.535	\$0.000	\$10.535
15	(Biomethane Energy Recovery Charge)			
16				
17				
18	Total Variable Cost per gigajoule (excluding LNG Spot Charge per GJ)	<u>\$7.250</u>	<u>\$0.730</u>	<u>\$7.980</u>

¹ Commodity Related Charges have been approved by the BCUC effective January 1, 2020 pursuant to Order G-306-19.

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 SCHEDULE 22

RATE SCHEDULE 22: LARGE VOLUME TRANSPORTATION SERVICE		EFFECTIVE JANUARY 1, 2020	DELIVERY MARGIN RELATED CHARGES CHANGES	EFFECTIVE AUGUST 1, 2020 ¹
Line No.	Particulars	Mainland and Vancouver Island	Mainland and Vancouver Island	Mainland and Vancouver Island
	(1)	(2)	(3)	(4)
1	Basic Charge per Month	\$3,664.00	\$0.00	\$3,664.00
2				
3	Delivery Charge per gigajoule - Firm			
4	(a) Firm DTQ	\$25.776	\$0.000	\$25.776
5	(b) Firm MTQ	\$0.155	\$0.000	\$0.155
6				
7	Delivery Charge per gigajoule - Interruptible MTQ	\$1.002	\$0.000	\$1.002
8				
9	Rider 2 Clean Growth Innovation Fund Rate Rider per Month	\$0.00	\$0.40	\$0.40
10	Rider 3 BVA Rate Rider per GJ	\$0.019	\$0.000	\$0.019
11				
12				
13	Demand Surcharge per gigajoule	\$17.00	\$0.00	\$17.00
14				
15	Unauthorized Overrun Gas Charges			
16	Per Gigajoule on first 5 percent of specified quantity	Sumas Daily Price	\$0.00	Sumas Daily Price
17		The greater of \$20.00/GJ or 1.5 x		The greater of \$20.00/GJ or 1.5 x
18	Per Gigajoule on all Gas over 5 percent of specified quantity	the Sumas Daily Price	\$0.00	the Sumas Daily Price
19				
20	Charge per Gigajoule of Balancing Service provided			
21	Quantities of Gas less than 10% of the Rate Schedule 22			
22	Authorized Quantity	No charge	\$0.00	No charge
23				
24	Quantities of Gas over the greater of 100 Gigajoules or equal to or			
25	in excess of 10% or less than 20% of the Rate Schedule 22			
26	Authorized Quantity	\$0.25	\$0.00	\$0.25
27				
28	Quantities of Gas over the greater of 100 Gigajoules or equal to or			
29	in excess of 20% of the Rate Schedule 22 Authorized Quantity			
30	(i) between and including April 1 and Oct 31	\$0.30	\$0.00	\$0.30
31	(ii) between and including Nov 1 and March 31	\$1.10	\$0.00	\$1.10
32				
33	Charge per Gigajoule of Balancing and/or Backstopping Gas	Sumas Daily Price	\$0.00	Sumas Daily Price
34				
35	Charge per Gigajoule of Replacement Gas	Sumas Daily Price plus 20%	\$0.00	Sumas Daily Price plus 20%
36				
37				
38	Administration Charge per Month	\$39.00	\$0.00	\$39.00
39				
40				
41	Total Variable Cost per gigajoule			
42	(a) Firm MTQ	\$0.174	\$0.000	\$0.174
43	(b) Interruptible MTQ	\$1.021	\$0.000	\$1.021

¹ Delivery rates are approved interim pursuant to BCUC Order G-302-19 pending the BCUC's decision regarding the FEI Annual Review for 2020 Delivery Rates Application.

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 SCHEDULE 22A

RATE SCHEDULE 22A: TRANSPORTATION SERVICE (CLOSED) INLAND AREA				
Line No.	Particulars	EFFECTIVE JANUARY 1, 2020	DELIVERY MARGIN RELATED CHARGES CHANGES	EFFECTIVE AUGUST 1, 2020 ¹
	(1)	(2)	(3)	(4)
1	INLAND AREA			
2				
3	Basic Charge per Month	\$4,810.00	\$0.00	\$4,810.00
4				
5	Delivery Charge per gigajoule - Firm			
6	(a) Firm DTQ	\$16.214	\$0.000	\$16.214
7	(b) Firm MTQ	\$0.113	\$0.000	\$0.113
8				
9	Delivery Charge per gigajoule - Interruptible MTQ	\$1.281	\$0.000	\$1.281
10				
11	Rider 2 Clean Growth Innovation Fund Rate Rider per Month	\$0.00	\$0.40	\$0.40
12	Rider 3 BVA Rate Rider per GJ	\$0.019	\$0.000	\$0.019
13				
14				
15	Demand Surcharge per gigajoule	\$17.00	\$0.00	\$17.00
16				
17	Unauthorized Overrun Gas Charges			
18	Per Gigajoule on first 5 percent of specified quantity	Sumas Daily Price	\$0.00	Sumas Daily Price
19		The greater of \$20.00/GJ or 1.5 x		The greater of \$20.00/GJ or 1.5 x
20	Per Gigajoule on all Gas over 5 percent of specified quantity	the Sumas Daily Price	\$0.00	the Sumas Daily Price
21				
22	Charge per Gigajoule of Balancing Service provided			
23	Quantities of Gas less than 10% of the Rate Schedule 22A			
24	Authorized Quantity	No charge	\$0.00	No charge
25	Quantities of Gas over the greater of 100 Gigajoules or equal to or			
26	in excess of 10% or less than 20% of the Rate Schedule 22A			
27	Authorized Quantity	\$0.25	\$0.00	\$0.25
28				
29	Quantities of Gas over the greater of 100 Gigajoules or equal to or			
30	in excess of 20% of the Rate Schedule 22A Authorized Quantity			
31	(i) between and including April 1 and Oct 31	\$0.30	\$0.00	\$0.30
32	(ii) between and including Nov 1 and March 31	\$1.10	\$0.00	\$1.10
33				
34				
35	Charge per Gigajoule of Balancing and/or Backstopping Gas	Sumas Daily Price	\$0.00	Sumas Daily Price
36				
37	Charge per Gigajoule of Replacement Gas	Sumas Daily Price plus 20%	\$0.00	Sumas Daily Price plus 20%
38				
39				
40	Administration Charge per Month	\$39.00	\$0.00	\$39.00
41				
42				
43	Total Variable Cost per gigajoule			
44	(a) Firm MTQ	\$0.132	\$0.000	\$0.132
45	(b) Interruptible MTQ	\$1.30	\$0.000	\$1.30

¹ Delivery rates are approved interim pursuant to BCUC Order G-302-19 pending the BCUC's decision regarding the FEI Annual Review for 2020 Delivery Rates Application.

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 SCHEDULE 22B

RATE SCHEDULE 22B: TRANSPORTATION SERVICE (CLOSED) COLUMBIA AREA		EFFECTIVE JANUARY 1, 2020		DELIVERY MARGIN RELATED CHARGES CHANGES		EFFECTIVE AUGUST 1, 2020 ¹	
Line No.	Particulars	Columbia Except Elkview	Elkview Coal	Columbia Except Elkview	Elkview Coal	Columbia Except Elkview	Elkview Coal
	(1)	(2)	(3)	(4)	(5)	(6)	(7)
1	COLUMBIA AREA						
2							
3	Basic Charge per Month	\$4,537.00	\$4,537.00	\$0.00	\$0.00	\$4,537.00	\$4,537.00
4							
5	Delivery Charge per gigajoule - Firm						
6	(a) Firm DTQ	\$10.476	\$2.378	\$0.000	\$0.000	\$10.476	\$2.378
7	(b) Firm MTQ	\$0.111	\$0.111	\$0.000	\$0.000	\$0.111	\$0.111
8							
9	Delivery Charge per gigajoule - Interruptible MTQ						
10	(a) between and including Apr. 1 and Oct. 31	\$1.045	\$0.262	\$0.000	\$0.000	\$1.045	\$0.262
11	(b) between and including Nov. 1 and Mar.31	\$1.503	\$0.372	\$0.000	\$0.000	\$1.503	\$0.372
12							
13	Rider 2 Clean Growth Innovation Fund Rate Rider per Month	\$0.00	\$0.00	\$0.40	\$0.40	\$0.40	\$0.40
14	Rider 3 BVA Rate Rider per GJ	\$0.019	\$0.019	\$0.000	\$0.000	\$0.019	\$0.019
15							
16	Demand Surcharge per gigajoule	\$17.00	\$17.00	\$0.00	\$0.00	\$17.00	\$17.00
17							
18	Unauthorized Overrun Gas Charges						
19	Per Gigajoule on first 5 percent of specified quantity	Sumas Daily Price		\$0.00		Sumas Daily Price	
20		The greater of \$20.00/GJ or 1.5 x				The greater of \$20.00/GJ or 1.5 x	
21	Per Gigajoule on all Gas over 5 percent of specified quantity	the Sumas Daily Price		\$0.00		the Sumas Daily Price	
22							
23	Charge per Gigajoule of Balancing Service provided						
24	Quantities of Gas less than 10% of the Rate Schedule 22B						
25	Authorized Quantity	n/a		n/a		n/a	
26	Quantities of Gas over the greater of 100 Gigajoules or equal to or						
27	in excess of 10% or less than 20% of the Rate Schedule 22B						
28	Authorized Quantity	\$0.25		\$0.25		\$0.25	
29							
30	Quantities of Gas over the greater of 100 Gigajoules or equal to or						
31	in excess of 20% of the Rate Schedule 22B Authorized Quantity						
32	(i) between and including April 1 and Oct 31	\$0.30		\$0.30		\$0.30	
33	(ii) between and including Nov 1 and March 31	\$1.10		\$1.10		\$1.10	
34							
35							
36	Charge per Gigajoule of Backstopping Gas	Sumas Daily Price		\$0.00		Sumas Daily Price	
37							
38	Administration Charge per Month	\$39.00		\$0.00		\$39.00	
39							
40							
41	Total Variable Cost per gigajoule						
42	(a) Firm MTQ	\$0.130	\$0.130	\$0.000	\$0.000	\$0.130	\$0.130
43	(b) Interruptible MTQ - Summer	\$1.064	\$0.281	\$0.000	\$0.000	\$1.064	\$0.281
44	Interruptible MTQ - Winter	\$1.522	\$0.391	\$0.000	\$0.000	\$1.522	\$0.391

¹ Delivery rates are approved interim pursuant to BCUC Order G-302-19 pending the BCUC's decision regarding the FEI Annual Review for 2020 Delivery Rates Application.

FORTISBC ENERGY INC.
 CALCULATION OF CUSTOMERS' RATES AND TARIFF CONTINUITY
 PROPOSED AUGUST 1, 2020 RATES
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 SCHEDULE 23

RATE SCHEDULE 23: LARGE COMMERCIAL TRANSPORTATION SERVICE		DELIVERY MARGIN RELATED CHARGES CHANGES		¹ EFFECTIVE AUGUST 1, 2020
Line No.	Particulars	Mainland and Vancouver Island	Mainland and Vancouver Island	Mainland and Vancouver Island
	(1)	(2)	(3)	(4)
1	Basic Charge per Month	\$145.78	\$0.00	\$145.78
2				
3	Delivery Charge per gigajoule	\$3.046	\$0.000	\$3.046
4				
5	Administration Charge per Month	\$39.00	\$0.00	\$39.00
6				
7	Rider 2 Clean Growth Innovation Fund Rate Rider per Month	\$0.00	\$0.40	\$0.40
8	Rider 3 BVA Rate Rider per GJ	\$0.019	\$0.000	\$0.019
9	Rider 5 RSAM per GJ	\$0.078	\$0.000	\$0.078
10				
11				
12	Unauthorized Overrun Gas Charges			
13	Per Gigajoule on first 5 percent of specified quantity	Sumas Daily Price	\$0.00	Sumas Daily Price
14		The greater of \$20.00/GJ or 1.5 x		The greater of \$20.00/GJ or 1.5 x
15	Per Gigajoule on all Gas over 5 percent of specified quantity	the Sumas Daily Price	\$0.00	the Sumas Daily Price
16				
17	Charge per Gigajoule of Balancing Service provided			
18	Quantities of Gas less than 10% of the Rate Schedule 23			
19	Authorized Quantity	No charge	\$0.00	No charge
20	Quantities of Gas over the greater of 100 Gigajoules or equal to or			
21	in excess of 10% or less than 20% of the Rate Schedule 23			
22	Authorized Quantity	\$0.25	\$0.00	\$0.25
23				
24	Quantities of Gas over the greater of 100 Gigajoules or equal to or			
25	in excess of 20% of the Rate Schedule 23 Authorized Quantity			
26	(i) between and including April 1 and Oct 31	\$0.30	\$0.00	\$0.30
27	(ii) between and including Nov 1 and March 31	\$1.10	\$0.00	\$1.10
28				
29				
30	Charge per Gigajoule of Balancing and/or Backstopping Gas	Sumas Daily Price	\$0.00	Sumas Daily Price
31				
32	Charge per Gigajoule of Replacement Gas	Sumas Daily Price plus 20%	\$0.00	Sumas Daily Price plus 20%
33				
34				
35	Total Variable Cost per gigajoule	<u>\$3.143</u>	<u>\$0.000</u>	<u>\$3.143</u>

¹ Delivery rates are approved interim pursuant to BCUC Order G-302-19 pending the BCUC's decision regarding the FEI Annual Review for 2020 Delivery Rates Application.

FORTISBC ENERGY INC.
 CALCULATION OF CUSTOMERS' RATES AND TARIFF CONTINUITY
 PROPOSED AUGUST 1, 2020 RATES
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 SCHEDULE 25

RATE SCHEDULE 25: GENERAL FIRM TRANSPORTATION SERVICE		EFFECTIVE JANUARY 1, 2020	DELIVERY MARGIN RELATED CHARGES CHANGES	EFFECTIVE AUGUST 1, 2020 ¹
Line No.	Particulars	Mainland and Vancouver Island	Mainland and Vancouver Island	Mainland and Vancouver Island
	(1)	(2)	(3)	(4)
1	Basic Charge per Month	\$469.00	\$0.00	\$469.00
2				
3	Demand Charge per gigajoule	\$23.831	\$0.000	\$23.831
4				
5	Delivery Charge per gigajoule	\$0.853	\$0.000	\$0.853
6				
7	Administration Charge per Month	\$39.00	\$0.00	\$39.00
8				
9	Rider 2 Clean Growth Innovation Fund Rate Rider per Month	\$0.00	\$0.40	\$0.40
10	Rider 3 BVA Rate Rider per GJ	\$0.019	\$0.000	\$0.019
11				
12				
13	Unauthorized Overrun Gas Charges			
14	Per Gigajoule on first 5 percent of specified quantity	Sumas Daily Price	\$0.00	Sumas Daily Price
15		The greater of \$20.00/GJ or 1.5 x		The greater of \$20.00/GJ or 1.5 x
16	Per Gigajoule on all Gas over 5 percent of specified quantity	the Sumas Daily Price	\$0.00	the Sumas Daily Price
17				
18	Charge per Gigajoule of Balancing Service provided			
19	Quantities of Gas less than 10% of the Rate Schedule 25			
20	Authorized Quantity	No charge	\$0.00	No charge
21	Quantities of Gas over the greater of 100 Gigajoules or equal to or			
22	in excess of 10% or less than 20% of the Rate Schedule 25			
23	Authorized Quantity	\$0.25	\$0.00	\$0.25
24				
25	Quantities of Gas over the greater of 100 Gigajoules or equal to or			
26	in excess of 20% of the Rate Schedule 25 Authorized Quantity			
27	(i) between and including April 1 and Oct 31	\$0.30	\$0.00	\$0.30
28	(ii) between and including Nov 1 and March 31	\$1.10	\$0.00	\$1.10
29				
30				
31	Charge per Gigajoule of Balancing and/or Backstopping Gas	Sumas Daily Price	\$0.00	Sumas Daily Price
32				
33	Charge per Gigajoule of Replacement Gas	Sumas Daily Price plus 20%	\$0.00	Sumas Daily Price plus 20%
34				
35				
36	Total Variable Cost per gigajoule	<u>\$0.872</u>	<u>\$0.000</u>	<u>\$0.872</u>

¹ Delivery rates are approved interim pursuant to BCUC Order G-302-19 pending the BCUC's decision regarding the FEI Annual Review for 2020 Delivery Rates Application.

FORTISBC ENERGY INC.
 CALCULATION OF CUSTOMERS' RATES AND TARIFF CONTINUITY
 PROPOSED AUGUST 1, 2020 RATES
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 SCHEDULE 26

RATE SCHEDULE 26: NATURAL GAS VEHICLE TRANSPORTATION SERVICE		EFFECTIVE JANUARY 1, 2020	DELIVERY MARGIN RELATED CHARGES CHANGES	EFFECTIVE AUGUST 1, 2020 ¹
Line No.	Particulars	Mainland and Vancouver Island	Mainland and Vancouver Island	Mainland and Vancouver Island
	(1)	(2)	(3)	(4)
1	Basic Charge per Month	\$61.00	\$0.00	\$61.00
2				
3	Delivery Charge per gigajoule	\$2.992	\$0.000	\$2.992
4				
5	Administration Charge per Month	\$39.00	\$0.00	\$39.00
6				
7	Rider 2 Clean Growth Innovation Fund Rate Rider per Month	\$0.00	\$0.40	\$0.40
8	Rider 3 BVA Rate Rider per GJ	\$0.019	\$0.000	\$0.019
9				
10				
11	Unauthorized Overrun Gas Charges			
12	Per Gigajoule on first 5 percent of specified quantity	Sumas Daily Price	\$0.00	Sumas Daily Price
13		The greater of \$20.00/GJ or 1.5 x		The greater of \$20.00/GJ or 1.5 x
14	Per Gigajoule on all Gas over 5 percent of specified quantity	the Sumas Daily Price	\$0.00	the Sumas Daily Price
15				
16	Charge per Gigajoule of Balancing Service provided			
17	Quantities of Gas less than 10% of the Rate Schedule 26			
18	Authorized Quantity	No charge	\$0.00	No charge
19	Quantities of Gas over the greater of 100 Gigajoules or equal to or			
20	in excess of 10% or less than 20% of the Rate Schedule 46			
21	Authorized Quantity	\$0.25	\$0.00	\$0.25
22				
23	Quantities of Gas over the greater of 100 Gigajoules or equal to or			
24	in excess of 20% of the Rate Schedule 26 Authorized Quantity			
25	(i) between and including April 1 and Oct 31	\$0.30	\$0.00	\$0.30
26	(ii) between and including Nov 1 and March 31	\$1.10	\$0.00	\$1.10
27				
28				
29	Charge per Gigajoule of Balancing and/or Backstopping Gas	Sumas Daily Price	\$0.00	Sumas Daily Price
30				
31	Charge per Gigajoule of Replacement Gas	Sumas Daily Price plus 20%	\$0.00	Sumas Daily Price plus 20%
32				
33				
34	Total Variable Cost per gigajoule	<u>\$3.011</u>	<u>\$0.000</u>	<u>\$3.011</u>

¹ Delivery rates are approved interim pursuant to BCUC Order G-302-19 pending the BCUC's decision regarding the FEI Annual Review for 2020 Delivery Rates Application.

FORTISBC ENERGY INC.
 CALCULATION OF CUSTOMERS' RATES AND TARIFF CONTINUITY
 PROPOSED AUGUST 1, 2020 RATES
 BCUC ORDER G-302-19, G-165-20

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 SCHEDULE 27

RATE SCHEDULE 27: GENERAL INTERRUPTIBLE TRANSPORTATION SERVICE		EFFECTIVE JANUARY 1, 2020	DELIVERY MARGIN RELATED CHARGES CHANGES	EFFECTIVE AUGUST 1, 2020 ¹
Line No.	Particulars	Mainland and Vancouver Island	Mainland and Vancouver Island	Mainland and Vancouver Island
	(1)	(2)	(3)	(4)
1	Basic Charge per Month	\$880.00	\$0.00	\$880.00
2				
3	Delivery Charge per gigajoule	\$1.388	\$0.000	\$1.388
4				
5	Administration Charge per Month	\$39.00	\$0.00	\$39.00
6				
7	Rider 2 Clean Growth Innovation Fund Rate Rider per Month	\$0.00	\$0.40	\$0.40
8	Rider 3 BVA Rate Rider per GJ	\$0.019	\$0.000	\$0.019
9				
10				
11	Unauthorized Overrun Gas Charges			
12	Per Gigajoule on first 5 percent of specified quantity	Sumas Daily Price	\$0.00	Sumas Daily Price
13		The greater of \$20.00/GJ or 1.5 x		The greater of \$20.00/GJ or 1.5 x
14	Per Gigajoule on all Gas over 5 percent of specified quantity	the Sumas Daily Price	\$0.00	the Sumas Daily Price
15				
16	Charge per Gigajoule of Balancing Service provided			
17	Quantities of Gas less than 10% of the Rate Schedule 27			
18	Authorized Quantity	No charge	\$0.00	No charge
19	Quantities of Gas over the greater of 100 Gigajoules or equal to or			
20	in excess of 10% or less than 20% of the Rate Schedule 27			
21	Authorized Quantity	\$0.25	\$0.00	\$0.25
22				
23	Quantities of Gas over the greater of 100 Gigajoules or equal to or			
24	in excess of 20% of the Rate Schedule 27 Authorized Quantity			
25	(i) between and including April 1 and Oct 31	\$0.30	\$0.00	\$0.30
26	(ii) between and including Nov 1 and March 31	\$1.10	\$0.00	\$1.10
27				
28				
29	Charge per Gigajoule of Balancing and/or Backstopping Gas	Sumas Daily Price	\$0.00	Sumas Daily Price
30				
31	Charge per Gigajoule of Replacement Gas	Sumas Daily Price plus 20%	\$0.00	Sumas Daily Price plus 20%
32				
33				
34	Total Variable Cost per gigajoule	<u>\$1.407</u>	<u>\$0.000</u>	<u>\$1.407</u>

¹ Delivery rates are approved interim pursuant to BCUC Order G-302-19 pending the BCUC's decision regarding the FEI Annual Review for 2020 Delivery Rates Application.

FORTISBC ENERGY INC.
DELIVERY MARGIN AND COMMODITY RELATED CHARGES CHANGES
BCUC ORDERS G-302-19, G-165-20 G-XX-20 G-XX-20
RATE SCHEDULE 1 - RESIDENTIAL SERVICE

TAB 5
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Line No.	Particular	EXISTING RATES APRIL 1, 2020					PROPOSED AUGUST 1, 2020 RATES					Annual Increase/Decrease		
		Quantity		Rate		Annual \$	Quantity		Rate		Annual \$	Rate	Annual \$	% of Previous Total Annual Bill
1	MAINLAND AND VANCOUVER ISLAND SERVICE AREA													
2	<u>Delivery Margin Related Charges</u>													
3	Basic Charge per Day	365.25	days x	\$0.4085	=	\$149.20	365.25	days x	\$0.4085	=	\$149.20	\$0.0000	\$0.00	0.00%
4														
5	Delivery Charge per GJ	90.0	GJ x	\$4.499	=	404.9100	90.0	GJ x	\$4.499	=	404.9100	\$0.000	0.0000	0.00%
6	Rider 2 Clean Growth Innovation Fund Rate Rider per Day	365.25	days x	\$0.0000	=	0.0000	365.25	days x	\$0.0131	=	4.7848	\$0.0131	4.7848	0.60%
7	Rider 3 BVA Rate Rider per GJ	90.0	GJ x	\$0.019	=	1.7100	90.0	GJ x	\$0.019	=	1.7100	\$0.000	0.0000	0.00%
8	Rider 5 RSAM per GJ	90.0	GJ x	\$0.078	=	7.0200	90.0	GJ x	\$0.078	=	7.0200	\$0.000	0.0000	0.00%
9	Subtotal Delivery Margin Related Charges					\$562.84					\$567.62		\$4.78	0.60%
10														
11	<u>Commodity Related Charges</u>													
12	Storage and Transport Charge per GJ	90.0	GJ x	\$1.087	=	\$97.8300	90.0	GJ x	\$1.087	=	\$97.8300	\$0.000	\$0.0000	0.00%
13	Rider 6 MCRA per GJ	90.0	GJ x	(\$0.068)	=	(6.1200)	90.0	GJ x	(\$0.068)	=	(6.1200)	\$0.000	0.0000	0.00%
14	Storage and Transport Related Charges Subtotal					\$91.71					\$91.71		\$0.00	0.00%
15														
16	Cost of Gas (Commodity Cost Recovery Charge) per GJ	90.0	GJ x	\$1.549	=	\$139.41	90.0	GJ x	\$2.279	=	\$205.11	\$0.730	\$65.70	8.27%
17	Subtotal Commodity Related Charges					\$231.12					\$296.82		\$65.70	8.27%
18														
19	Total (with effective \$/GJ rate)	90.0		\$8.822		\$793.96	90.0		\$9.605		\$864.44	\$0.783	\$70.48	8.88%

Notes: Tariff rate schedule per GJ charges are set at 3 decimals. Individual tariff components are calculated and shown to 4 decimals; subtotal amounts, equivalent to the line items on customer bills, are rounded and shown to 2 decimals, consistent with actual invoice calculations. Slight differences in totals due to rounding

FORTISBC ENERGY INC.
DELIVERY MARGIN AND COMMODITY RELATED CHARGES CHANGES
BCUC ORDERS G-302-19, G-165-20 G-XX-20
RATE SCHEDULE 1B - RESIDENTIAL BIOMETHANE SERVICE

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Line No.	Particular	EXISTING RATES JANUARY 1, 2020					PROPOSED AUGUST 1, 2020 RATES					Annual Increase/Decrease		
		Quantity		Rate	Annual \$		Quantity		Rate	Annual \$		Rate	Annual \$	% of Previous Total Annual Bill
1	MAINLAND AND VANCOUVER ISLAND SERVICE AREA													
2	Delivery Margin Related Charges													
3	Basic Charge per Day	365.25	days x	\$0.4085	=	\$149.20	365.25	days x	\$0.4085	=	\$149.20	\$0.0000	\$0.00	0.00%
4														
5	Delivery Charge per GJ	90.0	GJ x	\$4.499	=	404.9100	90.0	GJ x	\$4.499	=	404.9100	\$0.000	0.0000	0.00%
6	Rider 2 Clean Growth Innovation Fund Rate Rider per Day	365.25	days x	\$0.0000	=	0.0000	365.25	days x	\$0.0131	=	4.7848	\$0.0131	4.7848	0.55%
7	Rider 3 BVA Rate Rider per GJ	90.0	GJ x	\$0.019	=	1.7100	90.0	GJ x	\$0.019	=	1.7100	\$0.000	0.0000	0.00%
8	Rider 5 RSAM per GJ	90.0	GJ x	\$0.078	=	7.0200	90.0	GJ x	\$0.078	=	7.0200	\$0.000	0.0000	0.00%
9	Subtotal Delivery Margin Related Charges					\$562.84					\$567.62		\$4.78	0.55%
10	Commodity Related Charges													
11	Storage and Transport Charge per GJ	90.0	GJ x	\$1.087	=	\$97.8300	90.0	GJ x	\$1.087	=	\$97.8300	\$0.000	\$0.0000	0.00%
12	Rider 6 MCRA per GJ	90.0	GJ x	(\$0.068)	=	(6.1200)	90.0	GJ x	(\$0.068)	=	(6.1200)	\$0.000	0.0000	0.00%
13	Storage and Transport Related Charges Subtotal					\$91.71					\$91.71		\$0.00	0.00%
14	Cost of Gas (Commodity Cost Recovery Charge) per GJ	90.0	GJ x 90% x	\$1.549	=	125.47	90.0	GJ x 90% x	\$2.279	=	184.60	\$0.730	59.13	6.76%
15	Cost of Biomethane	90.0	GJ x 10% x	\$10.535	=	94.82	90.0	GJ x 10% x	\$10.535	=	94.82	\$0.000	0.00	0.00%
16	Subtotal Commodity Related Charges					\$312.00					\$371.13		\$59.13	6.76%
17														
18	Total (with effective \$/GJ rate)	90.0		\$9.720		\$874.84	90.0		\$10.431		\$938.75	\$0.710	\$63.91	7.31%

Notes: Commodity Cost Recovery Related Charge is based on 90% of the Cost of Gas (Commodity Cost Related Charge) per GJ and 10% of the Cost of Biomethane per GJ.

Notes: Tariff rate schedule per GJ charges are set at 3 decimals. Individual tariff components are calculated and shown to 4 decimals; subtotal amounts, equivalent to the line items on customer bills, are rounded and shown to 2 decimals, consistent with actual invoice calculations.

Slight differences in totals due to rounding

FORTISBC ENERGY INC.
DELIVERY MARGIN AND COMMODITY RELATED CHARGES CHANGES
BCUC ORDERS G-302-19, G-165-20 G-XX-20 G-XX-20
RATE SCHEDULE 2 - SMALL COMMERCIAL SERVICE

TAB 5
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Line No.	Particular	EXISTING RATES APRIL 1, 2020					PROPOSED AUGUST 1, 2020 RATES					Annual Increase/Decrease		
		Quantity		Rate		Annual \$	Quantity		Rate		Annual \$	Rate	Annual \$	% of Previous Total Annual Bill
1	MAINLAND AND VANCOUVER ISLAND SERVICE AREA													
2	<u>Delivery Margin Related Charges</u>													
3	Basic Charge per Day	365.25	days x	\$0.9485	=	\$346.44	365.25	days x	\$0.9485	=	\$346.44	\$0.0000	\$0.00	0.00%
4														
5	Delivery Charge per GJ	340.0	GJ x	\$3.472	=	1,180.4800	340.0	GJ x	\$3.472	=	1,180.4800	\$0.000	0.0000	0.00%
6	Rider 2 Clean Growth Innovation Fund Rate Rider per Day	365.25	days x	\$0.0000	=	0.0000	365.25	days x	\$0.0131	=	4.7848	\$0.0131	4.7848	0.20%
7	Rider 3 BVA Rate Rider per GJ	340.0	GJ x	\$0.019	=	6.4600	340.0	GJ x	\$0.019	=	6.4600	\$0.000	0.0000	0.00%
8	Rider 5 RSAM per GJ	340.0	GJ x	\$0.078	=	26.5200	340.0	GJ x	\$0.078	=	26.5200	\$0.000	0.0000	0.00%
9	Subtotal Delivery Margin Related Charges					\$1,559.90					\$1,564.68		\$4.78	0.20%
10														
11	<u>Commodity Related Charges</u>													
12	Storage and Transport Charge per GJ	340.0	GJ x	\$1.103	=	\$375.0200	340.0	GJ x	\$1.103	=	\$375.0200	\$0.000	\$0.0000	0.00%
13	Rider 6 MCRA per GJ	340.0	GJ x	(\$0.069)	=	(23.4600)	340.0	GJ x	(\$0.069)	=	(23.4600)	\$0.000	0.0000	0.00%
14	Storage and Transport Related Charges Subtotal					\$351.56					\$351.56		\$0.00	0.00%
15														
16	Cost of Gas (Commodity Cost Recovery Charge) per GJ	340.0	GJ x	\$1.549	=	\$526.66	340.0	GJ x	\$2.279	=	\$774.86	\$0.730	\$248.20	10.18%
17	Subtotal Commodity Related Charges					\$878.22					\$1,126.42		\$248.20	10.18%
18														
19	Total (with effective \$/GJ rate)	340.0		\$7.171		\$2,438.12	340.0		\$7.915		\$2,691.10	\$0.744	\$252.98	10.38%

Notes: Tariff rate schedule per GJ charges are set at 3 decimals. Individual tariff components are calculated and shown to 4 decimals; subtotal amounts, equivalent to the line items on customer bills, are rounded and shown to 2 decimals, consistent with actual invoice calculations. Slight differences in totals due to rounding

FORTISBC ENERGY INC.
DELIVERY MARGIN AND COMMODITY RELATED CHARGES CHANGES
BCUC ORDERS G-302-19, G-165-20 G-XX-20
RATE SCHEDULE 2B-SMALL COMMERCIAL BIOMETHANE SERVICE

TAB 5
PAGE 4

Line No.	Particular	EXISTING RATES JANUARY 1, 2020					PROPOSED AUGUST 1, 2020 RATES					Annual Increase/Decrease		
		Quantity		Rate		Annual \$	Quantity		Rate		Annual \$	Rate	Annual \$	% of Previous Total Annual Bill
1	MAINLAND AND VANCOUVER ISLAND SERVICE AREA													
2	<u>Delivery Margin Related Charges</u>													
3	Basic Charge per Day	365.25	days x	\$0.9485	=	\$346.44	365.25	days x	\$0.9485	=	\$346.44	\$0.0000	\$0.00	0.00%
4														
5	Delivery Charge per GJ	340.0	GJ x	\$3.472	=	1,180.4800	340.0	GJ x	\$3.472	=	1,180.4800	\$0.000	0.0000	0.00%
6	Rider 2 Clean Growth Innovation Fund Rate Rider per Day	365.25	days x	\$0.0000	=	0.0000	365.25	days x	\$0.0131	=	4.7848	\$0.0131	4.7848	0.17%
7	Rider 3 BVA Rate Rider per GJ	340.0	GJ x	\$0.019	=	6.4600	340.0	GJ x	\$0.019	=	6.4600	\$0.000	0.0000	0.00%
8	Rider 5 RSAM per GJ	340.0	GJ x	\$0.078	=	26.5200	340.0	GJ x	\$0.078	=	26.5200	\$0.000	0.0000	0.00%
9	Subtotal Delivery Margin Related Charges					\$1,559.90					\$1,564.68		\$4.78	0.17%
10														
11	<u>Commodity Related Charges</u>													
12	Storage and Transport Charge per GJ	340.0	GJ x	\$1.103	=	\$375.0200	340.0	GJ x	\$1.103	=	\$375.0200	\$0.000	\$0.0000	0.00%
13	Rider 6 MCRA per GJ	340.0	GJ x	(\$0.069)	=	(23.4600)	340.0	GJ x	(\$0.069)	=	(23.4600)	\$0.000	0.0000	0.00%
14	Storage and Transport Related Charges Subtotal					\$351.56					\$351.56		\$0.00	0.00%
15	Cost of Gas (Commodity Cost Recovery Charge) per GJ	340.0	GJ x 90% x	\$1.549	=	\$473.9900	340.0	GJ x 90% x	\$2.279	=	\$697.3700	\$0.730	223.38	8.14%
16	Cost of Biomethane	340.0	GJ x 10% x	\$10.535	=	358.1900	340.0	GJ x 10% x	\$10.535	=	358.1900	\$0.000	0.00	0.00%
17	Subtotal Commodity Related Charges					\$1,183.74					\$1,407.12		\$223.38	8.14%
18	Total (with effective \$/GJ rate)	340.0		\$8.070		\$2,743.64	340.0		\$8.741		\$2,971.80	\$0.671	\$228.16	8.32%

Notes: Commodity Cost Recovery Related Charge is based on 90% of the Cost of Gas (Commodity Cost Related Charge) per GJ and 10% of the Cost of Biomethane per GJ.

Notes: Tariff rate schedule per GJ charges are set at 3 decimals. Individual tariff components are calculated and shown to 4 decimals; subtotal amounts, equivalent to the line items on customer bills, are rounded and shown to 2 decimals, consistent with actual invoice calculations.

Slight differences in totals due to rounding

FORTISBC ENERGY INC.
DELIVERY MARGIN AND COMMODITY RELATED CHARGES CHANGES
BCUC ORDERS G-302-19, G-165-20 G-XX-20 G-XX-20
RATE SCHEDULE 3 - LARGE COMMERCIAL SERVICE

TAB 5
PAGE 5

		Annual												
No.	Particular	EXISTING RATES APRIL 1, 2020					PROPOSED AUGUST 1, 2020 RATES					Increase/Decrease		
		Quantity		Rate	Annual \$		Quantity		Rate	Annual \$		Rate	Annual \$	% of Previous Total Annual Bill
1	MAINLAND AND VANCOUVER ISLAND SERVICE AREA													
2	Delivery Margin Related Charges													
3	Basic Charge per Day	365.25	days x	\$4.7895	=	\$1,749.36	365.25	days x	\$4.7895	=	\$1,749.36	\$0.0000	\$0.00	0.00%
4														
5	Delivery Charge per GJ	3,770.0	GJ x	\$3.046	=	11,483.4200	3,770.0	GJ x	\$3.046	=	11,483.4200	\$0.000	0.0000	0.00%
6	Rider 2 Clean Growth Innovation Fund Rate Rider per Day	365.25	days x	\$0.0000	=	0.0000	365.25	days x	\$0.0131	=	4.7848	\$0.0131	4.7848	0.02%
7	Rider 3 BVA Rate Rider per GJ	3,770.0	GJ x	\$0.019	=	71.6300	3,770.0	GJ x	\$0.019	=	71.6300	\$0.000	0.0000	0.00%
8	Rider 5 RSAM per GJ	3,770.0	GJ x	\$0.078	=	294.0600	3,770.0	GJ x	\$0.078	=	294.0600	\$0.000	0.0000	0.00%
9	Subtotal Delivery Margin Related Charges					\$13,598.47					\$13,603.25		\$4.78	0.02%
10														
11	Commodity Related Charges													
12	Storage and Transport Charge per GJ	3,770.0	GJ x	\$0.920	=	\$3,468.4000	3,770.0	GJ x	\$0.920	=	\$3,468.4000	\$0.000	\$0.0000	0.00%
13	Rider 6 MCRA per GJ	3,770.0	GJ x	(\$0.058)	=	(218.6600)	3,770.0	GJ x	(\$0.058)	=	(218.6600)	\$0.000	0.0000	0.00%
14	Storage and Transport Related Charges Subtotal					\$3,249.74					\$3,249.74		\$0.00	0.00%
15														
16	Cost of Gas (Commodity Cost Recovery Charge) per GJ	3,770.0	GJ x	\$1.549	=	\$5,839.73	3,770.0	GJ x	\$2.279	=	\$8,591.83	\$0.730	\$2,752.10	12.13%
17	Subtotal Commodity Related Charges					\$9,089.47					\$11,841.57		\$2,752.10	12.13%
18														
19	Total (with effective \$/GJ rate)	3,770.0		\$6.018		\$22,687.94	3,770.0		\$6.749		\$25,444.82	\$0.731	\$2,756.88	12.15%

Notes: Tariff rate schedule per GJ charges are set at 3 decimals. Individual tariff components are calculated and shown to 4 decimals; subtotal amounts, equivalent to the line items on customer bills, are rounded and shown to 2 decimals, consistent with actual invoice calculations.
Slight differences in totals due to rounding

FORTISBC ENERGY INC.
DELIVERY MARGIN AND COMMODITY RELATED CHARGES CHANGES
BCUC ORDERS G-302-19, G-165-20 G-XX-20
RATE SCHEDULE 3B - LARGE COMMERCIAL BIOMETHANE SERVICE

TAB 5
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No.	Particular	EXISTING RATES JANUARY 1, 2020					PROPOSED AUGUST 1, 2020 RATES					Annual Increase/Decrease		
		Quantity		Rate		Annual \$	Quantity		Rate		Annual \$	Rate	Annual \$	% of Previous Total Annual Bill
1	MAINLAND AND VANCOUVER ISLAND SERVICE AREA													
2	Delivery Margin Related Charges													
3	Basic Charge per Day	365.25	days x	\$4.7895	=	\$1,749.36	365.25	days x	\$4.7895	=	\$1,749.36	\$0.0000	\$0.00	0.00%
4														
5	Delivery Charge per GJ	3,770.0	GJ x	\$3.046	=	11,483.4200	3,770.0	GJ x	\$3.046	=	11,483.4200	\$0.000	0.0000	0.00%
6	Rider 2 Clean Growth Innovation Fund Rate Rider per Day	365.25	days x	\$0.0000	=	0.0000	365.25	days x	\$0.0131	=	4.7848	\$0.0131	4.7848	0.02%
7	Rider 3 BVA Rate Rider per GJ	3,770.0	GJ x	\$0.019	=	71.6300	3,770.0	GJ x	\$0.019	=	71.6300	\$0.000	0.0000	0.00%
8	Rider 5 RSAM per GJ	3,770.0	GJ x	\$0.078	=	294.0600	3,770.0	GJ x	\$0.078	=	294.0600	\$0.000	0.0000	0.00%
9	Subtotal Delivery Margin Related Charges					\$13,598.47					\$13,603.25		\$4.78	0.02%
10														
11	Commodity Related Charges													
12	Storage and Transport Charge per GJ	3,770.0	GJ x	\$0.920	=	\$3,468.4000	3,770.0	GJ x	\$0.920	=	\$3,468.4000	\$0.000	\$0.0000	0.00%
13	Rider 6 MCRA per GJ	3,770.0	GJ x	(\$0.058)	=	(218.6600)	3,770.0	GJ x	(\$0.058)	=	(218.6600)	\$0.000	0.0000	0.00%
14	Storage and Transport Related Charges Subtotal					\$3,249.74					\$3,249.74		\$0.00	0.00%
15	Cost of Gas (Commodity Cost Recovery Charge) per GJ	3,770.0	GJ x 90% x	\$1.549	=	\$5,255.7600	3,770.0	GJ x 90% x	\$2.279	=	\$7,732.6500	\$0.730	2,476.89	9.50%
16	Cost of Biomethane	3,770.0	GJ x 10% x	\$10.535	=	3,971.7000	3,770.0	GJ x 10% x	\$10.535	=	3,971.7000	\$0.000	0.00	0.00%
17	Subtotal Commodity Related Charges					\$12,477.20					\$14,954.09		\$2,476.89	9.50%
18														
19	Total (with effective \$/GJ rate)	3,770.0		\$6.917		\$26,075.67	3,770.0		\$7.575		\$28,557.34	\$0.658	\$2,481.67	9.52%

Notes: Commodity Cost Recovery Related Charge is based on 90% of the Cost of Gas (Commodity Cost Related Charge) per GJ and 10% of the Cost of Biomethane per GJ.

Notes: Tariff rate schedule per GJ charges are set at 3 decimals. Individual tariff components are calculated and shown to 4 decimals; subtotal amounts, equivalent to the line items on customer bills, are rounded and shown to 2 decimals, consistent with actual invoice calculations.

Slight differences in totals due to rounding

FORTISBC ENERGY INC.
DELIVERY MARGIN AND COMMODITY RELATED CHARGES CHANGES
BCUC ORDERS G-302-19, G-165-20 G-XX-20
RATE SCHEDULE 4 - SEASONAL FIRM GAS SERVICE

TAB 5
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Line No.	Particular	EXISTING RATES JANUARY 1, 2020					PROPOSED AUGUST 1, 2020 RATES					Annual Increase/Decrease		
		Quantity		Rate		Annual \$	Quantity		Rate		Annual \$	Rate	Annual \$	% of Previous Total Annual Bill
1														
2	MAINLAND AND VANCOUVER ISLAND SERVICE AREA													
3	<u>Delivery Margin Related Charges</u>													
4	Basic Charge per Day	214	days x	\$14.4230	=	\$3,086.52	214	days x	\$14.4230	=	\$3,086.52	\$0.0000	\$0.00	0.00%
5														
6	Delivery Charge per GJ													
7	(a) Off-Peak Period	9,050.0	GJ x	\$1.393	=	12,606.6500	9,050.0	GJ x	\$1.393	=	12,606.6500	\$0.000	0.0000	0.00%
8	(b) Extension Period	0.0	GJ x	\$2.038	=	0.0000	0.0	GJ x	\$2.038	=	0.0000	\$0.000	0.0000	0.00%
9	Rider 2 Clean Growth Innovation Fund Rate Rider per Day	214.00	days x	\$0.0000	=	0.0000	214	days x	\$0.0131	=	2.8034	\$0.0131	2.8034	0.01%
10	Rider 3 BVA Rate Rider per GJ	9,050.0	GJ x	\$0.019	=	171.9500	9,050.0	GJ x	\$0.019	=	171.9500	\$0.000	0.0000	0.00%
11	Subtotal Delivery Margin Related Charges					\$15,865.12					\$15,867.92		\$2.80	0.01%
12														
13	<u>Commodity Related Charges</u>													
14	Storage and Transport Charge per GJ													
15	(a) Off-Peak Period	9,050.0	GJ x	\$0.716	=	\$6,479.8000	9,050.0	GJ x	\$0.716	=	\$6,479.8000	\$0.000	0.0000	0.00%
16	(b) Extension Period	0.0	GJ x	\$0.716	=	0.0000	0.0	GJ x	\$0.716	=	0.0000	\$0.000	0.0000	0.00%
17	Rider 6 MCRA per GJ	9,050.0	GJ x	(\$0.045)	=	(407.2500)	9,050.0	GJ x	(\$0.045)	=	(407.2500)	\$0.000	0.0000	0.00%
18	Commodity Cost Recovery Charge per GJ													
19	(a) Off-Peak Period	9,050.0	GJ x	\$1.549	=	14,018.4500	9,050.0	GJ x	\$2.279	=	20,624.9500	\$0.730	6,606.5000	18.37%
20	(b) Extension Period	0.0	GJ x	\$1.549	=	0.0000	0.0	GJ x	\$2.279	=	0.0000	\$0.730	0.0000	0.00%
21														
22	Subtotal Cost of Gas (Commodity Related Charges) Off-Peak					\$20,091.00					\$26,697.50		\$6,606.50	18.37%
23														
24	Unauthorized Gas Charge During Peak Period (not forecast)													
25														
26	Total during Off-Peak Period	9,050.0				\$35,956.12	9,050.0				\$42,565.42		\$6,609.30	18.38%

Notes: Tariff rate schedule per GJ charges are set at 3 decimals. Individual tariff components are calculated and shown to 4 decimals; subtotal amounts, equivalent to the line items on customer bills, are rounded and shown to 2 decimals, consistent with actual invoice calculations.
Slight differences in totals due to rounding

FORTISBC ENERGY INC.
DELIVERY MARGIN AND COMMODITY RELATED CHARGES CHANGES
BCUC ORDERS G-302-19, G-165-20 G-XX-20
RATE SCHEDULE 5 -GENERAL FIRM SERVICE

TAB 5
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Line No.	Particular	EXISTING RATES JANUARY 1, 2020			PROPOSED AUGUST 1, 2020 RATES			Annual Increase/Decrease		
		Quantity	Rate	Annual \$	Quantity	Rate	Annual \$	Rate	Annual \$	% of Previous Total Annual Bill
1										
2	MAINLAND AND VANCOUVER ISLAND SERVICE AREA									
3	<u>Delivery Margin Related Charges</u>									
4	Basic Charge per Month	12 months x	\$469.00	= \$5,628.00	12 months x	\$469.00	= \$5,628.00	\$0.00	\$0.00	0.00%
5										
6	Demand Charge	72.4 GJ x	\$23.831	= \$20,704.37	72.4 GJ x	\$23.831	= \$20,704.37	\$0.000	\$0.00	0.00%
7										
8	Delivery Charge per GJ	16,240.0 GJ x	\$0.853	= \$13,852.7200	16,240.0 GJ x	\$0.853	= \$13,852.7200	\$0.000	\$0.0000	0.00%
9	Rider 2 Clean Growth Innovation Fund Rate Rider per Month	12 months x	\$0.00	= 0.0000	12.0 months x	\$0.40	= 4.8000	\$0.40	4.8000	0.01%
10	Rider 3 BVA Rate Rider per GJ	16,240.0 GJ x	\$0.019	= 308.5600	16,240.0 GJ x	\$0.019	= 308.5600	\$0.000	0.0000	0.00%
11	Subtotal Delivery Margin Related Charges			\$14,161.28			\$14,166.08		\$4.80	0.01%
12										
13	<u>Commodity Related Charges</u>									
14	Storage and Transport Charge per GJ	16,240.0 GJ x	\$0.716	= \$11,627.8400	16,240.0 GJ x	\$0.716	= \$11,627.8400	\$0.000	\$0.0000	0.00%
15	Rider 6 MCRA per GJ	16,240.0 GJ x	(\$0.045)	= (730.8000)	16,240.0 GJ x	(\$0.045)	= (730.8000)	\$0.000	0.0000	0.00%
16	Commodity Cost Recovery Charge per GJ	16,240.0 GJ x	\$1.549	= 25,155.7600	16,240.0 GJ x	\$2.279	= 37,010.9600	\$0.730	11,855.2000	15.49%
17	Subtotal Gas Commodity Cost (Commodity Related Charge)			\$36,052.80			\$47,908.00		\$11,855.20	15.49%
18										
19	Total (with effective \$/GJ rate)	16,240.0	\$4.713	\$76,546.45	16,240.0	\$5.444	\$88,406.45	\$0.730	\$11,860.00	15.49%

Notes: Tariff rate schedule per GJ charges are set at 3 decimals. Individual tariff components are calculated and shown to 4 decimals; subtotal amounts, equivalent to the line items on customer bills, are rounded and shown to 2 decimals, consistent with actual invoice calculations. Slight differences in totals due to rounding

FORTISBC ENERGY INC.
DELIVERY MARGIN AND COMMODITY RELATED CHARGES CHANGES
BCUC ORDERS G-302-19, G-165-20 G-XX-20
RATE SCHEDULE 6 - NATURAL GAS VEHICLE SERVICE

TAB 5
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Line No.	Particular	EXISTING RATES JANUARY 1, 2020					PROPOSED AUGUST 1, 2020 RATES					Annual Increase/Decrease		
		Quantity		Rate		Annual \$	Quantity		Rate		Annual \$	Rate	Annual \$	% of Previous Annual Bill
1														
2	MAINLAND AND VANCOUVER ISLAND SERVICE AREA													
3	<u>Delivery Margin Related Charges</u>													
4	Basic Charge per Day	365.25	days x	\$2.0041	=	\$732.00	365.25	days x	\$2.0041	=	\$732.00	\$0.0000	\$0.00	0.00%
5														
6	Delivery Charge per GJ	2,060.0	GJ x	\$2.992	=	6,163.5200	2,060.0	GJ x	\$2.992	=	6,163.5200	\$0.000	0.0000	0.00%
7	Rider 2 Clean Growth Innovation Fund Rate Rider per Day	365.25	days x	\$0.0000	=	0.0000	365.25	days x	\$0.0131	=	4.7848	\$0.0131	4.7848	0.04%
8	Rider 3 BVA Rate Rider per GJ	2,060.0	GJ x	\$0.019	=	39.1400	2,060.0	GJ x	\$0.019	=	39.1400	\$0.000	0.0000	0.00%
9	Subtotal Delivery Margin Related Charges					\$6,934.66					\$6,939.44		\$4.78	0.04%
10														
11	<u>Commodity Related Charges</u>													
12	Storage and Transport Charge per GJ	2,060.0	GJ x	\$0.337	=	\$694.2200	2,060.0	GJ x	\$0.337	=	\$694.2200	\$0.000	\$0.0000	0.00%
13	Rider 6 MCRA per GJ	2,060.0	GJ x	(\$0.021)	=	(43.2600)	2,060.0	GJ x	(\$0.021)	=	(43.2600)	\$0.000	0.0000	0.00%
14	Commodity Cost Recovery Charge per GJ	2,060.0	GJ x	\$1.549	=	3,190.9400	2,060.0	GJ x	\$2.279	=	4,694.7400	\$0.730	1,503.8000	13.95%
15	Subtotal Cost of Gas (Commodity Related Charge)					\$3,841.90					\$5,345.70		\$1,503.80	13.95%
16														
17	Total (with effective \$/GJ rate)	2,060.0		\$5.231		\$10,776.56	2,060.0		\$5.964		\$12,285.14	\$0.732	\$1,508.58	14.00%

Notes: Tariff rate schedule per GJ charges are set at 3 decimals. Individual tariff components are calculated and shown to 4 decimals; subtotal amounts, equivalent to the line items on customer bills, are rounded and shown to 2 decimals, consistent with actual invoice calculations.
Slight differences in totals due to rounding

FORTISBC ENERGY INC.
DELIVERY MARGIN AND COMMODITY RELATED CHARGES CHANGES
BCUC ORDERS G-302-19, G-165-20 G-XX-20
RATE SCHEDULE 7 - GENERAL INTERRUPTIBLE SERVICE

TAB 5
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Line No.	Particular	EXISTING RATES JANUARY 1, 2020			PROPOSED AUGUST 1, 2020 RATES			Annual Increase/Decrease		
		Quantity	Rate	Annual \$	Quantity	Rate	Annual \$	Rate	Annual \$	% of Previous Annual Bill
1										
2	MAINLAND AND VANCOUVER ISLAND SERVICE AREA									
3	<u>Delivery Margin Related Charges</u>									
4	Basic Charge per Month	12 months x	\$880.00	= \$10,560.00	12 months x	\$880.00	= \$10,560.00	\$0.00	\$0.00	0.00%
5										
6	Delivery Charge per GJ	177,950.0 GJ x	\$1.388	= \$246,994.6000	177,950.0 GJ x	\$1.388	= \$246,994.6000	\$0.000	\$0.0000	0.00%
7	Rider 2 Clean Growth Innovation Fund Rate Rider per Month	12 months x	\$0.00	= 0.0000	12 months x	\$0.40	= 4.8000	\$0.40	4.8000	0.00%
8	Rider 3 BVA Rate Rider per GJ	177,950.0 GJ x	\$0.019	= 3,381.0500	177,950.0 GJ x	\$0.019	= 3,381.0500	\$0.000	0.0000	0.00%
9	Subtotal Delivery Margin Related Charges			\$250,375.65			\$250,380.45		\$4.80	0.00%
10										
11	<u>Commodity Related Charges</u>									
12	Storage and Transport Charge per GJ	177,950.0 GJ x	\$0.716	= \$127,412.2000	177,950.0 GJ x	\$0.716	= \$127,412.2000	\$0.000	\$0.0000	0.00%
13	Rider 6 MCRA per GJ	177,950.0 GJ x	(\$0.045)	= (8,007.7500)	177,950.0 GJ x	(\$0.045)	= (8,007.7500)	\$0.000	0.0000	0.00%
14	Commodity Cost Recovery Charge per GJ	177,950.0 GJ x	\$1.549	= 275,644.5500	177,950.0 GJ x	\$2.279	= 405,548.0500	\$0.730	129,903.5000	19.80%
15	Subtotal Cost of Gas (Commodity Related Charge)			\$395,049.00			\$524,952.50		\$129,903.50	19.80%
16										
17	Total (with effective \$/GJ rate)	177,950.0	\$3.686	\$655,984.65	177,950.0	\$4.416	\$785,892.95	\$0.730	\$129,908.30	19.80%

Notes: Tariff rate schedule per GJ charges are set at 3 decimals. Individual tariff components are calculated and shown to 4 decimals; subtotal amounts, equivalent to the line items on customer bills, are rounded and shown to 2 decimals, consistent with actual invoice calculations. Slight differences in totals due to rounding

FORTISBC ENERGY INC.
DELIVERY MARGIN AND COMMODITY RELATED CHARGES CHANGES
BCUC ORDERS G-XX-20
RATE SCHEDULE 46 - LNG SERVICE

TAB 5
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Line No.	Particular	EXISTING RATES JANUARY 1, 2020			PROPOSED AUGUST 1, 2020 RATES			Annual Increase/Decrease		% of Previous Annual Bill
		Quantity	Rate	Annual \$	Quantity	Rate	Annual \$	Rate	Annual \$	
1										
2	MAINLAND AND VANCOUVER ISLAND SERVICE AREA									
3	<u>Dispensing Service Charges per GJ</u>									
4										
5	LNG Facility Charge per GJ	222,100.0	GJ x \$4.03 =	\$895,063.0000	222,100.0	GJ x \$4.03 =	\$895,063.0000	\$0.00	\$0.00	0.00%
6	Electricity Surcharge per GJ	222,100.0	GJ x \$1.00 =	222,100.0000	222,100.0	GJ x \$1.00 =	222,100.0000	\$0.000	0.0000	0.00%
7	LNG Spot Charge per GJ	0.0	GJ x \$5.28 =	0.0000	0.0	GJ x \$5.28 =	0.0000	\$0.000	0.0000	0.00%
8	Subtotal Delivery Margin Related Charges			\$1,117,163.00			\$1,117,163.00		\$0.00	0.00%
9										
10	<u>Commodity Related Charges</u>									
11	Storage and Transport Charge per GJ	222,100.0	GJ x \$0.716 =	\$159,023.6000	222,100.0	GJ x \$0.716 =	\$159,023.6000	\$0.000	\$0.0000	0.00%
12	Rider 6 MCRA per GJ	222,100.0	GJ x (\$0.045) =	(9,994.5000)	222,100.0	GJ x (\$0.045) =	(9,994.5000)	\$0.000	0.0000	0.00%
13	Commodity Cost Recovery Charge per GJ	222,100.0	GJ x \$1.549 =	344,032.9000	222,100.0	GJ x \$2.279 =	506,165.9000	\$0.730	162,133.0000	10.07%
14	Subtotal Cost of Gas (Commodity Related Charge)			\$493,062.00			\$655,195.00		\$162,133.00	10.07%
15										
16	Total (with effective \$/GJ rate)	222,100.0	\$7.250	\$1,610,225.00	222,100.0	\$7.980	\$1,772,358.00	\$0.730	\$162,133.00	10.07%

Notes: Tariff rate schedule per GJ charges are set at 3 decimals. Individual tariff components are calculated and shown to 4 decimals; subtotal amounts, equivalent to the line items on customer bills, are rounded and shown to 2 decimals, consistent with actual invoice calculations. Slight differences in totals due to rounding

FORTISBC ENERGY INC.
DELIVERY MARGIN RELATED CHARGES CHANGES
BCUC ORDER G-302-19, G-165-20
RATE SCHEDULE 22 - LARGE VOLUME TRANSPORTATION SERVICE

TAB 5
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Line No.	Particular	EFFECTIVE JANUARY 1, 2020			EFFECTIVE AUGUST 1, 2020			Annual Increase/Decrease		% of Previous Annual Bill
		Quantity	Rate	Annual \$	Quantity	Rate	Annual \$	Rate	Annual \$	
1										
2	MAINLAND AND VANCOUVER ISLAND SERVICE AREA									
3	Basic Charge	12 months x	\$3,664.00 =	\$43,968.00	12 months x	\$3,664.00 =	\$43,968.00	\$0.00	\$0.00	0.00%
4										
5										
6	Transportation - Firm Demand - Delivery Charge Firm DTQ	0.0 GJ x	\$25.776 =	\$0.00	0.0 GJ x	\$25.776 =	\$0.00	\$0.000	\$0.00	0.00%
7										
8										
9	Delivery Charge - Firm MTQ	0.0 GJ x	\$0.155 =	\$0.0000	0.0 GJ x	\$0.155 =	\$0.0000	\$0.000	\$0.0000	0.00%
10	Rider 2 Clean Growth Innovation Fund Rate Rider per Month	12 months x	\$0.00 =	0.0000	12 months x	\$0.40 =	4.8000	\$0.40	4.8000	0.00%
11	Rider 3 BVA Rate Rider per GJ	0.0 GJ x	\$0.019 =	0.0000	0.0 GJ x	\$0.019 =	0.0000	\$0.000	0.0000	0.00%
12	Transportation - Firm - Delivery Charge Firm MTQ			\$0.00			\$4.80		\$4.80	0.00%
13										
14										
15	Delivery Charge - Interruptible MTQ	568,040.0 GJ x	\$1.002 =	\$569,176.0800	568,040.0 GJ x	\$1.002 =	\$569,176.0800	\$0.000	\$0.0000	0.00%
16	Rider 3 BVA Rate Rider per GJ	568,040.0 GJ x	\$0.019 =	10,792.7600	568,040.0 GJ x	\$0.019 =	10,792.7600	\$0.000	0.0000	0.00%
17	Transportation - Interruptible - Delivery Charge Interruptible MTQ			\$579,968.84			\$579,968.84		\$0.00	0.00%
18										
19										
20	Administration Charge	12 months x	\$39.00 =	\$468.00	12 months x	\$39.00 =	\$468.00	\$0.00	\$0.00	0.00%
21										
22										
23	Total (with effective \$/GJ rate)	568,040.0	\$1.099	\$624,404.84	568,040.0	\$1.099	\$624,409.64	\$0.000	\$4.80	0.00%

Notes: Tariff rate schedule per GJ charges are set at 3 decimals. Individual tariff components are calculated and shown to 4 decimals; subtotal amounts, equivalent to the line items on customer bills, are rounded and shown to 2 decimals, consistent with actual invoice calculations.
Slight differences in totals due to rounding

FORTISBC ENERGY INC.
DELIVERY MARGIN RELATED CHARGES CHANGES
BCUC ORDER G-302-19, G-165-20

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RATE SCHEDULE 22A - TRANSPORTATION SERVICE (CLOSED) INLAND AREA

Line No.	Particular	EFFECTIVE JANUARY 1, 2020			EFFECTIVE AUGUST 1, 2020			Annual Increase/Decrease		
		Quantity	Rate	Annual \$	Quantity	Rate	Annual \$	Rate	Annual \$	% of Previous Annual Bill
1										
2	INLAND AREA									
3	Basic Charge	12 months x	\$4,810.00 =	\$57,720.00	12 months x	\$4,810.00 =	\$57,720.00	\$0.00	\$0.00	0.00%
4										
5										
6	Transportation - Firm Demand - Delivery Charge Firm DTQ	2,690.0 GJ x	\$16.214 =	\$523,387.92	2,690.0 GJ x	\$16.214 =	\$523,387.92	\$0.000	\$0.00	0.00%
7										
8										
9	Delivery Charge - Firm MTQ	984,760.0 GJ x	\$0.113 =	\$111,277.8800	984,760.0 GJ x	\$0.113 =	\$111,277.8800	\$0.000	\$0.0000	0.00%
10	Rider 2 Clean Growth Innovation Fund Rate Rider per Month	12 months x	\$0.00 =	0.0000	12 months x	\$0.40 =	4.8000	\$0.40	4.8000	0.00%
11	Rider 3 BVA Rate Rider per GJ	984,760.0 GJ x	\$0.019 =	18,710.4400	984,760.0 GJ x	\$0.019 =	18,710.4400	\$0.000	0.0000	0.00%
12	Transportation - Firm - Delivery Charge Firm MTQ			\$129,988.32			\$129,993.12		\$4.80	0.00%
13										
14										
15	Delivery Charge - Interruptible MTQ	134,990.0 GJ x	\$1.281 =	\$172,922.1900	134,990.0 GJ x	\$1.281 =	\$172,922.1900	\$0.000	\$0.0000	0.00%
16	Rider 3 BVA Rate Rider per GJ	134,990.0 GJ x	\$0.019 =	2,564.8100	134,990.0 GJ x	\$0.019 =	2,564.8100	\$0.000	0.0000	0.00%
17	Transportation - Interruptible - Delivery Charge Interruptible MTQ			\$175,487.00			\$175,487.00		\$0.00	0.00%
18										
19										
20	Administration Charge	12 months x	\$39.00 =	\$468.00	12 months x	\$39.00 =	\$468.00	\$0.00	\$0.00	0.00%
21										
22										
23	Total (with effective \$/GJ rate)	1,119,750.0	\$0.792	\$887,051.24	1,119,750.0	\$0.792	\$887,056.04	\$0.000	\$4.80	0.00%

Notes: Tariff rate schedule per GJ charges are set at 3 decimals. Individual tariff components are calculated and shown to 4 decimals; subtotal amounts, equivalent to the line items on customer bills, are rounded and shown to 2 decimals, consistent with actual invoice calculations.
Slight differences in totals due to rounding

FORTISBC ENERGY INC.
DELIVERY MARGIN RELATED CHARGES CHANGES
BCUC ORDER G-302-19, G-165-20

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RATE SCHEDULE 22B - TRANSPORTATION SERVICE (CLOSED) COLUMBIA AREA

Line No.	Particular	EFFECTIVE JANUARY 1, 2020			EFFECTIVE AUGUST 1, 2020			Annual Increase/Decrease		
		Quantity	Rate	Annual \$	Quantity	Rate	Annual \$	Rate	Annual \$	% of Previous Annual Bill
1										
2	COLUMBIA AREA - EXCEPT ELKVIEW COAL									
3	Basic Charge	12 months x	\$4,537.00 =	\$54,444.00	12 months x	\$4,537.00 =	\$54,444.00	\$0.00	\$0.00	0.00%
4										
5	Transportation - Firm Demand - Delivery Charge Firm DTQ	2,710.0 GJ x	\$10.476 =	\$340,679.52	2,710.0 GJ x	\$10.476 =	\$340,679.52	\$0.000	\$0.00	0.00%
6										
7	Delivery Charge - Firm MTQ	974,980.0 GJ x	\$0.111 =	\$108,222.7800	974,980.0 GJ x	\$0.111 =	\$108,222.7800	\$0.000	\$0.0000	0.00%
8	Rider 2 Clean Growth Innovation Fund Rate Rider per Month	12 months x	\$0.00 =	0.0000	12 months x	\$0.40 =	4.8000	\$0.40	4.8000	0.00%
9	Rider 3 BVA Rate Rider per GJ	974,980.0 GJ x	\$0.019 =	18,524.6200	974,980.0 GJ x	\$0.019 =	18,524.6200	\$0.000	0.0000	0.00%
10	Transportation - Firm - Delivery Charge Firm MTQ			\$126,747.40			\$126,752.20		\$4.80	0.00%
11										
12	Delivery Charge - Interruptible MTQ									
13	- Apr. 1 to Nov. 1	220,370.0 GJ x	\$1.045 =	\$230,286.6500	220,370.0 GJ x	\$1.045 =	\$230,286.6500	\$0.000	\$0.0000	0.00%
14	- Nov. 1 to Apr. 1	189,240.0 GJ x	\$1.503 =	284,427.7200	189,240.0 GJ x	\$1.503 =	284,427.7200	\$0.000	0.0000	0.00%
15	Rider 3 BVA Rate Rider per GJ	409,610.0 GJ x	\$0.019 =	7,782.5900	409,610.0 GJ x	\$0.019 =	7,782.5900	\$0.000	0.0000	0.00%
16	Transportation - Interruptible - Delivery Charge Interruptible MTQ			\$522,496.96			\$522,496.96		\$0.00	0.00%
17										
18										
19	Administration Charge	12 months x	\$39.00 =	\$468.00	12 months x	\$39.00 =	\$468.00	\$0.00	\$0.00	0.00%
20										
21	Total (with effective \$/GJ rate)	<u>1,384,590.0</u>	<u>\$0.755</u>	<u>\$1,044,835.88</u>	<u>1,384,590.0</u>	<u>\$0.755</u>	<u>\$1,044,840.68</u>	<u>\$0.000</u>	<u>\$4.80</u>	<u>0.00%</u>
22										
23										
24	COLUMBIA AREA - ELKVIEW COAL									
25	Basic Charge	12 months x	\$4,537.00 =	\$54,444.00	12 months x	\$4,537.00 =	\$54,444.00	\$0.00	\$0.00	0.00%
26										
27	Transportation - Firm Demand - Delivery Charge Firm DTQ	3,200.0 GJ x	\$2.378 =	\$91,315.20	3,200.0 GJ x	\$2.378 =	\$91,315.20	\$0.000	\$0.00	0.00%
28										
29	Delivery Charge - Firm MTQ	1,171,200.0 GJ x	\$0.111 =	\$130,003.2000	1,171,200.0 GJ x	\$0.111 =	\$130,003.2000	\$0.000	\$0.0000	0.00%
30	Rider 2 Clean Growth Innovation Fund Rate Rider per Month	12 months x	\$0.00 =	0.0000	12 months x	\$0.40 =	4.8000	\$0.40	4.8000	0.00%
31	Rider 3 BVA Rate Rider per GJ	1,171,200.0 GJ x	\$0.019 =	22,252.8000	1,171,200.0 GJ x	\$0.019 =	22,252.8000	\$0.000	0.0000	0.00%
32	Transportation - Firm - Delivery Charge Firm MTQ			\$152,256.00			\$152,260.80		\$4.80	0.00%
33										
34	Delivery Charge - Interruptible MTQ									
35	- Apr. 1 to Nov. 1	640,200.0 GJ x	\$0.262 =	\$167,732.4000	640,200.0 GJ x	\$0.262 =	\$167,732.4000	\$0.000	\$0.0000	0.00%
36	- Nov. 1 to Apr. 1	493,600.0 GJ x	\$0.372 =	183,619.2000	493,600.0 GJ x	\$0.372 =	183,619.2000	\$0.000	0.0000	0.00%
37	Rider 3 BVA Rate Rider per GJ	1,133,800.0 GJ x	\$0.019 =	21,542.2000	1,133,800.0 GJ x	\$0.019 =	21,542.2000	\$0.000	0.0000	0.00%
38	Transportation - Interruptible - Delivery Charge Interruptible MTQ			\$372,893.80			\$372,893.80		\$0.00	0.00%
39										
40										
41	Administration Charge	12 months x	\$39.00 =	\$468.00	12 months x	\$39.00 =	\$468.00	\$0.00	\$0.00	0.00%
42										
43	Total (with effective \$/GJ rate)	<u>2,305,000.0</u>	<u>\$0.291</u>	<u>\$671,377.00</u>	<u>2,305,000.0</u>	<u>\$0.291</u>	<u>\$671,381.80</u>	<u>\$0.000</u>	<u>\$4.80</u>	<u>0.00%</u>

Notes: Tariff rate schedule per GJ charges are set at 3 decimals. Individual tariff components are calculated and shown to 4 decimals; subtotal amounts, equivalent to the line items on customer bills, are rounded and shown to 2 decimals, consistent with actual invoice calculations. Slight differences in totals due to rounding

FORTISBC ENERGY INC.
DELIVERY MARGIN RELATED CHARGES CHANGES
BCUC ORDER G-302-19, G-165-20

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RATE SCHEDULE 23 - LARGE COMMERCIAL TRANSPORTATION SERVICE

Line No.	Particular	EFFECTIVE JANUARY 1, 2020			EFFECTIVE AUGUST 1, 2020			Annual Increase/Decrease		
		Quantity	Rate	Annual \$	Quantity	Rate	Annual \$	Rate	Annual \$	% of Previous Annual Bill
1										
2	MAINLAND AND VANCOUVER ISLAND SERVICE AREA									
3	Basic Charge	12 months x	\$145.78 =	\$1,749.36	12 months x	\$145.78 =	\$1,749.36	\$0.00	\$0.00	0.00%
4										
5	Administration Charge	12 months x	\$39.00 =	\$468.00	12 months x	\$39.00 =	\$468.00	\$0.00	\$0.00	0.00%
6										
7	Delivery Charge per GJ	6,050.0 GJ x	\$3.046 =	\$18,428.3000	6,050.0 GJ x	\$3.046 =	\$18,428.3000	\$0.000	\$0.0000	0.00%
8	Rider 2 Clean Growth Innovation Fund Rate Rider per Month	12 months x	\$0.00 =	0.0000	12 months x	\$0.40 =	4.8000	\$0.40	4.8000	0.02%
9	Rider 3 BVA Rate Rider per GJ	6,050.0 GJ x	\$0.019 =	114.9500	6,050.0 GJ x	\$0.019 =	114.9500	\$0.000	0.0000	0.00%
10	Rider 5 RSAM per GJ	6,050.0 GJ x	\$0.078 =	471.9000	6,050.0 GJ x	\$0.078 =	471.9000	\$0.000	0.0000	0.00%
11	Transportation - Firm			\$19,015.15			\$19,019.95		\$4.80	0.02%
12										
13										
14	Total (with effective \$/GJ rate)	6,050.0	\$3.510	\$21,232.51	6,050.0	\$3.510	\$21,237.31	\$0.000	\$4.80	0.02%

Notes: Tariff rate schedule per GJ charges are set at 3 decimals. Individual tariff components are calculated and shown to 4 decimals; subtotal amounts, equivalent to the line items on customer bills, are rounded and shown to 2 decimals, consistent with actual invoice calculations.
Slight differences in totals due to rounding

FORTISBC ENERGY INC.
DELIVERY MARGIN RELATED CHARGES CHANGES
BCUC ORDER G-302-19, G-165-20
RATE SCHEDULE 25 - GENERAL FIRM TRANSPORTATION SERVICE

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Line No.	Particular	EFFECTIVE JANUARY 1, 2020			EFFECTIVE AUGUST 1, 2020			Annual Increase/Decrease		
		Quantity	Rate	Annual \$	Quantity	Rate	Annual \$	Rate	Annual \$	% of Previous Annual Bill
1										
2	MAINLAND AND VANCOUVER ISLAND SERVICE AREA									
3	Basic Charge	12 months x	\$469.00 =	\$5,628.00	12 months x	\$469.00 =	\$5,628.00	\$0.00	\$0.00	0.00%
4										
5	Administration Charge	12 months x	\$39.00 =	\$468.00	12 months x	\$39.00 =	\$468.00	\$0.00	\$0.00	0.00%
6										
7	Transportation - Firm Demand	131.3 GJ x	\$23.831 =	\$37,548.12	131.3 GJ x	\$23.831 =	\$37,548.12	\$0.000	\$0.00	0.00%
8										
9	Delivery Charge per GJ	26,700.0 GJ x	\$0.853 =	\$22,775.1000	26,700.0 GJ x	\$0.853 =	\$22,775.1000	\$0.000	\$0.0000	0.00%
10	Rider 2 Clean Growth Innovation Fund Rate Rider per Month	12 months x	\$0.00 =	0.0000	12 months x	\$0.40 =	4.8000	\$0.40	4.8000	0.01%
11	Rider 3 BVA Rate Rider per GJ	26,700.0 GJ x	\$0.019 =	507.3000	26,700.0 GJ x	\$0.019 =	507.3000	\$0.000	0.0000	0.00%
12	Transportation - Firm			\$23,282.40			\$23,287.20		\$4.80	0.01%
13										
14										
15	Total (with effective \$/GJ rate)	26,700.0	\$2.507	\$66,926.52	26,700.0	\$2.507	\$66,931.32	\$0.000	\$4.80	0.01%

Notes: Tariff rate schedule per GJ charges are set at 3 decimals. Individual tariff components are calculated and shown to 4 decimals; subtotal amounts, equivalent to the line items on customer bills, are rounded and shown to 2 decimals, consistent with actual invoice calculations.
Slight differences in totals due to rounding

FORTISBC ENERGY INC.
DELIVERY MARGIN RELATED CHARGES CHANGES
BCUC ORDER G-302-19, G-165-20
RATE SCHEDULE 27 - GENERAL INTERRUPTIBLE TRANSPORTATION SERVICE

TAB 5
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Line No.	Particular	EFFECTIVE JANUARY 1, 2020			EFFECTIVE AUGUST 1, 2020			Annual Increase/Decrease		
		Quantity	Rate	Annual \$	Quantity	Rate	Annual \$	Rate	Annual \$	% of Previous Annual Bill
1										
2	MAINLAND AND VANCOUVER ISLAND SERVICE AREA									
3	Basic Charge	12 months x	\$880.00 =	\$10,560.00	12 months x	\$880.00 =	\$10,560.00	\$0.00	\$0.00	0.00%
4										
5	Administration Charge	12 months x	\$39.00 =	\$468.00	12 months x	\$39.00 =	\$468.00	\$0.00	\$0.00	0.00%
6										
7	Delivery Charge per GJ	58,590.0 GJ x	\$1.388 =	\$81,322.9200	58,590.0 GJ x	\$1.388 =	\$81,322.9200	\$0.000	\$0.0000	0.00%
8	Rider 2 Clean Growth Innovation Fund Rate Rider per Month	12 months x	\$0.00 =	0.0000	12 months x	\$0.40 =	4.8000	\$0.40	4.8000	0.01%
9	Rider 3 BVA Rate Rider per GJ	58,590.0 GJ x	\$0.019 =	1,113.2100	58,590.0 GJ x	\$0.019 =	1,113.2100	\$0.000	0.0000	0.00%
10	Transportation - Interruptible			\$82,436.13			\$82,440.93		\$4.80	0.01%
11										
12										
13	Total (with effective \$/GJ rate)	58,590.0	\$1.595	\$93,464.13	58,590.0	\$1.595	\$93,468.93	\$0.000	\$4.80	0.01%

Notes: Tariff rate schedule per GJ charges are set at 3 decimals. Individual tariff components are calculated and shown to 4 decimals; subtotal amounts, equivalent to the line items on customer bills, are rounded and shown to 2 decimals, consistent with actual invoice calculations.
Slight differences in totals due to rounding

Alternative A

Minimum rate change of \$0.50/GJ increase

FORTISBC ENERGY INC. - MAINLAND AND VANCOUVER ISLAND SERVICE AREA
CCRA MONTHLY BALANCES AT TESTED RATES \$2.049/GJ (INCREASE OF \$0.500/GJ)
FOR THE FORECAST PERIOD FROM AUG 2020 TO JUL 2022
FIVE-DAY AVERAGE FORWARD PRICES - June 22, 23, 24, 25, AND 26, 2020
\$(Millions)

Alternative A
Tab 3
Page 1

Line No.	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
1		Recorded	Recorded	Recorded	Recorded	Recorded	Projected	Projected						Jan-20 to Jul-20
2		Jan-20	Feb-20	Mar-20	Apr-20	May-20	Jun-20	Jul-20						
3	CCRA Balance - Beginning (Pre-tax) ^(a)	\$ (15)	\$ (6)	\$ (0)	\$ 4	\$ 6	\$ 10	\$ 15						\$ (15)
4	Gas Costs Incurred	28	24	23	21	23	24	22						165
5	Revenue from APPROVED Recovery Rate	(19)	(18)	(19)	(19)	(19)	(19)	(19)						(132)
6	CCRA Balance - Ending (Pre-tax) ^(b)	\$ (6)	\$ (0)	\$ 4	\$ 6	\$ 10	\$ 15	\$ 16						\$ 16
7														
8	Tax Rate	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%						27.0%
9														
10	CCRA Balance - Ending (After-tax) ^(c)	\$ (4)	\$ (0)	\$ 3	\$ 5	\$ 8	\$ 11	\$ 12						\$ 12
11														
12														
13														
14		Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Aug-20 to Jul-21
15		Aug-20	Sep-20	Oct-20	Nov-20	Dec-20	Jan-21	Feb-21	Mar-21	Apr-21	May-21	Jun-21	Jul-21	
16	CCRA Balance - Beginning (Pre-tax) ^(a)	\$ 16	\$ 11	\$ 8	\$ 4	\$ 8	\$ 15	\$ 22	\$ 28	\$ 34	\$ 35	\$ 34	\$ 33	\$ 16
17	Gas Costs Incurred	21	21	22	29	32	33	30	31	26	25	24	26	319
18	Revenue from TESTED Recovery Rates	(26)	(25)	(26)	(25)	(26)	(26)	(23)	(26)	(25)	(26)	(25)	(26)	(301)
19	CCRA Balance - Ending (Pre-tax) ^(b)	\$ 11	\$ 8	\$ 4	\$ 8	\$ 15	\$ 22	\$ 28	\$ 34	\$ 35	\$ 34	\$ 33	\$ 34	\$ 34
20														
21	Tax Rate	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%
22														
23	CCRA Balance - Ending (After-tax) ^(c)	\$ 8	\$ 6	\$ 3	\$ 6	\$ 11	\$ 16	\$ 21	\$ 25	\$ 25	\$ 25	\$ 24	\$ 25	\$ 25
24														
25														
26														
27		Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Aug-21 to Jul-22
28		Aug-21	Sep-21	Oct-21	Nov-21	Dec-21	Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-22	
29	CCRA Balance - Beginning (Pre-tax) ^(a)	\$ 34	\$ 35	\$ 36	\$ 38	\$ 43	\$ 50	\$ 58	\$ 65	\$ 71	\$ 70	\$ 68	\$ 66	\$ 34
30	Gas Costs Incurred	27	26	28	31	33	34	30	32	25	24	23	25	339
31	Revenue from TESTED Recovery Rates	(26)	(25)	(26)	(25)	(26)	(26)	(24)	(26)	(25)	(26)	(25)	(26)	(308)
32	CCRA Balance - Ending (Pre-tax) ^(b)	\$ 35	\$ 36	\$ 38	\$ 43	\$ 50	\$ 58	\$ 65	\$ 71	\$ 70	\$ 68	\$ 66	\$ 65	\$ 65
33														
34	Tax Rate	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%
35														
36	CCRA Balance - Ending (After-tax) ^(c)	\$ 25	\$ 26	\$ 27	\$ 31	\$ 36	\$ 42	\$ 47	\$ 52	\$ 51	\$ 49	\$ 48	\$ 47	\$ 47

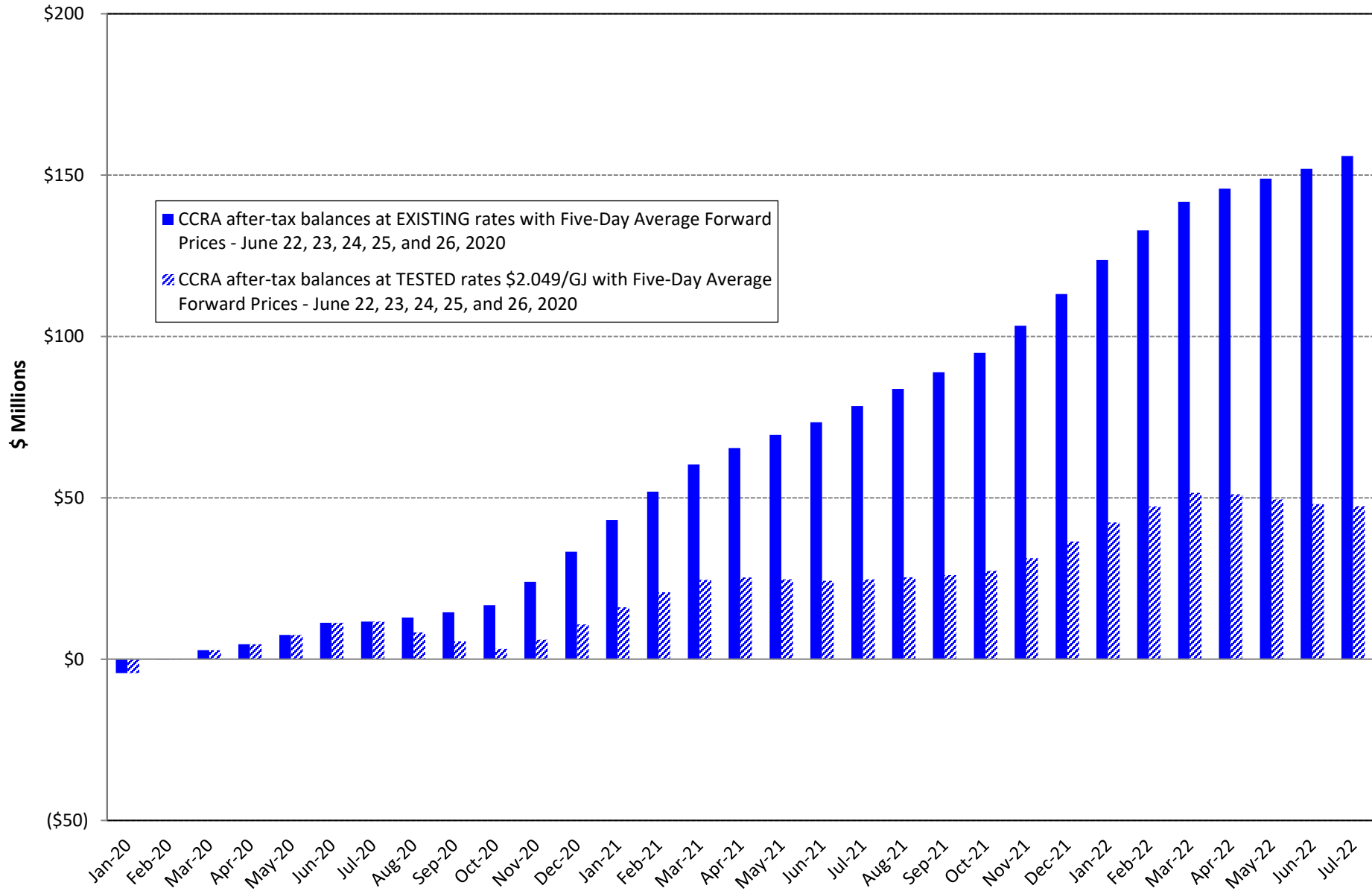
Notes:

- (a) Pre-tax opening balances are restated based on current income tax rates, to reflect grossed-up after tax amounts.
(b) For rate setting purposes CCRA pre-tax balances include grossed-up projected deferred interest of approximately \$2.4 million credit as at July 31, 2020.
(c) For rate setting purposes CCRA after tax balances are independently grossed-up to reflect pre-tax amounts.

Slight differences in totals due to rounding.

FortisBC Energy Inc. - Mainland and Vancouver Island Service Area
 CCRA After-Tax Monthly Balances
 Recorded to May 2020 and Forecast July 2022

ALTERNATIVE A
 Tab 3
 Page 2



FORTISBC ENERGY INC. - MAINLAND AND VANCOUVER ISLAND SERVICE AREA
MCRA MONTHLY BALANCES AT TESTED COMMODITY RATE \$2.049/GJ
FOR THE FORECAST PERIOD FROM AUG 2020 TO JUL 2022
FIVE-DAY AVERAGE FORWARD PRICES - June 22, 23, 24, 25, AND 26, 2020
\$(Millions)

Alternative A
Tab 3
Page 3

Line No.	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
		Recorded Jan-20	Recorded Feb-20	Recorded Mar-20	Recorded Apr-20	Recorded May-20	Projected Jun-20	Projected Jul-20	Forecast Aug-20	Forecast Sep-20	Forecast Oct-20	Forecast Nov-20	Forecast Dec-20	Total 2020
1														
2														
3	MCRA Balance - Beginning (Pre-tax) ^(a)	\$ (20)	\$ (21)	\$ (19)	\$ (19)	\$ (16)	\$ (13)	\$ (12)	\$ (15)	\$ (10)	\$ (5)	\$ (2)	\$ (2)	\$ (20)
4	2020 MCRA Activities													
5	<u>Rate Rider 6</u> ^(d)													
6	Amount to be amortized in 2020	\$ (9)												
7	Rider 6 Amortization at APPROVED 2020 Rates	\$ 1	\$ 1	\$ 1	\$ 1	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 1	\$ 1	\$ 1	\$ 10
8	<u>Midstream Base Rates</u>													
9	Gas Costs Incurred	\$ 38	\$ 33	\$ 28	\$ 13	\$ 0	\$ (5)	\$ (6)	\$ (8)	\$ (4)	\$ 9	\$ 28	\$ 39	\$ 163
10	Revenue from APPROVED Recovery Rates	(40)	(32)	(29)	(11)	3	5	9	13	9	(7)	(29)	(44)	(152)
11	Total Midstream Base Rates (Pre-tax)	\$ (2)	\$ 1	\$ (1)	\$ 1	\$ 3	\$ 0	\$ 2	\$ 5	\$ 5	\$ 2	\$ (1)	\$ (5)	\$ 11
12														
13	MCRA Cumulative Balance - Ending (Pre-tax) ^(b)	\$ (21)	\$ (19)	\$ (19)	\$ (16)	\$ (13)	\$ (12)	\$ (15)	\$ (10)	\$ (5)	\$ (2)	\$ (2)	\$ (5)	\$ (5)
14														
15														
16	MCRA Cumulative Balance - Ending (After-tax) ^(c)	\$ (15)	\$ (14)	\$ (14)	\$ (12)	\$ (9)	\$ (9)	\$ (11)	\$ (8)	\$ (4)	\$ (2)	\$ (2)	\$ (4)	\$ (4)
17														
18														
19														
20		Forecast Jan-21	Forecast Feb-21	Forecast Mar-21	Forecast Apr-21	Forecast May-21	Forecast Jun-21	Forecast Jul-21	Forecast Aug-21	Forecast Sep-21	Forecast Oct-21	Forecast Nov-21	Forecast Dec-21	Total 2021
21	MCRA Balance - Beginning (Pre-tax) ^(a)	\$ (5)	\$ (9)	\$ (8)	\$ (8)	\$ (8)	\$ (3)	\$ 2	\$ 7	\$ 10	\$ 14	\$ 16	\$ 17	\$ (5)
22	2021 MCRA Activities													
23	<u>Rate Rider 6</u>													
24														
25	Rider 6 Amortization at EXISTING 2020 Rates	\$ 1	\$ 1	\$ 1	\$ 1	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 1	\$ 1	\$ 1	\$ 10
26	<u>Midstream Base Rates</u>													
27	Gas Costs Incurred	\$ 41	\$ 35	\$ 27	\$ 12	\$ 2	\$ (4)	\$ (7)	\$ (10)	\$ (5)	\$ 9	\$ 29	\$ 41	\$ 169
28	Revenue from EXISTING Recovery Rates	(45)	(35)	(28)	(13)	3	8	12	13	9	(7)	(29)	(45)	(158)
29	Total Midstream Base Rates (Pre-tax)	\$ (5)	\$ (1)	\$ (1)	\$ (1)	\$ 4	\$ 5	\$ 5	\$ 2	\$ 4	\$ 2	\$ (0)	\$ (4)	\$ 11
30														
31	MCRA Cumulative Balance - Ending (Pre-tax) ^(b)	\$ (9)	\$ (8)	\$ (8)	\$ (8)	\$ (3)	\$ 2	\$ 7	\$ 10	\$ 14	\$ 16	\$ 17	\$ 15	\$ 15
32	Tax Rate	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%
33														
34	MCRA Cumulative Balance - Ending (After-tax) ^(c)	\$ (6)	\$ (6)	\$ (6)	\$ (6)	\$ (2)	\$ 1	\$ 5	\$ 7	\$ 10	\$ 12	\$ 13	\$ 11	\$ 11
35														

Notes:

- (a) Pre-tax opening balances are restated based on current income tax rates, to reflect grossed-up after tax amounts.
(b) For rate setting purposes MCRA pre-tax balances include grossed-up projected deferred interest of approximately \$5.4 million credit as at July 31, 2020.
(c) For rate setting purposes MCRA after tax balances are independently grossed-up to reflect pre-tax amounts.

Slight differences in totals due to rounding.

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 SCHEDULE 1

RATE SCHEDULE 1: RESIDENTIAL SERVICE		EXISTING RATES APRIL 1, 2020	DELIVERY MARGIN AND COMMODITY RELATED CHARGES CHANGES	TESTED AUGUST 1, 2020 RATES ¹
Line No.	Particulars	Mainland and Vancouver Island	Mainland and Vancouver Island	Mainland and Vancouver Island
	(1)	(2)	(3)	(4)
1	<u>Delivery Margin Related Charges</u>			
2	Basic Charge per Day	\$0.4085	\$0.0000	\$0.4085
3				
4	Delivery Charge per GJ	\$4.499	\$0.000	\$4.499
5	Rider 2 Clean Growth Innovation Fund Rate Rider per Day	\$0.0000	\$0.0131	\$0.0131
6	Rider 3 BVA Rate Rider per GJ	\$0.019	\$0.000	\$0.019
7	Rider 5 RSAM per GJ	\$0.078	\$0.000	\$0.078
8	Subtotal Delivery Margin Related Charges per GJ	\$4.596	\$0.000	\$4.596
9				
10				
11	<u>Commodity Related Charges</u>			
12	Storage and Transport Charge per GJ	\$1.087	\$0.000	\$1.087
13	Rider 6 MCRA per GJ	(\$0.068)	\$0.000	(\$0.068)
14	Subtotal Storage and Transport Related Charges per GJ	\$1.019	\$0.000	\$1.019
15				
16	Cost of Gas (Commodity Cost Recovery Charge) per GJ	\$1.549	\$0.500	\$2.049
17				
18				
19	Rider 1 Propane Surcharge per GJ (Revelstoke only)	\$8.544	(\$0.500)	\$8.044
20				
21				
22	Cost of Gas Recovery Related Charges for Revelstoke	\$11.180	\$0.000	\$11.180
23	per GJ (Includes Rider 1, excludes Rider 6)			

¹ Delivery rates are approved interim pursuant to BCUC Order G-302-19 pending the BCUC's decision regarding the FEI Annual Review for 2020 Delivery Rates Application.

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SCHEDULE 1B

RATE SCHEDULE 1B: RESIDENTIAL BIOMETHANE SERVICE		EXISTING RATES JANUARY 1, 2020	DELIVERY MARGIN AND COMMODITY RELATED CHARGES CHANGES	TESTED AUGUST 1, 2020 RATES ¹
Line No.	Particulars	Mainland and Vancouver Island	Mainland and Vancouver Island	Mainland and Vancouver Island
	(1)	(2)	(3)	(4)
1	<u>Delivery Margin Related Charges</u>			
2	Basic Charge per Day	\$0.4085	\$0.0000	\$0.4085
3				
4	Delivery Charge per GJ	\$4.499	\$0.000	\$4.499
5	Rider 2 Clean Growth Innovation Fund Rate Rider per Day	\$0.0000	\$0.0131	\$0.0131
6	Rider 3 BVA Rate Rider per GJ	\$0.019	\$0.000	\$0.019
7	Rider 5 RSAM per GJ	\$0.078	\$0.000	\$0.078
8	Subtotal Delivery Margin Related Charges per GJ	\$4.596	\$0.000	\$4.596
9				
10				
11	<u>Commodity Related Charges</u>			
12	Storage and Transport Charge per GJ	\$1.087	\$0.000	\$1.087
13	Rider 6 MCRA per GJ	(\$0.068)	\$0.000	(\$0.068)
14	Subtotal Storage and Transport Related Charges per GJ	\$1.019	\$0.000	\$1.019
15				
16				
17	Cost of Gas (Commodity Cost Recovery Charge) per GJ	\$1.549	\$0.500	\$2.049
18				
19	Cost of Biomethane per GJ	\$10.535	\$0.000	\$10.535
20	(Biomethane Energy Recovery Charge)			

¹ Delivery rates are approved interim pursuant to BCUC Order G-302-19 pending the BCUC's decision regarding the FEI Annual Review for 2020 Delivery Rates Application.

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SCHEDULE 2

RATE SCHEDULE 2: SMALL COMMERCIAL SERVICE		EXISTING RATES APRIL 1, 2020	DELIVERY MARGIN AND COMMODITY RELATED CHARGES CHANGES	TESTED AUGUST 1, 2020 RATES ¹
Line No.	Particulars	Mainland and Vancouver Island	Mainland and Vancouver Island	Mainland and Vancouver Island
	(1)	(2)	(3)	(4)
1	<u>Delivery Margin Related Charges</u>			
2	Basic Charge per Day	\$0.9485	\$0.0000	\$0.9485
3				
4	Delivery Charge per GJ	\$3.472	\$0.000	\$3.472
5	Rider 2 Clean Growth Innovation Fund Rate Rider per Day	\$0.0000	\$0.0131	\$0.0131
6	Rider 3 BVA Rate Rider per GJ	\$0.019	\$0.000	\$0.019
7	Rider 5 RSAM per GJ	\$0.078	\$0.000	\$0.078
8	Subtotal Delivery Margin Related Charges per GJ	\$3.569	\$0.000	\$3.569
9				
10				
11	<u>Commodity Related Charges</u>			
12	Storage and Transport Charge per GJ	\$1.103	\$0.000	\$1.103
13	Rider 6 MCRA per GJ	(\$0.069)	\$0.000	(\$0.069)
14	Subtotal Storage and Transport Related Charges per GJ	\$1.034	\$0.000	\$1.034
15				
16	Cost of Gas (Commodity Cost Recovery Charge) per GJ	\$1.549	\$0.500	\$2.049
17				
18				
19	Rider 1 Propane Surcharge per GJ (Revelstoke only)	\$7.437	(\$0.500)	\$6.937
20				
21				
22	Cost of Gas Recovery Related Charges for Revelstoke	\$10.089	\$0.000	\$10.089
23	per GJ (Includes Rider 1, excludes Rider 6)			

¹ Delivery rates are approved interim pursuant to BCUC Order G-302-19 pending the BCUC's decision regarding the FEI Annual Review for 2020 Delivery Rates Application.

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SCHEDULE 2B

RATE SCHEDULE 2B: SMALL COMMERCIAL BIOMETHANE SERVICE		EXISTING RATES JANUARY 1, 2020	DELIVERY MARGIN AND COMMODITY RELATED CHARGES CHANGES	TESTED AUGUST 1, 2020 RATES ¹
Line No.	Particulars	Mainland and Vancouver Island	Mainland and Vancouver Island	Mainland and Vancouver Island
	(1)	(2)	(3)	(4)
1	<u>Delivery Margin Related Charges</u>			
2	Basic Charge per Day	\$0.9485	\$0.0000	\$0.9485
3				
4	Delivery Charge per GJ	\$3.472	\$0.000	\$3.472
5	Rider 2 Clean Growth Innovation Fund Rate Rider per Day	\$0.0000	\$0.0131	\$0.0131
6	Rider 3 BVA Rate Rider per GJ	\$0.019	\$0.000	\$0.019
7	Rider 5 RSAM per GJ	\$0.078	\$0.000	\$0.078
8	Subtotal Delivery Margin Related Charges per GJ	\$3.569	\$0.000	\$3.569
9				
10				
11	<u>Commodity Related Charges</u>			
12	Storage and Transport Charge per GJ	\$1.103	\$0.000	\$1.103
13	Rider 6 MCRA per GJ	(\$0.069)	\$0.000	(\$0.069)
15	Subtotal Storage and Transport Related Charges per GJ	\$1.034	\$0.000	\$1.034
16				
17	Cost of Gas (Commodity Cost Recovery Charge) per GJ	\$1.549	\$0.500	\$2.049
18				
19	Cost of Biomethane per GJ	\$10.535	\$0.000	\$10.535
20	(Biomethane Energy Recovery Charge)			

¹ Delivery rates are approved interim pursuant to BCUC Order G-302-19 pending the BCUC's decision regarding the FEI Annual Review for 2020 Delivery Rates Application.

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SCHEDULE 3

RATE SCHEDULE 3: LARGE COMMERCIAL SERVICE		EXISTING RATES APRIL 1, 2020	DELIVERY MARGIN AND COMMODITY RELATED CHARGES CHANGES	TESTED AUGUST 1, 2020 RATES ¹
Line No.	Particulars	Mainland and Vancouver Island	Mainland and Vancouver Island	Mainland and Vancouver Island
	(1)	(2)	(3)	(4)
1	<u>Delivery Margin Related Charges</u>			
2	Basic Charge per Day	\$4.7895	\$0.0000	\$4.7895
3				
4	Delivery Charge per GJ	\$3.046	\$0.000	\$3.046
5	Rider 2 Clean Growth Innovation Fund Rate Rider per Day	\$0.0000	\$0.0131	\$0.0131
6	Rider 3 BVA Rate Rider per GJ	\$0.019	\$0.000	\$0.019
7	Rider 5 RSAM per GJ	\$0.078	\$0.000	\$0.078
8	Subtotal Delivery Margin Related Charges per GJ	\$3.143	\$0.000	\$3.143
9				
10				
11	<u>Commodity Related Charges</u>			
12	Storage and Transport Charge per GJ	\$0.920	\$0.000	\$0.920
13	Rider 6 MCRA per GJ	(\$0.058)	\$0.000	(\$0.058)
14	Subtotal Storage and Transport Related Charges per GJ	\$0.862	\$0.000	\$0.862
15				
16	Cost of Gas (Commodity Cost Recovery Charge) per GJ	\$1.549	\$0.500	\$2.049
17				
18				
19	Rider 1 Propane Surcharge per GJ (Revelstoke only)	\$7.620	(\$0.500)	\$7.120
20				
21				
22	Cost of Gas Recovery Related Charges for Revelstoke	\$10.089	\$0.000	\$10.089
23	per GJ (Includes Rider 1, excludes Rider 6)			

¹ Delivery rates are approved interim pursuant to BCUC Order G-302-19 pending the BCUC's decision regarding the FEI Annual Review for 2020 Delivery Rates Application.

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SCHEDULE 3B

RATE SCHEDULE 3B: LARGE COMMERCIAL BIOMETHANE SERVICE		EXISTING RATES JANUARY 1, 2020	DELIVERY MARGIN AND COMMODITY RELATED CHARGES CHANGES	TESTED AUGUST 1, 2020 RATES ¹
Line No.	Particulars	Mainland and Vancouver Island	Mainland and Vancouver Island	Mainland and Vancouver Island
	(1)	(2)	(3)	(4)
1	<u>Delivery Margin Related Charges</u>			
2	Basic Charge per Day	\$4.7895	\$0.0000	\$4.7895
3				
4	Delivery Charge per GJ	\$3.046	\$0.000	\$3.046
5	Rider 2 Clean Growth Innovation Fund Rate Rider per Day	\$0.0000	\$0.0131	\$0.0131
6	Rider 3 BVA Rate Rider per GJ	\$0.019	\$0.000	\$0.019
7	Rider 5 RSAM per GJ	\$0.078	\$0.000	\$0.078
8	Subtotal Delivery Margin Related Charges per GJ	\$3.143	\$0.000	\$3.143
9				
10				
11	<u>Commodity Related Charges</u>			
12	Storage and Transport Charge per GJ	\$0.920	\$0.000	\$0.920
13	Rider 6 MCRA per GJ	(\$0.058)	\$0.000	(\$0.058)
14	Subtotal Storage and Transport Related Charges per GJ	\$0.862	\$0.000	\$0.862
15				
16	Cost of Gas (Commodity Cost Recovery Charge) per GJ	\$1.549	\$0.500	\$2.049
17				
18	Cost of Biomethane per GJ	\$10.535	\$0.000	\$10.535
19	(Biomethane Energy Recovery Charge)			

¹ Delivery rates are approved interim pursuant to BCUC Order G-302-19 pending the BCUC's decision regarding the FEI Annual Review for 2020 Delivery Rates Application.

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 SCHEDULE 4

RATE SCHEDULE 4: SEASONAL FIRM GAS SERVICE		EXISTING RATES JANUARY 1, 2020	DELIVERY MARGIN AND COMMODITY RELATED CHARGES CHANGES	TESTED AUGUST 1, 2020 RATES ¹
Line No.	Particulars	Mainland and Vancouver Island	Mainland and Vancouver Island	Mainland and Vancouver Island
	(1)	(2)	(3)	(4)
1	<u>Delivery Margin Related Charges</u>			
2	Basic Charge per Day	\$14.4230	\$0.0000	\$14.4230
3				
4	Delivery Charge per GJ			
5	(a) Off-Peak Period	\$1.393	\$0.000	\$1.393
6	(b) Extension Period	\$2.038	\$0.000	\$2.038
7				
8	Rider 2 Clean Growth Innovation Fund Rate Rider per Day	\$0.0000	\$0.0131	\$0.0131
9	Rider 3 BVA Rate Rider per GJ	\$0.019	\$0.000	\$0.019
10				
11	<u>Commodity Related Charges</u>			
12	Commodity Cost Recovery Charge per GJ			
13	(a) Off-Peak Period	\$1.549	\$0.500	\$2.049
14	(b) Extension Period	\$1.549	\$0.500	\$2.049
15				
16	Storage and Transport Charge per GJ			
17	(a) Off-Peak Period	\$0.716	\$0.000	\$0.716
18	(b) Extension Period	\$0.716	\$0.000	\$0.716
19				
20	Rider 6 MCRA per GJ	(\$0.045)	\$0.000	(\$0.045)
21				
22	Subtotal Commodity Related Charges per GJ			
23	(a) Off-Peak Period	\$2.220	\$0.500	\$2.720
24	(b) Extension Period	\$2.220	\$0.500	\$2.720
25				
26				
27				
28	Unauthorized Gas Charge per gigajoule			
29	during peak period			
30				
31				
32	Total Variable Cost per gigajoule between			
33	(a) Off-Peak Period	\$3.632	\$0.500	\$4.132
34	(b) Extension Period	\$4.277	\$0.500	\$4.777

¹ Delivery rates are approved interim pursuant to BCUC Order G-302-19 pending the BCUC's decision regarding the FEI Annual Review for 2020 Delivery Rates Application.

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SCHEDULE 5

RATE SCHEDULE 5 GENERAL FIRM SERVICE		EXISTING RATES JANUARY 1, 2020	DELIVERY MARGIN AND COMMODITY RELATED CHARGES CHANGES	TESTED AUGUST 1, 2020 RATES ¹
Line No.	Particulars	Mainland and Vancouver Island	Mainland and Vancouver Island	Mainland and Vancouver Island
	(1)	(2)	(3)	(4)
1	<u>Delivery Margin Related Charges</u>			
2	Basic Charge per Month	\$469.00	\$0.00	\$469.00
3				
4	Demand Charge per GJ	\$23.831	\$0.000	\$23.831
5				
6	Delivery Charge per GJ	\$0.853	\$0.000	\$0.853
7				
8	Rider 2 Clean Growth Innovation Fund Rate Rider per Month	\$0.00	\$0.40	\$0.40
9	Rider 3 BVA Rate Rider per GJ	\$0.019	\$0.000	\$0.019
10				
11				
12	<u>Commodity Related Charges</u>			
13	Cost of Gas (Commodity Cost Recovery Charge) per GJ	\$1.549	\$0.500	\$2.049
14	Storage and Transport Charge per GJ	\$0.716	\$0.000	\$0.716
15	Rider 6 MCRA per GJ	(\$0.045)	\$0.000	(\$0.045)
16	Subtotal Commodity Related Charges per GJ	\$2.220	\$0.500	\$2.720
17				
18				
19				
20				
21	Total Variable Cost per gigajoule	\$3.092	\$0.500	\$3.592

¹ Delivery rates are approved interim pursuant to BCUC Order G-302-19 pending the BCUC's decision regarding the FEI Annual Review for 2020 Delivery Rates Application.

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SCHEDULE 5B

RATE SCHEDULE 5B: GENERAL FIRM BIOMETHANE SERVICE		EXISTING RATES JANUARY 1, 2020	DELIVERY MARGIN AND COMMODITY RELATED CHARGES CHANGES	TESTED AUGUST 1, 2020 RATES ¹
Line No.	Particulars	Mainland and Vancouver Island	Mainland and Vancouver Island	Mainland and Vancouver Island
	(1)	(2)	(3)	(4)
1	<u>Delivery Margin Related Charges</u>			
2	Basic Charge per Month	\$469.00	\$0.00	\$469.00
3				
4	Demand Charge per GJ	\$23.831	\$0.000	\$23.831
5				
6	Delivery Charge per GJ	\$0.853	\$0.000	\$0.853
7				
8	Rider 2 Clean Growth Innovation Fund Rate Rider per Month	\$0.00	\$0.40	\$0.40
9	Rider 3 BVA Rate Rider per GJ	\$0.019	\$0.000	\$0.019
10				
11				
12	<u>Commodity Related Charges</u>			
13	Storage and Transport Charge per GJ	\$0.716	\$0.000	\$0.716
14	Rider 6 MCRA per GJ	(\$0.045)	\$0.000	(\$0.045)
15	Subtotal Storage and Transport Related Charges per GJ	\$0.671	\$0.000	\$0.671
16				
17	Cost of Gas (Commodity Cost Recovery Charge) per GJ	\$1.549	\$0.500	\$2.049
18				
19	Cost of Biomethane per GJ	\$10.535	\$0.000	\$10.535
20	(Biomethane Energy Recovery Charge)			

¹ Delivery rates are approved interim pursuant to BCUC Order G-302-19 pending the BCUC's decision regarding the FEI Annual Review for 2020 Delivery Rates Application.

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SCHEDULE 6

RATE SCHEDULE 6: NATURAL GAS VEHICLE SERVICE		EXISTING RATES JANUARY 1, 2020	DELIVERY MARGIN AND COMMODITY RELATED CHARGES CHANGES	TESTED AUGUST 1, 2020 RATES ¹
Line No.	Particulars	Mainland and Vancouver Island	Mainland and Vancouver Island	Mainland and Vancouver Island
	(1)	(2)	(3)	(4)
1	<u>Delivery Margin Related Charges</u>			
2	Basic Charge per Day	\$2.0041	\$0.0000	\$2.0041
3				
4	Delivery Charge per GJ	\$2.992	\$0.000	\$2.992
5				
6	Rider 2 Clean Growth Innovation Fund Rate Rider per Day	\$0.0000	\$0.0131	\$0.0131
7	Rider 3 BVA Rate Rider per GJ	\$0.019	\$0.000	\$0.019
8				
9				
10	<u>Commodity Related Charges</u>			
11	Cost of Gas (Commodity Cost Recovery Charge) per GJ	\$1.549	\$0.500	\$2.049
12	Storage and Transport Charge per GJ	\$0.337	\$0.000	\$0.337
13	Rider 6 MCRA per GJ	(\$0.021)	\$0.000	(\$0.021)
14	Subtotal Commodity Related Charges per GJ	\$1.865	\$0.500	\$2.365
15				
16				
17	Total Variable Cost per gigajoule	\$4.876	\$0.500	\$5.376

¹ Delivery rates are approved interim pursuant to BCUC Order G-302-19 pending the BCUC's decision regarding the FEI Annual Review for 2020 Delivery Rates Application.

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SCHEDULE 6P

RATE SCHEDULE 6P: PUBLIC SERVICE - NATURAL GAS VEHICLE REFUELING SERVICE				
Line No.	Particulars	EXISTING RATES JANUARY 1, 2020	DELIVERY MARGIN AND COMMODITY RELATED CHARGES CHANGES	TESTED AUGUST 1, 2020 RATES ¹
	(1)	(2)	(3)	(4)
1	LOWER MAINLAND AREA			
2				
3	<u>Delivery Margin Related Charges</u>			
4	Delivery Charge per GJ	\$2.992	\$0.000	\$2.992
5	Rider 3 BVA Rate Rider per GJ	\$0.019	\$0.000	\$0.019
6				
7				
8	<u>Commodity Related Charges</u>			
9	Cost of Gas (Commodity Cost Recovery Charge) per GJ	\$1.549	\$0.500	\$2.049
10	Storage and Transport Charge per GJ	\$0.337	\$0.000	\$0.337
11	Rider 6 MCRA per GJ	(\$0.021)	\$0.000	(\$0.021)
12	Subtotal Commodity Related Charges per GJ	\$1.865	\$0.500	\$2.365
13				
14	Compression Charge per gigajoule	\$8.441	\$0.000	\$8.441
15				
16				
17	Total Variable Cost per gigajoule	\$13.317	\$0.500	\$13.817

¹ Delivery rates are approved interim pursuant to BCUC Order G-302-19 pending the BCUC's decision regarding the FEI Annual Review for 2020 Delivery Rates Application.

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SCHEDULE 7

RATE SCHEDULE 7: GENERAL INTERRUPTIBLE SERVICE		EXISTING RATES JANUARY 1, 2020	DELIVERY MARGIN AND COMMODITY RELATED CHARGES CHANGES	TESTED AUGUST 1, 2020 RATES ¹
Line No.	Particulars	Mainland and Vancouver Island	Mainland and Vancouver Island	Mainland and Vancouver Island
	(1)	(2)	(3)	(4)
1	<u>Delivery Margin Related Charges</u>			
2	Basic Charge per Month	\$880.00	\$0.00	\$880.00
3				
4	Delivery Charge per GJ	\$1.388	\$0.000	\$1.388
5				
6	Rider 2 Clean Growth Innovation Fund Rate Rider per Month	\$0.00	\$0.40	\$0.40
7	Rider 3 BVA Rate Rider per GJ	\$0.019	\$0.000	\$0.019
8				
9	<u>Commodity Related Charges</u>			
10	Cost of Gas (Commodity Cost Recovery Charge) per GJ	\$1.549	\$0.500	\$2.049
11	Storage and Transport Charge per GJ	\$0.716	\$0.000	\$0.716
12	Rider 6 MCRA per GJ	(\$0.045)	\$0.000	(\$0.045)
13	Subtotal Commodity Related Charges per GJ	\$2.220	\$0.500	\$2.720
14				
15				
16	Total Variable Cost per gigajoule	\$3.627	\$0.500	\$4.127

¹ Delivery rates are approved interim pursuant to BCUC Order G-302-19 pending the BCUC's decision regarding the FEI Annual Review for 2020 Delivery Rates Application.

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SCHEDULE 46.1

RATE SCHEDULE 46: LNG SERVICE		EXISTING RATES JANUARY 1, 2020	DELIVERY MARGIN AND COMMODITY RELATED CHARGES CHANGES	TESTED AUGUST 1, 2020 RATES ¹
Line No.	Particulars	Mainland and Vancouver Island	Mainland and Vancouver Island	Mainland and Vancouver Island
	(1)	(2)	(3)	(4)
1	<u>Dispensing Service Charges per GJ</u>			
2	LNG Facility Charge per GJ	\$4.03	\$0.00	\$4.03
3	Electricity Surcharge per GJ	\$1.00	\$0.00	\$1.00
4	LNG Spot Charge per GJ	\$5.28	\$0.00	\$5.28
5				
6				
7	<u>Commodity Related Charges</u>			
8	Storage and Transport Charge per GJ	\$0.716	\$0.000	\$0.716
9	Rider 6 MCRA per GJ	(\$0.045)	\$0.000	(\$0.045)
10	Subtotal Storage and Transport Related Charges per GJ	\$0.671	\$0.000	\$0.671
11				
12	Cost of Gas (Commodity Cost Recovery Charge) per GJ	\$1.549	\$0.500	\$2.049
13				
14	Cost of Biomethane per GJ	\$10.535	\$0.000	\$10.535
15	(Biomethane Energy Recovery Charge)			
16				
17				
18	Total Variable Cost per gigajoule (excluding LNG Spot Charge per GJ)	<u>\$7.250</u>	<u>\$0.500</u>	<u>\$7.750</u>

¹ Commodity Related Charges have been approved by the BCUC effective January 1, 2020 pursuant to Order G-306-19.

FORTISBC ENERGY INC.
DELIVERY MARGIN AND COMMODITY RELATED CHARGES CHANGES
BCUC ORDERS G-302-19, G-165-20 G-XX-20 G-XX-20
RATE SCHEDULE 1 - RESIDENTIAL SERVICE

ALTERNATIVE A - TAB 5
PAGE 1

Line No.	Particular	EXISTING RATES APRIL 1, 2020					TESTED AUGUST 1, 2020 RATES					Annual Increase/Decrease		
		Quantity		Rate		Annual \$	Quantity		Rate		Annual \$	Rate	Annual \$	% of Previous Total Annual Bill
1	MAINLAND AND VANCOUVER ISLAND SERVICE AREA													
2	<u>Delivery Margin Related Charges</u>													
3	Basic Charge per Day	365.25	days x	\$0.4085	=	\$149.20	365.25	days x	\$0.4085	=	\$149.20	\$0.0000	\$0.00	0.00%
4														
5	Delivery Charge per GJ	90.0	GJ x	\$4.499	=	404.9100	90.0	GJ x	\$4.499	=	404.9100	\$0.000	0.0000	0.00%
6	Rider 2 Clean Growth Innovation Fund Rate Rider per Day	365.25	days x	\$0.0000	=	0.0000	365.25	days x	\$0.0131	=	4.7848	\$0.0131	4.7848	0.60%
7	Rider 3 BVA Rate Rider per GJ	90.0	GJ x	\$0.019	=	1.7100	90.0	GJ x	\$0.019	=	1.7100	\$0.000	0.0000	0.00%
8	Rider 5 RSAM per GJ	90.0	GJ x	\$0.078	=	7.0200	90.0	GJ x	\$0.078	=	7.0200	\$0.000	0.0000	0.00%
9	Subtotal Delivery Margin Related Charges					\$562.84					\$567.62		\$4.78	0.60%
10														
11	<u>Commodity Related Charges</u>													
12	Storage and Transport Charge per GJ	90.0	GJ x	\$1.087	=	\$97.8300	90.0	GJ x	\$1.087	=	\$97.8300	\$0.000	\$0.0000	0.00%
13	Rider 6 MCRA per GJ	90.0	GJ x	(\$0.068)	=	(6.1200)	90.0	GJ x	(\$0.068)	=	(6.1200)	\$0.000	0.0000	0.00%
14	Storage and Transport Related Charges Subtotal					\$91.71					\$91.71		\$0.00	0.00%
15														
16	Cost of Gas (Commodity Cost Recovery Charge) per GJ	90.0	GJ x	\$1.549	=	\$139.41	90.0	GJ x	\$2.049	=	\$184.41	\$0.500	\$45.00	5.67%
17	Subtotal Commodity Related Charges					\$231.12					\$276.12		\$45.00	5.67%
18														
19	Total (with effective \$/GJ rate)	90.0		\$8.822		\$793.96	90.0		\$9.375		\$843.74	\$0.553	\$49.78	6.27%

Notes: Tariff rate schedule per GJ charges are set at 3 decimals. Individual tariff components are calculated and shown to 4 decimals; subtotal amounts, equivalent to the line items on customer bills, are rounded and shown to 2 decimals, consistent with actual invoice calculations. Slight differences in totals due to rounding

FORTISBC ENERGY INC.
DELIVERY MARGIN AND COMMODITY RELATED CHARGES CHANGES
BCUC ORDERS G-302-19, G-165-20 G-XX-20
RATE SCHEDULE 1B - RESIDENTIAL BIOMETHANE SERVICE

ALTERNATIVE A - TAB 5
PAGE 2

Line No.	Particular	EXISTING RATES JANUARY 1, 2020					TESTED AUGUST 1, 2020 RATES					Annual Increase/Decrease		
		Quantity		Rate		Annual \$	Quantity		Rate		Annual \$	Rate	Annual \$	% of Previous Total Annual Bill
1	MAINLAND AND VANCOUVER ISLAND SERVICE AREA													
2	<u>Delivery Margin Related Charges</u>													
3	Basic Charge per Day	365.25	days x	\$0.4085	=	\$149.20	365.25	days x	\$0.4085	=	\$149.20	\$0.0000	\$0.00	0.00%
4														
5	Delivery Charge per GJ	90.0	GJ x	\$4.499	=	404.9100	90.0	GJ x	\$4.499	=	404.9100	\$0.000	0.0000	0.00%
6	Rider 2 Clean Growth Innovation Fund Rate Rider per Day	365.25	days x	\$0.0000	=	0.0000	365.25	days x	\$0.0131	=	4.7848	\$0.0131	4.7848	0.55%
7	Rider 3 BVA Rate Rider per GJ	90.0	GJ x	\$0.019	=	1.7100	90.0	GJ x	\$0.019	=	1.7100	\$0.000	0.0000	0.00%
8	Rider 5 RSAM per GJ	90.0	GJ x	\$0.078	=	7.0200	90.0	GJ x	\$0.078	=	7.0200	\$0.000	0.0000	0.00%
9	Subtotal Delivery Margin Related Charges					\$562.84					\$567.62		\$4.78	0.55%
10	<u>Commodity Related Charges</u>													
11	Storage and Transport Charge per GJ	90.0	GJ x	\$1.087	=	\$97.8300	90.0	GJ x	\$1.087	=	\$97.8300	\$0.000	\$0.0000	0.00%
12	Rider 6 MCRA per GJ	90.0	GJ x	(\$0.068)	=	(6.1200)	90.0	GJ x	(\$0.068)	=	(6.1200)	\$0.000	0.0000	0.00%
13	Storage and Transport Related Charges Subtotal					\$91.71					\$91.71		\$0.00	0.00%
14	Cost of Gas (Commodity Cost Recovery Charge) per GJ	90.0	GJ x 90% x	\$1.549	=	125.47	90.0	GJ x 90% x	\$2.049	=	165.97	\$0.500	40.50	4.63%
15	Cost of Biomethane	90.0	GJ x 10% x	\$10.535	=	94.82	90.0	GJ x 10% x	\$10.535	=	94.82	\$0.000	0.00	0.00%
16	Subtotal Commodity Related Charges					\$312.00					\$352.50		\$40.50	4.63%
17														
18	Total (with effective \$/GJ rate)	90.0		\$9.720		\$874.84	90.0		\$10.224		\$920.12	\$0.503	\$45.28	5.18%

Notes: Commodity Cost Recovery Related Charge is based on 90% of the Cost of Gas (Commodity Cost Related Charge) per GJ and 10% of the Cost of Biomethane per GJ.

Notes: Tariff rate schedule per GJ charges are set at 3 decimals. Individual tariff components are calculated and shown to 4 decimals; subtotal amounts, equivalent to the line items on customer bills, are rounded and shown to 2 decimals, consistent with actual invoice calculations.

Slight differences in totals due to rounding

FORTISBC ENERGY INC.
DELIVERY MARGIN AND COMMODITY RELATED CHARGES CHANGES
BCUC ORDERS G-302-19, G-165-20 G-XX-20 G-XX-20
RATE SCHEDULE 2 - SMALL COMMERCIAL SERVICE

ALTERNATIVE A - TAB 5
PAGE 3

No.	Particular	EXISTING RATES APRIL 1, 2020					TESTED AUGUST 1, 2020 RATES					Annual Increase/Decrease		
		Quantity		Rate		Annual \$	Quantity		Rate		Annual \$	Rate	Annual \$	% of Previous Total Annual Bill
1	MAINLAND AND VANCOUVER ISLAND SERVICE AREA													
2	Delivery Margin Related Charges													
3	Basic Charge per Day	365.25	days x	\$0.9485	=	\$346.44	365.25	days x	\$0.9485	=	\$346.44	\$0.0000	\$0.00	0.00%
4														
5	Delivery Charge per GJ	340.0	GJ x	\$3.472	=	1,180.4800	340.0	GJ x	\$3.472	=	1,180.4800	\$0.000	0.0000	0.00%
6	Rider 2 Clean Growth Innovation Fund Rate Rider per Day	365.25	days x	\$0.0000	=	0.0000	365.25	days x	\$0.0131	=	4.7848	\$0.0131	4.7848	0.20%
7	Rider 3 BVA Rate Rider per GJ	340.0	GJ x	\$0.019	=	6.4600	340.0	GJ x	\$0.019	=	6.4600	\$0.000	0.0000	0.00%
8	Rider 5 RSAM per GJ	340.0	GJ x	\$0.078	=	26.5200	340.0	GJ x	\$0.078	=	26.5200	\$0.000	0.0000	0.00%
9	Subtotal Delivery Margin Related Charges					\$1,559.90					\$1,564.68		\$4.78	0.20%
10														
11	Commodity Related Charges													
12	Storage and Transport Charge per GJ	340.0	GJ x	\$1.103	=	\$375.0200	340.0	GJ x	\$1.103	=	\$375.0200	\$0.000	\$0.0000	0.00%
13	Rider 6 MCRA per GJ	340.0	GJ x	(\$0.069)	=	(23.4600)	340.0	GJ x	(\$0.069)	=	(23.4600)	\$0.000	0.0000	0.00%
14	Storage and Transport Related Charges Subtotal					\$351.56					\$351.56		\$0.00	0.00%
15														
16	Cost of Gas (Commodity Cost Recovery Charge) per GJ	340.0	GJ x	\$1.549	=	\$526.66	340.0	GJ x	\$2.049	=	\$696.66	\$0.500	\$170.00	6.97%
17	Subtotal Commodity Related Charges					\$878.22					\$1,048.22		\$170.00	6.97%
18														
19	Total (with effective \$/GJ rate)	340.0		\$7.171		\$2,438.12	340.0		\$7.685		\$2,612.90	\$0.514	\$174.78	7.17%

Notes: Tariff rate schedule per GJ charges are set at 3 decimals. Individual tariff components are calculated and shown to 4 decimals; subtotal amounts, equivalent to the line items on customer bills, are rounded and shown to 2 decimals, consistent with actual invoice calculations. Slight differences in totals due to rounding

FORTISBC ENERGY INC.
DELIVERY MARGIN AND COMMODITY RELATED CHARGES CHANGES
BCUC ORDERS G-302-19, G-165-20 G-XX-20
RATE SCHEDULE 2B-SMALL COMMERCIAL BIOMETHANE SERVICE

ALTERNATIVE A - TAB 5
PAGE 4

Line No.	Particular	EXISTING RATES JANUARY 1, 2020					TESTED AUGUST 1, 2020 RATES					Annual Increase/Decrease		
		Quantity		Rate		Annual \$	Quantity		Rate		Annual \$	Rate	Annual \$	% of Previous Total Annual Bill
1	MAINLAND AND VANCOUVER ISLAND SERVICE AREA													
2	<u>Delivery Margin Related Charges</u>													
3	Basic Charge per Day	365.25	days x	\$0.9485	=	\$346.44	365.25	days x	\$0.9485	=	\$346.44	\$0.0000	\$0.00	0.00%
4														
5	Delivery Charge per GJ	340.0	GJ x	\$3.472	=	1,180.4800	340.0	GJ x	\$3.472	=	1,180.4800	\$0.000	0.0000	0.00%
6	Rider 2 Clean Growth Innovation Fund Rate Rider per Day	365.25	days x	\$0.0000	=	0.0000	365.25	days x	\$0.0131	=	4.7848	\$0.0131	4.7848	0.17%
7	Rider 3 BVA Rate Rider per GJ	340.0	GJ x	\$0.019	=	6.4600	340.0	GJ x	\$0.019	=	6.4600	\$0.000	0.0000	0.00%
8	Rider 5 RSAM per GJ	340.0	GJ x	\$0.078	=	26.5200	340.0	GJ x	\$0.078	=	26.5200	\$0.000	0.0000	0.00%
9	Subtotal Delivery Margin Related Charges					\$1,559.90					\$1,564.68		\$4.78	0.17%
10														
11	<u>Commodity Related Charges</u>													
12	Storage and Transport Charge per GJ	340.0	GJ x	\$1.103	=	\$375.0200	340.0	GJ x	\$1.103	=	\$375.0200	\$0.000	\$0.0000	0.00%
13	Rider 6 MCRA per GJ	340.0	GJ x	(\$0.069)	=	(23.4600)	340.0	GJ x	(\$0.069)	=	(23.4600)	\$0.000	0.0000	0.00%
14	Storage and Transport Related Charges Subtotal					\$351.56					\$351.56		\$0.00	0.00%
15	Cost of Gas (Commodity Cost Recovery Charge) per GJ	340.0	GJ x 90% x	\$1.549	=	\$473.9900	340.0	GJ x 90% x	\$2.049	=	\$626.9900	\$0.500	153.00	5.58%
16	Cost of Biomethane	340.0	GJ x 10% x	\$10.535	=	358.1900	340.0	GJ x 10% x	\$10.535	=	358.1900	\$0.000	0.00	0.00%
17	Subtotal Commodity Related Charges					\$1,183.74					\$1,336.74		\$153.00	5.58%
18	Total (with effective \$/GJ rate)	340.0		\$8.070		\$2,743.64	340.0		\$8.534		\$2,901.42	\$0.464	\$157.78	5.75%

Notes: Commodity Cost Recovery Related Charge is based on 90% of the Cost of Gas (Commodity Cost Related Charge) per GJ and 10% of the Cost of Biomethane per GJ.

Notes: Tariff rate schedule per GJ charges are set at 3 decimals. Individual tariff components are calculated and shown to 4 decimals; subtotal amounts, equivalent to the line items on customer bills, are rounded and shown to 2 decimals, consistent with actual invoice calculations.

Slight differences in totals due to rounding

FORTISBC ENERGY INC.
DELIVERY MARGIN AND COMMODITY RELATED CHARGES CHANGES
BCUC ORDERS G-302-19, G-165-20 G-XX-20 G-XX-20
RATE SCHEDULE 3 - LARGE COMMERCIAL SERVICE

ALTERNATIVE A - TAB 5
PAGE 5

No.	Particular	EXISTING RATES APRIL 1, 2020					TESTED AUGUST 1, 2020 RATES					Annual Increase/Decrease		
		Quantity		Rate	Annual \$		Quantity		Rate	Annual \$		Rate	Annual \$	% of Previous Total Annual Bill
1	MAINLAND AND VANCOUVER ISLAND SERVICE AREA													
2	Delivery Margin Related Charges													
3	Basic Charge per Day	365.25	days x	\$4.7895	=	\$1,749.36	365.25	days x	\$4.7895	=	\$1,749.36	\$0.0000	\$0.00	0.00%
4														
5	Delivery Charge per GJ	3,770.0	GJ x	\$3.046	=	11,483.4200	3,770.0	GJ x	\$3.046	=	11,483.4200	\$0.000	0.0000	0.00%
6	Rider 2 Clean Growth Innovation Fund Rate Rider per Day	365.25	days x	\$0.0000	=	0.0000	365.25	days x	\$0.0131	=	4.7848	\$0.0131	4.7848	0.02%
7	Rider 3 BVA Rate Rider per GJ	3,770.0	GJ x	\$0.019	=	71.6300	3,770.0	GJ x	\$0.019	=	71.6300	\$0.000	0.0000	0.00%
8	Rider 5 RSAM per GJ	3,770.0	GJ x	\$0.078	=	294.0600	3,770.0	GJ x	\$0.078	=	294.0600	\$0.000	0.0000	0.00%
9	Subtotal Delivery Margin Related Charges					\$13,598.47					\$13,603.25		\$4.78	0.02%
10														
11	Commodity Related Charges													
12	Storage and Transport Charge per GJ	3,770.0	GJ x	\$0.920	=	\$3,468.4000	3,770.0	GJ x	\$0.920	=	\$3,468.4000	\$0.000	\$0.0000	0.00%
13	Rider 6 MCRA per GJ	3,770.0	GJ x	(\$0.058)	=	(218.6600)	3,770.0	GJ x	(\$0.058)	=	(218.6600)	\$0.000	0.0000	0.00%
14	Storage and Transport Related Charges Subtotal					\$3,249.74					\$3,249.74		\$0.00	0.00%
15														
16	Cost of Gas (Commodity Cost Recovery Charge) per GJ	3,770.0	GJ x	\$1.549	=	\$5,839.73	3,770.0	GJ x	\$2.049	=	\$7,724.73	\$0.500	\$1,885.00	8.31%
17	Subtotal Commodity Related Charges					\$9,089.47					\$10,974.47		\$1,885.00	8.31%
18														
19	Total (with effective \$/GJ rate)	3,770.0		\$6.018		\$22,687.94	3,770.0		\$6.519		\$24,577.72	\$0.501	\$1,889.78	8.33%

Notes: Tariff rate schedule per GJ charges are set at 3 decimals. Individual tariff components are calculated and shown to 4 decimals; subtotal amounts, equivalent to the line items on customer bills, are rounded and shown to 2 decimals, consistent with actual invoice calculations. Slight differences in totals due to rounding

FORTISBC ENERGY INC.
DELIVERY MARGIN AND COMMODITY RELATED CHARGES CHANGES
BCUC ORDERS G-302-19, G-165-20 G-XX-20
RATE SCHEDULE 3B - LARGE COMMERCIAL BIOMETHANE SERVICE

ALTERNATIVE A - TAB 5
PAGE 6

No.	Particular	EXISTING RATES JANUARY 1, 2020					TESTED AUGUST 1, 2020 RATES					Annual Increase/Decrease		
		Quantity		Rate		Annual \$	Quantity		Rate		Annual \$	Rate	Annual \$	% of Previous Total Annual Bill
1	MAINLAND AND VANCOUVER ISLAND SERVICE AREA													
2	Delivery Margin Related Charges													
3	Basic Charge per Day	365.25	days x	\$4.7895	=	\$1,749.36	365.25	days x	\$4.7895	=	\$1,749.36	\$0.0000	\$0.00	0.00%
4														
5	Delivery Charge per GJ	3,770.0	GJ x	\$3.046	=	11,483.4200	3,770.0	GJ x	\$3.046	=	11,483.4200	\$0.000	0.0000	0.00%
6	Rider 2 Clean Growth Innovation Fund Rate Rider per Day	365.25	days x	\$0.0000	=	0.0000	365.25	days x	\$0.0131	=	4.7848	\$0.0131	4.7848	0.02%
7	Rider 3 BVA Rate Rider per GJ	3,770.0	GJ x	\$0.019	=	71.6300	3,770.0	GJ x	\$0.019	=	71.6300	\$0.000	0.0000	0.00%
8	Rider 5 RSAM per GJ	3,770.0	GJ x	\$0.078	=	294.0600	3,770.0	GJ x	\$0.078	=	294.0600	\$0.000	0.0000	0.00%
9	Subtotal Delivery Margin Related Charges					\$13,598.47					\$13,603.25		\$4.78	0.02%
10														
11	Commodity Related Charges													
12	Storage and Transport Charge per GJ	3,770.0	GJ x	\$0.920	=	\$3,468.4000	3,770.0	GJ x	\$0.920	=	\$3,468.4000	\$0.000	\$0.0000	0.00%
13	Rider 6 MCRA per GJ	3,770.0	GJ x	(\$0.058)	=	(218.6600)	3,770.0	GJ x	(\$0.058)	=	(218.6600)	\$0.000	0.0000	0.00%
14	Storage and Transport Related Charges Subtotal					\$3,249.74					\$3,249.74		\$0.00	0.00%
15	Cost of Gas (Commodity Cost Recovery Charge) per GJ	3,770.0	GJ x 90% x	\$1.549	=	\$5,255.7600	3,770.0	GJ x 90% x	\$2.049	=	\$6,952.2600	\$0.500	1,696.50	6.51%
16	Cost of Biomethane	3,770.0	GJ x 10% x	\$10.535	=	3,971.7000	3,770.0	GJ x 10% x	\$10.535	=	3,971.7000	\$0.000	0.00	0.00%
17	Subtotal Commodity Related Charges					\$12,477.20					\$14,173.70		\$1,696.50	6.51%
18														
19	Total (with effective \$/GJ rate)	3,770.0		\$6.917		\$26,075.67	3,770.0		\$7.368		\$27,776.95	\$0.451	\$1,701.28	6.52%

Notes: Commodity Cost Recovery Related Charge is based on 90% of the Cost of Gas (Commodity Cost Related Charge) per GJ and 10% of the Cost of Biomethane per GJ.

Notes: Tariff rate schedule per GJ charges are set at 3 decimals. Individual tariff components are calculated and shown to 4 decimals; subtotal amounts, equivalent to the line items on customer bills, are rounded and shown to 2 decimals, consistent with actual invoice calculations.

Slight differences in totals due to rounding

FORTISBC ENERGY INC.
DELIVERY MARGIN AND COMMODITY RELATED CHARGES CHANGES
BCUC ORDERS G-302-19, G-165-20 G-XX-20
RATE SCHEDULE 4 - SEASONAL FIRM GAS SERVICE

ALTERNATIVE A - TAB 5
PAGE 7

Line No.	Particular	EXISTING RATES JANUARY 1, 2020					TESTED AUGUST 1, 2020 RATES					Annual Increase/Decrease		
		Quantity		Rate	Annual \$		Quantity		Rate	Annual \$		Rate	Annual \$	% of Previous Total Annual Bill
1														
2	MAINLAND AND VANCOUVER ISLAND SERVICE AREA													
3	<u>Delivery Margin Related Charges</u>													
4	Basic Charge per Day	214	days x	\$14.4230	=	\$3,086.52	214	days x	\$14.4230	=	\$3,086.52	\$0.0000	\$0.00	0.00%
5														
6	Delivery Charge per GJ													
7	(a) Off-Peak Period	9,050.0	GJ x	\$1.393	=	12,606.6500	9,050.0	GJ x	\$1.393	=	12,606.6500	\$0.000	0.0000	0.00%
8	(b) Extension Period	0.0	GJ x	\$2.038	=	0.0000	0.0	GJ x	\$2.038	=	0.0000	\$0.000	0.0000	0.00%
9	Rider 2 Clean Growth Innovation Fund Rate Rider per Day	214.00	days x	\$0.0000	=	0.0000	214	days x	\$0.0131	=	2.8034	\$0.0131	2.8034	0.01%
10	Rider 3 BVA Rate Rider per GJ	9,050.0	GJ x	\$0.019	=	171.9500	9,050.0	GJ x	\$0.019	=	171.9500	\$0.000	0.0000	0.00%
11	Subtotal Delivery Margin Related Charges					\$15,865.12					\$15,867.92		\$2.80	0.01%
12														
13	<u>Commodity Related Charges</u>													
14	Storage and Transport Charge per GJ													
15	(a) Off-Peak Period	9,050.0	GJ x	\$0.716	=	\$6,479.8000	9,050.0	GJ x	\$0.716	=	\$6,479.8000	\$0.000	0.0000	0.00%
16	(b) Extension Period	0.0	GJ x	\$0.716	=	0.0000	0.0	GJ x	\$0.716	=	0.0000	\$0.000	0.0000	0.00%
17	Rider 6 MCRA per GJ	9,050.0	GJ x	(\$0.045)	=	(407.2500)	9,050.0	GJ x	(\$0.045)	=	(407.2500)	\$0.000	0.0000	0.00%
18	Commodity Cost Recovery Charge per GJ													
19	(a) Off-Peak Period	9,050.0	GJ x	\$1.549	=	14,018.4500	9,050.0	GJ x	\$2.049	=	18,543.4500	\$0.500	4,525.0000	12.58%
20	(b) Extension Period	0.0	GJ x	\$1.549	=	0.0000	0.0	GJ x	\$2.049	=	0.0000	\$0.500	0.0000	0.00%
21														
22	Subtotal Cost of Gas (Commodity Related Charges) Off-Peak					\$20,091.00					\$24,616.00		\$4,525.00	12.58%
23														
24	Unauthorized Gas Charge During Peak Period (not forecast)													
25														
26	Total during Off-Peak Period	9,050.0				\$35,956.12	9,050.0				\$40,483.92		\$4,527.80	12.59%

Notes: Tariff rate schedule per GJ charges are set at 3 decimals. Individual tariff components are calculated and shown to 4 decimals; subtotal amounts, equivalent to the line items on customer bills, are rounded and shown to 2 decimals, consistent with actual invoice calculations.
Slight differences in totals due to rounding

FORTISBC ENERGY INC.
DELIVERY MARGIN AND COMMODITY RELATED CHARGES CHANGES
BCUC ORDERS G-302-19, G-165-20 G-XX-20
RATE SCHEDULE 5 -GENERAL FIRM SERVICE

ALTERNATIVE A - TAB 5
PAGE 8

Line No.	Particular	EXISTING RATES JANUARY 1, 2020					TESTED AUGUST 1, 2020 RATES					Annual Increase/Decrease		
		Quantity		Rate		Annual \$	Quantity		Rate		Annual \$	Rate	Annual \$	% of Previous Total Annual Bill
1														
2	MAINLAND AND VANCOUVER ISLAND SERVICE AREA													
3	<u>Delivery Margin Related Charges</u>													
4	Basic Charge per Month	12	months x	\$469.00	=	\$5,628.00	12	months x	\$469.00	=	\$5,628.00	\$0.00	\$0.00	0.00%
5														
6	Demand Charge	72.4	GJ x	\$23.831	=	\$20,704.37	72.4	GJ x	\$23.831	=	\$20,704.37	\$0.000	\$0.00	0.00%
7														
8	Delivery Charge per GJ	16,240.0	GJ x	\$0.853	=	\$13,852.7200	16,240.0	GJ x	\$0.853	=	\$13,852.7200	\$0.000	\$0.0000	0.00%
9	Rider 2 Clean Growth Innovation Fund Rate Rider per Month	12	months x	\$0.00	=	0.0000	12.0	months x	\$0.40	=	4.8000	\$0.40	4.8000	0.01%
10	Rider 3 BVA Rate Rider per GJ	16,240.0	GJ x	\$0.019	=	308.5600	16,240.0	GJ x	\$0.019	=	308.5600	\$0.000	0.0000	0.00%
11	Subtotal Delivery Margin Related Charges					\$14,161.28					\$14,166.08		\$4.80	0.01%
12														
13	<u>Commodity Related Charges</u>													
14	Storage and Transport Charge per GJ	16,240.0	GJ x	\$0.716	=	\$11,627.8400	16,240.0	GJ x	\$0.716	=	\$11,627.8400	\$0.000	\$0.0000	0.00%
15	Rider 6 MCRA per GJ	16,240.0	GJ x	(\$0.045)	=	(730.8000)	16,240.0	GJ x	(\$0.045)	=	(730.8000)	\$0.000	0.0000	0.00%
16	Commodity Cost Recovery Charge per GJ	16,240.0	GJ x	\$1.549	=	25,155.7600	16,240.0	GJ x	\$2.049	=	33,275.7600	\$0.500	8,120.0000	10.61%
17	Subtotal Gas Commodity Cost (Commodity Related Charge)					\$36,052.80					\$44,172.80		\$8,120.00	10.61%
18														
19	Total (with effective \$/GJ rate)	16,240.0		\$4.713		\$76,546.45	16,240.0		\$5.214		\$84,671.25	\$0.500	\$8,124.80	10.61%

Notes: Tariff rate schedule per GJ charges are set at 3 decimals. Individual tariff components are calculated and shown to 4 decimals; subtotal amounts, equivalent to the line items on customer bills, are rounded and shown to 2 decimals, consistent with actual invoice calculations. Slight differences in totals due to rounding

FORTISBC ENERGY INC.
DELIVERY MARGIN AND COMMODITY RELATED CHARGES CHANGES
BCUC ORDERS G-302-19, G-165-20 G-XX-20
RATE SCHEDULE 6 - NATURAL GAS VEHICLE SERVICE

ALTERNATIVE A - TAB 5
PAGE 9

Line No.	Particular	EXISTING RATES JANUARY 1, 2020					TESTED AUGUST 1, 2020 RATES					Annual Increase/Decrease		
		Quantity		Rate		Annual \$	Quantity		Rate		Annual \$	Rate	Annual \$	% of Previous Annual Bill
1														
2	MAINLAND AND VANCOUVER ISLAND SERVICE AREA													
3	<u>Delivery Margin Related Charges</u>													
4	Basic Charge per Day	365.25	days x	\$2.0041	=	\$732.00	365.25	days x	\$2.0041	=	\$732.00	\$0.0000	\$0.00	0.00%
5														
6	Delivery Charge per GJ	2,060.0	GJ x	\$2.992	=	6,163.5200	2,060.0	GJ x	\$2.992	=	6,163.5200	\$0.000	0.0000	0.00%
7	Rider 2 Clean Growth Innovation Fund Rate Rider per Day	365.25	days x	\$0.0000	=	0.0000	365.25	days x	\$0.0131	=	4.7848	\$0.0131	4.7848	0.04%
8	Rider 3 BVA Rate Rider per GJ	2,060.0	GJ x	\$0.019	=	39.1400	2,060.0	GJ x	\$0.019	=	39.1400	\$0.000	0.0000	0.00%
9	Subtotal Delivery Margin Related Charges					\$6,934.66					\$6,939.44		\$4.78	0.04%
10														
11	<u>Commodity Related Charges</u>													
12	Storage and Transport Charge per GJ	2,060.0	GJ x	\$0.337	=	\$694.2200	2,060.0	GJ x	\$0.337	=	\$694.2200	\$0.000	\$0.0000	0.00%
13	Rider 6 MCRA per GJ	2,060.0	GJ x	(\$0.021)	=	(43.2600)	2,060.0	GJ x	(\$0.021)	=	(43.2600)	\$0.000	0.0000	0.00%
14	Commodity Cost Recovery Charge per GJ	2,060.0	GJ x	\$1.549	=	3,190.9400	2,060.0	GJ x	\$2.049	=	4,220.9400	\$0.500	1,030.0000	9.56%
15	Subtotal Cost of Gas (Commodity Related Charge)					\$3,841.90					\$4,871.90		\$1,030.00	9.56%
16														
17	Total (with effective \$/GJ rate)	2,060.0		\$5.231		\$10,776.56	2,060.0		\$5.734		\$11,811.34	\$0.502	\$1,034.78	9.60%

Notes: Tariff rate schedule per GJ charges are set at 3 decimals. Individual tariff components are calculated and shown to 4 decimals; subtotal amounts, equivalent to the line items on customer bills, are rounded and shown to 2 decimals, consistent with actual invoice calculations.
Slight differences in totals due to rounding

FORTISBC ENERGY INC.
DELIVERY MARGIN AND COMMODITY RELATED CHARGES CHANGES
BCUC ORDERS G-302-19, G-165-20 G-XX-20
RATE SCHEDULE 7 - GENERAL INTERRUPTIBLE SERVICE

ALTERNATIVE A - TAB 5
PAGE 10

Line No.	Particular	EXISTING RATES JANUARY 1, 2020			TESTED AUGUST 1, 2020 RATES			Annual Increase/Decrease		
		Quantity	Rate	Annual \$	Quantity	Rate	Annual \$	Rate	Annual \$	% of Previous Annual Bill
1										
2	MAINLAND AND VANCOUVER ISLAND SERVICE AREA									
3	<u>Delivery Margin Related Charges</u>									
4	Basic Charge per Month	12 months x	\$880.00	= \$10,560.00	12 months x	\$880.00	= \$10,560.00	\$0.00	\$0.00	0.00%
5										
6	Delivery Charge per GJ	177,950.0 GJ x	\$1.388	= \$246,994.6000	177,950.0 GJ x	\$1.388	= \$246,994.6000	\$0.000	\$0.0000	0.00%
7	Rider 2 Clean Growth Innovation Fund Rate Rider per Month	12 months x	\$0.00	= 0.0000	12 months x	\$0.40	= 4.8000	\$0.40	4.8000	0.00%
8	Rider 3 BVA Rate Rider per GJ	177,950.0 GJ x	\$0.019	= 3,381.0500	177,950.0 GJ x	\$0.019	= 3,381.0500	\$0.000	0.0000	0.00%
9	Subtotal Delivery Margin Related Charges			\$250,375.65			\$250,380.45		\$4.80	0.00%
10										
11	<u>Commodity Related Charges</u>									
12	Storage and Transport Charge per GJ	177,950.0 GJ x	\$0.716	= \$127,412.2000	177,950.0 GJ x	\$0.716	= \$127,412.2000	\$0.000	\$0.0000	0.00%
13	Rider 6 MCRA per GJ	177,950.0 GJ x	(\$0.045)	= (8,007.7500)	177,950.0 GJ x	(\$0.045)	= (8,007.7500)	\$0.000	0.0000	0.00%
14	Commodity Cost Recovery Charge per GJ	177,950.0 GJ x	\$1.549	= 275,644.5500	177,950.0 GJ x	\$2.049	= 364,619.5500	\$0.500	88,975.0000	13.56%
15	Subtotal Cost of Gas (Commodity Related Charge)			\$395,049.00			\$484,024.00		\$88,975.00	13.56%
16										
17	Total (with effective \$/GJ rate)	177,950.0	\$3.686	\$655,984.65	177,950.0	\$4.186	\$744,964.45	\$0.500	\$88,979.80	13.56%

Notes: Tariff rate schedule per GJ charges are set at 3 decimals. Individual tariff components are calculated and shown to 4 decimals; subtotal amounts, equivalent to the line items on customer bills, are rounded and shown to 2 decimals, consistent with actual invoice calculations. Slight differences in totals due to rounding

FORTISBC ENERGY INC.
DELIVERY MARGIN AND COMMODITY RELATED CHARGES CHANGES
BCUC ORDERS G-XX-20
RATE SCHEDULE 46 - LNG SERVICE

ALTERNATIVE A - TAB 5
PAGE 11

Line No.	Particular	EXISTING RATES JANUARY 1, 2020			TESTED AUGUST 1, 2020 RATES			Annual Increase/Decrease		
		Quantity	Rate	Annual \$	Quantity	Rate	Annual \$	Rate	Annual \$	% of Previous Annual Bill
1										
2	MAINLAND AND VANCOUVER ISLAND SERVICE AREA									
3	<u>Dispensing Service Charges per GJ</u>									
4										
5	LNG Facility Charge per GJ	222,100.0	GJ x \$4.03 =	\$895,063.0000	222,100.0	GJ x \$4.03 =	\$895,063.0000	\$0.00	\$0.00	0.00%
6	Electricity Surcharge per GJ	222,100.0	GJ x \$1.00 =	222,100.0000	222,100.0	GJ x \$1.00 =	222,100.0000	\$0.000	0.0000	0.00%
7	LNG Spot Charge per GJ	0.0	GJ x \$5.28 =	0.0000	0.0	GJ x \$5.28 =	0.0000	\$0.000	0.0000	0.00%
8	Subtotal Delivery Margin Related Charges			\$1,117,163.00			\$1,117,163.00		\$0.00	0.00%
9										
10	<u>Commodity Related Charges</u>									
11	Storage and Transport Charge per GJ	222,100.0	GJ x \$0.716 =	\$159,023.6000	222,100.0	GJ x \$0.716 =	\$159,023.6000	\$0.000	\$0.0000	0.00%
12	Rider 6 MCRA per GJ	222,100.0	GJ x (\$0.045) =	(9,994.5000)	222,100.0	GJ x (\$0.045) =	(9,994.5000)	\$0.000	0.0000	0.00%
13	Commodity Cost Recovery Charge per GJ	222,100.0	GJ x \$1.549 =	344,032.9000	222,100.0	GJ x \$2.049 =	455,082.9000	\$0.500	111,050.0000	6.90%
14	Subtotal Cost of Gas (Commodity Related Charge)			\$493,062.00			\$604,112.00		\$111,050.00	6.90%
15										
16	Total (with effective \$/GJ rate)	222,100.0	\$7.250	\$1,610,225.00	222,100.0	\$7.750	\$1,721,275.00	\$0.500	\$111,050.00	6.90%

Notes: Tariff rate schedule per GJ charges are set at 3 decimals. Individual tariff components are calculated and shown to 4 decimals; subtotal amounts, equivalent to the line items on customer bills, are rounded and shown to 2 decimals, consistent with actual invoice calculations. Slight differences in totals due to rounding

Alternative B

Minimum recovery-to-cost ratio set at 95%

FORTISBC ENERGY INC. - MAINLAND AND VANCOUVER ISLAND SERVICE AREA
CCRA RATE CHANGE TRIGGER MECHANISM BASED ON 95% RECOVERY-TO-COST RATIO
FOR THE FORECAST PERIOD AUG 2020 TO JUL 2021
FIVE-DAY AVERAGE FORWARD PRICES - JUNE 22, 23, 24, 25, AND 26, 2020

Alternative B
Tab 1
Page 2

Line No.	Particulars	Pre-Tax (\$Millions)	Forecast Energy (TJ)	Percentage	Unit Cost (\$/GJ)	Reference / Comment
	(1)	(2)	(3)	(4)	(5)	(6)
1	<u>CCRA RATE CHANGE TRIGGER RATIO</u>					
2	(a)					
3	Projected Deferral Balance at Aug 1, 2020	\$ 15.9				(Tab 1, Page 1, Col.14, Line 16)
4	Forecast Incurred Gas Costs - Aug 2020 to Jul 2021	\$ 319.4				(Tab 1, Page 1, Col.14, Line 17)
5	Forecast Recovery Gas Costs at Existing Recovery Rate - Aug 2020 to Jul 2021	\$ 227.9				(Tab 1, Page 1, Col.14, Line 18)
6	Adjustment to Achieve 95% Recovery-to-Cost Ratio	\$ 90.6				
7						
8	CCRA = Forecast Recovered Gas Costs (Line 5) + Adjustment (Line 6)	= \$ 318.5		= 95.0%		Within 95% to 105% deadband
9	Ratio Forecast Incurred Gas Costs (Line 4) + Projected CCRA Balance (Line 3)	\$ 335.3				
10						
11						
12						
13	<u>Existing Cost of Gas (Commodity Cost Recovery Rate), effective January 1, 2018</u>				\$ 1.549	
14						
15						
16						
17						
18	<u>CCRA RATE CHANGE THRESHOLD (+/- \$0.50/GJ)</u>					
19						
20	Forecast 12-month CCRA Baseload - Aug 2020 to Jul 2021		147,122			(Tab1, Page 7, Col.5, Line 11)
21	(a)					
22	Projected Deferral Balance at Aug 1, 2020	\$ 15.9			\$ 0.1082 ^(b)	
23	Forecast 12-month CCRA Activities - Aug 2020 to Jul 2021	\$ 74.7			\$ 0.5079 ^(b)	
24	(Over) / Under Recovery at Existing Rate	\$ 90.6				(Line 6)
25						
26	Tested Rate (Decrease) / Increase				\$ 0.616 ^(b)	Exceeds minimum +/- \$0.50/GJ threshold

Notes:

- (a) Pre-tax opening balances are restated based on current income tax rates, to reflect grossed-up after tax amounts.
(b) Commodity cost recovery rate in tariff is set at 3 decimal places. Individual rate components are shown to 4 decimals places.

Slight differences in totals due to rounding.

FORTISBC ENERGY INC. - MAINLAND AND VANCOUVER ISLAND SERVICE AREA
CCRA MONTHLY BALANCES AT TESTED RATES BASED ON 95% RECOVERY-TO-COST RATIO
FOR THE FORECAST PERIOD FROM AUG 2020 TO JUL 2022
FIVE-DAY AVERAGE FORWARD PRICES - June 22, 23, 24, 25, AND 26, 2020
\$(Millions)

Alternative B
Tab 3
Page 1

Line No.	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
1		Recorded	Recorded	Recorded	Recorded	Recorded	Projected	Projected						Jan-20 to Jul-20
2		Jan-20	Feb-20	Mar-20	Apr-20	May-20	Jun-20	Jul-20						
3	CCRA Balance - Beginning (Pre-tax) ^(a)	\$ (15)	\$ (6)	\$ (0)	\$ 4	\$ 6	\$ 10	\$ 15						\$ (15)
4	Gas Costs Incurred	28	24	23	21	23	24	22						165
5	Revenue from APPROVED Recovery Rate	(19)	(18)	(19)	(19)	(19)	(19)	(19)						(132)
6	CCRA Balance - Ending (Pre-tax) ^(b)	\$ (6)	\$ (0)	\$ 4	\$ 6	\$ 10	\$ 15	\$ 16						\$ 16
7														
8	Tax Rate	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%						27.0%
9														
10	CCRA Balance - Ending (After-tax) ^(c)	\$ (4)	\$ (0)	\$ 3	\$ 5	\$ 8	\$ 11	\$ 12						\$ 12
11														
12														
13														
14		Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Aug-20 to Jul-21
15		Aug-20	Sep-20	Oct-20	Nov-20	Dec-20	Jan-21	Feb-21	Mar-21	Apr-21	May-21	Jun-21	Jul-21	
16	CCRA Balance - Beginning (Pre-tax) ^(a)	\$ 16	\$ 10	\$ 5	\$ 0	\$ 3	\$ 8	\$ 13	\$ 18	\$ 22	\$ 22	\$ 20	\$ 18	\$ 16
17	Gas Costs Incurred	21	21	22	29	32	33	30	31	26	25	24	26	319
18	Revenue from TESTED Recovery Rates	(27)	(26)	(27)	(26)	(27)	(27)	(24)	(27)	(26)	(27)	(26)	(27)	(319)
19	CCRA Balance - Ending (Pre-tax) ^(b)	\$ 10	\$ 5	\$ 0	\$ 3	\$ 8	\$ 13	\$ 18	\$ 22	\$ 22	\$ 20	\$ 18	\$ 17	\$ 17
20														
21	Tax Rate	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%
22														
23	CCRA Balance - Ending (After-tax) ^(c)	\$ 7	\$ 3	\$ 0	\$ 2	\$ 6	\$ 10	\$ 13	\$ 16	\$ 16	\$ 14	\$ 13	\$ 12	\$ 12
24														
25														
26														
27		Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Aug-21 to Jul-22
28		Aug-21	Sep-21	Oct-21	Nov-21	Dec-21	Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-22	
29	CCRA Balance - Beginning (Pre-tax) ^(a)	\$ 17	\$ 16	\$ 16	\$ 16	\$ 20	\$ 26	\$ 32	\$ 38	\$ 42	\$ 40	\$ 36	\$ 33	\$ 17
30	Gas Costs Incurred	27	26	28	31	33	34	30	32	25	24	23	25	339
31	Revenue from TESTED Recovery Rates	(28)	(27)	(28)	(27)	(28)	(28)	(25)	(28)	(27)	(28)	(27)	(28)	(325)
32	CCRA Balance - Ending (Pre-tax) ^(b)	\$ 16	\$ 16	\$ 16	\$ 20	\$ 26	\$ 32	\$ 38	\$ 42	\$ 40	\$ 36	\$ 33	\$ 30	\$ 30
33														
34	Tax Rate	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%
35														
36	CCRA Balance - Ending (After-tax) ^(c)	\$ 12	\$ 11	\$ 12	\$ 15	\$ 19	\$ 23	\$ 27	\$ 31	\$ 29	\$ 26	\$ 24	\$ 22	\$ 22

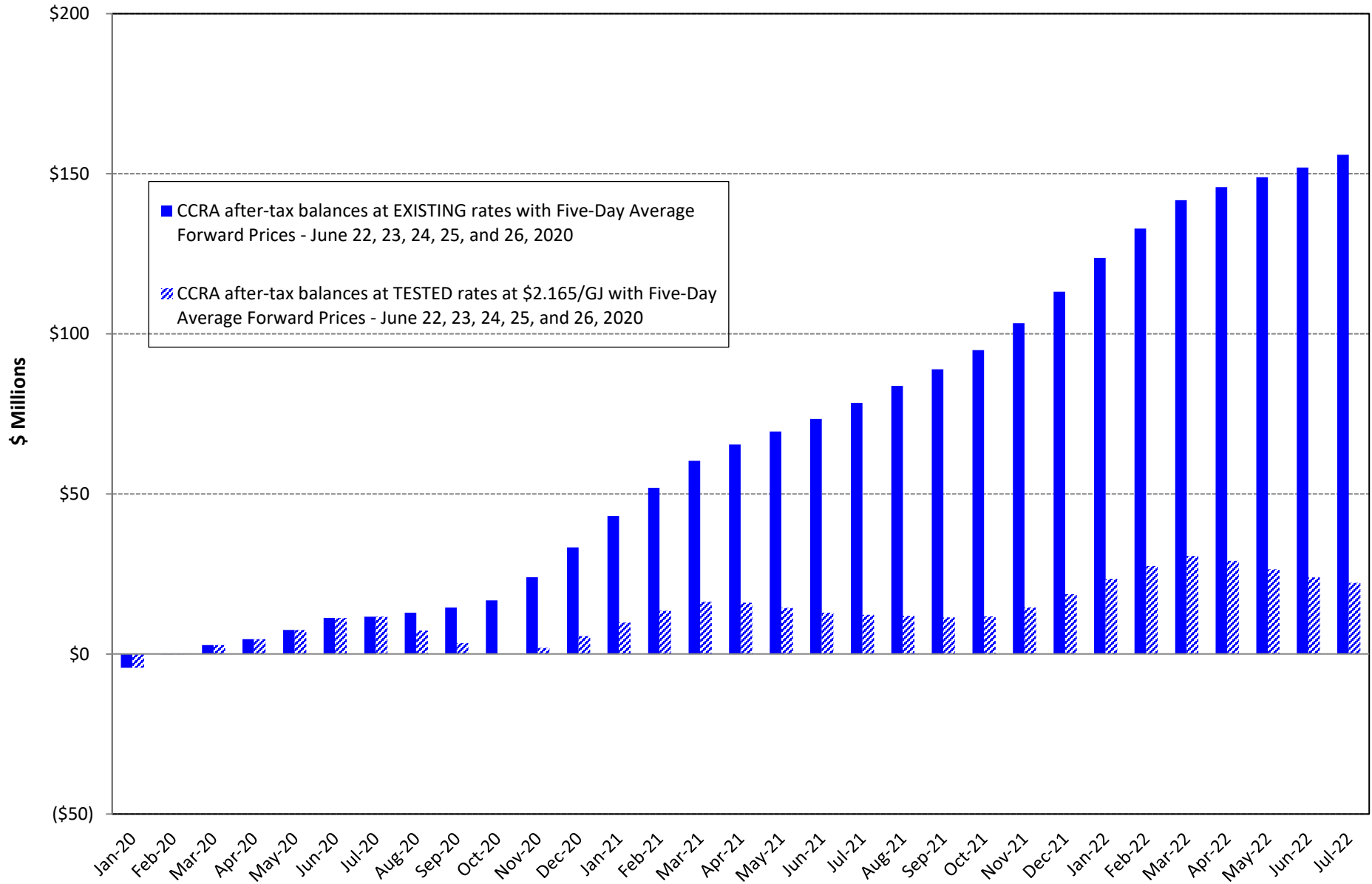
Notes:

- (a) Pre-tax opening balances are restated based on current income tax rates, to reflect grossed-up after tax amounts.
(b) For rate setting purposes CCRA pre-tax balances include grossed-up projected deferred interest of approximately \$2.4 million credit as at July 31, 2020.
(c) For rate setting purposes CCRA after tax balances are independently grossed-up to reflect pre-tax amounts.

Slight differences in totals due to rounding.

FortisBC Energy Inc. - Mainland and Vancouver Island Service Area
 CCRA After-Tax Monthly Balances
 Recorded to May 2020 and Forecast July 2022

ALTERNATIVE B
 Tab 3
 Page 2



FORTISBC ENERGY INC. - MAINLAND AND VANCOUVER ISLAND SERVICE AREA
MCRA MONTHLY BALANCES AT TESTED COMMODITY RATES BASED ON 95% RECOVERY-TO-COST RATIO
FOR THE FORECAST PERIOD FROM AUG 2020 TO JUL 2022
FIVE-DAY AVERAGE FORWARD PRICES - June 22, 23, 24, 25, AND 26, 2020

Alternative B
Tab 3
Page 3

\$(Millions)

Line No.	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
		Recorded Jan-20	Recorded Feb-20	Recorded Mar-20	Recorded Apr-20	Recorded May-20	Projected Jun-20	Projected Jul-20	Forecast Aug-20	Forecast Sep-20	Forecast Oct-20	Forecast Nov-20	Forecast Dec-20	Total 2020
1														
2														
3	MCRA Balance - Beginning (Pre-tax) ^(a)	\$ (20)	\$ (21)	\$ (19)	\$ (19)	\$ (16)	\$ (13)	\$ (12)	\$ (15)	\$ (9)	\$ (3)	\$ (0)	\$ (1)	\$ (20)
4	2020 MCRA Activities													
5	<u>Rate Rider 6</u> ^(d)													
6	Amount to be amortized in 2020	\$ (9)												
7	Rider 6 Amortization at APPROVED 2020 Rates	\$ 1	\$ 1	\$ 1	\$ 1	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 1	\$ 1	\$ 1	\$ 10
8	<u>Midstream Base Rates</u>													
9	Gas Costs Incurred	\$ 38	\$ 33	\$ 28	\$ 13	\$ 0	\$ (5)	\$ (6)	\$ (8)	\$ (4)	\$ 9	\$ 28	\$ 39	\$ 163
10	Revenue from APPROVED Recovery Rates	(40)	(32)	(29)	(11)	3	5	9	14	10	(6)	(29)	(45)	(152)
11	Total Midstream Base Rates (Pre-tax)	\$ (2)	\$ 1	\$ (1)	\$ 1	\$ 3	\$ 0	\$ 2	\$ 5	\$ 6	\$ 2	\$ (2)	\$ (6)	\$ 11
12														
13	MCRA Cumulative Balance - Ending (Pre-tax) ^(b)	\$ (21)	\$ (19)	\$ (19)	\$ (16)	\$ (13)	\$ (12)	\$ (15)	\$ (9)	\$ (3)	\$ (0)	\$ (1)	\$ (5)	\$ (5)
14														
15														
16	MCRA Cumulative Balance - Ending (After-tax) ^(c)	\$ (15)	\$ (14)	\$ (14)	\$ (12)	\$ (9)	\$ (9)	\$ (11)	\$ (7)	\$ (2)	\$ (0)	\$ (1)	\$ (4)	\$ (4)
17														
18														
19														
20		Forecast Jan-21	Forecast Feb-21	Forecast Mar-21	Forecast Apr-21	Forecast May-21	Forecast Jun-21	Forecast Jul-21	Forecast Aug-21	Forecast Sep-21	Forecast Oct-21	Forecast Nov-21	Forecast Dec-21	Total 2021
21	MCRA Balance - Beginning (Pre-tax) ^(a)	\$ (5)	\$ (9)	\$ (10)	\$ (10)	\$ (10)	\$ (5)	\$ 1	\$ 7	\$ 11	\$ 15	\$ 18	\$ 19	\$ (5)
22	2021 MCRA Activities													
23	<u>Rate Rider 6</u>													
24														
25	Rider 6 Amortization at EXISTING 2020 Rates	\$ 1	\$ 1	\$ 1	\$ 1	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 1	\$ 1	\$ 1	\$ 10
26	<u>Midstream Base Rates</u>													
27	Gas Costs Incurred	\$ 41	\$ 35	\$ 27	\$ 12	\$ 2	\$ (4)	\$ (7)	\$ (10)	\$ (5)	\$ 9	\$ 29	\$ 41	\$ 169
28	Revenue from EXISTING Recovery Rates	(46)	(36)	(29)	(13)	3	9	13	14	9	(7)	(30)	(46)	(158)
29	Total Midstream Base Rates (Pre-tax)	\$ (6)	\$ (2)	\$ (1)	\$ (1)	\$ 5	\$ 5	\$ 6	\$ 3	\$ 4	\$ 2	\$ (1)	\$ (5)	\$ 10
30														
31	MCRA Cumulative Balance - Ending (Pre-tax) ^(b)	\$ (9)	\$ (10)	\$ (10)	\$ (10)	\$ (5)	\$ 1	\$ 7	\$ 11	\$ 15	\$ 18	\$ 19	\$ 15	\$ 15
32	Tax Rate	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%
33														
34	MCRA Cumulative Balance - Ending (After-tax) ^(c)	\$ (7)	\$ (7)	\$ (7)	\$ (8)	\$ (4)	\$ 1	\$ 5	\$ 8	\$ 11	\$ 13	\$ 14	\$ 11	\$ 11
35														

Notes:

- (a) Pre-tax opening balances are restated based on current income tax rates, to reflect grossed-up after tax amounts.
(b) For rate setting purposes MCRA pre-tax balances include grossed-up projected deferred interest of approximately \$5.4 million credit as at July 31, 2020.
(c) For rate setting purposes MCRA after tax balances are independently grossed-up to reflect pre-tax amounts.

Slight differences in totals due to rounding.

FORTISBC ENERGY INC.
CALCULATION OF CUSTOMERS' RATES AND TARIFF CONTINUITY
TESTED AUGUST 1, 2020 RATES
BCUC ORDERS G-302-19, G-165-20 G-XX-20 G-XX-20

ALTERNATIVE B - TAB 4
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SCHEDULE 1

RATE SCHEDULE 1: RESIDENTIAL SERVICE		EXISTING RATES APRIL 1, 2020	DELIVERY MARGIN AND COMMODITY RELATED CHARGES CHANGES	TESTED AUGUST 1, 2020 RATES ¹
Line No.	Particulars	Mainland and Vancouver Island	Mainland and Vancouver Island	Mainland and Vancouver Island
	(1)	(2)	(3)	(4)
1	<u>Delivery Margin Related Charges</u>			
2	Basic Charge per Day	\$0.4085	\$0.0000	\$0.4085
3				
4	Delivery Charge per GJ	\$4.499	\$0.000	\$4.499
5	Rider 2 Clean Growth Innovation Fund Rate Rider per Day	\$0.0000	\$0.0131	\$0.0131
6	Rider 3 BVA Rate Rider per GJ	\$0.019	\$0.000	\$0.019
7	Rider 5 RSAM per GJ	\$0.078	\$0.000	\$0.078
8	Subtotal Delivery Margin Related Charges per GJ	\$4.596	\$0.000	\$4.596
9				
10				
11	<u>Commodity Related Charges</u>			
12	Storage and Transport Charge per GJ	\$1.087	\$0.000	\$1.087
13	Rider 6 MCRA per GJ	(\$0.068)	\$0.000	(\$0.068)
14	Subtotal Storage and Transport Related Charges per GJ	\$1.019	\$0.000	\$1.019
15				
16	Cost of Gas (Commodity Cost Recovery Charge) per GJ	\$1.549	\$0.616	\$2.165
17				
18				
19	Rider 1 Propane Surcharge per GJ (Revelstoke only)	\$8.544	(\$0.616)	\$7.928
20				
21				
22	Cost of Gas Recovery Related Charges for Revelstoke	\$11.180	\$0.000	\$11.180
23	per GJ (Includes Rider 1, excludes Rider 6)			

¹ Delivery rates are approved interim pursuant to BCUC Order G-302-19 pending the BCUC's decision regarding the FEI Annual Review for 2020 Delivery Rates Application.

FORTISBC ENERGY INC.
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SCHEDULE 1B

RATE SCHEDULE 1B: RESIDENTIAL BIOMETHANE SERVICE		EXISTING RATES JANUARY 1, 2020	DELIVERY MARGIN AND COMMODITY RELATED CHARGES CHANGES	TESTED AUGUST 1, 2020 RATES ¹
Line No.	Particulars	Mainland and Vancouver Island	Mainland and Vancouver Island	Mainland and Vancouver Island
	(1)	(2)	(3)	(4)
1	<u>Delivery Margin Related Charges</u>			
2	Basic Charge per Day	\$0.4085	\$0.0000	\$0.4085
3				
4	Delivery Charge per GJ	\$4.499	\$0.000	\$4.499
5	Rider 2 Clean Growth Innovation Fund Rate Rider per Day	\$0.0000	\$0.0131	\$0.0131
6	Rider 3 BVA Rate Rider per GJ	\$0.019	\$0.000	\$0.019
7	Rider 5 RSAM per GJ	\$0.078	\$0.000	\$0.078
8	Subtotal Delivery Margin Related Charges per GJ	\$4.596	\$0.000	\$4.596
9				
10				
11	<u>Commodity Related Charges</u>			
12	Storage and Transport Charge per GJ	\$1.087	\$0.000	\$1.087
13	Rider 6 MCRA per GJ	(\$0.068)	\$0.000	(\$0.068)
14	Subtotal Storage and Transport Related Charges per GJ	\$1.019	\$0.000	\$1.019
15				
16				
17	Cost of Gas (Commodity Cost Recovery Charge) per GJ	\$1.549	\$0.616	\$2.165
18				
19	Cost of Biomethane per GJ	\$10.535	\$0.000	\$10.535
20	(Biomethane Energy Recovery Charge)			

¹ Delivery rates are approved interim pursuant to BCUC Order G-302-19 pending the BCUC's decision regarding the FEI Annual Review for 2020 Delivery Rates Application.

FORTISBC ENERGY INC.
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 SCHEDULE 2

RATE SCHEDULE 2: SMALL COMMERCIAL SERVICE		EXISTING RATES APRIL 1, 2020	DELIVERY MARGIN AND COMMODITY RELATED CHARGES CHANGES	TESTED AUGUST 1, 2020 RATES ¹
Line No.	Particulars	Mainland and Vancouver Island	Mainland and Vancouver Island	Mainland and Vancouver Island
	(1)	(2)	(3)	(4)
1	<u>Delivery Margin Related Charges</u>			
2	Basic Charge per Day	\$0.9485	\$0.0000	\$0.9485
3				
4	Delivery Charge per GJ	\$3.472	\$0.000	\$3.472
5	Rider 2 Clean Growth Innovation Fund Rate Rider per Day	\$0.0000	\$0.0131	\$0.0131
6	Rider 3 BVA Rate Rider per GJ	\$0.019	\$0.000	\$0.019
7	Rider 5 RSAM per GJ	\$0.078	\$0.000	\$0.078
8	Subtotal Delivery Margin Related Charges per GJ	\$3.569	\$0.000	\$3.569
9				
10				
11	<u>Commodity Related Charges</u>			
12	Storage and Transport Charge per GJ	\$1.103	\$0.000	\$1.103
13	Rider 6 MCRA per GJ	(\$0.069)	\$0.000	(\$0.069)
14	Subtotal Storage and Transport Related Charges per GJ	\$1.034	\$0.000	\$1.034
15				
16	Cost of Gas (Commodity Cost Recovery Charge) per GJ	\$1.549	\$0.616	\$2.165
17				
18				
19	Rider 1 Propane Surcharge per GJ (Revelstoke only)	\$7.437	(\$0.616)	\$6.821
20				
21				
22	Cost of Gas Recovery Related Charges for Revelstoke	\$10.089	\$0.000	\$10.089
23	per GJ (Includes Rider 1, excludes Rider 6)			

¹ Delivery rates are approved interim pursuant to BCUC Order G-302-19 pending the BCUC's decision regarding the FEI Annual Review for 2020 Delivery Rates Application.

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 SCHEDULE 2B

RATE SCHEDULE 2B: SMALL COMMERCIAL BIOMETHANE SERVICE		EXISTING RATES JANUARY 1, 2020	DELIVERY MARGIN AND COMMODITY RELATED CHARGES CHANGES	TESTED AUGUST 1, 2020 RATES ¹
Line No.	Particulars	Mainland and Vancouver Island	Mainland and Vancouver Island	Mainland and Vancouver Island
	(1)	(2)	(3)	(4)
1	<u>Delivery Margin Related Charges</u>			
2	Basic Charge per Day	\$0.9485	\$0.0000	\$0.9485
3				
4	Delivery Charge per GJ	\$3.472	\$0.000	\$3.472
5	Rider 2 Clean Growth Innovation Fund Rate Rider per Day	\$0.0000	\$0.0131	\$0.0131
6	Rider 3 BVA Rate Rider per GJ	\$0.019	\$0.000	\$0.019
7	Rider 5 RSAM per GJ	\$0.078	\$0.000	\$0.078
8	Subtotal Delivery Margin Related Charges per GJ	\$3.569	\$0.000	\$3.569
9				
10				
11	<u>Commodity Related Charges</u>			
12	Storage and Transport Charge per GJ	\$1.103	\$0.000	\$1.103
13	Rider 6 MCRA per GJ	(\$0.069)	\$0.000	(\$0.069)
15	Subtotal Storage and Transport Related Charges per GJ	\$1.034	\$0.000	\$1.034
16				
17	Cost of Gas (Commodity Cost Recovery Charge) per GJ	\$1.549	\$0.616	\$2.165
18				
19	Cost of Biomethane per GJ	\$10.535	\$0.000	\$10.535
20	(Biomethane Energy Recovery Charge)			

¹ Delivery rates are approved interim pursuant to BCUC Order G-302-19 pending the BCUC's decision regarding the FEI Annual Review for 2020 Delivery Rates Application.

FORTISBC ENERGY INC.
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SCHEDULE 3

RATE SCHEDULE 3: LARGE COMMERCIAL SERVICE		EXISTING RATES APRIL 1, 2020	DELIVERY MARGIN AND COMMODITY RELATED CHARGES CHANGES	TESTED AUGUST 1, 2020 RATES ¹
Line No.	Particulars	Mainland and Vancouver Island	Mainland and Vancouver Island	Mainland and Vancouver Island
	(1)	(2)	(3)	(4)
1	<u>Delivery Margin Related Charges</u>			
2	Basic Charge per Day	\$4.7895	\$0.0000	\$4.7895
3				
4	Delivery Charge per GJ	\$3.046	\$0.000	\$3.046
5	Rider 2 Clean Growth Innovation Fund Rate Rider per Day	\$0.0000	\$0.0131	\$0.0131
6	Rider 3 BVA Rate Rider per GJ	\$0.019	\$0.000	\$0.019
7	Rider 5 RSAM per GJ	\$0.078	\$0.000	\$0.078
8	Subtotal Delivery Margin Related Charges per GJ	\$3.143	\$0.000	\$3.143
9				
10				
11	<u>Commodity Related Charges</u>			
12	Storage and Transport Charge per GJ	\$0.920	\$0.000	\$0.920
13	Rider 6 MCRA per GJ	(\$0.058)	\$0.000	(\$0.058)
14	Subtotal Storage and Transport Related Charges per GJ	\$0.862	\$0.000	\$0.862
15				
16	Cost of Gas (Commodity Cost Recovery Charge) per GJ	\$1.549	\$0.616	\$2.165
17				
18				
19	Rider 1 Propane Surcharge per GJ (Revelstoke only)	\$7.620	(\$0.616)	\$7.004
20				
21				
22	Cost of Gas Recovery Related Charges for Revelstoke	\$10.089	\$0.000	\$10.089
23	per GJ (Includes Rider 1, excludes Rider 6)			

¹ Delivery rates are approved interim pursuant to BCUC Order G-302-19 pending the BCUC's decision regarding the FEI Annual Review for 2020 Delivery Rates Application.

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SCHEDULE 3B

RATE SCHEDULE 3B: LARGE COMMERCIAL BIOMETHANE SERVICE		EXISTING RATES JANUARY 1, 2020	DELIVERY MARGIN AND COMMODITY RELATED CHARGES CHANGES	TESTED AUGUST 1, 2020 RATES ¹
Line No.	Particulars	Mainland and Vancouver Island	Mainland and Vancouver Island	Mainland and Vancouver Island
	(1)	(2)	(3)	(4)
1	<u>Delivery Margin Related Charges</u>			
2	Basic Charge per Day	\$4.7895	\$0.0000	\$4.7895
3				
4	Delivery Charge per GJ	\$3.046	\$0.000	\$3.046
5	Rider 2 Clean Growth Innovation Fund Rate Rider per Day	\$0.0000	\$0.0131	\$0.0131
6	Rider 3 BVA Rate Rider per GJ	\$0.019	\$0.000	\$0.019
7	Rider 5 RSAM per GJ	\$0.078	\$0.000	\$0.078
8	Subtotal Delivery Margin Related Charges per GJ	\$3.143	\$0.000	\$3.143
9				
10				
11	<u>Commodity Related Charges</u>			
12	Storage and Transport Charge per GJ	\$0.920	\$0.000	\$0.920
13	Rider 6 MCRA per GJ	(\$0.058)	\$0.000	(\$0.058)
14	Subtotal Storage and Transport Related Charges per GJ	\$0.862	\$0.000	\$0.862
15				
16	Cost of Gas (Commodity Cost Recovery Charge) per GJ	\$1.549	\$0.616	\$2.165
17				
18	Cost of Biomethane per GJ	\$10.535	\$0.000	\$10.535
19	(Biomethane Energy Recovery Charge)			

¹ Delivery rates are approved interim pursuant to BCUC Order G-302-19 pending the BCUC's decision regarding the FEI Annual Review for 2020 Delivery Rates Application.

FORTISBC ENERGY INC.
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SCHEDULE 4

RATE SCHEDULE 4: SEASONAL FIRM GAS SERVICE		EXISTING RATES JANUARY 1, 2020	DELIVERY MARGIN AND COMMODITY RELATED CHARGES CHANGES	TESTED AUGUST 1, 2020 RATES ¹
Line No.	Particulars	Mainland and Vancouver Island	Mainland and Vancouver Island	Mainland and Vancouver Island
	(1)	(2)	(3)	(4)
1	<u>Delivery Margin Related Charges</u>			
2	Basic Charge per Day	\$14.4230	\$0.0000	\$14.4230
3				
4	Delivery Charge per GJ			
5	(a) Off-Peak Period	\$1.393	\$0.000	\$1.393
6	(b) Extension Period	\$2.038	\$0.000	\$2.038
7				
8	Rider 2 Clean Growth Innovation Fund Rate Rider per Day	\$0.0000	\$0.0131	\$0.0131
9	Rider 3 BVA Rate Rider per GJ	\$0.019	\$0.000	\$0.019
10				
11	<u>Commodity Related Charges</u>			
12	Commodity Cost Recovery Charge per GJ			
13	(a) Off-Peak Period	\$1.549	\$0.616	\$2.165
14	(b) Extension Period	\$1.549	\$0.616	\$2.165
15				
16	Storage and Transport Charge per GJ			
17	(a) Off-Peak Period	\$0.716	\$0.000	\$0.716
18	(b) Extension Period	\$0.716	\$0.000	\$0.716
19				
20	Rider 6 MCRA per GJ	(\$0.045)	\$0.000	(\$0.045)
21				
22	Subtotal Commodity Related Charges per GJ			
23	(a) Off-Peak Period	\$2.220	\$0.616	\$2.836
24	(b) Extension Period	\$2.220	\$0.616	\$2.836
25				
26				
27				
28	Unauthorized Gas Charge per gigajoule			
29	during peak period			
30				
31				
32	Total Variable Cost per gigajoule between			
33	(a) Off-Peak Period	\$3.632	\$0.616	\$4.248
34	(b) Extension Period	\$4.277	\$0.616	\$4.893

¹ Delivery rates are approved interim pursuant to BCUC Order G-302-19 pending the BCUC's decision regarding the FEI Annual Review for 2020 Delivery Rates Application.

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SCHEDULE 5

RATE SCHEDULE 5 GENERAL FIRM SERVICE		EXISTING RATES JANUARY 1, 2020	DELIVERY MARGIN AND COMMODITY RELATED CHARGES CHANGES	TESTED AUGUST 1, 2020 RATES ¹
Line No.	Particulars	Mainland and Vancouver Island	Mainland and Vancouver Island	Mainland and Vancouver Island
	(1)	(2)	(3)	(4)
1	<u>Delivery Margin Related Charges</u>			
2	Basic Charge per Month	\$469.00	\$0.00	\$469.00
3				
4	Demand Charge per GJ	\$23.831	\$0.000	\$23.831
5				
6	Delivery Charge per GJ	\$0.853	\$0.000	\$0.853
7				
8	Rider 2 Clean Growth Innovation Fund Rate Rider per Month	\$0.00	\$0.40	\$0.40
9	Rider 3 BVA Rate Rider per GJ	\$0.019	\$0.000	\$0.019
10				
11				
12	<u>Commodity Related Charges</u>			
13	Cost of Gas (Commodity Cost Recovery Charge) per GJ	\$1.549	\$0.616	\$2.165
14	Storage and Transport Charge per GJ	\$0.716	\$0.000	\$0.716
15	Rider 6 MCRA per GJ	(\$0.045)	\$0.000	(\$0.045)
16	Subtotal Commodity Related Charges per GJ	\$2.220	\$0.616	\$2.836
17				
18				
19				
20				
21	Total Variable Cost per gigajoule	\$3.092	\$0.616	\$3.708

¹ Delivery rates are approved interim pursuant to BCUC Order G-302-19 pending the BCUC's decision regarding the FEI Annual Review for 2020 Delivery Rates Application.

FORTISBC ENERGY INC.
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SCHEDULE 5B

RATE SCHEDULE 5B: GENERAL FIRM BIOMETHANE SERVICE		EXISTING RATES JANUARY 1, 2020	DELIVERY MARGIN AND COMMODITY RELATED CHARGES CHANGES	TESTED AUGUST 1, 2020 RATES ¹
Line No.	Particulars	Mainland and Vancouver Island	Mainland and Vancouver Island	Mainland and Vancouver Island
	(1)	(2)	(3)	(4)
1	<u>Delivery Margin Related Charges</u>			
2	Basic Charge per Month	\$469.00	\$0.00	\$469.00
3				
4	Demand Charge per GJ	\$23.831	\$0.000	\$23.831
5				
6	Delivery Charge per GJ	\$0.853	\$0.000	\$0.853
7				
8	Rider 2 Clean Growth Innovation Fund Rate Rider per Month	\$0.00	\$0.40	\$0.40
9	Rider 3 BVA Rate Rider per GJ	\$0.019	\$0.000	\$0.019
10				
11				
12	<u>Commodity Related Charges</u>			
13	Storage and Transport Charge per GJ	\$0.716	\$0.000	\$0.716
14	Rider 6 MCRA per GJ	(\$0.045)	\$0.000	(\$0.045)
15	Subtotal Storage and Transport Related Charges per GJ	\$0.671	\$0.000	\$0.671
16				
17	Cost of Gas (Commodity Cost Recovery Charge) per GJ	\$1.549	\$0.616	\$2.165
18				
19	Cost of Biomethane per GJ	\$10.535	\$0.000	\$10.535
20	(Biomethane Energy Recovery Charge)			

¹ Delivery rates are approved interim pursuant to BCUC Order G-302-19 pending the BCUC's decision regarding the FEI Annual Review for 2020 Delivery Rates Application.

FORTISBC ENERGY INC.
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SCHEDULE 6

RATE SCHEDULE 6: NATURAL GAS VEHICLE SERVICE		EXISTING RATES JANUARY 1, 2020	DELIVERY MARGIN AND COMMODITY RELATED CHARGES CHANGES	TESTED AUGUST 1, 2020 RATES ¹
Line No.	Particulars	Mainland and Vancouver Island	Mainland and Vancouver Island	Mainland and Vancouver Island
	(1)	(2)	(3)	(4)
1	<u>Delivery Margin Related Charges</u>			
2	Basic Charge per Day	\$2.0041	\$0.0000	\$2.0041
3				
4	Delivery Charge per GJ	\$2.992	\$0.000	\$2.992
5				
6	Rider 2 Clean Growth Innovation Fund Rate Rider per Day	\$0.0000	\$0.0131	\$0.0131
7	Rider 3 BVA Rate Rider per GJ	\$0.019	\$0.000	\$0.019
8				
9				
10	<u>Commodity Related Charges</u>			
11	Cost of Gas (Commodity Cost Recovery Charge) per GJ	\$1.549	\$0.616	\$2.165
12	Storage and Transport Charge per GJ	\$0.337	\$0.000	\$0.337
13	Rider 6 MCRA per GJ	(\$0.021)	\$0.000	(\$0.021)
14	Subtotal Commodity Related Charges per GJ	\$1.865	\$0.616	\$2.481
15				
16				
17	Total Variable Cost per gigajoule	\$4.876	\$0.616	\$5.492

¹ Delivery rates are approved interim pursuant to BCUC Order G-302-19 pending the BCUC's decision regarding the FEI Annual Review for 2020 Delivery Rates Application.

FORTISBC ENERGY INC.
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SCHEDULE 6P

RATE SCHEDULE 6P: PUBLIC SERVICE - NATURAL GAS VEHICLE REFUELING SERVICE				
Line No.	Particulars	EXISTING RATES JANUARY 1, 2020	DELIVERY MARGIN AND COMMODITY RELATED CHARGES CHANGES	TESTED AUGUST 1, 2020 RATES ¹
	(1)	(2)	(3)	(4)
1	LOWER MAINLAND AREA			
2				
3	<u>Delivery Margin Related Charges</u>			
4	Delivery Charge per GJ	\$2.992	\$0.000	\$2.992
5	Rider 3 BVA Rate Rider per GJ	\$0.019	\$0.000	\$0.019
6				
7				
8	<u>Commodity Related Charges</u>			
9	Cost of Gas (Commodity Cost Recovery Charge) per GJ	\$1.549	\$0.616	\$2.165
10	Storage and Transport Charge per GJ	\$0.337	\$0.000	\$0.337
11	Rider 6 MCRA per GJ	(\$0.021)	\$0.000	(\$0.021)
12	Subtotal Commodity Related Charges per GJ	\$1.865	\$0.616	\$2.481
13				
14	Compression Charge per gigajoule	\$8.441	\$0.000	\$8.441
15				
16				
17	Total Variable Cost per gigajoule	\$13.317	\$0.616	\$13.933

¹ Delivery rates are approved interim pursuant to BCUC Order G-302-19 pending the BCUC's decision regarding the FEI Annual Review for 2020 Delivery Rates Application.

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SCHEDULE 7

RATE SCHEDULE 7: GENERAL INTERRUPTIBLE SERVICE		EXISTING RATES JANUARY 1, 2020	DELIVERY MARGIN AND COMMODITY RELATED CHARGES CHANGES	TESTED AUGUST 1, 2020 RATES ¹
Line No.	Particulars	Mainland and Vancouver Island	Mainland and Vancouver Island	Mainland and Vancouver Island
	(1)	(2)	(3)	(4)
1	<u>Delivery Margin Related Charges</u>			
2	Basic Charge per Month	\$880.00	\$0.00	\$880.00
3				
4	Delivery Charge per GJ	\$1.388	\$0.000	\$1.388
5				
6	Rider 2 Clean Growth Innovation Fund Rate Rider per Month	\$0.00	\$0.40	\$0.40
7	Rider 3 BVA Rate Rider per GJ	\$0.019	\$0.000	\$0.019
8				
9	<u>Commodity Related Charges</u>			
10	Cost of Gas (Commodity Cost Recovery Charge) per GJ	\$1.549	\$0.616	\$2.165
11	Storage and Transport Charge per GJ	\$0.716	\$0.000	\$0.716
12	Rider 6 MCRA per GJ	(\$0.045)	\$0.000	(\$0.045)
13	Subtotal Commodity Related Charges per GJ	\$2.220	\$0.616	\$2.836
14				
15				
16	Total Variable Cost per gigajoule	\$3.627	\$0.616	\$4.243

¹ Delivery rates are approved interim pursuant to BCUC Order G-302-19 pending the BCUC's decision regarding the FEI Annual Review for 2020 Delivery Rates Application.

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SCHEDULE 46.1

RATE SCHEDULE 46: LNG SERVICE		EXISTING RATES JANUARY 1, 2020	DELIVERY MARGIN AND COMMODITY RELATED CHARGES CHANGES	TESTED AUGUST 1, 2020 RATES ¹
Line No.	Particulars	Mainland and Vancouver Island	Mainland and Vancouver Island	Mainland and Vancouver Island
	(1)	(2)	(3)	(4)
1	<u>Dispensing Service Charges per GJ</u>			
2	LNG Facility Charge per GJ	\$4.03	\$0.00	\$4.03
3	Electricity Surcharge per GJ	\$1.00	\$0.00	\$1.00
4	LNG Spot Charge per GJ	\$5.28	\$0.00	\$5.28
5				
6				
7	<u>Commodity Related Charges</u>			
8	Storage and Transport Charge per GJ	\$0.716	\$0.000	\$0.716
9	Rider 6 MCRA per GJ	(\$0.045)	\$0.000	(\$0.045)
10	Subtotal Storage and Transport Related Charges per GJ	\$0.671	\$0.000	\$0.671
11				
12	Cost of Gas (Commodity Cost Recovery Charge) per GJ	\$1.549	\$0.616	\$2.165
13				
14	Cost of Biomethane per GJ	\$10.535	\$0.000	\$10.535
15	(Biomethane Energy Recovery Charge)			
16				
17				
18	Total Variable Cost per gigajoule (excluding LNG Spot Charge per GJ)	<u>\$7.250</u>	<u>\$0.616</u>	<u>\$7.866</u>

¹ Commodity Related Charges have been approved by the BCUC effective January 1, 2020 pursuant to Order G-306-19.

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DELIVERY MARGIN AND COMMODITY RELATED CHARGES CHANGES
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Line No.	Particular	EXISTING RATES APRIL 1, 2020					TESTED AUGUST 1, 2020 RATES					Annual Increase/Decrease		
		Quantity		Rate		Annual \$	Quantity		Rate		Annual \$	Rate	Annual \$	% of Previous Total Annual Bill
1	MAINLAND AND VANCOUVER ISLAND SERVICE AREA													
2	<u>Delivery Margin Related Charges</u>													
3	Basic Charge per Day	365.25	days x	\$0.4085	=	\$149.20	365.25	days x	\$0.4085	=	\$149.20	\$0.0000	\$0.00	0.00%
4														
5	Delivery Charge per GJ	90.0	GJ x	\$4.499	=	404.9100	90.0	GJ x	\$4.499	=	404.9100	\$0.000	0.0000	0.00%
6	Rider 2 Clean Growth Innovation Fund Rate Rider per Day	365.25	days x	\$0.0000	=	0.0000	365.25	days x	\$0.0131	=	4.7848	\$0.0131	4.7848	0.60%
7	Rider 3 BVA Rate Rider per GJ	90.0	GJ x	\$0.019	=	1.7100	90.0	GJ x	\$0.019	=	1.7100	\$0.000	0.0000	0.00%
8	Rider 5 RSAM per GJ	90.0	GJ x	\$0.078	=	7.0200	90.0	GJ x	\$0.078	=	7.0200	\$0.000	0.0000	0.00%
9	Subtotal Delivery Margin Related Charges					\$562.84					\$567.62		\$4.78	0.60%
10														
11	<u>Commodity Related Charges</u>													
12	Storage and Transport Charge per GJ	90.0	GJ x	\$1.087	=	\$97.8300	90.0	GJ x	\$1.087	=	\$97.8300	\$0.000	\$0.0000	0.00%
13	Rider 6 MCRA per GJ	90.0	GJ x	(\$0.068)	=	(6.1200)	90.0	GJ x	(\$0.068)	=	(6.1200)	\$0.000	0.0000	0.00%
14	Storage and Transport Related Charges Subtotal					\$91.71					\$91.71		\$0.00	0.00%
15														
16	Cost of Gas (Commodity Cost Recovery Charge) per GJ	90.0	GJ x	\$1.549	=	\$139.41	90.0	GJ x	\$2.165	=	\$194.85	\$0.616	\$55.44	6.98%
17	Subtotal Commodity Related Charges					\$231.12					\$286.56		\$55.44	6.98%
18														
19	Total (with effective \$/GJ rate)	90.0		\$8.822		\$793.96	90.0		\$9.491		\$854.18	\$0.669	\$60.22	7.58%

Notes: Tariff rate schedule per GJ charges are set at 3 decimals. Individual tariff components are calculated and shown to 4 decimals; subtotal amounts, equivalent to the line items on customer bills, are rounded and shown to 2 decimals, consistent with actual invoice calculations. Slight differences in totals due to rounding

FORTISBC ENERGY INC.
DELIVERY MARGIN AND COMMODITY RELATED CHARGES CHANGES
BCUC ORDERS G-302-19, G-165-20 G-XX-20
RATE SCHEDULE 1B - RESIDENTIAL BIOMETHANE SERVICE

ALTERNATIVE B - TAB 5
PAGE 2

Line No.	Particular	EXISTING RATES JANUARY 1, 2020					TESTED AUGUST 1, 2020 RATES					Annual Increase/Decrease		
		Quantity		Rate		Annual \$	Quantity		Rate		Annual \$	Rate	Annual \$	% of Previous Total Annual Bill
1	MAINLAND AND VANCOUVER ISLAND SERVICE AREA													
2	<u>Delivery Margin Related Charges</u>													
3	Basic Charge per Day	365.25	days x	\$0.4085	=	\$149.20	365.25	days x	\$0.4085	=	\$149.20	\$0.0000	\$0.00	0.00%
4														
5	Delivery Charge per GJ	90.0	GJ x	\$4.499	=	404.9100	90.0	GJ x	\$4.499	=	404.9100	\$0.000	0.0000	0.00%
6	Rider 2 Clean Growth Innovation Fund Rate Rider per Day	365.25	days x	\$0.0000	=	0.0000	365.25	days x	\$0.0131	=	4.7848	\$0.0131	4.7848	0.55%
7	Rider 3 BVA Rate Rider per GJ	90.0	GJ x	\$0.019	=	1.7100	90.0	GJ x	\$0.019	=	1.7100	\$0.000	0.0000	0.00%
8	Rider 5 RSAM per GJ	90.0	GJ x	\$0.078	=	7.0200	90.0	GJ x	\$0.078	=	7.0200	\$0.000	0.0000	0.00%
9	Subtotal Delivery Margin Related Charges					\$562.84					\$567.62		\$4.78	0.55%
10	<u>Commodity Related Charges</u>													
11	Storage and Transport Charge per GJ	90.0	GJ x	\$1.087	=	\$97.8300	90.0	GJ x	\$1.087	=	\$97.8300	\$0.000	\$0.0000	0.00%
12	Rider 6 MCRA per GJ	90.0	GJ x	(\$0.068)	=	(6.1200)	90.0	GJ x	(\$0.068)	=	(6.1200)	\$0.000	0.0000	0.00%
13	Storage and Transport Related Charges Subtotal					\$91.71					\$91.71		\$0.00	0.00%
14	Cost of Gas (Commodity Cost Recovery Charge) per GJ	90.0	GJ x 90% x	\$1.549	=	125.47	90.0	GJ x 90% x	\$2.165	=	175.37	\$0.616	49.90	5.70%
15	Cost of Biomethane	90.0	GJ x 10% x	\$10.535	=	94.82	90.0	GJ x 10% x	\$10.535	=	94.82	\$0.000	0.00	0.00%
16	Subtotal Commodity Related Charges					\$312.00					\$361.90		\$49.90	5.70%
17														
18	Total (with effective \$/GJ rate)	90.0		\$9.720		\$874.84	90.0		\$10.328		\$929.52	\$0.608	\$54.68	6.25%

Notes: Commodity Cost Recovery Related Charge is based on 90% of the Cost of Gas (Commodity Cost Related Charge) per GJ and 10% of the Cost of Biomethane per GJ.

Notes: Tariff rate schedule per GJ charges are set at 3 decimals. Individual tariff components are calculated and shown to 4 decimals; subtotal amounts, equivalent to the line items on customer bills, are rounded and shown to 2 decimals, consistent with actual invoice calculations.

Slight differences in totals due to rounding

FORTISBC ENERGY INC.
DELIVERY MARGIN AND COMMODITY RELATED CHARGES CHANGES
BCUC ORDERS G-302-19, G-165-20 G-XX-20 G-XX-20
RATE SCHEDULE 2 - SMALL COMMERCIAL SERVICE

ALTERNATIVE B - TAB 5
PAGE 3

Line No.	Particular	EXISTING RATES APRIL 1, 2020					TESTED AUGUST 1, 2020 RATES					Annual Increase/Decrease		
		Quantity		Rate		Annual \$	Quantity		Rate		Annual \$	Rate	Annual \$	% of Previous Total Annual Bill
1	MAINLAND AND VANCOUVER ISLAND SERVICE AREA													
2	<u>Delivery Margin Related Charges</u>													
3	Basic Charge per Day	365.25	days x	\$0.9485	=	\$346.44	365.25	days x	\$0.9485	=	\$346.44	\$0.0000	\$0.00	0.00%
4														
5	Delivery Charge per GJ	340.0	GJ x	\$3.472	=	1,180.4800	340.0	GJ x	\$3.472	=	1,180.4800	\$0.000	0.0000	0.00%
6	Rider 2 Clean Growth Innovation Fund Rate Rider per Day	365.25	days x	\$0.0000	=	0.0000	365.25	days x	\$0.0131	=	4.7848	\$0.0131	4.7848	0.20%
7	Rider 3 BVA Rate Rider per GJ	340.0	GJ x	\$0.019	=	6.4600	340.0	GJ x	\$0.019	=	6.4600	\$0.000	0.0000	0.00%
8	Rider 5 RSAM per GJ	340.0	GJ x	\$0.078	=	26.5200	340.0	GJ x	\$0.078	=	26.5200	\$0.000	0.0000	0.00%
9	Subtotal Delivery Margin Related Charges					\$1,559.90					\$1,564.68		\$4.78	0.20%
10														
11	<u>Commodity Related Charges</u>													
12	Storage and Transport Charge per GJ	340.0	GJ x	\$1.103	=	\$375.0200	340.0	GJ x	\$1.103	=	\$375.0200	\$0.000	\$0.0000	0.00%
13	Rider 6 MCRA per GJ	340.0	GJ x	(\$0.069)	=	(23.4600)	340.0	GJ x	(\$0.069)	=	(23.4600)	\$0.000	0.0000	0.00%
14	Storage and Transport Related Charges Subtotal					\$351.56					\$351.56		\$0.00	0.00%
15														
16	Cost of Gas (Commodity Cost Recovery Charge) per GJ	340.0	GJ x	\$1.549	=	\$526.66	340.0	GJ x	\$2.165	=	\$736.10	\$0.616	\$209.44	8.59%
17	Subtotal Commodity Related Charges					\$878.22					\$1,087.66		\$209.44	8.59%
18														
19	Total (with effective \$/GJ rate)	340.0		\$7.171		\$2,438.12	340.0		\$7.801		\$2,652.34	\$0.630	\$214.22	8.79%

Notes: Tariff rate schedule per GJ charges are set at 3 decimals. Individual tariff components are calculated and shown to 4 decimals; subtotal amounts, equivalent to the line items on customer bills, are rounded and shown to 2 decimals, consistent with actual invoice calculations. Slight differences in totals due to rounding

FORTISBC ENERGY INC.
DELIVERY MARGIN AND COMMODITY RELATED CHARGES CHANGES
BCUC ORDERS G-302-19, G-165-20 G-XX-20
RATE SCHEDULE 2B-SMALL COMMERCIAL BIOMETHANE SERVICE

ALTERNATIVE B - TAB 5
PAGE 4

Line No.	Particular	EXISTING RATES JANUARY 1, 2020					TESTED AUGUST 1, 2020 RATES					Annual Increase/Decrease		
		Quantity		Rate		Annual \$	Quantity		Rate		Annual \$	Rate	Annual \$	% of Previous Total Annual Bill
1	MAINLAND AND VANCOUVER ISLAND SERVICE AREA													
2	<u>Delivery Margin Related Charges</u>													
3	Basic Charge per Day	365.25	days x	\$0.9485	=	\$346.44	365.25	days x	\$0.9485	=	\$346.44	\$0.0000	\$0.00	0.00%
4														
5	Delivery Charge per GJ	340.0	GJ x	\$3.472	=	1,180.4800	340.0	GJ x	\$3.472	=	1,180.4800	\$0.000	0.0000	0.00%
6	Rider 2 Clean Growth Innovation Fund Rate Rider per Day	365.25	days x	\$0.0000	=	0.0000	365.25	days x	\$0.0131	=	4.7848	\$0.0131	4.7848	0.17%
7	Rider 3 BVA Rate Rider per GJ	340.0	GJ x	\$0.019	=	6.4600	340.0	GJ x	\$0.019	=	6.4600	\$0.000	0.0000	0.00%
8	Rider 5 RSAM per GJ	340.0	GJ x	\$0.078	=	26.5200	340.0	GJ x	\$0.078	=	26.5200	\$0.000	0.0000	0.00%
9	Subtotal Delivery Margin Related Charges					\$1,559.90					\$1,564.68		\$4.78	0.17%
10														
11	<u>Commodity Related Charges</u>													
12	Storage and Transport Charge per GJ	340.0	GJ x	\$1.103	=	\$375.0200	340.0	GJ x	\$1.103	=	\$375.0200	\$0.000	\$0.0000	0.00%
13	Rider 6 MCRA per GJ	340.0	GJ x	(\$0.069)	=	(23.4600)	340.0	GJ x	(\$0.069)	=	(23.4600)	\$0.000	0.0000	0.00%
14	Storage and Transport Related Charges Subtotal					\$351.56					\$351.56		\$0.00	0.00%
15	Cost of Gas (Commodity Cost Recovery Charge) per GJ	340.0	GJ x 90% x	\$1.549	=	\$473.9900	340.0	GJ x 90% x	\$2.165	=	\$662.4900	\$0.616	188.50	6.87%
16	Cost of Biomethane	340.0	GJ x 10% x	\$10.535	=	358.1900	340.0	GJ x 10% x	\$10.535	=	358.1900	\$0.000	0.00	0.00%
17	Subtotal Commodity Related Charges					\$1,183.74					\$1,372.24		\$188.50	6.87%
18	Total (with effective \$/GJ rate)	340.0		\$8.070		\$2,743.64	340.0		\$8.638		\$2,936.92	\$0.568	\$193.28	7.04%

Notes: Commodity Cost Recovery Related Charge is based on 90% of the Cost of Gas (Commodity Cost Related Charge) per GJ and 10% of the Cost of Biomethane per GJ.

Notes: Tariff rate schedule per GJ charges are set at 3 decimals. Individual tariff components are calculated and shown to 4 decimals; subtotal amounts, equivalent to the line items on customer bills, are rounded and shown to 2 decimals, consistent with actual invoice calculations.

Slight differences in totals due to rounding

FORTISBC ENERGY INC.
DELIVERY MARGIN AND COMMODITY RELATED CHARGES CHANGES
BCUC ORDERS G-302-19, G-165-20 G-XX-20 G-XX-20
RATE SCHEDULE 3 - LARGE COMMERCIAL SERVICE

ALTERNATIVE B - TAB 5
PAGE 5

Line No.	Particular	EXISTING RATES APRIL 1, 2020					TESTED AUGUST 1, 2020 RATES					Annual Increase/Decrease		
		Quantity		Rate	Annual \$		Quantity		Rate	Annual \$		Rate	Annual \$	% of Previous Total Annual Bill
1	MAINLAND AND VANCOUVER ISLAND SERVICE AREA													
2	Delivery Margin Related Charges													
3	Basic Charge per Day	365.25	days x	\$4.7895	=	\$1,749.36	365.25	days x	\$4.7895	=	\$1,749.36	\$0.0000	\$0.00	0.00%
4														
5	Delivery Charge per GJ	3,770.0	GJ x	\$3.046	=	11,483.4200	3,770.0	GJ x	\$3.046	=	11,483.4200	\$0.000	0.0000	0.00%
6	Rider 2 Clean Growth Innovation Fund Rate Rider per Day	365.25	days x	\$0.0000	=	0.0000	365.25	days x	\$0.0131	=	4.7848	\$0.0131	4.7848	0.02%
7	Rider 3 BVA Rate Rider per GJ	3,770.0	GJ x	\$0.019	=	71.6300	3,770.0	GJ x	\$0.019	=	71.6300	\$0.000	0.0000	0.00%
8	Rider 5 RSAM per GJ	3,770.0	GJ x	\$0.078	=	294.0600	3,770.0	GJ x	\$0.078	=	294.0600	\$0.000	0.0000	0.00%
9	Subtotal Delivery Margin Related Charges					\$13,598.47					\$13,603.25		\$4.78	0.02%
10														
11	Commodity Related Charges													
12	Storage and Transport Charge per GJ	3,770.0	GJ x	\$0.920	=	\$3,468.4000	3,770.0	GJ x	\$0.920	=	\$3,468.4000	\$0.000	\$0.0000	0.00%
13	Rider 6 MCRA per GJ	3,770.0	GJ x	(\$0.058)	=	(218.6600)	3,770.0	GJ x	(\$0.058)	=	(218.6600)	\$0.000	0.0000	0.00%
14	Storage and Transport Related Charges Subtotal					\$3,249.74					\$3,249.74		\$0.00	0.00%
15														
16	Cost of Gas (Commodity Cost Recovery Charge) per GJ	3,770.0	GJ x	\$1.549	=	\$5,839.73	3,770.0	GJ x	\$2.165	=	\$8,162.05	\$0.616	\$2,322.32	10.24%
17	Subtotal Commodity Related Charges					\$9,089.47					\$11,411.79		\$2,322.32	10.24%
18														
19	Total (with effective \$/GJ rate)	3,770.0		\$6.018		\$22,687.94	3,770.0		\$6.635		\$25,015.04	\$0.617	\$2,327.10	10.26%

Notes: Tariff rate schedule per GJ charges are set at 3 decimals. Individual tariff components are calculated and shown to 4 decimals; subtotal amounts, equivalent to the line items on customer bills, are rounded and shown to 2 decimals, consistent with actual invoice calculations. Slight differences in totals due to rounding

FORTISBC ENERGY INC.
DELIVERY MARGIN AND COMMODITY RELATED CHARGES CHANGES
BCUC ORDERS G-302-19, G-165-20 G-XX-20
RATE SCHEDULE 3B - LARGE COMMERCIAL BIOMETHANE SERVICE

ALTERNATIVE B - TAB 5
PAGE 6

Line No.	Particular	EXISTING RATES JANUARY 1, 2020			TESTED AUGUST 1, 2020 RATES			Annual Increase/Decrease		
		Quantity	Rate	Annual \$	Quantity	Rate	Annual \$	Rate	Annual \$	% of Previous Total Annual Bill
1	MAINLAND AND VANCOUVER ISLAND SERVICE AREA									
2	<u>Delivery Margin Related Charges</u>									
3	Basic Charge per Day	365.25	days x	\$4.7895 =	\$1,749.36	365.25	days x	\$4.7895 =	\$1,749.36	\$0.0000 \$0.00 0.00%
4										
5	Delivery Charge per GJ	3,770.0	GJ x	\$3.046 =	11,483.4200	3,770.0	GJ x	\$3.046 =	11,483.4200	\$0.000 0.0000 0.00%
6	Rider 2 Clean Growth Innovation Fund Rate Rider per Day	365.25	days x	\$0.0000 =	0.0000	365.25	days x	\$0.0131 =	4.7848	\$0.0131 4.7848 0.02%
7	Rider 3 BVA Rate Rider per GJ	3,770.0	GJ x	\$0.019 =	71.6300	3,770.0	GJ x	\$0.019 =	71.6300	\$0.000 0.0000 0.00%
8	Rider 5 RSAM per GJ	3,770.0	GJ x	\$0.078 =	294.0600	3,770.0	GJ x	\$0.078 =	294.0600	\$0.000 0.0000 0.00%
9	Subtotal Delivery Margin Related Charges				\$13,598.47				\$13,603.25	\$4.78 0.02%
10										
11	<u>Commodity Related Charges</u>									
12	Storage and Transport Charge per GJ	3,770.0	GJ x	\$0.920 =	\$3,468.4000	3,770.0	GJ x	\$0.920 =	\$3,468.4000	\$0.000 \$0.0000 0.00%
13	Rider 6 MCRA per GJ	3,770.0	GJ x	(\$0.058) =	(218.6600)	3,770.0	GJ x	(\$0.058) =	(218.6600)	\$0.000 0.0000 0.00%
14	Storage and Transport Related Charges Subtotal				\$3,249.74				\$3,249.74	\$0.00 0.00%
15	Cost of Gas (Commodity Cost Recovery Charge) per GJ	3,770.0	GJ x 90% x	\$1.549 =	\$5,255.7600	3,770.0	GJ x 90% x	\$2.165 =	\$7,345.8500	\$0.616 2,090.09 8.02%
16	Cost of Biomethane	3,770.0	GJ x 10% x	\$10.535 =	3,971.7000	3,770.0	GJ x 10% x	\$10.535 =	3,971.7000	\$0.000 0.00 0.00%
17	Subtotal Commodity Related Charges				\$12,477.20				\$14,567.29	\$2,090.09 8.02%
18										
19	Total (with effective \$/GJ rate)	3,770.0		\$6.917	\$26,075.67	3,770.0		\$7.472	\$28,170.54	\$0.556 \$2,094.87 8.03%

Notes: Commodity Cost Recovery Related Charge is based on 90% of the Cost of Gas (Commodity Cost Related Charge) per GJ and 10% of the Cost of Biomethane per GJ.

Notes: Tariff rate schedule per GJ charges are set at 3 decimals. Individual tariff components are calculated and shown to 4 decimals; subtotal amounts, equivalent to the line items on customer bills, are rounded and shown to 2 decimals, consistent with actual invoice calculations.

Slight differences in totals due to rounding

FORTISBC ENERGY INC.
DELIVERY MARGIN AND COMMODITY RELATED CHARGES CHANGES
BCUC ORDERS G-302-19, G-165-20 G-XX-20
RATE SCHEDULE 4 - SEASONAL FIRM GAS SERVICE

ALTERNATIVE B - TAB 5
PAGE 7

Line No.	Particular	EXISTING RATES JANUARY 1, 2020					TESTED AUGUST 1, 2020 RATES					Annual Increase/Decrease		
		Quantity		Rate	Annual \$		Quantity		Rate	Annual \$		Rate	Annual \$	% of Previous Total Annual Bill
1														
2	MAINLAND AND VANCOUVER ISLAND SERVICE AREA													
3	<u>Delivery Margin Related Charges</u>													
4	Basic Charge per Day	214	days x	\$14.4230	=	\$3,086.52	214	days x	\$14.4230	=	\$3,086.52	\$0.0000	\$0.00	0.00%
5														
6	Delivery Charge per GJ													
7	(a) Off-Peak Period	9,050.0	GJ x	\$1.393	=	12,606.6500	9,050.0	GJ x	\$1.393	=	12,606.6500	\$0.000	0.0000	0.00%
8	(b) Extension Period	0.0	GJ x	\$2.038	=	0.0000	0.0	GJ x	\$2.038	=	0.0000	\$0.000	0.0000	0.00%
9	Rider 2 Clean Growth Innovation Fund Rate Rider per Day	214.00	days x	\$0.0000	=	0.0000	214	days x	\$0.0131	=	2.8034	\$0.0131	2.8034	0.01%
10	Rider 3 BVA Rate Rider per GJ	9,050.0	GJ x	\$0.019	=	171.9500	9,050.0	GJ x	\$0.019	=	171.9500	\$0.000	0.0000	0.00%
11	Subtotal Delivery Margin Related Charges					\$15,865.12					\$15,867.92		\$2.80	0.01%
12														
13	<u>Commodity Related Charges</u>													
14	Storage and Transport Charge per GJ													
15	(a) Off-Peak Period	9,050.0	GJ x	\$0.716	=	\$6,479.8000	9,050.0	GJ x	\$0.716	=	\$6,479.8000	\$0.000	0.0000	0.00%
16	(b) Extension Period	0.0	GJ x	\$0.716	=	0.0000	0.0	GJ x	\$0.716	=	0.0000	\$0.000	0.0000	0.00%
17	Rider 6 MCRA per GJ	9,050.0	GJ x	(\$0.045)	=	(407.2500)	9,050.0	GJ x	(\$0.045)	=	(407.2500)	\$0.000	0.0000	0.00%
18	Commodity Cost Recovery Charge per GJ													
19	(a) Off-Peak Period	9,050.0	GJ x	\$1.549	=	14,018.4500	9,050.0	GJ x	\$2.165	=	19,593.2500	\$0.616	5,574.8000	15.50%
20	(b) Extension Period	0.0	GJ x	\$1.549	=	0.0000	0.0	GJ x	\$2.165	=	0.0000	\$0.616	0.0000	0.00%
21														
22	Subtotal Cost of Gas (Commodity Related Charges) Off-Peak					\$20,091.00					\$25,665.80		\$5,574.80	15.50%
23														
24	Unauthorized Gas Charge During Peak Period (not forecast)													
25														
26	Total during Off-Peak Period	9,050.0				\$35,956.12	9,050.0				\$41,533.72		\$5,577.60	15.51%

Notes: Tariff rate schedule per GJ charges are set at 3 decimals. Individual tariff components are calculated and shown to 4 decimals; subtotal amounts, equivalent to the line items on customer bills, are rounded and shown to 2 decimals, consistent with actual invoice calculations.
Slight differences in totals due to rounding

FORTISBC ENERGY INC.
DELIVERY MARGIN AND COMMODITY RELATED CHARGES CHANGES
BCUC ORDERS G-302-19, G-165-20 G-XX-20
RATE SCHEDULE 5 -GENERAL FIRM SERVICE

ALTERNATIVE B - TAB 5
PAGE 8

Line No.	Particular	EXISTING RATES JANUARY 1, 2020			TESTED AUGUST 1, 2020 RATES			Annual Increase/Decrease		
		Quantity	Rate	Annual \$	Quantity	Rate	Annual \$	Rate	Annual \$	% of Previous Total Annual Bill
1										
2	MAINLAND AND VANCOUVER ISLAND SERVICE AREA									
3	<u>Delivery Margin Related Charges</u>									
4	Basic Charge per Month	12 months x	\$469.00	= \$5,628.00	12 months x	\$469.00	= \$5,628.00	\$0.00	\$0.00	0.00%
5										
6	Demand Charge	72.4 GJ x	\$23.831	= \$20,704.37	72.4 GJ x	\$23.831	= \$20,704.37	\$0.000	\$0.00	0.00%
7										
8	Delivery Charge per GJ	16,240.0 GJ x	\$0.853	= \$13,852.7200	16,240.0 GJ x	\$0.853	= \$13,852.7200	\$0.000	\$0.0000	0.00%
9	Rider 2 Clean Growth Innovation Fund Rate Rider per Month	12 months x	\$0.00	= 0.0000	12.0 months x	\$0.40	= 4.8000	\$0.40	4.8000	0.01%
10	Rider 3 BVA Rate Rider per GJ	16,240.0 GJ x	\$0.019	= 308.5600	16,240.0 GJ x	\$0.019	= 308.5600	\$0.000	0.0000	0.00%
11	Subtotal Delivery Margin Related Charges			\$14,161.28			\$14,166.08		\$4.80	0.01%
12										
13	<u>Commodity Related Charges</u>									
14	Storage and Transport Charge per GJ	16,240.0 GJ x	\$0.716	= \$11,627.8400	16,240.0 GJ x	\$0.716	= \$11,627.8400	\$0.000	\$0.0000	0.00%
15	Rider 6 MCRA per GJ	16,240.0 GJ x	(\$0.045)	= (730.8000)	16,240.0 GJ x	(\$0.045)	= (730.8000)	\$0.000	0.0000	0.00%
16	Commodity Cost Recovery Charge per GJ	16,240.0 GJ x	\$1.549	= 25,155.7600	16,240.0 GJ x	\$2.165	= 35,159.6000	\$0.616	10,003.8400	13.07%
17	Subtotal Gas Commodity Cost (Commodity Related Charge)			\$36,052.80			\$46,056.64		\$10,003.84	13.07%
18										
19	Total (with effective \$/GJ rate)	16,240.0	\$4.713	\$76,546.45	16,240.0	\$5.330	\$86,555.09	\$0.616	\$10,008.64	13.08%

Notes: Tariff rate schedule per GJ charges are set at 3 decimals. Individual tariff components are calculated and shown to 4 decimals; subtotal amounts, equivalent to the line items on customer bills, are rounded and shown to 2 decimals, consistent with actual invoice calculations. Slight differences in totals due to rounding

FORTISBC ENERGY INC.
DELIVERY MARGIN AND COMMODITY RELATED CHARGES CHANGES
BCUC ORDERS G-302-19, G-165-20 G-XX-20
RATE SCHEDULE 6 - NATURAL GAS VEHICLE SERVICE

ALTERNATIVE B - TAB 5
PAGE 9

Line No.	Particular	EXISTING RATES JANUARY 1, 2020					TESTED AUGUST 1, 2020 RATES					Annual Increase/Decrease		
		Quantity		Rate		Annual \$	Quantity		Rate		Annual \$	Rate	Annual \$	% of Previous Annual Bill
1														
2	MAINLAND AND VANCOUVER ISLAND SERVICE AREA													
3	<u>Delivery Margin Related Charges</u>													
4	Basic Charge per Day	365.25	days x	\$2.0041	=	\$732.00	365.25	days x	\$2.0041	=	\$732.00	\$0.0000	\$0.00	0.00%
5														
6	Delivery Charge per GJ	2,060.0	GJ x	\$2.992	=	6,163.5200	2,060.0	GJ x	\$2.992	=	6,163.5200	\$0.000	0.0000	0.00%
7	Rider 2 Clean Growth Innovation Fund Rate Rider per Day	365.25	days x	\$0.0000	=	0.0000	365.25	days x	\$0.0131	=	4.7848	\$0.0131	4.7848	0.04%
8	Rider 3 BVA Rate Rider per GJ	2,060.0	GJ x	\$0.019	=	39.1400	2,060.0	GJ x	\$0.019	=	39.1400	\$0.000	0.0000	0.00%
9	Subtotal Delivery Margin Related Charges					\$6,934.66					\$6,939.44		\$4.78	0.04%
10														
11	<u>Commodity Related Charges</u>													
12	Storage and Transport Charge per GJ	2,060.0	GJ x	\$0.337	=	\$694.2200	2,060.0	GJ x	\$0.337	=	\$694.2200	\$0.000	\$0.0000	0.00%
13	Rider 6 MCRA per GJ	2,060.0	GJ x	(\$0.021)	=	(43.2600)	2,060.0	GJ x	(\$0.021)	=	(43.2600)	\$0.000	0.0000	0.00%
14	Commodity Cost Recovery Charge per GJ	2,060.0	GJ x	\$1.549	=	3,190.9400	2,060.0	GJ x	\$2.165	=	4,459.9000	\$0.616	1,268.9600	11.78%
15	Subtotal Cost of Gas (Commodity Related Charge)					\$3,841.90					\$5,110.86		\$1,268.96	11.78%
16														
17	Total (with effective \$/GJ rate)	2,060.0		\$5.231		\$10,776.56	2,060.0		\$5.850		\$12,050.30	\$0.618	\$1,273.74	11.82%

Notes: Tariff rate schedule per GJ charges are set at 3 decimals. Individual tariff components are calculated and shown to 4 decimals; subtotal amounts, equivalent to the line items on customer bills, are rounded and shown to 2 decimals, consistent with actual invoice calculations.
Slight differences in totals due to rounding

FORTISBC ENERGY INC.
DELIVERY MARGIN AND COMMODITY RELATED CHARGES CHANGES
BCUC ORDERS G-302-19, G-165-20 G-XX-20
RATE SCHEDULE 7 - GENERAL INTERRUPTIBLE SERVICE

ALTERNATIVE B - TAB 5
PAGE 10

Line No.	Particular	EXISTING RATES JANUARY 1, 2020			TESTED AUGUST 1, 2020 RATES			Annual Increase/Decrease		
		Quantity	Rate	Annual \$	Quantity	Rate	Annual \$	Rate	Annual \$	% of Previous Annual Bill
1										
2	MAINLAND AND VANCOUVER ISLAND SERVICE AREA									
3	<u>Delivery Margin Related Charges</u>									
4	Basic Charge per Month	12 months x	\$880.00	= \$10,560.00	12 months x	\$880.00	= \$10,560.00	\$0.00	\$0.00	0.00%
5										
6	Delivery Charge per GJ	177,950.0 GJ x	\$1.388	= \$246,994.6000	177,950.0 GJ x	\$1.388	= \$246,994.6000	\$0.000	\$0.0000	0.00%
7	Rider 2 Clean Growth Innovation Fund Rate Rider per Month	12 months x	\$0.00	= 0.0000	12 months x	\$0.40	= 4.8000	\$0.40	4.8000	0.00%
8	Rider 3 BVA Rate Rider per GJ	177,950.0 GJ x	\$0.019	= 3,381.0500	177,950.0 GJ x	\$0.019	= 3,381.0500	\$0.000	0.0000	0.00%
9	Subtotal Delivery Margin Related Charges			\$250,375.65			\$250,380.45		\$4.80	0.00%
10										
11	<u>Commodity Related Charges</u>									
12	Storage and Transport Charge per GJ	177,950.0 GJ x	\$0.716	= \$127,412.2000	177,950.0 GJ x	\$0.716	= \$127,412.2000	\$0.000	\$0.0000	0.00%
13	Rider 6 MCRA per GJ	177,950.0 GJ x	(\$0.045)	= (8,007.7500)	177,950.0 GJ x	(\$0.045)	= (8,007.7500)	\$0.000	0.0000	0.00%
14	Commodity Cost Recovery Charge per GJ	177,950.0 GJ x	\$1.549	= 275,644.5500	177,950.0 GJ x	\$2.165	= 385,261.7500	\$0.616	109,617.2000	16.71%
15	Subtotal Cost of Gas (Commodity Related Charge)			\$395,049.00			\$504,666.20		\$109,617.20	16.71%
16										
17	Total (with effective \$/GJ rate)	177,950.0	\$3.686	\$655,984.65	177,950.0	\$4.302	\$765,606.65	\$0.616	\$109,622.00	16.71%

Notes: Tariff rate schedule per GJ charges are set at 3 decimals. Individual tariff components are calculated and shown to 4 decimals; subtotal amounts, equivalent to the line items on customer bills, are rounded and shown to 2 decimals, consistent with actual invoice calculations. Slight differences in totals due to rounding

FORTISBC ENERGY INC.
DELIVERY MARGIN AND COMMODITY RELATED CHARGES CHANGES
BCUC ORDERS G-XX-20
RATE SCHEDULE 46 - LNG SERVICE

ALTERNATIVE B - TAB 5
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Line No.	Particular	EXISTING RATES JANUARY 1, 2020			TESTED AUGUST 1, 2020 RATES			Annual Increase/Decrease		
		Quantity	Rate	Annual \$	Quantity	Rate	Annual \$	Rate	Annual \$	% of Previous Annual Bill
1										
2	MAINLAND AND VANCOUVER ISLAND SERVICE AREA									
3	<u>Dispensing Service Charges per GJ</u>									
4										
5	LNG Facility Charge per GJ	222,100.0	GJ x \$4.03 =	\$895,063.0000	222,100.0	GJ x \$4.03 =	\$895,063.0000	\$0.00	\$0.00	0.00%
6	Electricity Surcharge per GJ	222,100.0	GJ x \$1.00 =	222,100.0000	222,100.0	GJ x \$1.00 =	222,100.0000	\$0.000	0.0000	0.00%
7	LNG Spot Charge per GJ	0.0	GJ x \$5.28 =	0.0000	0.0	GJ x \$5.28 =	0.0000	\$0.000	0.0000	0.00%
8	Subtotal Delivery Margin Related Charges			\$1,117,163.00			\$1,117,163.00		\$0.00	0.00%
9										
10	<u>Commodity Related Charges</u>									
11	Storage and Transport Charge per GJ	222,100.0	GJ x \$0.716 =	\$159,023.6000	222,100.0	GJ x \$0.716 =	\$159,023.6000	\$0.000	\$0.0000	0.00%
12	Rider 6 MCRA per GJ	222,100.0	GJ x (\$0.045) =	(9,994.5000)	222,100.0	GJ x (\$0.045) =	(9,994.5000)	\$0.000	0.0000	0.00%
13	Commodity Cost Recovery Charge per GJ	222,100.0	GJ x \$1.549 =	344,032.9000	222,100.0	GJ x \$2.165 =	480,846.5000	\$0.616	136,813.6000	8.50%
14	Subtotal Cost of Gas (Commodity Related Charge)			\$493,062.00			\$629,875.60		\$136,813.60	8.50%
15										
16	Total (with effective \$/GJ rate)	222,100.0	\$7.250	\$1,610,225.00	222,100.0	\$7.866	\$1,747,038.60	\$0.616	\$136,813.60	8.50%

Notes: Tariff rate schedule per GJ charges are set at 3 decimals. Individual tariff components are calculated and shown to 4 decimals; subtotal amounts, equivalent to the line items on customer bills, are rounded and shown to 2 decimals, consistent with actual invoice calculations. Slight differences in totals due to rounding

Alternative C

Use a 24-month prospective rate setting period

FORTISBC ENERGY INC. - MAINLAND AND VANCOUVER ISLAND SERVICE AREA
CCRA RATE CHANGE TRIGGER MECHANISM BASED ON 24-MONTH AMORTIZATION PERIOD
FOR THE FORECAST PERIOD AUG 2020 TO JUL 2022
FIVE-DAY AVERAGE FORWARD PRICES - JUNE 22, 23, 24, 25, AND 26, 2020

Alternative C
Tab 1
Page 2

Line No.	Particulars	Pre-Tax (\$Millions)	Forecast Energy (TJ)	Percentage	Unit Cost (\$/GJ)	Reference / Comment
	(1)	(2)	(3)	(4)	(5)	(6)
1	<u>CCRA RATE CHANGE TRIGGER RATIO</u>					
2	(a)					
3	Projected Deferral Balance at Aug 1, 2020	\$ 15.9				(Tab 1, Page 1, Col.14, Line 16)
4	Forecast Incurred Gas Costs - Aug 2020 to Jul 2022	\$ 658.5				(Tab 1, Page 1, Col.14, Line 17 and Line 30)
5	Forecast Recovery Gas Costs at Existing Recovery Rate - Aug 2020 to Jul 2022	\$ 460.7				(Tab 1, Page 1, Col.14, Line 18 and Line 31)
6						
7	CCRA = Forecast Recovered Gas Costs (Line 5)	= \$ 460.7		= 68.3%		
8	Ratio Forecast Incurred Gas Costs (Line 4) + Projected CCRA Balance (Line 3)	\$ 674.4				Outside 95% to 105% deadband
9						
10						
11						
12						
13	<u>Existing Cost of Gas (Commodity Cost Recovery Rate), effective January 1, 2018</u>				\$ 1.549	
14						
15						
16						
17						
18	<u>CCRA RATE CHANGE THRESHOLD (+/- \$0.50/GJ)</u>					
19						
20	Forecast 24-month CCRA Baseload - Aug 2020 to Jul 2022		297,435			(Tab1, Page 7, Col.5, Line 11)
21	(a)					
22	Projected Deferral Balance at Aug 1, 2020	\$ 15.9			\$ 0.0535	(b)
23	Forecast 24-month CCRA Activities - Aug 2020 to Jul 2022	\$ 197.7			\$ 0.6648	(b)
24	(Over) / Under Recovery at Existing Rate	\$ 213.6				(Line 3 + Line 4 - Line 5)
25						
26	Tested Rate (Decrease) / Increase				\$ 0.718	(b) Exceeds minimum +/- \$0.50/GJ threshold

Notes:

- (a) Pre-tax opening balances are restated based on current income tax rates, to reflect grossed-up after tax amounts.
(b) Commodity cost recovery rate in tariff is set at 3 decimal places. Individual rate components are shown to 4 decimals places.

Slight differences in totals due to rounding.

FORTISBC ENERGY INC. - MAINLAND AND VANCOUVER ISLAND SERVICE AREA
CCRA MONTHLY BALANCES AT TESTED RATES BASED ON 24-MONTH AMORTIZATION PERIOD
FOR THE FORECAST PERIOD FROM AUG 2020 TO JUL 2022
FIVE-DAY AVERAGE FORWARD PRICES - June 22, 23, 24, 25, AND 26, 2020
\$(Millions)

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Line No.	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
1		Recorded	Recorded	Recorded	Recorded	Recorded	Projected	Projected						Jan-20 to Jul-20
2		Jan-20	Feb-20	Mar-20	Apr-20	May-20	Jun-20	Jul-20						
3	CCRA Balance - Beginning (Pre-tax) ^(a)	\$ (15)	\$ (6)	\$ (0)	\$ 4	\$ 6	\$ 10	\$ 15						\$ (15)
4	Gas Costs Incurred	28	24	23	21	23	24	22						165
5	Revenue from APPROVED Recovery Rate	(19)	(18)	(19)	(19)	(19)	(19)	(19)						(132)
6	CCRA Balance - Ending (Pre-tax) ^(b)	\$ (6)	\$ (0)	\$ 4	\$ 6	\$ 10	\$ 15	\$ 16						\$ 16
7														
8	Tax Rate	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%						27.0%
9														
10	CCRA Balance - Ending (After-tax) ^(c)	\$ (4)	\$ (0)	\$ 3	\$ 5	\$ 8	\$ 11	\$ 12						\$ 12
11														
12														
13														
14		Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Aug-20 to Jul-21
15		Aug-20	Sep-20	Oct-20	Nov-20	Dec-20	Jan-21	Feb-21	Mar-21	Apr-21	May-21	Jun-21	Jul-21	
16	CCRA Balance - Beginning (Pre-tax) ^(a)	\$ 16	\$ 9	\$ 2	\$ (4)	\$ (2)	\$ 1	\$ 6	\$ 10	\$ 12	\$ 11	\$ 7	\$ 4	\$ 16
17	Gas Costs Incurred	21	21	22	29	32	33	30	31	26	25	24	26	319
18	Revenue from TESTED Recovery Rates	(28)	(27)	(28)	(27)	(28)	(28)	(26)	(28)	(27)	(28)	(27)	(28)	(334)
19	CCRA Balance - Ending (Pre-tax) ^(b)	\$ 9	\$ 2	\$ (4)	\$ (2)	\$ 1	\$ 6	\$ 10	\$ 12	\$ 11	\$ 7	\$ 4	\$ 2	\$ 2
20														
21	Tax Rate	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%
22														
23	CCRA Balance - Ending (After-tax) ^(c)	\$ 6	\$ 2	\$ (3)	\$ (2)	\$ 1	\$ 4	\$ 7	\$ 9	\$ 8	\$ 5	\$ 3	\$ 1	\$ 1
24														
25														
26														
27		Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Aug-21 to Jul-22
28		Aug-21	Sep-21	Oct-21	Nov-21	Dec-21	Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-22	
29	CCRA Balance - Beginning (Pre-tax) ^(a)	\$ 2	\$ (0)	\$ (2)	\$ (3)	\$ (0)	\$ 4	\$ 9	\$ 14	\$ 17	\$ 13	\$ 8	\$ 4	\$ 2
30	Gas Costs Incurred	27	26	28	31	33	34	30	32	25	24	23	25	339
31	Revenue from TESTED Recovery Rates	(29)	(28)	(29)	(28)	(29)	(29)	(26)	(29)	(28)	(29)	(28)	(29)	(341)
32	CCRA Balance - Ending (Pre-tax) ^(b)	\$ (0)	\$ (2)	\$ (3)	\$ (0)	\$ 4	\$ 9	\$ 14	\$ 17	\$ 13	\$ 8	\$ 4	\$ 0	\$ 0
33														
34	Tax Rate	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%
35														
36	CCRA Balance - Ending (After-tax) ^(c)	\$ (0)	\$ (1)	\$ (2)	\$ (0)	\$ 3	\$ 7	\$ 10	\$ 12	\$ 10	\$ 6	\$ 3	\$ 0	\$ 0

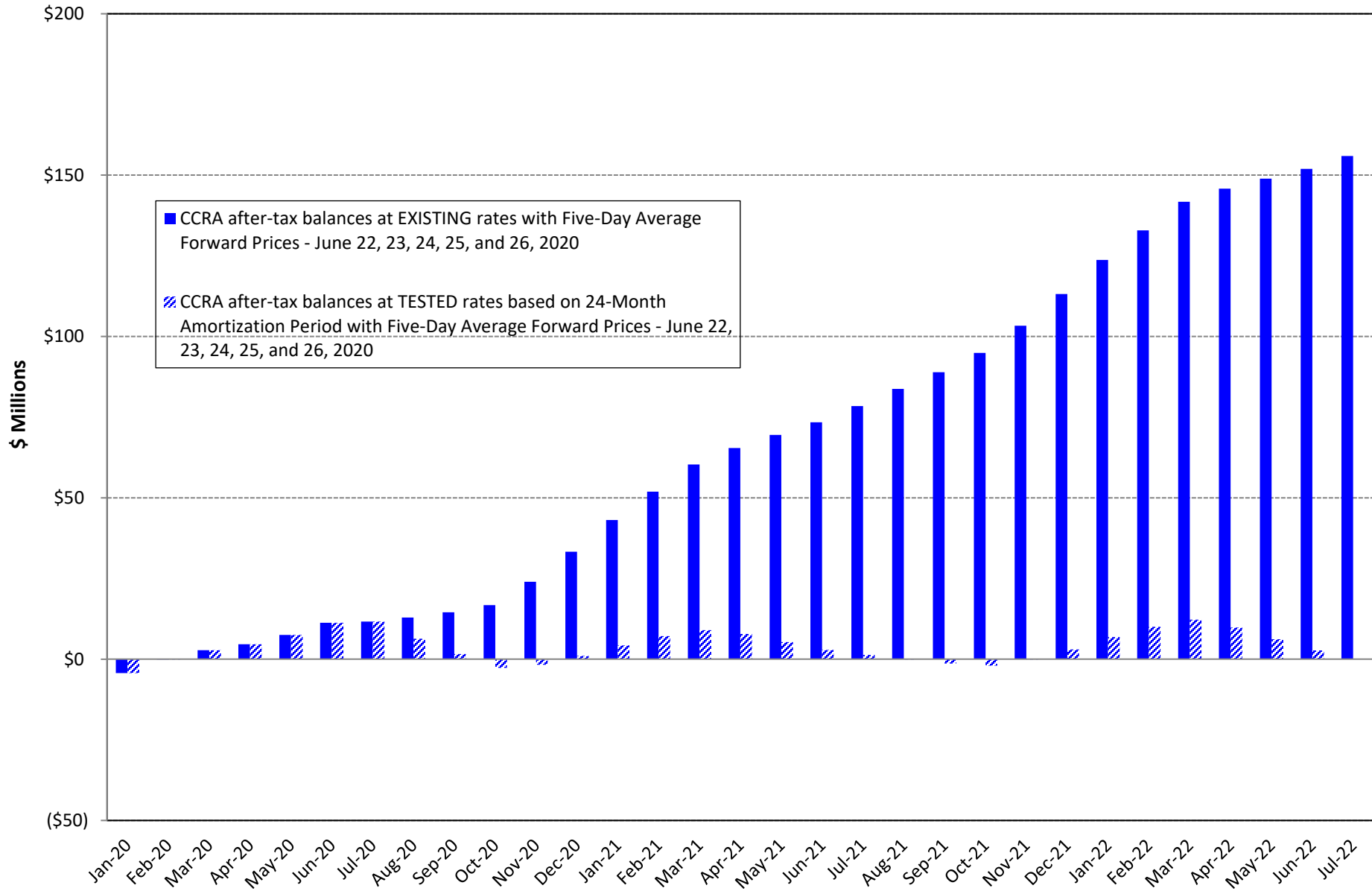
Notes:

- (a) Pre-tax opening balances are restated based on current income tax rates, to reflect grossed-up after tax amounts.
(b) For rate setting purposes CCRA pre-tax balances include grossed-up projected deferred interest of approximately \$2.4 million credit as at July 31, 2020.
(c) For rate setting purposes CCRA after tax balances are independently grossed-up to reflect pre-tax amounts.

Slight differences in totals due to rounding.

FortisBC Energy Inc. - Mainland and Vancouver Island Service Area
 CCRA After-Tax Monthly Balances
 Recorded to May 2020 and Forecast July 2022

ALTERNATIVE C
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 Page 2



FORTISBC ENERGY INC. - MAINLAND AND VANCOUVER ISLAND SERVICE AREA
MCRA MONTHLY BALANCES AT TESTED COMMODITY RATE BASED ON 24-MONTH AMORTIZATION PERIOD
FOR THE FORECAST PERIOD FROM AUG 2020 TO JUL 2022
FIVE-DAY AVERAGE FORWARD PRICES - June 22, 23, 24, 25, AND 26, 2020
\$(Millions)

Alternative C
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Page 3

Line No.	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
		Recorded Jan-20	Recorded Feb-20	Recorded Mar-20	Recorded Apr-20	Recorded May-20	Projected Jun-20	Projected Jul-20	Forecast Aug-20	Forecast Sep-20	Forecast Oct-20	Forecast Nov-20	Forecast Dec-20	Total 2020
1														
2														
3	MCRA Balance - Beginning (Pre-tax) ^(a)	\$ (20)	\$ (21)	\$ (19)	\$ (19)	\$ (16)	\$ (13)	\$ (12)	\$ (15)	\$ (9)	\$ (2)	\$ 1	\$ 0	\$ (20)
4	2020 MCRA Activities													
5	<u>Rate Rider 6</u> ^(d)													
6	Amount to be amortized in 2020	\$ (9)												
7	Rider 6 Amortization at APPROVED 2020 Rates	\$ 1	\$ 1	\$ 1	\$ 1	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 1	\$ 1	\$ 1	\$ 10
8	<u>Midstream Base Rates</u>													
9	Gas Costs Incurred	\$ 38	\$ 33	\$ 28	\$ 13	\$ 0	\$ (5)	\$ (6)	\$ (8)	\$ (4)	\$ 9	\$ 28	\$ 39	\$ 163
10	Revenue from APPROVED Recovery Rates	(40)	(32)	(29)	(11)	3	5	9	15	10	(6)	(30)	(46)	(152)
11	Total Midstream Base Rates (Pre-tax)	\$ (2)	\$ 1	\$ (1)	\$ 1	\$ 3	\$ 0	\$ 2	\$ 6	\$ 6	\$ 2	\$ (2)	\$ (7)	\$ 11
12														
13	MCRA Cumulative Balance - Ending (Pre-tax) ^(b)	\$ (21)	\$ (19)	\$ (19)	\$ (16)	\$ (13)	\$ (12)	\$ (15)	\$ (9)	\$ (2)	\$ 1	\$ 0	\$ (5)	\$ (5)
15														
16	MCRA Cumulative Balance - Ending (After-tax) ^(c)	\$ (15)	\$ (14)	\$ (14)	\$ (12)	\$ (9)	\$ (9)	\$ (11)	\$ (6)	\$ (1)	\$ 1	\$ 0	\$ (4)	\$ (4)
17														
18														
19														
20		Forecast Jan-21	Forecast Feb-21	Forecast Mar-21	Forecast Apr-21	Forecast May-21	Forecast Jun-21	Forecast Jul-21	Forecast Aug-21	Forecast Sep-21	Forecast Oct-21	Forecast Nov-21	Forecast Dec-21	Total 2021
21	MCRA Balance - Beginning (Pre-tax) ^(a)	\$ (5)	\$ (10)	\$ (11)	\$ (12)	\$ (12)	\$ (6)	\$ (0)	\$ 7	\$ 11	\$ 17	\$ 20	\$ 20	\$ (5)
22	2021 MCRA Activities													
23	<u>Rate Rider 6</u>													
24														
25	Rider 6 Amortization at EXISTING 2020 Rates	\$ 1	\$ 1	\$ 1	\$ 1	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 1	\$ 1	\$ 1	\$ 10
26	<u>Midstream Base Rates</u>													
27	Gas Costs Incurred	\$ 41	\$ 35	\$ 27	\$ 12	\$ 2	\$ (4)	\$ (7)	\$ (10)	\$ (5)	\$ 9	\$ 29	\$ 41	\$ 169
28	Revenue from EXISTING Recovery Rates	(47)	(37)	(29)	(13)	4	10	14	15	10	(6)	(30)	(47)	(158)
29	Total Midstream Base Rates (Pre-tax)	\$ (7)	\$ (2)	\$ (2)	\$ (1)	\$ 5	\$ 6	\$ 7	\$ 4	\$ 5	\$ 2	\$ (1)	\$ (6)	\$ 10
30														
31	MCRA Cumulative Balance - Ending (Pre-tax) ^(b)	\$ (10)	\$ (11)	\$ (12)	\$ (12)	\$ (6)	\$ (0)	\$ 7	\$ 11	\$ 17	\$ 20	\$ 20	\$ 15	\$ 15
32	Tax Rate	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%
33														
34	MCRA Cumulative Balance - Ending (After-tax) ^(c)	\$ (7)	\$ (8)	\$ (9)	\$ (9)	\$ (5)	\$ (0)	\$ 5	\$ 8	\$ 12	\$ 15	\$ 15	\$ 11	\$ 11
35														

Notes:

- (a) Pre-tax opening balances are restated based on current income tax rates, to reflect grossed-up after tax amounts.
(b) For rate setting purposes MCRA pre-tax balances include grossed-up projected deferred interest of approximately \$5.4 million credit as at July 31, 2020.
(c) For rate setting purposes MCRA after tax balances are independently grossed-up to reflect pre-tax amounts.

Slight differences in totals due to rounding.

FORTISBC ENERGY INC.
CALCULATION OF CUSTOMERS' RATES AND TARIFF CONTINUITY
TESTED AUGUST 1, 2020 RATES
BCUC ORDERS G-302-19, G-165-20 G-XX-20 G-XX-20

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SCHEDULE 1

RATE SCHEDULE 1: RESIDENTIAL SERVICE		EXISTING RATES APRIL 1, 2020	DELIVERY MARGIN AND COMMODITY RELATED CHARGES CHANGES	TESTED AUGUST 1, 2020 RATES ¹
Line No.	Particulars	Mainland and Vancouver Island	Mainland and Vancouver Island	Mainland and Vancouver Island
	(1)	(2)	(3)	(4)
1	<u>Delivery Margin Related Charges</u>			
2	Basic Charge per Day	\$0.4085	\$0.0000	\$0.4085
3				
4	Delivery Charge per GJ	\$4.499	\$0.000	\$4.499
5	Rider 2 Clean Growth Innovation Fund Rate Rider per Day	\$0.0000	\$0.0131	\$0.0131
6	Rider 3 BVA Rate Rider per GJ	\$0.019	\$0.000	\$0.019
7	Rider 5 RSAM per GJ	\$0.078	\$0.000	\$0.078
8	Subtotal Delivery Margin Related Charges per GJ	\$4.596	\$0.000	\$4.596
9				
10				
11	<u>Commodity Related Charges</u>			
12	Storage and Transport Charge per GJ	\$1.087	\$0.000	\$1.087
13	Rider 6 MCRA per GJ	(\$0.068)	\$0.000	(\$0.068)
14	Subtotal Storage and Transport Related Charges per GJ	\$1.019	\$0.000	\$1.019
15				
16	Cost of Gas (Commodity Cost Recovery Charge) per GJ	\$1.549	\$0.718	\$2.267
17				
18				
19	Rider 1 Propane Surcharge per GJ (Revelstoke only)	\$8.544	(\$0.718)	\$7.826
20				
21				
22	Cost of Gas Recovery Related Charges for Revelstoke	\$11.180	\$0.000	\$11.180
23	per GJ (Includes Rider 1, excludes Rider 6)			

¹ Delivery rates are approved interim pursuant to BCUC Order G-302-19 pending the BCUC's decision regarding the FEI Annual Review for 2020 Delivery Rates Application.

FORTISBC ENERGY INC.
 CALCULATION OF CUSTOMERS' RATES AND TARIFF CONTINUITY
 TESTED AUGUST 1, 2020 RATES
 BCUC ORDERS G-302-19, G-165-20 G-XX-20

ALTERNATIVE C - TAB 4
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 SCHEDULE 1B

RATE SCHEDULE 1B: RESIDENTIAL BIOMETHANE SERVICE		EXISTING RATES JANUARY 1, 2020	DELIVERY MARGIN AND COMMODITY RELATED CHARGES CHANGES	TESTED AUGUST 1, 2020 RATES ¹
Line No.	Particulars	Mainland and Vancouver Island	Mainland and Vancouver Island	Mainland and Vancouver Island
	(1)	(2)	(3)	(4)
1	<u>Delivery Margin Related Charges</u>			
2	Basic Charge per Day	\$0.4085	\$0.0000	\$0.4085
3				
4	Delivery Charge per GJ	\$4.499	\$0.000	\$4.499
5	Rider 2 Clean Growth Innovation Fund Rate Rider per Day	\$0.0000	\$0.0131	\$0.0131
6	Rider 3 BVA Rate Rider per GJ	\$0.019	\$0.000	\$0.019
7	Rider 5 RSAM per GJ	\$0.078	\$0.000	\$0.078
8	Subtotal Delivery Margin Related Charges per GJ	\$4.596	\$0.000	\$4.596
9				
10				
11	<u>Commodity Related Charges</u>			
12	Storage and Transport Charge per GJ	\$1.087	\$0.000	\$1.087
13	Rider 6 MCRA per GJ	(\$0.068)	\$0.000	(\$0.068)
14	Subtotal Storage and Transport Related Charges per GJ	\$1.019	\$0.000	\$1.019
15				
16				
17	Cost of Gas (Commodity Cost Recovery Charge) per GJ	\$1.549	\$0.718	\$2.267
18				
19	Cost of Biomethane per GJ	\$10.535	\$0.000	\$10.535
20	(Biomethane Energy Recovery Charge)			

¹ Delivery rates are approved interim pursuant to BCUC Order G-302-19 pending the BCUC's decision regarding the FEI Annual Review for 2020 Delivery Rates Application.

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SCHEDULE 2

RATE SCHEDULE 2: SMALL COMMERCIAL SERVICE		EXISTING RATES APRIL 1, 2020	DELIVERY MARGIN AND COMMODITY RELATED CHARGES CHANGES	TESTED AUGUST 1, 2020 RATES ¹
Line No.	Particulars	Mainland and Vancouver Island	Mainland and Vancouver Island	Mainland and Vancouver Island
	(1)	(2)	(3)	(4)
1	<u>Delivery Margin Related Charges</u>			
2	Basic Charge per Day	\$0.9485	\$0.0000	\$0.9485
3				
4	Delivery Charge per GJ	\$3.472	\$0.000	\$3.472
5	Rider 2 Clean Growth Innovation Fund Rate Rider per Day	\$0.0000	\$0.0131	\$0.0131
6	Rider 3 BVA Rate Rider per GJ	\$0.019	\$0.000	\$0.019
7	Rider 5 RSAM per GJ	\$0.078	\$0.000	\$0.078
8	Subtotal Delivery Margin Related Charges per GJ	\$3.569	\$0.000	\$3.569
9				
10				
11	<u>Commodity Related Charges</u>			
12	Storage and Transport Charge per GJ	\$1.103	\$0.000	\$1.103
13	Rider 6 MCRA per GJ	(\$0.069)	\$0.000	(\$0.069)
14	Subtotal Storage and Transport Related Charges per GJ	\$1.034	\$0.000	\$1.034
15				
16	Cost of Gas (Commodity Cost Recovery Charge) per GJ	\$1.549	\$0.718	\$2.267
17				
18				
19	Rider 1 Propane Surcharge per GJ (Revelstoke only)	\$7.437	(\$0.718)	\$6.719
20				
21				
22	Cost of Gas Recovery Related Charges for Revelstoke	\$10.089	\$0.000	\$10.089
23	per GJ (Includes Rider 1, excludes Rider 6)			

¹ Delivery rates are approved interim pursuant to BCUC Order G-302-19 pending the BCUC's decision regarding the FEI Annual Review for 2020 Delivery Rates Application.

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SCHEDULE 2B

RATE SCHEDULE 2B: SMALL COMMERCIAL BIOMETHANE SERVICE		EXISTING RATES JANUARY 1, 2020	DELIVERY MARGIN AND COMMODITY RELATED CHARGES CHANGES	TESTED AUGUST 1, 2020 RATES ¹
Line No.	Particulars	Mainland and Vancouver Island	Mainland and Vancouver Island	Mainland and Vancouver Island
	(1)	(2)	(3)	(4)
1	<u>Delivery Margin Related Charges</u>			
2	Basic Charge per Day	\$0.9485	\$0.0000	\$0.9485
3				
4	Delivery Charge per GJ	\$3.472	\$0.000	\$3.472
5	Rider 2 Clean Growth Innovation Fund Rate Rider per Day	\$0.0000	\$0.0131	\$0.0131
6	Rider 3 BVA Rate Rider per GJ	\$0.019	\$0.000	\$0.019
7	Rider 5 RSAM per GJ	\$0.078	\$0.000	\$0.078
8	Subtotal Delivery Margin Related Charges per GJ	\$3.569	\$0.000	\$3.569
9				
10				
11	<u>Commodity Related Charges</u>			
12	Storage and Transport Charge per GJ	\$1.103	\$0.000	\$1.103
13	Rider 6 MCRA per GJ	(\$0.069)	\$0.000	(\$0.069)
15	Subtotal Storage and Transport Related Charges per GJ	\$1.034	\$0.000	\$1.034
16				
17	Cost of Gas (Commodity Cost Recovery Charge) per GJ	\$1.549	\$0.718	\$2.267
18				
19	Cost of Biomethane per GJ	\$10.535	\$0.000	\$10.535
20	(Biomethane Energy Recovery Charge)			

¹ Delivery rates are approved interim pursuant to BCUC Order G-302-19 pending the BCUC's decision regarding the FEI Annual Review for 2020 Delivery Rates Application.

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SCHEDULE 3

RATE SCHEDULE 3: LARGE COMMERCIAL SERVICE		EXISTING RATES APRIL 1, 2020	DELIVERY MARGIN AND COMMODITY RELATED CHARGES CHANGES	TESTED AUGUST 1, 2020 RATES ¹
Line No.	Particulars	Mainland and Vancouver Island	Mainland and Vancouver Island	Mainland and Vancouver Island
	(1)	(2)	(3)	(4)
1	<u>Delivery Margin Related Charges</u>			
2	Basic Charge per Day	\$4.7895	\$0.0000	\$4.7895
3				
4	Delivery Charge per GJ	\$3.046	\$0.000	\$3.046
5	Rider 2 Clean Growth Innovation Fund Rate Rider per Day	\$0.0000	\$0.0131	\$0.0131
6	Rider 3 BVA Rate Rider per GJ	\$0.019	\$0.000	\$0.019
7	Rider 5 RSAM per GJ	\$0.078	\$0.000	\$0.078
8	Subtotal Delivery Margin Related Charges per GJ	\$3.143	\$0.000	\$3.143
9				
10				
11	<u>Commodity Related Charges</u>			
12	Storage and Transport Charge per GJ	\$0.920	\$0.000	\$0.920
13	Rider 6 MCRA per GJ	(\$0.058)	\$0.000	(\$0.058)
14	Subtotal Storage and Transport Related Charges per GJ	\$0.862	\$0.000	\$0.862
15				
16	Cost of Gas (Commodity Cost Recovery Charge) per GJ	\$1.549	\$0.718	\$2.267
17				
18				
19	Rider 1 Propane Surcharge per GJ (Revelstoke only)	\$7.620	(\$0.718)	\$6.902
20				
21				
22	Cost of Gas Recovery Related Charges for Revelstoke	\$10.089	\$0.000	\$10.089
23	per GJ (Includes Rider 1, excludes Rider 6)			

¹ Delivery rates are approved interim pursuant to BCUC Order G-302-19 pending the BCUC's decision regarding the FEI Annual Review for 2020 Delivery Rates Application.

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SCHEDULE 3B

RATE SCHEDULE 3B: LARGE COMMERCIAL BIOMETHANE SERVICE		EXISTING RATES JANUARY 1, 2020	DELIVERY MARGIN AND COMMODITY RELATED CHARGES CHANGES	TESTED AUGUST 1, 2020 RATES ¹
Line No.	Particulars	Mainland and Vancouver Island	Mainland and Vancouver Island	Mainland and Vancouver Island
	(1)	(2)	(3)	(4)
1	<u>Delivery Margin Related Charges</u>			
2	Basic Charge per Day	\$4.7895	\$0.0000	\$4.7895
3				
4	Delivery Charge per GJ	\$3.046	\$0.000	\$3.046
5	Rider 2 Clean Growth Innovation Fund Rate Rider per Day	\$0.0000	\$0.0131	\$0.0131
6	Rider 3 BVA Rate Rider per GJ	\$0.019	\$0.000	\$0.019
7	Rider 5 RSAM per GJ	\$0.078	\$0.000	\$0.078
8	Subtotal Delivery Margin Related Charges per GJ	\$3.143	\$0.000	\$3.143
9				
10				
11	<u>Commodity Related Charges</u>			
12	Storage and Transport Charge per GJ	\$0.920	\$0.000	\$0.920
13	Rider 6 MCRA per GJ	(\$0.058)	\$0.000	(\$0.058)
14	Subtotal Storage and Transport Related Charges per GJ	\$0.862	\$0.000	\$0.862
15				
16	Cost of Gas (Commodity Cost Recovery Charge) per GJ	\$1.549	\$0.718	\$2.267
17				
18	Cost of Biomethane per GJ	\$10.535	\$0.000	\$10.535
19	(Biomethane Energy Recovery Charge)			

¹ Delivery rates are approved interim pursuant to BCUC Order G-302-19 pending the BCUC's decision regarding the FEI Annual Review for 2020 Delivery Rates Application.

FORTISBC ENERGY INC.
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SCHEDULE 4

RATE SCHEDULE 4: SEASONAL FIRM GAS SERVICE		EXISTING RATES JANUARY 1, 2020	DELIVERY MARGIN AND COMMODITY RELATED CHARGES CHANGES	TESTED AUGUST 1, 2020 RATES ¹
Line No.	Particulars	Mainland and Vancouver Island	Mainland and Vancouver Island	Mainland and Vancouver Island
	(1)	(2)	(3)	(4)
1	<u>Delivery Margin Related Charges</u>			
2	Basic Charge per Day	\$14.4230	\$0.0000	\$14.4230
3				
4	Delivery Charge per GJ			
5	(a) Off-Peak Period	\$1.393	\$0.000	\$1.393
6	(b) Extension Period	\$2.038	\$0.000	\$2.038
7				
8	Rider 2 Clean Growth Innovation Fund Rate Rider per Day	\$0.0000	\$0.0131	\$0.0131
9	Rider 3 BVA Rate Rider per GJ	\$0.019	\$0.000	\$0.019
10				
11	<u>Commodity Related Charges</u>			
12	Commodity Cost Recovery Charge per GJ			
13	(a) Off-Peak Period	\$1.549	\$0.718	\$2.267
14	(b) Extension Period	\$1.549	\$0.718	\$2.267
15				
16	Storage and Transport Charge per GJ			
17	(a) Off-Peak Period	\$0.716	\$0.000	\$0.716
18	(b) Extension Period	\$0.716	\$0.000	\$0.716
19				
20	Rider 6 MCRA per GJ	(\$0.045)	\$0.000	(\$0.045)
21				
22	Subtotal Commodity Related Charges per GJ			
23	(a) Off-Peak Period	\$2.220	\$0.718	\$2.938
24	(b) Extension Period	\$2.220	\$0.718	\$2.938
25				
26				
27				
28	Unauthorized Gas Charge per gigajoule			
29	during peak period			
30				
31				
32	Total Variable Cost per gigajoule between			
33	(a) Off-Peak Period	\$3.632	\$0.718	\$4.350
34	(b) Extension Period	\$4.277	\$0.718	\$4.995

¹ Delivery rates are approved interim pursuant to BCUC Order G-302-19 pending the BCUC's decision regarding the FEI Annual Review for 2020 Delivery Rates Application.

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SCHEDULE 5

RATE SCHEDULE 5 GENERAL FIRM SERVICE		EXISTING RATES JANUARY 1, 2020	DELIVERY MARGIN AND COMMODITY RELATED CHARGES CHANGES	TESTED AUGUST 1, 2020 RATES ¹
Line No.	Particulars	Mainland and Vancouver Island	Mainland and Vancouver Island	Mainland and Vancouver Island
	(1)	(2)	(3)	(4)
1	<u>Delivery Margin Related Charges</u>			
2	Basic Charge per Month	\$469.00	\$0.00	\$469.00
3				
4	Demand Charge per GJ	\$23.831	\$0.000	\$23.831
5				
6	Delivery Charge per GJ	\$0.853	\$0.000	\$0.853
7				
8	Rider 2 Clean Growth Innovation Fund Rate Rider per Month	\$0.00	\$0.40	\$0.40
9	Rider 3 BVA Rate Rider per GJ	\$0.019	\$0.000	\$0.019
10				
11				
12	<u>Commodity Related Charges</u>			
13	Cost of Gas (Commodity Cost Recovery Charge) per GJ	\$1.549	\$0.718	\$2.267
14	Storage and Transport Charge per GJ	\$0.716	\$0.000	\$0.716
15	Rider 6 MCRA per GJ	(\$0.045)	\$0.000	(\$0.045)
16	Subtotal Commodity Related Charges per GJ	\$2.220	\$0.718	\$2.938
17				
18				
19				
20				
21	Total Variable Cost per gigajoule	\$3.092	\$0.718	\$3.810

¹ Delivery rates are approved interim pursuant to BCUC Order G-302-19 pending the BCUC's decision regarding the FEI Annual Review for 2020 Delivery Rates Application.

FORTISBC ENERGY INC.
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SCHEDULE 5B

RATE SCHEDULE 5B: GENERAL FIRM BIOMETHANE SERVICE		EXISTING RATES JANUARY 1, 2020	DELIVERY MARGIN AND COMMODITY RELATED CHARGES CHANGES	TESTED AUGUST 1, 2020 RATES ¹
Line No.	Particulars	Mainland and Vancouver Island	Mainland and Vancouver Island	Mainland and Vancouver Island
	(1)	(2)	(3)	(4)
1	<u>Delivery Margin Related Charges</u>			
2	Basic Charge per Month	\$469.00	\$0.00	\$469.00
3				
4	Demand Charge per GJ	\$23.831	\$0.000	\$23.831
5				
6	Delivery Charge per GJ	\$0.853	\$0.000	\$0.853
7				
8	Rider 2 Clean Growth Innovation Fund Rate Rider per Month	\$0.00	\$0.40	\$0.40
9	Rider 3 BVA Rate Rider per GJ	\$0.019	\$0.000	\$0.019
10				
11				
12	<u>Commodity Related Charges</u>			
13	Storage and Transport Charge per GJ	\$0.716	\$0.000	\$0.716
14	Rider 6 MCRA per GJ	(\$0.045)	\$0.000	(\$0.045)
15	Subtotal Storage and Transport Related Charges per GJ	\$0.671	\$0.000	\$0.671
16				
17	Cost of Gas (Commodity Cost Recovery Charge) per GJ	\$1.549	\$0.718	\$2.267
18				
19	Cost of Biomethane per GJ	\$10.535	\$0.000	\$10.535
20	(Biomethane Energy Recovery Charge)			

¹ Delivery rates are approved interim pursuant to BCUC Order G-302-19 pending the BCUC's decision regarding the FEI Annual Review for 2020 Delivery Rates Application.

FORTISBC ENERGY INC.
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SCHEDULE 6

RATE SCHEDULE 6: NATURAL GAS VEHICLE SERVICE		EXISTING RATES JANUARY 1, 2020	DELIVERY MARGIN AND COMMODITY RELATED CHARGES CHANGES	TESTED AUGUST 1, 2020 RATES ¹
Line No.	Particulars	Mainland and Vancouver Island	Mainland and Vancouver Island	Mainland and Vancouver Island
	(1)	(2)	(3)	(4)
1	<u>Delivery Margin Related Charges</u>			
2	Basic Charge per Day	\$2.0041	\$0.0000	\$2.0041
3				
4	Delivery Charge per GJ	\$2.992	\$0.000	\$2.992
5				
6	Rider 2 Clean Growth Innovation Fund Rate Rider per Day	\$0.0000	\$0.0131	\$0.0131
7	Rider 3 BVA Rate Rider per GJ	\$0.019	\$0.000	\$0.019
8				
9				
10	<u>Commodity Related Charges</u>			
11	Cost of Gas (Commodity Cost Recovery Charge) per GJ	\$1.549	\$0.718	\$2.267
12	Storage and Transport Charge per GJ	\$0.337	\$0.000	\$0.337
13	Rider 6 MCRA per GJ	(\$0.021)	\$0.000	(\$0.021)
14	Subtotal Commodity Related Charges per GJ	\$1.865	\$0.718	\$2.583
15				
16				
17	Total Variable Cost per gigajoule	\$4.876	\$0.718	\$5.594

¹ Delivery rates are approved interim pursuant to BCUC Order G-302-19 pending the BCUC's decision regarding the FEI Annual Review for 2020 Delivery Rates Application.

FORTISBC ENERGY INC.
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SCHEDULE 6P

RATE SCHEDULE 6P: PUBLIC SERVICE - NATURAL GAS VEHICLE REFUELING SERVICE				
Line No.	Particulars	EXISTING RATES JANUARY 1, 2020	DELIVERY MARGIN AND COMMODITY RELATED CHARGES CHANGES	TESTED AUGUST 1, 2020 RATES ¹
	(1)	(2)	(3)	(4)
1	LOWER MAINLAND AREA			
2				
3	<u>Delivery Margin Related Charges</u>			
4	Delivery Charge per GJ	\$2.992	\$0.000	\$2.992
5	Rider 3 BVA Rate Rider per GJ	\$0.019	\$0.000	\$0.019
6				
7				
8	<u>Commodity Related Charges</u>			
9	Cost of Gas (Commodity Cost Recovery Charge) per GJ	\$1.549	\$0.718	\$2.267
10	Storage and Transport Charge per GJ	\$0.337	\$0.000	\$0.337
11	Rider 6 MCRA per GJ	(\$0.021)	\$0.000	(\$0.021)
12	Subtotal Commodity Related Charges per GJ	\$1.865	\$0.718	\$2.583
13				
14	Compression Charge per gigajoule	\$8.441	\$0.000	\$8.441
15				
16				
17	Total Variable Cost per gigajoule	\$13.317	\$0.718	\$14.035

¹ Delivery rates are approved interim pursuant to BCUC Order G-302-19 pending the BCUC's decision regarding the FEI Annual Review for 2020 Delivery Rates Application.

FORTISBC ENERGY INC.
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SCHEDULE 7

RATE SCHEDULE 7: GENERAL INTERRUPTIBLE SERVICE		EXISTING RATES JANUARY 1, 2020	DELIVERY MARGIN AND COMMODITY RELATED CHARGES CHANGES	TESTED AUGUST 1, 2020 RATES ¹
Line No.	Particulars	Mainland and Vancouver Island	Mainland and Vancouver Island	Mainland and Vancouver Island
	(1)	(2)	(3)	(4)
1	<u>Delivery Margin Related Charges</u>			
2	Basic Charge per Month	\$880.00	\$0.00	\$880.00
3				
4	Delivery Charge per GJ	\$1.388	\$0.000	\$1.388
5				
6	Rider 2 Clean Growth Innovation Fund Rate Rider per Month	\$0.00	\$0.40	\$0.40
7	Rider 3 BVA Rate Rider per GJ	\$0.019	\$0.000	\$0.019
8				
9	<u>Commodity Related Charges</u>			
10	Cost of Gas (Commodity Cost Recovery Charge) per GJ	\$1.549	\$0.718	\$2.267
11	Storage and Transport Charge per GJ	\$0.716	\$0.000	\$0.716
12	Rider 6 MCRA per GJ	(\$0.045)	\$0.000	(\$0.045)
13	Subtotal Commodity Related Charges per GJ	\$2.220	\$0.718	\$2.938
14				
15				
16	Total Variable Cost per gigajoule	\$3.627	\$0.718	\$4.345

¹ Delivery rates are approved interim pursuant to BCUC Order G-302-19 pending the BCUC's decision regarding the FEI Annual Review for 2020 Delivery Rates Application.

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SCHEDULE 46.1

RATE SCHEDULE 46: LNG SERVICE		EXISTING RATES JANUARY 1, 2020	DELIVERY MARGIN AND COMMODITY RELATED CHARGES CHANGES	TESTED AUGUST 1, 2020 RATES ¹
Line No.	Particulars	Mainland and Vancouver Island	Mainland and Vancouver Island	Mainland and Vancouver Island
	(1)	(2)	(3)	(4)
1	<u>Dispensing Service Charges per GJ</u>			
2	LNG Facility Charge per GJ	\$4.03	\$0.00	\$4.03
3	Electricity Surcharge per GJ	\$1.00	\$0.00	\$1.00
4	LNG Spot Charge per GJ	\$5.28	\$0.00	\$5.28
5				
6				
7	<u>Commodity Related Charges</u>			
8	Storage and Transport Charge per GJ	\$0.716	\$0.000	\$0.716
9	Rider 6 MCRA per GJ	(\$0.045)	\$0.000	(\$0.045)
10	Subtotal Storage and Transport Related Charges per GJ	\$0.671	\$0.000	\$0.671
11				
12	Cost of Gas (Commodity Cost Recovery Charge) per GJ	\$1.549	\$0.718	\$2.267
13				
14	Cost of Biomethane per GJ	\$10.535	\$0.000	\$10.535
15	(Biomethane Energy Recovery Charge)			
16				
17				
18	Total Variable Cost per gigajoule (excluding LNG Spot Charge per GJ)	<u>\$7.250</u>	<u>\$0.718</u>	<u>\$7.968</u>

¹ Commodity Related Charges have been approved by the BCUC effective January 1, 2020 pursuant to Order G-306-19.

FORTISBC ENERGY INC.
DELIVERY MARGIN AND COMMODITY RELATED CHARGES CHANGES
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RATE SCHEDULE 1 - RESIDENTIAL SERVICE

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Line No.	Particular	EXISTING RATES APRIL 1, 2020					TESTED AUGUST 1, 2020 RATES					Annual Increase/Decrease		
		Quantity		Rate		Annual \$	Quantity		Rate		Annual \$	Rate	Annual \$	% of Previous Total Annual Bill
1	MAINLAND AND VANCOUVER ISLAND SERVICE AREA													
2	<u>Delivery Margin Related Charges</u>													
3	Basic Charge per Day	365.25	days x	\$0.4085	=	\$149.20	365.25	days x	\$0.4085	=	\$149.20	\$0.0000	\$0.00	0.00%
4														
5	Delivery Charge per GJ	90.0	GJ x	\$4.499	=	404.9100	90.0	GJ x	\$4.499	=	404.9100	\$0.000	0.0000	0.00%
6	Rider 2 Clean Growth Innovation Fund Rate Rider per Day	365.25	days x	\$0.0000	=	0.0000	365.25	days x	\$0.0131	=	4.7848	\$0.0131	4.7848	0.60%
7	Rider 3 BVA Rate Rider per GJ	90.0	GJ x	\$0.019	=	1.7100	90.0	GJ x	\$0.019	=	1.7100	\$0.000	0.0000	0.00%
8	Rider 5 RSAM per GJ	90.0	GJ x	\$0.078	=	7.0200	90.0	GJ x	\$0.078	=	7.0200	\$0.000	0.0000	0.00%
9	Subtotal Delivery Margin Related Charges					\$562.84					\$567.62		\$4.78	0.60%
10														
11	<u>Commodity Related Charges</u>													
12	Storage and Transport Charge per GJ	90.0	GJ x	\$1.087	=	\$97.8300	90.0	GJ x	\$1.087	=	\$97.8300	\$0.000	\$0.0000	0.00%
13	Rider 6 MCRA per GJ	90.0	GJ x	(\$0.068)	=	(6.1200)	90.0	GJ x	(\$0.068)	=	(6.1200)	\$0.000	0.0000	0.00%
14	Storage and Transport Related Charges Subtotal					\$91.71					\$91.71		\$0.00	0.00%
15														
16	Cost of Gas (Commodity Cost Recovery Charge) per GJ	90.0	GJ x	\$1.549	=	\$139.41	90.0	GJ x	\$2.267	=	\$204.03	\$0.718	\$64.62	8.14%
17	Subtotal Commodity Related Charges					\$231.12					\$295.74		\$64.62	8.14%
18														
19	Total (with effective \$/GJ rate)	90.0		\$8.822		\$793.96	90.0		\$9.593		\$863.36	\$0.771	\$69.40	8.74%

Notes: Tariff rate schedule per GJ charges are set at 3 decimals. Individual tariff components are calculated and shown to 4 decimals; subtotal amounts, equivalent to the line items on customer bills, are rounded and shown to 2 decimals, consistent with actual invoice calculations. Slight differences in totals due to rounding

FORTISBC ENERGY INC.
DELIVERY MARGIN AND COMMODITY RELATED CHARGES CHANGES
BCUC ORDERS G-302-19, G-165-20 G-XX-20
RATE SCHEDULE 1B - RESIDENTIAL BIOMETHANE SERVICE

ALTERNATIVE C - TAB 5
PAGE 2

Line No.	Particular	EXISTING RATES JANUARY 1, 2020					TESTED AUGUST 1, 2020 RATES					Annual Increase/Decrease		
		Quantity		Rate		Annual \$	Quantity		Rate		Annual \$	Rate	Annual \$	% of Previous Total Annual Bill
1	MAINLAND AND VANCOUVER ISLAND SERVICE AREA													
2	<u>Delivery Margin Related Charges</u>													
3	Basic Charge per Day	365.25	days x	\$0.4085	=	\$149.20	365.25	days x	\$0.4085	=	\$149.20	\$0.0000	\$0.00	0.00%
4														
5	Delivery Charge per GJ	90.0	GJ x	\$4.499	=	404.9100	90.0	GJ x	\$4.499	=	404.9100	\$0.000	0.0000	0.00%
6	Rider 2 Clean Growth Innovation Fund Rate Rider per Day	365.25	days x	\$0.0000	=	0.0000	365.25	days x	\$0.0131	=	4.7848	\$0.0131	4.7848	0.55%
7	Rider 3 BVA Rate Rider per GJ	90.0	GJ x	\$0.019	=	1.7100	90.0	GJ x	\$0.019	=	1.7100	\$0.000	0.0000	0.00%
8	Rider 5 RSAM per GJ	90.0	GJ x	\$0.078	=	7.0200	90.0	GJ x	\$0.078	=	7.0200	\$0.000	0.0000	0.00%
9	Subtotal Delivery Margin Related Charges					\$562.84					\$567.62		\$4.78	0.55%
10	<u>Commodity Related Charges</u>													
11	Storage and Transport Charge per GJ	90.0	GJ x	\$1.087	=	\$97.8300	90.0	GJ x	\$1.087	=	\$97.8300	\$0.000	\$0.0000	0.00%
12	Rider 6 MCRA per GJ	90.0	GJ x	(\$0.068)	=	(6.1200)	90.0	GJ x	(\$0.068)	=	(6.1200)	\$0.000	0.0000	0.00%
13	Storage and Transport Related Charges Subtotal					\$91.71					\$91.71		\$0.00	0.00%
14	Cost of Gas (Commodity Cost Recovery Charge) per GJ	90.0	GJ x 90% x	\$1.549	=	125.47	90.0	GJ x 90% x	\$2.267	=	183.63	\$0.718	58.16	6.65%
15	Cost of Biomethane	90.0	GJ x 10% x	\$10.535	=	94.82	90.0	GJ x 10% x	\$10.535	=	94.82	\$0.000	0.00	0.00%
16	Subtotal Commodity Related Charges					\$312.00					\$370.16		\$58.16	6.65%
17														
18	Total (with effective \$/GJ rate)	90.0		\$9.720		\$874.84	90.0		\$10.420		\$937.78	\$0.699	\$62.94	7.19%

Notes: Commodity Cost Recovery Related Charge is based on 90% of the Cost of Gas (Commodity Cost Related Charge) per GJ and 10% of the Cost of Biomethane per GJ.

Notes: Tariff rate schedule per GJ charges are set at 3 decimals. Individual tariff components are calculated and shown to 4 decimals; subtotal amounts, equivalent to the line items on customer bills, are rounded and shown to 2 decimals, consistent with actual invoice calculations.

Slight differences in totals due to rounding

FORTISBC ENERGY INC.
DELIVERY MARGIN AND COMMODITY RELATED CHARGES CHANGES
BCUC ORDERS G-302-19, G-165-20 G-XX-20 G-XX-20
RATE SCHEDULE 2 - SMALL COMMERCIAL SERVICE

ALTERNATIVE C - TAB 5
PAGE 3

Line No.	Particular	EXISTING RATES APRIL 1, 2020			TESTED AUGUST 1, 2020 RATES			Annual Increase/Decrease		
		Quantity	Rate	Annual \$	Quantity	Rate	Annual \$	Rate	Annual \$	% of Previous Total Annual Bill
1	MAINLAND AND VANCOUVER ISLAND SERVICE AREA									
2	<u>Delivery Margin Related Charges</u>									
3	Basic Charge per Day	365.25	days x	\$0.9485 =	\$346.44	365.25	days x	\$0.9485 =	\$346.44	\$0.0000 \$0.00 0.00%
4										
5	Delivery Charge per GJ	340.0	GJ x	\$3.472 =	1,180.4800	340.0	GJ x	\$3.472 =	1,180.4800	\$0.000 0.0000 0.00%
6	Rider 2 Clean Growth Innovation Fund Rate Rider per Day	365.25	days x	\$0.0000 =	0.0000	365.25	days x	\$0.0131 =	4.7848	\$0.0131 4.7848 0.20%
7	Rider 3 BVA Rate Rider per GJ	340.0	GJ x	\$0.019 =	6.4600	340.0	GJ x	\$0.019 =	6.4600	\$0.000 0.0000 0.00%
8	Rider 5 RSAM per GJ	340.0	GJ x	\$0.078 =	26.5200	340.0	GJ x	\$0.078 =	26.5200	\$0.000 0.0000 0.00%
9	Subtotal Delivery Margin Related Charges				\$1,559.90				\$1,564.68	\$4.78 0.20%
10										
11	<u>Commodity Related Charges</u>									
12	Storage and Transport Charge per GJ	340.0	GJ x	\$1.103 =	\$375.0200	340.0	GJ x	\$1.103 =	\$375.0200	\$0.000 \$0.0000 0.00%
13	Rider 6 MCRA per GJ	340.0	GJ x	(\$0.069) =	(23.4600)	340.0	GJ x	(\$0.069) =	(23.4600)	\$0.000 0.0000 0.00%
14	Storage and Transport Related Charges Subtotal				\$351.56				\$351.56	\$0.00 0.00%
15										
16	Cost of Gas (Commodity Cost Recovery Charge) per GJ	340.0	GJ x	\$1.549 =	\$526.66	340.0	GJ x	\$2.267 =	\$770.78	\$0.718 \$244.12 10.01%
17	Subtotal Commodity Related Charges				\$878.22				\$1,122.34	\$244.12 10.01%
18										
19	Total (with effective \$/GJ rate)	340.0		\$7.171	\$2,438.12	340.0		\$7.903	\$2,687.02	\$0.732 \$248.90 10.21%

Notes: Tariff rate schedule per GJ charges are set at 3 decimals. Individual tariff components are calculated and shown to 4 decimals; subtotal amounts, equivalent to the line items on customer bills, are rounded and shown to 2 decimals, consistent with actual invoice calculations. Slight differences in totals due to rounding

FORTISBC ENERGY INC.
DELIVERY MARGIN AND COMMODITY RELATED CHARGES CHANGES
BCUC ORDERS G-302-19, G-165-20 G-XX-20
RATE SCHEDULE 2B-SMALL COMMERCIAL BIOMETHANE SERVICE

ALTERNATIVE C - TAB 5
PAGE 4

Line No.	Particular	EXISTING RATES JANUARY 1, 2020					TESTED AUGUST 1, 2020 RATES					Annual Increase/Decrease		
		Quantity		Rate		Annual \$	Quantity		Rate		Annual \$	Rate	Annual \$	% of Previous Total Annual Bill
1	MAINLAND AND VANCOUVER ISLAND SERVICE AREA													
2	<u>Delivery Margin Related Charges</u>													
3	Basic Charge per Day	365.25	days x	\$0.9485	=	\$346.44	365.25	days x	\$0.9485	=	\$346.44	\$0.0000	\$0.00	0.00%
4														
5	Delivery Charge per GJ	340.0	GJ x	\$3.472	=	1,180.4800	340.0	GJ x	\$3.472	=	1,180.4800	\$0.000	0.0000	0.00%
6	Rider 2 Clean Growth Innovation Fund Rate Rider per Day	365.25	days x	\$0.0000	=	0.0000	365.25	days x	\$0.0131	=	4.7848	\$0.0131	4.7848	0.17%
7	Rider 3 BVA Rate Rider per GJ	340.0	GJ x	\$0.019	=	6.4600	340.0	GJ x	\$0.019	=	6.4600	\$0.000	0.0000	0.00%
8	Rider 5 RSAM per GJ	340.0	GJ x	\$0.078	=	26.5200	340.0	GJ x	\$0.078	=	26.5200	\$0.000	0.0000	0.00%
9	Subtotal Delivery Margin Related Charges					\$1,559.90					\$1,564.68		\$4.78	0.17%
10														
11	<u>Commodity Related Charges</u>													
12	Storage and Transport Charge per GJ	340.0	GJ x	\$1.103	=	\$375.0200	340.0	GJ x	\$1.103	=	\$375.0200	\$0.000	\$0.0000	0.00%
13	Rider 6 MCRA per GJ	340.0	GJ x	(\$0.069)	=	(23.4600)	340.0	GJ x	(\$0.069)	=	(23.4600)	\$0.000	0.0000	0.00%
14	Storage and Transport Related Charges Subtotal					\$351.56					\$351.56		\$0.00	0.00%
15	Cost of Gas (Commodity Cost Recovery Charge) per GJ	340.0	GJ x 90% x	\$1.549	=	\$473.9900	340.0	GJ x 90% x	\$2.267	=	\$693.7000	\$0.718	219.71	8.01%
16	Cost of Biomethane	340.0	GJ x 10% x	\$10.535	=	358.1900	340.0	GJ x 10% x	\$10.535	=	358.1900	\$0.000	0.00	0.00%
17	Subtotal Commodity Related Charges					\$1,183.74					\$1,403.45		\$219.71	8.01%
18	Total (with effective \$/GJ rate)	340.0		\$8.070		\$2,743.64	340.0		\$8.730		\$2,968.13	\$0.660	\$224.49	8.18%

Notes: Commodity Cost Recovery Related Charge is based on 90% of the Cost of Gas (Commodity Cost Related Charge) per GJ and 10% of the Cost of Biomethane per GJ.

Notes: Tariff rate schedule per GJ charges are set at 3 decimals. Individual tariff components are calculated and shown to 4 decimals; subtotal amounts, equivalent to the line items on customer bills, are rounded and shown to 2 decimals, consistent with actual invoice calculations.

Slight differences in totals due to rounding

FORTISBC ENERGY INC.
DELIVERY MARGIN AND COMMODITY RELATED CHARGES CHANGES
BCUC ORDERS G-302-19, G-165-20 G-XX-20 G-XX-20
RATE SCHEDULE 3 - LARGE COMMERCIAL SERVICE

ALTERNATIVE C - TAB 5
PAGE 5

Line No.	Particular	EXISTING RATES APRIL 1, 2020					TESTED AUGUST 1, 2020 RATES					Annual Increase/Decrease		
		Quantity		Rate		Annual \$	Quantity		Rate		Annual \$	Rate	Annual \$	% of Previous Total Annual Bill
1	MAINLAND AND VANCOUVER ISLAND SERVICE AREA													
2	Delivery Margin Related Charges													
3	Basic Charge per Day	365.25	days x	\$4.7895	=	\$1,749.36	365.25	days x	\$4.7895	=	\$1,749.36	\$0.0000	\$0.00	0.00%
4														
5	Delivery Charge per GJ	3,770.0	GJ x	\$3.046	=	11,483.4200	3,770.0	GJ x	\$3.046	=	11,483.4200	\$0.000	0.0000	0.00%
6	Rider 2 Clean Growth Innovation Fund Rate Rider per Day	365.25	days x	\$0.0000	=	0.0000	365.25	days x	\$0.0131	=	4.7848	\$0.0131	4.7848	0.02%
7	Rider 3 BVA Rate Rider per GJ	3,770.0	GJ x	\$0.019	=	71.6300	3,770.0	GJ x	\$0.019	=	71.6300	\$0.000	0.0000	0.00%
8	Rider 5 RSAM per GJ	3,770.0	GJ x	\$0.078	=	294.0600	3,770.0	GJ x	\$0.078	=	294.0600	\$0.000	0.0000	0.00%
9	Subtotal Delivery Margin Related Charges					\$13,598.47					\$13,603.25		\$4.78	0.02%
10														
11	Commodity Related Charges													
12	Storage and Transport Charge per GJ	3,770.0	GJ x	\$0.920	=	\$3,468.4000	3,770.0	GJ x	\$0.920	=	\$3,468.4000	\$0.000	\$0.0000	0.00%
13	Rider 6 MCRA per GJ	3,770.0	GJ x	(\$0.058)	=	(218.6600)	3,770.0	GJ x	(\$0.058)	=	(218.6600)	\$0.000	0.0000	0.00%
14	Storage and Transport Related Charges Subtotal					\$3,249.74					\$3,249.74		\$0.00	0.00%
15														
16	Cost of Gas (Commodity Cost Recovery Charge) per GJ	3,770.0	GJ x	\$1.549	=	\$5,839.73	3,770.0	GJ x	\$2.267	=	\$8,546.59	\$0.718	\$2,706.86	11.93%
17	Subtotal Commodity Related Charges					\$9,089.47					\$11,796.33		\$2,706.86	11.93%
18														
19	Total (with effective \$/GJ rate)	3,770.0		\$6.018		\$22,687.94	3,770.0		\$6.737		\$25,399.58	\$0.719	\$2,711.64	11.95%

Notes: Tariff rate schedule per GJ charges are set at 3 decimals. Individual tariff components are calculated and shown to 4 decimals; subtotal amounts, equivalent to the line items on customer bills, are rounded and shown to 2 decimals, consistent with actual invoice calculations. Slight differences in totals due to rounding

FORTISBC ENERGY INC.
DELIVERY MARGIN AND COMMODITY RELATED CHARGES CHANGES
BCUC ORDERS G-302-19, G-165-20 G-XX-20
RATE SCHEDULE 3B - LARGE COMMERCIAL BIOMETHANE SERVICE

ALTERNATIVE C - TAB 5
PAGE 6

No.	Particular	EXISTING RATES JANUARY 1, 2020					TESTED AUGUST 1, 2020 RATES					Annual Increase/Decrease		
		Quantity		Rate		Annual \$	Quantity		Rate		Annual \$	Rate	Annual \$	% of Previous Total Annual Bill
1	MAINLAND AND VANCOUVER ISLAND SERVICE AREA													
2	Delivery Margin Related Charges													
3	Basic Charge per Day	365.25	days x	\$4.7895	=	\$1,749.36	365.25	days x	\$4.7895	=	\$1,749.36	\$0.0000	\$0.00	0.00%
4														
5	Delivery Charge per GJ	3,770.0	GJ x	\$3.046	=	11,483.4200	3,770.0	GJ x	\$3.046	=	11,483.4200	\$0.000	0.0000	0.00%
6	Rider 2 Clean Growth Innovation Fund Rate Rider per Day	365.25	days x	\$0.0000	=	0.0000	365.25	days x	\$0.0131	=	4.7848	\$0.0131	4.7848	0.02%
7	Rider 3 BVA Rate Rider per GJ	3,770.0	GJ x	\$0.019	=	71.6300	3,770.0	GJ x	\$0.019	=	71.6300	\$0.000	0.0000	0.00%
8	Rider 5 RSAM per GJ	3,770.0	GJ x	\$0.078	=	294.0600	3,770.0	GJ x	\$0.078	=	294.0600	\$0.000	0.0000	0.00%
9	Subtotal Delivery Margin Related Charges					\$13,598.47					\$13,603.25		\$4.78	0.02%
10														
11	Commodity Related Charges													
12	Storage and Transport Charge per GJ	3,770.0	GJ x	\$0.920	=	\$3,468.4000	3,770.0	GJ x	\$0.920	=	\$3,468.4000	\$0.000	\$0.0000	0.00%
13	Rider 6 MCRA per GJ	3,770.0	GJ x	(\$0.058)	=	(218.6600)	3,770.0	GJ x	(\$0.058)	=	(218.6600)	\$0.000	0.0000	0.00%
14	Storage and Transport Related Charges Subtotal					\$3,249.74					\$3,249.74		\$0.00	0.00%
15	Cost of Gas (Commodity Cost Recovery Charge) per GJ	3,770.0	GJ x 90% x	\$1.549	=	\$5,255.7600	3,770.0	GJ x 90% x	\$2.267	=	\$7,691.9300	\$0.718	2,436.17	9.34%
16	Cost of Biomethane	3,770.0	GJ x 10% x	\$10.535	=	3,971.7000	3,770.0	GJ x 10% x	\$10.535	=	3,971.7000	\$0.000	0.00	0.00%
17	Subtotal Commodity Related Charges					\$12,477.20					\$14,913.37		\$2,436.17	9.34%
18														
19	Total (with effective \$/GJ rate)	3,770.0		\$6.917		\$26,075.67	3,770.0		\$7.564		\$28,516.62	\$0.647	\$2,440.95	9.36%

Notes: Commodity Cost Recovery Related Charge is based on 90% of the Cost of Gas (Commodity Cost Related Charge) per GJ and 10% of the Cost of Biomethane per GJ.

Notes: Tariff rate schedule per GJ charges are set at 3 decimals. Individual tariff components are calculated and shown to 4 decimals; subtotal amounts, equivalent to the line items on customer bills, are rounded and shown to 2 decimals, consistent with actual invoice calculations.

Slight differences in totals due to rounding

FORTISBC ENERGY INC.
DELIVERY MARGIN AND COMMODITY RELATED CHARGES CHANGES
BCUC ORDERS G-302-19, G-165-20 G-XX-20
RATE SCHEDULE 4 - SEASONAL FIRM GAS SERVICE

ALTERNATIVE C - TAB 5
PAGE 7

Line No.	Particular	EXISTING RATES JANUARY 1, 2020					TESTED AUGUST 1, 2020 RATES					Annual Increase/Decrease		
		Quantity		Rate		Annual \$	Quantity		Rate		Annual \$	Rate	Annual \$	% of Previous Total Annual Bill
1														
2	MAINLAND AND VANCOUVER ISLAND SERVICE AREA													
3	<u>Delivery Margin Related Charges</u>													
4	Basic Charge per Day	214	days x	\$14.4230	=	\$3,086.52	214	days x	\$14.4230	=	\$3,086.52	\$0.0000	\$0.00	0.00%
5														
6	Delivery Charge per GJ													
7	(a) Off-Peak Period	9,050.0	GJ x	\$1.393	=	12,606.6500	9,050.0	GJ x	\$1.393	=	12,606.6500	\$0.000	0.0000	0.00%
8	(b) Extension Period	0.0	GJ x	\$2.038	=	0.0000	0.0	GJ x	\$2.038	=	0.0000	\$0.000	0.0000	0.00%
9	Rider 2 Clean Growth Innovation Fund Rate Rider per Day	214.00	days x	\$0.0000	=	0.0000	214	days x	\$0.0131	=	2.8034	\$0.0131	2.8034	0.01%
10	Rider 3 BVA Rate Rider per GJ	9,050.0	GJ x	\$0.019	=	171.9500	9,050.0	GJ x	\$0.019	=	171.9500	\$0.000	0.0000	0.00%
11	Subtotal Delivery Margin Related Charges					\$15,865.12					\$15,867.92		\$2.80	0.01%
12														
13	<u>Commodity Related Charges</u>													
14	Storage and Transport Charge per GJ													
15	(a) Off-Peak Period	9,050.0	GJ x	\$0.716	=	\$6,479.8000	9,050.0	GJ x	\$0.716	=	\$6,479.8000	\$0.000	0.0000	0.00%
16	(b) Extension Period	0.0	GJ x	\$0.716	=	0.0000	0.0	GJ x	\$0.716	=	0.0000	\$0.000	0.0000	0.00%
17	Rider 6 MCRA per GJ	9,050.0	GJ x	(\$0.045)	=	(407.2500)	9,050.0	GJ x	(\$0.045)	=	(407.2500)	\$0.000	0.0000	0.00%
18	Commodity Cost Recovery Charge per GJ													
19	(a) Off-Peak Period	9,050.0	GJ x	\$1.549	=	14,018.4500	9,050.0	GJ x	\$2.267	=	20,516.3500	\$0.718	6,497.9000	18.07%
20	(b) Extension Period	0.0	GJ x	\$1.549	=	0.0000	0.0	GJ x	\$2.267	=	0.0000	\$0.718	0.0000	0.00%
21														
22	Subtotal Cost of Gas (Commodity Related Charges) Off-Peak					\$20,091.00					\$26,588.90		\$6,497.90	18.07%
23														
24	Unauthorized Gas Charge During Peak Period (not forecast)													
25														
26	Total during Off-Peak Period	9,050.0				\$35,956.12	9,050.0				\$42,456.82		\$6,500.70	18.08%

Notes: Tariff rate schedule per GJ charges are set at 3 decimals. Individual tariff components are calculated and shown to 4 decimals; subtotal amounts, equivalent to the line items on customer bills, are rounded and shown to 2 decimals, consistent with actual invoice calculations.
Slight differences in totals due to rounding

FORTISBC ENERGY INC.
DELIVERY MARGIN AND COMMODITY RELATED CHARGES CHANGES
BCUC ORDERS G-302-19, G-165-20 G-XX-20
RATE SCHEDULE 5 -GENERAL FIRM SERVICE

ALTERNATIVE C - TAB 5
PAGE 8

Line No.	Particular	EXISTING RATES JANUARY 1, 2020			TESTED AUGUST 1, 2020 RATES			Annual Increase/Decrease		
		Quantity	Rate	Annual \$	Quantity	Rate	Annual \$	Rate	Annual \$	% of Previous Total Annual Bill
1										
2	MAINLAND AND VANCOUVER ISLAND SERVICE AREA									
3	<u>Delivery Margin Related Charges</u>									
4	Basic Charge per Month	12 months x	\$469.00	= \$5,628.00	12 months x	\$469.00	= \$5,628.00	\$0.00	\$0.00	0.00%
5										
6	Demand Charge	72.4 GJ x	\$23.831	= \$20,704.37	72.4 GJ x	\$23.831	= \$20,704.37	\$0.000	\$0.00	0.00%
7										
8	Delivery Charge per GJ	16,240.0 GJ x	\$0.853	= \$13,852.7200	16,240.0 GJ x	\$0.853	= \$13,852.7200	\$0.000	\$0.0000	0.00%
9	Rider 2 Clean Growth Innovation Fund Rate Rider per Month	12 months x	\$0.00	= 0.0000	12.0 months x	\$0.40	= 4.8000	\$0.40	4.8000	0.01%
10	Rider 3 BVA Rate Rider per GJ	16,240.0 GJ x	\$0.019	= 308.5600	16,240.0 GJ x	\$0.019	= 308.5600	\$0.000	0.0000	0.00%
11	Subtotal Delivery Margin Related Charges			\$14,161.28			\$14,166.08		\$4.80	0.01%
12										
13	<u>Commodity Related Charges</u>									
14	Storage and Transport Charge per GJ	16,240.0 GJ x	\$0.716	= \$11,627.8400	16,240.0 GJ x	\$0.716	= \$11,627.8400	\$0.000	\$0.0000	0.00%
15	Rider 6 MCRA per GJ	16,240.0 GJ x	(\$0.045)	= (730.8000)	16,240.0 GJ x	(\$0.045)	= (730.8000)	\$0.000	0.0000	0.00%
16	Commodity Cost Recovery Charge per GJ	16,240.0 GJ x	\$1.549	= 25,155.7600	16,240.0 GJ x	\$2.267	= 36,816.0800	\$0.718	11,660.3200	15.23%
17	Subtotal Gas Commodity Cost (Commodity Related Charge)			\$36,052.80			\$47,713.12		\$11,660.32	15.23%
18										
19	Total (with effective \$/GJ rate)	16,240.0	\$4.713	\$76,546.45	16,240.0	\$5.432	\$88,211.57	\$0.718	\$11,665.12	15.24%

Notes: Tariff rate schedule per GJ charges are set at 3 decimals. Individual tariff components are calculated and shown to 4 decimals; subtotal amounts, equivalent to the line items on customer bills, are rounded and shown to 2 decimals, consistent with actual invoice calculations. Slight differences in totals due to rounding

FORTISBC ENERGY INC.
DELIVERY MARGIN AND COMMODITY RELATED CHARGES CHANGES
BCUC ORDERS G-302-19, G-165-20 G-XX-20
RATE SCHEDULE 6 - NATURAL GAS VEHICLE SERVICE

ALTERNATIVE C - TAB 5
PAGE 9

Line No.	Particular	EXISTING RATES JANUARY 1, 2020					TESTED AUGUST 1, 2020 RATES					Annual Increase/Decrease		
		Quantity		Rate		Annual \$	Quantity		Rate		Annual \$	Rate	Annual \$	% of Previous Annual Bill
1														
2	MAINLAND AND VANCOUVER ISLAND SERVICE AREA													
3	<u>Delivery Margin Related Charges</u>													
4	Basic Charge per Day	365.25	days x	\$2.0041	=	\$732.00	365.25	days x	\$2.0041	=	\$732.00	\$0.0000	\$0.00	0.00%
5														
6	Delivery Charge per GJ	2,060.0	GJ x	\$2.992	=	6,163.5200	2,060.0	GJ x	\$2.992	=	6,163.5200	\$0.000	0.0000	0.00%
7	Rider 2 Clean Growth Innovation Fund Rate Rider per Day	365.25	days x	\$0.0000	=	0.0000	365.25	days x	\$0.0131	=	4.7848	\$0.0131	4.7848	0.04%
8	Rider 3 BVA Rate Rider per GJ	2,060.0	GJ x	\$0.019	=	39.1400	2,060.0	GJ x	\$0.019	=	39.1400	\$0.000	0.0000	0.00%
9	Subtotal Delivery Margin Related Charges					\$6,934.66					\$6,939.44		\$4.78	0.04%
10														
11	<u>Commodity Related Charges</u>													
12	Storage and Transport Charge per GJ	2,060.0	GJ x	\$0.337	=	\$694.2200	2,060.0	GJ x	\$0.337	=	\$694.2200	\$0.000	\$0.0000	0.00%
13	Rider 6 MCRA per GJ	2,060.0	GJ x	(\$0.021)	=	(43.2600)	2,060.0	GJ x	(\$0.021)	=	(43.2600)	\$0.000	0.0000	0.00%
14	Commodity Cost Recovery Charge per GJ	2,060.0	GJ x	\$1.549	=	3,190.9400	2,060.0	GJ x	\$2.267	=	4,670.0200	\$0.718	1,479.0800	13.72%
15	Subtotal Cost of Gas (Commodity Related Charge)					\$3,841.90					\$5,320.98		\$1,479.08	13.72%
16														
17	Total (with effective \$/GJ rate)	2,060.0		\$5.231		\$10,776.56	2,060.0		\$5.952		\$12,260.42	\$0.720	\$1,483.86	13.77%

Notes: Tariff rate schedule per GJ charges are set at 3 decimals. Individual tariff components are calculated and shown to 4 decimals; subtotal amounts, equivalent to the line items on customer bills, are rounded and shown to 2 decimals, consistent with actual invoice calculations.
Slight differences in totals due to rounding

FORTISBC ENERGY INC.
DELIVERY MARGIN AND COMMODITY RELATED CHARGES CHANGES
BCUC ORDERS G-302-19, G-165-20 G-XX-20
RATE SCHEDULE 7 - GENERAL INTERRUPTIBLE SERVICE

ALTERNATIVE C - TAB 5
PAGE 10

Line No.	Particular	EXISTING RATES JANUARY 1, 2020			TESTED AUGUST 1, 2020 RATES			Annual Increase/Decrease		
		Quantity	Rate	Annual \$	Quantity	Rate	Annual \$	Rate	Annual \$	% of Previous Annual Bill
1										
2	MAINLAND AND VANCOUVER ISLAND SERVICE AREA									
3	<u>Delivery Margin Related Charges</u>									
4	Basic Charge per Month	12 months x	\$880.00	= \$10,560.00	12 months x	\$880.00	= \$10,560.00	\$0.00	\$0.00	0.00%
5										
6	Delivery Charge per GJ	177,950.0 GJ x	\$1.388	= \$246,994.6000	177,950.0 GJ x	\$1.388	= \$246,994.6000	\$0.000	\$0.0000	0.00%
7	Rider 2 Clean Growth Innovation Fund Rate Rider per Month	12 months x	\$0.00	= 0.0000	12 months x	\$0.40	= 4.8000	\$0.40	4.8000	0.00%
8	Rider 3 BVA Rate Rider per GJ	177,950.0 GJ x	\$0.019	= 3,381.0500	177,950.0 GJ x	\$0.019	= 3,381.0500	\$0.000	0.0000	0.00%
9	Subtotal Delivery Margin Related Charges			\$250,375.65			\$250,380.45		\$4.80	0.00%
10										
11	<u>Commodity Related Charges</u>									
12	Storage and Transport Charge per GJ	177,950.0 GJ x	\$0.716	= \$127,412.2000	177,950.0 GJ x	\$0.716	= \$127,412.2000	\$0.000	\$0.0000	0.00%
13	Rider 6 MCRA per GJ	177,950.0 GJ x	(\$0.045)	= (8,007.7500)	177,950.0 GJ x	(\$0.045)	= (8,007.7500)	\$0.000	0.0000	0.00%
14	Commodity Cost Recovery Charge per GJ	177,950.0 GJ x	\$1.549	= 275,644.5500	177,950.0 GJ x	\$2.267	= 403,412.6500	\$0.718	127,768.1000	19.48%
15	Subtotal Cost of Gas (Commodity Related Charge)			\$395,049.00			\$522,817.10		\$127,768.10	19.48%
16										
17	Total (with effective \$/GJ rate)	177,950.0	\$3.686	\$655,984.65	177,950.0	\$4.404	\$783,757.55	\$0.718	\$127,772.90	19.48%

Notes: Tariff rate schedule per GJ charges are set at 3 decimals. Individual tariff components are calculated and shown to 4 decimals; subtotal amounts, equivalent to the line items on customer bills, are rounded and shown to 2 decimals, consistent with actual invoice calculations. Slight differences in totals due to rounding

FORTISBC ENERGY INC.
DELIVERY MARGIN AND COMMODITY RELATED CHARGES CHANGES
BCUC ORDERS G-XX-20
RATE SCHEDULE 46 - LNG SERVICE

ALTERNATIVE C - TAB 5
PAGE 11

Line No.	Particular	EXISTING RATES JANUARY 1, 2020			TESTED AUGUST 1, 2020 RATES			Annual Increase/Decrease		
		Quantity	Rate	Annual \$	Quantity	Rate	Annual \$	Rate	Annual \$	% of Previous Annual Bill
1										
2	MAINLAND AND VANCOUVER ISLAND SERVICE AREA									
3	<u>Dispensing Service Charges per GJ</u>									
4										
5	LNG Facility Charge per GJ	222,100.0	GJ x \$4.03 =	\$895,063.0000	222,100.0	GJ x \$4.03 =	\$895,063.0000	\$0.00	\$0.00	0.00%
6	Electricity Surcharge per GJ	222,100.0	GJ x \$1.00 =	222,100.0000	222,100.0	GJ x \$1.00 =	222,100.0000	\$0.000	0.0000	0.00%
7	LNG Spot Charge per GJ	0.0	GJ x \$5.28 =	0.0000	0.0	GJ x \$5.28 =	0.0000	\$0.000	0.0000	0.00%
8	Subtotal Delivery Margin Related Charges			\$1,117,163.00			\$1,117,163.00		\$0.00	0.00%
9										
10	<u>Commodity Related Charges</u>									
11	Storage and Transport Charge per GJ	222,100.0	GJ x \$0.716 =	\$159,023.6000	222,100.0	GJ x \$0.716 =	\$159,023.6000	\$0.000	\$0.0000	0.00%
12	Rider 6 MCRA per GJ	222,100.0	GJ x (\$0.045) =	(9,994.5000)	222,100.0	GJ x (\$0.045) =	(9,994.5000)	\$0.000	0.0000	0.00%
13	Commodity Cost Recovery Charge per GJ	222,100.0	GJ x \$1.549 =	344,032.9000	222,100.0	GJ x \$2.267 =	503,500.7000	\$0.718	159,467.8000	9.90%
14	Subtotal Cost of Gas (Commodity Related Charge)			\$493,062.00			\$652,529.80		\$159,467.80	9.90%
15										
16	Total (with effective \$/GJ rate)	222,100.0	\$7.250	\$1,610,225.00	222,100.0	\$7.968	\$1,769,692.80	\$0.718	\$159,467.80	9.90%

Notes: Tariff rate schedule per GJ charges are set at 3 decimals. Individual tariff components are calculated and shown to 4 decimals; subtotal amounts, equivalent to the line items on customer bills, are rounded and shown to 2 decimals, consistent with actual invoice calculations. Slight differences in totals due to rounding

ORDER NUMBER

G-xx-xx

IN THE MATTER OF
the *Utilities Commission Act*, RSBC 1996, Chapter 473

and

FortisBC Energy Inc.
Application regarding its Revised Gas Cost Report
And Rate Changes effective August 1, 2020
For the Mainland and Vancouver Island Service Area

BEFORE:

[Panel Chair]
Commissioner
Commissioner

on Date

ORDER

WHEREAS:

- A. On July 9, 2020, FortisBC Energy Inc. (FEI) filed its Revised Gas Cost Report on the Commodity Cost Reconciliation Account (CCRA), Midstream Cost Reconciliation Account (MCRA), and Commodity Rate Effective August 1, 2020 for the Mainland and Vancouver Island Service Area based on the five-day average June 22, 23, 24, 25, and 26, 2020 forward gas prices (the Report);
- B. On June 19, 2020, the British Columbia Utilities Commission (BCUC) issued Letter L-35-20 approving FEI's proposal to maintain gas cost rates at existing rates effective July 1, 2020. BCUC also accepted FEI's recommendation to file a revised gas cost report, no later than July 10, 2020, with the proposed changes to the Commodity Cost Recovery Charge to be effective August 1, 2020. In addition to submitting the revised gas cost report, the BCUC also directed FEI to provide alternative proposals to managing the CCRA;
- C. The BCUC established guidelines for gas cost rate setting in Letter L-5-01 dated February 5, 2001, and further modified the guidelines in Letter L-40-11 dated May 19, 2011 and Letter L-15-16 dated June 16, 2015 (together the Guidelines);
- D. By Order G-173-17 dated November 30, 2017, the BCUC established the current Commodity Cost Recovery Charge effective January 1, 2018;
- E. In the Report, using the five-day average forward prices ending June 26, 2020, the CCRA balance is projected to be approximately \$12 million deficit after tax as of July 31, 2020. FEI calculates the CCRA recovery-to-cost ratio at the existing rate would be 68.0 percent for the following 12 months, and the rate increase related to the forecast under recovery of gas costs would be \$0.730/GJ which falls outside the minimum rate change

thresholds set out in the Guidelines indicating that a change to the Commodity Cost Recovery Charge is required effective August 1, 2020;

- F. The combined effects of the FEI Clean Growth Innovation Fund basic charge rate rider, approved pursuant to Order G-165-20, and the proposed Commodity Cost Recovery Charge requested in the Report, both effective August 1, 2020 would increase the total annual bill for a typical Mainland and Vancouver Island residential customer with an average annual consumption of 90 gigajoules by approximately \$70 or 8.9 percent;
- G. The BCUC reviewed the Report and considers that the requested rate change is warranted.

NOW THEREFORE pursuant to section 61(4) of the *Utilities Commission Act*, the British Columbia Utilities Commission orders as follows:

1. The Commodity Cost Recovery Charge applicable to the Sales Rate Classes and Rate Schedule 46 LNG Service within the Mainland and Vancouver Island Service Area to increase by \$0.730/GJ, from \$1.549/GJ to \$2.279/GJ, effective August 1, 2020.
2. FEI will notify all customers that are affected by the rate changes with a bill insert or bill message to be included with the next monthly gas billing.
3. FEI is directed to file revised tariff pages with the BCUC within 15 days of this order.

DATED at the City of Vancouver, in the Province of British Columbia, this (XX) day of (Month) 2020.

BY ORDER

(X. X. last name)
Commissioner

Attachment