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July 9, 2020

British Columbia Utilities Commission Suite 410, 900 Howe Street Vancouver, BC V6Z 2N3

Attention: Ms. Marija Tresoglavic, Acting Commission Secretary

Dear Ms. Tresoglavic:

Re: FortisBC Energy Inc. – Mainland and Vancouver Island Service Area

Commodity Cost Reconciliation Account (CCRA), Midstream Cost Reconciliation Account (MCRA), and Commodity Rate Effective August 1, 2020

Revised Gas Cost Report – British Columbia Utilities Commission (BCUC) Letter L-35-20

On June 11, 2020, FortisBC Energy Inc. (FEI or the Company) filed with the BCUC its 2020 Second Quarter Gas Cost Report for the Mainland and Vancouver Island service area and proposed to maintain the commodity rate at the existing rate effective July 1, 2020. On June 19, 2020, the BCUC issued Letter L-35-20 accepting FEI's recommendation that the commodity rate remain unchanged effective July 1, 2020. The BCUC also accepted FEI's request to submit a revised gas cost report, no later than July 10, 2020, with proposed changes to the commodity rate to be effective August 1, 2020. In addition to presenting a rate change proposal based on the standard rate setting process, the BCUC directed FEI to provide alternative proposals to managing the CCRA.

Pursuant to BCUC Letter L-35-20, FEI hereby submits the attached Revised Gas Cost Report (the Revised Report). The gas cost forecast used within the attached report is based on the five-day average of the June 22, 23, 24, 25, and 26, 2020 forward prices (five-day average forward prices ending June 26, 2020).

CCRA Deferral Account and Standard Commodity Rate Setting Mechanism

Based on the five-day average forward prices ending June 26, 2020, the July 31, 2020 CCRA balance is projected to be approximately \$12 million deficit after tax. Further, based on the five-day average forward prices ending June 26, 2020, the gas purchase cost assumptions, and the forecast commodity cost recoveries at present rates for the 12-month period ending July 31, 2021, and accounting for the projected July 31, 2020 deferral balance,



the CCRA trigger ratio is calculated to be 68.0 percent (Tab 1, Page 2, Column 4, Line 7), which falls outside the deadband range of 95 percent to 105 percent. The rate increase that would produce a 100 percent commodity recovery-to-cost ratio is calculated to be \$0.730/GJ (Tab 1, Page 2, Column 5, Line 26), which falls outside the \$0.50/GJ minimum rate change threshold. The results of the two-criterion rate adjustment mechanism indicate that a rate change is required effective August 1, 2020. The indicated rate change, based on the standard 12-month prospective rate setting period, would increase the commodity rate from the existing \$1.549/GJ to \$2.279/GJ effective August 1, 2020, and equates to an annual bill for a typical Mainland and Vancouver Island residential customer with an average annual consumption of 90 GJ per year increasing by approximately \$66 or 8.3 percent.

The schedules at Tab 2, Pages 1 and 2, provide details of the recorded and forecast, based on the five-day average forward prices ending June 26, 2020, CCRA gas supply costs. The schedule at Tab 2, Page 3 provides the information related to the unitization of the forecast CCRA gas supply costs for the August 1, 2020 to July 31, 2021 prospective period.

Further, FEI notes that the tariff continuity and bill impact schedules provided at Tabs 4 and 5, including those for the various alternatives discussed below, also include the basic charge rate rider for the Clean Growth Innovation Fund. Pursuant to BCUC Order G-165-20, effective August 1, 2020 FEI will commence assessing a basic charge rate rider equalling approximately \$0.40 per month per customer as funding for FEI's Clean Growth Innovation Fund.

Other Commodity Rate Setting Alternatives

The BCUC, in Letter L-35-20, directed FEI to provide three alternative proposals to managing the CCRA, as well as any other alternatives FEI considered appropriate to include in the Revised Report. The three requested alternatives along with one other are described below.

Implementation of a commodity rate change cap (per Letter L-15-16)

The \$1.00/GJ commodity rate change cap is not applicable to the commodity rate change calculated within the Revised Report. The commodity rate increase based on the full flow through of the under recovery of costs, using the five-day average forward prices ending June 26, 2020, is below the commodity rate change cap amount.

Minimum rate change of \$0.50/GJ increase

Consistent with the alternative presented in its 2020 Second Quarter Gas Cost Report filed on June 11, 2020, FEI includes within the Revised Report at Alternative A – Tabs 3, 4, and 5, schedules showing the forecast deferral account balances and bill impacts based on the flow through of the minimum trigger amount \$0.50/GJ. The increase under Alternative A would increase the commodity rate from the existing \$1.549/GJ to \$2.049/GJ effective August 1, 2020, and excluding the impact of the basic charge rate rider equates to an annual bill for a typical Mainland and Vancouver Island residential customer with an average annual consumption of 90 GJ per year increasing by approximately \$45 or 5.7 percent.

 Minimum recovery-to-cost ratio set at 95% of the deadband and the rate change meets the minimum rate change threshold of ± \$0.50/GJ



Attached at Alternative B – Tabs 3, 4, and 5, are schedules showing the forecast deferral account balances and bill impacts based on the flow through of a \$0.616/GJ increase which equates to a 95% recovery-to-cost ratio (as calculated at Alternative B – Tab 1, Page 2). The increase under Alternative B would increase the commodity rate from the existing \$1.549/GJ to \$2.165/GJ effective August 1, 2020, and excluding the impact of the basic charge rate rider equates to an annual bill for a typical Mainland and Vancouver Island residential customer with an average annual consumption of 90 GJ per year increasing by approximately \$55 or 7.0 percent.

Use of a 24-month prospective rate setting period

Attached at Alternative C – Tabs 3, 4, and 5, are schedules showing the forecast deferral account balances and bill impacts based on the flow through of a \$0.718/GJ increase, calculated using a 24-month prospective rate setting period (as shown at Alternative C – Tab 1, Page 2) instead of the standard 12-month prospective rate setting period. The indicated rate change, based on a 24-month prospective rate setting period, would increase the commodity rate from the existing \$1.549/GJ to \$2.267/GJ effective August 1, 2020, and excluding the impact of the basic charge rate rider equates to an annual bill for a typical Mainland and Vancouver Island residential customer with an average annual consumption of 90 GJ per year increasing by approximately \$65 or 8.1 percent.

Discussion

The market supply-demand balance in Alberta has been tightening since the fall of 2019 when a revised tariff allowed shippers on TC Energy's NOVA Gas Transmission Ltd. system better access to Alberta gas storage. Throughout the 2019/20 winter and well into 2020, western Canadian supply has experienced some year-over-year reduction, especially given the recent oil price collapse which occurred in a period of strong demand due to a relatively cold winter in western Canada. Industrial and power demand have shown resilience despite the impact of COVID-19. Current forward market indications for the rest of 2020 and 2021 for AECO/NIT and Station 2 show prices are expected to remain higher than levels in 2019 and 2020 to date. This cost pressure on the procurement of commodity supply, and the already growing deficit in the CCRA deferral, indicate the current \$1.549/GJ Commodity Cost Recovery Charge will need to increase.

The BC government is taking a careful, phased approach to restarting the BC economy in the face of COVID-19 pandemic, through its four phase plan (the BC Restart Plan). BC entered Phase 3 of the BC Restart Plan on June 24; Phase 3 allows a further reopening of businesses, the province and the economy as additional restrictions are lifted.

The Company, in balancing the need for an increase in the commodity rate, while remaining mindful that customers continue to deal with the effects of the COVID-19 pandemic, recommends flowing through the indicated commodity rate increase in the wake of the province's move to Phase 3 of the BC Restart Plan. FEI seeks BCUC approval for an increase of \$0.730/GJ to the Commodity Cost Recovery Charge, from the existing rate of \$1.549/GJ to \$2.279/GJ, effective August 1, 2020.

Further, the Company believes the proposed August 1, 2020 commodity rate increase provides an appropriate balance at this time as it addresses the current CCRA deficit and



prospective under recovery of gas costs subsequent to the province's recent transition to Phase 3 of the BC Restart Plan. The annual bill impacts to customers from the proposed commodity rate increase under the standard rate setting mechanism are not that different from those under Alternative B (95% recovery-to-cost ratio) and Alternative C (24-month prospective rate setting period). Alternative A (minimum \$0.50/GJ increase) results in the least bill impact to customers but the continued under recovery of costs, based on the five-day average forward prices ending June 26, 2020, indicates the CCRA deficit will become increasingly larger in future quarters. Also, the use of a commodity rate change cap (per Letter L-15-16) is not applicable to the commodity rate change calculated within the Revised Report; the full flow through amount of \$0.730/GJ is below the \$1.00/GJ commodity rate change cap.

MCRA Deferral Account

The monthly MCRA deferral account balances are shown on the schedule provided at Tab 1, Page 3, at the existing rates. The MCRA balance at July 31, 2020, based on the five-day average forward prices ending June 26, 2020, is projected to be approximately \$11 million surplus after tax. Further, the MCRA balance at December 31, 2020 and December 31, 2021, based on the five-day average forward prices ending June 26, 2020 and at existing recovery rates, are projected to be approximately \$5 million surplus and \$10 million deficit after tax, respectively.

The schedules at Tab 2, Pages 4 and 5, provide details of MCRA gas supply costs for calendar 2020 and 2021 based on the five-day average forward prices ending June 26, 2020.

FEI will continue to monitor and report the MCRA balances consistent with the Company's position that midstream costs and recoveries be reported on a quarterly basis and, under normal circumstances, the storage and transport rates be adjusted on an annual basis with a January 1 effective date.

Summary

The Company requests BCUC approval to flow through a \$0.730/GJ increase to the Commodity Cost Recovery Charge at August 1, 2020, applicable to all affected sales rate classes and Rate Schedule 46 within the Mainland and Vancouver Island service area.

For comparative purposes, FEI provides at Tabs 4 and 5 the tariff continuity and bill impact schedules showing the combined effects of the proposed change to the Commodity Cost Recovery Charge, as well as the approved basic charge rate rider for FEI's Clean Growth Innovation Fund, effective August 1, 2020. The combined effects result in the annual bill for a typical Mainland and Vancouver Island residential customer with an average annual consumption of 90 GJ per year increasing by approximately \$70 or 8.9 percent.

FEI will continue to monitor the forward prices, and will report CCRA and MCRA balances in its 2020 Third Quarter Gas Cost Report.



We trust BCUC will find the attached to be in order. However, should any further information

be required, please contact either Gurvinder Sidhu at 604-592-7675 or Brian Noel at 604 592-7467.
Sincerely,
FORTISBC ENERGY INC.
Original signed:
Doug Slater
Attachments

FORTISBC ENERGY INC. - MAINLAND AND VANCOUVER ISLAND SERVICE AREA CCRA MONTHLY BALANCES AT EXISTING RATES (AFTER ADJUSTMENTS FOR ENERGY DIFFERENCES) FOR THE FORECAST PERIOD FROM AUG 2020 TO JUL 2022

FIVE-DAY AVERAGE FORWARD PRICES - JUNE 22, 23, 24, 25, AND 26, 2020 \$(Millions)

Line No.	(1)		(2)	(3)		(4)	(5)	(6	5)		(7)		(8)	(9)		(10)		(11)		(12)		(13)		(14)
1 2			corded an-20	Recorde Feb-20		Recorded Mar-20		orded r-20	Reco May			ojected lun-20		jected ul-20											i-20 to ul-20
3	CCRA Balance - Beginning (Pre-tax) (a)	\$	(15)	\$	(6)	\$ (0)	\$	4	\$	6	\$	10	\$	15										\$	(15)
4	Gas Costs Incurred		28		24	23		21		23		24		22											165
5	Revenue from APPROVED Recovery Rate		(19)	(18)	(19)		(19)		(19)		(19)		(19)									_		(132)
6	CCRA Balance - Ending (Pre-tax) (b)	\$	(6)	\$	(0)	\$ 4	\$	6	\$	10	\$	15	\$	16										\$	16
7 8 9	Tax Rate		27.0%	27.	0%	27.0%		27.0%	2	27.0%		27.0%		27.0%									•		27.0%
10	CCRA Balance - Ending (After-tax) (c)	\$	(4)	\$	(0)	\$ 3	\$	5	\$	8	\$	11	\$	12	-								-	\$	12
11			/	•	(-/										•								-		
12 13																								۸.	20
14		Foi	recast	Foreca	st	Forecast	Fore	ecast	Fore	cast	Fo	orecast	Fo	recast	Forec	ast	Forecast	Fo	orecast	Fo	recast	Fo	recast		ıg-20 to
15		Αι	ıg-20	Sep-2)	Oct-20	No	v-20	Dec	-20		lan-21	Fe	eb-21	Mar-	21	Apr-21		1ay-21	J	un-21	J	ul-21	Jı	ul-21
16	CCRA Balance - Beginning (Pre-tax) (a)	\$	16	\$	18	\$ 20	\$	23	\$	33	\$	46	\$	59	\$	71	\$ 83	\$	90	\$	95	\$	101	\$	16
17	Gas Costs Incurred		21		21	22		29		32		33		30		31	26		25		24		26		319
18	Revenue from EXISTING Recovery Rates		(19)	(19)	(19)		(19)		(19)		(19)		(17)		(19)	(19)		(19)		(19)		(19)		(228)
19	CCRA Balance - Ending (Pre-tax) (b)	\$	18	\$	20	\$ 23	\$	33	\$	46	\$	59	\$	71	\$	83	\$ 90	\$	95	\$	101	\$	107	\$	107
20	To Date		07.00/	07	00/	07.00/		07.00/		37.00/		07.00/		07.00/	0.7	7.00/	07.00/		07.00/		07.00/		07.00/		07.00/
21 22	Tax Rate		27.0%	27.	0%	27.0%		27.0%	2	27.0%		27.0%		27.0%	2	7.0%	27.0%		27.0%		27.0%		27.0%		27.0%
23	CCRA Balance - Ending (After-tax) (c)	\$	13	\$	14	\$ 17	\$	24	\$	33	\$	43	\$	52	\$	60	\$ 65	\$	69	\$	73	\$	78	\$	78
24																									
25 26																								Δι	ıg-21
27		Foi	recast	Foreca	st	Forecast	Fore	ecast	Fore	cast	Fo	orecast	Fo	recast	Forec	ast	Forecast	Fo	orecast	Fo	recast	Fo	recast		to
28		Au	ıg-21	Sep-2	1	Oct-21	No	v-21	Dec	-21	J	lan-22	Fe	eb-22	Mar-	22	Apr-22	M	1ay-22	J	un-22	J	ul-22	Jı	ul-22
29	CCRA Balance - Beginning (Pre-tax) (a)	\$	107	\$ 1	15	\$ 122	\$	130	\$	142	\$	155	\$	169	\$	182	\$ 194	\$	200	\$	204	\$	208	\$	107
30	Gas Costs Incurred		27		26	28		31		33		34		30		32	25		24		23		25		339
31	Revenue from EXISTING Recovery Rates		(20)	(19)	(20)		(19)		(20)		(20)		(18)		(20)	(19)		(20)		(19)		(20)		(233)
32	CCRA Balance - Ending (Pre-tax) (b)	\$	115	\$ 1	22	\$ 130	\$	142	\$	155	\$	169	\$	182	\$	194	\$ 200	\$	204	\$	208	\$	214	\$	214
33	T. D.		07.00/	.=	001	07.00/		o= oo/				07.00/		07.00/	-		07.00/		07.00/		07.00/		07.00/		
34 35	Tax Rate		27.0%	27.	υ%	27.0%		27.0%	2	27.0%		27.0%		27.0%	27	7.0%	27.0%		27.0%		27.0%		27.0%		27.0%
36	CCRA Balance - Ending (After-tax) (c)	\$	84	\$	89	\$ 95	\$	103	\$	113	\$	124	\$	133	\$	142	\$ 146	\$	149	\$	152	\$	156	\$	156

Notes

Slight differences in totals due to rounding.

⁽a) Pre-tax opening balances are restated based on current income tax rates, to reflect grossed-up after tax amounts.

⁽b) For rate setting purposes CCRA pre-tax balances include grossed-up projected deferred interest of approximately \$2.4 million credit as at July 31, 2020.

⁽c) For rate setting purposes CCRA after-tax balances are independently grossed-up to reflect pre-tax amounts.

FORTISBC ENERGY INC. - MAINLAND AND VANCOUVER ISLAND SERVICE AREA CCRA RATE CHANGE TRIGGER MECHANISM FOR THE FORECAST PERIOD AUG 2020 TO JUL 2021

FIVE-DAY AVERAGE FORWARD PRICES - JUNE 22, 23, 24, 25, AND 26, 2020

				Forecast			
Line			Pre-Tax	Energy		Unit Cost	
No.		Particulars	(\$Millions)	(TJ)	Percentage	(\$/GJ)	Reference / Comment
		(1)	(2)	(3)	(4)	(5)	(6)
4	CCDA DAT	TE CHANCE TRICCER DATIO					
2	CCKA KAI	E CHANGE TRIGGER RATIO					
	Drainatas	(a) I Deferral Balance at Aug 1, 2020	\$ 15.9				(Tab. 4. Barre 4. Oal 44. Line 40)
3 4		Incurred Gas Costs - Aug 2020 to Jul 2021	\$ 15.9 \$ 319.4				(Tab 1, Page 1, Col.14, Line 16) (Tab 1, Page 1, Col.14, Line 17)
5		Recovery Gas Costs at Existing Recovery Rate - Aug 2020 to Jul 2021	\$ 227.9				(Tab 1, Page 1, Col.14, Line 17) (Tab 1, Page 1, Col.14, Line 18)
6	i orecast	Necovery Cas Costs at Existing Necovery Nate - Aug 2020 to 3di 2021	Ψ 221.3				(Tab 1, Fage 1, Col. 14, Line 10)
7	CCRA =	Forecast Recovered Gas Costs (Line 5)	= \$ 227.9		= 68.0%		
8	Ratio	Forecast Incurred Gas Costs (Line 4) + Projected CCRA Balance (Line 3)	\$ 335.3				Outside 95% to 105% deadband
9							
10							
11							
12	Fuintin n C	and of One (Common little Cont Donney Boto) offentive January 4, 2040				¢ 4.540	
13	Existing C	ost of Gas (Commodity Cost Recovery Rate), effective January 1, 2018				\$ 1.549	
14 15							
16							
17							
18	CCRA RAT	E CHANGE THRESHOLD (+/- \$0.50/GJ)					
19		<u> </u>					
20	Forecast	12-month CCRA Baseload - Aug 2020 to Jul 2021		147,122			(Tab1, Page 7, Col.5, Line 11)
21		(a)					
22	Projected	Deferral Balance at Aug 1, 2020	\$ 15.9			\$ 0.1082	(b)
23	Forecast	12-month CCRA Activities - Aug 2020 to Jul 2021	\$ 91.5			\$ 0.6219	(b)
24		Under Recovery at Existing Rate	\$ 107.4				(Line 3 + Line 4 - Line 5)
25	(0 (01) / (onder receiving at Existing reaction	Ψ 107.4				(Line o i Line a - Line o)
_5							
26	Proposed	Rate (Decrease) / Increase				\$ 0.730	(b) Exceeds minimum +/- \$0.50/GJ threshold

Notes:

Slight differences in totals due to rounding.

⁽a) Pre-tax opening balances are restated based on current income tax rates, to reflect grossed-up after tax amounts.

⁽b) Commodity cost recovery rate in tariff is set at 3 decimal places. Individual rate components are shown to 4 decimals places.

FORTISBC ENERGY INC. - MAINLAND AND VANCOUVER ISLAND SERVICE AREA MCRA MONTHLY BALANCES AT EXISTING RATES (AFTER ADJUSTMENTS FOR ENERGY DIFFERENCES) FOR THE FORECAST PERIOD FROM AUG 2020 TO DEC 2021

FIVE-DAY AVERAGE FORWARD PRICES - JUNE 22, 23, 24, 25, AND 26, 2020 \$(Millions)

LIIIE							Φ(IVIIIIO	115)																	
No.	(1)		(2)		(3)	((4)	(5))	(6	3)	(7	7)	(8	3)	(9))	(10))	(1	1)	((12)	(13)	 (14)
1 2 3			Recorded Jan-20		ecorded Feb-20		orded ar-20	Recoi Apr-		Reco May		Proje Jun		Proje Jul-		Fored		Fored Sep-		Fore			recast ov-20	recast ec-20	Total 2020
4	MCRA Balance - Beginning (Pre-tax) (a)	_	\$ (2	0) \$	(21)	\$	(19)	\$	(19)	\$	(16)	\$	(13)	\$	(12)	\$	(15)	\$	(14)	\$	(12)	\$	(11)	\$ (8)	\$ (20)
5	2020 MCRA Activities																								
6	Rate Rider 6 (d)																								
7	Amount to be amortized in 2020 \$ (9	9)																							
8 9	Rider 6 Amortization at APPROVED 2020 Rates Midstream Base Rates	-	\$	1 \$	1	\$	1	\$	1	\$	0	\$	0	\$	0	\$	0	\$	0	\$	1	\$	1	1	\$ 10
10 11	Gas Costs Incurred Revenue from APPROVED Recovery Rates		\$ 3 (4		33 (32)	\$	28 (29)		13 (11)	\$	0 3	\$	(5) 5	\$	(6) 9	\$	(8) 9	\$	(4) 5	\$	9 (8)	\$	28 (26)	39 (39)	163 (154)
12 13	Total Midstream Base Rates (Pre-tax)	-	\$ (2) \$	1	\$	(1)	\$	1	\$	3	\$	0	\$	2	\$	0	\$	2	\$	1	\$	1	\$ (0)	\$ 9
14	MCRA Cumulative Balance - Ending (Pre-tax) (b)	_	\$ (2	1) \$	(19)	\$	(19)	\$	(16)	\$	(13)	\$	(12)	\$	(15)	\$	(14)	\$	(12)	\$	(11)	\$	(8)	\$ (7)	\$ (7)
15 16	Tax Rate		27.0	%	27.0%		27.0%	27	7.0%	2	27.0%	2	7.0%	2	27.0%	27	7.0%	27	7.0%	2	27.0%		27.0%	27.0%	27.0%
17	MCRA Cumulative Balance - Ending (After-tax) (c)	_	\$ (1	5) \$	(14)	\$	(14)	\$	(12)	\$	(9)	\$	(9)	\$	(11)	\$	(10)	\$	(9)	\$	(8)	\$	(6)	\$ (5)	\$ (5)
18 19 20 21		-	Forecast Jan-21		orecast Feb-21		ecast ar-21	Fored		Fore May		Fore Jun		Fore		Fored		Fored Sep-		Fore	ecast t-21		recast ov-21	recast ec-21	Total 2021
22	MCRA Balance - Beginning (Pre-tax) (a)	_	\$ (7) \$	(5)	\$	(1)	\$	1	\$	1	\$	4	\$	6	\$	7	\$	6	\$	6	\$	8	\$ 11	\$ (7)
23 24 25	2021 MCRA Activities Rate Rider 6																								
26 27	Rider 6 Amortization at APPROVED 2020 Rates Midstream Base Rates	-	\$	1 \$	1	\$	1	\$	1	\$	0	\$	0	\$	0	\$	0	\$	0	\$	1	\$	1	\$ 1	\$ 10
28	Gas Costs Incurred		*	1 \$	35	\$			12	\$	2	\$	(4)	\$	(7)	\$	(10)	\$	(5)	\$	9	\$	29	\$ 41	\$ 169
29	Revenue from EXISTING Recovery Rates	_	(4		(32)		(26)		(13)		0		5		8		9		5		(8)		(27)	(40)	 (158)
30 31	Total Midstream Base Rates (Pre-tax)	-	\$) \$	3	\$	1	\$	(1)	\$	2	\$	1	\$	1	\$	(2)	\$	0	\$	1	\$	2	\$ 1	\$ 11
32	MCRA Cumulative Balance - Ending (Pre-tax) (b)	_	\$ (5) \$	(1)	\$	1	\$	1	\$	4	\$	6	\$	7	\$	6	\$	6	\$	8	\$	11	\$ 14	\$ 14
33 34	Tax Rate		27.0	%	27.0%		27.0%	27	7.0%	2	27.0%	2	7.0%	2	27.0%	27	7.0%	27	7.0%	2	27.0%		27.0%	27.0%	27.0%
35	MCRA Cumulative Balance - Ending (After-tax) (c)	_	\$ (4) \$	(1)	\$	1	\$	1	\$	3	\$	4	\$	5	\$	4	\$	4	\$	6	\$	8	\$ 10	\$ 10

Notes:

- (a) Pre-tax opening balances are restated based on current income tax rates, to reflect grossed-up after tax amounts.
- (b) For rate setting purposes MCRA pre-tax balances include grossed-up projected deferred interest of approximately \$5.4 million credit as at July 31, 2020.
- (c) For rate setting purposes MCRA after-tax balances are independently grossed-up to reflect pre-tax amounts.
- (d) BCUC Order G-306-19 approved the 1/2 projected MCRA cumulative balance at December 31, 2019 to be amortized into 2020 midstream rates, via Rider 6, as filed in the FEI 2019 Fourth Quarter Gas Cost Report.

Line No		Particulars	Prices - Ju an	une 22, d 26, 20	e Forward 23, 24, 25, 020 aug 1 Rates	Prices - M	_)20	Change P	in F	orward
		(1)			(2)			(3)	(4) =		(3)
1 2	SUMAS Index	Prices - presented in \$US/MMBtu									
	0000	Fahmon	A	æ	4.07	A	Φ.	4.07		Φ.	
3	2020	February	f	\$	1.97	ī	\$	1.97		\$	-
4		March	- 1	\$	1.54		\$	1.54		\$	-
5		April	-	\$	1.35	Settled	\$	1.35		\$	(0.04)
6 7		May	Settled	\$	1.59 1.53	Forecast	\$	1.60 1.53		\$	(0.01)
		June	Forecast	\$			\$			\$	(0.40)
8		July		\$	1.52	Į.	\$	1.70		\$	(0.18)
9		August		\$	1.58	•	\$	1.83		\$	(0.25)
10		September	▼	\$	1.79		\$	1.99		\$	(0.21)
11		October		\$	2.10		\$	2.29		\$	(0.18)
12		November		\$	2.96		\$	3.07		\$	(0.11)
13	0004	December		\$	3.56		\$	3.69		\$	(0.14)
14	2021	January		\$	3.49		\$	3.64		\$	(0.14)
15		February		\$	3.41		\$	3.60		\$	(0.19)
16		March		\$	2.76		\$	3.48		\$	(0.72)
17		April		\$	1.85		\$	1.92		\$	(0.07)
18		May		\$	1.67		\$	1.75		\$	(0.07)
19		June		\$	1.81		\$	1.89		\$	(0.07)
20		July		\$	2.14		\$	2.21		\$	(0.08)
21		August		\$	2.28		\$	2.35		\$	(0.07)
22		September		\$	2.20		\$	2.27		\$	(0.07)
23		October		\$	2.43		\$	2.49		\$	(0.06)
24		November		\$	3.09		\$	3.11		\$	(0.02)
25		December		\$	3.32		\$	3.44		\$	(0.12)
26	2022	January		\$	3.22		\$	3.34		\$	(0.12)
27		February		\$	3.13		\$	3.30		\$	(0.17)
28		March		\$	2.44		\$	3.16		\$	(0.73)
29		April		\$	1.59		\$	1.66		\$	(0.08)
30		May		\$	1.40		\$	1.48		\$	(0.08)
31		June		\$	1.54		\$	1.62		\$	(0.08)
32		July		\$	1.86						
33											
34	Simple Average	e (Aug 2020 - Jul 2021)		\$	2.43		\$	2.61	-7.1%	\$	(0.19)
35	Simple Average	e (Nov 2020 - Oct 2021)		\$	2.55		\$	2.70	-5.5%	\$	(0.15)
36	Simple Average	e (Feb 2021 - Jan 2022)		\$	2.52		\$	2.65	-5.2%	\$	(0.14)
37		e (May 2021 - Apr 2022)		\$	2.44		\$	2.58	-5.3%		(0.14)
38	-	e (Aug 2021 - Jul 2022)		\$	2.37		Ψ	2.00	0.070	Ψ	(0.14)
	Conversation Fac	ctors									
		1.055056 GJ									
	Morningsta	r Average Exchange Rate (\$1US=\$x.xxxCDN)	_		0000 11000	-		1			
			Fore		2020 - Jul 2021	rorecast		- Apr 2021	0.001	•	(0.0400)
				\$	1.3599		\$	1.3729	-0.9%	\$	(0.0130)

Line No		Particulars	Prices - Jo ar	une 22, nd 26, 2	ge Forward 23, 24, 25, 020 Aug 1 Rates	Prices - Ma 1, a	ay 27, 2 and 2, 2	e Forward 8, 29, June 020 st Report	Change Pi	in Fo	orward
		(1)			(2)			(3)	(4) = ((3)
1 2	SUMAS Index	Prices - presented in \$CDN/GJ									
3	2020	February	A	¢.	2.47	•	\$	2.47		¢	
3 4	2020	March		\$ \$	1.96		э \$	1.96		\$ \$	-
5		April	- 1	э \$	1.82	Settled	э \$	1.82		Ф \$	-
5 6		•	Cattlad	э \$				2.12			- (0.02)
7		May	Settled		2.10	Forecast	\$			\$	(0.02)
		June	Forecast		2.00		\$	2.00		\$	(0.00)
8 9		July	1	\$	1.96	1	\$	2.21		\$	(0.25)
		August	1	\$	2.04	•	\$	2.38		\$	(0.34)
10		September	▼	\$	2.30		\$ \$	2.59		\$	(0.29)
11		October		\$	2.71			2.97		\$	(0.26)
12		November		\$	3.81		\$	3.98		\$	(0.17)
13	0004	December		\$	4.58		\$	4.80		\$	(0.22)
14	2021	January		\$	4.50		\$	4.73		\$	(0.22)
15		February		\$	4.40		\$	4.68		\$	(0.28)
16		March		\$	3.56		\$	4.52		\$	(0.96)
17		April		\$	2.38		\$	2.50		\$	(0.11)
18		May		\$	2.15		\$	2.27		\$	(0.11)
19		June		\$	2.34		\$	2.45		\$	(0.11)
20		July		\$	2.75		\$	2.87		\$	(0.12)
21		August		\$	2.94		\$	3.05		\$	(0.12)
22		September		\$	2.84		\$	2.95		\$	(0.11)
23		October		\$	3.14		\$	3.24		\$	(0.10)
24		November		\$	3.98		\$	4.04		\$	(0.06)
25		December		\$	4.28		\$	4.47		\$	(0.19)
26	2022	January		\$	4.15		\$	4.34		\$	(0.19)
27		February		\$	4.03		\$	4.29		\$	(0.26)
28		March		\$	3.14		\$	4.11		\$	(0.97)
29		April		\$	2.05		\$	2.16		\$	(0.12)
30		May		\$	1.81		\$	1.92		\$	(0.12)
31		June		\$	1.98		\$	2.10		\$	(0.12)
32		July		\$	2.40						
33											
34	Simple Averag	e (Aug 2020 - Jul 2021)		\$	3.13		\$	3.39	-7.8%	\$	(0.27)
35		re (Nov 2020 - Oct 2021)		\$	3.28		\$	3.50	-6.3%		(0.22)
36		e (Feb 2021 - Jan 2022)		\$	3.24		\$	3.45	-5.9%		(0.20)
	, ,	'									. ,
37		e (May 2021 - Apr 2022)		\$	3.15		\$	3.35	-6.1%	Φ	(0.20)
38	Simple Averag	e (Aug 2021 - Jul 2022)		\$	3.06						
	Conversation Fa 1 MMBtu =	actors = 1.055056 GJ									
	Morningsta	ar Average Exchange Rate (\$1US=\$x.xxx0	,	/ ^	- 0000 1000	4	M 000	0 4 0004			
			Fore		g 2020 - Jul 202	i Forecast		0 - Apr 2021	0.001	Φ	(0.0400)
				\$	1.3599		\$	1.3729	-0.9%	Ъ	(0.0130)

2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37		Particulars	Prices - Ju and	ine 22, d 26, 2	ge Forward 23, 24, 25, 020 Aug 1 Rates	Prices - Ma 1, a	ay 27, 2 nd 2, 1	ge Forward 28, 29, June 2020 ost Report	Change in Fo	orward
		(1)	_		(2)			(3)	(4) = (2) -	(3)
1	AECO Index P	Prices - \$CDN/GJ								
3	2020	February	A	\$	2.11	t	\$	2.11	\$	-
4		March		\$	1.67	ı	\$	1.67	\$	-
5		April		\$	1.67	Settled	\$	1.67	\$	-
6		May	Settled	\$	1.79	Forecast	\$	1.81	\$	(0.02)
7		June	Forecast	\$	2.00		\$	1.99	\$	0.01
8		July		\$	1.80		\$	1.88	\$	(80.0)
9		August		\$	1.70		\$	1.89	\$	(0.19)
10		September	•	\$	1.73		\$	1.94	\$	(0.22)
		October		\$	1.77		\$	2.00	\$	(0.23)
		November		\$	2.20		\$	2.37	\$	(0.17)
		December		\$	2.36		\$	2.54	\$	(0.18)
	2021	January		\$	2.43		\$	2.61	\$	(0.19)
		February		\$	2.42		\$	2.61	\$	(0.19)
		March		\$	2.33		\$	2.52	\$	(0.20)
		April		\$	2.09		\$	2.20	\$	(0.11)
		May		\$	1.96		\$	2.13	\$	(0.17)
		June		\$	1.96		\$	2.13	\$	(0.18)
		July		\$	2.03		\$	2.21	\$	(0.18)
		August		\$	2.04		\$	2.22	\$	(0.18)
		September		\$	2.05		\$	2.19	\$	(0.14)
		October		\$	2.11		\$	2.27	\$	(0.16)
		November		\$	2.33		\$	2.44	\$	(0.12)
		December		\$	2.44		\$	2.56	\$	(0.12)
	2022	January		\$	2.52		\$	2.64	\$	(0.13)
		February		\$	2.48		\$	2.61	\$	(0.13)
		March		\$	2.40		\$	2.53	\$	(0.13)
		April		\$	1.97		\$	2.10	\$	(0.13)
		May		\$	1.87		\$	2.00	\$	(0.13)
		June		\$	1.87		\$	2.00	\$	(0.14)
		July		\$	1.94					
34	Simple Averag	ie (Aug 2020 - Jul 2021)		\$	2.08		\$	2.26	-8.1% \$	(0.18)
35	Simple Averag	ne (Nov 2020 - Oct 2021)		\$	2.16		\$	2.33	-7.3% \$	(0.17)
36	Simple Averag	ne (Feb 2021 - Jan 2022)		\$	2.19		\$	2.35	-6.7% \$	(0.16)
37		ne (May 2021 - Apr 2022)		\$	2.19		\$	2.34	-6.3% \$	(0.15)
38	, ,	e (Aug 2021 - Jul 2022)		\$	2.17		7			(55)

			Prices - Ju an	ine 22, 2 d 26, 20)20	Prices - Ma 1, a	y 27, 28 nd 2, 2	020	Change in Fo	orward
Line No		Particulars	Revised R	eport - A	ug 1 Rates	2020 Q2	Gas Co	st Report	Price	
		(1)			(2)			(3)	(4) = (2) -	(3)
1	Station 2 Inde	ex Prices - \$CDN/GJ								
2										
3	2020	February	A	\$	1.99	t	\$	1.99	\$	-
4		March		\$	1.59	ı	\$	1.59	\$	-
5		April		\$	1.57	Settled	\$	1.57	\$	-
6		May	Settled	\$	1.80	Forecast	\$	1.76	\$	0.04
7		June	Forecast	\$	1.97	I	\$	1.96	\$	0.01
8		July		\$	1.78	1	\$	1.85	\$	(0.07)
9		August		\$	1.68	▼	\$	1.87	\$	(0.19)
10		September		\$	1.71		\$	1.92	\$	(0.21)
11		October		\$	1.75		\$	1.98	\$	(0.22)
12		November		\$	2.27		\$	2.42	\$	(0.15)
13		December		\$	2.43		\$	2.59	\$	(0.16)
14	2021	January		\$	2.50		\$	2.66	\$	(0.16)
15		February		\$	2.49		\$	2.65	\$	(0.16)
16		March		\$	2.40		\$	2.57	\$	(0.18)
17		April		\$	2.07		\$	2.17	\$	(0.10)
18		May		\$	1.94		\$	2.10	\$	(0.16)
19		June		\$	1.94		\$	2.10	\$	(0.17)
20		July		\$	2.01		\$	2.18	\$	(0.17)
21		August		\$	2.03		\$	2.19	\$	(0.17)
22		September		\$	2.03		\$	2.16	\$	(0.13)
23		October		\$	2.09		\$	2.25	\$	(0.15)
24		November		\$ \$	2.34		\$	2.44	\$	(0.10)
25		December		\$	2.45		\$	2.56	\$	(0.11)
26	2022	January		\$	2.53		\$	2.64	\$	(0.11)
27		February		\$	2.50		\$	2.61	\$	(0.11)
28		March		\$	2.41		\$	2.53	\$	(0.12)
29		April		\$	1.93		\$	2.06	\$	(0.13)
30		May		\$	1.83		\$	1.96	\$	(0.13)
31		June		\$	1.83		\$	1.96	\$	(0.14)
32		July		\$	1.90					
33										
34	Simple Averag	ge (Aug 2020 - Jul 2021)		\$	2.10		\$	2.27	-7.5% \$	(0.17)
35	Simple Average	ge (Nov 2020 - Oct 2021)		\$	2.18		\$	2.34	-6.6% \$	(0.16)
36	Simple Average	ge (Feb 2021 - Jan 2022)		\$	2.19		\$	2.34	-6.1% \$	(0.14)
37		ge (May 2021 - Apr 2022)		\$	2.18		\$	2.32	-5.9% \$	(0.14)
38	, ,	ge (Aug 2021 - Jul 2022)		\$	2.16		Ψ	2.02	υ.υ /υ ψ	(0.77)
30	Simple Averag	JO (MUY 2021 - JUI 2022)		Ψ	2.10					

FORTISBC ENERGY INC. - MAINLAND AND VANCOUVER ISLAND SERVICE AREA GAS BUDGET COST SUMMUARY FOR THE FORECAST PERIOD AUG 2020 TO JUL 2021 FIVE-DAY AVERAGE FORWARD PRICES - JUNE 22, 23, 24, 25, AND 26, 2020

No.	Particulars	Co	sts (\$000)	Quantiti	es (TJ)	Unit Cost (\$/GJ)	Reference / Comments
	(1)	(2)	(3)	(4)	(5)	(6)	(7)
1 CCRA							
2 <u>Commodity</u>			r 040 000		445 000	₾ 0.070	
3 STN 2 4 AECO			\$ 240,303		115,638	\$ 2.078	
4 AECO 5 Huntingdon			77,490		37,259	\$ 2.080	
6 Commodity Costs	hoforo Hodging		\$ 317,793	-	152,897	\$ 2.078	incl. Receipt Point Fuel 2019/20 Percentages Amendment.
7 Hedging Cost			φ 317,793 -		132,697	\$ 2.076	Incl. Receipt Foint Fuel 2019/20 Fercentages Amendment.
8 Subtotal Commod			\$ 317,793	-	152,897	\$ 2.078	
	Administration Costs		1,594		102,007	Ψ 2.070	
	vided to Midstream		.,00.		(5,775)		
11 Total CCRA Baseloa					147,122		
				-	177,122		
12 Total CCRA Costs			\$ 319,387			\$ 2.171	Commodity available for sale average unit cost
13							
14							
15 MCRA	. Pr. Bulata I Ocata						
	odity Related Costs						
	Commodity before Hedging		\$ 68,368		28,604	\$ 2.390	
18 Hedging Co			-		-		
19 Imbalance			(958)		(524)		
	Jse Gas Recovered from O&M	A (50.70)	(5,029)	(07.500)	(701)	0 4 054	
	ons into Storage	\$ (53,720		(27,530)		\$ 1.951	
	awals from Storage ithdrawal / (Injection) Activity	56,202	2,482	29,147	1 617	\$ 1.928	
	Commodity Related Costs		\$ 64,863	-	1,617 28,995	\$ 2.237	
25	Commodity Related Costs		φ 04,005		20,993	Ψ 2.231	
26 Storage Related C	Costs						
	emand - Third Party Storage	\$ 38,907	7				
	Storage - Mt. Hayes (LNG)	18,936					
29 Total Storage Rela			57,843				
30	alou 00010		07,040				
31 Transport Related	Costs		167,741				
32							
33 Mitigation							
34 Commodity	/ Mitigation	\$ (58,654	1)		(26,798)		
35 Storage Mi		-	,		(-,,		
36 Transporta	tion Mitigation	(67,865	5)				
37 Total Mitigation	•		(126,519)				
38							
39 GSMIP Incentive S	<u>Sharing</u>		1,000				
40							
41 <u>Core Market Admi</u>	inistration Costs		3,719				
42	portation Fuels (a)			·			
				(567)			
	s and T-Service) ^(b)			(1,630)			
45 <u>UAF & Net Transp</u>	portation Fuels			_	(2,197)		
46							
47 Net MCRA Commodit	tv (Lines 24, 34 & 45)			·	-		
							
48 Total MCRA Costs (I	Lines 24, 29, 31, 37, 39, & 41)		\$ 168,647			\$ 1.116	Midstream average unit cost
49 Total Sales Quantitie	es for RS1 to RS7		<u> </u>		151,135		
50 Total Forecast Gas (\$ 488,034		101,130		reference to Tab 1, Page 8, Line 11, Col. 2
	(2.1.00 12 (4 70)		\$ 488,034				reference to Tab 1, Page 8, Line 11, Col. 3

Notes: (a) Net Transportation Fuel is the difference between fuel gas collected from Commodity Providers and the fuel gas consumed.

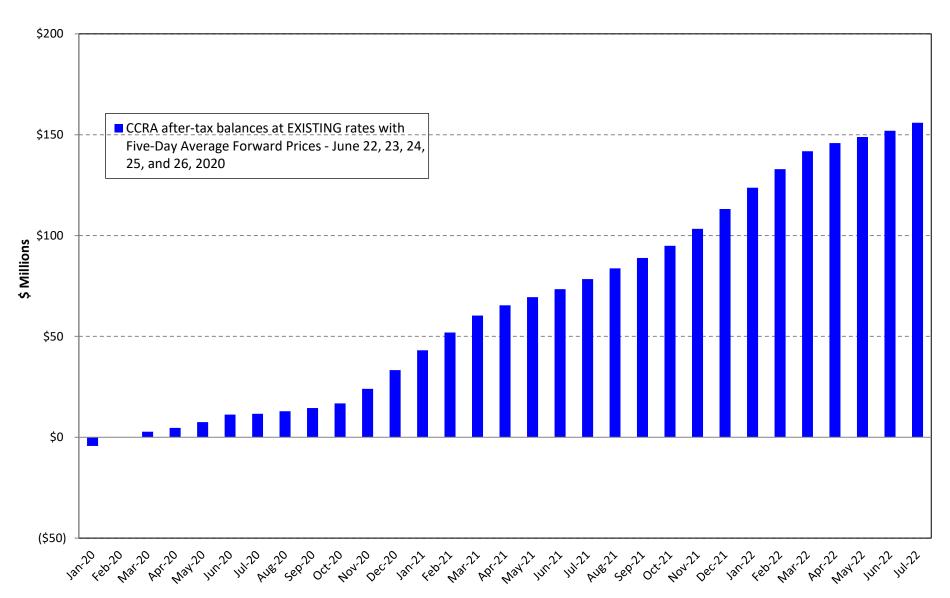
⁽b) The total cost of UAF (Sales Rate Classes and T-Service) is included as a component of gas purchased. Sales UAF costs are recovered via gas cost recovery rates.

FORTISBC ENERGY INC. - MAINLAND AND VANCOUVER ISLAND SERVICE AREA RECONCILIATION OF GAS COST INCURRED FOR THE FORECAST PERIOD AUG 2020 TO JUL 2021 FIVE-DAY AVERAGE FORWARD PRICES - JUNE 22, 23, 24, 25, AND 26, 2020 \$(Millions)

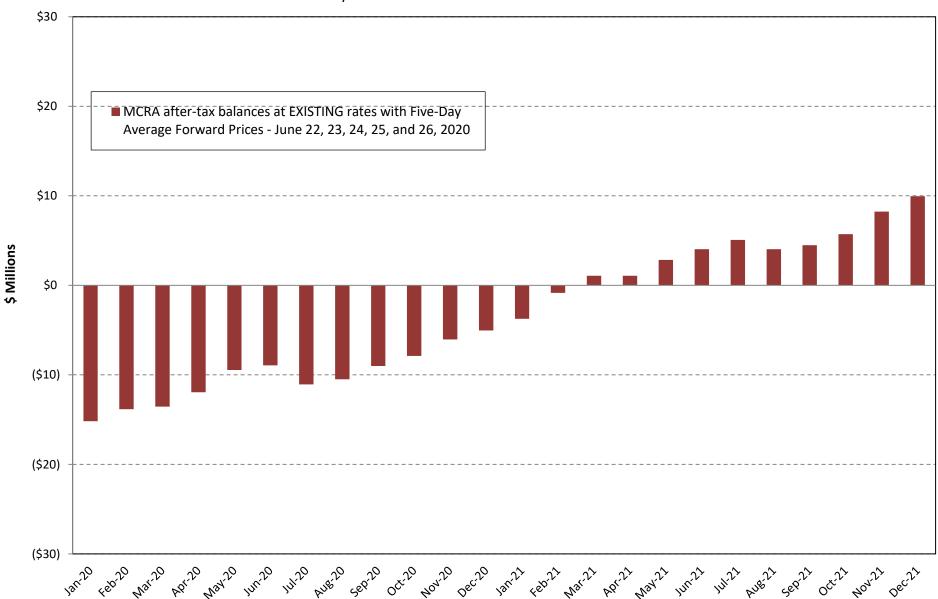
No.	Particulars	Deferra	/ MCRA I Account ecast	(Budget Cost mmary	References
	(1)		(2)		(3)	(4)
1	Gas Cost Incurred					
2	CCRA	\$	319			(Tab 1, Page 1, Col.14, Line 17)
3	MCRA		169			(Tab 2, Page 6.1, Col.15, Line 33)
4						
5						
6	Gas Budget Cost Summary					
7	CCRA			\$	319	(Tab 1, Page 7, Col.3, Line 12)
8	MCRA				169	(Tab 1, Page 7, Col.3, Line 48)
9						, , , , , , , , , , , , , , , , , , , ,
10						
11	Totals Reconciled	\$	488	\$	488	

Slight differences in totals due to rounding.

FortisBC Energy Inc. - Mainland and Vancouver Island Service Area CCRA After-Tax Monthly Balances Recorded to May 2020 and Forecast to July 2022



FortisBC Energy Inc. - Mainland and Vancouver Island Service Area MCRA After-Tax Monthly Balances Recorded to May 2020 and Forecast to December 2021



FORTISBC ENERGY INC. - MAINLAND AND VANCOUVER ISLAND SERVICE AREA CCRA INCURRED MONTHLY ACTIVITIES RECORDED PERIOD TO MAY 2020 AND FORECAST TO JUL 2021 FIVE-DAY AVERAGE FORWARD PRICES - JUNE 22, 23, 24, 25, AND 26, 2020

Line			F	IVE-DAY AVE	RAGE FORW	ARD PRICES	- JUNE 22, 2	3, 24, 25, AND	26, 2020						
No.	(1)		(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
1															Jan-20 to
2			Recorded Jan-20	Recorded Feb-20	Recorded Mar-20	Recorded Apr-20	Recorded May-20	Projected Jun-20	Projected Jul-20						Jul-20 Total
4 CCRA QUA	ANTITIES						,								
	odity Purchase	(TJ)													
	TN 2	. ,	9,668	9,043	9,670	9,454	9,770	9,504	9,821						66,932
	ECO		3,062	2,865	3,063	2,995	3,095	3,062	3,164						21,306
	ommodity Purchased		12,730	11,908	12,733	12,449	12,865	12,567	12,986						88,238
9 Fuel Ga	as Provided to Midstream		(481)	(450)	(481)	(470)	(486)	(475)	(490)						(3,333
	ty Available for Sale		12,249	11,458	12,252	11,979	12,379	12,092	12,495						84,905
11															
12 CCRA CO		(#000)													
	odity Costs TN 2	(\$000)	\$ 21,811	\$ 16,723	\$ 15,809	\$ 15,741	\$ 17,230	\$ 17,616	\$ 16,404						\$ 121,335
	ECO		6,899	5,622	5,362	5,296	5,761	6,127	5,703						40,770
	odity Costs before Hedging		\$ 28,710	\$ 22,345		\$ 21,037	\$ 22,991	\$ 23,743	\$ 22,107						\$ 162,105
	g Cost / (Gain)		(568)	1,060	1,630	_	-	_							2,121
0 .	arket Administration Costs		129	97	129	115	98	133	133						833
19 Total CCR			\$ 28,270	\$ 23,501	\$ 22,931	\$ 21,152	\$ 23,089	\$ 23,876	\$ 22,240						\$ 165,058
20	A 00313		ψ 20,270	ψ 25,501	ψ 22,331	Ψ 21,132	ψ 23,003	ψ 25,070	ψ 22,240						ψ 100,000
21															
22 CCRA Unit	t Cost	(\$/GJ)	\$ 2.308	\$ 2.051	\$ 1.872	\$ 1.766	\$ 1.865	\$ 1.974	\$ 1.780						\$ 1.944
23															'
24															
25			Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	1-12 months
26			Aug-20	Sep-20	Oct-20	Nov-20	Dec-20	Jan-21	Feb-21	Mar-21	Apr-21	May-21	Jun-21	Jul-21	Total
27 CCRA QU	ANTITIES														
28 Commo	odity Purchase	(TJ)													
	TN 2		9,821	9,504	9,821	9,504	9,821	9,821	8,871	9,821	9,504	9,821	9,504	9,821	115,638
30 A	ECO		3,164	3,062	3,164	3,062	3,164	3,164	2,858	3,164	3,062	3,164	3,062	3,164	
	ommodity Purchased		12,986	12,567	12,986	12,567	12,986	12,986	11,729	12,986	12,567	12,986	12,567	12,986	,
	as Provided to Midstream		(490)	(475)	(490)	(475)	(490)	(490)	(443)	(490)	(475)	(490)	(475)	(490	
	ty Available for Sale		12,495	12,092	12,495	12,092	12,495	12,495	11,286	12,495	12,092	12,495	12,092	12,495	147,122
34		(*****)													
35 CCRA CO		(\$000)													
	odity Costs TN 2		\$ 15.571	\$ 15.491	\$ 16.731	\$ 21.761	\$ 24.476	\$ 25.003	\$ 22.465	\$ 23,398	\$ 19,213	\$ 18.545	\$ 18,041	\$ 19.609	\$ 240,303
	ECO		5,389	5,296	5,618	6,750	\$ 24,476 7,471	7,679	\$ 22,465 6,920	7,364	6,389	6,200	5,991	6,423	
00	odity Costs before Hedging		\$ 20.960	\$ 20,787	\$ 22,349	\$ 28,512	\$ 31.947	\$ 32.682	\$ 29,385	\$ 30.761	\$ 25,602	\$ 24.745	\$ 24.032	\$ 26,032	
	g Cost / (Gain)		0,000	2 20,707	2 22,0-10	0,012	J 31,0-77	J JZ,00Z	0,000	- 50,701	2 20,002	÷ ==,1=0	,002	0,002	
0 .	arket Administration Costs		133	133	133	133	133	133	133	133	133	133	133	133	1,594
42 Total CCR			\$ 21,093	\$ 20,919	\$ 22,482	\$ 28,645	\$ 32,079	\$ 32,814	\$ 29,518	\$ 30,894	\$ 25,735	\$ 24,878	\$ 24,165	\$ 26,165	
42 Total CCR 43	IA CUSIS		Ψ ∠1,093	Ψ 20,519	ψ <u>∠∠,+0∠</u>	ψ 20,043	Ψ 32,019	ψ 32,014	Ψ 23,310	ψ 30,094	ψ 25,135	ψ 24,070	Ψ 24,100	ψ 20,100	ψ 313,307
43 44															
45 CCRA Unit	t Cost	(\$/GJ)	\$ 1.688	\$ 1.730	\$ 1.799	\$ 2.369	\$ 2.567	\$ 2.626	\$ 2.615	\$ 2.472	\$ 2.128	\$ 1.991	\$ 1.998	\$ 2.094	\$ 2.171
.5 5510.101111	. 555.	(ψ, σσ)	+	+oo	 00	- 2.000	- 2.507	- 2.020	+ 2.010	+ 2/2	+ 220			+ 2.55+	::::

FORTISBC ENERGY INC. - MAINLAND AND VANCOUVER ISLAND SERVICE AREA CCRA INCURRED MONTHLY ACTIVITIES FORECAST PERIOD FROM AUG 2021 TO JUL 2022

FIVE-DAY AVERAGE FORWARD PRICES - JUNE 22, 23, 24, 25, AND 26, 2020

Line															
No.	(1)		(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
1 2			Forecast Aug-21	Forecast Sep-21	Forecast Oct-21	Forecast Nov-21	Forecast Dec-21	Forecast Jan-22	Forecast Feb-22	Forecast Mar-22	Forecast Apr-22	Forecast May-22	Forecast Jun-22	Forecast Jul-22	13-24 months Total
3	CCRA QUANTITIES			_						-					
4 5 6 7 8 9 10	Commodity Purchase STN 2 AECO Total Commodity Purchased Fuel Gas Provided to Midstream Commodity Available for Sale	(TJ)	10,034 3,233 13,267 (501) 12,766	9,711 3,129 12,839 (485) 12,355	10,034 3,233 13,267 (501) 12,766	9,711 3,129 12,839 (485) 12,355	10,034 3,233 13,267 (501) 12,766	10,034 3,233 13,267 (501) 12,766	9,063 2,920 11,983 (453) 11,531	10,034 3,233 13,267 (501) 12,766	9,711 3,129 12,839 (485) 12,355	10,034 3,233 13,267 (501) 12,766	9,711 3,129 12,839 (485) 12,355	10,034 3,233 13,267 (501) 12,766	118,146 38,067 156,213 (5,900) 150,313
	CCRA COSTS Commodity Costs	(\$000)													
14 15 16 17 18 19 20 21	STN 2 AECO Commodity Costs before Hedging Hedging Cost / (Gain) Core Market Administration Costs Total CCRA Costs		6,610 \$ 26,921 - 133 \$ 27,054	6,420 \$ 26,071 - 133 \$ 26,204	6,827 \$ 27,912 133 \$ 28,045	7,277 \$ 30,483 - 133 \$ 30,616	133 \$ 33,255	8,143 \$ 34,099 - 133 \$ 34,232	\$ 23,064 7,252 \$ 30,315 - 133 \$ 30,448	\$ 24,069 7,750 \$ 31,819 - 133 \$ 31,952	\$ 18,367 6,176 \$ 24,543 - 133 \$ 24,676	6,033 \$ 23,851 - 133 \$ 23,984	\$ 17,350 5,836 \$ 23,186 - 133 \$ 23,319	6,262 \$ 25,151 - 133 \$ 25,283	82,468 \$ 337,473 - 1,594 \$ 339,067
22	CCRA Unit Cost	(\$/GJ)	\$ 2.119	\$ 2.121	\$ 2.197	\$ 2.478	\$ 2.605	\$ 2.681	\$ 2.641	\$ 2.503	\$ 1.997	\$ 1.879	\$ 1.887	\$ 1.980	\$ 2.256

Slight differences in totals due to rounding.

FORTISBC ENERGY INC. - MAINLAND AND VANCOUVER ISLAND SERVICE AREA COMMODITY COST RECONCILIATION ACCOUNT (CCRA) COST OF GAS (COMMODITY COST RECOVERY CHARGE) FLOW-THROUGH

FOR THE FORECAST PERIOD AUG 1, 2020 TO JUL 31, 2021 FIVE-DAY AVERAGE FORWARD PRICES - JUNE 22, 23, 24, 25, AND 26, 2020

Line No.	Particulars	Unit	RS	S-1 to RS-7
	(1)	<u> </u>		(2)
1	CCRA Baseload	TJ		147,122
2				
4	CCRA Incurred Costs	\$000		
5	STN 2	****	\$	240,303.3
6	AECO		*	77,489.6
7	CCRA Commodity Costs before Hedging		\$	317,792.9
8	Hedging Cost / (Gain)		•	, -
9	Core Market Administration Costs			1,593.9
10	Total Incurred Costs before CCRA deferral amortization		\$	319,386.8
11				
12	Pre-tax CCRA Deficit / (Surplus) as of Aug 1, 2020			15,918.3
13	Total CCRA Incurred Costs		\$	335,305.1
14				
15				
16	CCRA Incurred Unit Costs	\$/GJ		
17	CCRA Commodity Costs before Hedging		\$	2.1601
18	Hedging Cost / (Gain)			-
19	Core Market Administration Costs			0.0108
20	Total Incurred Costs before CCRA deferral amortization		\$	2.1709
21	Pre-tax CCRA Deficit / (Surplus) as of Aug 1, 2020			0.1082
22	CCRA Gas Costs Incurred Flow-Through		\$	2.2791
23	-		-	
24				
25				
26				
27				
28				
29	Cost of Gas (Commodity Cost Recovery Charge)		R	S-1 to RS-7
30				
31	PROPOSED Flow-Through Cost of Gas effective Aug 1, 2020		\$	2.279
32				
33	Existing Cost of Gas (effective since Jan 1, 2018)		\$	1.549
34				
35	Cost of Gas Increase / (Decrease)	\$/GJ	\$	0.730
36				
37	Cost of Gas Percentage Increase / (Decrease)			47.13%

FORTISBC ENERGY INC. - MAINLAND AND VANCOUVER ISLAND SERVICE AREA MCRA INCURRED MONTHLY ACTIVITIES FOR THE YEAR 2020 FORECAST PERIODS WITH FIVE-DAY AVERAGE FORWARD PRICES - JUNE 22, 23, 24, 25, AND 26, 2020

No.	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
		Opening balance	Recorded Jan-20	Recorded Feb-20	Recorded Mar-20	Recorded Apr-20	Recorded May-20	Projected Jun-20	Projected Jul-20	Forecast Aug-20	Forecast Sep-20	Forecast Oct-20	Forecast Nov-20	Forecast Dec-20	2020 Total
1	MCRA COSTS (\$000)														
2	Midstream Commodity Related Costs														
3	Midstream Commodity Costs before Hedging (a)		\$ 26.419.3	\$ 15.510.7	\$ 11.844.5	\$ 331.5	\$ 63.4	\$ 335.8	\$ 312.2	\$ 295.0	\$ 289.9	\$ 307.6	\$ 9,820.5	\$ 15.131.1	80,661.6
4	Hedging Cost / (Gain)		(1,162.8)	2,109.3	3,249.4	-	-	-	-	-	-	-	-	-	4,195.9
5	Imbalance ^(b)	\$ 1,699.8	113.3	(1,316.6)	85.9	(131.6)	507.2	-	-	-	-	-	-	(958.0)	(1,699.8)
6	Company Use Gas Recovered from O&M		(544.9)	(308.2)	(259.5)	(150.5)	48.1	(212.6)	(161.2)	(107.3)	(149.9)	(225.3)	(481.4)	(782.1)	(3,334.8)
7	Storage Withdrawal / (Injection) Activity (c)		8,363.1	5,848.3	5,265.2	(3,248.4)	(13,155.4)	(8,287.5)	(8,797.3)	(7,697.0)	(8,170.1)	(2,710.1)	8,679.8	10,846.1	(13,063.3)
8	Total Midstream Commodity Related Costs		\$ 33,188.0	\$ 21,843.6	\$ 20,185.5	\$ (3,199.0)	\$ (12,536.7)	\$ (8,164.3)	\$ (8,646.3)	\$ (7,509.4)	\$ (8,030.1)	\$ (2,627.8)	\$ 18,018.9	\$ 24,237.1 \$	66,759.7
9	·														
10	Storage Related Costs														
11	Storage Demand - Third Party Storage		\$ 2,702.9	\$ 2,695.7	\$ 2,799.7	\$ 2,756.7	\$ 3,865.2	\$ 3,843.8	\$ 3,863.1	\$ 3,871.6	\$ 3,856.0	\$ 3,728.2	\$ 2,637.4	\$ 2,646.6 \$	39,266.9
12	On-System Storage - Mt. Hayes (LNG)		1,544.3	1,550.0	1,550.7	1,547.7	1,531.3	1,717.6	1,519.5	1,519.4	1,519.4	1,722.3	1,611.2	1,524.1	18,857.5
13	Total Storage Related Costs		\$ 4,247.2	\$ 4,245.7	\$ 4,350.4	\$ 4,304.4	\$ 5,396.6	\$ 5,561.4	\$ 5,382.6	\$ 5,391.0	\$ 5,375.4	\$ 5,450.5	\$ 4,248.6	\$ 4,170.7 \$	58,124.4
14															
15	Transportation Related Costs														
16	Enbridge (BC Pipeline) - Westcoast Energy		\$ 11,547.6	\$ 11,703.7	\$ 11,856.4	\$ 11,388.9	\$ 9,271.6	\$ 10,274.7	\$ 10,427.4	\$ 10,402.0	\$ 10,385.2	\$ 10,347.4	\$ 12,501.0	\$ 12,606.6 \$	132,712.6
17	TransCanada (Foothills BC)		456.2	456.3	456.1	341.6	338.0	343.7	343.7	343.7	343.7	343.7	442.6	442.6	4,652.0
18	TransCanada (NOVA Alta)		1,003.5	989.7	990.2	990.0	990.0	867.2	867.2	867.2	867.2	867.2	867.2	867.2	11,033.7
19	Northwest Pipeline		761.0	745.3	827.4	392.2	394.7	406.4	403.6	375.5	379.2	518.4	548.0	569.1	6,320.8
20	FortisBC Huntingdon Inc.		10.6	10.6	10.6	10.6	10.6	10.6	10.6	10.6	10.6	10.6	10.6	10.6	127.1
21	Southern Crossing Pipeline		300.0	300.0	300.0	300.0	300.0	300.0	300.0	300.0	300.0	300.0	1,057.1	1,057.1	5,114.1
22	Total Transportation Related Costs		\$ 14,078.9	\$ 14,205.6	\$ 14,440.6	\$ 13,423.4	\$ 11,304.9	\$ 12,202.5	\$ 12,352.5	\$ 12,299.0	\$ 12,285.9	\$ 12,387.2	\$ 15,426.5	\$ 15,553.1 \$	159,960.3
23	A district of														
24 25	Mitigation Commodity Related Mitigation		\$ (13,382.2)	\$ (6,921.2)	\$ (8,399.9)	\$ (666.6)	\$ (3,320.3)	\$ (5,283.9)	\$ (6,019.2)	\$ (6,617.0)	\$ (4,020.2)	\$ (1,399.9)	¢ (0.272.6)	\$ (3,731.8) \$	(68,134.9)
26	Storage Related Mitigation		\$ (13,302.2)	\$ (6,921.2)	(2,141.1)	1,517.5	2,063.8	\$ (5,265.9)	\$ (0,019.2)	\$ (6,617.0)	\$ (4,020.2)	ф (1,399.9)	φ (0,372.0)	Ф (3,731.0) Ф	1,440.1
27	Transportation Related Mitigation		(1,146.0)	(1,265.9)	(1,111.9)	(3,045.5)	(2,996.0)	(9,631.9)	(9,725.9)	(12,233.8)	(9,730.7)	(5,662.3)	(2,064.0)	(1,727.3)	(60,341.2)
28	Total Mitigation		\$ (14,528.2)	\$ (8,187.1)	\$ (11,652.9)			\$ (14,915.8)			\$ (13,750.8)	\$ (7,062.2)			(127,035.9)
29	Total Miligation		ψ (14,320.2)	ψ (0,107.1)	ψ (11,032.9)	ψ (2,134.7)	ψ (4,232.3)	ψ (14,913.0)	ψ (13,743.1)	ψ (10,030.9)	<u>ψ (15,750.0)</u>	ψ (1,002.2)	Ψ (10,430.1)	ψ (5,455.0) ψ	(127,033.9)
30	GSMIP Incentive Sharing		\$ 427.3	\$ 251.8	\$ 155.3	\$ 129.3	\$ 57.5	\$ 83.3	\$ 83.3	\$ 83.3	\$ 83.3	\$ 83.3	\$ 83.3	\$ 83.3 \$	1,604.6
31	<u></u>		<u> </u>	+ 201.0	+ 100.0	<u>+ 120.0</u>	- 01.0	, 00.0	<u>+ 00.0</u>	- 00.0	+ 00.0	+ 00.0	- 00.0	- σοιο -	.,000
32	Core Market Administration Costs		\$ 300.7	\$ 225.4	\$ 301.6	\$ 268.1	\$ 227.5	\$ 309.9	\$ 309.9	\$ 309.9	\$ 309.9	\$ 309.9	\$ 309.9	\$ 309.9 \$	3,492.9
33	TOTAL MCRA COSTS (\$000)		\$ 37,713.8	\$ 32,584.9	\$ 27,780.5	\$ 12,731.6	\$ 197.3	\$ (4,922.8)	\$ (6,263.0)	\$ (8,277.0)	\$ (3,726.3)	\$ 8,541.0	\$ 27,650.6	\$ 38,895.2 \$	162,905.8

Notes:

(Line 8, 13, 22, 28, 30 & 32)

Line

⁽a) The total cost of UAF is included as a component of gas purchased. Sales UAF costs are recovered via gas cost recovery rates, while T-Service UAF costs are recovered via delivery revenues.

⁽b) Imbalance is composed of two components, Enbridge imbalance (difference between Enbridge metered and authorized deliveries) and Transportation imbalance (difference between the authorized receipts and customers' consumption or "burn").

The Jan 1, 2020 opening balance reflects FEI owed Enbridge / Transportation Marketers 627 TJ of gas valued at \$1,699.8K. As imbalance amounts can be either a debit or credit value, and typically remain within a narrow range, FEI does not forecast future imbalance amounts.

⁽c) The net impact to the MCRA related to the movement of commodity costs into or out of the Gas in Storage inventory account. Gas injections to storage result in credits to the MCRA, while withdrawals result in costs being debited to the MCRA.

FORTISBC ENERGY INC. - MAINLAND AND VANCOUVER ISLAND SERVICE AREA MCRA INCURRED MONTHLY ACTIVITIES FOR THE YEAR 2021 FORECAST PERIODS WITH FIVE-DAY AVERAGE FORWARD PRICES - JUNE 22, 23, 24, 25, AND 26, 2020

No.	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
		Opening	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	2021
		balance	Jan-21	Feb-21	Mar-21	Apr-21	May-21	Jun-21	Jul-21	Aug-21	Sep-21	Oct-21	Nov-21	Dec-21	Total
1	MCRA COSTS (\$000)														_
2	Midstream Commodity Related Costs														
3	Midstream Commodity Costs before Hedging (a)		\$ 15.542.2	\$ 14,006.4	\$ 10.695.8	\$ 1.731.1	\$ 182.8	\$ 176.6	\$ 189.4	\$ 4.9	\$ 7.0	\$ 5.0	\$ 9.472.7	\$ 14,649.1 \$	66,663.1
4	Hedging Cost / (Gain)		-	-	-	-	-	-	-	-	-	-	-	-	-
5	Imbalance (b)	\$ -	-	_	_	-	_	_	_	-	_	_	_	-	-
6	Company Use Gas Recovered from O&M	•	(910.7)	(717.7)	(612.0)	(428.5)	(240.3)	(212.6)	(161.2)	(107.3)	(149.9)	(225.3)	(481.4)	(782.1)	(5,029.0)
7	Storage Withdrawal / (Injection) Activity (c)		10,456.2	10,593.0	9,518.1	(209.7)	(8,045.5)	(9,354.3)	(11,424.6)	(11,696.9)	(10,051.3)	(3,121.4)	9,417.9	11,764.8	(2,153.6)
8	Total Midstream Commodity Related Costs		\$ 25,087.7		\$ 19,601.8			\$ (9,390.3)			\$ (10,194.1)			\$ 25,631.7 \$	59,480.5
9	,						. (=)	. (-,,	<u> </u>	* (, ===)		<u> </u>			
10	Storage Related Costs														
11	Storage Demand - Third Party Storage		\$ 2,649.3	\$ 2,626.7	\$ 2,651.2	\$ 2,666.6	\$ 3,841.2	\$ 3,843.0	\$ 3,889.2	\$ 3,899.6	\$ 3,878.5	\$ 3,736.2	\$ 2,637.7	\$ 2,646.8 \$	38,966.1
12	On-System Storage - Mt. Hayes (LNG)		1,524.3	1,523.8	1,523.4	1,519.4	1,711.4	1,717.6	1,519.5	1,519.4	1,519.4	1,722.3	1,611.2	1,524.1	18,935.7
13	Total Storage Related Costs		\$ 4,173.6	\$ 4,150.6	\$ 4,174.6	\$ 4,185.9	\$ 5,552.6	\$ 5,560.6	\$ 5,408.7	\$ 5,419.0	\$ 5,397.9	\$ 5,458.5	\$ 4,248.8	\$ 4,170.9 \$	57,901.8
14															
15	Transportation Related Costs														
16	Enbridge (BC Pipeline) - Westcoast Energy		\$ 12,777.0	\$ 12,711.6	\$ 12,761.4	\$ 10,528.6	\$ 10,343.6	\$ 10,473.4	\$ 10,625.3	\$ 10,606.0	\$ 10,589.1	\$ 10,551.1	\$ 12,730.9	\$ 12,836.3 \$	137,534.2
17	TransCanada (Foothills BC)		451.5	451.5	451.5	350.6	350.6	350.6	350.6	350.6	350.6	350.6	451.5	451.5	4,711.5
18	TransCanada (NOVA Alta)		884.5	884.5	884.5	884.5	884.5	884.5	884.5	884.5	884.5	884.5	884.5	884.5	10,614.2
19	Northwest Pipeline		550.8	571.0	418.7	394.4	396.8	417.7	417.7	408.9	393.4	520.4	548.0	569.0	5,606.6
20	FortisBC Huntingdon Inc.		10.6	10.6	10.6	10.6	10.6	10.6	10.6	10.6	10.6	10.6	10.6	10.6	127.1
21	Southern Crossing Pipeline		1,054.2	1,054.2	1,054.2	1,054.2	1,054.2	1,054.2	1,054.2	1,054.2	1,054.2	1,054.2	1,054.2	1,054.2	12,650.1
22	Total Transportation Related Costs		\$ 15,728.5	\$ 15,683.3	\$ 15,580.9	\$ 13,222.8	\$ 13,040.2	\$ 13,190.9	\$ 13,342.8	\$ 13,314.7	\$ 13,282.3	\$ 13,371.4	\$ 15,679.7	<u>\$ 15,806.1</u> <u>\$</u>	171,243.6
23 24	Mitigation														
24 25	Commodity Related Mitigation		\$ (3,173.9)	\$ (8.388.7)	\$ (10,857.0)	\$ (1,018.1)	\$ (1,995.1)	\$ (3,859.0)	\$ (5,221.0)	\$ (5,562.1)	\$ (4,216.7)	\$ (1.261.Q)	\$ (7.748.2)	\$ (3,649.0) \$	(56,950.6)
26	Storage Related Mitigation		ψ (5,175.5)	ψ (0,300.7) -	ψ (10,057.0) -	ψ (1,010.1) ·	ψ (1,555.1) -	ψ (5,055.0) -	Ψ (3,221.0)	ψ (3,302.1) -	ψ (1 ,210.7)	ψ (1,201.9)	ψ (1,140.2)	ψ (5,043.0) ψ -	(50,550.0)
27	Transportation Related Mitigation		(1,579.5)	(1.123.7)	(1,685.1)	(5,466.7)	(7,234.0)	(9,631.9)	(9,725.9)	(12,233.8)	(9,730.7)	(5,662.3)	(2,064.0)	(1,727.3)	(67,864.9)
28	Total Mitigation				\$ (12,542.1)	\$ (6,484.7)				\$ (17,795.9)		\$ (6,924.2)			(124,815.5)
29	· • • • • • • • • • • • • • • • • • • •		<u>+ (:,:==::/</u>	+ (0,0:=::/	+ (:=,=:=:/	<u>+ (=, ==)</u>	(0,==011)	+ (10,10010)	* (***,******	+ (::,:===)	+ (:=,=:::/	<u> </u>	<u>+ (+)+++++</u>	+ (0,0:0) +	(:=:,=:==/
30	GSMIP Incentive Sharing		\$ 83.3	\$ 83.3	\$ 83.3	\$ 83.3	\$ 83.3	\$ 83.3	\$ 83.3	\$ 83.3	\$ 83.3	\$ 83.3	\$ 83.3	\$ 83.3 \$	1,000.0
31															
32	Core Market Administration Costs		\$ 309.9	\$ 309.9	\$ 309.9	\$ 309.9	\$ 309.9	\$ 309.9	\$ 309.9	\$ 309.9	\$ 309.9	\$ 309.9	\$ 309.9	\$ 309.9 \$	3,719.1
33	TOTAL MCRA COSTS (\$000)		\$ 40,629.7	\$ 34,596.5	\$ 27,208.5	\$ 12,410.1	\$ 1,653.9	\$ (3,736.4)	\$ (7,198.5)	\$ (10,468.2)	\$ (5,068.0)	\$ 8,957.4	\$ 28,918.8	\$ 40,625.8 \$	168,529.5
	(Line 9 12 22 22 20 8 22)														

Notes:

(Line 8, 13, 23, 22, 30 & 32)

Line

- (a) The total cost of UAF is included as a component of gas purchased. Sales UAF costs are recovered via gas cost recovery rates, while T-Service UAF costs are recovered via delivery revenues.
- (b) Imbalance is composed of two components, Enbridge imbalance (difference between Enbridge metered and authorized deliveries) and Transportation imbalance (difference between the authorized receipts and customers' consumption or "burn"). For developing the forecast midstream costs opening imbalance amounts are forecast to be settled at the beginning of the prospective period. As imbalance amounts can be either a debit or credit value, and typically remain within a narrow range, FEI does not forecast future imbalance amounts.
- (c) The net impact to the MCRA related to the movement of commodity costs into or out of the Gas in Storage inventory account. Gas injections to storage result in credits to the MCRA, while withdrawals result in costs being debited to the MCRA.

FORTISBC ENERGY INC. - MAINLAND AND VANCOUVER ISLAND SERVICE AREA STORAGE AND TRANSPORT RELATED CHARGES FLOW-THROUGH BY RATE SCHEDULE FOR THE FORECAST PERIOD AUG 2020 TO JUL 2021 FIVE-DAY AVERAGE FORWARD PRICES - JUNE 22, 23, 24, 25, AND 26, 2020

						General						Total		Term &	Off-System
						Firm				General		MCRA Gas		Spot Gas	Interruptible
Line			Residential	Comn	nercial	Service	NGV		Seasonal I	Interruptible	RS-1 to RS-7	Budget	LNG	Sales	Sales
No.	Particulars	Unit	RS-1	RS-2	RS-3	RS-5	RS-6	Subtotal	RS-4	RS-7	Summary	Costs	RS-46	RS-14A	RS-30
	(1)		(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
1 2	MCRA Sales Quantity	TJ	79,549.4	30,723.7	27,044.5	7,303.1	15.0	144,635.7	163.0	6,336.7	151,135.4		5,161.7	1.3	21,635.4
3	Load Factor Adjusted Quantity														
4	Load Factor ^(a)	%	31.0%	30.5%	36.6%	47.0%	100.0%								
5	Load Factor Adjusted Quantity	TJ	256,929.6	100,613.2	73,903.5	15,539.6	15.0	447,000.8							
6	Load Factor Adjusted Volumetric Allocation	%	57.5%	22.5%	16.5%	3.5%	0.0%	100.0%							
7															
8 9	MCRA Cost of Gas - Load Factor Adjusted Allocation														
10	Midstream Commodity Related Costs (Net of Mitigation)	\$000	\$ 2,971.7	\$ 1,163.7	\$ 854.8	\$ 179.7	\$ 0.2	\$ 5,170.1			\$ 5.170.1		\$ (629.0)	\$ (2.2)	\$ -
11	Midstream Commodity Related Costs	•	36,685.3	14,365.9	10,552.2	2,218.8	2.1	63,824.3			• -, -		10,829.9	3.0	46,363.5
12	Midstream Commodity Related Mitigation		(33,713.6)	(13,202.2)	(9,697.4)	(2,039.1)	(2.0)	(58,654.2)					(11,458.9)	(5.2)	(46,363.5)
13	Storage Related Costs (Net of Mitigation)	\$000	33,247.2	13,019.5	9,563.3	2,010.9	1.9	57,842.8			57,842.8		-	-	-
14	Storage Related Costs		33,247.2	13,019.5	9,563.3	2,010.9	1.9	57,842.8					-	-	-
15	Storage Related Mitigation		-	-	-	-	-	-					-	-	-
16	Transportation Related Costs (Net of Mitigation)	\$000	57,407.4	22,480.6	16,512.7	3,472.1	3.3	99,876.3			99,876.3		3,788.5	0.9	-
17 18	Transportation Related Costs Transportation Related Mitigation		96,415.2 (39,007.8)	37,756.0 (15,275.4)	27,733.0 (11,220.2)	5,831.4 (2,359.3)	5.6 (2.3)	167,741.2 (67,864.9)					3,788.5	0.9	-
19	GSMIP Incentive Sharing	\$000	574.8	(13,273.4) 225.1	165.3	(2,339.3) 34.8	0.0	1,000.0			1.000.0		_	_	_
20	Core Market Administration Costs - MCRA 70%	\$000	2,137.7	837.1	614.9	129.3	0.1	3,719.1			3,719.1				
21	Total Midstream Cost of Gas Allocated by Rate Class	\$000	\$ 96,338.8	\$37,726.1	\$27,711.0	\$ 5,826.7	\$ 5.6	\$ 167,608.2			\$ 167,608.2	\$ 167,608.2	\$3,159.6	\$ (1.3)	\$ -
22	T-Service UAF to be recovered via delivery revenues (b)											1,039.0			
23	Total MCRA Gas Costs (c)											\$ 168,647.3			
24	1/2 of Pre-Tax Amort. MCRA Deficit/(Surplus) as of Aug 1, 2020	\$000	\$ (4,353.5)	\$ (1 704 8)	\$ (1.252.2)	\$ (263.3)	\$ (0.3)	\$ (7,574.2)			\$ (7,574.2)	<u>Ψ 100,011.0</u>			
25	1/2 of the tax fallent month belief (carpiae) as of hag 1, 2020	φοσσ	ψ (1,000.0)	ψ (1,701.0)	Ψ (1,202.2)	ψ (200.0)	ψ (0.0)	ψ (1,011.2)			ψ (1,011.2)				
26											Average				
27	MCRA Cost of Gas Unitized										Costs				
28	Midstream Commodity Related Costs (Net of Mitigation)	\$/GJ	\$ 0.0374		\$ 0.0316	\$ 0.0246	\$ 0.0116				\$ 0.0342				
29	Storage Related Costs (Net of Mitigation)	\$/GJ	0.4179	0.4238	0.3536	0.2753	0.1293				0.3827				
30	Transportation Related Costs (Net of Mitigation)	\$/GJ	0.7217	0.7317	0.6106	0.4754	0.2232				0.6608				
31 32	GSMIP Incentive Sharing Core Market Administration Costs - MCRA 70%	\$/GJ \$/GJ	0.0072 0.0269	0.0073 0.0272	0.0061 0.0227	0.0048 0.0177	0.0022 0.0083				0.0066 0.0246				
52	Core market Administration Costs - WORA 10/0	φ/GJ	0.0209	0.0212	0.0221						0.0240				
33	MCRA Flow-Through Costs before MCRA deferral amortization	\$/GJ	\$ 1.2111	\$ 1.2279	\$ 1.0246	\$ 0.7978	\$ 0.3745				<u>\$ 1.1090</u>				
34	MCRA Deferral Amortization via Rate Rider 6	\$/GJ	\$ (0.0547)	\$ (0.0555)	\$ (0.0463)	\$ (0.0361)	\$ (0.0169)				\$ (0.0501)				

Notes:

⁽a) Based on the historical 3-year (2016, 2017, and 2018 data) rolling average load factors for Rate Schedules 1, 2, 3 and 5.

⁽b) The total cost of UAF (Sales Rate Classes and T-Service) is included as a component of gas purchased. Sales UAF costs are recovered via gas cost recovery rates. As the T-Service UAF costs are recovered via delivery revenues, they are excluded from the storage and transportation flow-through calculation.

 $[\]hbox{(c) Reconciled to the Total MCRA Costs on Tab 1, Page 7, Col. 3, Line 48, with monthly breakdown on Tab 2, Page 6.1. } \\$

FORTISBC ENERGY INC. - MAINLAND AND VANCOUVER ISLAND SERVICE AREA MCRA FLOW-THROUGH MONTHLY COSTS FOR THE FORECAST PERIOD AUG 2020 TO JUL 2021 FIVE-DAY AVERAGE FORWARD PRICES - JUNE 22, 23, 24, 25, AND 26, 2020

Line															
No.	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
			Forecast Aug-20	Forecast Sep-20	Forecast Oct-20	Forecast Nov-20	Forecast Dec-20	Forecast Jan-21	Forecast Feb-21	Forecast Mar-21	Forecast Apr-21	Forecast May-21	Forecast Jun-21	Forecast Jul-21	Aug-20 to Jul-21 Total
1	MCRA COSTS (\$000)														
2	Midstream Commodity Related Costs														
3	Midstream Commodity Costs before Hedging (a)		\$ 295.0	\$ 289.9	\$ 307.6	\$ 9,820.5	\$ 15,131.1	\$ 15,542.2	\$ 14,006.4	\$ 10,695.8	\$ 1,731.1	\$ 182.8	\$ 176.6	\$ 189.4 \$	68,368.5
4	Mark to Market Hedges Cost / (Gain)		-	-	-	-	-	-	-	-	-	-	-	-	-
5	Imbalance ^(b)		-	-	-	-	(958.0)	-	-	-	-	-	-	-	(958.0)
6	Company Use Gas Recovered from O&M		(107.3)	(149.9)	(225.3)	(481.4)	(782.1)	(910.7)	(717.7)	(612.0)	(428.5)	(240.3)	(212.6)	(161.2)	(5,029.0)
7	Storage Withdrawal / (Injection) Activity (c)		(7,697.0)	(8,170.1)	(2,710.1)	8,679.8	10,846.1	10,456.2	10,593.0	9,518.1	(209.7)	(8,045.5)	(9,354.3)	(11,424.6)	2,481.8
8	Total Midstream Commodity Related Costs		\$ (7,509.4)	\$ (8,030.1)	\$ (2,627.8)	\$ 18,018.9	\$ 24,237.1	\$ 25,087.7	\$ 23,881.7	\$ 19,601.8	\$ 1,092.8	\$ (8,103.0)	\$ (9,390.3)	\$ (11,396.3) \$	64,863.3
9			<u> </u>												
10	Storage Related Costs														
11	Storage Demand - Third Party Storage		\$ 3,871.6	\$ 3,856.0	\$ 3,728.2	\$ 2,637.4	\$ 2,646.6	\$ 2,649.3	\$ 2,626.7	\$ 2,651.2	\$ 2,666.6	\$ 3,841.2	\$ 3,843.0	\$ 3,889.2 \$	38,907.1
12	On-System Storage - Mt. Hayes (LNG)		1,519.4	1,519.4	1,722.3	1,611.2	1,524.1	1,524.3	1,523.8	1,523.4	1,519.4	1,711.4	1,717.6	1,519.5	18,935.7
13	Total Storage Related Costs		\$ 5,391.0	\$ 5,375.4	\$ 5,450.5	\$ 4,248.6	\$ 4,170.7	\$ 4,173.6	\$ 4,150.6	\$ 4,174.6	\$ 4,185.9	\$ 5,552.6	\$ 5,560.6	\$ 5,408.7 \$	57,842.8
14			<u> </u>												
15	Transportation Related Costs														
16	Enbridge (BC Pipeline) - Westcoast Energy		\$ 10,402.0	\$ 10,385.2	\$ 10,347.4	\$ 12,501.0	\$ 12,606.6	\$ 12,777.0	\$ 12,711.6	\$ 12,761.4	\$ 10,528.6	\$ 10,343.6	\$ 10,473.4	\$ 10,625.3 \$	136,463.0
17	TransCanada (Foothills BC)		343.7	343.7	343.7	442.6	442.6	451.5	451.5	451.5	350.6	350.6	350.6	350.6	4,673.1
18	TransCanada (NOVA Alta)		867.2	867.2	867.2	867.2	867.2	884.5	884.5	884.5	884.5	884.5	884.5	884.5	10,527.5
19	Northwest Pipeline		375.5	379.2	518.4	548.0	569.1	550.8	571.0	418.7	394.4	396.8	417.7	417.7	5,557.1
20	FortisBC Huntingdon Inc.		10.6	10.6	10.6	10.6	10.6	10.6	10.6	10.6	10.6	10.6	10.6	10.6	127.1
21	Southern Crossing Pipeline		300.0	300.0	300.0	1,057.1	1,057.1	1,054.2	1,054.2	1,054.2	1,054.2	1,054.2	1,054.2	1,054.2	10,393.3
22	Total Transportation Related Costs		\$ 12,299.0	\$ 12,285.9	\$ 12,387.2	\$ 15,426.5	\$ 15,553.1	\$ 15,728.5	\$ 15,683.3	\$ 15,580.9	\$ 13,222.8	\$ 13,040.2	\$ 13,190.9	\$ 13,342.8 \$	167,741.2
23															
24	Mitigation														
25	Commodity Related Mitigation		\$ (6,617.0)	\$ (4,020.2)	\$ (1,399.9)	\$ (8,372.6)	\$ (3,731.8)	\$ (3,173.9)	\$ (8,388.7)	\$ (10,857.0)	\$ (1,018.1)	\$ (1,995.1)	\$ (3,859.0)	\$ (5,221.0) \$	(58,654.2)
26	Storage Related Mitigation		-	-	-	-	-	-	-	-	-	-	-	-	-
27	Transportation Related Mitigation		(12,233.8)	(9,730.7)	(5,662.3)	(2,064.0)	(1,727.3)	(1,579.5)	(1,123.7)	(1,685.1)	(5,466.7)	(7,234.0)	(9,631.9)	(9,725.9)	(67,864.9)
28	Total Mitigation		\$ (18,850.9)	\$ (13,750.8)	\$ (7,062.2)	\$ (10,436.7)	\$ (5,459.0)	\$ (4,753.4)	\$ (9,512.4)	\$ (12,542.1)	\$ (6,484.7)	\$ (9,229.1)	\$ (13,490.9)	\$ (14,946.9) \$	(126,519.1)
29															
30	GSMIP Incentive Sharing		\$ 83.3	\$ 83.3	\$ 83.3	\$ 83.3	\$ 83.3	\$ 83.3	\$ 83.3	\$ 83.3	\$ 83.3	\$ 83.3	\$ 83.3	<u>\$ 83.3</u> <u>\$</u>	1,000.0
31			_							_	_				
32	Core Market Administration Costs		\$ 309.9	\$ 309.9	\$ 309.9	\$ 309.9	\$ 309.9	\$ 309.9	\$ 309.9	\$ 309.9	\$ 309.9	\$ 309.9	\$ 309.9	\$ 309.9 \$	3,719.1
33	TOTAL MCRA COSTS (\$000)		\$ (8 277 0)	\$ (3.726.3)	\$ 85410	\$ 27 650 6	\$ 38 895 2	\$ 40 629 7	\$ 34 596 5	\$ 27 208 5	\$ 12 410 1	\$ 16539	\$ (3.736.4)	\$ (7,198.5) \$	168,647.3
00	(\$000)		+ (0,211.0)	+ (0,720.0)	+ 0,011.0	4 21,000.0	+ 00,000.2	₩ 10,0 <u>2</u> 0.1	+ 01,000.0	Ψ Z1,200.0	↓ 12,710.1	¥ 1,000.0	ψ (0,7 00. 1)	ψ (1,100.0) ψ	100,011.0

Notes:

(Line 8, 13, 22, 28, 30 & 32)

Line

⁽a) The total cost of UAF is included as a component of gas purchased. Sales UAF costs are recovered via gas cost recovery rates, while T-Service UAF costs are recovered via delivery revenues.

⁽b) Imbalance is composed of two components, Enbridge imbalance (difference between Enbridge metered and authorized deliveries) and Transportation imbalance (difference between the authorized receipts and customers' consumption or "burn"). For developing the forecast midstream costs opening imbalance amounts are forecast to be settled at the beginning of the prospective period. As imbalance amounts can be either a debit or credit value, and typically remain within a narrow range, FEI does not forecast future imbalance amounts.

⁽c) The net impact to the MCRA related to the movement of commodity costs into or out of the Gas in Storage inventory account. Gas injections to storage result in credits to the MCRA, while withdrawals result in costs being debited to the MCRA.

FORTISBC ENERGY INC. - MAINLAND AND VANCOUVER ISLAND SERVICE AREA CCRA MONTHLY BALANCES AT PROPOSED RATES (AFTER ADJUSTMENTS FOR ENERGY DIFFERENCES) FOR THE FORECAST PERIOD FROM AUG 2020 TO JUL 2022 EIVE DAY AVERAGE FORWARD PRICES. June 22, 23, 24, 25, AND 26, 2020

FIVE-DAY AVERAGE FORWARD PRICES - June 22, 23, 24, 25, AND 26, 2020 \$(Millions)

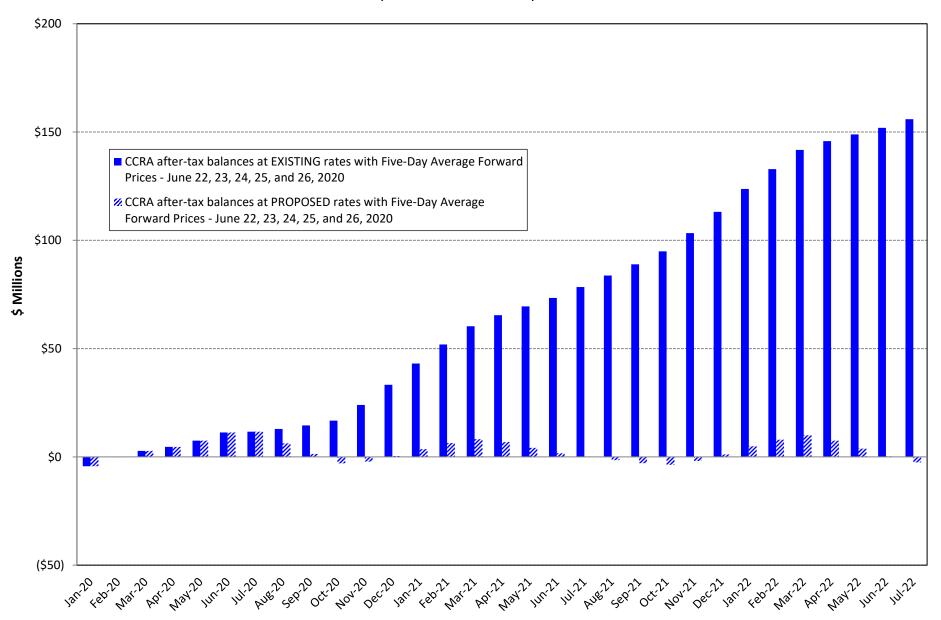
Line					• •	,									
No.	(1)	 (2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	
1 2		orded n-20	Recorded Feb-20	Recorded Mar-20	Recorded Apr-20	Recorded May-20	Projected Jun-20	Projected Jul-20						Jan-2 to Jul-2	
3	CCRA Balance - Beginning (Pre-tax) (a)	\$ (15)	\$ (6)	\$ (0)	\$ 4	\$ 6	\$ 10	\$ 15						\$ ((15)
4	Gas Costs Incurred	28	24	23	21	23	24	22							165
5	Revenue from APPROVED Recovery Rate	(19)	(18)	(19)	(19)	(19)	(19)	(19)						(132)
6	CCRA Balance - Ending (Pre-tax) (b)	\$ (6)	\$ (0)	\$ 4	\$ 6	\$ 10	\$ 15	\$ 16	-					\$	16
7 8 9	Tax Rate	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	•					27	7.0%
10 11	CCRA Balance - Ending (After-tax) (c)	\$ (4)	\$ (0)	\$ 3	\$ 5	\$ 8	\$ 11	\$ 12	-					\$	12
12 13 14 15		ecast g-20	Forecast Sep-20	Forecast Oct-20	Forecast Nov-20	Forecast Dec-20	Forecast Jan-21	Forecast Feb-21	Forecast Mar-21	Forecast Apr-21	Forecast May-21	Forecast Jun-21	Forecast Jul-21	Aug-: to Jul-2	
16	CCRA Balance - Beginning (Pre-tax) (a)	\$ 16	\$ 9	\$ 2	\$ (4)	\$ (3)	\$ 1	\$ 5	\$ 9	\$ 11	\$ 9	\$ 6	\$ 2	\$	16
17	Gas Costs Incurred	21	21	22	29	32	33	30	31	26	25	24	26		319
18	Revenue from PROPOSED Recovery Rates	(28)	(28)	(28)	(28)	(28)	(28)	(26)	(28)	(28)	(28)	(28)	(28)	(335)
19 20	CCRA Balance - Ending (Pre-tax) (b)	\$ 9	\$ 2	\$ (4)	\$ (3)	\$ 1	\$ 5	\$ 9	\$ 11	\$ 9	\$ 6	\$ 2	\$ 0	\$	0
21	Tax Rate	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27	7.0%
23 24	CCRA Balance - Ending (After-tax) (c)	\$ 6	\$ 1	\$ (3)	\$ (2)	\$ 0	\$ 4	\$ 6	\$ 8	\$ 7	\$ 4	\$ 2	\$ 0	\$	0
25 26 27 28		ecast	Forecast Sep-21	Forecast Oct-21	Forecast Nov-21	Forecast Dec-21	Forecast Jan-22	Forecast Feb-22	Forecast Mar-22	Forecast Apr-22	Forecast May-22	Forecast Jun-22	Forecast Jul-22	Aug- to Jul-2	
29	CCRA Balance - Beginning (Pre-tax) (a)	\$ 0	\$ (2)	\$ (4)	\$ (5)	\$ (3)	\$ 2	\$ 7	\$ 11	\$ 14	\$ 10	\$ 5	\$ 0	\$	0
30	Gas Costs Incurred	27	26	28	31	33	34	30	32	25	24	23	25		339
31	Revenue from PROPOSED Recovery Rates	(29)	(28)	(29)	(28)	(29)	(29)	(26)	(29)	(28)	(29)	(28)	(29)	(343)
32 33	CCRA Balance - Ending (Pre-tax) (b)	\$ (2)	\$ (4)	\$ (5)	\$ (3)	\$ 2	\$ 7	\$ 11	\$ 14	\$ 10	\$ 5	\$ 0	\$ (3)	\$	(3)
34 35	Tax Rate	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27	7.0%
36	CCRA Balance - Ending (After-tax) (c)	\$ (1)	\$ (3)	\$ (4)	\$ (2)	\$ 1	\$ 5	\$ 8	\$ 10	\$ 8	\$ 4	\$ 0	\$ (3)	\$	(3)

Notes

- (a) Pre-tax opening balances are restated based on current income tax rates, to reflect grossed-up after tax amounts.
- (b) For rate setting purposes CCRA pre-tax balances include grossed-up projected deferred interest of approximately \$2.4 million credit as at July 31, 2020.
- (c) For rate setting purposes CCRA after tax balances are independently grossed-up to reflect pre-tax amounts.

Slight differences in totals due to rounding.

FortisBC Energy Inc. - Mainland and Vancouver Island Service Area CCRA After-Tax Monthly Balances Recorded to May 2020 and Forecast July 2022



FORTISBC ENERGY INC. - MAINLAND AND VANCOUVER ISLAND SERVICE AREA MCRA MONTHLY BALANCES AT PROPOSED COMMODITY RATE (AFTER ADJUSTMENTS FOR ENERGY DIFFERENCES) FOR THE FORECAST PERIOD FROM AUG 2020 TO JUL 2022

FIVE-DAY AVERAGE FORWARD PRICES - June 22, 23, 24, 25, AND 26, 2020 \$(Millions)

Line																								
No.	(1)		 (2)	(3)		(4)	(5	5)	(6	5)	(7	7)	(8)		(9)	(10)		(11)		(12)		((13)	(14)
1 2			corded an-20	Record Feb-2		Recorded Mar-20	Reco Apr		Reco May		Proje Jun		Projected Jul-20		orecast Aug-20	Foreca Sep-2		Forecas Oct-20		Forec			recast ec-20	Total 2020
3	MCRA Balance - Beginning (Pre-tax) (a)		\$ (20)	\$	(21)	\$ (19) \$	(19)	\$	(16)	\$	(13)	\$ (12)) \$	(15)	\$	(8)	\$ (2)	\$	1	\$	1	\$ (20)
4 5	2020 MCRA Activities Rate Rider 6 (d)																							
6 7 8	Amount to be amortized in 2020 Rider 6 Amortization at APPROVED 2020 Rates Midstream Base Rates	\$ (9)	\$ 1	\$	1	\$ 1	\$	1	\$	0	\$	0	\$ 0	\$	0	\$	0	\$	1	\$	1	\$	1	\$ 10
9 10	Gas Costs Incurred Revenue from APPROVED Recovery Rates		\$ 38 (40)		33 (32)	\$ 28 (29	\$	13 (11)	\$	0 3	\$	(5) 5	\$ (6)) \$	(8) 15		(4) 10		9 6)	*	28 (30)	\$	39 (46)	\$ 163 (152)
11 12	Total Midstream Base Rates (Pre-tax)		\$ (2)	\$	1	\$ (1) \$	1	\$	3	\$	0	\$ 2	\$	6	\$	7	\$	2	\$	(2)	\$	(7)	\$ 11
13 15	MCRA Cumulative Balance - Ending (Pre-tax) (b)		\$ (21)	\$	(19)	\$ (19) \$	(16)	\$	(13)	\$	(12)	\$ (15)) \$	(8)	\$	(2)	\$	1	\$	1	\$	(5)	\$ (5)
16	MCRA Cumulative Balance - Ending (After-tax) (c)		\$ (15)	\$	(14)	\$ (14) \$	(12)	\$	(9)	\$	(9)	\$ (11)) \$	(6)	\$	(1)	\$	1	\$	0	\$	(3)	\$ (3)
17 18 19 20			recast an-21	Forec		Forecast Mar-21	Fore Apr		Fore May		Fore Jun		Forecast Jul-21		orecast Aug-21	Foreca Sep-2		Forecas Oct-21		Forec			recast ec-21	Total 2021
21	MCRA Balance - Beginning (Pre-tax) (a)		\$ (5)	\$	(10)	\$ (12) \$	(12)	\$	(12)	\$	(7)	\$ (0)) \$	7	\$	12	\$ 1	7	\$	20	\$	20	\$ (5)
22 23 24	2021 MCRA Activities Rate Rider 6																							
25 26	Rider 6 Amortization at EXISTING 2020 Rates Midstream Base Rates		\$ 1	\$	1	\$ 1	\$	1	\$	0	\$	0	\$ 0	\$	0	\$	0	\$	1	\$	1	\$	1	\$ 10
27 28	Gas Costs Incurred Revenue from EXISITNG Recovery Rates		\$ 41 (48)		35 (37)	\$ 27 (29	\$	12 (13)	\$	2 4	\$	(4) 10	\$ (7) 14) \$	(10) 15		(5) 10		9 (6)		29 (30)		41 (47)	\$ 169 (158)
29 30	Total Midstream Base Rates (Pre-tax)		\$ (7)	\$	(3)	\$ (2) \$	(1)	\$	5	\$	6	\$ 7	\$	4	\$	5	\$	2	\$	(1)	\$	(6)	\$ 10
31	MCRA Cumulative Balance - Ending (Pre-tax) (b)		\$ (10)	\$	(12)	\$ (12) \$	(12)	\$	(7)	\$	(0)	\$ 7	\$	12	\$	17	\$ 2	0	\$	20	\$	15	\$ 15
32 33	Tax Rate		27.0%	27	0%	27.0%	5 2	27.0%	2	7.0%	2	27.0%	27.0%	6	27.0%	27.0	0%	27.0	%	27	.0%		27.0%	27.0%
34 35	MCRA Cumulative Balance - Ending (After-tax) (c)		\$ (7)	\$	(8)	\$ (9) \$	(9)	\$	(5)	\$	(0)	\$ 5	\$	8	\$	12	\$ 1	5	\$	15	\$	11	\$ 11

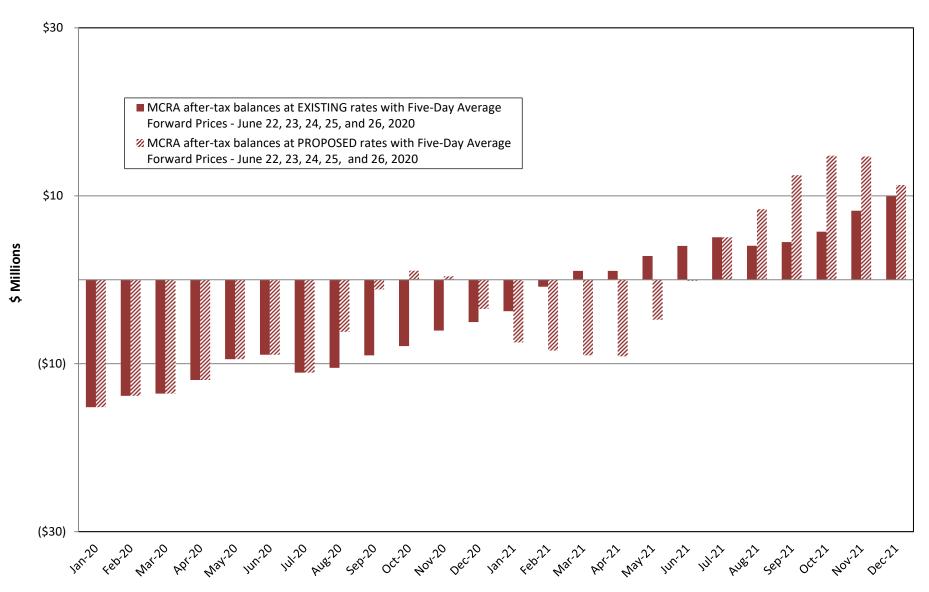
Notes:

⁽a) Pre-tax opening balances are restated based on current income tax rates, to reflect grossed-up after tax amounts.

⁽b) For rate setting purposes MCRA pre-tax balances include grossed-up projected deferred interest of approximately \$5.4 million credit as at July 31, 2020.

⁽c) For rate setting purposes MCRA after tax balances are independently grossed-up to reflect pre-tax amounts.

FortisBC Energy Inc. - Mainland and Vancouver Island Service Area MCRA After-Tax Monthly Balances Recorded to May 2020 and Forecast to December 2021



FORTISBC ENERGY INC.

CALCULATION OF CUSTOMERS' RATES AND TARIFF CONTINUITY PROPOSED AUGUST 1, 2020 RATES

BCUC ORDERS G-302-19, G-165-20 G-XX-20 G-XX-20

TAB 4 PAGE 1 SCHEDULE 1

	RATE SCHEDULE 1:		DELIVERY MARGIN AND COMMODITY	
	RESIDENTIAL SERVICE	EXISTING RATES APRIL 1, 2020	RELATED CHARGES CHANGES	PROPOSED AUGUST 1, 2020 RATES
Line				
No.	Particulars	Mainland and Vancouver Island	Mainland and Vancouver Island	Mainland and Vancouver Island
	(1)	(2)	(3)	(4)
1	<u>Delivery Margin Related Charges</u>			
2	Basic Charge per Day	\$0.4085	\$0.0000	\$0.4085
3				
4	Delivery Charge per GJ	\$4.499	\$0.000	\$4.499
5	Rider 2 Clean Growth Innovation Fund Rate Rider per Day	\$0.0000	\$0.0131	\$0.0131
6	Rider 3 BVA Rate Rider per GJ	\$0.019	\$0.000	\$0.019
7	Rider 5 RSAM per GJ	\$0.078	\$0.000	\$0.078
8	Subtotal Delivery Margin Related Charges per GJ	\$4.596	\$0.000	\$4.596
9				
10				
11	Commodity Related Charges			
12	Storage and Transport Charge per GJ	\$1.087	\$0.000	\$1.087
13	Rider 6 MCRA per GJ	(\$0.068)	\$0.000	(\$0.068)
14	Subtotal Storage and Transport Related Charges per GJ	\$1.019	\$0.000	\$1.019
15				
16	Cost of Gas (Commodity Cost Recovery Charge) per GJ	\$1.549	\$0.730	\$2.279
17				
18				
19	Rider 1 Propane Surcharge per GJ (Revelstoke only)	\$8.544	(\$0.730)	\$7.814
20	, , , , , , , , , , , , , , , , , , , ,			·
21				
22	Cost of Gas Recovery Related Charges for Revelstoke	\$11.180	\$0.000	\$11.180
23	per GJ (Includes Rider 1, excludes Rider 6)			

¹ Delivery rates are approved interim pursuant to BCUC Order G-302-19 pending the BCUC's decision regarding the FEI Annual Review for 2020 Delivery Rates Application.

TAB 4 PAGE 2 SCHEDULE 1B

FORTISBC ENERGY INC. CALCULATION OF CUSTOMERS' RATES AND TARIFF CONTINUITY PROPOSED AUGUST 1, 2020 RATES BCUC ORDERS G-302-19, G-165-20 G-XX-20

	RATE SCHEDULE 1B:		DELIVERY MARGIN AND COMMODITY	
	RESIDENTIAL BIOMETHANE SERVICE	EXISTING RATES JANUARY 1, 2020	RELATED CHARGES CHANGES	PROPOSED AUGUST 1, 2020 RATES
Line				
No.	Particulars	Mainland and Vancouver Island	Mainland and Vancouver Island	Mainland and Vancouver Island
	(1)	(2)	(3)	(4)
1	Delivery Margin Related Charges			
2	Basic Charge per Day	\$0.4085	\$0.0000	\$0.4085
3				
4	Delivery Charge per GJ	\$4.499	\$0.000	\$4.499
5	Rider 2 Clean Growth Innovation Fund Rate Rider per Day	\$0.0000	\$0.0131	\$0.0131
6	Rider 3 BVA Rate Rider per GJ	\$0.019	\$0.000	\$0.019
7	Rider 5 RSAM per GJ	\$0.078	\$0.000	\$0.078
8	Subtotal Delivery Margin Related Charges per GJ	\$4.596	\$0.000	\$4.596
9				
10				
11	Commodity Related Charges			
12	Storage and Transport Charge per GJ	\$1.087	\$0.000	\$1.087
13	Rider 6 MCRA per GJ	(\$0.068)	\$0.000	(\$0.068)
14	Subtotal Storage and Transport Related Charges per GJ	\$1.019	\$0.000	\$1.019
15				
16				
17	Cost of Gas (Commodity Cost Recovery Charge) per GJ	\$1.549	\$0.730	\$2.279
18				
19	Cost of Biomethane per GJ	\$10.535	\$0.000	\$10.535
20	(Biomethane Energy Recovery Charge)			

¹ Delivery rates are approved interim pursuant to BCUC Order G-302-19 pending the BCUC's decision regarding the FEI Annual Review for 2020 Delivery Rates Application.

TAB 4 PAGE 3 SCHEDULE 2

FORTISBC ENERGY INC. CALCULATION OF CUSTOMERS' RATES AND TARIFF CONTINUITY PROPOSED AUGUST 1, 2020 RATES BCUC ORDERS G-302-19, G-165-20 G-XX-20 G-XX-20

	RATE SCHEDULE 2:		DELIVERY MARGIN AND COMMODITY	
	SMALL COMMERCIAL SERVICE	EXISTING RATES APRIL 1, 2020	RELATED CHARGES CHANGES	PROPOSED AUGUST 1, 2020 RATES ¹
Line				
No.	Particulars	Mainland and Vancouver Island	Mainland and Vancouver Island	Mainland and Vancouver Island
	(1)	(2)	(3)	(4)
1	Delivery Margin Related Charges			
,		\$0.9485	\$0.0000	\$0.9485
2	Basic Charge per Day	\$0.9485	\$0.0000	\$0.9485
3	Duli de Olemento Ole	00.470	# 0.000	0.470
4	Delivery Charge per GJ	\$3.472	\$0.000	\$3.472
5	Rider 2 Clean Growth Innovation Fund Rate Rider per Day	\$0.0000	\$0.0131	\$0.0131
6	Rider 3 BVA Rate Rider per GJ	\$0.019	\$0.000	\$0.019
7	Rider 5 RSAM per GJ	\$0.078	\$0.000	\$0.078
8	Subtotal Delivery Margin Related Charges per GJ	\$3.569	\$0.000	\$3.569
9				
10				
11	Commodity Related Charges			
12	Storage and Transport Charge per GJ	\$1.103	\$0.000	\$1.103
13	Rider 6 MCRA per GJ	(\$0.069)	\$0.000	(\$0.069)
14	Subtotal Storage and Transport Related Charges per GJ	\$1.034	\$0.000	\$1.034
15				
16	Cost of Gas (Commodity Cost Recovery Charge) per GJ	\$1.549	\$0.730	\$2.279
17				
18				
19	Rider 1 Propane Surcharge per GJ (Revelstoke only)	\$7.437	(\$0.730)	\$6.707
20		• -	,	• • •
21				
22	Cost of Gas Recovery Related Charges for Revelstoke	\$10.089	\$0.000	\$10.089
23	per GJ (Includes Rider 1, excludes Rider 6)			

¹ Delivery rates are approved interim pursuant to BCUC Order G-302-19 pending the BCUC's decision regarding the FEI Annual Review for 2020 Delivery Rates Application.

FORTISBC ENERGY INC. CALCULATION OF CUSTOMERS' RATES AND TARIFF CONTINUITY PROPOSED AUGUST 1, 2020 RATES BCUC ORDERS G-302-19, G-165-20 G-XX-20

TAB 4 PAGE 4 SCHEDULE 2B

	RATE SCHEDULE 2B:		DELIVERY MARGIN AND COMMODITY	
	SMALL COMMERCIAL BIOMETHANE SERVICE	EXISTING RATES JANUARY 1, 2020	RELATED CHARGES CHANGES	PROPOSED AUGUST 1, 2020 RATES
Line				
No.	Particulars	Mainland and Vancouver Island	Mainland and Vancouver Island	Mainland and Vancouver Island
	(1)	(2)	(3)	(4)
1	Delivery Margin Related Charges			
2	Basic Charge per Day	\$0.9485	\$0.0000	\$0.9485
3				
4	Delivery Charge per GJ	\$3.472	\$0.000	\$3.472
5	Rider 2 Clean Growth Innovation Fund Rate Rider per Day	\$0.0000	\$0.0131	\$0.0131
6	Rider 3 BVA Rate Rider per GJ	\$0.019	\$0.000	\$0.019
7	Rider 5 RSAM per GJ	\$0.078	\$0.000	\$0.078
8	Subtotal Delivery Margin Related Charges per GJ	\$3.569	\$0.000	\$3.569
9				
10				
11	Commodity Related Charges			
12	Storage and Transport Charge per GJ	\$1.103	\$0.000	\$1.103
13	Rider 6 MCRA per GJ	(\$0.069)	\$0.000	(\$0.069)
15	Subtotal Storage and Transport Related Charges per GJ	\$1.034	\$0.000	\$1.034
16				
17	Cost of Gas (Commodity Cost Recovery Charge) per GJ	\$1.549	\$0.730	\$2.279
18				
19	Cost of Biomethane per GJ	\$10.535	\$0.000	\$10.535
20	(Biomethane Energy Recovery Charge)			

¹ Delivery rates are approved interim pursuant to BCUC Order G-302-19 pending the BCUC's decision regarding the FEI Annual Review for 2020 Delivery Rates Application.

FORTISBC ENERGY INC. CALCULATION OF CUSTOMERS' RATES AND TARIFF CONTINUITY PROPOSED AUGUST 1, 2020 RATES

TAB 4 PAGE 5 SCHEDULE 3

BCUC ORDERS G-302-19, G-165-20 G-XX-20 G-XX-20

	RATE SCHEDULE 3:		DELIVERY MARGIN AND COMMODITY	
	LARGE COMMERCIAL SERVICE	EXISTING RATES APRIL 1, 2020	RELATED CHARGES CHANGES	PROPOSED AUGUST 1, 2020 RATES
ine				
No.	Particulars	Mainland and Vancouver Island	Mainland and Vancouver Island	Mainland and Vancouver Island
	(1)	(2)	(3)	(4)
1	Delivery Margin Related Charges			
2	Basic Charge per Day	\$4.7895	\$0.0000	\$4.7895
3				
4	Delivery Charge per GJ	\$3.046	\$0.000	\$3.046
5	Rider 2 Clean Growth Innovation Fund Rate Rider per Day	\$0.0000	\$0.0131	\$0.0131
6	Rider 3 BVA Rate Rider per GJ	\$0.019	\$0.000	\$0.019
7	Rider 5 RSAM per GJ	\$0.078	\$0.000	\$0.078
8	Subtotal Delivery Margin Related Charges per GJ	\$3.143	\$0.000	\$3.143
9				
10				
11	Commodity Related Charges			
12	Storage and Transport Charge per GJ	\$0.920	\$0.000	\$0.920
13	Rider 6 MCRA per GJ	(\$0.058)	\$0.000	(\$0.058)
14	Subtotal Storage and Transport Related Charges per GJ	\$0.862	\$0.000	\$0.862
15 16 17	Cost of Gas (Commodity Cost Recovery Charge) per GJ	\$1.549	\$0.730	\$2.279
18			(22 - 22)	
19 20	Rider 1 Propane Surcharge per GJ (Revelstoke only)	\$7.620	(\$0.730)	\$6.890
21 22	Cost of Gas Recovery Related Charges for Revelstoke	\$10.089	\$0.000	\$10.089
23	per GJ (Includes Rider 1, excludes Rider 6)			

¹ Delivery rates are approved interim pursuant to BCUC Order G-302-19 pending the BCUC's decision regarding the FEI Annual Review for 2020 Delivery Rates Application.

FORTISBC ENERGY INC. CALCULATION OF CUSTOMERS' RATES AND TARIFF CONTINUITY PROPOSED AUGUST 1, 2020 RATES BCUC ORDERS G-302-19, G-165-20 G-XX-20

TAB 4 PAGE 6 SCHEDULE 3B

	RATE SCHEDULE 3B:		DELIVERY MARGIN AND COMMODITY	
	LARGE COMMERCIAL BIOMETHANE SERVICE	EXISTING RATES JANUARY 1, 2020	RELATED CHARGES CHANGES	PROPOSED AUGUST 1, 2020 RATES
Line				
No.	Particulars	Mainland and Vancouver Island	Mainland and Vancouver Island	Mainland and Vancouver Island
	(1)	(2)	(3)	(4)
1	Delivery Margin Related Charges			
2	Basic Charge per Day	\$4.7895	\$0.0000	\$4.7895
3				
4	Delivery Charge per GJ	\$3.046	\$0.000	\$3.046
5	Rider 2 Clean Growth Innovation Fund Rate Rider per Day	\$0.0000	\$0.0131	\$0.0131
6	Rider 3 BVA Rate Rider per GJ	\$0.019	\$0.000	\$0.019
7	Rider 5 RSAM per GJ	\$0.078	\$0.000	\$0.078
8	Subtotal Delivery Margin Related Charges per GJ	\$3.143	\$0.000	\$3.143
9				
10				
11	Commodity Related Charges			
12	Storage and Transport Charge per GJ	\$0.920	\$0.000	\$0.920
13	Rider 6 MCRA per GJ	(\$0.058)	\$0.000	(\$0.058)
14	Subtotal Storage and Transport Related Charges per GJ	\$0.862	\$0.000	\$0.862
15				
16	Cost of Gas (Commodity Cost Recovery Charge) per GJ	\$1.549	\$0.730	\$2.279
17				
18	Cost of Biomethane per GJ	\$10.535	\$0.000	\$10.535
19	(Biomethane Energy Recovery Charge)			

¹ Delivery rates are approved interim pursuant to BCUC Order G-302-19 pending the BCUC's decision regarding the FEI Annual Review for 2020 Delivery Rates Application.

TAB 4 PAGE 7 SCHEDULE 4

FORTISBC ENERGY INC. CALCULATION OF CUSTOMERS' RATES AND TARIFF CONTINUITY PROPOSED AUGUST 1, 2020 RATES BCUC ORDERS G-302-19, G-165-20 G-XX-20

	RATE SCHEDULE 4:		DELIVERY MARGIN AND COMMODITY	,
	SEASONAL FIRM GAS SERVICE	EXISTING RATES JANUARY 1, 2020	RELATED CHARGES CHANGES	PROPOSED AUGUST 1, 2020 RATES
Line				
No.	Particulars	Mainland and Vancouver Island	Mainland and Vancouver Island	Mainland and Vancouver Island
	(1)	(2)	(3)	(4)
1	Delivery Margin Related Charges			
2	Basic Charge per Day	\$14.4230	\$0.0000	\$14.4230
3				
4	Delivery Charge per GJ			
5	(a) Off-Peak Period	\$1.393	\$0.000	\$1.393
6	(b) Extension Period	\$2.038	\$0.000	\$2.038
7	•		·	·
8	Rider 2 Clean Growth Innovation Fund Rate Rider per Day	\$0.0000	\$0.0131	\$0.0131
9	Rider 3 BVA Rate Rider per GJ	\$0.019	\$0.000	\$0.019
10	·			
11	Commodity Related Charges			
12	Commodity Cost Recovery Charge per GJ			
13	(a) Off-Peak Period	\$1.549	\$0.730	\$2.279
14	(b) Extension Period	\$1.549	\$0.730	\$2.279
15				,
16	Storage and Transport Charge per GJ			
17	(a) Off-Peak Period	\$0.716	\$0.000	\$0.716
18	(b) Extension Period	\$0.716	\$0.000	\$0.716
19	(4) =	,	V	•••
20	Rider 6 MCRA per GJ	(\$0.045)	\$0.000	(\$0.045)
21	P	(4111)	******	((*************************************
22	Subtotal Commodity Related Charges per GJ			
23	(a) Off-Peak Period	\$2.220	\$0.730	\$2.950
24	(b) Extension Period	\$2.220	\$0.730	\$2.950
25	(4)	,	*******	V =1833
26				
27				
28	Unauthorized Gas Charge per gigajoule			
29	during peak period			
30				
31				
32	Total Variable Cost per gigajoule between			
33	(a) Off-Peak Period	\$3.632	\$0.730	\$4.362
	(b) Extension Period	\$4.277	\$0.730	\$5.007
٠.	(-)			

¹ Delivery rates are approved interim pursuant to BCUC Order G-302-19 pending the BCUC's decision regarding the FEI Annual Review for 2020 Delivery Rates Application.

FORTISBC ENERGY INC. CALCULATION OF CUSTOMERS' RATES AND TARIFF CONTINUITY PROPOSED AUGUST 1, 2020 RATES BCUC ORDERS G-302-19, G-165-20 G-XX-20

TAB 4 PAGE 8 SCHEDULE 5

	RATE SCHEDULE 5		DELIVERY MARGIN AND COMMODITY	,
	GENERAL FIRM SERVICE	EXISTING RATES JANUARY 1, 2020	RELATED CHARGES CHANGES	PROPOSED AUGUST 1, 2020 RATES
Line				
No.	Particulars	Mainland and Vancouver Island	Mainland and Vancouver Island	Mainland and Vancouver Island
	(1)	(2)	(3)	(4)
1	<u>Delivery Margin Related Charges</u>			
2	Basic Charge per Month	\$469.00	\$0.00	\$469.00
3				
4	Demand Charge per GJ	\$23.831	\$0.000	\$23.831
5				
6	Delivery Charge per GJ	\$0.853	\$0.000	\$0.853
7				
8	Rider 2 Clean Growth Innovation Fund Rate Rider per Month	\$0.00	\$0.40	\$0.40
9	Rider 3 BVA Rate Rider per GJ	\$0.019	\$0.000	\$0.019
10				
11				
12	Commodity Related Charges			
13	Cost of Gas (Commodity Cost Recovery Charge) per GJ	\$1.549	\$0.730	\$2.279
14	Storage and Transport Charge per GJ	\$0.716	\$0.000	\$0.716
15	Rider 6 MCRA per GJ	(\$0.045)	\$0.000	(\$0.045)
16	Subtotal Commodity Related Charges per GJ	\$2.220	\$0.730	\$2.950
17				
18				
19				
20				
21	Total Variable Cost per gigajoule	\$3.092	\$0.730	\$3.822

¹ Delivery rates are approved interim pursuant to BCUC Order G-302-19 pending the BCUC's decision regarding the FEI Annual Review for 2020 Delivery Rates Application.

FORTISBC ENERGY INC. CALCULATION OF CUSTOMERS' RATES AND TARIFF CONTINUITY PROPOSED AUGUST 1, 2020 RATES BCUC ORDERS G-302-19, G-165-20 G-XX-20

TAB 4 PAGE 9 SCHEDULE 5B

	RATE SCHEDULE 5B:		DELIVERY MARGIN AND COMMODITY	
	GENERAL FIRM BIOMETHANE SERVICE	EXISTING RATES JANUARY 1, 2020	RELATED CHARGES CHANGES	PROPOSED AUGUST 1, 2020 RATES
Line				
No.	Particulars	Mainland and Vancouver Island	Mainland and Vancouver Island	Mainland and Vancouver Island
	(1)	(2)	(3)	(4)
1	Delivery Margin Related Charges			
2	Basic Charge per Month	\$469.00	\$0.00	\$469.00
3				
4	Demand Charge per GJ	\$23.831	\$0.000	\$23.831
5				
6	Delivery Charge per GJ	\$0.853	\$0.000	\$0.853
7				
8	Rider 2 Clean Growth Innovation Fund Rate Rider per Month	\$0.00	\$0.40	\$0.40
9	Rider 3 BVA Rate Rider per GJ	\$0.019	\$0.000	\$0.019
10				
11				
12	Commodity Related Charges			
13	Storage and Transport Charge per GJ	\$0.716	\$0.000	\$0.716
14	Rider 6 MCRA per GJ	(\$0.045)	\$0.000	(\$0.045)
15	Subtotal Storage and Transport Related Charges per GJ	\$0.671	\$0.000	\$0.671
16				
17	Cost of Gas (Commodity Cost Recovery Charge) per GJ	\$1.549	\$0.730	\$2.279
18				
19	Cost of Biomethane per GJ	\$10.535	\$0.000	\$10.535
20	(Biomethane Energy Recovery Charge)			

¹ Delivery rates are approved interim pursuant to BCUC Order G-302-19 pending the BCUC's decision regarding the FEI Annual Review for 2020 Delivery Rates Application.

FORTISBC ENERGY INC. CALCULATION OF CUSTOMERS' RATES AND TARIFF CONTINUITY PROPOSED AUGUST 1, 2020 RATES BCUC ORDERS G-302-19, G-165-20 G-XX-20

TAB 4 PAGE 10.1 SCHEDULE 6

	RATE SCHEDULE 6:		DELIVERY MARGIN AND COMMODITY	
	NATURAL GAS VEHICLE SERVICE	EXISTING RATES JANUARY 1, 2020	RELATED CHARGES CHANGES	PROPOSED AUGUST 1, 2020 RATES
Line No.	Particulars	Mainland and Vancouver Island	Mainland and Vancouver Island	Mainland and Vancouver Island
	(1)	(2)	(3)	(4)
1	Delivery Margin Related Charges			
2	Basic Charge per Day	\$2.0041	\$0.0000	\$2.0041
3				
4	Delivery Charge per GJ	\$2.992	\$0.000	\$2.992
5				
6	Rider 2 Clean Growth Innovation Fund Rate Rider per Day	\$0.0000	\$0.0131	\$0.0131
7	Rider 3 BVA Rate Rider per GJ	\$0.019	\$0.000	\$0.019
8				
9				
10	Commodity Related Charges			
11	Cost of Gas (Commodity Cost Recovery Charge) per GJ	\$1.549	\$0.730	\$2.279
12	Storage and Transport Charge per GJ	\$0.337	\$0.000	\$0.337
13	Rider 6 MCRA per GJ	(\$0.021)	\$0.000	(\$0.021)
14	Subtotal Commodity Related Charges per GJ	\$1.865	\$0.730	\$2.595
15				
16				
17	Total Variable Cost per gigajoule	\$4.876	\$0.730	\$5.606
<u> </u>				

¹ Delivery rates are approved interim pursuant to BCUC Order G-302-19 pending the BCUC's decision regarding the FEI Annual Review for 2020 Delivery Rates Application.

FORTISBC ENERGY INC. CALCULATION OF CUSTOMERS' RATES AND TARIFF CONTINUITY PROPOSED AUGUST 1, 2020 RATES BCUC ORDERS G-302-19, G-165-20 G-XX-20

TAB 4

PAGE 10.2

SCHEDULE 6P

	RATE SCHEDULE 6P: PUBLIC SERVICE - NATURAL GAS VEHICLE REFUELING SERVICE			
Line			DELIVERY MARGIN AND COMMODITY	1
No.	Particulars	EXISTING RATES JANUARY 1, 2020	RELATED CHARGES CHANGES	PROPOSED AUGUST 1, 2020 RATES
	(1)	(2)	(3)	(4)
1	LOWER MAINLAND AREA			
2				
3	Delivery Margin Related Charges			
4	Delivery Charge per GJ	\$2.992	\$0.000	\$2.992
5	Rider 3 BVA Rate Rider per GJ	\$0.019	\$0.000	\$0.019

2				
3 <u>C</u>	Delivery Margin Related Charges			
4	Delivery Charge per GJ	\$2.992	\$0.000	\$2.992
5	Rider 3 BVA Rate Rider per GJ	\$0.019	\$0.000	\$0.019
6				
7				
8 <u>C</u>	Commodity Related Charges			
9	Cost of Gas (Commodity Cost Recovery Charge) per GJ	\$1.549	\$0.730	\$2.279
10	Storage and Transport Charge per GJ	\$0.337	\$0.000	\$0.337
11	Rider 6 MCRA per GJ	(\$0.021)	\$0.000	(\$0.021)
12	Subtotal Commodity Related Charges per GJ	\$1.865	\$0.730	\$2.595
13				
14	Compression Charge per gigajoule	\$8.441	\$0.000	\$8.441
15				
16				
17 T	otal Variable Cost per gigajoule	\$13.317	\$0.730	\$14.047

¹ Delivery rates are approved interim pursuant to BCUC Order G-302-19 pending the BCUC's decision regarding the FEI Annual Review for 2020 Delivery Rates Application.

TAB 4 PAGE 11 SCHEDULE 7

FORTISBC ENERGY INC. CALCULATION OF CUSTOMERS' RATES AND TARIFF CONTINUITY PROPOSED AUGUST 1, 2020 RATES BCUC ORDERS G-302-19, G-165-20 G-XX-20

	RATE SCHEDULE 7:		DELIVERY MARGIN AND COMMODITY	
	GENERAL INTERRUPTIBLE SERVICE	EXISTING RATES JANUARY 1, 2020	RELATED CHARGES CHANGES	PROPOSED AUGUST 1, 2020 RATES
Line				
No.	Particulars	Mainland and Vancouver Island	Mainland and Vancouver Island	Mainland and Vancouver Island
	(1)	(2)	(3)	(4)
1	Delivery Margin Related Charges			
2	Basic Charge per Month	\$880.00	\$0.00	\$880.00
3				
4	Delivery Charge per GJ	\$1.388	\$0.000	\$1.388
5				
6	Rider 2 Clean Growth Innovation Fund Rate Rider per Month	\$0.00	\$0.40	\$0.40
7	Rider 3 BVA Rate Rider per GJ	\$0.019	\$0.000	\$0.019
8				
9	Commodity Related Charges			
10	Cost of Gas (Commodity Cost Recovery Charge) per GJ	\$1.549	\$0.730	\$2.279
11	Storage and Transport Charge per GJ	\$0.716	\$0.000	\$0.716
12	Rider 6 MCRA per GJ	(\$0.045)	\$0.000	(\$0.045)
13	Subtotal Commodity Related Charges per GJ	\$2.220	\$0.730	\$2.950
14				
15				
16	Total Variable Cost per gigajoule	\$3.627	\$0.730	\$4.357

¹ Delivery rates are approved interim pursuant to BCUC Order G-302-19 pending the BCUC's decision regarding the FEI Annual Review for 2020 Delivery Rates Application.

FORTISBC ENERGY INC. CALCULATION OF CUSTOMERS' RATES AND TARIFF CONTINUITY PROPOSED AUGUST 1, 2020 RATES BCUC ORDERS G-XX-20

	RATE SCHEDULE 46:		DELIVERY MARGIN AND COMMODITY	
	LNG SERVICE	EXISTING RATES JANUARY 1, 2020	RELATED CHARGES CHANGES	PROPOSED AUGUST 1, 2020 RATES
Line No.	Particulars	Mainland and Vancouver Island	Mainland and Vancouver Island	Mainland and Vancouver Island
	(1)	(2)	(3)	(4)
1	Dispensing Service Charges per GJ			
2	LNG Facility Charge per GJ	\$4.03	\$0.00	\$4.03
3	Electricity Surcharge per GJ	\$1.00	\$0.00	\$1.00
4	LNG Spot Charge per GJ	\$5.28	\$0.00	\$5.28
5				
6				
7	Commodity Related Charges			
8	Storage and Transport Charge per GJ	\$0.716	\$0.000	\$0.716
9	Rider 6 MCRA per GJ	(\$0.045)	\$0.000	(\$0.045)
10	Subtotal Storage and Transport Related Charges per GJ	\$0.671	\$0.000	\$0.671
11				
12	Cost of Gas (Commodity Cost Recovery Charge) per GJ	\$1.549	\$0.730	\$2.279
13				
14	Cost of Biomethane per GJ	\$10.535	\$0.000	\$10.535
15	(Biomethane Energy Recovery Charge)			
16				
17				
18	Total Variable Cost per gigajoule (excluding LNG Spot Charge per GJ)	\$7.250	\$0.730	\$7.980
	. 557 . 5 . 61 /			

 $^{^{1}\,\}text{Commodity Related Charges have been approved by the BCUC effective January 1, 2020 pursuant to Order G-306-19.}$

CALCULATION OF CUSTOMERS' RATES AND TARIFF CONTINUITY PROPOSED AUGUST 1, 2020 RATES

BCUC ORDER G-302-19, G-165-20

TAB 4 PAGE 13 SCHEDULE 22

	RATE SCHEDULE 22:		DELIVERY MARGIN	_
	LARGE VOLUME TRANSPORTATION SERVICE	EFFECTIVE JANUARY 1, 2020	RELATED CHARGES CHANGES	EFFECTIVE AUGUST 1, 2020
Line				
No.	Particulars	Mainland and Vancouver Island	Mainland and Vancouver Island	Mainland and Vancouver Island
	(1)	(2)	(3)	(4)
1	Basic Charge per Month	\$3,664.00	\$0.00	\$3,664.00
2	Dellares Observe and electrical Electrical			
3 4	Delivery Charge per gigajoule - Firm (a) Firm DTQ	\$25.776	\$0.000	\$25.776
5	(a) Firm DTQ (b) Firm MTQ	\$0.155	\$0.000	\$0.155
6	(b) Filli Wi Q	φυ. 133	\$0.000	Φ 0.133
7	Delivery Charge per gigajoule - Interruptible MTQ	\$1.002	\$0.000	\$1.002
8		40.00	20.40	20.10
9	Rider 2 Clean Growth Innovation Fund Rate Rider per Month	\$0.00	\$0.40	\$0.40
10	Rider 3 BVA Rate Rider per GJ	\$0.019	\$0.000	\$0.019
11 12				
13	Demand Surcharge per gigajoule	\$17.00	\$0.00	\$17.00
14	Demand Surcharge per grgajoure	\$17.00	\$0.00	\$17.00
15	Unauthorized Overrun Gas Charges			
16	Per Gigajoule on first 5 percent of specified quantity	Sumas Daily Price	\$0.00	Sumas Daily Price
17	· · · · · · · · · · · · · · · · · · ·	The greater of \$20.00/GJ or 1.5 x	*****	The greater of \$20.00/GJ or 1.5 x
18 19	Per Gigajoule on all Gas over 5 percent of specified quantity	the Sumas Daily Price	\$0.00	the Sumas Daily Price
20	Charge per Gigajoule of Balancing Service provided			
21	Quantities of Gas less than 10% of the Rate Schedule 22			
22	Authorized Quantity	No charge	\$0.00	No charge
23	Quantities of Gas over the greater of 100 Gigajoules or equal to or			
24	in excess of 10% or less than 20% of the Rate Schedule 22			
25	Authorized Quantity	\$0.25	\$0.00	\$0.25
26				
27	Quantities of Gas over the greater of 100 Gigajoules or equal to or			
28	in excess of 20% of the Rate Schedule 22 Authorized Quantity			
29	(i) between and including April 1 and Oct 31	\$0.30	\$0.00	\$0.30
30	(ii) between and including Nov 1 and March 31	\$1.10	\$0.00	\$1.10
31				
32	Observation Observation of Debugging and Man Destruction Occ	Owner Delta Drive	* 0.00	Ourse Daile Drive
33 34	Charge per Gigajoule of Balancing and/or Backstopping Gas	Sumas Daily Price	\$0.00	Sumas Daily Price
35	Charge per Gigajoule of Replacement Gas	Sumas Daily Price plus 20%	\$0.00	Sumas Daily Price plus 20%
36	onarge per digajoure or repracement das	Surias Daily Flice plus 20%	φυ.υυ	Julias Daily Flice plus 20%
37				
38	Administration Charge per Month	\$39.00	\$0.00	\$39.00
39		Ψ00.00	ψο.σο	ψου.ου
40				
41	Total Variable Cost per gigajoule			
42	(a) Firm MTQ	\$0.174	\$0.000	\$0.174
43	(b) Interruptible MTQ	\$1.021	\$0.000	\$1.021
	• • •			

TAB 4 PAGE 14 SCHEDULE 22A

FORTISBC ENERGY INC. CALCULATION OF CUSTOMERS' RATES AND TARIFF CONTINUITY PROPOSED AUGUST 1, 2020 RATES BCUC ORDER G-302-19, G-165-20

	RATE SCHEDULE 22A:			
	TRANSPORTATION SERVICE (CLOSED) INLAND AREA			
Line			DELIVERY MARGIN	
No.	Particulars	EFFECTIVE JANUARY 1, 2020	RELATED CHARGES CHANGES	EFFECTIVE AUGUST 1, 2020
	(1)	(2)	(3)	(4)
	INLAND AREA			
2				
3 4	Basic Charge per Month	\$4,810.00	\$0.00	\$4,810.00
	Delivery Charge per gigajoule - Firm			
6	(a) Firm DTQ	\$16.214	\$0.000	\$16.214
7	(b) Firm MTQ	\$0.113	\$0.000	\$0.113
8	• •			
9	Delivery Charge per gigajoule - Interruptible MTQ	\$1.281	\$0.000	\$1.281
10				
11	Rider 2 Clean Growth Innovation Fund Rate Rider per Month	\$0.00	\$0.40	\$0.40
12	Rider 3 BVA Rate Rider per GJ	\$0.019	\$0.000	\$0.019
13				
14				
15	Demand Surcharge per gigajoule	\$17.00	\$0.00	\$17.00
16				
17	Unauthorized Overrun Gas Charges			
18	Per Gigajoule on first 5 percent of specified quantity	Sumas Daily Price	\$0.00	Sumas Daily Price
19	Dec Observed and all Occurrent Security of any official angulation	The greater of \$20.00/GJ or 1.5 x	#0.00	The greater of \$20.00/GJ or 1.5 x
20 21	Per Gigajoule on all Gas over 5 percent of specified quantity	the Sumas Daily Price	\$0.00	the Sumas Daily Price
22	Charge per Gigajoule of Balancing Service provided			
23				
24	Quantities of Gas less than 10% of the Rate Schedule 22A Authorized Quantity	No charge	\$0.00	No charge
25 26	Quantities of Gas over the greater of 100 Gigajoules or equal to or in excess of 10% or less than 20% of the Rate Schedule 22A			
27	Authorized Quantity	\$0.25	\$0.00	\$0.25
28	, , , , , , , , , , , , , , , , , , ,	**	***	
29	Quantities of Gas over the greater of 100 Gigajoules or equal to or			
30	in excess of 20% of the Rate Schedule 22A Authorized Quantity			
31	(i) between and including April 1 and Oct 31	\$0.30	\$0.00	\$0.30
32	(ii) between and including Nov 1 and March 31	\$1.10	\$0.00	\$1.10
33				
34				
35	Charge per Gigajoule of Balancing and/or Backstopping Gas	Sumas Daily Price	\$0.00	Sumas Daily Price
36				
37	Charge per Gigajoule of Replacement Gas	Sumas Daily Price plus 20%	\$0.00	Sumas Daily Price plus 20%
38				
39	Administration Chause was Manth	\$20.00	#0.00	¢20.00
40 41	Administration Charge per Month	\$39.00	\$0.00	\$39.00
42				
	Total Variable Cost per gigajoule			
44	(a) Firm MTQ	\$0.132	\$0.000	\$0.132
45	(b) Interruptible MTQ	\$1.30	\$0.000	\$1.30
	•			

TAB 4 PAGE 15 SCHEDULE 22B

FORTISBC ENERGY INC. CALCULATION OF CUSTOMERS' RATES AND TARIFF CONTINUITY PROPOSED AUGUST 1, 2020 RATES BCUC ORDER G-302-19, G-165-20

	RATE SCHEDULE 22B: TRANSPORTATION SERVICE (CLOSED) COLUMBIA AREA	EFFECTIVE JAN	IUARY 1, 2020	DELIVERY N		1 EFFECTIVE AUGUST 1, 2020		
Line		Columbia	Elkview	Columbia	Elkview	Columbia	Elkview	
No.	Particulars	Except Elkview	Coal	Except Elkview	Coal	Except Elkview	Coal	
10.	(1)	(2)	(3)	(4)	(5)	(6)	(7)	
	,,		. ,		. ,	, ,	. ,	
1	COLUMBIA AREA							
3	Basic Charge per Month	\$4,537.00	\$4,537.00	\$0.00	\$0.00	\$4,537.00	\$4,537.00	
4	Delivery Character visit in its in the Firm							
5	Delivery Charge per gigajoule - Firm							
6	(a) Firm DTQ	\$10.476	\$2.378	\$0.000	\$0.000	\$10.476	\$2.378	
7 8	(b) Firm MTQ	\$0.111	\$0.111	\$0.000	\$0.000	\$0.111	\$0.111	
9	Delivery Charge per gigajoule - Interruptible MTQ							
10	(a) between and including Apr. 1 and Oct. 31	\$1.045	\$0.262	\$0.000	\$0.000	\$1.045	\$0.262	
11 12	(b) between and including Nov. 1 and Mar.31	\$1.503	\$0.372	\$0.000	\$0.000	\$1.503	\$0.372	
13	Rider 2 Clean Growth Innovation Fund Rate Rider per Month	\$0.00	\$0.00	\$0.40	\$0.40	\$0.40	\$0.40	
14	Rider 3 BVA Rate Rider per GJ	\$0.019	\$0.00	\$0.000	\$0.000	\$0.019	\$0.019	
15	Nidel 3 BVA Nate Nidel pel 63	\$0.019	φυ.019	φυ.υυυ	\$0.000	φ0.019	φ0.019	
16	Demand Surcharge per gigaioule	\$17.00	\$17.00	\$0.00	\$0.00	\$17.00	\$17.00	
17	Demand Surcharge per gigajoule	\$17.00	\$17.00	\$0.00	φυ.υυ	\$17.00	\$17.00	
18	Unauthorized Overrun Gas Charges							
19	Per Gigajoule on first 5 percent of specified quantity	Sumas Dai	lly Prico	\$0.00		Sumas Da	ily Prico	
20	r er Gigajodie on first 3 percent of specified quantity		-	\$0.00			•	
21	Per Gigajoule on all Gas over 5 percent of specified quantity	The greater of \$20 the Sumas D		\$0.00		The greater of \$20 the Sumas D		
22 23	Charge per Gigajoule of Balancing Service provided							
24	Quantities of Gas less than 10% of the Rate Schedule 22B							
25	Authorized Quantity	n/a		n/a		n/a		
26 27	Quantities of Gas over the greater of 100 Gigajoules or equal to or in excess of 10% or less than 20% of the Rate Schedule 22B							
28 29	Authorized Quantity	\$0.25		\$0.25		\$0.25	i	
30 31	Quantities of Gas over the greater of 100 Gigajoules or equal to or in excess of 20% of the Rate Schedule 22B Authorized Quantity							
32	(i) between and including April 1 and Oct 31	\$0.30		\$0.30		\$0.30	1	
33	(ii) between and including Nov 1 and March 31	\$1.10		\$1.10		\$1.10		
34	• • • • • • • • • • • • • • • • • • • •							
35								
36	Charge per Gigajoule of Backstopping Gas	Sumas Dai	ly Price	\$0.00		Sumas Da	ily Price	
37	· · · · · · · · · · · · · · · · · · ·		-					
38	Administration Charge per Month	\$39.00)	\$0.00		\$39.0	0	
39								
40								
41	Total Variable Cost per gigajoule							
42	(a) Firm MTQ	\$0.130	\$0.130	\$0.000	\$0.000	\$0.130	\$0.130	
43	(b) Interruptible MTQ - Summer	\$1.064	\$0.281	\$0.000	\$0.000	\$1.064	\$0.281	
44	Interruptible MTQ - Winter	\$1.522	\$0.391	\$0.000	\$0.000	\$1.522	\$0.391	

CALCULATION OF CUSTOMERS' RATES AND TARIFF CONTINUITY PROPOSED AUGUST 1, 2020 RATES

TAB 4 PAGE 16

SCHEDULE 23

BCUC ORDER G-302-19, G-165-20

RATE SCHEDULE 23: DELIVERY MARGIN LARGE COMMERCIAL TRANSPORTATION SERVICE **EFFECTIVE JANUARY 1, 2020** RELATED CHARGES CHANGES **EFFECTIVE AUGUST 1, 2020** Line No. Particulars Mainland and Vancouver Island Mainland and Vancouver Island Mainland and Vancouver Island (1) 1 Basic Charge per Month \$145.78 \$0.00 \$145.78 2 3 Delivery Charge per gigajoule \$3.046 \$0.000 \$3.046 5 Administration Charge per Month \$39.00 \$0.00 \$39.00 7 Rider 2 Clean Growth Innovation Fund Rate Rider per Month \$0.40 \$0.40 \$0.00 Rider 3 BVA Rate Rider per GJ \$0.019 \$0.019 \$0.000 Rider 5 RSAM per GJ \$0.078 \$0.000 \$0.078 10 12 Unauthorized Overrun Gas Charges 13 Per Gigajoule on first 5 percent of specified quantity Sumas Daily Price \$0.00 Sumas Daily Price 14 The greater of \$20.00/GJ or 1.5 x The greater of \$20.00/GJ or 1.5 x 15 Per Gigajoule on all Gas over 5 percent of specified quantity the Sumas Daily Price \$0.00 the Sumas Daily Price 16 17 Charge per Gigajoule of Balancing Service provided 18 Quantities of Gas less than 10% of the Rate Schedule 23 19 Authorized Quantity No charge \$0.00 No charge 20 Quantities of Gas over the greater of 100 Gigajoules or equal to or 21 in excess of 10% or less than 20% of the Rate Schedule 23 22 Authorized Quantity \$0.25 \$0.25 \$0.00 23 24 Quantities of Gas over the greater of 100 Gigajoules or equal to or 25 in excess of 20% of the Rate Schedule 23 Authorized Quantity 26 (i) between and including April 1 and Oct 31 \$0.30 \$0.00 \$0.30 27 (ii) between and including Nov 1 and March 31 \$1.10 \$0.00 \$1.10 28 29 Charge per Gigajoule of Balancing and/or Backstopping Gas Sumas Daily Price \$0.00 Sumas Daily Price 31 32 Charge per Gigajoule of Replacement Gas Sumas Daily Price plus 20% \$0.00 Sumas Daily Price plus 20% 33 34 35 Total Variable Cost per gigajoule \$3,143 \$0.000 \$3.143

CALCULATION OF CUSTOMERS' RATES AND TARIFF CONTINUITY PROPOSED AUGUST 1, 2020 RATES

BCUC ORDER G-302-19, G-165-20

TAB 4 PAGE 17 SCHEDULE 25

l	RATE SCHEDULE 25:		DELIVERY MARGIN	
l	GENERAL FIRM TRANSPORTATION SERVICE	EFFECTIVE JANUARY 1, 2020	RELATED CHARGES CHANGES	EFFECTIVE AUGUST 1, 2020
Line				
No.	Particulars	Mainland and Vancouver Island	Mainland and Vancouver Island	Mainland and Vancouver Island
1	(1)	(2)	(3)	(4)
1	Basic Charge per Month	\$469.00	\$0.00	\$469.00
3	Demand Charge per gigajoule	\$23.831	\$0.000	\$23.831
4 5	Delivery Charge per gigajoule	\$0.853	\$0.000	\$0.853
6 7	Administration Charge per Month	\$39.00	\$0.00	\$39.00
8	- Administration Charge per month	φου.συ	φοιου	\$
9	Rider 2 Clean Growth Innovation Fund Rate Rider per Month	\$0.00	\$0.40	\$0.40
10	Rider 3 BVA Rate Rider per GJ	\$0.019	\$0.000	\$0.019
11				
12				
13	Unauthorized Overrun Gas Charges			
14	Per Gigajoule on first 5 percent of specified quantity	Sumas Daily Price	\$0.00	Sumas Daily Price
15		The greater of \$20.00/GJ or 1.5 x		The greater of \$20.00/GJ or 1.5 x
16	Per Gigajoule on all Gas over 5 percent of specified quantity	the Sumas Daily Price	\$0.00	the Sumas Daily Price
17				
18	Charge per Gigajoule of Balancing Service provided			
19 20	Quantities of Gas less than 10% of the Rate Schedule 25 Authorized Quantity	No charge	\$0.00	No charge
21	Quantities of Gas over the greater of 100 Gigajoules or equal to or			
22	in excess of 10% or less than 20% of the Rate Schedule 25			
23	Authorized Quantity	\$0.25	\$0.00	\$0.25
24				
25 26	Quantities of Gas over the greater of 100 Gigajoules or equal to or in excess of 20% of the Rate Schedule 25 Authorized Quantity			
27	(i) between and including April 1 and Oct 31	\$0.30	\$0.00	\$0.30
28	(ii) between and including Nov 1 and March 31	\$1.10	\$0.00	\$1.10
29	()	*****		¥
30				
31	Charge per Gigajoule of Balancing and/or Backstopping Gas	Sumas Daily Price	\$0.00	Sumas Daily Price
32				
33	Charge per Gigajoule of Replacement Gas	Sumas Daily Price plus 20%	\$0.00	Sumas Daily Price plus 20%
34				
35				
36	Total Variable Cost per gigajoule	\$0.872	\$0.000	\$0.872

CALCULATION OF CUSTOMERS' RATES AND TARIFF CONTINUITY PROPOSED AUGUST 1, 2020 RATES

BCUC ORDER G-302-19, G-165-20

TAB 4 PAGE 18 SCHEDULE 26

	RATE SCHEDULE 26:		DELIVERY MARGIN	
	NATURAL GAS VEHICLE TRANSPORTATION SERVICE	EFFECTIVE JANUARY 1, 2020	RELATED CHARGES CHANGES	EFFECTIVE AUGUST 1, 2020
Line				
No.	Particulars	Mainland and Vancouver Island	Mainland and Vancouver Island	Mainland and Vancouver Island
	(1)	(2)	(3)	(4)
1	Basic Charge per Month	\$61.00	\$0.00	\$61.00
2				
3	Delivery Charge per gigajoule	\$2.992	\$0.000	\$2.992
4		***	40.00	***
5	Administration Charge per Month	\$39.00	\$0.00	\$39.00
6 7	Didas 2. Class Crouth Issasistics Fund Data Didas nos Month	60.00	CO 40	60.40
8	Rider 2 Clean Growth Innovation Fund Rate Rider per Month Rider 3 BVA Rate Rider per GJ	\$0.00 \$0.019	\$0.40 \$0.000	\$0.40 \$0.019
9	Nidel 3 BVA Nate Nidel pel 60	\$0.019	\$0.000	φ0.019
10				
11	Unauthorized Overrun Gas Charges			
12	Per Gigajoule on first 5 percent of specified quantity	Sumas Daily Price	\$0.00	Sumas Daily Price
13	. S. Sigajoulo S. mot o potositi di opositica quantity	The greater of \$20.00/GJ or 1.5 x	φο.σσ	The greater of \$20.00/GJ or 1.5 x
14	Per Gigajoule on all Gas over 5 percent of specified quantity	the Sumas Daily Price	\$0.00	the Sumas Daily Price
15		,		,
16	Charge per Gigajoule of Balancing Service provided			
17	Quantities of Gas less than 10% of the Rate Schedule 26			
18	Authorized Quantity	No charge	\$0.00	No charge
19	Quantities of Gas over the greater of 100 Gigajoules or equal to or			
20	in excess of 10% or less than 20% of the Rate Schedule 46			
21	Authorized Quantity	\$0.25	\$0.00	\$0.25
22				
23	Quantities of Gas over the greater of 100 Gigajoules or equal to or			
24	in excess of 20% of the Rate Schedule 26 Authorized Quantity			
25	(i) between and including April 1 and Oct 31	\$0.30	\$0.00	\$0.30
26	(ii) between and including Nov 1 and March 31	\$1.10	\$0.00	\$1.10
27				
28 29	Charge per Gigajoule of Balancing and/or Backstopping Gas	Sumas Daily Price	\$0.00	Sumas Daily Price
30	onarge per orgajoure or barancing and/or backstopping das	Sumas Daily File	φυ.υυ	Sullias Dally File
31	Charge per Gigajoule of Replacement Gas	Sumas Daily Price plus 20%	\$0.00	Sumas Daily Price plus 20%
32			******	2 2 20 70
33				
34	Total Variable Cost per gigajoule	\$3.011	\$0.000	\$3.011
	. 52.7			

CALCULATION OF CUSTOMERS' RATES AND TARIFF CONTINUITY PROPOSED AUGUST 1, 2020 RATES

BCUC ORDER G-302-19, G-165-20

TAB 4 PAGE 19 SCHEDULE 27

	RATE SCHEDULE 27:		DELIVERY MARGIN	
	GENERAL INTERRUPTIBLE TRANSPORTATION SERVICE	EFFECTIVE JANUARY 1, 2020	RELATED CHARGES CHANGES	EFFECTIVE AUGUST 1, 2020
Line				
No.	Particulars	Mainland and Vancouver Island	Mainland and Vancouver Island	Mainland and Vancouver Island
	(1)	(2)	(3)	(4)
1	Basic Charge per Month	\$880.00	\$0.00	\$880.00
2				
3	Delivery Charge per gigajoule	\$1.388	\$0.000	\$1.388
4				
5	Administration Charge per Month	\$39.00	\$0.00	\$39.00
6				
7	Rider 2 Clean Growth Innovation Fund Rate Rider per Month	\$0.00	\$0.40	\$0.40
8	Rider 3 BVA Rate Rider per GJ	\$0.019	\$0.000	\$0.019
9				
10 11	Unauthorized Overrun Gas Charges			
12	Per Gigajoule on first 5 percent of specified quantity	Sumas Daily Price	\$0.00	Sumas Daily Price
13	rei Gigajoule on first 5 percent of specified quantity	•	\$0.00	<u> </u>
14	Per Gigajoule on all Gas over 5 percent of specified quantity	The greater of \$20.00/GJ or 1.5 x the Sumas Daily Price	\$0.00	The greater of \$20.00/GJ or 1.5 x the Sumas Daily Price
15	r er digajoule on all das over 5 percent or specified quantity	the dunias bany i nice	φο.σσ	the Guinas Daily Frice
16	Charge per Gigajoule of Balancing Service provided			
17	Quantities of Gas less than 10% of the Rate Schedule 27			
18	Authorized Quantity	No charge	\$0.00	No charge
19	Overtities of Consulation of 400 Circlevian and the an	-		
20	Quantities of Gas over the greater of 100 Gigajoules or equal to or in excess of 10% or less than 20% of the Rate Schedule 27			
21	Authorized Quantity	\$0.25	\$0.00	\$0.25
22				
23	Quantities of Gas over the greater of 100 Gigajoules or equal to or			
24	in excess of 20% of the Rate Schedule 27 Authorized Quantity			
25	(i) between and including April 1 and Oct 31	\$0.30	\$0.00	\$0.30
26	(ii) between and including Nov 1 and March 31	\$1.10	\$0.00	\$1.10
27				
28	Observe and Observe of Balancian and the Basket and a	Ourse Della Briss	#0.00	Ourse Dally Drive
29	Charge per Gigajoule of Balancing and/or Backstopping Gas	Sumas Daily Price	\$0.00	Sumas Daily Price
30 31	Charge per Gigajoule of Replacement Gas	Sumas Daily Price plus 20%	\$0.00	Sumas Daily Price plus 20%
32	Charge per Cigajouie of Replacement Gas	Ourilas Dally Frice plus 20%	φυ.υυ	Ournas Daily File plus 20%
33				
	Total Variable Cost per gigajoule	\$1.407	\$0.000	\$1.407

FORTISBC ENERGY INC. DELIVERY MARGIN AND COMMODITY RELATED CHARGES CHANGES BCUC ORDERS G-302-19, G-165-20 G-XX-20 G-XX-20

RATE SCHEDULE 1 - RESIDENTIAL SERVICE

				11771 - 001	LDOLL I KLOIDLINIK	LOLIVIOL						
Line									-		Annual	
No.	Particular		EXISTING R	ATES APRIL	1, 2020		PROPOSED A	UGUST 1, 2020 R	ATES	In	crease/Decrease	
1	MAINLAND AND VANCOUVER ISLAND SERVICE AREA	Quant	tity	Rate	Annual \$	Quan	itity	Rate	Annual \$	Rate	Annual \$	% of Previous Total Annual Bill
2	Delivery Margin Related Charges											
3	Basic Charge per Day	365.25	days x	\$0.4085	= \$149.20	365.25	days x	\$0.4085 =	\$149.20	\$0.0000	\$0.00	0.00%
4												
5	Delivery Charge per GJ	90.0	GJ x	\$4.499	= 404.9100	90.0	GJ x	\$4.499 =	404.9100	\$0.000	0.0000	0.00%
6	Rider 2 Clean Growth Innovation Fund Rate Rider per Day	365.25	days x	\$0.0000	= 0.0000	365.25	days x	\$0.0131 =	4.7848	\$0.0131	4.7848	0.60%
7	Rider 3 BVA Rate Rider per GJ	90.0	ĞJ x	\$0.019	= 1.7100	90.0	ĞJ x	\$0.019 =	1.7100	\$0.000	0.0000	0.00%
8	Rider 5 RSAM per GJ	90.0	GJ x	\$0.078	= 7.0200	90.0	GJ x	\$0.078 =	7.0200	\$0.000	0.0000	0.00%
9	Subtotal Delivery Margin Related Charges				\$562.84			_	\$567.62	-	\$4.78	0.60%
10										_		•
11	Commodity Related Charges											
12	Storage and Transport Charge per GJ	90.0	GJ x	\$1.087	= \$97.8300	90.0	GJ x	\$1.087 =	\$97.8300	\$0.000	\$0.0000	0.00%
13	Rider 6 MCRA per GJ	90.0	GJ x	(\$0.068)	= (6.1200)	90.0	GJ x	(\$0.068) =	(6.1200)	\$0.000	0.0000	0.00%
14	Storage and Transport Related Charges Subtotal				\$91.71			_	\$91.71	-	\$0.00	0.00%
15												
16	Cost of Gas (Commodity Cost Recovery Charge) per GJ	90.0	GJ x	\$1.549	= \$139.41	90.0	GJ x	\$2.279 =	\$205.11	\$0.730	\$65.70	8.27%
17	Subtotal Commodity Related Charges				\$231.12			_	\$296.82		\$65.70	8.27%
18												
19	Total (with effective \$/GJ rate)	90.0		\$8.822	\$793.96	90.0		\$9.605	\$864.44	\$0.783	\$70.48	8.88%

TAB 5 PAGE 2

FORTISBC ENERGY INC. DELIVERY MARGIN AND COMMODITY RELATED CHARGES CHANGES BCUC ORDERS G-302-19, G-165-20 G-XX-20

RATE SCHEDULE 1B - RESIDENTIAL BIOMETHANE SERVICE

Line No.	Particular		EXISTING RA	TES JANUAR	RY 1, 2020		PROPOSED	AUGUST 1, 2020	RATES	Ir	Annual ncrease/Decrease	
1	MAINLAND AND VANCOUVER ISLAND SERVICE AREA	Quan	tity	Rate	Annual \$	Qu	antity	Rate	Annual \$	Rate	Annual \$	% of Previous Total Annual Bill
3	<u>Delivery Margin Related Charges</u> Basic Charge per Day	365.25	days x	\$0.4085	= \$149.20	365.25	days x	\$0.4085 =	\$149.20	\$0.0000	\$0.00	0.00%
5	Delivery Charge per GJ Rider 2 Clean Growth Innovation Fund Rate Rider per Day	90.0 365.25	GJ x days x	\$4.499 \$0.0000	= 404.9100 = 0.0000	90.0 365.25	GJ x days x	\$4.499 = \$0.0131 =	404.9100 4.7848	\$0.000 \$0.0131	0.0000 4.7848	0.00% 0.55%
7 8	Rider 3 BVA Rate Rider per GJ Rider 5 RSAM per GJ	90.0 90.0	GJ x GJ x	\$0.000 \$0.019 \$0.078	= 0.0000 = 1.7100 = 7.0200	90.0 90.0	GJ x GJ x	\$0.0131 = \$0.019 = \$0.078 =	1.7100 7.0200	\$0.0131 \$0.000 \$0.000	0.0000 0.0000	0.00% 0.00%
9	Subtotal Delivery Margin Related Charges	90.0	G3 X	ψ0.070	\$562.84	- -	G5 X	Ψ0.070	\$567.62	ψ0.000	\$4.78	0.55%
10 11 12 13	Commodity Related Charges Storage and Transport Charge per GJ Rider 6 MCRA per GJ Storage and Transport Related Charges Subtotal	90.0 90.0	GJ x GJ x	\$1.087 (\$0.068)	= \$97.8300 = (6.1200) \$91.71	90.0	GJ x GJ x	\$1.087 = (\$0.068) =_	\$97.8300 (6.1200) \$91.71	\$0.000 \$0.000	\$0.0000 0.0000 \$0.00	0.00% 0.00% 0.00%
14	Cost of Gas (Commodity Cost Recovery Charge) per GJ	90.0	GJ x 90% x	\$1.549	= 125.47	90.0	GJ x 90% x	\$2.279 =	184.60	\$0.730	59.13	6.76%
15 16 17	Cost of Biomethane Subtotal Commodity Related Charges	90.0	GJ x 10% x	\$10.535	= 94.82 \$312.00	90.0	GJ x 10% x	\$10.535 =_	94.82 \$371.13	\$0.000	0.00 \$59.13	0.00% 6.76%
18	Total (with effective \$/GJ rate)	90.0		\$9.720	\$874.84	90.0	ı	\$10.431 =	\$938.75	\$0.710	\$63.91	7.31%

Notes: Commodity Cost Recovery Related Charge is based on 90% of the Cost of Gas (Commodity Cost Related Charge) per GJ and 10% of the Cost of Biomethane per GJ.

FORTISBC ENERGY INC. DELIVERY MARGIN AND COMMODITY RELATED CHARGES CHANGES BCUC ORDERS G-302-19, G-165-20 G-XX-20 G-XX-20

RATE SCHEDULE 2 - SMALL COMMERCIAL SERVICE

			107		LL L CHIALL COMMILE	OIAL OLIVIOL						
Line No.	Particular		EXISTING P	ATES APRIL 1,	2020		PROPOSED A	UGUST 1, 2020 R	ATES	In	Annual acrease/Decrease	
140.	1 articular		LXIOTINO	ATEO AT RIE 1,	, 2020	-	T KOI OOLD F	1, 2020 1	AILO		crease/Decrease	% of Previous
1	MAINLAND AND VANCOUVER ISLAND SERVICE AREA	Quant	ity	Rate	Annual \$	Quan	tity	Rate	Annual \$	Rate	Annual \$	Total Annual Bill
2	Delivery Margin Related Charges						<u> </u>					<u> </u>
3	Basic Charge per Day	365.25	days x	\$0.9485 =	\$346.44	365.25	days x	\$0.9485 =	\$346.44	\$0.0000	\$0.00	0.00%
4												
5	Delivery Charge per GJ	340.0	GJ x	\$3.472 =	1,180.4800	340.0	GJ x	\$3.472 =	1,180.4800	\$0.000	0.0000	0.00%
6	Rider 2 Clean Growth Innovation Fund Rate Rider per Day	365.25	days x	\$0.0000 =	0.0000	365.25	days x	\$0.0131 =	4.7848	\$0.0131	4.7848	0.20%
7	Rider 3 BVA Rate Rider per GJ	340.0	GJ x	\$0.019 =	6.4600	340.0	GJ x	\$0.019 =	6.4600	\$0.000	0.0000	0.00%
8	Rider 5 RSAM per GJ	340.0	GJ x	\$0.078 =	26.5200	340.0	GJ x	\$0.078 =	26.5200	\$0.000	0.0000	0.00%
9	Subtotal Delivery Margin Related Charges				\$1,559.90			· <u></u>	\$1,564.68	_	\$4.78	0.20%
10										_		
11	Commodity Related Charges											
12	Storage and Transport Charge per GJ	340.0	GJ x	\$1.103 =	\$375.0200	340.0	GJ x	\$1.103 =	\$375.0200	\$0.000	\$0.0000	0.00%
13	Rider 6 MCRA per GJ	340.0	GJ x	(\$0.069) =	(23.4600)	340.0	GJ x	(\$0.069) =	(23.4600)	\$0.000	0.0000	0.00%
14	Storage and Transport Related Charges Subtotal				\$351.56				\$351.56	_	\$0.00	0.00%
15												
16	Cost of Gas (Commodity Cost Recovery Charge) per GJ	340.0	GJ x	\$1.549 =	\$526.66	340.0	GJ x	\$2.279 =	\$774.86	\$0.730	\$248.20	10.18%
17	Subtotal Commodity Related Charges				\$878.22				\$1,126.42	_	\$248.20	10.18%
18										-		•
19	Total (with effective \$/GJ rate)	340.0		\$7.171	\$2,438.12	340.0		\$7.915	\$2,691.10	\$0.744	\$252.98	10.38%

FORTISBC ENERGY INC. DELIVERY MARGIN AND COMMODITY RELATED CHARGES CHANGES BCUC ORDERS G-302-19, G-165-20 G-XX-20

RATE SCHEDULE 2B-SMALL COMMERCIAL BIOMETHANE SERVICE

No.	Particular		EXISTING RA	TES JANUAR	RY 1, 2	020		PROPOSED A	AUGUST 1, 20:	20 RATES	S	In	Annual crease/Decrease	
1	MAINLAND AND VANCOUVER ISLAND SERVICE AREA	Qua	ntity	Rate	_	Annual \$	Qu	antity	Rate		Annual \$	Rate	Annual \$	% of Previous Total Annual Bill
2	Delivery Margin Related Charges													
3	Basic Charge per Day	365.25	days x	\$0.9485	=	\$346.44	365.25	days x	\$0.9485	=	\$346.44	\$0.0000	\$0.00	0.00%
4														
5	Delivery Charge per GJ	340.0	GJ x	\$3.472	=	1,180.4800	340.0	GJ x	\$3.472	=	1,180.4800	\$0.000	0.0000	0.00%
6	Rider 2 Clean Growth Innovation Fund Rate Rider per Day	365.25	days x	\$0.0000	=	0.0000	365.25	days x	\$0.0131	=	4.7848	\$0.0131	4.7848	0.17%
7	Rider 3 BVA Rate Rider per GJ	340.0	GJ x	\$0.019	=	6.4600	340.0	GJ x	\$0.019	=	6.4600	\$0.000	0.0000	0.00%
8	Rider 5 RSAM per GJ	340.0	GJ x	\$0.078	=	26.5200	340.0	GJ x	\$0.078	=	26.5200	\$0.000	0.0000	0.00%
9	Subtotal Delivery Margin Related Charges					\$1,559.90					\$1,564.68	-	\$4.78	0.17%
10												-		='
11	Commodity Related Charges													
12	Storage and Transport Charge per GJ	340.0	GJ x	\$1.103	=	\$375.0200	340.0	GJ x	\$1.103	=	\$375.0200	\$0.000	\$0.0000	0.00%
13	Rider 6 MCRA per GJ	340.0	GJ x	(\$0.069)	=	(23.4600)	340.0	GJ x	(\$0.069)	=	(23.4600)	\$0.000	0.0000	0.00%
14	Storage and Transport Related Charges Subtotal					\$351.56					\$351.56	-	\$0.00	0.00%
15	Cost of Gas (Commodity Cost Recovery Charge) per GJ	340.0	GJ x 90% x	\$1.549	=	\$473.9900	340.0	GJ x 90% x	\$2.279	=	\$697.3700	\$0.730	223.38	8.14%
16	Cost of Biomethane	340.0	GJ x 10% x	\$10.535	=	358,1900	340.0	GJ x 10% x	\$10.535	=	358.1900	\$0.000	0.00	0.00%
17	Subtotal Commodity Related Charges					\$1,183.74					\$1,407.12	-	\$223.38	8.14%
18	Total (with effective \$/GJ rate)	340.0		\$8.070		\$2,743.64	340.0		\$8.741		\$2,971.80	\$0.671	\$228.16	8.32%

Notes: Commodity Cost Recovery Related Charge is based on 90% of the Cost of Gas (Commodity Cost Related Charge) per GJ and 10% of the Cost of Biomethane per GJ.

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FORTISBC ENERGY INC. DELIVERY MARGIN AND COMMODITY RELATED CHARGES CHANGES BCUC ORDERS G-302-19, G-165-20 G-XX-20 G-XX-20

RATE SCHEDULE 3 - LARGE COMMERCIAL SERVICE
Line

Line No.	Particular		EXISTING R	ATES APRIL 1,	, 2020		PROPOSED A	UGUST 1, 2020 R	ATES	In	Annual crease/Decrease	
1	MAINLAND AND VANCOUVER ISLAND SERVICE AREA	Quant	ity	Rate	Annual \$	Quan	tity	Rate	Annual \$	Rate	Annual \$	% of Previous Total Annual Bill
2	Delivery Margin Related Charges											
3	Basic Charge per Day	365.25	days x	\$4.7895 =	\$1,749.36	365.25	days x	\$4.7895 =	\$1,749.36	\$0.0000	\$0.00	0.00%
4	• .		•		•		•					
5	Delivery Charge per GJ	3,770.0	GJ x	\$3.046 =	11,483.4200	3,770.0	GJ x	\$3.046 =	11,483.4200	\$0.000	0.0000	0.00%
6	Rider 2 Clean Growth Innovation Fund Rate Rider per Day	365.25	days x	\$0.0000 =	0.0000	365.25	days x	\$0.0131 =	4.7848	\$0.0131	4.7848	0.02%
7	Rider 3 BVA Rate Rider per GJ	3,770.0	ĠJ x	\$0.019 =	71.6300	3,770.0	ĠJ x	\$0.019 =	71.6300	\$0.000	0.0000	0.00%
8	Rider 5 RSAM per GJ	3,770.0	GJ x	\$0.078 =	294.0600	3,770.0	GJ x	\$0.078 =	294.0600	\$0.000	0.0000	0.00%
9	Subtotal Delivery Margin Related Charges	, , , , ,		•	\$13,598.47	-,			\$13,603.25	• • • • • • •	\$4.78	0.02%
10	, ,			•						-		
11	Commodity Related Charges											
12	Storage and Transport Charge per GJ	3,770.0	GJ x	\$0.920 =	\$3,468.4000	3,770.0	GJ x	\$0.920 =	\$3,468.4000	\$0.000	\$0.0000	0.00%
13	Rider 6 MCRA per GJ	3,770.0	GJ x	(\$0.058) =	(218.6600)	3,770.0	GJ x	(\$0.058) =	(218.6600)	\$0.000	0.0000	0.00%
14	Storage and Transport Related Charges Subtotal	,		, ,	\$3,249.74	,		· /	\$3,249.74	-	\$0.00	0.00%
15	ů i				. ,				. ,			
16	Cost of Gas (Commodity Cost Recovery Charge) per GJ	3,770.0	GJ x	\$1.549 =	\$5,839.73	3,770.0	GJ x	\$2.279 =	\$8,591.83	\$0.730	\$2,752.10	12.13%
17	Subtotal Commodity Related Charges	•		•	\$9,089.47	•			\$11,841.57	-	\$2,752.10	12.13%
18				•						-	*	
19	Total (with effective \$/GJ rate)	3,770.0		\$6.018	\$22,687.94	3,770.0		\$6.749	\$25,444.82	\$0.731	\$2,756.88	12.15%

FORTISBC ENERGY INC. DELIVERY MARGIN AND COMMODITY RELATED CHARGES CHANGES BCUC ORDERS G-302-19, G-165-20 G-XX-20

RATE SCHEDULE 3B - LARGE COMMERCIAL BIOMETHANE SERVICE

No.	Particular		EXISTING RA	TES JANUARY	/ 1, 2020		PROPOSED A	AUGUST 1, 2020 R	RATES	lr	Annuai ncrease/Decrease	
1	MAINLAND AND VANCOUVER ISLAND SERVICE AREA	Quai	ntity	Rate	Annual \$	Qua	antity	Rate	Annual \$	Rate	Annual \$	% of Previous Total Annual Bill
2	Delivery Margin Related Charges											
3	Basic Charge per Day	365.25	days x	\$4.7895	= \$1,749.36	365.25	days x	\$4.7895 =	\$1,749.36	\$0.0000	\$0.00	0.00%
4												
5	Delivery Charge per GJ	3,770.0	GJ x	\$3.046	= 11,483.4200	3,770.0	GJ x	\$3.046 =	11,483.4200	\$0.000	0.0000	0.00%
6	Rider 2 Clean Growth Innovation Fund Rate Rider per Day	365.25	days x	\$0.0000	= 0.0000	365.25	days x	\$0.0131 =	4.7848	\$0.0131	4.7848	0.02%
7	Rider 3 BVA Rate Rider per GJ	3,770.0	GJ x	\$0.019	= 71.6300	3,770.0	GJ x	\$0.019 =	71.6300	\$0.000	0.0000	0.00%
8	Rider 5 RSAM per GJ	3,770.0	GJ x	\$0.078	= 294.0600	3,770.0	GJ x	\$0.078 =	294.0600	\$0.000	0.0000	0.00%
9	Subtotal Delivery Margin Related Charges				\$13,598.47			_	\$13,603.25		\$4.78	0.02%
10								' <u></u>		•		_
11	Commodity Related Charges											
12	Storage and Transport Charge per GJ	3,770.0	GJ x	\$0.920	= \$3,468.4000	3,770.0	GJ x	\$0.920 =	\$3,468.4000	\$0.000	\$0.0000	0.00%
13	Rider 6 MCRA per GJ	3,770.0	GJ x	(\$0.058)	= (218.6600)	3,770.0	GJ x	(\$0.058) =	(218.6600)	\$0.000	0.0000	0.00%
14	Storage and Transport Related Charges Subtotal				\$3,249.74				\$3,249.74	•	\$0.00	0.00%
15	Cost of Gas (Commodity Cost Recovery Charge) per GJ	3,770.0	GJ x 90% x	\$1.549	= \$5,255.7600	3,770.0	GJ x 90% x	\$2.279 =	\$7,732.6500	\$0.730	2,476.89	9.50%
16	Cost of Biomethane	3,770.0	GJ x 10% x	\$10.535	= 3,971.7000	3,770.0	GJ x 10% x	\$10.535 =	3,971.7000	\$0.000	0.00	0.00%
17	Subtotal Commodity Related Charges	,			\$12,477.20	*		_	\$14,954.09	•	\$2,476.89	9.50%
18								_		•	•	-
19	Total (with effective \$/GJ rate)	3,770.0		\$6.917	\$26,075.67	3,770.0		\$7.575	\$28,557.34	\$0.658	\$2,481.67	9.52%
								_				_

Notes: Commodity Cost Recovery Related Charge is based on 90% of the Cost of Gas (Commodity Cost Related Charge) per GJ and 10% of the Cost of Biomethane per GJ.

FORTISBC ENERGY INC. DELIVERY MARGIN AND COMMODITY RELATED CHARGES CHANGES BCUC ORDERS G-302-19, G-165-20 G-XX-20

RATE SCHEDULE 4 - SEASONAL FIRM GAS SERVICE

Line			IX.	CIL SCIILD	OLL 4	SLASONAL I IKW	GAS SERVICE					Annual	
No.	Particular		EXISTING RA	TES JANUAF	RY 1, 2020	0	ı	PROPOSED A	UGUST 1, 2020 F	ATES	Ir	crease/Decrease	
1 2	MAINLAND AND VANCOUVER ISLAND SERVICE AREA	Quant	ity	Rate		Annual \$	Quant	ity	Rate	Annual \$	Rate	Annual \$	% of Previous T <u>otal Annual B</u> ill
3	Delivery Margin Related Charges												
4	Basic Charge per Day	214	days x	\$14.4230	=	\$3,086.52	214	days x	\$14.4230 =	\$3,086.52	\$0.0000	\$0.00	0.00%
5	,		,			. ,		•		. ,			
6	Delivery Charge per GJ												
7	(a) Off-Peak Period	9,050.0	GJ x	\$1.393	=	12,606.6500	9,050.0	GJ x	\$1.393 =	12,606.6500	\$0.000	0.0000	0.00%
8	(b) Extension Period	0.0	GJ x	\$2.038	=	0.0000	0.0	GJ x	\$2.038 =	0.0000	\$0.000	0.0000	0.00%
9	Rider 2 Clean Growth Innovation Fund Rate Rider per Day	214.00	days x	\$0.0000	=	0.0000	214	days x	\$0.0131 =	2.8034	\$0.0131	2.8034	0.01%
10	Rider 3 BVA Rate Rider per GJ	9,050.0	GJ x	\$0.019	=	171.9500	9,050.0	GJ x	\$0.019 =	171.9500	\$0.000	0.0000	0.00%
11	Subtotal Delivery Margin Related Charges					\$15,865.12			_	\$15,867.92		\$2.80	0.01%
12													
13	Commodity Related Charges												
14	Storage and Transport Charge per GJ												
15	(a) Off-Peak Period	9,050.0	GJ x	\$0.716	=	\$6,479.8000	9,050.0	GJ x	\$0.716 =	\$6,479.8000	\$0.000	0.0000	0.00%
16	(b) Extension Period	0.0	GJ x	\$0.716	=	0.0000	0.0	GJ x	\$0.716 =	0.0000	\$0.000	0.0000	0.00%
17	Rider 6 MCRA per GJ	9,050.0	GJ x	(\$0.045)	=	(407.2500)	9,050.0	GJ x	(\$0.045) =	(407.2500)	\$0.000	0.0000	0.00%
18	Commodity Cost Recovery Charge per GJ												
19	(a) Off-Peak Period	9,050.0	GJ x	\$1.549	=	14,018.4500	9,050.0	GJ x	\$2.279 =	20,624.9500	\$0.730	6,606.5000	18.37%
20	(b) Extension Period	0.0	GJ x	\$1.549	=	0.0000	0.0	GJ x	\$2.279 =	0.0000	\$0.730	0.0000	0.00%
21									_				
	Subtotal Cost of Gas (Commodity Related Charges) Off-Peak					\$20,091.00			_	\$26,697.50		\$6,606.50	18.37%
23													
24	Unauthorized Gas Charge During Peak Period (not forecast)												
25													
26	Total during Off-Peak Period	9,050.0				\$35,956.12	9,050.0			\$42,565.42		\$6,609.30	18.38%

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FORTISBC ENERGY INC. DELIVERY MARGIN AND COMMODITY RELATED CHARGES CHANGES BCUC ORDERS G-302-19, G-165-20 G-XX-20

RATE SCHEDULE 5 -GENERAL FIRM SERVICE

Line											Annual	
No.	Particular		EXISTING RA	TES JANUAR	Y 1, 2020		PROPOSED /	AUGUST 1, 2020 I	RATES	Ir	ncrease/Decrease	
1		Quan	ntity	Rate	Annual \$	Qua	ntity	Rate	Annual \$	Rate	Annual \$	% of Previous Total Annual Bill
2 MAINLAND	AND VANCOUVER ISLAND SERVICE AREA											
3 Delivery Mar	gin Related Charges											
4 Basic Charg	e per Month	12	months x	\$469.00	= \$5,628.00	12	months x	\$469.00 =	\$5,628.00	\$0.00	\$0.00	0.00%
5						-		_				=
6 Demand Ch	arge	72.4	GJ x	\$23.831	= \$20,704.37	72.4	GJ x	\$23.831 =	\$20,704.37	\$0.000	\$0.00	0.00%
7						-		_				=
8 Delivery	Charge per GJ	16,240.0	GJ x	\$0.853	= \$13,852.7200	16,240.0	GJ x	\$0.853 =	\$13,852.7200	\$0.000	\$0.0000	0.00%
9 Rider 2	Clean Growth Innovation Fund Rate Rider per Month	12	months x	\$0.00	= 0.0000	12.0	months x	\$0.40 =	4.8000	\$0.40	4.8000	0.01%
10 Rider 3	BVA Rate Rider per GJ	16,240.0	GJ x	\$0.019	= 308.5600	16,240.0	GJ x	\$0.019 =	308.5600	\$0.000	0.0000	0.00%
11 Subtotal Del	ivery Margin Related Charges				\$14,161.28	-		_	\$14,166.08		\$4.80	0.01%
12						-		_				=
13 Commodity	Related Charges											
14 Storage	and Transport Charge per GJ	16,240.0	GJ x	\$0.716	= \$11,627.8400	16,240.0	GJ x	\$0.716 =	\$11,627.8400	\$0.000	\$0.0000	0.00%
15 Rider 6	MCRA per GJ	16,240.0	GJ x	(\$0.045)	= (730.8000)	16,240.0	GJ x	(\$0.045) =	(730.8000)	\$0.000	0.0000	0.00%
16 Commo	dity Cost Recovery Charge per GJ	16,240.0	GJ x	\$1.549	= 25,155.7600	16,240.0	GJ x	\$2.279 =	37,010.9600	\$0.730	11,855.2000	15.49%
17 Subtotal Gas	s Commodity Cost (Commodity Related Charge)				\$36,052.80	- [_	\$47,908.00		\$11,855.20	15.49%
18						- [_				_
19 Total (with e	ttective \$/GJ rate)	16,240.0		\$4.713	\$76,546.45	16,240.0		\$5.444	\$88,406.45	\$0.730	\$11,860.00	15.49%

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FORTISBC ENERGY INC. DELIVERY MARGIN AND COMMODITY RELATED CHARGES CHANGES BCUC ORDERS G-302-19, G-165-20 G-XX-20

RATE SCHEDULE 6 - NATURAL GAS VEHICLE SERVICE

Line												Annual	
No.	Particular		EXISTING RA	TES JANUAR	RY 1, 20)20		PROPOSED A	UGUST 1, 2020 R.	ATES	In	crease/Decrease	
1		Quant	tity	Rate		Annual \$	Quan	tity	Rate	Annual \$	Rate	Annual \$	% of Previous Annual Bill
2	MAINLAND AND VANCOUVER ISLAND SERVICE AREA												
3	<u>Delivery Margin Related Charges</u>												
4	Basic Charge per Day	365.25	days x	\$2.0041	=	\$732.00	365.25	days x	\$2.0041 =	\$732.00	\$0.0000	\$0.00	0.00%
5													
6	Delivery Charge per GJ	2,060.0	GJ x	\$2.992	=	6,163.5200	2,060.0	GJ x	\$2.992 =	6,163.5200	\$0.000	0.0000	0.00%
7	Rider 2 Clean Growth Innovation Fund Rate Rider per Day	365.25	days x	\$0.0000	=	0.0000	365.25	days x	\$0.0131 =	4.7848	\$0.0131	4.7848	0.04%
8	Rider 3 BVA Rate Rider per GJ	2,060.0	GJ x	\$0.019	=	39.1400	2,060.0	GJ x	\$0.019 =	39.1400	\$0.000	0.0000	0.00%
9	Subtotal Delivery Margin Related Charges					\$6,934.66				\$6,939.44	-	\$4.78	0.04%
10											-		
11	Commodity Related Charges												
12	Storage and Transport Charge per GJ	2,060.0	GJ x	\$0.337	=	\$694.2200	2,060.0	GJ x	\$0.337 =	\$694.2200	\$0.000	\$0.0000	0.00%
13	Rider 6 MCRA per GJ	2,060.0	GJ x	(\$0.021)	=	(43.2600)	2,060.0	GJ x	(\$0.021) =	(43.2600)	\$0.000	0.0000	0.00%
14	Commodity Cost Recovery Charge per GJ	2,060.0	GJ x	\$1.549	=	3,190.9400	2,060.0	GJ x	\$2.279 =	4,694.7400	\$0.730	1,503.8000	13.95%
15	Subtotal Cost of Gas (Commodity Related Charge)					\$3,841.90				\$5,345.70	-	\$1,503.80	13.95%
16									-		-	_	
17	Total (with effective \$/GJ rate)	2,060.0		\$5.231		\$10,776.56	2,060.0		\$5.964	\$12,285.14	\$0.732	\$1,508.58	14.00%
					_						=		

FORTISBC ENERGY INC. DELIVERY MARGIN AND COMMODITY RELATED CHARGES CHANGES BCUC ORDERS G-302-19, G-165-20 G-XX-20

RATE SCHEDULE 7 - GENERAL INTERRUPTIBLE SERVICE

Line											Annual	
No.	Particular		EXISTING RA	TES JANUARY 1	, 2020		PROPOSED A	AUGUST 1, 2020 F	RATES	Ir	ncrease/Decrease	
		0	414	D-4-	A	0	-414	Data	Λ	Data	A	% of Previous
1		Quan	tity	Rate	Annual \$	Quai	ntity	Rate	Annual \$	Rate	Annual \$	Annual Bill
2 MAINLAND	AND VANCOUVER ISLAND SERVICE AREA											
3 <u>Delivery Mar</u>	rgin Related Charges											
4 Basic Charg	e per Month	12	months x	\$880.00 =	\$10,560.00	12	months x	\$880.00 =	\$10,560.00	\$0.00	\$0.00	0.00%
5				-				_		•		
6 Delivery	Charge per GJ	177,950.0	GJ x	\$1.388 =	\$246,994.6000	177,950.0	GJ x	\$1.388 =	\$246,994.6000	\$0.000	\$0.0000	0.00%
7 Rider 2	Clean Growth Innovation Fund Rate Rider per Month	12	months x	\$0.00 =	0.0000	12	months x	\$0.40 =	4.8000	\$0.40	4.8000	0.00%
8 Rider 3	BVA Rate Rider per GJ	177,950.0	GJ x	\$0.019 =	3,381.0500	177,950.0	GJ x	\$0.019 =	3,381.0500	\$0.000	0.0000	0.00%
9 Subtotal Del	ivery Margin Related Charges			_	\$250,375.65			_	\$250,380.45	•	\$4.80	0.00%
10				_				_		,		
11 Commodity	Related Charges											
12 Storage	and Transport Charge per GJ	177,950.0	GJ x	\$0.716 =	\$127,412.2000	177,950.0	GJ x	\$0.716 =	\$127,412.2000	\$0.000	\$0.0000	0.00%
13 Rider 6	MCRA per GJ	177,950.0	GJ x	(\$0.045) =	(8,007.7500)	177,950.0	GJ x	(\$0.045) =	(8,007.7500)	\$0.000	0.0000	0.00%
14 Commod	dity Cost Recovery Charge per GJ	177,950.0	GJ x	\$1.549 =	275,644.5500	177,950.0	GJ x	\$2.279 =	405,548.0500	\$0.730	129,903.5000	19.80%
	st of Gas (Commodity Related Charge)	,		_	\$395,049.00			_	\$524,952.50		\$129,903.50	19.80%
16				-				_		•	·	
17 Total (with e	ettective \$/GJ rate)	177,950.0		\$3.686	\$655,984.65	177,950.0		\$4.416	\$785,892.95	\$0.730	\$129,908.30	19.80%

TAB 5 PAGE 11

FORTISBC ENERGY INC. DELIVERY MARGIN AND COMMODITY RELATED CHARGES CHANGES BCUC ORDERS G-XX-20

RATE SCHEDULE 46 - LNG SERVICE

Line	5 1	_									Annual	
No.	Particular	E	XISTING RAT	ES JANUARY 1,	2020		PROPOSED AL	JGUST 1, 2020 F	RATES	Ir	ncrease/Decrease	
1		Quantity	,	Rate	Annual \$	Quant	tity	Rate	Annual \$	Rate	Annual \$	% of Previous Annual Bill
2 MAINLAND A	AND VANCOUVER ISLAND SERVICE AREA											
3 <u>Dispensing Set</u>	ervice Charges per GJ											
4												
5 LNG Facil	lity Charge per GJ	222,100.0	GJ x	\$4.03 =	\$895,063.0000	222,100.0	GJ x	\$4.03 =	\$895,063.0000	\$0.00	\$0.00	0.00%
6 Electricity	Surcharge per GJ	222,100.0	GJ x	\$1.00 =	222,100.0000	222,100.0	GJ x	\$1.00 =	222,100.0000	\$0.000	0.0000	0.00%
7 LNG Spot	: Charge per GJ	0.0	GJ x	\$5.28 =	0.0000	0.0	GJ x	\$5.28 =	0.0000	\$0.000	0.0000	0.00%
8 Subtotal Delive	ery Margin Related Charges				\$1,117,163.00				\$1,117,163.00		\$0.00	0.00%
9									,			
10 Commodity Re	elated Charges											
11 Storage a	nd Transport Charge per GJ	222,100.0	GJ x	\$0.716 =	\$159,023.6000	222,100.0	GJ x	\$0.716 =	\$159,023.6000	\$0.000	\$0.0000	0.00%
12 Rider 6 N	MCRA per GJ	222,100.0	GJ x	(\$0.045) =	(9,994.5000)	222,100.0	GJ x	(\$0.045) =	(9,994.5000)	\$0.000	0.0000	0.00%
13 Commodit	ty Cost Recovery Charge per GJ	222,100.0	GJ x	\$1.549 =	344,032.9000	222,100.0	GJ x	\$2.279 =	506,165.9000	\$0.730	162,133.0000	10.07%
14 Subtotal Cost	of Gas (Commodity Related Charge)				\$493,062.00			_	\$655,195.00		\$162,133.00	10.07%
15									,			
16 Total (with eff	ective \$/GJ rate)	222,100.0		\$7.250	\$1,610,225.00	222,100.0		\$7.980	\$1,772,358.00	\$0.730	\$162,133.00	10.07%

RATE SCHEDULE 22 - LARGE VOLUME TRANSPORTATION SERVICE

Line No.			EFFECTI	VE JANUARY 1, 2	020		EFFECTI	VE AUGUST 1, 202	20		Annual ncrease/Decrease	
1		Quar	ntity	Rate	Annual \$	Quar	ntity	Rate	Annual \$	Rate	Annual \$	% of Previous Annual Bill
3	MAINLAND AND VANCOUVER ISLAND SERVICE AREA Basic Charge	12	months x	\$3,664.00 =_	\$43,968.00	12	months x	\$3,664.00 =	\$43,968.00	\$0.00	\$0.00	0.00%
5 6 7	Transportation - Firm Demand - Delivery Charge Firm DTQ	0.0	GJ x	\$25.776 =_	\$0.00	0.0	GJ x	\$25.776 =	\$0.00	\$0.000	\$0.00	0.00%
8 9 10 11 13	Rider 3 BVA Rate Rider per GJ Transportation - Firm - Delivery Charge Firm MTQ	0.0 12 0.0	GJ x months x GJ x	\$0.155 = \$0.00 = \$0.019 =	\$0.0000 0.0000 0.0000 \$0.00	0.0 12 0.0	GJ x months x GJ x	\$0.155 = \$0.40 = \$0.019 =	\$0.0000 4.8000 0.0000 \$4.80	\$0.000 \$0.40 \$0.000	\$0.0000 4.8000 0.0000 \$4.80	0.00% 0.00% 0.00% 0.00 %
14 15 16 17 18	Delivery Charge - Interruptible MTQ Rider 3 BVA Rate Rider per GJ Transportation - Interruptible - Delivery Charge Interruptible MTQ	568,040.0 568,040.0	GJ x GJ x	\$1.002 = \$0.019 =_	\$569,176.0800 10,792.7600 \$579,968.84	568,040.0 568,040.0	GJ x GJ x	\$1.002 = \$0.019 =	\$569,176.0800 10,792.7600 \$579,968.84	\$0.000 \$0.000 -	\$0.0000 0.0000 \$0.00	0.00% 0.00% 0.00 %
19 20 21	Administration Charge	12	months x	\$39.00 =_	\$468.00	12	months x	\$39.00 =	\$468.00	\$0.00	\$0.00	0.00%
22 23		568,040.0	_	\$1.099	\$624,404.84	568,040.0	<u>.</u>	\$1.099	\$624,409.64	\$0.000	\$4.80	0.00%

RATE SCHEDULE 22A - TRANSPORTATION SERVICE (CLOSED) INLAND AREA

		NA.	IE SCHEDUL	LE ZZA - I KANS	FOR IATION SERV	ICE (CLUSED)	INLAND AK	EA				
Line No.	Particular		EFFECTI\	/E JANUARY 1, 2	020		EFFECTI	VE AUGUST 1, 20	20	In	Annual crease/Decrease	
1		Quar	ntity	Rate	Annual \$	Quar	ntity	Rate	Annual \$	Rate	Annual \$	% of Previous Annual Bill
2	INLAND AREA					-					,	
3	Basic Charge	12	months x	\$4,810.00 =	\$57,720.00	12	months x	\$4,810.00 =	\$57,720.00	\$0.00	\$0.00	0.00%
4	·			_				_		_		•
5												
6	Transportation - Firm Demand - Delivery Charge Firm DTQ	2,690.0	GJ x	\$16.214 =	\$523,387.92	2,690.0	GJ x	\$16.214 =	\$523,387.92	\$0.000	\$0.00	0.00%
7												
8												
9	Delivery Charge - Firm MTQ	984,760.0	GJ x	\$0.113 =	\$111,277.8800	984,760.0	GJ x	\$0.113 =	\$111,277.8800	\$0.000	\$0.0000	0.00%
10	Rider 2 Clean Growth Innovation Fund Rate Rider per Month		months x	\$0.00 =	0.0000		months x	\$0.40 =	4.8000	\$0.40	4.8000	0.00%
11	Rider 3 BVA Rate Rider per GJ	984,760.0	GJ x	\$0.019 =_	18,710.4400	984,760.0	GJ x	\$0.019 = <u> </u>	18,710.4400	\$0.000	0.0000	0.00%
12	Transportation - Firm - Delivery Charge Firm MTQ			_	\$129,988.32			_	\$129,993.12	_	\$4.80	0.00%
13												
14												
15	Delivery Charge - Interruptible MTQ	134,990.0	GJ x	\$1.281 =	\$172,922.1900	134,990.0	GJ x	\$1.281 =	\$172,922.1900	\$0.000	\$0.0000	0.00%
16	Rider 3 BVA Rate Rider per GJ	134,990.0	GJ x	\$0.019 =_	2,564.8100	134,990.0	GJ x	\$0.019 =_	2,564.8100	\$0.000	0.0000	0.00%
17	Transportation - Interruptible - Delivery Charge Interruptible MTQ			_	\$175,487.00			_	\$175,487.00	_	\$0.00	0.00%
18												
19												
20	Administration Charge	12	months x	\$39.00 =	\$468.00	12	months x	\$39.00 =_	\$468.00	\$0.00	\$0.00	0.00%
21												
22	Total (with affective C/C I rate)	4 440 750 0			****	4 440 750 0			****		44.00	0.000/
23	Total (with effective \$/GJ rate)	1,119,750.0		\$0.792	\$887,051.24	1,119,750.0	=	\$0.792	\$887,056.04	\$0.000	\$4.80	0.00%

RATE SCHEDULE 22B - TRANSPORTATION SERVICE (CLOSED) COLUMBIA AREA

Line

Annual Particular EFFECTIVE JANUARY 1, 2020 EFFECTIVE AUGUST 1, 2020 Increase/Decrease No. % of Previous Quantity Rate Annual \$ Quantity Rate Annual \$ Rate Annual \$ Annual Bill COLUMBIA AREA - EXCEPT ELKVIEW COAL 3 Basic Charge 12 months x \$4.537.00 = \$54,444.00 12 months x \$4.537.00 = \$54,444.00 \$0.00 \$0.00 0.00% 4 5 Transportation - Firm Demand - Delivery Charge Firm DTQ 2.710.0 GJ x \$10.476 = **\$340,679.52** 2.710.0 GJ x \$340,679.52 \$0.00 0.00% \$10.476 = \$0.000 6 7 Delivery Charge - Firm MTQ 974,980.0 GJ x \$0.111 = \$108,222.7800 974,980.0 GJ x \$0.111 = \$108,222.7800 \$0.000 \$0.0000 0.00% Rider 2 Clean Growth Innovation Fund Rate Rider per Month \$0.40 = 8 12 months x \$0.00 = 0.0000 12 months x 4.8000 \$0.40 4.8000 0.00% 9 Rider 3 BVA Rate Rider per GJ 974,980.0 GJ x \$0.019 = 18.524.6200 974.980.0 GJ x \$0.019 = 18.524.6200 \$0.000 0.0000 0.00% 10 Transportation - Firm - Delivery Charge Firm MTQ \$126,747.40 \$126,752.20 0.00% \$4.80 11 12 Delivery Charge - Interruptible MTQ 13 - Apr. 1 to Nov. 1 220.370.0 GJ x \$1.045 = \$230,286,6500 220.370.0 GJ x \$1.045 = \$230,286,6500 \$0.000 \$0.0000 0.00% 14 - Nov. 1 to Apr. 1 189,240.0 GJ x 284,427.7200 189,240.0 GJ x 284,427.7200 0.0000 0.00% \$1.503 = \$1.503 = \$0.000 15 Rider 3 BVA Rate Rider per GJ 409,610.0 GJ x \$0.019 = 7,782.5900 409,610.0 GJ x \$0.019 = 7,782.5900 \$0.000 0.0000 0.00% 16 Transportation - Interruptible - Delivery Charge Interruptible MTQ \$522,496.96 \$522,496.96 \$0.00 0.00% 17 18 19 Administration Charge 0.00% 12 months x \$39.00 \$468.00 12 months x \$39.00 \$468.00 \$0.00 \$0.00 20 Total (with effective \$/GJ rate) 21 1,384,590.0 \$0.755 \$1,044,835.88 1.384.590.0 \$0.755 \$1,044,840.68 \$0.000 \$4.80 0.00% 22 23 24 COLUMBIA AREA - ELKVIEW COAL 25 Basic Charge 12 months x \$4,537.00 = \$54,444.00 12 months x \$4,537.00 = \$54,444.00 \$0.00 \$0.00 0.00% 26 27 Transportation - Firm Demand - Delivery Charge Firm DTQ 3,200.0 GJ x \$91,315.20 3,200.0 GJ x \$91,315.20 \$0.00 0.00% \$2.378 = \$2.378 = \$0.000 28 29 Delivery Charge - Firm MTQ 1.171.200.0 GJ x \$130.003.2000 1.171.200.0 GJ x \$0.111 = \$130.003.2000 \$0.000 \$0.0000 0.00% \$0.111 = 30 Rider 2 Clean Growth Innovation Fund Rate Rider per Month months x \$0.00 = 0.0000 months x \$0.40 = 4.8000 \$0.40 4.8000 0.00% 12 12 Rider 3 BVA Rate Rider per GJ 31 1.171.200.0 GJ x \$0.019 = 22,252.8000 1.171.200.0 GJ x \$0.019 = 22.252.8000 \$0.000 0.0000 0.00% Transportation - Firm - Delivery Charge Firm MTQ \$152,256.00 \$152,260.80 \$4.80 0.00% 32 33 Delivery Charge - Interruptible MTQ 34 35 - Apr. 1 to Nov. 1 640,200.0 GJ x \$0.262 = \$167,732.4000 640,200.0 GJ x \$0.262 = \$167,732.4000 \$0.000 \$0.0000 0.00% 36 - Nov. 1 to Apr. 1 493,600.0 GJ x \$0.372 = 183,619.2000 493,600.0 GJ x \$0.372 = 183.619.2000 \$0.000 0.0000 0.00% 37 Rider 3 BVA Rate Rider per GJ GJ x 21,542.2000 1,133,800.0 GJ x 21,542.2000 0.0000 0.00% 1,133,800.0 \$0.019 = \$0.019 = \$0.000 38 Transportation - Interruptible - Delivery Charge Interruptible MTQ \$372,893.80 \$372,893.80 \$0.00 0.00% 39 40 41 Administration Charge 12 months x \$39.00 \$468.00 12 months x \$39.00 \$468.00 \$0.00 \$0.00 0.00% 42 Total (with effective \$/GJ rate) 43 2,305,000.0 \$671,377.00 2,305,000.0 \$671,381.80 \$4.80 0.00% \$0.291 \$0.291 \$0.000

TAB 5 PAGE 15

FORTISBC ENERGY INC. DELIVERY MARGIN RELATED CHARGES CHANGES BCUC ORDER G-302-19, G-165-20

RATE SCHEDULE 23 - LARGE COMMERCIAL TRANSPORTATION SERVICE

Line No.	Particular		EFFECTIV	E JANUARY 1, 20	20		EFFECTI	/E AUGUST 1, 202	0	Inc	Annual rease/Decrease	
1		Quant	tity	Rate	Annual \$	Quanti	ty	Rate	Annual \$	Rate	Annual \$	% of Previous Annual Bill
2	MAINLAND AND VANCOUVER ISLAND SERVICE AREA											
3	Basic Charge	12	months x	\$145.78 =	\$1,749.36	12 r	months x	\$145.78 =	\$1,749.36	\$0.00	\$0.00	0.00%
4												
5	Administration Charge	12	months x	\$39.00 =	\$468.00	12 r	months x	\$39.00 =	\$468.00	\$0.00	\$0.00	0.00%
6												
7	Delivery Charge per GJ	6,050.0	GJ x	\$3.046 =	\$18,428.3000	6,050.0	GJ x	\$3.046 =	\$18,428.3000	\$0.000	\$0.0000	0.00%
8	Rider 2 Clean Growth Innovation Fund Rate Rider per Month	12	months x	\$0.00 =	0.0000	12 r	months x	\$0.40 =	4.8000	\$0.40	4.8000	0.02%
9	Rider 3 BVA Rate Rider per GJ	6,050.0	GJ x	\$0.019 =	114.9500	6,050.0	GJ x	\$0.019 =	114.9500	\$0.000	0.0000	0.00%
10	Rider 5 RSAM per GJ	6,050.0	GJ x	\$0.078 =	471.9000	6,050.0	GJ x	\$0.078 =	471.9000	\$0.000	0.0000	0.00%
11	Transportation - Firm			_	\$19,015.15				\$19,019.95		\$4.80	0.02%
12				_								
13												
14	Total (with effective \$/GJ rate)	6,050.0		\$3.510	\$21,232.51	6,050.0		\$3.510	\$21,237.31	\$0.000	\$4.80	0.02%

RATE SCHEDULE 25 - GENERAL FIRM TRANSPORTATION SERVICE

Line No.	Particular		EFFECTIV	'E JANUARY 1, 20	20		EFFECTIV	/E AUGUST 1, 202	0	Inc	Annual crease/Decrease	
1		Quant	tity	Rate	Annual \$	Quar	ntity	Rate	Annual \$	Rate	Annual \$	% of Previous Annual Bill
2	MAINLAND AND VANCOUVER ISLAND SERVICE AREA				,							
3	Basic Charge	12	months x	\$469.00 =	\$5,628.00	12	months x	\$469.00 =	\$5,628.00	\$0.00	\$0.00	0.00%
4												
5	Administration Charge	12	months x	\$39.00 =	\$468.00	12	months x	\$39.00 =	\$468.00	\$0.00	\$0.00	0.00%
6												
7	Transportation - Firm Demand	131.3	GJ x	\$23.831 =	\$37,548.12	131.3	GJ x	\$23.831 =	\$37,548.12	\$0.000	\$0.00	0.00%
8					****		٠.			4		
9	Delivery Charge per GJ	26,700.0	GJ x	\$0.853 =	\$22,775.1000	26,700.0	GJ x	\$0.853 =	\$22,775.1000	\$0.000	\$0.0000	0.00%
10	Rider 2 Clean Growth Innovation Fund Rate Rider per Month	12	months x	\$0.00 =	0.0000		months x	\$0.40 =	4.8000	\$0.40	4.8000	0.01%
11	Rider 3 BVA Rate Rider per GJ	26,700.0	GJ x	\$0.019 =	507.3000	26,700.0	GJ x	\$0.019 =	507.3000	\$0.000	0.0000	0.00%
12	Transportation - Firm				\$23,282.40				\$23,287.20		\$4.80	0.01%
13								<u></u>		_		
14												
15	Total (with effective \$/GJ rate)	26,700.0		\$2.507	\$66,926.52	26,700.0	-	\$2.507	\$66,931.32	\$0.000	\$4.80	0.01%

TAB 5 PAGE 17

FORTISBC ENERGY INC. DELIVERY MARGIN RELATED CHARGES CHANGES BCUC ORDER G-302-19. G-165-20

BCUC ORDER G-302-19, G-165-20 RATE SCHEDULE 27 - GENERAL INTERRUPTIBLE TRANSPORTATION SERVICE

Line No.	Particular		EFFECTIV	/E JANUARY 1, 20	20		EFFECTI	VE AUGUST 1, 202	0	Inc	Annual crease/Decrease	
1		Quai	ntity	Rate	Annual \$	Quant	tity	Rate	Annual \$	Rate	Annual \$	% of Previous Annual Bill
	MAINLAND AND VANCOUVER ISLAND SERVICE AREA											
3	Basic Charge	12	months x	\$880.00 =	\$10,560.00	12	months x	\$880.00 =	\$10,560.00	\$0.00	\$0.00	0.00%
5	Administration Charge	12	months x	\$39.00 =	\$468.00	12	months x	\$39.00 =	\$468.00	\$0.00	\$0.00	0.00%
6 7	Delivery Charge per GJ	58,590.0	GJ x	\$1.388 =	\$81,322.9200	58,590.0	GJ x	\$1.388 =	\$81,322.9200	\$0.000	\$0.0000	0.00%
8	Rider 2 Clean Growth Innovation Fund Rate Rider per Month		months x	\$0.00 =	0.0000		months x	\$0.40 =	4.8000	\$0.40	4.8000	0.01%
9 10	Rider 3 BVA Rate Rider per GJ Transportation - Interruptible	58,590.0	GJ x	\$0.019 = <u> </u>	1,113.2100 \$82,436.13	58,590.0	GJ x	\$0.019 = <u> </u>	1,113.2100 \$82,440.93	\$0.000	0.0000 \$4.80	0.00% 0.01%
11										_		
12 13	Total (with effective \$/GJ rate)	58,590.0	:	\$1.595	\$93,464.13	58,590.0		\$1.595	\$93,468.93	\$0.000	\$4.80	0.01%

Alternative A

Minimum rate change of \$0.50/GJ increase

FORTISBC ENERGY INC. - MAINLAND AND VANCOUVER ISLAND SERVICE AREA CCRA MONTHLY BALANCES AT TESTED RATES \$2.049/GJ (INCREASE OF \$0.500/GJ) FOR THE FORECAST PERIOD FROM AUG 2020 TO JUL 2022 FIVE-DAY AVERAGE FORWARD PRICES - June 22, 23, 24, 25, AND 26, 2020

Alternative A
Tab 3
Page 1

\$(Millions)

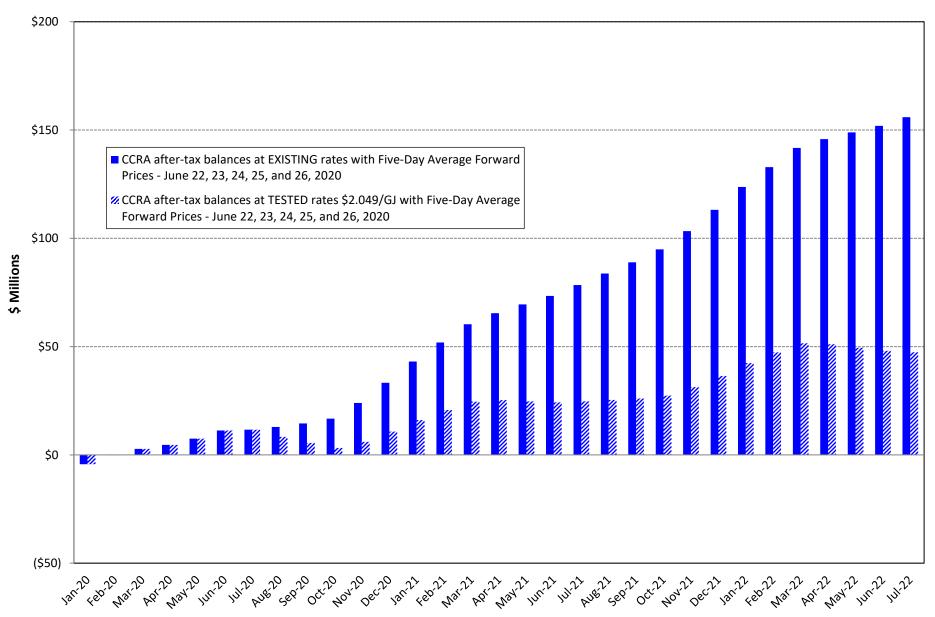
Line No.	(1)	(;	2)	(3)	(4)	(5)	(6)	(7)		(8)	(9)	(10)	(11)	(12)	(13))	(14)	
1 2		Reco Jar	orded n-20	Recorded Feb-20	Recorded Mar-20	Recorded Apr-20	Recorded May-20	Projected Jun-20		Projected Jul-20						_	Jan-20 to Jul-20	
3	CCRA Balance - Beginning (Pre-tax) (a)	\$	(15)	\$ (6)	\$ (0)) \$ 4	\$ 6	\$ 1	0 \$	15						:	\$ ((15)
4	Gas Costs Incurred		28	24	23	21	23	2	24	22								165
5	Revenue from APPROVED Recovery Rate		(19)	(18)	(19)) (19) (19)	(1	9)	(19)							(132)
6	CCRA Balance - Ending (Pre-tax) (b)	\$	(6)	\$ (0)	\$ 4	\$ 6	\$ 10	\$ 1	5 5	\$ 16							\$	16
7 8 9	Tax Rate		27.0%	27.0%	27.0%	27.0%	6 27.0%	27.0)%	27.0%	•					_	27	7.0%
10	CCRA Balance - Ending (After-tax) (c)	\$	(4)	\$ (0)	\$ 3	\$ 5	\$ 8	\$ 1	1 5	\$ 12	-					_	\$	12
11 12 13 14 15			ecast	Forecast Sep-20	Forecast Oct-20	Forecast Nov-20	Forecast Dec-20	Forecasi Jan-21		Forecast Feb-21	Forecast Mar-21	Forecast Apr-21	Forecast May-21	Forecast Jun-21	Forec Jul-2		Aug-20 to Jul-21	0
16	CCRA Balance - Beginning (Pre-tax) (a)	\$	16				\$ 8		5 \$			\$ 34			\$	33		16
17	Gas Costs Incurred	Ψ	21	21	22	•	•		3 3	30	φ 26 31	υ 34 26	φ 35 25	•	•	26	*	319
18	Revenue from TESTED Recovery Rates		(26)	(25)	(26)				26)	(23)	(26)	(25)				(26)		301)
19	CCRA Balance - Ending (Pre-tax) (b)	\$	11	1 /	, ,		, , ,	,	22 \$, ,	, ,	, ,	,	, , , ,	\$	34		34
20 21 22	Tax Rate		27.0%	27.0%	27.0%	•				27.0%				•	•	7.0%	•	7.0%
23	CCRA Balance - Ending (After-tax) (c)	\$	8	\$ 6	\$ 3	\$ 6	\$ 11	\$ 1	6 5	\$ 21	\$ 25	\$ 25	\$ 25	5 \$ 24	\$	25	\$	25
24 25 26 27 28		Fore Aug	ecast g-21	Forecast Sep-21	Forecast Oct-21	Forecast Nov-21	Forecast Dec-21	Forecas Jan-22		Forecast Feb-22	Forecast Mar-22	Forecast Apr-22	Forecast May-22	Forecast Jun-22	Forec		Aug-2 to Jul-22	
29	CCRA Balance - Beginning (Pre-tax) (a)	\$	34	\$ 35	\$ 36	\$ 38	\$ 43	\$ 5	0 \$	58	\$ 65	\$ 71	\$ 70	\$ 68	\$	66	\$	34
30	Gas Costs Incurred		27	26	28	31	33	3	34	30	32	25	24	23		25		339
31	Revenue from TESTED Recovery Rates		(26)	(25)	(26)) (25	(26)	(2	26)	(24)	(26)	(25)	(26	5) (25))	(26)	(308)
32	CCRA Balance - Ending (Pre-tax) (b)	\$	35	\$ 36	\$ 38	\$ 43	\$ \$ 50	\$ 5	8 8	\$ 65	\$ 71	\$ 70	\$ 68	\$ \$ 66	\$	65	\$	65
33 34 35	Tax Rate		27.0%	27.0%	27.0%	5 27.0%	6 27.0%	27.0)%	27.0%	27.0%	27.0%	27.0%	% 27.0%	2	7.0%	27	7.0%
36	CCRA Balance - Ending (After-tax) (c)	\$	25	\$ 26	\$ 27	\$ 31	\$ 36	\$ 4	2 5	\$ 47	\$ 52	\$ 51	\$ 49	\$ 48	\$	47	\$	47

Notes

- (a) Pre-tax opening balances are restated based on current income tax rates, to reflect grossed-up after tax amounts.
- (b) For rate setting purposes CCRA pre-tax balances include grossed-up projected deferred interest of approximately \$2.4 million credit as at July 31, 2020.
- (c) For rate setting purposes CCRA after tax balances are independently grossed-up to reflect pre-tax amounts.

Slight differences in totals due to rounding.

FortisBC Energy Inc. - Mainland and Vancouver Island Service Area CCRA After-Tax Monthly Balances Recorded to May 2020 and Forecast July 2022



FORTISBC ENERGY INC. - MAINLAND AND VANCOUVER ISLAND SERVICE AREA MCRA MONTHLY BALANCES AT TESTED COMMODITY RATE \$2.049/GJ FOR THE FORECAST PERIOD FROM AUG 2020 TO JUL 2022 FIVE-DAY AVERAGE FORWARD PRICES - June 22, 23, 24, 25, AND 26, 2020 \$(Millions)

Line																						
No.	(1)		 (2)	((3)	(4)		(5)		(6)	((7)	(8	3)	(9)		(10)		(11)	(12)	(13)	(14)
1 2			corded an-20		orded b-20	Record Mar-2		Recorded Apr-20		corded lay-20		ected n-20	Proje Jul-		Forec		Forecast Sep-20		orecast Oct-20	orecast Nov-20	orecast Dec-20	Total 2020
3	MCRA Balance - Beginning (Pre-tax) (a)		\$ (20)	\$	(21)	\$	19) \$	\$ (19)	\$	(16)	\$	(13)	\$	(12)	\$	(15)	\$ (10) \$	(5)	\$ (2)	\$ (2)	\$ (20)
4 5	2020 MCRA Activities Rate Rider 6 (d)																					
6	Amount to be amortized in 2020	\$ (9)																				
7 8	Rider 6 Amortization at APPROVED 2020 Rates Midstream Base Rates		\$ 1	\$	1	\$	1 \$	\$ 1	\$	0	\$	0	\$	0	\$	0	\$ () \$	1	\$ 1	\$ 1	\$ 10
9 10	Gas Costs Incurred Revenue from APPROVED Recovery Rates		\$ 38 (40)	\$	33 (32)		28 \$ 29)	3 13 (11)		0 3	\$	(5) 5	\$	(6) 9		(8) 13	\$ (4	l) \$)	9 (7)	\$ 28 (29)	39 (44)	\$ 163 (152)
11 12	Total Midstream Base Rates (Pre-tax)		\$ (2)	\$	1	\$	(1)	\$ 1	\$	3	\$	0	\$	2	\$	5	\$ 5	5 \$	3 2	\$ (1)	\$ (5)	\$ 11
13 15	MCRA Cumulative Balance - Ending (Pre-tax) (b)		\$ (21)	\$	(19)	\$	19) \$	\$ (16)	\$	(13)	\$	(12)	\$	(15)	\$	(10)	\$ (5	5) \$	(2)	\$ (2)	\$ (5)	\$ (5)
16	MCRA Cumulative Balance - Ending (After-tax) (c)		\$ (15)	\$	(14)	\$	14) \$	\$ (12)	\$	(9)	\$	(9)	\$	(11)	\$	(8)	\$ (4	1) \$	(2)	\$ (2)	\$ (4)	\$ (4)
17 18 19 20			recast an-21		ecast b-21	Foreca Mar-2		Forecast Apr-21		orecast lay-21		ecast n-21	Fore Jul-		Forec		Forecast Sep-21		orecast Oct-21	orecast Nov-21	orecast Dec-21	Total 2021
21	MCRA Balance - Beginning (Pre-tax) (a)		\$ (5)	\$	(9)	\$	(8) \$	(8)	\$	(8)	\$	(3)	\$	2	\$	7	\$ 10	\$	14	\$ 16	\$ 17	\$ (5)
22 23 24	2021 MCRA Activities Rate Rider 6																					
25 26	Rider 6 Amortization at EXISTING 2020 Rates Midstream Base Rates		\$ 1	\$	1	\$	1 5	\$ 1	\$	0	\$	0	\$	0	\$	0	\$ (\$	5 1	\$ 1	\$ 1	\$ 10
27 28	Gas Costs Incurred Revenue from EXISITNG Recovery Rates		\$ 41 (45)	\$	35 (35)		27 \$ 28)	5 12 (13)		2	\$	(4) 8	\$	(7) 12		(10) 13	\$ (5	5) \$)	9 (7)	\$ 29 (29)	41 (45)	\$ 169 (158)
29 30	Total Midstream Base Rates (Pre-tax)		\$ (5)	\$	(1)	\$	(1) \$	\$ (1)	\$	4	\$	5	\$	5	\$	2	\$ 4	1 \$	2	\$ (0)	\$ (4)	\$ 11
31	MCRA Cumulative Balance - Ending (Pre-tax) (b)		\$ (9)	\$	(8)	\$	(8)	\$ (8)	\$	(3)	\$	2	\$	7	\$	10	\$ 14	! \$	16	\$ 17	\$ 15	\$ 15
32 33	Tax Rate		27.0%	:	27.0%	27	0%	27.0%	·	27.0%	:	27.0%	2	27.0%	27	.0%	27.09	6	27.0%	27.0%	27.0%	27.0%
34 35	MCRA Cumulative Balance - Ending (After-tax) (c)		\$ (6)	\$	(6)	\$	(6)	(6)	\$	(2)	\$	1	\$	5	\$	7	\$ 10) \$	12	\$ 13	\$ 11	\$ 11

Notes:

⁽a) Pre-tax opening balances are restated based on current income tax rates, to reflect grossed-up after tax amounts.

⁽b) For rate setting purposes MCRA pre-tax balances include grossed-up projected deferred interest of approximately \$5.4 million credit as at July 31, 2020.

⁽c) For rate setting purposes MCRA after tax balances are independently grossed-up to reflect pre-tax amounts.

CALCULATION OF CUSTOMERS' RATES AND TARIFF CONTINUITY TESTED AUGUST 1, 2020 RATES

BCUC ORDERS G-302-19, G-165-20 G-XX-20 G-XX-20

ALTERNATIVE A - TAB 4
PAGE 1
SCHEDULE 1

	RATE SCHEDULE 1:		DELIVERY MARGIN AND COMMODITY	
	RESIDENTIAL SERVICE	EXISTING RATES APRIL 1, 2020	RELATED CHARGES CHANGES	TESTED AUGUST 1, 2020 RATES
Line				
No.	Particulars	Mainland and Vancouver Island	Mainland and Vancouver Island	Mainland and Vancouver Island
	(1)	(2)	(3)	(4)
1	Delivery Margin Related Charges			
2	Basic Charge per Day	\$0.4085	\$0.0000	\$0.4085
3				
4	Delivery Charge per GJ	\$4.499	\$0.000	\$4.499
5	Rider 2 Clean Growth Innovation Fund Rate Rider per Day	\$0.0000	\$0.0131	\$0.0131
6	Rider 3 BVA Rate Rider per GJ	\$0.019	\$0.000	\$0.019
7	Rider 5 RSAM per GJ	\$0.078	\$0.000	\$0.078
8	Subtotal Delivery Margin Related Charges per GJ	\$4.596	\$0.000	\$4.596
9				
10				
11	Commodity Related Charges			
12	Storage and Transport Charge per GJ	\$1.087	\$0.000	\$1.087
13	Rider 6 MCRA per GJ	(\$0.068)	\$0.000	(\$0.068)
14	Subtotal Storage and Transport Related Charges per GJ	\$1.019	\$0.000	\$1.019
15				
16	Cost of Gas (Commodity Cost Recovery Charge) per GJ	\$1.549	\$0.500	\$2.049
17				
18				
19	Rider 1 Propane Surcharge per GJ (Revelstoke only)	\$8.544	(\$0.500)	\$8.044
20				
21				
22	Cost of Gas Recovery Related Charges for Revelstoke	\$11.180	\$0.000	\$11.180
23	per GJ (Includes Rider 1, excludes Rider 6)			

¹ Delivery rates are approved interim pursuant to BCUC Order G-302-19 pending the BCUC's decision regarding the FEI Annual Review for 2020 Delivery Rates Application.

FORTISBC ENERGY INC. CALCULATION OF CUSTOMERS' RATES AND TARIFF CONTINUITY TESTED AUGUST 1, 2020 RATES BCUC ORDERS G-302-19, G-165-20 G-XX-20

ALTERNATIVE A - TAB 4 PAGE 2 SCHEDULE 1B

	RATE SCHEDULE 1B:		DELIVERY MARGIN AND COMMODITY	
	RESIDENTIAL BIOMETHANE SERVICE	EXISTING RATES JANUARY 1, 2020	RELATED CHARGES CHANGES	TESTED AUGUST 1, 2020 RATES 1
Line				
No.	Particulars	Mainland and Vancouver Island	Mainland and Vancouver Island	Mainland and Vancouver Island
	(1)	(2)	(3)	(4)
1	Delivery Margin Related Charges			
2	Basic Charge per Day	\$0.4085	\$0.0000	\$0.4085
3				
4	Delivery Charge per GJ	\$4.499	\$0.000	\$4.499
5	Rider 2 Clean Growth Innovation Fund Rate Rider per Day	\$0.0000	\$0.0131	\$0.0131
6	Rider 3 BVA Rate Rider per GJ	\$0.019	\$0.000	\$0.019
7	Rider 5 RSAM per GJ	\$0.078	\$0.000	\$0.078
8	Subtotal Delivery Margin Related Charges per GJ	\$4.596	\$0.000	\$4.596
9				
10				
11	Commodity Related Charges			
12	Storage and Transport Charge per GJ	\$1.087	\$0.000	\$1.087
13	Rider 6 MCRA per GJ	(\$0.068)	\$0.000	(\$0.068)
14	Subtotal Storage and Transport Related Charges per GJ	\$1.019	\$0.000	\$1.019
15				
16				
17	Cost of Gas (Commodity Cost Recovery Charge) per GJ	\$1.549	\$0.500	\$2.049
18				
19	Cost of Biomethane per GJ	\$10.535	\$0.000	\$10.535
20	(Biomethane Energy Recovery Charge)			

¹ Delivery rates are approved interim pursuant to BCUC Order G-302-19 pending the BCUC's decision regarding the FEI Annual Review for 2020 Delivery Rates Application.

FORTISBC ENERGY INC. CALCULATION OF CUSTOMERS' RATES AND TARIFF CONTINUITY TESTED AUGUST 1, 2020 RATES BCUC ORDERS G-302-19, G-165-20 G-XX-20 G-XX-20

ALTERNATIVE A - TAB 4
PAGE 3
SCHEDULE 2

	RATE SCHEDULE 2:		DELIVERY MARGIN AND COMMODITY	
	SMALL COMMERCIAL SERVICE	EXISTING RATES APRIL 1, 2020	RELATED CHARGES CHANGES	TESTED AUGUST 1, 2020 RATES
Line				
No.	Particulars	Mainland and Vancouver Island	Mainland and Vancouver Island	Mainland and Vancouver Island
	(1)	(2)	(3)	(4)
1	Delivery Margin Related Charges			
2	Basic Charge per Day	\$0.9485	\$0.0000	\$0.9485
3				
4	Delivery Charge per GJ	\$3.472	\$0.000	\$3.472
5	Rider 2 Clean Growth Innovation Fund Rate Rider per Day	\$0.0000	\$0.0131	\$0.0131
6	Rider 3 BVA Rate Rider per GJ	\$0.019	\$0.000	\$0.019
7	Rider 5 RSAM per GJ	\$0.078	\$0.000	\$0.078
8	Subtotal Delivery Margin Related Charges per GJ	\$3.569	\$0.000	\$3.569
9				
10				
11	Commodity Related Charges			
12	Storage and Transport Charge per GJ	\$1.103	\$0.000	\$1.103
13	Rider 6 MCRA per GJ	(\$0.069)	\$0.000	(\$0.069)
14	Subtotal Storage and Transport Related Charges per GJ	\$1.034	\$0.000	\$1.034
15				
16	Cost of Gas (Commodity Cost Recovery Charge) per GJ	\$1.549	\$0.500	\$2.049
17				
18				
19	Rider 1 Propane Surcharge per GJ (Revelstoke only)	\$7.437	(\$0.500)	\$6.937
20				
21				
22	Cost of Gas Recovery Related Charges for Revelstoke	\$10.089	\$0.000	\$10.089
23	per GJ (Includes Rider 1, excludes Rider 6)			

¹ Delivery rates are approved interim pursuant to BCUC Order G-302-19 pending the BCUC's decision regarding the FEI Annual Review for 2020 Delivery Rates Application.

FORTISBC ENERGY INC. CALCULATION OF CUSTOMERS' RATES AND TARIFF CONTINUITY TESTED AUGUST 1, 2020 RATES BCUC ORDERS G-302-19, G-165-20 G-XX-20

ALTERNATIVE A - TAB 4
PAGE 4
SCHEDULE 2B

	RATE SCHEDULE 2B:		DELIVERY MARGIN AND COMMODITY	,
	SMALL COMMERCIAL BIOMETHANE SERVICE	EXISTING RATES JANUARY 1, 2020	RELATED CHARGES CHANGES	TESTED AUGUST 1, 2020 RATES
Line				
No.	Particulars	Mainland and Vancouver Island	Mainland and Vancouver Island	Mainland and Vancouver Island
	(1)	(2)	(3)	(4)
1	Delivery Margin Related Charges			
2	Basic Charge per Day	\$0.9485	\$0.0000	\$0.9485
3				
4	Delivery Charge per GJ	\$3.472	\$0.000	\$3.472
5	Rider 2 Clean Growth Innovation Fund Rate Rider per Day	\$0.0000	\$0.0131	\$0.0131
6	Rider 3 BVA Rate Rider per GJ	\$0.019	\$0.000	\$0.019
7	Rider 5 RSAM per GJ	\$0.078	\$0.000	\$0.078
8	Subtotal Delivery Margin Related Charges per GJ	\$3.569	\$0.000	\$3.569
9				
10				
11	Commodity Related Charges			
12	Storage and Transport Charge per GJ	\$1.103	\$0.000	\$1.103
13	Rider 6 MCRA per GJ	(\$0.069)	\$0.000	(\$0.069)
15	Subtotal Storage and Transport Related Charges per GJ	\$1.034	\$0.000	\$1.034
16				
17	Cost of Gas (Commodity Cost Recovery Charge) per GJ	\$1.549	\$0.500	\$2.049
18				
19	Cost of Biomethane per GJ	\$10.535	\$0.000	\$10.535
20	(Biomethane Energy Recovery Charge)			

¹ Delivery rates are approved interim pursuant to BCUC Order G-302-19 pending the BCUC's decision regarding the FEI Annual Review for 2020 Delivery Rates Application.

FORTISBC ENERGY INC. CALCULATION OF CUSTOMERS' RATES AND TARIFF CONTINUITY TESTED AUGUST 1, 2020 RATES

ALTERNATIVE A - TAB 4
PAGE 5
SCHEDULE 3

BCUC ORDERS G-302-19, G-165-20 G-XX-20 G-XX-20

	RATE SCHEDULE 3:		DELIVERY MARGIN AND COMMODITY	
	LARGE COMMERCIAL SERVICE	EXISTING RATES APRIL 1, 2020	RELATED CHARGES CHANGES	TESTED AUGUST 1, 2020 RATES
Line				
No.	Particulars	Mainland and Vancouver Island	Mainland and Vancouver Island	Mainland and Vancouver Island
	(1)	(2)	(3)	(4)
1	Delivery Margin Related Charges			
2	Basic Charge per Day	\$4.7895	\$0.0000	\$4.7895
3				
4	Delivery Charge per GJ	\$3.046	\$0.000	\$3.046
5	Rider 2 Clean Growth Innovation Fund Rate Rider per Day	\$0.0000	\$0.0131	\$0.0131
6	Rider 3 BVA Rate Rider per GJ	\$0.019	\$0.000	\$0.019
7	Rider 5 RSAM per GJ	\$0.078	\$0.000	\$0.078
8	Subtotal Delivery Margin Related Charges per GJ	\$3.143	\$0.000	\$3.143
9				
10				
11	Commodity Related Charges			
12	Storage and Transport Charge per GJ	\$0.920	\$0.000	\$0.920
13	Rider 6 MCRA per GJ	(\$0.058)	\$0.000	(\$0.058)
14	Subtotal Storage and Transport Related Charges per GJ	\$0.862	\$0.000	\$0.862
15				
16 17	Cost of Gas (Commodity Cost Recovery Charge) per GJ	\$1.549	\$0.500	\$2.049
18				
19	Rider 1 Propane Surcharge per GJ (Revelstoke only)	\$7.620	(\$0.500)	\$7.120
20				
21				
22	Cost of Gas Recovery Related Charges for Revelstoke	\$10.089	\$0.000	\$10.089
23	per GJ (Includes Rider 1, excludes Rider 6)			

¹ Delivery rates are approved interim pursuant to BCUC Order G-302-19 pending the BCUC's decision regarding the FEI Annual Review for 2020 Delivery Rates Application.

ALTERNATIVE A - TAB 4
PAGE 6
SCHEDULE 3B

	RATE SCHEDULE 3B:		DELIVERY MARGIN AND COMMODITY	4
	LARGE COMMERCIAL BIOMETHANE SERVICE	EXISTING RATES JANUARY 1, 2020	RELATED CHARGES CHANGES	TESTED AUGUST 1, 2020 RATES
Line				
No.	Particulars	Mainland and Vancouver Island	Mainland and Vancouver Island	Mainland and Vancouver Island
	(1)	(2)	(3)	(4)
1	Delivery Margin Related Charges			
2	Basic Charge per Day	\$4.7895	\$0.0000	\$4.7895
3				
4	Delivery Charge per GJ	\$3.046	\$0.000	\$3.046
5	Rider 2 Clean Growth Innovation Fund Rate Rider per Day	\$0.0000	\$0.0131	\$0.0131
6	Rider 3 BVA Rate Rider per GJ	\$0.019	\$0.000	\$0.019
7	Rider 5 RSAM per GJ	\$0.078	\$0.000	\$0.078
8	Subtotal Delivery Margin Related Charges per GJ	\$3.143	\$0.000	\$3.143
9				
10				
11	Commodity Related Charges			
12	Storage and Transport Charge per GJ	\$0.920	\$0.000	\$0.920
13	Rider 6 MCRA per GJ	(\$0.058)	\$0.000	(\$0.058)
14	Subtotal Storage and Transport Related Charges per GJ	\$0.862	\$0.000	\$0.862
15				
16	Cost of Gas (Commodity Cost Recovery Charge) per GJ	\$1.549	\$0.500	\$2.049
17				
18		\$10.535	\$0.000	\$10.535
19	(Biomethane Energy Recovery Charge)			

¹ Delivery rates are approved interim pursuant to BCUC Order G-302-19 pending the BCUC's decision regarding the FEI Annual Review for 2020 Delivery Rates Application.

ALTERNATIVE A - TAB 4
PAGE 7
SCHEDULE 4

	RATE SCHEDULE 4:		DELIVERY MARGIN AND COMMODITY	
	SEASONAL FIRM GAS SERVICE	EXISTING RATES JANUARY 1, 2020	RELATED CHARGES CHANGES	TESTED AUGUST 1, 2020 RATES
Line				
No.	Particulars	Mainland and Vancouver Island	Mainland and Vancouver Island	Mainland and Vancouver Island
	(1)	(2)	(3)	(4)
1	Delivery Margin Related Charges			******
2	Basic Charge per Day	\$14.4230	\$0.0000	\$14.4230
3	Delivery Change and O.I.			
4	Delivery Charge per GJ	#4.000	#0.000	#4 000
5	(a) Off-Peak Period	\$1.393	\$0.000	\$1.393
6	(b) Extension Period	\$2.038	\$0.000	\$2.038
7	Diday 2. Class Craysth Innovation Fund Data Biday nor Day	\$0,000	CO 0424	\$0.0424
8	Rider 2 Clean Growth Innovation Fund Rate Rider per Day Rider 3 BVA Rate Rider per GJ	\$0.0000 \$0.019	\$0.0131 \$0.000	\$0.0131 \$0.019
10	Rider 3 BVA Rate Rider per GJ	\$0.019	\$0.000	\$0.019
11	Commodity Related Charges			
12	Commodity Cost Recovery Charge per GJ			
13	(a) Off-Peak Period	\$1.549	\$0.500	\$2.049
14	(b) Extension Period	\$1.549	\$0.500	\$2.049
15	(b) Extension 1 Grou	Ψ1.040	ψ0.000	Ψ2.043
16	Storage and Transport Charge per GJ			
17	(a) Off-Peak Period	\$0.716	\$0.000	\$0.716
18	(b) Extension Period	\$0.716	\$0.000	\$0.716
19		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	**
20	Rider 6 MCRA per GJ	(\$0.045)	\$0.000	(\$0.045)
21	·	,	·	,
22	Subtotal Commodity Related Charges per GJ			
23	(a) Off-Peak Period	\$2.220	\$0.500	\$2.720
24	(b) Extension Period	\$2.220	\$0.500	\$2.720
25				
26				
27				
28	Unauthorized Gas Charge per gigajoule			
29	during peak period			
30				
31				
32	1 00,			
33	(a) Off-Peak Period	\$3.632	\$0.500	\$4.132
34	(b) Extension Period	\$4.277	\$0.500	\$4.777

¹ Delivery rates are approved interim pursuant to BCUC Order G-302-19 pending the BCUC's decision regarding the FEI Annual Review for 2020 Delivery Rates Application.

ALTERNATIVE A - TAB 4
PAGE 8
SCHEDULE 5

	RATE SCHEDULE 5		DELIVERY MARGIN AND COMMODITY	,
	GENERAL FIRM SERVICE	EXISTING RATES JANUARY 1, 2020	RELATED CHARGES CHANGES	TESTED AUGUST 1, 2020 RATES
Line				
No.	Particulars	Mainland and Vancouver Island	Mainland and Vancouver Island	Mainland and Vancouver Island
	(1)	(2)	(3)	(4)
1	<u>Delivery Margin Related Charges</u>			
2	Basic Charge per Month	\$469.00	\$0.00	\$469.00
3				
4	Demand Charge per GJ	\$23.831	\$0.000	\$23.831
5				
6	Delivery Charge per GJ	\$0.853	\$0.000	\$0.853
7				
8	Rider 2 Clean Growth Innovation Fund Rate Rider per Month	\$0.00	\$0.40	\$0.40
9	Rider 3 BVA Rate Rider per GJ	\$0.019	\$0.000	\$0.019
10				
11				
12	Commodity Related Charges			
13	Cost of Gas (Commodity Cost Recovery Charge) per GJ	\$1.549	\$0.500	\$2.049
14	Storage and Transport Charge per GJ	\$0.716	\$0.000	\$0.716
15	Rider 6 MCRA per GJ	(\$0.045)	\$0.000	(\$0.045)
16	Subtotal Commodity Related Charges per GJ	\$2.220	\$0.500	\$2.720
17				
18				
19				
20				
21	Total Variable Cost per gigajoule	\$3.092	\$0.500	\$3.592

¹ Delivery rates are approved interim pursuant to BCUC Order G-302-19 pending the BCUC's decision regarding the FEI Annual Review for 2020 Delivery Rates Application.

ALTERNATIVE A - TAB 4 PAGE 9 SCHEDULE 5B

	RATE SCHEDULE 5B:		DELIVERY MARGIN AND COMMODITY	,
	GENERAL FIRM BIOMETHANE SERVICE	EXISTING RATES JANUARY 1, 2020	RELATED CHARGES CHANGES	TESTED AUGUST 1, 2020 RATES
Line				
No.	Particulars	Mainland and Vancouver Island	Mainland and Vancouver Island	Mainland and Vancouver Island
	(1)	(2)	(3)	(4)
1	Delivery Margin Related Charges			
2	Basic Charge per Month	\$469.00	\$0.00	\$469.00
3				
4	Demand Charge per GJ	\$23.831	\$0.000	\$23.831
5				
6	Delivery Charge per GJ	\$0.853	\$0.000	\$0.853
7				
8	Rider 2 Clean Growth Innovation Fund Rate Rider per Month	\$0.00	\$0.40	\$0.40
9	Rider 3 BVA Rate Rider per GJ	\$0.019	\$0.000	\$0.019
10				
11				
12	Commodity Related Charges			
13	Storage and Transport Charge per GJ	\$0.716	\$0.000	\$0.716
14	Rider 6 MCRA per GJ	(\$0.045)	\$0.000	(\$0.045)
15	Subtotal Storage and Transport Related Charges per GJ	\$0.671	\$0.000	\$0.671
16				
17	Cost of Gas (Commodity Cost Recovery Charge) per GJ	\$1.549	\$0.500	\$2.049
18				
19	Cost of Biomethane per GJ	\$10.535	\$0.000	\$10.535
20	(Biomethane Energy Recovery Charge)			

¹ Delivery rates are approved interim pursuant to BCUC Order G-302-19 pending the BCUC's decision regarding the FEI Annual Review for 2020 Delivery Rates Application.

ALTERNATIVE A - TAB 4
PAGE 10.1
SCHEDULE 6

	RATE SCHEDULE 6:		DELIVERY MARGIN AND COMMODITY	,
	NATURAL GAS VEHICLE SERVICE	EXISTING RATES JANUARY 1, 2020	RELATED CHARGES CHANGES	TESTED AUGUST 1, 2020 RATES
Line				
No.	Particulars	Mainland and Vancouver Island	Mainland and Vancouver Island	Mainland and Vancouver Island
	(1)	(2)	(3)	(4)
1	Delivery Margin Related Charges			
2	Basic Charge per Day	\$2.0041	\$0.0000	\$2.0041
3				
4	Delivery Charge per GJ	\$2.992	\$0.000	\$2.992
5				
6	Rider 2 Clean Growth Innovation Fund Rate Rider per Day	\$0.0000	\$0.0131	\$0.0131
7	Rider 3 BVA Rate Rider per GJ	\$0.019	\$0.000	\$0.019
8				
9				
10	Commodity Related Charges			
11	Cost of Gas (Commodity Cost Recovery Charge) per GJ	\$1.549	\$0.500	\$2.049
12	Storage and Transport Charge per GJ	\$0.337	\$0.000	\$0.337
13	Rider 6 MCRA per GJ	(\$0.021)	\$0.000	(\$0.021)
14	Subtotal Commodity Related Charges per GJ	\$1.865	\$0.500	\$2.365
15				
16				
17	Total Variable Cost per gigajoule	\$4.876	\$0.500	\$5.376

¹ Delivery rates are approved interim pursuant to BCUC Order G-302-19 pending the BCUC's decision regarding the FEI Annual Review for 2020 Delivery Rates Application.

ALTERNATIVE A - TAB 4 PAGE 10.2 SCHEDULE 6P

	RATE SCHEDULE 6P:			
	PUBLIC SERVICE - NATURAL GAS VEHICLE REFUELING SERVICE			
Line No.	Particulars	EXISTING RATES JANUARY 1, 2020	DELIVERY MARGIN AND COMMODITY RELATED CHARGES CHANGES	TESTED AUGUST 1, 2020 RATES
	(1)	(2)	(3)	(4)
1 2	LOWER MAINLAND AREA			
3	Delivery Margin Related Charges			
4	Delivery Charge per GJ	\$2.992	\$0.000	\$2.992
5	Rider 3 BVA Rate Rider per GJ	\$0.019	\$0.000	\$0.019
6				
7				
8	Commodity Related Charges			
9	Cost of Gas (Commodity Cost Recovery Charge) per GJ	\$1.549	\$0.500	\$2.049
10	Storage and Transport Charge per GJ	\$0.337	\$0.000	\$0.337
11	Rider 6 MCRA per GJ	(\$0.021)	\$0.000	(\$0.021)
12	Subtotal Commodity Related Charges per GJ	\$1.865	\$0.500	\$2.365
13				
14	Compression Charge per gigajoule	\$8.441	\$0.000	\$8.441
15				
16				
17	Total Variable Cost per gigajoule	\$13.317	\$0.500	\$13.817

¹ Delivery rates are approved interim pursuant to BCUC Order G-302-19 pending the BCUC's decision regarding the FEI Annual Review for 2020 Delivery Rates Application.

ALTERNATIVE A - TAB 4 PAGE 11 SCHEDULE 7

	RATE SCHEDULE 7:		DELIVERY MARGIN AND COMMODITY	
	GENERAL INTERRUPTIBLE SERVICE	EXISTING RATES JANUARY 1, 2020	RELATED CHARGES CHANGES	TESTED AUGUST 1, 2020 RATES ¹
Line				
No.	Particulars	Mainland and Vancouver Island	Mainland and Vancouver Island	Mainland and Vancouver Island
	(1)	(2)	(3)	(4)
1	Delivery Margin Related Charges			
2	Basic Charge per Month	\$880.00	\$0.00	\$880.00
3				
4	Delivery Charge per GJ	\$1.388	\$0.000	\$1.388
5				
6	Rider 2 Clean Growth Innovation Fund Rate Rider per Month	\$0.00	\$0.40	\$0.40
7	Rider 3 BVA Rate Rider per GJ	\$0.019	\$0.000	\$0.019
8				
9	Commodity Related Charges			
10	Cost of Gas (Commodity Cost Recovery Charge) per GJ	\$1.549	\$0.500	\$2.049
11	Storage and Transport Charge per GJ	\$0.716	\$0.000	\$0.716
12	Rider 6 MCRA per GJ	(\$0.045)	\$0.000	(\$0.045)
13	Subtotal Commodity Related Charges per GJ	\$2.220	\$0.500	\$2.720
14				
15				
16	Total Variable Cost per gigajoule	\$3.627	\$0.500	\$4.127

¹ Delivery rates are approved interim pursuant to BCUC Order G-302-19 pending the BCUC's decision regarding the FEI Annual Review for 2020 Delivery Rates Application.

ALTERNATIVE A - TAB 4 PAGE 12 SCHEDULE 46.1

	RATE SCHEDULE 46:		DELIVERY MARGIN AND COMMODITY			
	LNG SERVICE	EXISTING RATES JANUARY 1, 2020	RELATED CHARGES CHANGES	TESTED AUGUST 1, 2020 RATES		
Line						
No.	Particulars	Mainland and Vancouver Island	Mainland and Vancouver Island	Mainland and Vancouver Island		
	(1)	(2)	(3)	(4)		
1	Dispensing Service Charges per GJ					
2	LNG Facility Charge per GJ	\$4.03	\$0.00	\$4.03		
3	Electricity Surcharge per GJ	\$1.00	\$0.00	\$1.00		
4	LNG Spot Charge per GJ	\$5.28	\$0.00	\$5.28		
5						
6						
7	Commodity Related Charges					
8	Storage and Transport Charge per GJ	\$0.716	\$0.000	\$0.716		
9	Rider 6 MCRA per GJ	(\$0.045)	\$0.000	(\$0.045)		
10	Subtotal Storage and Transport Related Charges per GJ	\$0.671	\$0.000	\$0.671		
11						
12	Cost of Gas (Commodity Cost Recovery Charge) per GJ	\$1.549	\$0.500	\$2.049		
13						
14	Cost of Biomethane per GJ	\$10.535	\$0.000	\$10.535		
15	(Biomethane Energy Recovery Charge)					
16						
17						
18	Total Variable Cost per gigajoule (excluding LNG Spot Charge per GJ)	\$7.250	\$0.500	\$7.750		

¹ Commodity Related Charges have been approved by the BCUC effective January 1, 2020 pursuant to Order G-306-19.

RATE SCHEDULE 1 - RESIDENTIAL SERVICE

Line Annual Particular EXISTING RATES APRIL 1, 2020 TESTED AUGUST 1, 2020 RATES Increase/Decrease No. % of Previous MAINLAND AND VANCOUVER ISLAND SERVICE AREA Quantity Rate Annual \$ Quantity Rate Annual \$ Rate Annual \$ Total Annual Bill **Delivery Margin Related Charges** 3 Basic Charge per Day 365.25 days x \$0.4085 = \$149.20 365.25 days x \$0.4085 = \$149.20 \$0.0000 \$0.00 0.00% 4 5 Delivery Charge per GJ 90.0 GJ x \$4.499 404.9100 90.0 GJ x \$4.499 404.9100 \$0.000 0.0000 0.00% 6 Rider 2 Clean Growth Innovation Fund Rate Rider per Day 365.25 \$0.0000 = 0.0000 365.25 \$0.0131 4.7848 \$0.0131 4.7848 0.60% days x days x Rider 3 BVA Rate Rider per GJ 90.0 ĠJ x \$0.019 1.7100 90.0 ĠJ x \$0.019 1.7100 \$0.000 0.0000 0.00% 8 Rider 5 RSAM per GJ 90.0 GJ x \$0.078 7.0200 90.0 GJ x \$0.078 7.0200 \$0.000 0.0000 0.00% 9 Subtotal Delivery Margin Related Charges \$562.84 \$567.62 \$4.78 0.60% 10 Commodity Related Charges 11 Storage and Transport Charge per GJ 0.00% 12 90.0 GJ x \$1.087 \$97.8300 90.0 GJ x \$1.087 \$97.8300 \$0.000 \$0.0000 13 Rider 6 MCRA per GJ 90.0 GJ x (\$0.068) (6.1200)90.0 GJ x (\$0.068)(6.1200)\$0.000 0.0000 0.00% Storage and Transport Related Charges Subtotal \$91.71 \$0.00 0.00% 14 \$91.71 15 Cost of Gas (Commodity Cost Recovery Charge) per GJ 16 90.0 GJ x \$1.549 \$139.41 90.0 GJ x \$2.049 \$184.41 \$0.500 \$45.00 5.67% 17 Subtotal Commodity Related Charges \$231.12 \$276.12 \$45.00 5.67% 18 Total (with effective \$/GJ rate) 19 90.0 \$8.822 \$793.96 90.0 \$843.74 \$0.553 \$49.78 6.27% \$9.375

Annual

FORTISBC ENERGY INC. DELIVERY MARGIN AND COMMODITY RELATED CHARGES CHANGES BCUC ORDERS G-302-19, G-165-20 G-XX-20

RATE SCHEDULE 1B - RESIDENTIAL BIOMETHANE SERVICE

No. Particular EXISTING RATES JANUARY 1, 2020 TESTED AUGUST 1, 2020 RATES Increase/Decrease % of Previous MAINLAND AND VANCOUVER ISLAND SERVICE AREA Total Annual Bill Quantity Rate Annual \$ Quantity Rate Annual \$ Rate Annual \$ Delivery Margin Related Charges 2 3 Basic Charge per Day 365.25 days x \$0.4085 = \$149.20 365.25 days x \$0.4085 = \$149.20 \$0.0000 \$0.00 0.00% 4 5 Delivery Charge per GJ 90.0 GJ x \$4.499 404.9100 90.0 GJ x \$4.499 404.9100 \$0.000 0.0000 0.00% 6 Rider 2 Clean Growth Innovation Fund Rate Rider per Day 365.25 days x \$0.0000 0.0000 365.25 days x \$0.0131 4.7848 \$0.0131 4.7848 0.55% Rider 3 BVA Rate Rider per GJ 90.0 GJ x \$0.019 1.7100 90.0 \$0.019 1.7100 \$0.000 0.0000 0.00% 7 GJ x 8 Rider 5 RSAM per GJ 90.0 GJ x \$0.078 7.0200 90.0 7.0200 \$0.000 0.0000 0.00% GJ x \$0.078 Subtotal Delivery Margin Related Charges \$562.84 \$567.62 \$4.78 0.55% Commodity Related Charges Storage and Transport Charge per GJ \$97.8300 \$97.8300 \$0.000 \$0.0000 0.00% 11 90.0 GJ x \$1.087 90.0 GJ x \$1.087 12 Rider 6 MCRA per GJ 90.0 (\$0.068) = (6.1200)90.0 (\$0.068) = (6.1200)\$0.000 0.0000 0.00% GJ x GJ x 13 Storage and Transport Related Charges Subtotal \$91.71 \$91.71 \$0.00 0.00% 14 Cost of Gas (Commodity Cost Recovery Charge) per GJ 90.0 GJ x 90% x \$1.549 125.47 90.0 GJ x 90% x \$2.049 165.97 \$0.500 40.50 4.63% 15 Cost of Biomethane 90.0 GJ x 10% x \$10.535 94.82 90.0 GJ x 10% x \$10.535 94.82 \$0.000 0.00 0.00% 16 Subtotal Commodity Related Charges \$312.00 \$352.50 \$40.50 4.63% 17 Total (with effective \$/GJ rate) 18 90.0 \$874.84 \$920.12 \$0.503 \$45.28 5.18% \$9.720 90.0 \$10.224

Notes: Commodity Cost Recovery Related Charge is based on 90% of the Cost of Gas (Commodity Cost Related Charge) per GJ and 10% of the Cost of Biomethane per GJ.

Line

Annual

FORTISBC ENERGY INC. DELIVERY MARGIN AND COMMODITY RELATED CHARGES CHANGES BCUC ORDERS G-302-19, G-165-20 G-XX-20 G-XX-20

Line

RATE SCHEDULE 2 - SMALL COMMERCIAL SERVICE

Particular EXISTING RATES APRIL 1, 2020 TESTED AUGUST 1, 2020 RATES Increase/Decrease No. % of Previous MAINLAND AND VANCOUVER ISLAND SERVICE AREA Quantity Rate Annual \$ Quantity Rate Annual \$ Rate Annual \$ Total Annual Bill 2 Delivery Margin Related Charges 3 Basic Charge per Day 365.25 \$0.9485 = \$346.44 365.25 \$0.9485 = \$346.44 \$0.0000 \$0.00 0.00% days x days x 5 Delivery Charge per GJ 1,180.4800 \$3.472 = 1,180.4800 0.0000 0.00% 340.0 GJ x \$3.472 = 340.0 GJ x \$0.000 6 Rider 2 Clean Growth Innovation Fund Rate Rider per Day 365.25 days x \$0.0000 = 0.0000 365.25 days x \$0.0131 = 4.7848 \$0.0131 4.7848 0.20% Rider 3 BVA Rate Rider per GJ GJ x \$0.019 340.0 6.4600 \$0.000 0.0000 0.00% 340.0 6.4600 GJ x \$0.019 8 Rider 5 RSAM per GJ GJ x \$0.078 340.0 \$0.000 0.00% 340.0 26.5200 GJ x \$0.078 26.5200 0.0000 9 Subtotal Delivery Margin Related Charges \$1,559.90 \$1,564.68 \$4.78 0.20% 10 Commodity Related Charges 11 Storage and Transport Charge per GJ 12 340.0 GJ x \$1.103 = \$375.0200 340.0 GJ x \$1.103 = \$375.0200 \$0.000 \$0.0000 0.00% 13 Rider 6 MCRA per GJ 340.0 GJ x (\$0.069) (23.4600)340.0 GJ x (\$0.069) (23.4600)\$0.000 0.0000 0.00% 14 Storage and Transport Related Charges Subtotal \$351.56 \$351.56 \$0.00 0.00% 15 \$170.00 16 Cost of Gas (Commodity Cost Recovery Charge) per GJ \$696.66 6.97% 340.0 GJ x \$1.549 \$526.66 340.0 GJ x \$2.049 \$0.500 17 Subtotal Commodity Related Charges \$878.22 \$1,048.22 \$170.00 6.97% 18 Total (with effective \$/GJ rate) 19 340.0 \$7.171 \$2,438.12 340.0 \$7.685 \$2,612.90 \$0.514 \$174.78 7.17%

RATE SCHEDULE 2B-SMALL COMMERCIAL BIOMETHANE SERVICE

			10/11 = 00	ILDULL ID O	MALL COMMENCE OF THE BIT	O							
Line No.	Particular Particular		EXISTING RA	TES JANUARY	1, 2020		TESTED AL	JGUST 1, 2020 RA	TES	Annual Increase/Decrease			
1	MAINLAND AND VANCOUVER ISLAND SERVICE AREA	Quar	ntity	Rate_	Annual \$	Qua	ntity	Rate	Annual \$	Rate	Annual \$	% of Previous Total Annual Bill	
2	Delivery Margin Related Charges												
3	Basic Charge per Day	365.25	days x	\$0.9485 =	\$346.44	365.25	days x	\$0.9485 =	\$346.44	\$0.0000	\$0.00	0.00%	
4	• • •		•				•						
5	Delivery Charge per GJ	340.0	GJ x	\$3.472 =	1,180.4800	340.0	GJ x	\$3.472 =	1,180.4800	\$0.000	0.0000	0.00%	
6	Rider 2 Clean Growth Innovation Fund Rate Rider per Day	365.25	days x	\$0.0000 =	0.0000	365.25	days x	\$0.0131 =	4.7848	\$0.0131	4.7848	0.17%	
7	Rider 3 BVA Rate Rider per GJ	340.0	GJ x	\$0.019 =	6.4600	340.0	ĞJ x	\$0.019 =	6.4600	\$0.000	0.0000	0.00%	
8	Rider 5 RSAM per GJ	340.0	GJ x	\$0.078 =	26.5200	340.0	GJ x	\$0.078 =	26.5200	\$0.000	0.0000	0.00%	
9	Subtotal Delivery Margin Related Charges				\$1,559.90			_	\$1,564.68	_	\$4.78	0.17%	
10				-						_		-	
11	Commodity Related Charges												
12	Storage and Transport Charge per GJ	340.0	GJ x	\$1.103 =	\$375.0200	340.0	GJ x	\$1.103 =	\$375.0200	\$0.000	\$0.0000	0.00%	
13	Rider 6 MCRA per GJ	340.0	GJ x	(\$0.069) =		340.0	GJ x	(\$0.069) =	(23.4600)	\$0.000	0.0000	0.00%	
14	Storage and Transport Related Charges Subtotal				\$351.56				\$351.56		\$0.00	0.00%	
15	Cost of Gas (Commodity Cost Recovery Charge) per GJ	340.0	GJ x 90% x	\$1.549 =	\$473.9900	340.0	GJ x 90% x	\$2.049 =	\$626.9900	\$0.500	153.00	5.58%	
16	Cost of Biomethane	340.0	GJ x 10% x	\$10.535 =	358.1900	340.0	GJ x 10% x	\$10.535 =	358.1900	\$0.000	0.00	0.00%	
17	Subtotal Commodity Related Charges				\$1,183.74			_	\$1,336.74	-	\$153.00	5.58%	
18	Total (with effective \$/GJ rate)	340.0		\$8.070	\$2,743.64	340.0		\$8.534	\$2,901.42	\$0.464	\$157.78	5.75%	

Notes: Commodity Cost Recovery Related Charge is based on 90% of the Cost of Gas (Commodity Cost Related Charge) per GJ and 10% of the Cost of Biomethane per GJ.

FORTISBC ENERGY INC. DELIVERY MARGIN AND COMMODITY RELATED CHARGES CHANGES BCUC ORDERS G-302-19, G-165-20 G-XX-20 G-XX-20 RATE SCHEDULE 3 - LARGE COMMERCIAL SERVICE

Line Annual
No. Particular EXISTING PATES APRIL 1 2020 TESTED AUGUST 1 2020 PATES DESCRIPTION TO THE PATE APRIL 1 2020 PATES APRIL 2 2020 PATES DESCRIPTION TO THE PATE APRIL 2 2020 PATES DESCRIPTIO

No.	Particular		EXISTING R	ATES APRIL 1,	2020		TESTED AU	GUST 1, 2020 RA	TES	In	crease/Decrease	
1	MAINLAND AND VANCOUVER ISLAND SERVICE AREA	Quant	ity	Rate	Annual \$	Quar	ntity	Rate	Annual \$	Rate	Annual \$	% of Previous Total Annual Bill
3	<u>Delivery Margin Related Charges</u> Basic Charge per Day	365.25	days x	\$4.7895 =	\$1,749.36	365.25	days x	\$4.7895 =	\$1,749.36	\$0.0000	\$0.00	0.00%
5 6 7 8 9	Rider 2 Clean Growth Innovation Fund Rate Rider per Day Rider 3 BVA Rate Rider per GJ Rider 5 RSAM per GJ	3,770.0 365.25 3,770.0 3,770.0	GJ x days x GJ x GJ x	\$3.046 = \$0.0000 = \$0.019 = \$0.078 =	=1.0000	3,770.0 365.25 3,770.0 3,770.0	GJ x days x GJ x GJ x	\$3.046 = \$0.0131 = \$0.019 = \$0.078 =	11,483.4200 4.7848 71.6300 294.0600 \$13,603.25	\$0.000 \$0.0131 \$0.000 \$0.000	0.0000 4.7848 0.0000 0.0000 \$4.78	0.00% 0.02% 0.00% 0.00% 0.02%
10 11 12 13 14	Commodity Related Charges Storage and Transport Charge per GJ Rider 6 MCRA per GJ Storage and Transport Related Charges Subtotal	3,770.0 3,770.0	GJ x	\$0.920 = (\$0.058) =	φο, του του	3,770.0 3,770.0	GJ x	\$0.920 = (\$0.058) =	\$3,468.4000 (218.6600) \$3,249.74	\$0.000 \$0.000	\$0.0000 0.0000 \$0.00	0.00% 0.00% 0.00%
15 16 17 18 19	Cost of Gas (Commodity Cost Recovery Charge) per GJ Subtotal Commodity Related Charges Total (with effective \$/GJ rate)	3,770.0	GJ x	\$1.549 = \$6.018	\$5,839.73 \$9,089.47 \$22,687.94	3,770.0	GJ x	\$2.049 = \$6.519	\$7,724.73 \$10,974.47 \$24,577.72	\$0.500 - \$0.501	\$1,885.00 \$1,885.00 \$1,889.78	8.31% 8.31% 8.33%

RATE SCHEDULE 3B - LARGE COMMERCIAL BIOMETHANE SERVICE

Line Annual No. Particular EXISTING RATES JANUARY 1, 2020 TESTED AUGUST 1, 2020 RATES Increase/Decrease % of Previous MAINLAND AND VANCOUVER ISLAND SERVICE AREA Rate R<u>ate</u> Quantity Annual \$ Quantity Rate Annual \$ Annual \$ Total Annual Bill **Delivery Margin Related Charges** 3 Basic Charge per Day 365.25 days x \$4.7895 = \$1,749.36 365.25 days x \$4.7895 = \$1,749.36 \$0.0000 \$0.00 0.00% 4 5 Delivery Charge per GJ 3,770.0 \$3.046 = 11,483.4200 3,770.0 \$3.046 = 11,483.4200 \$0.000 0.0000 0.00% GJ x GJ x 6 Rider 2 Clean Growth Innovation Fund Rate Rider per Day 365.25 days x \$0.0000 = 0.0000 365.25 days x \$0.0131 = 4.7848 \$0.0131 4.7848 0.02% Rider 3 BVA Rate Rider per GJ 3,770.0 GJ x \$0.019 71.6300 3,770.0 GJ x \$0.019 71.6300 \$0.000 0.0000 0.00% 8 Rider 5 RSAM per GJ 3,770.0 GJ x \$0.078 294.0600 3,770.0 GJ x \$0.078 294.0600 \$0.000 0.0000 0.00% 9 Subtotal Delivery Margin Related Charges \$13,598.47 \$13,603.25 \$4.78 0.02% 10 11 Commodity Related Charges 12 Storage and Transport Charge per GJ 3.770.0 GJ x \$0.920 \$3,468,4000 3.770.0 GJ x \$0.920 \$3,468,4000 \$0.000 \$0.0000 0.00% 13 Rider 6 MCRA per GJ 3,770.0 (\$0.058) (218.6600) GJ x (\$0.058) = (218.6600) \$0.000 0.0000 0.00% GJ x 3,770.0 14 Storage and Transport Related Charges Subtotal \$3,249.74 \$3,249.74 \$0.00 0.00% Cost of Gas (Commodity Cost Recovery Charge) per GJ 3,770.0 GJ x 90% x \$5,255.7600 3,770.0 GJ x 90% x \$2.049 \$6,952.2600 \$0.500 1,696.50 6.51% 15 \$1.549 16 Cost of Biomethane 3.770.0 GJ x 10% x \$10.535 3,971.7000 3.770.0 GJ x 10% x \$10.535 3,971.7000 \$0.000 0.00 0.00% 17 Subtotal Commodity Related Charges \$12,477.20 \$14,173.70 \$1,696.50 6.51% 18 Total (with effective \$/GJ rate) 19 3,770.0 \$6.917 \$26,075.67 3,770.0 \$7.368 \$27,776.95 \$0.451 \$1,701.28 6.52%

Notes: Commodity Cost Recovery Related Charge is based on 90% of the Cost of Gas (Commodity Cost Related Charge) per GJ and 10% of the Cost of Biomethane per GJ.

RATE SCHEDULE 4 - SEASONAL FIRM GAS SERVICE

No. Particular EXISTING RATES JANUARY 1, 2020 TESTED AUGUST 1, 2020 RATES Increase/Decrease Rate Annual \$				IX.	ALL SCILL	OLL 4	- SEASONAL I IKW	GAS SLIVICE	•					
Amula Amul	Line No.	Particular		EXISTING RA	TES JANUAF	RY 1, 20)20		TESTED AU	GUST 1, 2020 RA	TES			
MAINLAND AND VANCOUVER ISLAND SERVICE AREA Delivery Margin Related Charges A Basic Charge per Day 214 days x \$14.4230 = \$3,086.52 214 days x \$14.4230 = \$3,086.52 \$0,0000 \$0.00 \$0.000 \$0							1							% of Previous
Delivery Margin Related Charges 214 days x \$14.4230 = \$3,086.52 214 days x \$14.4230 = \$3,086.52 \$0,0000 \$0,000	1		Quant	ity	Rate		Annual \$	Quan	tity	Rate	Annual \$	Rate	Annual \$	Total Annual Bill
Basic Charge per Day 214 days x \$14.4230 = \$3,086.52 214 days x \$14.4230 = \$3,086.52 \$0,0000 \$0,000	2	MAINLAND AND VANCOUVER ISLAND SERVICE AREA		<u>.</u>										
6 Delivery Charge per GJ 7 (a) Off-Peak Period 8 (b) Extension Period 9,050.0 GJ x \$1.393 = 12,606.6500 0,0 GJ x \$2.038 = 0.0000 0,0 GJ x \$0.011 = 2.8034 0,0000 0,0 GJ x \$0.011 = 2.8034 0,0000 0,0 GJ x \$0.011 = 2.8034 0,0000 0,0 GJ x \$0.019 = 171.9500	3	Delivery Margin Related Charges												
7 (a) Off-Peak Period 9,050.0 GJ x \$1.993 = 12,606.6500 0.0 GJ x \$1.393 = 12,606.6500 0.0 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.0000 0.0000 0.00	4	Basic Charge per Day	214	days x	\$14.4230	=	\$3,086.52	214	days x	\$14.4230 =	\$3,086.52	\$0.0000	\$0.00	0.00%
7 (a) Off-Peak Period 9,050.0 GJ x \$1.993 = 12,606.6500 0.0 GJ x \$1.393 = 12,606.6500 0.0 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.0000 0.0000 0.00	5			•			·		•					
8 (b) Extension Period 9 Rider 2 Clean Growth Innovation Fund Rate Rider per Day 10 Rider 3 BVA Rate Rider per GJ 11 Subtotal Delivery Margin Related Charges 12 Storage and Transport Charge per GJ 15 (a) Off-Peak Period 16 (b) Extension Period 17 Rider 6 MCRA per GJ 18 Commodity Cest Recovery Charge per GJ 19 (a) Off-Peak Period 20 (b) Extension Period 21 Vinauthorized Gas Charge During Peak Period (not forecast) 22 Subtotal Cost of Gas (Commodity Related Charges) Off-Peak 23 Vinauthorized Gas Charge During Peak Period (not forecast)	6	Delivery Charge per GJ												
9 Rider 2 Clean Growth Innovation Fund Rate Rider per Day Rider 3 BVA Rate Rider per GJ 9,050.0 GJ x \$0.019 = 171.9500 \$171.9500 \$9,050.0 GJ x \$0.019 = 171.9500 \$0.000 \$2.0000 \$1.000	7	(a) Off-Peak Period	9,050.0	GJ x	\$1.393	=	12,606.6500	9,050.0	GJ x	\$1.393 =	12,606.6500	\$0.000	0.0000	0.00%
10 Rider 3 BVA Rate Rider per GJ 9,050.0 GJ x \$0.019 =	8	(b) Extension Period	0.0	GJ x	\$2.038	=	0.0000	0.0	GJ x	\$2.038 =	0.0000	\$0.000	0.0000	0.00%
Subtotal Delivery Margin Related Charges \$15,865.12 \$15,867.92 \$2.80	9	Rider 2 Clean Growth Innovation Fund Rate Rider per Day	214.00	days x	\$0.0000	=	0.0000	214	days x	\$0.0131 =	2.8034	\$0.0131	2.8034	0.01%
12 13 Commodity Related Charges 14 Storage and Transport Charge per GJ 15 (a) Off-Peak Period 9,050.0 GJ x \$0.716 = \$6,479.8000 16 (b) Extension Period 0.0 GJ x \$0.716 = 0.0000 17 Rider 6 MCRA per GJ 19 (a) Off-Peak Period 9,050.0 GJ x \$0.045) = (407.2500) 18 Commodity Cost Recovery Charge per GJ 19 (a) Off-Peak Period 0.0 GJ x \$1.549 = 14,018.4500 20 (b) Extension Period 0.0 GJ x \$2.049 = 18,543.4500 0.0 GJ x \$2.049 = 0.0000 0.0 GJ x \$2.049	10	Rider 3 BVA Rate Rider per GJ	9,050.0	GJ x	\$0.019	=	171.9500	9,050.0	GJ x	\$0.019 =	171.9500	\$0.000	0.0000	0.00%
Storage and Transport Charge per GJ Storage and Transport Charge Storage and Tra	11	Subtotal Delivery Margin Related Charges					\$15,865.12			_	\$15,867.92		\$2.80	0.01%
Storage and Transport Charge per GJ 15	12									_				
15	13	Commodity Related Charges												
16 (b) Extension Period 17 Rider 6 MCRA per GJ 18 Commodity Cost Recovery Charge per GJ 19 (a) Off-Peak Period 20 (b) Extension Period 21 Subtotal Cost of Gas (Commodity Related Charges) Off-Peak 22 Unauthorized Gas Charge During Peak Period (not forecast) 25 Unauthorized Gas Charge During Peak Period 20 (b) Extension Period 30 (c) GJ x \$0.716 = 0.0000 9,050.0 GJ x \$0.716 = 0.0000 9,050.0 GJ x \$0.005 9,	14	Storage and Transport Charge per GJ												
17 Rider 6 MCRA per GJ 18 Commodity Cost Recovery Charge per GJ 19 (a) Off-Peak Period 20 (b) Extension Period 21 22 Subtotal Cost of Gas (Commodity Related Charges) Off-Peak 23 Unauthorized Gas Charge During Peak Period (not forecast) 25 (407.2500) 9,050.0 GJ x (\$0.045) = (407.2500) 9,050.0 GJ	15	(a) Off-Peak Period	9,050.0	GJ x	\$0.716	=	\$6,479.8000	9,050.0	GJ x	\$0.716 =	\$6,479.8000	\$0.000	0.0000	0.00%
18	16	(b) Extension Period	0.0	GJ x	\$0.716	=	0.0000	0.0	GJ x	\$0.716 =	0.0000	\$0.000	0.0000	0.00%
19 (a) Off-Peak Period 20 (b) Extension Period 20 (b) Extension Period 21 22 Subtotal Cost of Gas (Commodity Related Charges) Off-Peak 23 4 Unauthorized Gas Charge During Peak Period (not forecast) 25	17	Rider 6 MCRA per GJ	9,050.0	GJ x	(\$0.045)	=	(407.2500)	9,050.0	GJ x	(\$0.045) =	(407.2500)	\$0.000	0.0000	0.00%
20 (b) Extension Period 21 22 Subtotal Cost of Gas (Commodity Related Charges) Off-Peak 23 24 Unauthorized Gas Charge During Peak Period (not forecast) 25 (b) Extension Period 0.0 GJ x \$1.549 = 0.0000 \$0.000 GJ x \$2.049 = 0.0000 \$0.500 0.0000 \$4,525.00 \$4,525.00	18	Commodity Cost Recovery Charge per GJ												
21 22 Subtotal Cost of Gas (Commodity Related Charges) Off-Peak 23 24 Unauthorized Gas Charge During Peak Period (not forecast) 25 27 28 29 29 20 20 21 22 23 24 25 26 27 28 29 29 20 20 20 20 20 20 20 20	19	(a) Off-Peak Period	9,050.0	GJ x	\$1.549	=	14,018.4500	9,050.0	GJ x	\$2.049 =	18,543.4500	\$0.500	4,525.0000	12.58%
22 Subtotal Cost of Gas (Commodity Related Charges) Off-Peak 23 24 Unauthorized Gas Charge During Peak Period (not forecast) 25	20	(b) Extension Period	0.0	GJ x	\$1.549	=	0.0000	0.0	GJ x	\$2.049 =	0.0000	\$0.500	0.0000	0.00%
23 24 Unauthorized Gas Charge During Peak Period (not forecast) 25	21						_			<u></u>				
24 Unauthorized Gas Charge During Peak Period (not forecast) 25	22	Subtotal Cost of Gas (Commodity Related Charges) Off-Peak					\$20,091.00			· <u> </u>	\$24,616.00		\$4,525.00	12.58%
25	23									· <u> </u>				
	24	Unauthorized Gas Charge During Peak Period (not forecast)												
26 Total during Off-Peak Period 9,050 0 \$35,956.12 9,050 0 \$40,483.92 \$4,527.80	25													
20 Total daining on Total Toroid 900,000.12 0,000.0 940,400.32 94,027.00	26	Total during Off-Peak Period	9,050.0				\$35,956.12	9,050.0			\$40,483.92		\$4,527.80	12.59%

RATE SCHEDULE 5 -GENERAL FIRM SERVICE

Line											Annuai	
No.	Particular		EXISTING RA	TES JANUAR	RY 1, 2020		TESTED AL	JGUST 1, 2020 RA	TES	In	crease/Decrease	
1		Quan	tity	Rate	Annual \$	Qua	ntity	Rate	Annual \$	Rate	Annual \$	% of Previous Total Annual Bill
2	MAINLAND AND VANCOUVER ISLAND SERVICE AREA											
3	<u>Delivery Margin Related Charges</u>											
4	Basic Charge per Month	12	months x	\$469.00	= \$5,628.00	12	months x	\$469.00 =	\$5,628.00	\$0.00	\$0.00	0.00%
5						-		_		-		-
6	Demand Charge	72.4	GJ x	\$23.831	= \$20,704.37	72.4	GJ x	\$23.831 =	\$20,704.37	\$0.000	\$0.00	0.00%
7						-		_		-		-
8	Delivery Charge per GJ	16,240.0	GJ x	\$0.853	= \$13,852.7200	16,240.0	GJ x	\$0.853 =	\$13,852.7200	\$0.000	\$0.0000	0.00%
9	Rider 2 Clean Growth Innovation Fund Rate Rider per Month	12	months x	\$0.00	= 0.0000	12.0	months x	\$0.40 =	4.8000	\$0.40	4.8000	0.01%
10	Rider 3 BVA Rate Rider per GJ	16,240.0	GJ x	\$0.019	= 308.5600	16,240.0	GJ x	\$0.019 =	308.5600	\$0.000	0.0000	0.00%
11	Subtotal Delivery Margin Related Charges				\$14,161.28	-		_	\$14,166.08	-	\$4.80	0.01%
12						-				-		_
13	Commodity Related Charges											
14	Storage and Transport Charge per GJ	16,240.0	GJ x	\$0.716	= \$11,627.8400	16,240.0	GJ x	\$0.716 =	\$11,627.8400	\$0.000	\$0.0000	0.00%
15	Rider 6 MCRA per GJ	16,240.0	GJ x	(\$0.045)	= (730.8000)	16,240.0	GJ x	(\$0.045) =	(730.8000)	\$0.000	0.0000	0.00%
16	Commodity Cost Recovery Charge per GJ	16,240.0	GJ x	\$1.549	= 25,155.7600	16,240.0	GJ x	\$2.049 =	33,275.7600	\$0.500	8,120.0000	10.61%
17	Subtotal Gas Commodity Cost (Commodity Related Charge)				\$36,052.80	-		_	\$44,172.80	-	\$8,120.00	10.61%
18						- [-		-
19	Total (with effective \$/GJ rate)	16,240.0		\$4.713	\$76,546.45	16,240.0		\$5.214	\$84,671.25	\$0.500	\$8,124.80	10.61%

RATE SCHEDULE 6 - NATURAL GAS VEHICLE SERVICE

Line			IVA I	L CONLED	LE 0 - NATORAL GAO V	LINOLL OLIVIN	OL				Annual	
No.	Particular		EXISTING RA	TES JANUAF	RY 1, 2020		TESTED AU	IGUST 1, 2020 RA	TES	In	crease/Decrease	
1		Quant	tity	Rate	Annual \$	Qua	antity	Rate	Annual \$	Rate	Annual \$	% of Previous Annual Bill
2	MAINLAND AND VANCOUVER ISLAND SERVICE AREA								<u>.</u>			
3 4 5	<u>Delivery Margin Related Charges</u> Basic Charge per Day	365.25	days x	\$2.0041	= \$732.00	365.25	days x	\$2.0041 =	\$732.00	\$0.0000	\$0.00	0.00%
6	Delivery Charge per GJ	2,060.0	GJ x	\$2.992	= 6,163.5200	2,060.0	GJ x	\$2.992 =	6,163.5200	\$0.000	0.0000	0.00%
7	Rider 2 Clean Growth Innovation Fund Rate Rider per Day	365.25	days x	\$0.0000		365.25	days x	\$0.0131 =	4.7848	\$0.0131	4.7848	0.04%
8	Rider 3 BVA Rate Rider per GJ	2,060.0	GJ x	\$0.019	= 39.1400	2,060.0	GJ x	\$0.019 =	39.1400	\$0.000	0.0000	0.00%
9	Subtotal Delivery Margin Related Charges				\$6,934.66	-		_	\$6,939.44	•	\$4.78	0.04%
10						-		_		•		
11	Commodity Related Charges											
12	Storage and Transport Charge per GJ	2,060.0	GJ x	\$0.337	= \$694.2200	2,060.0	GJ x	\$0.337 =	\$694.2200	\$0.000	\$0.0000	0.00%
13	Rider 6 MCRA per GJ	2,060.0	GJ x	(\$0.021)	= (43.2600)	2,060.0	GJ x	(\$0.021) =	(43.2600)	\$0.000	0.0000	0.00%
14	Commodity Cost Recovery Charge per GJ	2,060.0	GJ x	\$1.549	= 3,190.9400	2,060.0	GJ x	\$2.049 =	4,220.9400	\$0.500	1,030.0000	9.56%
16	Subtotal Cost of Gas (Commodity Related Charge)				\$3,841.90	- -		_	\$4,871.90	-	\$1,030.00	9.56%
17	Total (with effective \$/GJ rate)	2,060.0		\$5.231	\$10,776.56	2,060.0		\$5.734	\$11,811.34	\$0.502	\$1,034.78	9.60%

RATE SCHEDULE 7 - GENERAL INTERRUPTIBLE SERVICE

Line											Annuai	
No.	Particular		EXISTING RA	TES JANUARY	Y 1, 2020		TESTED AU	IGUST 1, 2020 RA	ATES	In	crease/Decrease	
1 2	MAINLAND AND VANCOUVER ISLAND SERVICE AREA	Quan	tity	Rate	Annual \$	Quar	ntity	Rate	Annual \$	Rate	Annual \$	% of Previous Annual Bill
	<u>Delivery Margin Related Charges</u> Basic Charge per Month	12	months x	\$880.00	= \$10,560.00	12	months x	\$880.00 =_	\$10,560.00	\$0.00 <u> </u>	\$0.00	0.00%
6 7 8	Delivery Charge per GJ Rider 2 Clean Growth Innovation Fund Rate Rider per Month Rider 3 BVA Rate Rider per GJ	177,950.0 12 177,950.0	GJ x months x GJ x	\$1.388 \$0.00 \$0.019	= \$246,994.6000 = 0.0000 = 3,381.0500	177,950.0 12 177,950.0	GJ x months x GJ x	\$1.388 = \$0.40 = \$0.019 =	\$246,994.6000 4.8000 3,381.0500	\$0.000 \$0.40 \$0.000	\$0.0000 4.8000 0.0000	0.00% 0.00% 0.00%
9 10 11	Subtotal Delivery Margin Related Charges Commodity Related Charges	·			\$250,375.65			_	\$250,380.45	-	\$4.80	0.00%
12 13	Rider 6 MCRA per GJ	177,950.0 177,950.0	GJ x GJ x	\$0.716 (\$0.045)	= (8,007.7500)	177,950.0 177,950.0	GJ x	\$0.716 = (\$0.045) =	\$127,412.2000 (8,007.7500)	\$0.000 \$0.000	\$0.0000 0.0000	0.00% 0.00%
14 15 16	Subtotal Cost of Gas (Commodity Related Charge)	177,950.0	GJ x	\$1.549	= <u>275,644.5500</u> \$395,049.00	177,950.0	GJ x	\$2.049 =_ 	364,619.5500 \$484,024.00	\$0.500 <u> </u>	88,975.0000 \$88,975.00	13.56% 13.56%
17		177,950.0		\$3.686	\$655,984.65	177,950.0		\$4.186	\$744,964.45	\$0.500	\$88,979.80	13.56%

RATE SCHEDULE 46 - LNG SERVICE

				INAIL OU	TILDULL 40 - LING OL	VIOL						
Line	Destinates	_	VIOTINO DAT		0000		TEOTED ALLO	NIOT 4 0000 DA	TEO.	1.	Annual	
No.	Particular	<u>_</u>	XISTING RAT	ES JANUARY 1,	2020		TESTED AUG	GUST 1, 2020 RA	IES		ncrease/Decrease	
				5.				5.		5.		% of Previous
1		Quantity	<u>/ </u>	Rate	Annual \$	Quanti	ty	Rate	Annual \$	Rate	Annual \$	Annual Bill
2	MAINLAND AND VANCOUVER ISLAND SERVICE AREA											
3	Dispensing Service Charges per GJ											
5	LNG Facility Charge per GJ	222,100.0	GJ x	\$4.03 =	\$895,063.0000	222,100.0	GJ x	\$4.03 =	\$895,063.0000	\$0.00	\$0.00	0.00%
6	Electricity Surcharge per GJ	222,100.0	GJ x	\$1.00 =	222,100.0000	222,100.0	GJ x	\$1.00 =	222,100.0000	\$0.000	0.0000	0.00%
7	LNG Spot Charge per GJ	0.0	GJ x	\$5.28 =	0.0000	0.0	GJ x	\$5.28 =	0.0000	\$0.000	0.0000	0.00%
8	Subtotal Delivery Margin Related Charges			_	\$1,117,163.00				\$1,117,163.00		\$0.00	0.00%
9												
10	Commodity Related Charges											
11	Storage and Transport Charge per GJ	222,100.0	GJ x	\$0.716 =	\$159,023.6000	222,100.0	GJ x	\$0.716 =	\$159,023.6000	\$0.000	\$0.0000	0.00%
12	Rider 6 MCRA per GJ	222,100.0	GJ x	(\$0.045) =	(9,994.5000)	222,100.0	GJ x	(\$0.045) =	(9,994.5000)	\$0.000	0.0000	0.00%
13	Commodity Cost Recovery Charge per GJ	222,100.0	GJ x	\$1.549 =_	344,032.9000	222,100.0	GJ x	\$2.049 =	455,082.9000	\$0.500	111,050.0000	6.90%
14	Subtotal Cost of Gas (Commodity Related Charge)			_	\$493,062.00			_	\$604,112.00		\$111,050.00	6.90%
15												
16	Total (with effective \$/GJ rate)	222,100.0		\$7.250	\$1,610,225.00	222,100.0		\$7.750	\$1,721,275.00	\$0.500	\$111,050.00	6.90%

Alternative B

Minimum recovery-to-cost ratio set at 95%

Alternative B Tab 1 Page 2

FORTISBC ENERGY INC. - MAINLAND AND VANCOUVER ISLAND SERVICE AREA CCRA RATE CHANGE TRIGGER MECHANISM BASED ON 95% RECOVERY-TO-COST RATIO FOR THE FORECAST PERIOD AUG 2020 TO JUL 2021 FIVE-DAY AVERAGE FORWARD PRICES - JUNE 22, 23, 24, 25, AND 26, 2020

			Forecast			
Line		Pre-Tax	Energy		Unit Cost	
No.	Particulars	(\$Millions)	(TJ)	Percentage	(\$/GJ)	Reference / Comment
	(1)	(2)	(3)	(4)	(5)	(6)
1	CCRA RATE CHANGE TRIGGER RATIO					
2	(a)					
3	Projected Deferral Balance at Aug 1, 2020	\$ 15.9				(Tab 1, Page 1, Col.14, Line 16)
4	Forecast Incurred Gas Costs - Aug 2020 to Jul 2021	\$ 319.4				(Tab 1, Page 1, Col.14, Line 17)
5	Forecast Recovery Gas Costs at Existing Recovery Rate - Aug 2020 to Jul 2021	\$ 227.9				(Tab 1, Page 1, Col.14, Line 18)
6	Adjustment to Achieve 95% Recovery-to-Cost Ratio	\$ 90.6				
8	CCRA = Forecast Recovered Gas Costs (Line 5) + Adjustment (Line 6)	= \$ 318.5	_	= 95.0%		Within 95% to 105% deadband
9	Ratio Forecast Incurred Gas Costs (Line 4) + Projected CCRA Balance (Line 3)	\$ 335.3	_	33.070		
10	(*				
11						
12						
13	Existing Cost of Gas (Commodity Cost Recovery Rate), effective January 1, 2018				\$ 1.549	
14						
15						
16						
17						
18	CCRA RATE CHANGE THRESHOLD (+/- \$0.50/GJ)					
19						
20	Forecast 12-month CCRA Baseload - Aug 2020 to Jul 2021		147,122			(Tab1, Page 7, Col.5, Line 11)
21	(a)					
22	Projected Deferral Balance at Aug 1, 2020	\$ 15.9			\$ 0.1082 ⁽	b)
23	Forecast 12-month CCRA Activities - Aug 2020 to Jul 2021	\$ 74.7			\$ 0.5079 ⁽	b)
24	(Over) / Under Recovery at Existing Rate	\$ 90.6				(Line 6)
25	(2.2.), English (2.2.) of a Emoling rate	ψ 55.0				\/
26	Tested Rate (Decrease) / Increase				\$ 0.616 ⁽	b) Exceeds minimum +/- \$0.50/GJ threshold

Notes:

- (a) Pre-tax opening balances are restated based on current income tax rates, to reflect grossed-up after tax amounts.
- (b) Commodity cost recovery rate in tariff is set at 3 decimal places. Individual rate components are shown to 4 decimals places.

Slight differences in totals due to rounding.

FORTISBC ENERGY INC. - MAINLAND AND VANCOUVER ISLAND SERVICE AREA CCRA MONTHLY BALANCES AT TESTED RATES BASED ON 95% RECOVERY-TO-COST RATIO FOR THE FORECAST PERIOD FROM AUG 2020 TO JUL 2022 FIVE-DAY AVERAGE FORWARD PRICES - June 22, 23, 24, 25, AND 26, 2020

Alternative B Tab 3 Page 1

\$(Millions)

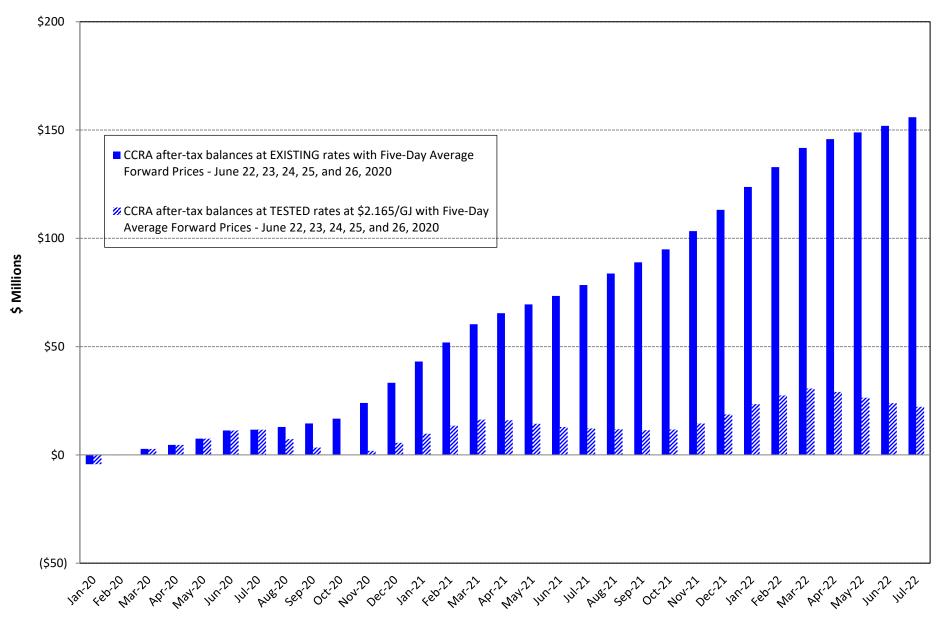
1						(4)	(5)		(6)		(7)		(8)	(9)		(10)	(11	I)	(12)		(13)	((14)
2			corded in-20	Recorded Feb-20		ecorded Mar-20	Record Apr-2		Recorded May-20		rojected Jun-20		ojected Jul-20										an-20 to ul-20
3	CCRA Balance - Beginning (Pre-tax) (a)	\$	(15)	\$ (6	5) \$	(0)	\$	4	\$ 6	\$	10	\$	15									\$	(15)
4	Gas Costs Incurred		28	24	1	23		21	23		24		22										165
5	Revenue from APPROVED Recovery Rate		(19)	(18	3)	(19)		(19)	(19)		(19)		(19)										(132)
6	CCRA Balance - Ending (Pre-tax) (b)	\$	(6)	\$ (0) \$	4	\$	6	\$ 10	\$	15	\$	16								-	\$	16
7 8 9	Tax Rate		27.0%	27.0%	%	27.0%	27	.0%	27.0%		27.0%		27.0%								•		27.0%
10	CCRA Balance - Ending (After-tax) (c)	\$	(4)	\$ (0) \$	3	\$	5	\$ 8	\$	11	\$	12								-	\$	12
11 12 13 14 15			recast ig-20	Forecast Sep-20		orecast Oct-20	Foreca Nov-2		Forecast Dec-20		orecast Jan-21		orecast Feb-21	Forecast Mar-21		orecast pr-21	Foreo		Forecast Jun-21		orecast lul-21		ug-20 to ul-21
16	CCRA Balance - Beginning (Pre-tax) (a)	\$	16	\$ 10	\$	5	\$	0	\$ 3	\$	8	\$	13	\$ 18	\$	22	\$	22	\$ 20	\$	18	\$	16
17	Gas Costs Incurred	•	21	21		22	*	29	32	•	33	•	30	31	•	26	•	25	24	•	26	*	319
18	Revenue from TESTED Recovery Rates		(27)	(26	6)	(27)		(26)	(27)		(27)		(24)	(27)		(26)		(27)	(26)		(27)		(319)
19	CCRA Balance - Ending (Pre-tax) (b)	\$	10		5 \$	0	\$	3	\$ 8	\$	13	\$	18	\$ 22	\$	22	\$	20	\$ 18	\$	17	\$	17
20 21 22	Tax Rate		27.0%	27.09	%	27.0%	27	.0%	27.0%		27.0%		27.0%	27.0%		27.0%	2	7.0%	27.0%	ı	27.0%		27.0%
23	CCRA Balance - Ending (After-tax) (c)	\$	7	\$ 3	3 \$	0	\$	2	\$ 6	\$	10	\$	13	\$ 16	\$	16	\$	14	\$ 13	\$	12	\$	12
24 25 26 27 28			recast ig-21	Forecast Sep-21		Forecast Oct-21	Foreca Nov-2		Forecast Dec-21		orecast Jan-22		orecast Feb-22	Forecast Mar-22		orecast pr-22	Fored May-		Forecast Jun-22		orecast lul-22		ug-21 to ul-22
29	CCRA Balance - Beginning (Pre-tax) (a)	\$	17	\$ 16	\$	16	\$	16	\$ 20	\$	26	\$	32	\$ 38	\$	42	\$	40	\$ 36	\$	33	\$	17
30	Gas Costs Incurred		27	26	6	28		31	33		34		30	32		25		24	23		25		339
31	Revenue from TESTED Recovery Rates		(28)	(27	7)	(28)		(27)	(28)		(28)		(25)	(28)		(27)		(28)	(27)		(28)		(325)
32	CCRA Balance - Ending (Pre-tax) (b)	\$	16	\$ 16	\$	16	\$	20	\$ 26	\$	32	\$	38	\$ 42	\$	40	\$	36	\$ 33	\$	30	\$	30
33 34 35	Tax Rate		27.0%	27.09	%	27.0%	27	.0%	27.0%		27.0%		27.0%	27.0%		27.0%	2	7.0%	27.0%		27.0%		27.0%
36	CCRA Balance - Ending (After-tax) (c)	\$	12	\$ 11	\$	12	\$	15	\$ 19	\$	23	\$	27	\$ 31	\$	29	\$	26	\$ 24	\$	22	\$	22

Notes

- (a) Pre-tax opening balances are restated based on current income tax rates, to reflect grossed-up after tax amounts.
- (b) For rate setting purposes CCRA pre-tax balances include grossed-up projected deferred interest of approximately \$2.4 million credit as at July 31, 2020.
- (c) For rate setting purposes CCRA after tax balances are independently grossed-up to reflect pre-tax amounts.

Slight differences in totals due to rounding.

FortisBC Energy Inc. - Mainland and Vancouver Island Service Area CCRA After-Tax Monthly Balances Recorded to May 2020 and Forecast July 2022



Page 3

FORTISBC ENERGY INC. - MAINLAND AND VANCOUVER ISLAND SERVICE AREA MCRA MONTHLY BALANCES AT TESTED COMMODITY RATES BASED ON 95% RECOVERY-TO-COST RATIO FOR THE FORECAST PERIOD FROM AUG 2020 TO JUL 2022

FIVE-DAY AVERAGE FORWARD PRICES - June 22, 23, 24, 25, AND 26, 2020 \$(Millions)

Line								-,																	
No.	(1)		(2)	(3)		(4)	(!	5)	((6)	(7	7)	(8))	(9)		(10)		(11)	(12)		(13)		(14)
1 2				orded n-20	Record Feb-2		Recorded Mar-20		orded r-20		orded ay-20	Proje Jun		Project		Foreca Aug-2		Forecast Sep-20		orecast Oct-20	orecast lov-20		recast ec-20		Total 2020
3	MCRA Balance - Beginning (Pre-tax) (a)		\$	(20)	\$ (21)	\$ (19)	\$	(19)	\$	(16)	\$	(13)	\$	(12)	\$ (5)	\$ (9) \$	(3)	\$ (0)	\$	(1)	\$	(20)
4 5	2020 MCRA Activities Rate Rider 6 (d)																								
6 7	Amount to be amortized in 2020 Rider 6 Amortization at APPROVED 2020 Rates	\$ (9)	\$	1	\$	1	\$ 1	\$	1	\$	0	\$	0	s	0	\$	0	\$ 0	\$	1	\$ 1	\$	1	\$	10
8	Midstream Base Rates Gas Costs Incurred		\$	38								-						-			\$	-	39		
10	Revenue from APPROVED Recovery Rates		Ф	(40)		33 ; 32)	(29)		13 (11)	Ф	0 3	Ф	(5) 5	Ф	(6) 9		(8) 4	ه (4 10) \$	9 (6)	(29)	Ф	39 (45)	Ф	163 (152)
11 12	Total Midstream Base Rates (Pre-tax)		\$	(2)	\$	1	\$ (1)	\$	1	\$	3	\$	0	\$	2	\$	5	\$ 6	\$	2	\$ (2)	\$	(6)	\$	11
13 15	MCRA Cumulative Balance - Ending (Pre-tax) (b)		\$	(21)	\$ (19)	\$ (19)	\$	(16)	\$	(13)	\$	(12)	\$	(15)	\$	(9)	\$ (3	3) \$	(0)	\$ (1)	\$	(5)	\$	(5)
16	MCRA Cumulative Balance - Ending (After-tax) (c)		\$	(15)	\$ (14)	\$ (14)	\$	(12)	\$	(9)	\$	(9)	\$	(11)	\$	(7)	\$ (2	2) \$	(0)	\$ (1)	\$	(4)	\$	(4)
17 18 19 20				ecast n-21	Foreca Feb-2		Forecast Mar-21	Fore Apı			ecast	Fore Jun		Fored		Foreca Aug-2		Forecast Sep-21		orecast Oct-21	orecast lov-21		recast ec-21		Total 2021
21	MCRA Balance - Beginning (Pre-tax) (a)		\$	(5)	\$	(9)	\$ (10)	\$	(10)	\$	(10)	\$	(5)	\$	1	\$	7	\$ 11	\$	15	\$ 18	\$	19	\$	(5)
22 23 24	2021 MCRA Activities Rate Rider 6																								
25 26	Rider 6 Amortization at EXISTING 2020 Rates Midstream Base Rates		\$	1	\$	1	\$ 1	\$	1	\$	0	\$	0	\$	0	\$	0	\$ 0	\$	1	\$ 1	\$	1	\$	10
27 28	Gas Costs Incurred Revenue from EXISITNG Recovery Rates		\$	41 (46)		35 3 36)	\$ 27 (29)	\$	12 (13)	\$	2	\$	(4) 9	\$	(7) 13		(0) 4	\$ (5 9	i) \$	9 (7)	\$ 29 (30)	\$	41 (46)	\$	169 (158)
29 30	Total Midstream Base Rates (Pre-tax)		\$	(6)		(2)	, ,	\$	(1)	\$	5	\$	5	\$	6	\$	3	\$ 4	\$		\$ (1)	\$	(5)	\$	10
31	MCRA Cumulative Balance - Ending (Pre-tax) (b)		\$	(9)	\$ (10)	\$ (10)	\$	(10)	\$	(5)	\$	1	\$	7	\$	1	\$ 15	\$	18	\$ 19	\$	15	\$	15
32 33	Tax Rate			27.0%	27.	0%	27.0%	2	27.0%		27.0%	2	7.0%	2	7.0%	27.0)%	27.0%	6	27.0%	27.0%		27.0%		27.0%
34	MCRA Cumulative Balance - Ending (After-tax) (c)		\$	(7)	\$	(7)	\$ (7)	\$	(8)	\$	(4)	\$	1	\$	5	\$	8	\$ 11	\$	13	\$ 14	\$	11	\$	11

Notes:

35

⁽a) Pre-tax opening balances are restated based on current income tax rates, to reflect grossed-up after tax amounts.

⁽b) For rate setting purposes MCRA pre-tax balances include grossed-up projected deferred interest of approximately \$5.4 million credit as at July 31, 2020.

⁽c) For rate setting purposes MCRA after tax balances are independently grossed-up to reflect pre-tax amounts.

FORTISBC ENERGY INC.

CALCULATION OF CUSTOMERS' RATES AND TARIFF CONTINUITY TESTED AUGUST 1, 2020 RATES

BCUC ORDERS G-302-19, G-165-20 G-XX-20 G-XX-20

ALTERNATIVE B - TAB 4
PAGE 1
SCHEDULE 1

	RATE SCHEDULE 1:		DELIVERY MARGIN AND COMMODITY	
	RESIDENTIAL SERVICE	EXISTING RATES APRIL 1, 2020	RELATED CHARGES CHANGES	TESTED AUGUST 1, 2020 RATES
Line				
No.	Particulars Particulars	Mainland and Vancouver Island	Mainland and Vancouver Island	Mainland and Vancouver Island
	(1)	(2)	(3)	(4)
1	Delivery Margin Related Charges			
2	Basic Charge per Day	\$0.4085	\$0.0000	\$0.4085
3				
4	Delivery Charge per GJ	\$4.499	\$0.000	\$4.499
5	Rider 2 Clean Growth Innovation Fund Rate Rider per Day	\$0.0000	\$0.0131	\$0.0131
6	Rider 3 BVA Rate Rider per GJ	\$0.019	\$0.000	\$0.019
7	Rider 5 RSAM per GJ	\$0.078	\$0.000	\$0.078
8	Subtotal Delivery Margin Related Charges per GJ	\$4.596	\$0.000	\$4.596
9				
10				
11	Commodity Related Charges			
12	Storage and Transport Charge per GJ	\$1.087	\$0.000	\$1.087
13	Rider 6 MCRA per GJ	(\$0.068)	\$0.000	(\$0.068)
14	Subtotal Storage and Transport Related Charges per GJ	\$1.019	\$0.000	\$1.019
15				
16	Cost of Gas (Commodity Cost Recovery Charge) per GJ	\$1.549	\$0.616	\$2.165
17				
18				
19	Rider 1 Propane Surcharge per GJ (Revelstoke only)	\$8.544	(\$0.616)	\$7.928
20				
21				
22	Cost of Gas Recovery Related Charges for Revelstoke	\$11.180	\$0.000	\$11.180
23	per GJ (Includes Rider 1, excludes Rider 6)			

¹ Delivery rates are approved interim pursuant to BCUC Order G-302-19 pending the BCUC's decision regarding the FEI Annual Review for 2020 Delivery Rates Application.

ALTERNATIVE B - TAB 4
PAGE 2
SCHEDULE 1B

	RATE SCHEDULE 1B:		DELIVERY MARGIN AND COMMODITY	
	RESIDENTIAL BIOMETHANE SERVICE	EXISTING RATES JANUARY 1, 2020	RELATED CHARGES CHANGES	TESTED AUGUST 1, 2020 RATES 1
Line				
No.	Particulars	Mainland and Vancouver Island	Mainland and Vancouver Island	Mainland and Vancouver Island
	(1)	(2)	(3)	(4)
1	Delivery Margin Related Charges			
2	Basic Charge per Day	\$0.4085	\$0.0000	\$0.4085
3				
4	Delivery Charge per GJ	\$4.499	\$0.000	\$4.499
5	Rider 2 Clean Growth Innovation Fund Rate Rider per Day	\$0.0000	\$0.0131	\$0.0131
6	Rider 3 BVA Rate Rider per GJ	\$0.019	\$0.000	\$0.019
7	Rider 5 RSAM per GJ	\$0.078	\$0.000	\$0.078
8	Subtotal Delivery Margin Related Charges per GJ	\$4.596	\$0.000	\$4.596
9				
10				
11	Commodity Related Charges			
12	Storage and Transport Charge per GJ	\$1.087	\$0.000	\$1.087
13	Rider 6 MCRA per GJ	(\$0.068)	\$0.000	(\$0.068)
14	Subtotal Storage and Transport Related Charges per GJ	\$1.019	\$0.000	\$1.019
15				
16				
17	Cost of Gas (Commodity Cost Recovery Charge) per GJ	\$1.549	\$0.616	\$2.165
18				
19	Cost of Biomethane per GJ	\$10.535	\$0.000	\$10.535
20	(Biomethane Energy Recovery Charge)			

¹ Delivery rates are approved interim pursuant to BCUC Order G-302-19 pending the BCUC's decision regarding the FEI Annual Review for 2020 Delivery Rates Application.

ALTERNATIVE B - TAB 4
PAGE 3
SCHEDULE 2

	RATE SCHEDULE 2:		DELIVERY MARGIN AND COMMODITY	
	SMALL COMMERCIAL SERVICE	EXISTING RATES APRIL 1, 2020	RELATED CHARGES CHANGES	TESTED AUGUST 1, 2020 RATES
Line				
No.	Particulars	Mainland and Vancouver Island	Mainland and Vancouver Island	Mainland and Vancouver Island
	(1)	(2)	(3)	(4)
1	Delivery Margin Related Charges			
2	Basic Charge per Day	\$0.9485	\$0.0000	\$0.9485
3				
4	Delivery Charge per GJ	\$3.472	\$0.000	\$3.472
5	Rider 2 Clean Growth Innovation Fund Rate Rider per Day	\$0.0000	\$0.0131	\$0.0131
6	Rider 3 BVA Rate Rider per GJ	\$0.019	\$0.000	\$0.019
7	Rider 5 RSAM per GJ	\$0.078	\$0.000	\$0.078
8	Subtotal Delivery Margin Related Charges per GJ	\$3.569	\$0.000	\$3.569
9				
10				
11	Commodity Related Charges			
12	Storage and Transport Charge per GJ	\$1.103	\$0.000	\$1.103
13	Rider 6 MCRA per GJ	(\$0.069)	\$0.000	(\$0.069)
14	Subtotal Storage and Transport Related Charges per GJ	\$1.034	\$0.000	\$1.034
15				
16	Cost of Gas (Commodity Cost Recovery Charge) per GJ	\$1.549	\$0.616	\$2.165
17				
18				
19	Rider 1 Propane Surcharge per GJ (Revelstoke only)	\$7.437	(\$0.616)	\$6.821
20				
21				
22	Cost of Gas Recovery Related Charges for Revelstoke	\$10.089	\$0.000	\$10.089
23	per GJ (Includes Rider 1, excludes Rider 6)			

¹ Delivery rates are approved interim pursuant to BCUC Order G-302-19 pending the BCUC's decision regarding the FEI Annual Review for 2020 Delivery Rates Application.

ALTERNATIVE B - TAB 4
PAGE 4
SCHEDULE 2B

	RATE SCHEDULE 2B:		DELIVERY MARGIN AND COMMODITY	_
	SMALL COMMERCIAL BIOMETHANE SERVICE	EXISTING RATES JANUARY 1, 2020	RELATED CHARGES CHANGES	TESTED AUGUST 1, 2020 RATES
Line				
No.	Particulars	Mainland and Vancouver Island	Mainland and Vancouver Island	Mainland and Vancouver Island
	(1)	(2)	(3)	(4)
1	Delivery Margin Related Charges			
2	Basic Charge per Day	\$0.9485	\$0.0000	\$0.9485
3				
4	Delivery Charge per GJ	\$3.472	\$0.000	\$3.472
5	Rider 2 Clean Growth Innovation Fund Rate Rider per Day	\$0.0000	\$0.0131	\$0.0131
6	Rider 3 BVA Rate Rider per GJ	\$0.019	\$0.000	\$0.019
7	Rider 5 RSAM per GJ	\$0.078	\$0.000	\$0.078
8	Subtotal Delivery Margin Related Charges per GJ	\$3.569	\$0.000	\$3.569
9				
10				
11	Commodity Related Charges			
12	Storage and Transport Charge per GJ	\$1.103	\$0.000	\$1.103
13	Rider 6 MCRA per GJ	(\$0.069)	\$0.000	(\$0.069)
15	Subtotal Storage and Transport Related Charges per GJ	\$1.034	\$0.000	\$1.034
16				
17	Cost of Gas (Commodity Cost Recovery Charge) per GJ	\$1.549	\$0.616	\$2.165
18				
19	Cost of Biomethane per GJ	\$10.535	\$0.000	\$10.535
20	(Biomethane Energy Recovery Charge)			

¹ Delivery rates are approved interim pursuant to BCUC Order G-302-19 pending the BCUC's decision regarding the FEI Annual Review for 2020 Delivery Rates Application.

ALTERNATIVE B - TAB 4
PAGE 5
SCHEDULE 3

	RATE SCHEDULE 3:		DELIVERY MARGIN AND COMMODITY	,
	LARGE COMMERCIAL SERVICE	EXISTING RATES APRIL 1, 2020	RELATED CHARGES CHANGES	TESTED AUGUST 1, 2020 RATES
Line				
No.	Particulars	Mainland and Vancouver Island	Mainland and Vancouver Island	Mainland and Vancouver Island
	(1)	(2)	(3)	(4)
1	Delivery Margin Related Charges			
2	Basic Charge per Day	\$4.7895	\$0.0000	\$4.7895
3				
4	Delivery Charge per GJ	\$3.046	\$0.000	\$3.046
5	Rider 2 Clean Growth Innovation Fund Rate Rider per Day	\$0.0000	\$0.0131	\$0.0131
6	Rider 3 BVA Rate Rider per GJ	\$0.019	\$0.000	\$0.019
7	Rider 5 RSAM per GJ	\$0.078	\$0.000	\$0.078
8	Subtotal Delivery Margin Related Charges per GJ	\$3.143	\$0.000	\$3.143
9				
10				
11	Commodity Related Charges			
12	Storage and Transport Charge per GJ	\$0.920	\$0.000	\$0.920
13	Rider 6 MCRA per GJ	(\$0.058)	\$0.000	(\$0.058)
14	Subtotal Storage and Transport Related Charges per GJ	\$0.862	\$0.000	\$0.862
15				
16	Cost of Gas (Commodity Cost Recovery Charge) per GJ	\$1.549	\$0.616	\$2.165
17				
18	Pides 4 Process Course and C I (Proceletate and A)	#7 000	(00.040.)	Ф7 004
19	Rider 1 Propane Surcharge per GJ (Revelstoke only)	\$7.620	(\$0.616)	\$7.004
20 21				
22	Cost of Gas Recovery Related Charges for Revelstoke	\$10.089	\$0.000	\$10.089
23	per GJ (Includes Rider 1, excludes Rider 6)			
	,			

¹ Delivery rates are approved interim pursuant to BCUC Order G-302-19 pending the BCUC's decision regarding the FEI Annual Review for 2020 Delivery Rates Application.

ALTERNATIVE B - TAB 4
PAGE 6
SCHEDULE 3B

	RATE SCHEDULE 3B:		DELIVERY MARGIN AND COMMODITY	4
	LARGE COMMERCIAL BIOMETHANE SERVICE	EXISTING RATES JANUARY 1, 2020	RELATED CHARGES CHANGES	TESTED AUGUST 1, 2020 RATES
Line				
No.	Particulars	Mainland and Vancouver Island	Mainland and Vancouver Island	Mainland and Vancouver Island
	(1)	(2)	(3)	(4)
1	Delivery Margin Related Charges			
2	Basic Charge per Day	\$4.7895	\$0.0000	\$4.7895
3				
4	Delivery Charge per GJ	\$3.046	\$0.000	\$3.046
5	Rider 2 Clean Growth Innovation Fund Rate Rider per Day	\$0.0000	\$0.0131	\$0.0131
6	Rider 3 BVA Rate Rider per GJ	\$0.019	\$0.000	\$0.019
7	Rider 5 RSAM per GJ	\$0.078	\$0.000	\$0.078
8	Subtotal Delivery Margin Related Charges per GJ	\$3.143	\$0.000	\$3.143
9				
10				
11	Commodity Related Charges			
12	Storage and Transport Charge per GJ	\$0.920	\$0.000	\$0.920
13	Rider 6 MCRA per GJ	(\$0.058)	\$0.000	(\$0.058)
14	Subtotal Storage and Transport Related Charges per GJ	\$0.862	\$0.000	\$0.862
15				
16	Cost of Gas (Commodity Cost Recovery Charge) per GJ	\$1.549	\$0.616	\$2.165
17				
18		\$10.535	\$0.000	\$10.535
19	(Biomethane Energy Recovery Charge)			

¹ Delivery rates are approved interim pursuant to BCUC Order G-302-19 pending the BCUC's decision regarding the FEI Annual Review for 2020 Delivery Rates Application.

ALTERNATIVE B - TAB 4
PAGE 7
SCHEDULE 4

	RATE SCHEDULE 4:		DELIVERY MARGIN AND COMMODITY	
	SEASONAL FIRM GAS SERVICE	EXISTING RATES JANUARY 1, 2020	RELATED CHARGES CHANGES	TESTED AUGUST 1, 2020 RATES
Line				
No.	Particulars	Mainland and Vancouver Island	Mainland and Vancouver Island	Mainland and Vancouver Island
	(1)	(2)	(3)	(4)
1	Delivery Margin Related Charges			
2	Basic Charge per Day	\$14.4230	\$0.0000	\$14.4230
3	Dull and Olivery Olivery			
4	Delivery Charge per GJ	#4.000	#0.000	#4.000
5	(a) Off-Peak Period	\$1.393	\$0.000	\$1.393
6	(b) Extension Period	\$2.038	\$0.000	\$2.038
7	Diday 2. Class Craysth Innovation Fund Data Biday nor Day	\$0,000	¢0.0424	PO 0424
8	Rider 2 Clean Growth Innovation Fund Rate Rider per Day Rider 3 BVA Rate Rider per GJ	\$0.0000 \$0.019	\$0.0131 \$0.000	\$0.0131 \$0.019
10	Rider 3 BVA Rate Rider per GJ	\$0.019	\$0.000	\$0.019
11	Commodity Related Charges			
12	Commodity Cost Recovery Charge per GJ			
13	(a) Off-Peak Period	\$1.549	\$0.616	\$2.165
14	(b) Extension Period	\$1.549	\$0.616	\$2.165
15	(b) Extension 1 Grou	Ψ1.040	ψ0.010	Ψ2.100
16	Storage and Transport Charge per GJ			
17	(a) Off-Peak Period	\$0.716	\$0.000	\$0.716
18	(b) Extension Period	\$0.716	\$0.000	\$0.716
19		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	•
20	Rider 6 MCRA per GJ	(\$0.045)	\$0.000	(\$0.045)
21	•	,	·	,
22	Subtotal Commodity Related Charges per GJ			
23	(a) Off-Peak Period	\$2.220	\$0.616	\$2.836
24	(b) Extension Period	\$2.220	\$0.616	\$2.836
25				
26				
27				
28	Unauthorized Gas Charge per gigajoule			
29	during peak period			
30				
31				
32	1 00,			
33	(a) Off-Peak Period	\$3.632	\$0.616	\$4.248
34	(b) Extension Period	\$4.277	\$0.616	\$4.893

¹ Delivery rates are approved interim pursuant to BCUC Order G-302-19 pending the BCUC's decision regarding the FEI Annual Review for 2020 Delivery Rates Application.

ALTERNATIVE B - TAB 4
PAGE 8
SCHEDULE 5

	RATE SCHEDULE 5		DELIVERY MARGIN AND COMMODITY	_
	GENERAL FIRM SERVICE	EXISTING RATES JANUARY 1, 2020	RELATED CHARGES CHANGES	TESTED AUGUST 1, 2020 RATES
Line				
No.	Particulars	Mainland and Vancouver Island	Mainland and Vancouver Island	Mainland and Vancouver Island
	(1)	(2)	(3)	(4)
1	Delivery Margin Related Charges			
2	Basic Charge per Month	\$469.00	\$0.00	\$469.00
3				
4	Demand Charge per GJ	\$23.831	\$0.000	\$23.831
5				
6	Delivery Charge per GJ	\$0.853	\$0.000	\$0.853
7				
8	Rider 2 Clean Growth Innovation Fund Rate Rider per Month	\$0.00	\$0.40	\$0.40
9	Rider 3 BVA Rate Rider per GJ	\$0.019	\$0.000	\$0.019
10				
11				
12	Commodity Related Charges			
13	Cost of Gas (Commodity Cost Recovery Charge) per GJ	\$1.549	\$0.616	\$2.165
14	Storage and Transport Charge per GJ	\$0.716	\$0.000	\$0.716
15	Rider 6 MCRA per GJ	(\$0.045)	\$0.000	(\$0.045)
16	Subtotal Commodity Related Charges per GJ	\$2.220	\$0.616	\$2.836
17				
18				
19				
20				
21	Total Variable Cost per gigajoule	\$3.092	\$0.616	\$3.708
		*****	¥	

¹ Delivery rates are approved interim pursuant to BCUC Order G-302-19 pending the BCUC's decision regarding the FEI Annual Review for 2020 Delivery Rates Application.

ALTERNATIVE B - TAB 4
PAGE 9
SCHEDULE 5B

	RATE SCHEDULE 5B:		DELIVERY MARGIN AND COMMODITY	,
	GENERAL FIRM BIOMETHANE SERVICE	EXISTING RATES JANUARY 1, 2020	RELATED CHARGES CHANGES	TESTED AUGUST 1, 2020 RATES
Line				
No.	Particulars	Mainland and Vancouver Island	Mainland and Vancouver Island	Mainland and Vancouver Island
	(1)	(2)	(3)	(4)
1	Delivery Margin Related Charges			
2	Basic Charge per Month	\$469.00	\$0.00	\$469.00
3				
4	Demand Charge per GJ	\$23.831	\$0.000	\$23.831
5				
6	Delivery Charge per GJ	\$0.853	\$0.000	\$0.853
7				
8	Rider 2 Clean Growth Innovation Fund Rate Rider per Month	\$0.00	\$0.40	\$0.40
9	Rider 3 BVA Rate Rider per GJ	\$0.019	\$0.000	\$0.019
10				
11				
12	Commodity Related Charges			
13	Storage and Transport Charge per GJ	\$0.716	\$0.000	\$0.716
14	Rider 6 MCRA per GJ	(\$0.045)	\$0.000	(\$0.045)
15	Subtotal Storage and Transport Related Charges per GJ	\$0.671	\$0.000	\$0.671
16				
17	Cost of Gas (Commodity Cost Recovery Charge) per GJ	\$1.549	\$0.616	\$2.165
18				
19	Cost of Biomethane per GJ	\$10.535	\$0.000	\$10.535
20	(Biomethane Energy Recovery Charge)			

¹ Delivery rates are approved interim pursuant to BCUC Order G-302-19 pending the BCUC's decision regarding the FEI Annual Review for 2020 Delivery Rates Application.

ALTERNATIVE B - TAB 4
PAGE 10.1
SCHEDULE 6

	RATE SCHEDULE 6:		DELIVERY MARGIN AND COMMODITY	,
	NATURAL GAS VEHICLE SERVICE	EXISTING RATES JANUARY 1, 2020	RELATED CHARGES CHANGES	TESTED AUGUST 1, 2020 RATES
Line				
No.	Particulars	Mainland and Vancouver Island	Mainland and Vancouver Island	Mainland and Vancouver Island
	(1)	(2)	(3)	(4)
1	Delivery Margin Related Charges			
2	Basic Charge per Day	\$2.0041	\$0.0000	\$2.0041
3				
4	Delivery Charge per GJ	\$2.992	\$0.000	\$2.992
5				
6	Rider 2 Clean Growth Innovation Fund Rate Rider per Day	\$0.0000	\$0.0131	\$0.0131
7	Rider 3 BVA Rate Rider per GJ	\$0.019	\$0.000	\$0.019
8				
9				
10	Commodity Related Charges			
11	Cost of Gas (Commodity Cost Recovery Charge) per GJ	\$1.549	\$0.616	\$2.165
12	Storage and Transport Charge per GJ	\$0.337	\$0.000	\$0.337
13	Rider 6 MCRA per GJ	(\$0.021)	\$0.000	(\$0.021)
14	Subtotal Commodity Related Charges per GJ	\$1.865	\$0.616	\$2.481
15				
16				
17	Total Variable Cost per gigajoule	\$4.876	\$0.616	\$5.492

¹ Delivery rates are approved interim pursuant to BCUC Order G-302-19 pending the BCUC's decision regarding the FEI Annual Review for 2020 Delivery Rates Application.

ALTERNATIVE B - TAB 4 PAGE 10.2 SCHEDULE 6P

	RATE SCHEDULE 6P:			
	PUBLIC SERVICE - NATURAL GAS VEHICLE REFUELING SERVICE			
Line No.	Particulars	EXISTING RATES JANUARY 1, 2020	DELIVERY MARGIN AND COMMODITY RELATED CHARGES CHANGES	TESTED AUGUST 1, 2020 RATES
	(1)	(2)	(3)	(4)
1 2	LOWER MAINLAND AREA			
3	Delivery Margin Related Charges			
4	Delivery Charge per GJ	\$2.992	\$0.000	\$2.992
5	Rider 3 BVA Rate Rider per GJ	\$0.019	\$0.000	\$0.019
6				
7				
8	Commodity Related Charges			
9	Cost of Gas (Commodity Cost Recovery Charge) per GJ	\$1.549	\$0.616	\$2.165
10	Storage and Transport Charge per GJ	\$0.337	\$0.000	\$0.337
11	Rider 6 MCRA per GJ	(\$0.021)	\$0.000	(\$0.021)
12	Subtotal Commodity Related Charges per GJ	\$1.865	\$0.616	\$2.481
13				
14	Compression Charge per gigajoule	\$8.441	\$0.000	\$8.441
15				
16				
17	Total Variable Cost per gigajoule	\$13.317	\$0.616	\$13.933

¹ Delivery rates are approved interim pursuant to BCUC Order G-302-19 pending the BCUC's decision regarding the FEI Annual Review for 2020 Delivery Rates Application.

ALTERNATIVE B - TAB 4 PAGE 11 SCHEDULE 7

	RATE SCHEDULE 7:		DELIVERY MARGIN AND COMMODITY	
	GENERAL INTERRUPTIBLE SERVICE	EXISTING RATES JANUARY 1, 2020	RELATED CHARGES CHANGES	TESTED AUGUST 1, 2020 RATES 1
Line				
No.	Particulars	Mainland and Vancouver Island	Mainland and Vancouver Island	Mainland and Vancouver Island
	(1)	(2)	(3)	(4)
1	Delivery Margin Related Charges			
2	Basic Charge per Month	\$880.00	\$0.00	\$880.00
3				
4	Delivery Charge per GJ	\$1.388	\$0.000	\$1.388
5				
6	Rider 2 Clean Growth Innovation Fund Rate Rider per Month	\$0.00	\$0.40	\$0.40
7	Rider 3 BVA Rate Rider per GJ	\$0.019	\$0.000	\$0.019
8				
9	Commodity Related Charges			
10	Cost of Gas (Commodity Cost Recovery Charge) per GJ	\$1.549	\$0.616	\$2.165
11	Storage and Transport Charge per GJ	\$0.716	\$0.000	\$0.716
12	Rider 6 MCRA per GJ	(\$0.045)	\$0.000	(\$0.045)
13	Subtotal Commodity Related Charges per GJ	\$2.220	\$0.616	\$2.836
14				
15				
16	Total Variable Cost per gigajoule	\$3.627	\$0.616	\$4.243

¹ Delivery rates are approved interim pursuant to BCUC Order G-302-19 pending the BCUC's decision regarding the FEI Annual Review for 2020 Delivery Rates Application.

ALTERNATIVE B - TAB 4 PAGE 12 SCHEDULE 46.1

	RATE SCHEDULE 46:		DELIVERY MARGIN AND COMMODITY	
	LNG SERVICE	EXISTING RATES JANUARY 1, 2020	RELATED CHARGES CHANGES	TESTED AUGUST 1, 2020 RATES
Line				
No.	Particulars	Mainland and Vancouver Island	Mainland and Vancouver Island	Mainland and Vancouver Island
	(1)	(2)	(3)	(4)
1	Dispensing Service Charges per GJ			
2	LNG Facility Charge per GJ	\$4.03	\$0.00	\$4.03
3	Electricity Surcharge per GJ	\$1.00	\$0.00	\$1.00
4	LNG Spot Charge per GJ	\$5.28	\$0.00	\$5.28
5				
6				
7	Commodity Related Charges			
8	Storage and Transport Charge per GJ	\$0.716	\$0.000	\$0.716
9	Rider 6 MCRA per GJ	(\$0.045)	\$0.000	(\$0.045)
10	Subtotal Storage and Transport Related Charges per GJ	\$0.671	\$0.000	\$0.671
11				
12	Cost of Gas (Commodity Cost Recovery Charge) per GJ	\$1.549	\$0.616	\$2.165
13				
14	Cost of Biomethane per GJ	\$10.535	\$0.000	\$10.535
15	(Biomethane Energy Recovery Charge)			
16				
17				
18	Total Variable Cost per gigajoule (excluding LNG Spot Charge per GJ)	\$7.250	\$0.616	\$7.866
	. 557 . 6 1 61 ,			

¹ Commodity Related Charges have been approved by the BCUC effective January 1, 2020 pursuant to Order G-306-19.

Annual

FORTISBC ENERGY INC. DELIVERY MARGIN AND COMMODITY RELATED CHARGES CHANGES BCUC ORDERS G-302-19, G-165-20 G-XX-20 G-XX-20

Line

RATE SCHEDULE 1 - RESIDENTIAL SERVICE

LIIIC												Ailiuai	
No.	Particular		EXISTING R	ATES APRIL	1, 2020			TESTED AU	GUST 1, 2020 RA	TES	In	crease/Decrease	
1	MAINLAND AND VANCOUVER ISLAND SERVICE AREA	Quant	Quantity			Annual \$	Quan	tity	Rate	Annual \$	Rate	Annual \$	% of Previous Total Annual Bill
2	Delivery Margin Related Charges												
3	Basic Charge per Day	365.25	days x	\$0.4085	=	\$149.20	365.25	days x	\$0.4085 =	\$149.20	\$0.0000	\$0.00	0.00%
4													
5	Delivery Charge per GJ	90.0	GJ x	\$4.499	=	404.9100	90.0	GJ x	\$4.499 =	404.9100	\$0.000	0.0000	0.00%
6	Rider 2 Clean Growth Innovation Fund Rate Rider per Day	365.25	days x	\$0.0000	=	0.0000	365.25	days x	\$0.0131 =	4.7848	\$0.0131	4.7848	0.60%
7	Rider 3 BVA Rate Rider per GJ	90.0	GJ x	\$0.019	=	1.7100	90.0	GJ x	\$0.019 =	1.7100	\$0.000	0.0000	0.00%
8	Rider 5 RSAM per GJ	90.0	GJ x	\$0.078	=	7.0200	90.0	GJ x	\$0.078 =	7.0200	\$0.000	0.0000	0.00%
9	Subtotal Delivery Margin Related Charges					\$562.84				\$567.62	_	\$4.78	0.60%
10										,	_		
11	Commodity Related Charges												
12	Storage and Transport Charge per GJ	90.0	GJ x	\$1.087	=	\$97.8300	90.0	GJ x	\$1.087 =	\$97.8300	\$0.000	\$0.0000	0.00%
13	Rider 6 MCRA per GJ	90.0	GJ x	(\$0.068)	=	(6.1200)	90.0	GJ x	(\$0.068) =	(6.1200)	\$0.000	0.0000	0.00%
14	Storage and Transport Related Charges Subtotal					\$91.71				\$91.71	_	\$0.00	0.00%
15													
16	Cost of Gas (Commodity Cost Recovery Charge) per GJ	90.0	GJ x	\$1.549		\$139.41	90.0	GJ x	\$2.165 =	\$194.85	\$0.616	\$55.44	6.98%
17	Subtotal Commodity Related Charges					\$231.12				\$286.56	_	\$55.44	6.98%
18					-						_	·	
19	Total (with effective \$/GJ rate)	90.0		\$8.822		\$793.96	90.0		\$9.491	\$854.18	\$0.669	\$60.22	7.58%

RATE SCHEDULE 1B - RESIDENTIAL BIOMETHANE SERVICE

	TATE OF THE STATE												
Line No.	Particular		EXISTING RA	TES JANUAR	RY 1, 2	020		TESTED AU	IGUST 1, 2020 F	RATES	In	Annual crease/Decrease	
1	MAINLAND AND VANCOUVER ISLAND SERVICE AREA	Qua	ntity	Rate		Annual \$	Qua	ntity	Rate	Annual \$	Rate	Annual \$	% of Previous Total Annual Bill
3	<u>Delivery Margin Related Charges</u> Basic Charge per Day	365.25	days x	\$0.4085	=	\$149.20	365.25	days x	\$0.4085 =	\$149.20	\$0.0000	\$0.00	0.00%
5 6 7 8 9	Delivery Charge per GJ Rider 2 Clean Growth Innovation Fund Rate Rider per Day Rider 3 BVA Rate Rider per GJ Rider 5 RSAM per GJ Subtotal Delivery Margin Related Charges	90.0 365.25 90.0 90.0	GJ x days x GJ x GJ x	\$4.499 \$0.0000 \$0.019 \$0.078	= = = = = = = = = = = = = = = = = = = =	404.9100 0.0000 1.7100 7.0200 \$562.84	90.0 365.25 90.0 90.0	GJ x days x GJ x GJ x	\$4.499 = \$0.0131 = \$0.019 = \$0.078 =	10 110100	\$0.000 \$0.0131 \$0.000 \$0.000	0.0000 4.7848 0.0000 0.0000 \$4.78	0.00% 0.55% 0.00% 0.00% 0.55%
10 11 12 13	Commodity Related Charges Storage and Transport Charge per GJ Rider 6 MCRA per GJ Storage and Transport Related Charges Subtotal	90.0 90.0	GJ x	\$1.087 (\$0.068)	=	\$97.8300 (6.1200) \$91.71	90.0 90.0	GJ x GJ x	\$1.087 = (\$0.068) =	Ψ01.0000	\$0.000 \$0.000	\$0.0000 0.0000 \$0.00	0.00% 0.00% 0.00%
14 15 16	Cost of Gas (Commodity Cost Recovery Charge) per GJ Cost of Biomethane Subtotal Commodity Related Charges		GJ x 90% x GJ x 10% x	\$1.549 \$10.535	<u>-</u>	125.47 94.82 \$312.00		GJ x 90% x GJ x 10% x	\$2.165 = \$10.535 =	175.37 94.82 \$361.90	\$0.616 \$0.000	49.90 0.00 \$49.90	5.70% 0.00% 5.70%
17 18	Total (with effective \$/GJ rate)	90.0		\$9.720	_	\$874.84	90.0		\$10.328	\$929.52	\$0.608 =	\$54.68	6.25%

Notes: Commodity Cost Recovery Related Charge is based on 90% of the Cost of Gas (Commodity Cost Related Charge) per GJ and 10% of the Cost of Biomethane per GJ.

Annual

FORTISBC ENERGY INC. DELIVERY MARGIN AND COMMODITY RELATED CHARGES CHANGES BCUC ORDERS G-302-19, G-165-20 G-XX-20 G-XX-20

Line

RATE SCHEDULE 2 - SMALL COMMERCIAL SERVICE

LIIIC											Ailiuai	
No.	Particular		EXISTING R	ATES APRIL	1, 2020		TESTED A	UGUST 1, 2020) RATES		ncrease/Decrease	
		1										% of Previous
1	MAINLAND AND VANCOUVER ISLAND SERVICE AREA	Quant	ity	Rate	Annual \$		Quantity	Rate	Annual \$	Rate	Annual \$	Total Annual Bill
2	Delivery Margin Related Charges											
3	Basic Charge per Day	365.25	days x	\$0.9485	= \$346.4	4 365.2	5 days x	\$0.9485	= \$346.44	\$0.0000	\$0.00	0.00%
4												
5	Delivery Charge per GJ	340.0	GJ x	\$3.472	= 1,180.4	800 340.0) GJ x	\$3.472	= 1,180.4800	\$0.000	0.0000	0.00%
6	Rider 2 Clean Growth Innovation Fund Rate Rider per Day	365.25	days x	\$0.0000	= 0.0	000 365.2	5 days x	\$0.0131	= 4.7848	\$0.0131	4.7848	0.20%
7	Rider 3 BVA Rate Rider per GJ	340.0	GJ x	\$0.019	= 6.4	600 340.0) GJ x	\$0.019	= 6.4600	\$0.000	0.0000	0.00%
8	Rider 5 RSAM per GJ	340.0	GJ x	\$0.078	= 26.5	200 340.0) GJ x	\$0.078	= 26.5200	\$0.000	0.0000	0.00%
9	Subtotal Delivery Margin Related Charges				\$1,559.9	0			\$1,564.68		\$4.78	0.20%
10												_
11	Commodity Related Charges											
12	Storage and Transport Charge per GJ	340.0	GJ x	\$1.103	= \$375.0	200 340.0) GJ x	\$1.103	= \$375.0200	\$0.000	\$0.0000	0.00%
13	Rider 6 MCRA per GJ	340.0	GJ x	(\$0.069)	= (23.4	600) 340.0) GJ x	(\$0.069)	= (23.4600)	\$0.000	0.0000	0.00%
14	Storage and Transport Related Charges Subtotal				\$351.5	6			\$351.56		\$0.00	0.00%
15												
16	Cost of Gas (Commodity Cost Recovery Charge) per GJ	340.0	GJ x	\$1.549	= \$526.6	6 340.0) GJ x	\$2.165	= \$736.10	\$0.616	\$209.44	8.59%
17	Subtotal Commodity Related Charges				\$878.2	2			\$1,087.66		\$209.44	8.59%
18												_
19	Total (with effective \$/GJ rate)	340.0		\$7.171	\$2,438.1	340.0)	\$7.801	\$2,652.34	\$0.630	\$214.22	8.79%

RATE SCHEDULE 2B-SMALL COMMERCIAL BIOMETHANE SERVICE

						TEL COMMENTO AL DI	O	CLITTICE						
Line No.	Particular		EXISTING RA	TES JANUAI	RY 1, 2	2020		TESTED AL	JGUST 1, 2020	RATES		In	Annual crease/Decrease	
1	MAINLAND AND VANCOUVER ISLAND SERVICE AREA	Qua	antity	Rate		Annual \$	Qu	antity	Rate		Annual \$	Rate	Annual \$	% of Previous Total Annual Bill
2	Delivery Margin Related Charges													
3	Basic Charge per Day	365.25	days x	\$0.9485	=	\$346.44	365.25	days x	\$0.9485	=	\$346.44	\$0.0000	\$0.00	0.00%
4														
5	Delivery Charge per GJ	340.0	GJ x	\$3.472	=	1,180.4800	340.0	GJ x	\$3.472	=	1,180.4800	\$0.000	0.0000	0.00%
6	Rider 2 Clean Growth Innovation Fund Rate Rider per Day	365.25	days x	\$0.0000	=	0.0000	365.25	days x	\$0.0131	=	4.7848	\$0.0131	4.7848	0.17%
7	Rider 3 BVA Rate Rider per GJ	340.0	GJ x	\$0.019	=	6.4600	340.0	GJ x	\$0.019	=	6.4600	\$0.000	0.0000	0.00%
8	Rider 5 RSAM per GJ	340.0	GJ x	\$0.078	=	26.5200	340.0	GJ x	\$0.078	=	26.5200	\$0.000	0.0000	0.00%
9	Subtotal Delivery Margin Related Charges					\$1,559.90					\$1,564.68	_	\$4.78	0.17%
10												_		•
11	Commodity Related Charges													
12	Storage and Transport Charge per GJ	340.0	GJ x	\$1.103	=	\$375.0200	340.0	GJ x	\$1.103	=	\$375.0200	\$0.000	\$0.0000	0.00%
13	Rider 6 MCRA per GJ	340.0	GJ x	(\$0.069)	=	(23.4600)	340.0	GJ x	(\$0.069)	<u> </u>	(23.4600)	\$0.000	0.0000	0.00%
14	Storage and Transport Related Charges Subtotal					\$351.56					\$351.56		\$0.00	0.00%
15	Cost of Gas (Commodity Cost Recovery Charge) per GJ	340.0	GJ x 90% x	\$1.549	=	\$473.9900	340.0	GJ x 90% x	\$2.165	=	\$662.4900	\$0.616	188.50	6.87%
16	Cost of Biomethane	340.0	GJ x 10% x	\$10.535	=	358.1900	340.0	GJ x 10% x	\$10.535	=	358.1900	\$0.000	0.00	0.00%
17	Subtotal Commodity Related Charges					\$1,183.74					\$1,372.24	-	\$188.50	6.87%
18	Total (with effective \$/GJ rate)	340.0		\$8.070		\$2,743.64	340.0		\$8.638		\$2,936.92	\$0.568	\$193.28	7.04%

Notes: Commodity Cost Recovery Related Charge is based on 90% of the Cost of Gas (Commodity Cost Related Charge) per GJ and 10% of the Cost of Biomethane per GJ.

Annual

FORTISBC ENERGY INC. DELIVERY MARGIN AND COMMODITY RELATED CHARGES CHANGES BCUC ORDERS G-302-19, G-165-20 G-XX-20 G-XX-20 RATE SCHEDULE 3 - LARGE COMMERCIAL SERVICE

Line

No.	Particular	EXISTING RATES APRIL 1, 2020						TESTED AU	GUST 1, 2020 RA	ATES	In	crease/Decrease	
1	MAINLAND AND VANCOUVER ISLAND SERVICE AREA	Quantity		Rate	A	Annual \$	Quant	tity	Rate	Annual \$	Rate	Annual \$	% of Previous Total Annual Bill
3	<u>Delivery Marqin Related Charges</u> Basic Charge per Day	365.25	days x	\$4.7895	=	\$1,749.36	365.25	days x	\$4.7895 =	\$1,749.36	\$0.0000	\$0.00	0.00%
5	Delivery Charge per GJ Rider 2 Clean Growth Innovation Fund Rate Rider per Day	3,770.0 365.25	GJ x days x	\$3.046 \$0.0000	=	11,483.4200 0.0000	3,770.0 365.25	GJ x days x	\$3.046 = \$0.0131 =	11,483.4200 4.7848	\$0.000 \$0.0131	0.0000 4.7848	0.00% 0.02%
7	Rider 3 BVA Rate Rider per GJ	3,770.0	GJ x	00.040	=	71.6300	3,770.0	GJ x	\$0.0131 =	71.6300	\$0.000	0.0000	0.00%
8 9	Rider 5 RSAM per GJ Subtotal Delivery Margin Related Charges	3,770.0	GJ x	\$0.078	=	294.0600 \$13,598.47	3,770.0	GJ x	\$0.078 =_	294.0600 \$13,603.25	\$0.000	0.0000 \$4.78	0.00% 0.02%
10 11	Commodity Related Charges								_		_		•
12	Storage and Transport Charge per GJ	3,770.0	GJ x	\$0.920	=	\$3,468.4000	3,770.0	GJ x	\$0.920 =	\$3,468.4000	\$0.000	\$0.0000	0.00%
13 14	Rider 6 MCRA per GJ Storage and Transport Related Charges Subtotal	3,770.0	GJ x	(\$0.058)	=	(218.6600) \$3,249.74	3,770.0	GJ x	(\$0.058) =_	(218.6600) \$3,249.74	\$0.000	0.0000 \$0.00	0.00% 0.00%
15 16 17	Cost of Gas (Commodity Cost Recovery Charge) per GJ Subtotal Commodity Related Charges	3,770.0	GJ x	\$1.549	=	\$5,839.73 \$9,089.47	3,770.0	GJ x	\$2.165 =_	\$8,162.05 \$11,411.79	\$0.616 <u> </u>	\$2,322.32 \$2,322.32	10.24% 10.24%
18 19	Total (with effective \$/GJ rate)	3,770.0		\$6.018	:	\$22,687.94	3,770.0		\$6.635	\$25,015.04	\$0.617	\$2,327.10	10.26%

RATE SCHEDULE 3B - LARGE COMMERCIAL BIOMETHANE SERVICE

	The Appendix												
Line No.			EXISTING RA	TES JANUAF	RY 1, 2	020		TESTED AL	IGUST 1, 2020	RATES		Annual ncrease/Decrease	
1	MAINLAND AND VANCOUVER ISLAND SERVICE AREA	Quar	ntity	Rate		Annual \$	Qu	antity	Rate	Annual \$	Rate	Annual \$	% of Previous Total Annual Bill
2	Delivery Margin Related Charges												· · · · · · · · · · · · · · · · · · ·
3 4	Basic Charge per Day	365.25	days x	\$4.7895	=	\$1,749.36	365.25	days x	\$4.7895	= \$1,749.36	\$0.0000	\$0.00	0.00%
5	Delivery Charge per GJ	3,770.0	GJ x	\$3.046	=	11,483.4200	3,770.0	GJ x	\$3.046	= 11,483.4200	\$0.000	0.0000	0.00%
6	Rider 2 Clean Growth Innovation Fund Rate Rider per Day	365.25	days x	\$0.0000	=	0.0000	365.25	days x	\$0.0131	= 4.7848	\$0.0131	4.7848	0.02%
7	Rider 3 BVA Rate Rider per GJ	3,770.0	GJ x	\$0.019	=	71.6300	3,770.0	GJ x	\$0.019	= 71.6300	\$0.000	0.0000	0.00%
8	Rider 5 RSAM per GJ	3,770.0	GJ x	\$0.078	=	294.0600	3,770.0	GJ x	\$0.078	= 294.0600	\$0.000	0.0000	0.00%
9	Subtotal Delivery Margin Related Charges					\$13,598.47				\$13,603.25		\$4.78	0.02%
10													
11	Commodity Related Charges												
12	Storage and Transport Charge per GJ	3,770.0	GJ x	\$0.920	=	\$3,468.4000	3,770.0	GJ x	\$0.920		\$0.000	\$0.0000	0.00%
13	Rider 6 MCRA per GJ	3,770.0	GJ x	(\$0.058)		(218.6600)	3,770.0	GJ x	(\$0.058)		\$0.000	0.0000	0.00%
14	Storage and Transport Related Charges Subtotal					\$3,249.74				\$3,249.74		\$0.00	0.00%
15	Cost of Gas (Commodity Cost Recovery Charge) per GJ	3,770.0	GJ x 90% x	\$1.549	=	\$5,255.7600	3,770.0	GJ x 90% x	\$2.165	= \$7,345.8500	\$0.616	2,090.09	8.02%
16	Cost of Biomethane	3,770.0	GJ x 10% x	\$10.535	=	3,971.7000	3,770.0	GJ x 10% x	\$10.535	= 3,971.7000	\$0.000	0.00	0.00%
17	Subtotal Commodity Related Charges					\$12,477.20				\$14,567.29		\$2,090.09	8.02%
18													_
19	Total (with effective \$/GJ rate)	3,770.0		\$6.917		\$26,075.67	3,770.0		\$7.472	\$28,170.54	\$0.556	\$2,094.87	8.03%

Notes: Commodity Cost Recovery Related Charge is based on 90% of the Cost of Gas (Commodity Cost Related Charge) per GJ and 10% of the Cost of Biomethane per GJ.

Annual

FORTISBC ENERGY INC. DELIVERY MARGIN AND COMMODITY RELATED CHARGES CHANGES BCUC ORDERS G-302-19, G-165-20 G-XX-20

Line

RATE SCHEDULE 4 - SEASONAL FIRM GAS SERVICE

No.	Particular		EXISTING RA	TES JANUARY	′ 1, 2020		TESTED AU	GUST 1, 2020 RA	TES	Ir	ncrease/Decrease	
		1										% of Previous
1		Quant	ity	Rate	Annual \$	Quan	tity	Rate	Annual \$	Rate	Annual \$	Total Annual Bill
2	MAINLAND AND VANCOUVER ISLAND SERVICE AREA											
3	Delivery Margin Related Charges											
4	Basic Charge per Day	214	days x	\$14.4230	= \$3,086.52	214	days x	\$14.4230 =	\$3,086.52	\$0.0000	\$0.00	0.00%
5												
6	Delivery Charge per GJ											
7	(a) Off-Peak Period	9,050.0	GJ x	\$1.393	= 12,606.6500	9,050.0	GJ x	\$1.393 =	12,606.6500	\$0.000	0.0000	0.00%
8	(b) Extension Period	0.0	GJ x	\$2.038	= 0.0000	0.0	GJ x	\$2.038 =	0.0000	\$0.000	0.0000	0.00%
9	Rider 2 Clean Growth Innovation Fund Rate Rider per Day	214.00	days x	\$0.0000	= 0.0000	214	days x	\$0.0131 =	2.8034	\$0.0131	2.8034	0.01%
10	Rider 3 BVA Rate Rider per GJ	9,050.0	GJ x	\$0.019	= 171.9500	9,050.0	GJ x	\$0.019 =	171.9500	\$0.000	0.0000	0.00%
11	Subtotal Delivery Margin Related Charges				\$15,865.12			_	\$15,867.92		\$2.80	0.01%
12												•
13	Commodity Related Charges											
14	Storage and Transport Charge per GJ											
15	(a) Off-Peak Period	9,050.0	GJ x	\$0.716	= \$6,479.8000	9,050.0	GJ x	\$0.716 =	\$6,479.8000	\$0.000	0.0000	0.00%
16	(b) Extension Period	0.0	GJ x	\$0.716	= 0.0000	0.0	GJ x	\$0.716 =	0.0000	\$0.000	0.0000	0.00%
17	Rider 6 MCRA per GJ	9,050.0	GJ x	(\$0.045)	= (407.2500)	9,050.0	GJ x	(\$0.045) =	(407.2500)	\$0.000	0.0000	0.00%
18	Commodity Cost Recovery Charge per GJ	·			, ,				, ,			
19	(a) Off-Peak Period	9,050.0	GJ x	\$1.549	= 14,018.4500	9,050.0	GJ x	\$2.165 =	19,593.2500	\$0.616	5,574.8000	15.50%
20	(b) Extension Period	0.0	GJ x	\$1.549	= 0.0000	0.0	GJ x	\$2.165 =	0.0000	\$0.616	0.0000	0.00%
21												
22	Subtotal Cost of Gas (Commodity Related Charges) Off-Peak				\$20,091.00				\$25,665.80		\$5,574.80	15.50%
23												•
24	Unauthorized Gas Charge During Peak Period (not forecast)											
25												
26	Total during Off-Peak Period	9,050.0			\$35,956.12	9,050.0			\$41,533.72		\$5,577.60	15.51%

RATE SCHEDULE 5 -GENERAL FIRM SERVICE

	TATE OFFICE OF SELECTION SELECTION													
Line No.	Particular		EXISTING RA	TES JANUAR	Y 1, 20	020		TESTED AU	IGUST 1, 2020	RATES		Ir	Annual ncrease/Decrease	
1		Quan	tity	Rate	_	Annual \$	Quar	ntity	Rate		Annual \$	Rate	Annual \$	% of Previous Total Annual Bill
2	MAINLAND AND VANCOUVER ISLAND SERVICE AREA													
3	Delivery Margin Related Charges													
4	Basic Charge per Month	12	months x	\$469.00	=	\$5,628.00	12	months x	\$469.00	=	\$5,628.00	\$0.00	\$0.00	0.00%
5	•											•		•
6	Demand Charge	72.4	GJ x	\$23.831	=	\$20,704.37	72.4	GJ x	\$23.831	=	\$20,704.37	\$0.000	\$0.00	0.00%
7						· · · · · · · · · · · · · · · · · · ·						·	· · · · · · · · · · · · · · · · · · ·	=
8	Delivery Charge per GJ	16,240.0	GJ x	\$0.853	=	\$13,852.7200	16,240.0	GJ x	\$0.853	=	\$13,852.7200	\$0.000	\$0.0000	0.00%
9	Rider 2 Clean Growth Innovation Fund Rate Rider per Month	12	months x	\$0.00	=	0.0000	12.0	months x	\$0.40	=	4.8000	\$0.40	4.8000	0.01%
10	Rider 3 BVA Rate Rider per GJ	16,240.0	GJ x	\$0.019	=	308.5600	16,240.0	GJ x	\$0.019	=	308.5600	\$0.000	0.0000	0.00%
11	Subtotal Delivery Margin Related Charges	.,			-	\$14,161.28	,		•		\$14,166.08	*	\$4.80	0.01%
12	, 0											•		-
13	Commodity Related Charges													
14	Storage and Transport Charge per GJ	16,240.0	GJ x	\$0.716	=	\$11,627.8400	16,240.0	GJ x	\$0.716	=	\$11,627.8400	\$0.000	\$0.0000	0.00%
15	Rider 6 MCRA per GJ	16,240.0	GJ x	(\$0.045)	=	(730.8000)	16,240.0	GJ x	(\$0.045)	=	(730.8000)	\$0.000	0.0000	0.00%
16	Commodity Cost Recovery Charge per GJ	16,240.0	GJ x	\$1.549	=	25,155.7600 [°]	16,240.0	GJ x	\$2.165	=	35,159.6000	\$0.616	10,003.8400	13.07%
	Subtotal Gas Commodity Cost (Commodity Related Charge)				_	\$36,052.80	,				\$46,056,64	*****	\$10,003.84	13.07%
18	, , , , , , , , , , , , , , , , , , , ,					,					,		,	
	Total (with effective \$/GJ rate)	16,240.0		\$4.713		\$76,546.45	16,240.0		\$5.330		\$86,555.09	\$0.616	\$10,008.64	13.08%

RATE SCHEDULE 6 - NATURAL GAS VEHICLE SERVICE

Line			KAI	E SCHEDO	JEE 0.	NATURAL GAS VE	IICLE SERVICE	=				Annual	
No.	Particular		EXISTING RAT	TES JANUAF	RY 1, 20	020		TESTED AU	GUST 1, 2020 R	ATES	Ir	ncrease/Decrease	
1		Quant	ity	Rate		Annual \$	Quant	tity	Rate	Annual \$	Rate	Annual \$	% of Previous Annual Bill
2	MAINLAND AND VANCOUVER ISLAND SERVICE AREA												
3	<u>Delivery Margin Related Charges</u>												
4	Basic Charge per Day	365.25	days x	\$2.0041	=	\$732.00	365.25	days x	\$2.0041 =	\$732.00	\$0.0000	\$0.00	0.00%
5													
6	Delivery Charge per GJ	2,060.0	GJ x	\$2.992	=	6,163.5200	2,060.0	GJ x	\$2.992 =	6,163.5200	\$0.000	0.0000	0.00%
7	Rider 2 Clean Growth Innovation Fund Rate Rider per Day	365.25	days x	\$0.0000	=	0.0000	365.25	days x	\$0.0131 =	4.7848	\$0.0131	4.7848	0.04%
8	Rider 3 BVA Rate Rider per GJ	2,060.0	GJ x	\$0.019	=	39.1400	2,060.0	GJ x	\$0.019 =	39.1400	\$0.000	0.0000	0.00%
9	Subtotal Delivery Margin Related Charges					\$6,934.66			-	\$6,939.44	•	\$4.78	0.04%
10									-		•		
11	Commodity Related Charges												
12	Storage and Transport Charge per GJ	2,060.0	GJ x	\$0.337	=	\$694.2200	2,060.0	GJ x	\$0.337 =	\$694.2200	\$0.000	\$0.0000	0.00%
13	Rider 6 MCRA per GJ	2,060.0	GJ x	(\$0.021)) =	(43.2600)	2,060.0	GJ x	(\$0.021) =	(43.2600)	\$0.000	0.0000	0.00%
14	Commodity Cost Recovery Charge per GJ	2,060.0	GJ x	\$1.549	=	3,190.9400	2,060.0	GJ x	\$2.165 =	4,459.9000	\$0.616	1,268.9600	11.78%
15	Subtotal Cost of Gas (Commodity Related Charge)					\$3,841.90			-	\$5,110.86	•	\$1,268.96	11.78%
16	• • • • • • • • • • • • • • • • • • • •				-				-	· · · · · · · · · · · · · · · · · · ·	•	· · · · · · · · · · · · · · · · · · ·	
17	Total (with effective \$/GJ rate)	2,060.0		\$5.231		\$10,776.56	2,060.0		\$5.850	\$12,050.30	\$0.618	\$1,273.74	11.82%

RATE SCHEDULE 7 - GENERAL INTERRUPTIBLE SERVICE

Line										Annuai	
No. Particular		EXISTING RA	TES JANUARY	1, 2020		TESTED AU	IGUST 1, 2020 RA	ATES		ncrease/Decrease	
1 2 MAINLAND AND VANCOUVER ISLAND SERVICE AREA	Quar	Quantity		Annual \$	Quar	ntity	Rate	Annual \$	Rate	Annual \$	% of Previous Annual Bill
3 <u>Delivery Margin Related Charges</u> 4 Basic Charge per Month 5	12	months x	\$880.00 =	= \$10,560.00	12	months x	\$880.00 =_	\$10,560.00	\$0.00	\$0.00	0.00%
6 Delivery Charge per GJ 7 Rider 2 Clean Growth Innovation Fund Rate Rider per Month 8 Rider 3 BVA Rate Rider per GJ	177,950.0 12 177,950.0	GJ x months x GJ x	\$1.388 = \$0.00 = \$0.019 =	0.0000	177,950.0 12 177,950.0	GJ x months x GJ x	\$1.388 = \$0.40 = \$0.019 =	\$246,994.6000 4.8000 3,381.0500	\$0.000 \$0.40 \$0.000	\$0.0000 4.8000 0.0000	0.00% 0.00% 0.00%
 9 Subtotal Delivery Margin Related Charges 10 11 Commodity Related Charges 				\$250,375.65			_	\$250,380.45		\$4.80	0.00%
12 Storage and Transport Charge per GJ 13 Rider 6 MCRA per GJ	177,950.0 177,950.0	GJ x GJ x	\$0.716 = (\$0.045) =	, , , , , , , , , , , , , , , , , , , ,	177,950.0 177,950.0	GJ x GJ x	\$0.716 = (\$0.045) =	\$127,412.2000 (8,007.7500)	\$0.000 \$0.000	\$0.0000 0.0000	0.00% 0.00%
14 Commodity Cost Recovery Charge per GJ 15 Subtotal Cost of Gas (Commodity Related Charge)	177,950.0	GJ x	\$1.549 =	275,644.5500 \$395,049.00	177,950.0	GJ x	\$2.165 =	385,261.7500 \$504,666.20	\$0.616	109,617.2000 \$109,617.20	16.71% 16.71%
16 17 Total (with effective \$/GJ rate)	177,950.0		\$3.686	\$655,984.65	177,950.0		\$4.302	\$765,606.65	\$0.616	\$109,622.00	16.71%

RATE SCHEDULE 46 - LNG SERVICE

Line No.	Particular	E	XISTING RAT	ES JANUARY 1,	2020		TESTED AUC	GUST 1, 2020 RA	TES	In	Annual crease/Decrease	
1		Quantity	,	Rate	Annual \$	Quanti	ity	Rate	Annual \$	Rate	Annual \$	% of Previous Annual Bill
2	MAINLAND AND VANCOUVER ISLAND SERVICE AREA											
3 4	<u>Dispensing Service Charges per GJ</u>											
5	LNG Facility Charge per GJ	222,100.0	GJ x	\$4.03 =	\$895,063.0000	222,100.0	GJ x	\$4.03 =	\$895,063.0000	\$0.00	\$0.00	0.00%
6	Electricity Surcharge per GJ	222,100.0	GJ x	\$1.00 =	222,100.0000	222,100.0	GJ x	\$1.00 =	222,100.0000	\$0.000	0.0000	0.00%
7	LNG Spot Charge per GJ	0.0	GJ x	\$5.28 =	0.0000	0.0	GJ x	\$5.28 =	0.0000	\$0.000	0.0000	0.00%
8	Subtotal Delivery Margin Related Charges				\$1,117,163.00			· <u>-</u>	\$1,117,163.00	-	\$0.00	0.00%
9								· <u>-</u>		-		
10	Commodity Related Charges											
11	Storage and Transport Charge per GJ	222,100.0	GJ x	\$0.716 =	\$159,023.6000	222,100.0	GJ x	\$0.716 =	\$159,023.6000	\$0.000	\$0.0000	0.00%
12	Rider 6 MCRA per GJ	222,100.0	GJ x	(\$0.045) =	(9,994.5000)	222,100.0	GJ x	(\$0.045) =	(9,994.5000)	\$0.000	0.0000	0.00%
13	Commodity Cost Recovery Charge per GJ	222,100.0	GJ x	\$1.549 =	344,032.9000	222,100.0	GJ x	\$2.165 =	480,846.5000	\$0.616	136,813.6000	8.50%
14	Subtotal Cost of Gas (Commodity Related Charge)			_	\$493,062.00			_	\$629,875.60		\$136,813.60	8.50%
15								· <u>-</u>		-	•	•
16	Total (with effective \$/GJ rate)	222,100.0		\$7.250	\$1,610,225.00	222,100.0		\$7.866	\$1,747,038.60	\$0.616	\$136,813.60	8.50%

Alternative C

Use a 24-month prospective rate setting period

Alternative C Tab 1 Page 2

FORTISBC ENERGY INC. - MAINLAND AND VANCOUVER ISLAND SERVICE AREA CCRA RATE CHANGE TRIGGER MECHANISM BASED ON 24-MONTH AMORTIZATION PERIOD FOR THE FORECAST PERIOD AUG 2020 TO JUL 2022 FIVE-DAY AVERAGE FORWARD PRICES - JUNE 22, 23, 24, 25, AND 26, 2020

			Forecast			
Line		Pre-Tax	Energy		Unit Cost	
No.		(\$Millions)	(TJ)	Percentage	(\$/GJ)	Reference / Comment
	(1)	(2)	(3)	(4)	(5)	(6)
1	CCRA RATE CHANGE TRIGGER RATIO					
2	(a)					
3	Projected Deferral Balance at Aug 1, 2020	\$ 15.9				(Tab 1, Page 1, Col.14, Line 16)
4	Forecast Incurred Gas Costs - Aug 2020 to Jul 2022	\$ 658.5				(Tab 1, Page 1, Col.14, Line 17 and Line 30)
5	Forecast Recovery Gas Costs at Existing Recovery Rate - Aug 2020 to Jul 2022	\$ 460.7				(Tab 1, Page 1, Col.14, Line 18 and Line 31)
6	5 (B 10 0 ())					
7	CCRA = Forecast Recovered Gas Costs (Line 5)	= \$ 460.7		= 68.3%		
8	Ratio Forecast Incurred Gas Costs (Line 4) + Projected CCRA Balance (Line 3)	\$ 674.4				Outside 95% to 105% deadband
9						
10						
11						
12	Foliation Operator Company (Common Mits Operat Resource Rest) of featible Leaves 4, 2040				6 4 540	
13	Existing Cost of Gas (Commodity Cost Recovery Rate), effective January 1, 2018				\$ 1.549	
14						
15						
16						
17 18	CCRA RATE CHANGE THRESHOLD (+/- \$0.50/GJ)					
19			007.405			
20	ŭ .		297,435			(Tab1, Page 7, Col.5, Line 11)
21	(a)				_	
22	Projected Deferral Balance at Aug 1, 2020	\$ 15.9			\$ 0.0535 ⁽	b)
23	Forecast 24-month CCRA Activities - Aug 2020 to Jul 2022	\$ 197.7			\$ 0.6648 ⁽	b)
24	(Over) / Under Recovery at Existing Rate	\$ 213.6				(Line 3 + Line 4 - Line 5)
25	• •	Ψ 210.0				(2.10 0 . 2.10 4 2.110 0)
20						
26	Tested Rate (Decrease) / Increase				\$ 0.718 ⁽	b) Exceeds minimum +/- \$0.50/GJ threshold

Notes:

- (a) Pre-tax opening balances are restated based on current income tax rates, to reflect grossed-up after tax amounts.
- (b) Commodity cost recovery rate in tariff is set at 3 decimal places. Individual rate components are shown to 4 decimals places.

Slight differences in totals due to rounding.

FORTISBC ENERGY INC. - MAINLAND AND VANCOUVER ISLAND SERVICE AREA CCRA MONTHLY BALANCES AT TESTED RATES BASED ON 24-MONTH AMORTIZATION PERIOD FOR THE FORECAST PERIOD FROM AUG 2020 TO JUL 2022 FIVE-DAY AVERAGE FORWARD PRICES - June 22, 23, 24, 25, AND 26, 2020

Tab 3 Page 1

Alternative C

\$(Millions)

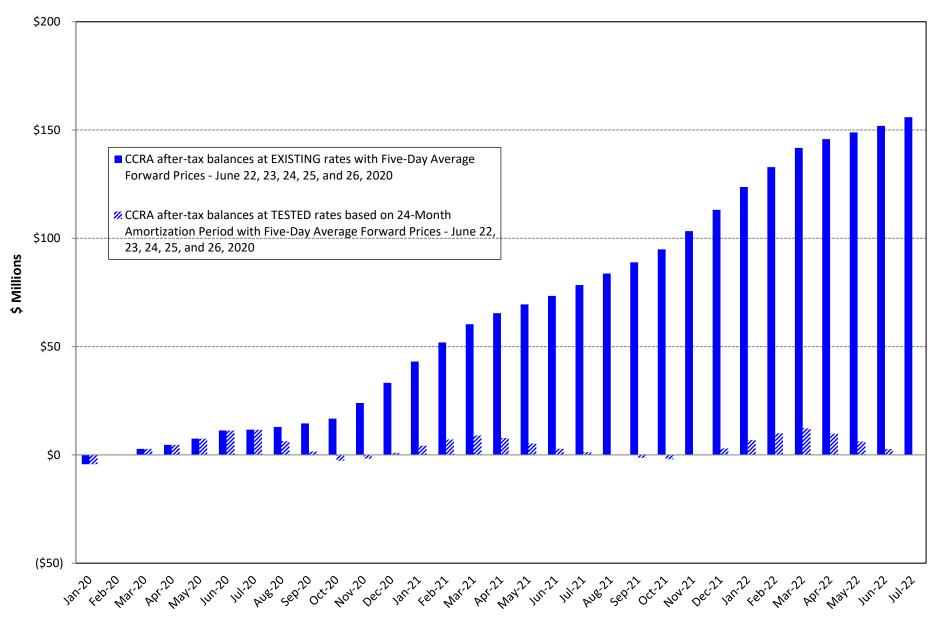
1.544							*(-,														
Line No.	(1)	(2)		(3)	(4)		(5)	(6)		(7)		(8)	(9)		(10)	(11))	(12)		(13)		(14)
1 2		Recor Jan-		Recorded Feb-20	Recorded Mar-20	d	Recorded Apr-20	Recorded May-20	F	Projected Jun-20		rojected Jul-20										an-20 to Jul-20
3	CCRA Balance - Beginning (Pre-tax) (a)	\$	(15)	\$ (6)	\$ (0) \$	\$ 4	\$ 6	\$	10	\$	15									\$	(15)
4	Gas Costs Incurred		28	24	2		21	23		24		22										165
5	Revenue from APPROVED Recovery Rate		(19)	(18)	(1	9)	(19)	(19)		(19)		(19)										(132)
6	CCRA Balance - Ending (Pre-tax) (b)	\$	(6)	\$ (0)	\$	4 9	\$ 6	\$ 10	\$. ,	\$	16	=							-	\$	16
7		-									-									-		
8	Tax Rate	2	7.0%	27.0%	27.0	%	27.0%	27.0%		27.0%		27.0%										27.0%
9	CCRA Balance - Ending (After-tax) (c)			A (a)	•			•	_		_		-							=	•	
10 11	CCNA Balance - Ending (Alter-tax)	\$	(4)	\$ (0)	\$	3 \$	5 5	\$ 8	\$	11	\$	12								-	Þ	12
12																						
13																					Α	ug-20
14 15		Fored Aug-		Forecast Sep-20	Forecast Oct-20		Forecast Nov-20	Forecast Dec-20	١	Forecast Jan-21		orecast Feb-21	Forecast Mar-21		Forecast Apr-21	Forec May-		Forecast Jun-21		orecast Jul-21		to Jul-21
	(2)	Aug-							_													
16	CCRA Balance - Beginning (Pre-tax) (a)	\$	16	•	•	2 \$. ,		\$		\$				12	\$	11	•	\$	4	\$	16
17	Gas Costs Incurred		21	21	2		29	32		33		30	3		26		25	24		26		319
18	Revenue from TESTED Recovery Rates		(28)	(27)	(2	8)	(27)	(28)		(28)		(26)	(28	3)	(27)		(28)	(27)		(28)		(334)
19	CCRA Balance - Ending (Pre-tax) (b)	\$	9	\$ 2	\$ (4) \$	\$ (2)	\$ 1	\$	6	\$	10	\$ 12	2 \$	11	\$	7	\$ 4	\$	2	\$	2
20 21	Tax Rate	2	7.0%	27.0%	27.0	0/_	27.0%	27.0%		27.0%		27.0%	27.0	0/_	27.0%	27	7.0%	27.0%		27.0%		27.0%
22	Tax Nate	2	7.076	21.070	21.0	70	21.070	27.076	•	27.076		21.076	21.0	/0	27.076	21	.0 /6	27.070		27.076		27.076
23	CCRA Balance - Ending (After-tax) (c)	\$	6	\$ 2	\$ (3) \$	\$ (2)	\$ 1	\$	4	\$	7	\$ 9	9 \$	8	\$	5	\$ 3	\$	1	\$	1
24				•	, ,	-, .	,	•	Ť				•	•		•			<u> </u>			
25																						04
26 27		Fored	ast	Forecast	Forecast		Forecast	Forecast		Forecast	Fo	orecast	Forecast	F	orecast	Forec	ast	Forecast	F	orecast	A	ug-21 to
28		Aug-		Sep-21	Oct-21		Nov-21	Dec-21		Jan-22		eb-22	Mar-22		Apr-22	May-		Jun-22		Jul-22	J	Jul-22
29	CCRA Balance - Beginning (Pre-tax) (a)	\$	2	\$ (0)	\$ (2) \$	(3)	\$ (0)	\$	4	\$	9	\$ 14	4 \$	17	\$	13	\$ 8	\$	4	\$	2
30	Gas Costs Incurred	•	27	26	2	,	31	33	·	34	Ť	30	32	2	25	•	24	23	Ť	25	•	339
31	Revenue from TESTED Recovery Rates		(29)		(2		(28)			(29)		(26)			(28)		(29)	(28)		(29)		(341)
32	CCRA Balance - Ending (Pre-tax) (b)	\$	(0)	\ /	,	3) \$			\$. ,	\$	14	,	7 \$	13	\$, ,		, \$	0	\$	0
33	,	<u> </u>	(0)	Ψ (2)	Ψ (o) 4	y (0)	Ψ	Ψ	•	Ψ		Ψ	Ψ	10	Ψ	-	Ψ 1	<u> </u>	-	<u> </u>	<u> </u>
34	Tax Rate	2	7.0%	27.0%	27.0	%	27.0%	27.0%		27.0%		27.0%	27.0	%	27.0%	27	7.0%	27.0%	,	27.0%		27.0%
35																						
36	CCRA Balance - Ending (After-tax) (c)	\$	(0)	\$ (1)	\$ (2) \$	\$ (0)	\$ 3	\$	7	\$	10	\$ 12	2 \$	10	\$	6	\$ 3	\$	0	\$	0

Notes

- (a) Pre-tax opening balances are restated based on current income tax rates, to reflect grossed-up after tax amounts.
- (b) For rate setting purposes CCRA pre-tax balances include grossed-up projected deferred interest of approximately \$2.4 million credit as at July 31, 2020.
- (c) For rate setting purposes CCRA after tax balances are independently grossed-up to reflect pre-tax amounts.

Slight differences in totals due to rounding.

FortisBC Energy Inc. - Mainland and Vancouver Island Service Area CCRA After-Tax Monthly Balances Recorded to May 2020 and Forecast July 2022



Page 3

FORTISBC ENERGY INC. - MAINLAND AND VANCOUVER ISLAND SERVICE AREA MCRA MONTHLY BALANCES AT TESTED COMMODITY RATE BASED ON 24-MONTH AMORTIZATION PERIOD FOR THE FORECAST PERIOD FROM AUG 2020 TO JUL 2022 EIVE-DAY AVERAGE FORWARD BRICES - June 22, 23, 24, 25, AND 26, 2020

FIVE-DAY AVERAGE FORWARD PRICES - June 22, 23, 24, 25, AND 26, 2020 \$(Millions)

Line																										
No.	(1)		((2)	(3)		(4)		(5)		(6)	((7)	(8)		(9)		(10)		(11)	(12)		(13)		(14)
1 2				orded n-20	Recor Feb-		Recorded Mar-20		corded pr-20		corded ay-20		ected n-20	Projecte Jul-20		Forecast Aug-20		orecast Sep-20		recast ct-20		ecast v-20		recast ec-20		Fotal 2020
3	MCRA Balance - Beginning (Pre-tax) ^(a)		\$	(20)	\$	(21)	\$ (1	9) \$	(19)	\$	(16)	\$	(13)	\$ (*	12)	\$ (15) \$	(9)	\$	(2)	\$	1	\$	0	\$	(20)
4 5	2020 MCRA Activities Rate Rider 6 (d)																									
6	Amount to be amortized in 2020	\$ (9)																								
7 8	Rider 6 Amortization at APPROVED 2020 Rates Midstream Base Rates		\$	1	\$	1	\$	1 \$	1	\$	0	\$	0	\$	0	\$ 0	\$	0	\$	1	\$	1	\$	1	\$	10
9 10	Gas Costs Incurred Revenue from APPROVED Recovery Rates		\$	38 (40)	\$	33 (32)	\$ 2 (2	8 \$ 9)	13 (11)	\$	0 3	\$	(5) 5	\$	(6) 9	\$ (8) 15) \$	(4) 10	\$	9 (6)	\$	28 (30)	\$	39 (46)	\$	163 (152)
11	Total Midstream Base Rates (Pre-tax)		\$	(2)		1		1) \$	1	\$	3	\$	0	\$	2		\$	6	\$	2	\$	(2)	\$	(7)	\$	11
12	,			(=)	<u> </u>	•	Ψ (., v		Ψ				Ψ		• •						(-)	<u> </u>	(.)	*	
13	MCRA Cumulative Balance - Ending (Pre-tax) (b)		\$	(21)	\$	(19)	\$ (1	9) \$	(16)	\$	(13)	\$	(12)	\$ (*	15)	\$ (9) \$	(2)	\$	1	\$	0	\$	(5)	\$	(5)
15																										
16	MCRA Cumulative Balance - Ending (After-tax) ^(c)		\$	(15)	\$	(14)	\$ (1	4) \$	(12)	\$	(9)	\$	(9)	\$ (*	11)	\$ (6) \$	(1)	\$	1	\$	0	\$	(4)	\$	(4)
17																										
18 19			F		Forec	4	Forecas		recast	F	recast	F	ecast	Forecas	_4		_	orecast		recast	Г	ecast		recast	-	Γotal
20				ecast n-21	Feb-		Mar-21		pr-21		ay-21		n-21	Jul-21	-ι 	Forecast Aug-21		Sep-21		ct-21		v-21		ec-21		2021
21	MCRA Balance - Beginning (Pre-tax) (a)		\$	(5)	\$	(10)	\$ (1	1) \$	(12)	\$	(12)	\$	(6)	\$	(0)	\$ 7	\$	11	\$	17	\$	20	\$	20	\$	(5)
22 23	2021 MCRA Activities Rate Rider 6																									
24	Nate Nidel 0																									
25	Rider 6 Amortization at EXISTING 2020 Rates		\$	1	\$	1	\$	1 \$	1	\$	0	\$	0	\$	0	\$ 0	\$	0	\$	1	\$	1	\$	1	\$	10
26 27	Midstream Base Rates Gas Costs Incurred		\$	41	\$	35	\$ 2	7 \$	12	\$	2	\$	(4)	\$	(7)	\$ (10) \$	(5)	\$	9	\$	29	\$	41	\$	169
28	Revenue from EXISITNG Recovery Rates		Ψ	(47)		(37)	(2		(13)	Ψ	4	Ψ	10		14	15		10	Ψ	(6)	Ψ	(30)	Ψ	(47)	Ψ	(158)
29 30	Total Midstream Base Rates (Pre-tax)		\$	(7)	\$	(2)	\$ (2) \$	(1)	\$	5	\$	6	\$	7	\$ 4	\$	5	\$	2	\$	(1)	\$	(6)	\$	10
31	MCRA Cumulative Balance - Ending (Pre-tax) (b)		\$	(10)	\$	(11)	\$ (1	2) \$	(12)	\$	(6)	\$	(0)	\$	7	\$ 11	\$	17	\$	20	\$	20	\$	15	\$	15
32 33	Tax Rate			27.0%	27	7.0%	27.0	%	27.0%		27.0%		27.0%	27.0	0%	27.0%	6	27.0%		27.0%		27.0%		27.0%		27.0%
34	MCRA Cumulative Balance - Ending (After-tax) (c)		\$	(7)	\$	(8)	\$ (9) \$	(9)	\$	(5)	\$	(0)	\$	5	\$ 8	\$	12	\$	15	\$	15	\$	11	\$	11

Notes:

35

⁽a) Pre-tax opening balances are restated based on current income tax rates, to reflect grossed-up after tax amounts.

⁽b) For rate setting purposes MCRA pre-tax balances include grossed-up projected deferred interest of approximately \$5.4 million credit as at July 31, 2020.

⁽c) For rate setting purposes MCRA after tax balances are independently grossed-up to reflect pre-tax amounts.

FORTISBC ENERGY INC.

CALCULATION OF CUSTOMERS' RATES AND TARIFF CONTINUITY TESTED AUGUST 1, 2020 RATES

BCUC ORDERS G-302-19, G-165-20 G-XX-20 G-XX-20

ALTERNATIVE C - TAB 4
PAGE 1
SCHEDULE 1

	RATE SCHEDULE 1:		DELIVERY MARGIN AND COMMODITY	
	RESIDENTIAL SERVICE	EXISTING RATES APRIL 1, 2020	RELATED CHARGES CHANGES	TESTED AUGUST 1, 2020 RATES
Line				
No.	Particulars	Mainland and Vancouver Island	Mainland and Vancouver Island	Mainland and Vancouver Island
	(1)	(2)	(3)	(4)
1	<u>Delivery Margin Related Charges</u>			
2	Basic Charge per Day	\$0.4085	\$0.0000	\$0.4085
3				
4	Delivery Charge per GJ	\$4.499	\$0.000	\$4.499
5	Rider 2 Clean Growth Innovation Fund Rate Rider per Day	\$0.0000	\$0.0131	\$0.0131
6	Rider 3 BVA Rate Rider per GJ	\$0.019	\$0.000	\$0.019
7	Rider 5 RSAM per GJ	\$0.078	\$0.000	\$0.078
8	Subtotal Delivery Margin Related Charges per GJ	\$4.596	\$0.000	\$4.596
9				
10				
11	Commodity Related Charges			
12	Storage and Transport Charge per GJ	\$1.087	\$0.000	\$1.087
13	Rider 6 MCRA per GJ	(\$0.068)	\$0.000	(\$0.068)
14	Subtotal Storage and Transport Related Charges per GJ	\$1.019	\$0.000	\$1.019
15				
16	Cost of Gas (Commodity Cost Recovery Charge) per GJ	\$1.549	\$0.718	\$2.267
17				
18				
19	Rider 1 Propane Surcharge per GJ (Revelstoke only)	\$8.544	(\$0.718)	\$7.826
20			,	
21				
22	Cost of Gas Recovery Related Charges for Revelstoke	\$11.180	\$0.000	\$11.180
23	per GJ (Includes Rider 1, excludes Rider 6)			

¹ Delivery rates are approved interim pursuant to BCUC Order G-302-19 pending the BCUC's decision regarding the FEI Annual Review for 2020 Delivery Rates Application.

ALTERNATIVE C - TAB 4
PAGE 2
SCHEDULE 1B

	RATE SCHEDULE 1B:		DELIVERY MARGIN AND COMMODITY	
	RESIDENTIAL BIOMETHANE SERVICE	EXISTING RATES JANUARY 1, 2020	RELATED CHARGES CHANGES	TESTED AUGUST 1, 2020 RATES 1
Line				
No.	Particulars	Mainland and Vancouver Island	Mainland and Vancouver Island	Mainland and Vancouver Island
	(1)	(2)	(3)	(4)
1	Delivery Margin Related Charges			
2	Basic Charge per Day	\$0.4085	\$0.0000	\$0.4085
3				
4	Delivery Charge per GJ	\$4.499	\$0.000	\$4.499
5	Rider 2 Clean Growth Innovation Fund Rate Rider per Day	\$0.0000	\$0.0131	\$0.0131
6	Rider 3 BVA Rate Rider per GJ	\$0.019	\$0.000	\$0.019
7	Rider 5 RSAM per GJ	\$0.078	\$0.000	\$0.078
8	Subtotal Delivery Margin Related Charges per GJ	\$4.596	\$0.000	\$4.596
9				
10				
11	Commodity Related Charges			
12	Storage and Transport Charge per GJ	\$1.087	\$0.000	\$1.087
13	Rider 6 MCRA per GJ	(\$0.068)	\$0.000	(\$0.068)
14	Subtotal Storage and Transport Related Charges per GJ	\$1.019	\$0.000	\$1.019
15				
16				
17	Cost of Gas (Commodity Cost Recovery Charge) per GJ	\$1.549	\$0.718	\$2.267
18				
19	Cost of Biomethane per GJ	\$10.535	\$0.000	\$10.535
20	(Biomethane Energy Recovery Charge)			

¹ Delivery rates are approved interim pursuant to BCUC Order G-302-19 pending the BCUC's decision regarding the FEI Annual Review for 2020 Delivery Rates Application.

ALTERNATIVE C - TAB 4
PAGE 3
SCHEDULE 2

	RATE SCHEDULE 2:		DELIVERY MARGIN AND COMMODITY	
	SMALL COMMERCIAL SERVICE	EXISTING RATES APRIL 1, 2020	RELATED CHARGES CHANGES	TESTED AUGUST 1, 2020 RATES
Line				
No.	Particulars	Mainland and Vancouver Island	Mainland and Vancouver Island	Mainland and Vancouver Island
	(1)	(2)	(3)	(4)
1	Delivery Margin Related Charges			
2	Basic Charge per Day	\$0.9485	\$0.0000	\$0.9485
3				
4	Delivery Charge per GJ	\$3.472	\$0.000	\$3.472
5	Rider 2 Clean Growth Innovation Fund Rate Rider per Day	\$0.0000	\$0.0131	\$0.0131
6	Rider 3 BVA Rate Rider per GJ	\$0.019	\$0.000	\$0.019
7	Rider 5 RSAM per GJ	\$0.078	\$0.000	\$0.078
8	Subtotal Delivery Margin Related Charges per GJ	\$3.569	\$0.000	\$3.569
9				
10				
11	Commodity Related Charges			
12	Storage and Transport Charge per GJ	\$1.103	\$0.000	\$1.103
13	Rider 6 MCRA per GJ	(\$0.069)	\$0.000	(\$0.069)
14	Subtotal Storage and Transport Related Charges per GJ	\$1.034	\$0.000	\$1.034
15				
16	Cost of Gas (Commodity Cost Recovery Charge) per GJ	\$1.549	\$0.718	\$2.267
17				
18				
19	Rider 1 Propane Surcharge per GJ (Revelstoke only)	\$7.437	(\$0.718)	\$6.719
20	,		(**************************************	**
21				
22	Cost of Gas Recovery Related Charges for Revelstoke	\$10.089	\$0.000	\$10.089
23	per GJ (Includes Rider 1, excludes Rider 6)			

¹ Delivery rates are approved interim pursuant to BCUC Order G-302-19 pending the BCUC's decision regarding the FEI Annual Review for 2020 Delivery Rates Application.

ALTERNATIVE C - TAB 4
PAGE 4
SCHEDULE 2B

	RATE SCHEDULE 2B:		DELIVERY MARGIN AND COMMODITY	
	SMALL COMMERCIAL BIOMETHANE SERVICE	EXISTING RATES JANUARY 1, 2020	RELATED CHARGES CHANGES	TESTED AUGUST 1, 2020 RATES
Line				
No.	Particulars	Mainland and Vancouver Island	Mainland and Vancouver Island	Mainland and Vancouver Island
	(1)	(2)	(3)	(4)
1	Delivery Margin Related Charges			
2	Basic Charge per Day	\$0.9485	\$0.0000	\$0.9485
3				
4	Delivery Charge per GJ	\$3.472	\$0.000	\$3.472
5	Rider 2 Clean Growth Innovation Fund Rate Rider per Day	\$0.0000	\$0.0131	\$0.0131
6	Rider 3 BVA Rate Rider per GJ	\$0.019	\$0.000	\$0.019
7	Rider 5 RSAM per GJ	\$0.078	\$0.000	\$0.078
8	Subtotal Delivery Margin Related Charges per GJ	\$3.569	\$0.000	\$3.569
9				
10				
11	Commodity Related Charges			
12	Storage and Transport Charge per GJ	\$1.103	\$0.000	\$1.103
13	Rider 6 MCRA per GJ	(\$0.069)	\$0.000	(\$0.069)
15	Subtotal Storage and Transport Related Charges per GJ	\$1.034	\$0.000	\$1.034
16				
17	Cost of Gas (Commodity Cost Recovery Charge) per GJ	\$1.549	\$0.718	\$2.267
18				
19	Cost of Biomethane per GJ	\$10.535	\$0.000	\$10.535
20	(Biomethane Energy Recovery Charge)			

¹ Delivery rates are approved interim pursuant to BCUC Order G-302-19 pending the BCUC's decision regarding the FEI Annual Review for 2020 Delivery Rates Application.

ALTERNATIVE C - TAB 4
PAGE 5
SCHEDULE 3

	RATE SCHEDULE 3:		DELIVERY MARGIN AND COMMODITY	
	LARGE COMMERCIAL SERVICE	EXISTING RATES APRIL 1, 2020	RELATED CHARGES CHANGES	TESTED AUGUST 1, 2020 RATES
Line				
No.	Particulars	Mainland and Vancouver Island	Mainland and Vancouver Island	Mainland and Vancouver Island
	(1)	(2)	(3)	(4)
1	Delivery Margin Related Charges			
2	Basic Charge per Day	\$4.7895	\$0.0000	\$4.7895
3				
4	Delivery Charge per GJ	\$3.046	\$0.000	\$3.046
5	Rider 2 Clean Growth Innovation Fund Rate Rider per Day	\$0.0000	\$0.0131	\$0.0131
6	Rider 3 BVA Rate Rider per GJ	\$0.019	\$0.000	\$0.019
7	Rider 5 RSAM per GJ	\$0.078	\$0.000	\$0.078
8	Subtotal Delivery Margin Related Charges per GJ	\$3.143	\$0.000	\$3.143
9				
10				
11	Commodity Related Charges			
12	Storage and Transport Charge per GJ	\$0.920	\$0.000	\$0.920
13	Rider 6 MCRA per GJ	(\$0.058)	\$0.000	(\$0.058)
14	Subtotal Storage and Transport Related Charges per GJ	\$0.862	\$0.000	\$0.862
15				
16	Cost of Gas (Commodity Cost Recovery Charge) per GJ	\$1.549	\$0.718	\$2.267
17				
18	Pider 4 Prenanc Curcharge per C I (Payaleteks ank)	¢7 620	(\$0.740.\)	¢6.003
19	Rider 1 Propane Surcharge per GJ (Revelstoke only)	\$7.620	(\$0.718)	\$6.902
20 21				
22	Cost of Gas Recovery Related Charges for Revelstoke	\$10.089	\$0.000	\$10.089
23	per GJ (Includes Rider 1, excludes Rider 6)			
	,			

¹ Delivery rates are approved interim pursuant to BCUC Order G-302-19 pending the BCUC's decision regarding the FEI Annual Review for 2020 Delivery Rates Application.

ALTERNATIVE C - TAB 4
PAGE 6
SCHEDULE 3B

	RATE SCHEDULE 3B:		DELIVERY MARGIN AND COMMODITY	4
	LARGE COMMERCIAL BIOMETHANE SERVICE	EXISTING RATES JANUARY 1, 2020	RELATED CHARGES CHANGES	TESTED AUGUST 1, 2020 RATES
Line				
No.	Particulars	Mainland and Vancouver Island	Mainland and Vancouver Island	Mainland and Vancouver Island
	(1)	(2)	(3)	(4)
1	Delivery Margin Related Charges			
2	Basic Charge per Day	\$4.7895	\$0.0000	\$4.7895
3				
4	Delivery Charge per GJ	\$3.046	\$0.000	\$3.046
5	Rider 2 Clean Growth Innovation Fund Rate Rider per Day	\$0.0000	\$0.0131	\$0.0131
6	Rider 3 BVA Rate Rider per GJ	\$0.019	\$0.000	\$0.019
7	Rider 5 RSAM per GJ	\$0.078	\$0.000	\$0.078
8	Subtotal Delivery Margin Related Charges per GJ	\$3.143	\$0.000	\$3.143
9				
10				
11	Commodity Related Charges			
12	Storage and Transport Charge per GJ	\$0.920	\$0.000	\$0.920
13	Rider 6 MCRA per GJ	(\$0.058)	\$0.000	(\$0.058)
14	Subtotal Storage and Transport Related Charges per GJ	\$0.862	\$0.000	\$0.862
15				
16	` , , , , , , , , , , , , , , , , , , ,	\$1.549	\$0.718	\$2.267
17				
18	Cost of Biomethane per GJ	\$10.535	\$0.000	\$10.535
19	(Biomethane Energy Recovery Charge)			

¹ Delivery rates are approved interim pursuant to BCUC Order G-302-19 pending the BCUC's decision regarding the FEI Annual Review for 2020 Delivery Rates Application.

ALTERNATIVE C - TAB 4
PAGE 7
SCHEDULE 4

	RATE SCHEDULE 4:		DELIVERY MARGIN AND COMMODITY	,
	SEASONAL FIRM GAS SERVICE	EXISTING RATES JANUARY 1, 2020	RELATED CHARGES CHANGES	TESTED AUGUST 1, 2020 RATES
Line				
No.	Particulars	Mainland and Vancouver Island	Mainland and Vancouver Island	Mainland and Vancouver Island
	(1)	(2)	(3)	(4)
1	Delivery Margin Related Charges			
2	Basic Charge per Day	\$14.4230	\$0.0000	\$14.4230
3				
4	Delivery Charge per GJ			
5	(a) Off-Peak Period	\$1.393	\$0.000	\$1.393
6	(b) Extension Period	\$2.038	\$0.000	\$2.038
7	•			·
8	Rider 2 Clean Growth Innovation Fund Rate Rider per Day	\$0.0000	\$0.0131	\$0.0131
9	Rider 3 BVA Rate Rider per GJ	\$0.019	\$0.000	\$0.019
10				
11	Commodity Related Charges			
12	Commodity Cost Recovery Charge per GJ			
13	(a) Off-Peak Period	\$1.549	\$0.718	\$2.267
14	(b) Extension Period	\$1.549	\$0.718	\$2.267
15				
16	Storage and Transport Charge per GJ			
17	(a) Off-Peak Period	\$0.716	\$0.000	\$0.716
18	(b) Extension Period	\$0.716	\$0.000	\$0.716
19				
20	Rider 6 MCRA per GJ	(\$0.045)	\$0.000	(\$0.045)
21				
22	Subtotal Commodity Related Charges per GJ			
23	(a) Off-Peak Period	\$2.220	\$0.718	\$2.938
24	(b) Extension Period	\$2.220	\$0.718	\$2.938
25				
26				
27				
28	Unauthorized Gas Charge per gigajoule			
29	during peak period			
30				
31				
32	Total Variable Cost per gigajoule between			
33	(a) Off-Peak Period	\$3.632	\$0.718	\$4.350
34	(b) Extension Period	\$4.277	\$0.718	\$4.995

Delivery rates are approved interim pursuant to BCUC Order G-302-19 pending the BCUC's decision regarding the FEI Annual Review for 2020 Delivery Rates Application.

ALTERNATIVE C - TAB 4
PAGE 8
SCHEDULE 5

	RATE SCHEDULE 5		DELIVERY MARGIN AND COMMODITY	,
	GENERAL FIRM SERVICE	EXISTING RATES JANUARY 1, 2020	RELATED CHARGES CHANGES	TESTED AUGUST 1, 2020 RATES
Line				
No.	Particulars Particulars	Mainland and Vancouver Island	Mainland and Vancouver Island	Mainland and Vancouver Island
	(1)	(2)	(3)	(4)
1	Delivery Margin Related Charges			
2	Basic Charge per Month	\$469.00	\$0.00	\$469.00
3				
4	Demand Charge per GJ	\$23.831	\$0.000	\$23.831
5				
6	Delivery Charge per GJ	\$0.853	\$0.000	\$0.853
7				
8	Rider 2 Clean Growth Innovation Fund Rate Rider per Month	\$0.00	\$0.40	\$0.40
9	Rider 3 BVA Rate Rider per GJ	\$0.019	\$0.000	\$0.019
10				
11				
12	Commodity Related Charges			
13	Cost of Gas (Commodity Cost Recovery Charge) per GJ	\$1.549	\$0.718	\$2.267
14	Storage and Transport Charge per GJ	\$0.716	\$0.000	\$0.716
15	Rider 6 MCRA per GJ	(\$0.045)	\$0.000	(\$0.045)
16	Subtotal Commodity Related Charges per GJ	\$2.220	\$0.718	\$2.938
17	, , ,		·	
18				
19				
20				
21	Total Variable Cost per gigajoule	\$3.092	\$0.718	\$3.810
			455	Ψο.σ.ο

¹ Delivery rates are approved interim pursuant to BCUC Order G-302-19 pending the BCUC's decision regarding the FEI Annual Review for 2020 Delivery Rates Application.

ALTERNATIVE C - TAB 4
PAGE 9
SCHEDULE 5B

	RATE SCHEDULE 5B:		DELIVERY MARGIN AND COMMODITY	,
	GENERAL FIRM BIOMETHANE SERVICE	EXISTING RATES JANUARY 1, 2020	RELATED CHARGES CHANGES	TESTED AUGUST 1, 2020 RATES
Line				
No.	Particulars	Mainland and Vancouver Island	Mainland and Vancouver Island	Mainland and Vancouver Island
	(1)	(2)	(3)	(4)
1	Delivery Margin Related Charges			
2	Basic Charge per Month	\$469.00	\$0.00	\$469.00
3				
4	Demand Charge per GJ	\$23.831	\$0.000	\$23.831
5				
6	Delivery Charge per GJ	\$0.853	\$0.000	\$0.853
7				
8	Rider 2 Clean Growth Innovation Fund Rate Rider per Month	\$0.00	\$0.40	\$0.40
9	Rider 3 BVA Rate Rider per GJ	\$0.019	\$0.000	\$0.019
10				
11				
12	Commodity Related Charges			
13	Storage and Transport Charge per GJ	\$0.716	\$0.000	\$0.716
14	Rider 6 MCRA per GJ	(\$0.045)	\$0.000	(\$0.045)
15	Subtotal Storage and Transport Related Charges per GJ	\$0.671	\$0.000	\$0.671
16				
17	Cost of Gas (Commodity Cost Recovery Charge) per GJ	\$1.549	\$0.718	\$2.267
18				
19	Cost of Biomethane per GJ	\$10.535	\$0.000	\$10.535
20	(Biomethane Energy Recovery Charge)			

¹ Delivery rates are approved interim pursuant to BCUC Order G-302-19 pending the BCUC's decision regarding the FEI Annual Review for 2020 Delivery Rates Application.

ALTERNATIVE C - TAB 4
PAGE 10.1
SCHEDULE 6

	RATE SCHEDULE 6:		DELIVERY MARGIN AND COMMODITY	,
	NATURAL GAS VEHICLE SERVICE	EXISTING RATES JANUARY 1, 2020	RELATED CHARGES CHANGES	TESTED AUGUST 1, 2020 RATES
Line No.	Particulars	Mainland and Vancouver Island	Mainland and Vancouver Island	Mainland and Vancouver Island
	(1)	(2)	(3)	(4)
1	Delivery Margin Related Charges			
2	Basic Charge per Day	\$2.0041	\$0.0000	\$2.0041
3				
4	Delivery Charge per GJ	\$2.992	\$0.000	\$2.992
5				
6	Rider 2 Clean Growth Innovation Fund Rate Rider per Day	\$0.0000	\$0.0131	\$0.0131
7	Rider 3 BVA Rate Rider per GJ	\$0.019	\$0.000	\$0.019
8				
9				
10	Commodity Related Charges			
11	Cost of Gas (Commodity Cost Recovery Charge) per GJ	\$1.549	\$0.718	\$2.267
12	Storage and Transport Charge per GJ	\$0.337	\$0.000	\$0.337
13	Rider 6 MCRA per GJ	(\$0.021)	\$0.000	(\$0.021)
14	Subtotal Commodity Related Charges per GJ	\$1.865	\$0.718	\$2.583
15				
16				
17	Total Variable Cost per gigajoule	\$4.876	\$0.718	\$5.594
17	Total Variable Cost per gigajoule	\$4.876	\$0.718	\$5.594

¹ Delivery rates are approved interim pursuant to BCUC Order G-302-19 pending the BCUC's decision regarding the FEI Annual Review for 2020 Delivery Rates Application.

ALTERNATIVE C - TAB 4 PAGE 10.2 SCHEDULE 6P

	RATE SCHEDULE 6P:			
	PUBLIC SERVICE - NATURAL GAS VEHICLE REFUELING SERVICE			
Line No.	Particulars	EXISTING RATES JANUARY 1, 2020	DELIVERY MARGIN AND COMMODITY RELATED CHARGES CHANGES	TESTED AUGUST 1, 2020 RATES
	(1)	(2)	(3)	(4)
1 2	LOWER MAINLAND AREA			
3	Delivery Margin Related Charges			
4	Delivery Charge per GJ	\$2.992	\$0.000	\$2.992
5	Rider 3 BVA Rate Rider per GJ	\$0.019	\$0.000	\$0.019
6				
7				
8	Commodity Related Charges			
9	Cost of Gas (Commodity Cost Recovery Charge) per GJ	\$1.549	\$0.718	\$2.267
10	Storage and Transport Charge per GJ	\$0.337	\$0.000	\$0.337
11	Rider 6 MCRA per GJ	(\$0.021)	\$0.000	(\$0.021)
12	Subtotal Commodity Related Charges per GJ	\$1.865	\$0.718	\$2.583
13				
14	Compression Charge per gigajoule	\$8.441	\$0.000	\$8.441
15				
16				
17	Total Variable Cost per gigajoule	\$13.317	\$0.718	\$14.035

¹ Delivery rates are approved interim pursuant to BCUC Order G-302-19 pending the BCUC's decision regarding the FEI Annual Review for 2020 Delivery Rates Application.

ALTERNATIVE C - TAB 4
PAGE 11
SCHEDULE 7

	RATE SCHEDULE 7:		DELIVERY MARGIN AND COMMODITY	
	GENERAL INTERRUPTIBLE SERVICE	EXISTING RATES JANUARY 1, 2020	RELATED CHARGES CHANGES	TESTED AUGUST 1, 2020 RATES 1
Line				
No.	Particulars	Mainland and Vancouver Island	Mainland and Vancouver Island	Mainland and Vancouver Island
	(1)	(2)	(3)	(4)
1	Delivery Margin Related Charges			
2	Basic Charge per Month	\$880.00	\$0.00	\$880.00
3				
4	Delivery Charge per GJ	\$1.388	\$0.000	\$1.388
5				
6	Rider 2 Clean Growth Innovation Fund Rate Rider per Month	\$0.00	\$0.40	\$0.40
7	Rider 3 BVA Rate Rider per GJ	\$0.019	\$0.000	\$0.019
8				
9	Commodity Related Charges			
10	Cost of Gas (Commodity Cost Recovery Charge) per GJ	\$1.549	\$0.718	\$2.267
11	Storage and Transport Charge per GJ	\$0.716	\$0.000	\$0.716
12	Rider 6 MCRA per GJ	(\$0.045)	\$0.000	(\$0.045)
13	Subtotal Commodity Related Charges per GJ	\$2.220	\$0.718	\$2.938
14				
15				
16	Total Variable Cost per gigajoule	\$3.627	\$0.718	\$4.345

¹ Delivery rates are approved interim pursuant to BCUC Order G-302-19 pending the BCUC's decision regarding the FEI Annual Review for 2020 Delivery Rates Application.

ALTERNATIVE C - TAB 4 PAGE 12 SCHEDULE 46.1

	RATE SCHEDULE 46:		DELIVERY MARGIN AND COMMODITY	
	LNG SERVICE	EXISTING RATES JANUARY 1, 2020	RELATED CHARGES CHANGES	TESTED AUGUST 1, 2020 RATES
Line				
No.	Particulars	Mainland and Vancouver Island	Mainland and Vancouver Island	Mainland and Vancouver Island
	(1)	(2)	(3)	(4)
1	<u>Dispensing Service Charges per GJ</u>			
2	LNG Facility Charge per GJ	\$4.03	\$0.00	\$4.03
3	Electricity Surcharge per GJ	\$1.00	\$0.00	\$1.00
4	LNG Spot Charge per GJ	\$5.28	\$0.00	\$5.28
5				
6				
7	Commodity Related Charges			
8	Storage and Transport Charge per GJ	\$0.716	\$0.000	\$0.716
9	Rider 6 MCRA per GJ	(\$0.045)	\$0.000	(\$0.045)
10	Subtotal Storage and Transport Related Charges per GJ	\$0.671	\$0.000	\$0.671
11				
12	Cost of Gas (Commodity Cost Recovery Charge) per GJ	\$1.549	\$0.718	\$2.267
13				
14	Cost of Biomethane per GJ	\$10.535	\$0.000	\$10.535
15	(Biomethane Energy Recovery Charge)			
16				
17				
18	Total Variable Cost per gigajoule (excluding LNG Spot Charge per GJ)	\$7.250	\$0.718	\$7.968

¹ Commodity Related Charges have been approved by the BCUC effective January 1, 2020 pursuant to Order G-306-19.

RATE SCHEDULE 1 - RESIDENTIAL SERVICE

Line Annual Particular EXISTING RATES APRIL 1, 2020 TESTED AUGUST 1, 2020 RATES Increase/Decrease No. % of Previous MAINLAND AND VANCOUVER ISLAND SERVICE AREA Quantity Rate Annual \$ Quantity Rate Annual \$ Rate Annual \$ Total Annual Bill **Delivery Margin Related Charges** 3 Basic Charge per Day 365.25 days x \$0.4085 = \$149.20 365.25 days x \$0.4085 = \$149.20 \$0.0000 \$0.00 0.00% 4 5 Delivery Charge per GJ 90.0 GJ x \$4.499 404.9100 90.0 GJ x \$4.499 404.9100 \$0.000 0.0000 0.00% 6 Rider 2 Clean Growth Innovation Fund Rate Rider per Day 365.25 \$0.0000 = 0.0000 365.25 \$0.0131 4.7848 \$0.0131 4.7848 0.60% days x days x Rider 3 BVA Rate Rider per GJ 90.0 ĠJ x \$0.019 1.7100 90.0 ĠJ x \$0.019 1.7100 \$0.000 0.0000 0.00% 8 Rider 5 RSAM per GJ 90.0 GJ x \$0.078 7.0200 90.0 GJ x \$0.078 7.0200 \$0.000 0.0000 0.00% 9 Subtotal Delivery Margin Related Charges \$562.84 \$567.62 \$4.78 0.60% 10 Commodity Related Charges 11 Storage and Transport Charge per GJ 0.00% 12 90.0 GJ x \$1.087 \$97.8300 90.0 GJ x \$1.087 \$97.8300 \$0.000 \$0.0000 13 Rider 6 MCRA per GJ 90.0 GJ x (\$0.068) (6.1200)90.0 GJ x (\$0.068)(6.1200)\$0.000 0.0000 0.00% Storage and Transport Related Charges Subtotal \$91.71 \$0.00 14 \$91.71 0.00% 15 Cost of Gas (Commodity Cost Recovery Charge) per GJ 16 90.0 GJ x \$1.549 \$139.41 90.0 GJ x \$2.267 \$204.03 \$0.718 \$64.62 8.14% 17 Subtotal Commodity Related Charges \$231.12 \$295.74 \$64.62 8.14% 18 Total (with effective \$/GJ rate) 19 90.0 \$8.822 \$793.96 90.0 \$863.36 \$69.40 8.74% \$9.593 \$0.771

RATE SCHEDULE 1B - RESIDENTIAL BIOMETHANE SERVICE

Line Annual No. Particular EXISTING RATES JANUARY 1, 2020 TESTED AUGUST 1, 2020 RATES Increase/Decrease % of Previous MAINLAND AND VANCOUVER ISLAND SERVICE AREA Total Annual Bill Quantity Rate Annual \$ Quantity Rate Annual \$ Rate Annual \$ Delivery Margin Related Charges 2 3 Basic Charge per Day 365.25 days x \$0.4085 = \$149.20 365.25 days x \$0.4085 = \$149.20 \$0.0000 \$0.00 0.00% 4 5 Delivery Charge per GJ 90.0 GJ x \$4.499 404.9100 90.0 GJ x \$4.499 404.9100 \$0.000 0.0000 0.00% 6 Rider 2 Clean Growth Innovation Fund Rate Rider per Day 365.25 days x \$0.0000 0.0000 365.25 days x \$0.0131 4.7848 \$0.0131 4.7848 0.55% Rider 3 BVA Rate Rider per GJ 90.0 GJ x \$0.019 1.7100 90.0 \$0.019 1.7100 \$0.000 0.0000 0.00% 7 GJ x 8 Rider 5 RSAM per GJ 90.0 GJ x \$0.078 7.0200 90.0 7.0200 \$0.000 0.0000 0.00% GJ x \$0.078 Subtotal Delivery Margin Related Charges \$562.84 \$567.62 \$4.78 0.55% Commodity Related Charges Storage and Transport Charge per GJ \$97.8300 \$97.8300 \$0.000 \$0.0000 0.00% 11 90.0 GJ x \$1.087 90.0 GJ x \$1.087 12 Rider 6 MCRA per GJ 90.0 (\$0.068) = (6.1200)90.0 (\$0.068) = (6.1200)\$0.000 0.0000 0.00% GJ x GJ x 13 Storage and Transport Related Charges Subtotal \$91.71 \$91.71 \$0.00 0.00% 14 Cost of Gas (Commodity Cost Recovery Charge) per GJ 90.0 GJ x 90% x \$1.549 125.47 90.0 GJ x 90% x \$2.267 183.63 \$0.718 58.16 6.65% 15 Cost of Biomethane 90.0 GJ x 10% x \$10.535 94.82 90.0 GJ x 10% x \$10.535 94.82 \$0.000 0.00 0.00% 16 Subtotal Commodity Related Charges \$312.00 \$370.16 \$58.16 6.65% 17 Total (with effective \$/GJ rate) 18 90.0 \$874.84 \$937.78 \$62.94 7.19% \$9.720 90.0 \$10.420 \$0.699

Notes: Commodity Cost Recovery Related Charge is based on 90% of the Cost of Gas (Commodity Cost Related Charge) per GJ and 10% of the Cost of Biomethane per GJ.

Annual

FORTISBC ENERGY INC. DELIVERY MARGIN AND COMMODITY RELATED CHARGES CHANGES BCUC ORDERS G-302-19, G-165-20 G-XX-20 G-XX-20

Line

RATE SCHEDULE 2 - SMALL COMMERCIAL SERVICE

No.	Particular		EXISTING R	ATES APRIL 1	2020	TESTED AUGUST 1, 2020 RATES				Increase/Decrease			
												% of Previous	
1	MAINLAND AND VANCOUVER ISLAND SERVICE AREA	Quant	ity	Rate	Annual \$	Quan	ntity	Rate	Annual \$	Rate	Annual \$	Total Annual Bill	
2	Delivery Margin Related Charges												
3	Basic Charge per Day	365.25	days x	\$0.9485 =	\$346.44	365.25	days x	\$0.9485 =	\$346.44	\$0.0000	\$0.00	0.00%	
4													
5	Delivery Charge per GJ	340.0	GJ x	\$3.472	1,180.4800	340.0	GJ x	\$3.472 =		\$0.000	0.0000	0.00%	
6	Rider 2 Clean Growth Innovation Fund Rate Rider per Day	365.25	days x	\$0.0000 =	0.0000	365.25	days x	\$0.0131 =	4.7848	\$0.0131	4.7848	0.20%	
7	Rider 3 BVA Rate Rider per GJ	340.0	GJ x	\$0.019 =	6.4600	340.0	GJ x	\$0.019 =	6.4600	\$0.000	0.0000	0.00%	
8	Rider 5 RSAM per GJ	340.0	GJ x	\$0.078 =	26.5200	340.0	GJ x	\$0.078 =	26.5200	\$0.000	0.0000	0.00%	
9	Subtotal Delivery Margin Related Charges				\$1,559.90				\$1,564.68	-	\$4.78	0.20%	
10										-		-	
11	Commodity Related Charges												
12	Storage and Transport Charge per GJ	340.0	GJ x	\$1.103 =	\$375.0200	340.0	GJ x	\$1.103 =	\$375.0200	\$0.000	\$0.0000	0.00%	
13	Rider 6 MCRA per GJ	340.0	GJ x	(\$0.069) =	(23.4600)	340.0	GJ x	(\$0.069) =	(23.4600)	\$0.000	0.0000	0.00%	
14	Storage and Transport Related Charges Subtotal				\$351.56				\$351.56	-	\$0.00	0.00%	
15													
16	Cost of Gas (Commodity Cost Recovery Charge) per GJ	340.0	GJ x	\$1.549 =	\$526.66	340.0	GJ x	\$2.267 =	\$770.78	\$0.718	\$244.12	10.01%	
17	Subtotal Commodity Related Charges				\$878.22				\$1,122.34	-	\$244.12	10.01%	
18										-		•	
19	Total (with effective \$/GJ rate)	340.0		\$7.171	\$2,438.12	340.0		\$7.903	\$2,687.02	\$0.732	\$248.90	10.21%	

RATE SCHEDULE 2B-SMALL COMMERCIAL BIOMETHANE SERVICE

						TEL COMMENTO AL DI	O	CLITTICE						
Line No.	Particular		TES JANUAI	RY 1, 2	2020		TESTED AL	JGUST 1, 2020	RATES		Annual Increase/Decrease			
1	MAINLAND AND VANCOUVER ISLAND SERVICE AREA	Qua	antity	Rate		Annual \$	Qu	antity	Rate		Annual \$	Rate	Annual \$	% of Previous Total Annual Bill
2	Delivery Margin Related Charges													
3	Basic Charge per Day	365.25	days x	\$0.9485	=	\$346.44	365.25	days x	\$0.9485	=	\$346.44	\$0.0000	\$0.00	0.00%
4														
5	Delivery Charge per GJ	340.0	GJ x	\$3.472	=	1,180.4800	340.0	GJ x	\$3.472	=	1,180.4800	\$0.000	0.0000	0.00%
6	Rider 2 Clean Growth Innovation Fund Rate Rider per Day	365.25	days x	\$0.0000	=	0.0000	365.25	days x	\$0.0131	=	4.7848	\$0.0131	4.7848	0.17%
7	Rider 3 BVA Rate Rider per GJ	340.0	GJ x	\$0.019	=	6.4600	340.0	GJ x	\$0.019	=	6.4600	\$0.000	0.0000	0.00%
8	Rider 5 RSAM per GJ	340.0	GJ x	\$0.078	=	26.5200	340.0	GJ x	\$0.078	=	26.5200	\$0.000	0.0000	0.00%
9	Subtotal Delivery Margin Related Charges					\$1,559.90					\$1,564.68	_	\$4.78	0.17%
10												_		•
11	Commodity Related Charges													
12	Storage and Transport Charge per GJ	340.0	GJ x	\$1.103	=	\$375.0200	340.0	GJ x	\$1.103	=	\$375.0200	\$0.000	\$0.0000	0.00%
13	Rider 6 MCRA per GJ	340.0	GJ x	(\$0.069)	=	(23.4600)	340.0	GJ x	(\$0.069)	=	(23.4600)	\$0.000	0.0000	0.00%
14	Storage and Transport Related Charges Subtotal					\$351.56					\$351.56		\$0.00	0.00%
15	Cost of Gas (Commodity Cost Recovery Charge) per GJ	340.0	GJ x 90% x	\$1.549	=	\$473.9900	340.0	GJ x 90% x	\$2.267	=	\$693.7000	\$0.718	219.71	8.01%
16	Cost of Biomethane	340.0	GJ x 10% x	\$10.535	=	358.1900	340.0	GJ x 10% x	\$10.535	=	358.1900	\$0.000	0.00	0.00%
17	Subtotal Commodity Related Charges					\$1,183.74					\$1,403.45	-	\$219.71	8.01%
18	Total (with effective \$/GJ rate)	340.0		\$8.070		\$2,743.64	340.0		\$8.730		\$2,968.13	\$0.660	\$224.49	8.18%

Notes: Commodity Cost Recovery Related Charge is based on 90% of the Cost of Gas (Commodity Cost Related Charge) per GJ and 10% of the Cost of Biomethane per GJ.

FORTISBC ENERGY INC. DELIVERY MARGIN AND COMMODITY RELATED CHARGES CHANGES BCUC ORDERS G-302-19, G-165-20 G-XX-20 G-XX-20 RATE SCHEDULE 3 - LARGE COMMERCIAL SERVICE

Line Annual

No. Particular EXISTING PATES APRIL 1 2020 TESTED ALIGHST 1 2020 PATES Increase/Decrease

No.	Particular		EXISTING R	ATES APRIL	1, 2020		TESTED AL	IGUST 1, 2020 RA	ATES	Increase/Decrease			
1	MAINLAND AND VANCOUVER ISLAND SERVICE AREA	Quant	ity	Rate	Annual \$	Qua	ntity	Rate	Annual \$	Rate	Annual \$	% of Previous Total Annual Bill	
3	<u>Delivery Margin Related Charges</u> Basic Charge per Day	365.25	days x	\$4.7895	= \$1,749.36	365.25	days x	\$4.7895 =	\$1,749.36	\$0.0000	\$0.00	0.00%	
5	Delivery Charge per GJ	3,770.0	GJ x	\$3.046	= 11,483.4200	3,770.0	GJ x	\$3.046 =	11,483.4200	\$0.000	0.0000	0.00%	
7	Rider 2 Clean Growth Innovation Fund Rate Rider per Day Rider 3 BVA Rate Rider per GJ	365.25 3,770.0	days x GJ x	\$0.0000 \$0.019	= 71.6300	365.25 3,770.0	days x GJ x	\$0.0131 = \$0.019 =	4.7848 71.6300	\$0.0131 \$0.000	4.7848 0.0000	0.02% 0.00%	
9	Rider 5 RSAM per GJ Subtotal Delivery Margin Related Charges	3,770.0	GJ x	\$0.078	= 294.0600 \$13,598.47	3,770.0	GJ x	\$0.078 = <u> </u>	294.0600 \$13,603.25	\$0.000	0.0000 \$4.78	0.00% 0.02%	
10 11	Commodity Related Charges												
12 13	Storage and Transport Charge per GJ Rider 6 MCRA per GJ	3,770.0 3,770.0	GJ x	\$0.920 (\$0.058)		3,770.0 3,770.0	GJ x GJ x	\$0.920 = (\$0.058) =_	\$3,468.4000 (218.6600)	\$0.000 \$0.000	\$0.0000 0.0000	0.00% 0.00%	
14 15	Storage and Transport Related Charges Subtotal				\$3,249.74				\$3,249.74		\$0.00	0.00%	
16 17	Cost of Gas (Commodity Cost Recovery Charge) per GJ Subtotal Commodity Related Charges	3,770.0	GJ x	\$1.549	= \$5,839.73 \$9,089.47	3,770.0	GJ x	\$2.267 =_	\$8,546.59 \$11,796.33	\$0.718	\$2,706.86 \$2,706.86	11.93% 11.93%	
18 19	Total (with effective \$/GJ rate)	3,770.0		\$6.018	\$22,687.94	3,770.0		\$6.737	\$25,399.58	\$0.719	\$2,711.64	11.95%	

RATE SCHEDULE 3B - LARGE COMMERCIAL BIOMETHANE SERVICE

Line Annual No. Particular EXISTING RATES JANUARY 1, 2020 TESTED AUGUST 1, 2020 RATES Increase/Decrease % of Previous MAINLAND AND VANCOUVER ISLAND SERVICE AREA Rate Rate_ Quantity Annual \$ Quantity Rate Annual \$ Annual \$ Total Annual Bill **Delivery Margin Related Charges** 3 Basic Charge per Day 365.25 days x \$4.7895 = \$1,749.36 365.25 days x \$4.7895 = \$1,749.36 \$0.0000 \$0.00 0.00% 4 5 Delivery Charge per GJ 3,770.0 \$3.046 = 11,483.4200 3,770.0 \$3.046 = 11,483.4200 \$0.000 0.0000 0.00% GJ x GJ x 6 Rider 2 Clean Growth Innovation Fund Rate Rider per Day 365.25 days x \$0.0000 = 0.0000 365.25 days x \$0.0131 = 4.7848 \$0.0131 4.7848 0.02% Rider 3 BVA Rate Rider per GJ 3,770.0 GJ x \$0.019 71.6300 3,770.0 GJ x \$0.019 71.6300 \$0.000 0.0000 0.00% 8 Rider 5 RSAM per GJ 3,770.0 GJ x \$0.078 294.0600 3,770.0 GJ x \$0.078 294.0600 \$0.000 0.0000 0.00% 9 Subtotal Delivery Margin Related Charges \$13,598.47 \$13,603.25 \$4.78 0.02% 10 11 Commodity Related Charges 12 Storage and Transport Charge per GJ 3.770.0 GJ x \$0.920 \$3,468,4000 3.770.0 GJ x \$0.920 \$3,468,4000 \$0.000 \$0.0000 0.00% 13 Rider 6 MCRA per GJ 3,770.0 (\$0.058) (218.6600) GJ x (\$0.058) = (218.6600) \$0.000 0.0000 0.00% GJ x 3,770.0 14 Storage and Transport Related Charges Subtotal \$3,249.74 \$3,249.74 \$0.00 0.00% Cost of Gas (Commodity Cost Recovery Charge) per GJ 3,770.0 GJ x 90% x \$5,255.7600 3,770.0 GJ x 90% x \$2.267 = \$7,691.9300 \$0.718 2,436.17 9.34% 15 \$1.549 16 Cost of Biomethane 3.770.0 GJ x 10% x \$10.535 3,971.7000 3.770.0 GJ x 10% x \$10.535 3,971.7000 \$0.000 0.00 0.00% 17 Subtotal Commodity Related Charges \$12,477.20 \$14,913.37 \$2,436.17 9.34% 18 Total (with effective \$/GJ rate) 19 3,770.0 \$6.917 \$26,075.67 3,770.0 \$7.564 \$28,516.62 \$0.647 \$2,440.95 9.36%

Notes: Commodity Cost Recovery Related Charge is based on 90% of the Cost of Gas (Commodity Cost Related Charge) per GJ and 10% of the Cost of Biomethane per GJ.

RATE SCHEDULE 4 - SEASONAL FIRM GAS SERVICE

Line			IX.	AIL SCIILD	OLL 4	- SLASONAL I IKW	GAS SERVICE					Annual	
No.	Particular		EXISTING RA	TES JANUAF	RY 1, 20)20		TESTED AU	GUST 1, 2020 RA	TES	Ir	crease/Decrease	
1 2	MAINLAND AND VANCOUVER ISLAND SERVICE AREA	Quant	ity	Rate		Annual \$	Quant	ity	Rate	Annual \$	Rate	Annual \$	% of Previous T <u>otal Annual B</u> ill
3	Delivery Margin Related Charges												
4	Basic Charge per Day	214	days x	\$14.4230	=	\$3,086.52	214	days x	\$14.4230 =	\$3,086.52	\$0.0000	\$0.00	0.00%
5 6	Delivery Charge per GJ												
7	(a) Off-Peak Period	9,050.0	GJ x	\$1.393	=	12,606.6500	9,050.0	GJ x	\$1.393 =	12,606.6500	\$0.000	0.0000	0.00%
8	(b) Extension Period	0.0	GJ x	\$2.038	=	0.0000	0.0	GJ x	\$2.038 =	0.0000	\$0.000	0.0000	0.00%
9	Rider 2 Clean Growth Innovation Fund Rate Rider per Day	214.00	days x	\$0.0000	=	0.0000	214	days x	\$0.0131 =	2.8034	\$0.0131	2.8034	0.01%
10	Rider 3 BVA Rate Rider per GJ	9,050.0	GJ x	\$0.019	=	171.9500	9,050.0	GJ x	\$0.019 =	171.9500	\$0.000	0.0000	0.00%
11	Subtotal Delivery Margin Related Charges					\$15,865.12			· <u></u>	\$15,867.92		\$2.80	0.01%
12													
13	Commodity Related Charges												
14	Storage and Transport Charge per GJ												
15	(a) Off-Peak Period	9,050.0	GJ x	\$0.716	=	\$6,479.8000	9,050.0	GJ x	\$0.716 =	\$6,479.8000	\$0.000	0.0000	0.00%
16	(b) Extension Period	0.0	GJ x	\$0.716	=	0.0000	0.0	GJ x	\$0.716 =	0.0000	\$0.000	0.0000	0.00%
17	Rider 6 MCRA per GJ	9,050.0	GJ x	(\$0.045)	=	(407.2500)	9,050.0	GJ x	(\$0.045) =	(407.2500)	\$0.000	0.0000	0.00%
18	Commodity Cost Recovery Charge per GJ												
19	(a) Off-Peak Period	9,050.0	GJ x	\$1.549	=	14,018.4500	9,050.0	GJ x	\$2.267 =	20,516.3500	\$0.718	6,497.9000	18.07%
20	(b) Extension Period	0.0	GJ x	\$1.549	=	0.0000	0.0	GJ x	\$2.267 =	0.0000	\$0.718	0.0000	0.00%
21									<u></u>				
22	Subtotal Cost of Gas (Commodity Related Charges) Off-Peak					\$20,091.00			· <u></u>	\$26,588.90		\$6,497.90	18.07%
23									· <u></u>				
24	Unauthorized Gas Charge During Peak Period (not forecast)												
25													
26	Total during Off-Peak Period	9,050.0				\$35,956.12	9,050.0			\$42,456.82		\$6,500.70	18.08%

RATE SCHEDULE 5 -GENERAL FIRM SERVICE

	TOTAL SOTIED CEL O SERVINGE THAN SERVINGE														
Line No.	Particular		EXISTING RA	TES JANUAR	Y 1, 20	020		TESTED AU	IGUST 1, 2020	RATES		Annual Increase/Decrease			
1		Quan	tity	Rate		Annual \$	Quar	ntity	Rate	/	Annual \$	Rate	Annual \$	% of Previous Total Annual Bill	
2	MAINLAND AND VANCOUVER ISLAND SERVICE AREA														
3	<u>Delivery Margin Related Charges</u>														
4	Basic Charge per Month	12	months x	\$469.00	=	\$5,628.00	12	months x	\$469.00	=	\$5,628.00	\$0.00	\$0.00	0.00%	
5	•											•		•	
6	Demand Charge	72.4	GJ x	\$23.831	=	\$20,704.37	72.4	GJ x	\$23.831	=	\$20,704.37	\$0.000	\$0.00	0.00%	
7											· · · ·	•		-	
8	Delivery Charge per GJ	16,240.0	GJ x	\$0.853	=	\$13,852.7200	16,240.0	GJ x	\$0.853	=	\$13,852.7200	\$0.000	\$0.0000	0.00%	
9	Rider 2 Clean Growth Innovation Fund Rate Rider per Month	12	months x	\$0.00	=	0.0000	12.0	months x	\$0.40	=	4.8000	\$0.40	4.8000	0.01%	
10	Rider 3 BVA Rate Rider per GJ	16,240.0	GJ x	\$0.019	=	308.5600	16,240.0	GJ x	\$0.019	=	308.5600	\$0.000	0.0000	0.00%	
11	Subtotal Delivery Margin Related Charges	.,		• • • •		\$14,161.28	-,		*	_	\$14,166.08	•	\$4.80	0.01%	
12	, ,										, ,	•	•	•	
13	Commodity Related Charges														
14		16,240.0	GJ x	\$0.716	=	\$11,627.8400	16,240.0	GJ x	\$0.716	=	\$11,627.8400	\$0.000	\$0.0000	0.00%	
15	, , ,	16,240.0	GJ x	(\$0.045)	=	(730.8000)	16,240.0	GJ x	(\$0.045)	=	(730.8000)	\$0.000	0.0000	0.00%	
16	•	16,240.0	GJ x	\$1.549		25,155.7600	16,240.0	GJ x	\$2.267		36,816.0800	\$0.718	11,660.3200	15.23%	
17	Subtotal Gas Commodity Cost (Commodity Related Charge)					\$36,052.80	,				\$47,713.12	•	\$11,660.32	15.23%	
18	, , , , , , , , , , , , , , , , , , , ,					,					. ,	•	. ,		
	Total (with effective \$/GJ rate)	16,240.0		\$4.713		\$76,546.45	16,240.0		\$5.432		\$88,211.57	\$0.718	\$11,665.12	15.24%	

RATE SCHEDULE 6 - NATURAL GAS VEHICLE SERVICE

Line			IVA	LOGILLOGEL	0 - NATOKAL GAG VL	INOLL OLIVIO	_				Annual	
No.	Particular		EXISTING RAT	TES JANUARY	, 2020		TESTED AU	GUST 1, 2020 RAT	ES	In	crease/Decrease	
1		Quant	tity	Rate	Annual \$	Quar	ntity	Rate	Annual \$	Rate	Annual \$	% of Previous Annual Bill
2	MAINLAND AND VANCOUVER ISLAND SERVICE AREA											
3 4 5	<u>Delivery Margin Related Charges</u> Basic Charge per Day	365.25	days x	\$2.0041 =	\$732.00	365.25	days x	\$2.0041 =	\$732.00	\$0.0000	\$0.00	0.00%
6	Delivery Charge per GJ	2,060.0	GJ x	\$2.992 =	6,163.5200	2,060.0	GJ x	\$2.992 =	6,163.5200	\$0.000	0.0000	0.00%
7	Rider 2 Clean Growth Innovation Fund Rate Rider per Day	365.25	days x	\$0.0000 =	0.0000	365.25	days x	\$0.0131 =	4.7848	\$0.0131	4.7848	0.04%
8	Rider 3 BVA Rate Rider per GJ	2,060.0	GJ x	\$0.019 =	39.1400	2,060.0	GJ x	\$0.019 =	39.1400	\$0.000	0.0000	0.00%
9	Subtotal Delivery Margin Related Charges			-	\$6,934.66				\$6,939.44	-	\$4.78	0.04%
10				-						-		
11	Commodity Related Charges											
12	Storage and Transport Charge per GJ	2,060.0	GJ x	\$0.337 =	\$694.2200	2,060.0	GJ x	\$0.337 =	\$694.2200	\$0.000	\$0.0000	0.00%
13	Rider 6 MCRA per GJ	2,060.0	GJ x	(\$0.021) =	(43.2600)	2,060.0	GJ x	(\$0.021) =	(43.2600)	\$0.000	0.0000	0.00%
14	Commodity Cost Recovery Charge per GJ	2,060.0	GJ x	\$1.549 =	3,190.9400	2,060.0	GJ x	\$2.267 =	4,670.0200	\$0.718	1,479.0800	13.72%
15 16	Subtotal Cost of Gas (Commodity Related Charge)			- -	\$3,841.90			_	\$5,320.98	- -	\$1,479.08	13.72%
17	Total (with effective \$/GJ rate)	2,060.0		\$5.231	\$10,776.56	2,060.0		\$5.952	\$12,260.42	\$0.720	\$1,483.86	13.77%

RATE SCHEDULE 7 - GENERAL INTERRUPTIBLE SERVICE

Line										Annuai	
No. Particular		EXISTING RA	TES JANUARY	1, 2020		TESTED AU	IGUST 1, 2020 RA	ATES		ncrease/Decrease	
1 2 MAINLAND AND VANCOUVER ISLAND SERVICE AREA	Quar	ntity	Rate	Annual \$	Quar	ntity	Rate	Annual \$	Rate	Annual \$	% of Previous Annual Bill
Delivery Margin Related Charges Basic Charge per Month	12	months x	\$880.00 =	=\$10,560.00	12	months x	\$880.00 =_	\$10,560.00	\$0.00	\$0.00	0.00%
6 Delivery Charge per GJ 7 Rider 2 Clean Growth Innovation Fund Rate Rider per Montt 8 Rider 3 BVA Rate Rider per GJ 9 Subtotal Delivery Margin Related Charges	177,950.0 h 12 177,950.0	GJ x months x GJ x	\$1.388 = \$0.00 = \$0.019 =	0.0000	177,950.0 12 177,950.0	GJ x months x GJ x	\$1.388 = \$0.40 = \$0.019 = _	\$246,994.6000 4.8000 3,381.0500 \$250,380.45	\$0.000 \$0.40 \$0.000	\$0.0000 4.8000 0.0000 \$4.80	0.00% 0.00% 0.00% 0.00%
10 11 Commodity Related Charges 12 Storage and Transport Charge per GJ 13 Rider 6 MCRA per GJ 14 Commodity Cost Recovery Charge per GJ 15 Subtotal Cost of Gas (Commodity Related Charge) 16	177,950.0 177,950.0 177,950.0	G1 x G1 x	\$0.716 = (\$0.045) = \$1.549 =	, , , , , , , , , , , , , , , , , , , ,	177,950.0 177,950.0 177,950.0	GJ x GJ x	\$0.716 = (\$0.045) = \$2.267 =_	\$127,412.2000 (8,007.7500) 403,412.6500 \$522,817.10	\$0.000 \$0.000 \$0.718	\$0.0000 0.0000 127,768.1000 \$127,768.10	0.00% 0.00% 19.48% 19.48%
17 Total (with effective \$/GJ rate)	177,950.0		\$3.686	\$655,984.65	177,950.0		\$4.404	\$783,757.55	\$0.718	\$127,772.90	19.48%

RATE SCHEDULE 46 - LNG SERVICE

	NATE CONEDUCE 40 - ENG CENTICE											
Line No.	Particular	EXISTING RATES JANUARY 1, 2020				TESTED AUGUST 1, 2020 RATES				Annual Increase/Decrease		
1		Quantity	/	Rate	Annual \$	Quanti	ity	Rate	Annual \$	Rate	Annual \$	% of Previous Annual Bill
2	MAINLAND AND VANCOUVER ISLAND SERVICE AREA											
3 4	<u>Dispensing Service Charges per GJ</u>											
5	LNG Facility Charge per GJ	222,100.0	GJ x	\$4.03 =	\$895,063.0000	222,100.0	GJ x	\$4.03 =	\$895,063.0000	\$0.00	\$0.00	0.00%
6	Electricity Surcharge per GJ	222,100.0	GJ x	\$1.00 =	222,100.0000	222,100.0	GJ x	\$1.00 =	222,100.0000	\$0.000	0.0000	0.00%
7	LNG Spot Charge per GJ	0.0	GJ x	\$5.28 =	0.0000	0.0	GJ x	\$5.28 =	0.0000	\$0.000	0.0000	0.00%
8	Subtotal Delivery Margin Related Charges				\$1,117,163.00				\$1,117,163.00	-	\$0.00	0.00%
9								· <u>-</u>		•		
10	Commodity Related Charges											
11	Storage and Transport Charge per GJ	222,100.0	GJ x	\$0.716 =	\$159,023.6000	222,100.0	GJ x	\$0.716 =	\$159,023.6000	\$0.000	\$0.0000	0.00%
12	Rider 6 MCRA per GJ	222,100.0	GJ x	(\$0.045) =	(9,994.5000)	222,100.0	GJ x	(\$0.045) =	(9,994.5000)	\$0.000	0.0000	0.00%
13	Commodity Cost Recovery Charge per GJ	222,100.0	GJ x	\$1.549 =	344,032.9000	222,100.0	GJ x	\$2.267 =	503,500.7000	\$0.718	159,467.8000	9.90%
14	Subtotal Cost of Gas (Commodity Related Charge)				\$493,062.00				\$652,529.80	_	\$159,467.80	9.90%
15										•	•	
16	Total (with effective \$/GJ rate)	222,100.0		\$7.250	\$1,610,225.00	222,100.0		\$7.968	\$1,769,692.80	\$0.718	\$159,467.80	9.90%



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ORDER NUMBER G-xx-xx

IN THE MATTER OF the *Utilities Commission Act*, RSBC 1996, Chapter 473

and

FortisBC Energy Inc.

Application regarding its Revised Gas Cost Report

And Rate Changes effective August 1, 2020

For the Mainland and Vancouver Island Service Area

BEFORE:

[Panel Chair] Commissioner Commissioner

on Date

ORDER

WHEREAS:

- A. On July 9, 2020, FortisBC Energy Inc. (FEI) filed its Revised Gas Cost Report on the Commodity Cost Reconciliation Account (CCRA), Midstream Cost Reconciliation Account (MCRA), and Commodity Rate Effective August 1, 2020 for the Mainland and Vancouver Island Service Area based on the five-day average June 22, 23, 24, 25, and 26, 2020 forward gas prices (the Report);
- B. On June 19, 2020, the British Columbia Utilities Commission (BCUC) issued Letter L-35-20 approving FEI's proposal to maintain gas cost rates at existing rates effective July 1, 2020. BCUC also accepted FEI's recommendation to file a revised gas cost report, no later than July 10, 2020, with the proposed changes to the Commodity Cost Recovery Charge to be effective August 1, 2020. In addition to submitting the revised gas cost report, the BCUC also directed FEI to provide alternative proposals to managing the CCRA;
- C. The BCUC established guidelines for gas cost rate setting in Letter L-5-01 dated February 5, 2001, and further modified the guidelines in Letter L-40-11 dated may 19, 2011 and Letter L-15-16 dated June 16, 2015 (together the Guidelines);
- D. By Order G-173-17 dated November 30, 2017, the BCUC established the current Commodity Cost Recovery Charge effective January 1, 2018;
- E. In the Report, using the five-day average forward prices ending June 26, 2020, the CCRA balance is projected to be approximately \$12 million deficit after tax as of July 31, 2020. FEI calculates the CCRA recovery-to-cost ratio at the existing rate would be 68.0 percent for the following 12 months, and the rate increase related to the forecast under recovery of gas costs would be \$0.730/GJ which falls outside the minimum rate change

thresholds set out in the Guidelines indicating that a change to the Commodity Cost Recovery Charge is required effective August 1, 2020;

- F. The combined effects of the FEI Clean Growth Innovation Fund basic charge rate rider, approved pursuant to Order G-165-20, and the proposed Commodity Cost Recovery Charge requested in the Report, both effective August 1, 2020 would increase the total annual bill for a typical Mainland and Vancouver Island residential customer with an average annual consumption of 90 gigajoules by approximately \$70 or 8.9 percent;
- **G.** The BCUC reviewed the Report and considers that the requested rate change is warranted.

NOW THEREFORE pursuant to section 61(4) of the *Utilities Commission Act*, the British Columbia Utilities Commission orders as follows:

- 1. The Commodity Cost Recovery Charge applicable to the Sales Rate Classes and Rate Schedule 46 LNG Service within the Mainland and Vancouver Island Service Area to increase by \$0.730/GJ, from \$1.549/GJ to \$2.279/GJ, effective August 1, 2020.
- 2. FEI will notify all customers that are affected by the rate changes with a bill insert or bill message to be included with the next monthly gas billing.
- 3. FEI is directed to file revised tariff pages with the BCUC within 15 days of this order.

DATED at the City of Vancouver, in the Province of British Columbia, this (XX) day of (Month) 2020.

BY ORDER

(X. X. last name) Commissioner

Attachment