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July 9, 2020

British Columbia Utilities Commission
Suite 410, 900 Howe Street
Vancouver, BC
V6Z 2N3

Attention: Ms. Marija Tresoglavic, Acting Commission Secretary

Dear Ms. Tresoglavic:

Re: FortisBC Energy Inc. – Fort Nelson Service Area (Fort Nelson)
Gas Cost Reconciliation Account (GCRA) and Commodity Cost Recovery
Charge Effective August 1, 2020
Revised Gas Cost Report – British Columbia Utilities Commission (BCUC)
Letter L-34-20

On June 11, 2020, FortisBC Energy Inc. (FEI or the Company) filed with the BCUC its 2020 Second Quarter Gas Cost Report for the Fort Nelson service area and proposed to maintain the commodity rate at the existing rate effective July 1, 2020. On June 19, 2020, the BCUC issued Letter L-34-20 accepting FEI's recommendation that the commodity rate remain unchanged effective July 1, 2020. The BCUC also accepted FEI's recommendation to submit a revised gas cost report, no later than July 10, 2020, with the proposed changes to the commodity rate to be effective August 1, 2020. In addition to presenting a rate change proposal based on the standard rate setting process, the BCUC also directed FEI to provide alternative proposals in managing the GCRA.

FEI also notes that under normal circumstances the Fort Nelson commodity rate would have been increased effective April 1, 2020, as filed in FEI's 2020 First Quarter Gas Cost Report and Rate Changes effective April 1, 2020 for the Fort Nelson Service Area (First Quarter Report). On March 12, 2020 the BCUC issued Order G-48-20 regarding the First Quarter Report, approving a rate increase of \$0.815/GJ; increasing the Fort Nelson Commodity Cost Recovery Charge from \$1.048/GJ to \$1.863/GJ. On March 25, 2020, in response to the COVID-19 pandemic and its impact on British Columbians, FEI filed an application with the BCUC requesting the BCUC rescind Order G-48-20 and to maintain the existing rates

effective April 1, 2020. By Order G-64-20 dated March 26, 2020, the BCUC rescinded order G-48-20 and approved FEI's request to keep gas cost rates unchanged, effective April 1, 2020.

Pursuant to BCUC order L-34-20, FEI hereby submits the attached Revised Gas Cost Report (the Revised Report). The gas cost forecast used within the attached report is based on the five-day average of the June 22, 23, 24, 25, and 26, 2020 forward prices (five-day average forward prices ending June 26, 2020).

GCRA Deferral Account and Standard Commodity Rate Setting Mechanism

Based on the five-day average forward prices ending June 26, 2020, the July 31, 2020 GCRA deferral balance is projected to be approximately \$31.2 thousand deficit after tax (Tab 1, Page 2, Column 14, Line 34). Further, based on the five-day average forward prices ending June 26, 2020, the gas purchase cost assumptions, and the forecast gas cost recoveries at present rates for the 12-month period ending July 31, 2021, and accounting for the projected July 31, 2020 deferral balance, the GCRA ratio is calculated to be 43.0 percent (Tab 1, Page 1, Column 4, Line 9), which falls outside the 95 percent to 105 percent deadband. The rate increase that would produce a 100 percent commodity recovery-to-cost ratio is calculated to be \$1.391/GJ (Tab 1, Page 1, Column 5, Line 27), which falls outside the \$0.50/GJ minimum rate change threshold. The results of the two-criterion rate adjustment mechanism indicate a rate change is required effective August 1, 2020. The indicated rate change, based on the standard 12-month prospective rate setting period, would increase the commodity rate from the existing \$1.048/GJ to \$2.439/GJ effective August 1, 2020, and equates to an annual bill for a typical Fort Nelson residential customer with an average annual consumption of 125 GJ per year increasing by approximately \$174 or 21.5 percent.

The schedules at Tab 1, Pages 2 to 4 provide details of the recorded and forecast (based on the five-day average forward prices ending June 26, 2020) monthly GCRA balances, including the commodity and midstream related costs and recoveries.

Other Commodity Rate Setting Alternatives

The BCUC, in Letter L-34-20, directed FEI to provide an alternative proposal to managing the GCRA, as well as any other alternatives FEI considered appropriate to include in the Revised Report. The requested alternative along with two other alternatives are described below.

- **Minimum rate change of \$0.50/GJ increase**

Consistent with the alternative presented in its 2020 Second Quarter Gas Cost Report filed on June 11, 2020, FEI includes within the Revised Report at Alternative A – Tabs 2, 4, and 5 schedules showing the forecast deferral account balance and bill impacts based on the flow through of a minimum trigger amount \$0.50/GJ. The increase under Alternative A would increase the commodity charge from the existing \$1.048/GJ to \$1.548/GJ effective August 1, 2020, and equates to an annual bill for a typical Fort Nelson residential customer with an average annual consumption of 125 GJ per year increasing by approximately \$63 or 7.7 percent.

- **Minimum recovery-to-cost ratio set at 95% of the deadband and the rate change meets the minimum rate change threshold of \pm \$0.50/GJ**

Attached, at Alternative B – Tabs 2, 4, and 5 are schedules showing the forecast deferral account balance and bill impacts based on the flow through of a \$1.269/GJ increase which equates to a 95 percent recovery-to-cost ratio (as calculated at Alternative B – Tab 1, Page 1). The increase under Alternative B would increase the commodity rate from the existing \$1.048/GJ to \$2.317/GJ effective August 1, 2020, and equates to an annual bill for a typical Fort Nelson residential customer with an average annual consumption of 125 GJ per year increasing by approximately \$159 or 19.6 percent.

- **Commodity rate change equivalent to a 10% annual bill impact to the typical residential customer**

Attached, at Alternative C – Tabs 2, 4, and 5 are schedules showing the forecast deferral account balance and bill impacts based on the flow through of a \$0.647/GJ increase, calculated based on targeting a 10 percent bill impact for a typical Fort Nelson residential customer and thereby limiting the impacts to all Fort Nelson sales customers. The increase under Alternative C would increase the commodity from \$1.048/GJ to \$1.695/GJ effective August 1, 2020, and equates to an annual bill for a typical Fort Nelson residential customer with an average annual consumption of 125 GJ per year increasing by approximately \$81 or 10.0 percent.

Discussion

The market supply-demand balance in Alberta has been tightening since the fall of 2019 when a revised tariff allowed shippers on TC Energy's NOVA Gas Transmission Ltd. system better access to Alberta gas storage. Throughout the 2019/20 winter and well into 2020, western Canadian supply has experienced some year-over-year reduction, especially given the recent oil price collapse which occurred in a period of strong demand due to a relatively cold winter in western Canada. Industrial and power demand have shown resilience despite the impact of COVID-19. Current forward market indications for the rest of 2020 and 2021 for AECO/NIT and Station 2 show prices are expected to remain higher than levels in 2019 and 2020 to date. This cost pressure on the procurement of commodity supply, and the already growing deficit in the GCRA deferral, indicate the current \$1.048/GJ Commodity Cost Recovery Charge will need to increase.

The BC government is taking a careful, phased approach to restarting the BC economy in the face of COVID-19 pandemic, through its four phase plan (the BC Restart Plan). BC entered Phase 3 of the BC Restart Plan on June 24; Phase 3 allows a further reopening of businesses, the province and the economy as additional restrictions are lifted.

The Company, in balancing the need for an increase in the commodity rate, while remaining mindful that customers continue to deal with the effects of the COVID-19 pandemic, recommends flowing through a reduced increase in the wake of the province's move to Phase 3 of the BC Restart Plan. FEI seeks BCUC approval for an increase of \$0.647/GJ to the Commodity Cost Recovery Charge, from the existing rate of \$1.048/GJ to \$1.695/GJ, effective August 1, 2020. The increase limits the annual bill impact for a typical Fort Nelson residential customer with an average annual consumption of 125 GJ per year increasing to approximately \$81 or 10.0 percent.

Further, the Company believes the proposed August 1, 2020 commodity rate increase provides an appropriate balance at this time as it begins to address the current GCRA deficit and prospective under recovery of gas costs subsequent to the province's recent transition to Phase 3 of the BC Restart Plan. The annual bill impacts to Fort Nelson sales customers from the proposed commodity rate increase are moderate in comparison to those associated with the standard commodity rate setting mechanism or the 95 percent recovery-to-cost alternative, presented at Alternative B. Even though Alternative A (minimum \$0.50/GJ increase) provides a lower annual bill impact than FEI's proposed increase, the continued under recovery of gas costs is greater and worsens the forecast deficit growth in the GCRA. The chart shown at Alternative C – Tab 2, Page 5 summarizes the forecast monthly GCRA balances based on the proposed commodity rate effective August 1, 2020 and the five-day average forward prices ending June 26, 2020, further indication of the balance provided by FEI's proposal.

Provided in Tab 3 are the details of the forecast cost of gas for Fort Nelson. The Company requests the information contained in Tab 3 be treated as CONFIDENTIAL.

CONFIDENTIALITY

FEI is requesting that this information be filed on a confidential basis pursuant to Section 18 of the BCUC's Rules of Practice and Procedure regarding confidential documents adopted by Order G-15-19, and Section 71(5) of the *Utilities Commission Act* and requests that the BCUC exercise its discretion under Section 6.0 of the Rules for Natural Gas Energy Supply Contracts and allow these documents to remain confidential. FEI believes this will ensure that market sensitive information is protected, and FEI's ability to obtain favourable commercial terms for future natural gas contracting is not impaired.

In this regard, FEI further believes that the Core Market could be disadvantaged and may well shoulder incremental costs if utility gas supply procurement strategies as well as contracts are treated in a different manner than those of other gas purchasers, and believes that since it continues to operate within a competitive environment, there is no necessity for public disclosure and risk prejudice or influence in the negotiations or renegotiation of subsequent contracts.

Summary

The Company requests BCUC approval to flow through a \$0.647/GJ increase to the Commodity Cost Recovery Charge at August 1, 2020, applicable to all sales rate classes in the Fort Nelson service area.

FEI will continue to monitor the forward prices, and will report GCRA balances in its 2020 Third Quarter Gas Cost Report. Further, under normal circumstances the storage and transport rates will be adjusted on an annual basis with a January 1 effective date.

We trust the BCUC will find the attached to be in order. However, should any further information be required, please contact either Gurvinder Sidhu at 604-592-7675 or Brian Noel at 604-592-7467.

Sincerely,

FORTISBC ENERGY INC.

Original signed:

Doug Slater

Attachments

FORTISBC ENERGY INC. - FORT NELSON SERVICE AREA
GAS COST RECONCILIATION ACCOUNT (GCRA) RATE CHANGE TRIGGER MECHANISM
COMMODITY COST RECOVERY CHARGE FLOW-THROUGH
FOR THE FORECAST PERIOD AUG 2020 TO JUL 2021
FIVE-DAY AVERAGE FORWARD PRICES - JUNE 22, 23, 24, 25, AND 26, 2020

Tab 1
Page 1

Line No.	Particulars	Pre-Tax (\$000)	Forecast Energy (TJ)	Percentage	Unit Cost (\$/GJ)	Reference / Comment
	(1)	(2)	(3)	(4)	(5)	(6)
1	<u>COMMODITY COST RECOVERY CHARGE CHANGE TRIGGER RATIO</u>					
2	(a)					
3	Projected Pre-Tax GCRA Deferral Balance at Aug 1, 2020	\$ 42.7				(Tab 1, Page 3, Col 14, Line 1)
4	Forecast Total Commodity Related Costs - Aug 2020 to Jul 2021	\$ 1,059.5				(Tab 1, Page 3, Col 14, Line 11)
5	Forecast Storage and Transport Related Activities Imbalance - Aug 2020 to Jul 2021	\$ (2.3)				(Tab 1, Page 3, Col 14, Line 26)
6	Forecast Recovery at Existing Commodity Cost Recovery Charge - Aug 2020 to Jul 2021	\$ 473.4				(Tab 1, Page 3, Col 14, Line 18)
7						
8						
9	Trigger Ratio = $\frac{\text{Forecast Recovery at Existing Cost of Gas Recovery Rate (Line 6)}}{\text{Projected GCRA Balance (Line 3) + Forecast Commodity Related Costs (Line 4) + Forecast Storage and Transport Related Activities Imbalance (Line 5)}}$	\$ 473.4				
10		\$ 1,099.9				
11				43.0%		Outside 95% to 105% deadband
12						
13						
14	<u>Existing Commodity Cost Recovery Charge, effective July 1, 2019</u>				\$ 1.048	
15						
16						
17						
18						
19	<u>COMMODITY COST RECOVERY CHARGE CHANGE THRESHOLD (+/- \$0.50/GJ)</u>					
20						
21	Forecast Sales Rate Classes Recovery Energy - Aug 2020 to Jul 2021		450.4			(Tab 1, Page 3, Col 14, Line 14)
22	(a)					
23	Projected Pre-Tax GCRA Balance at Aug 1, 2020	\$ 42.7			\$ 0.0949 (b)	
24	Forecast 12-month GCRA Activities - Aug 2020 to Jul 2021	583.8			1.2962 (b)	
25	(Over) / Under Recovery at Existing Commodity Cost Recovery Charge	\$ 626.5				(Line 3 + Line 4 + Line 5 - Line 6)
26						
27	Tested Commodity Cost Recovery Charge (Decrease) / Increase				\$ 1.391 (b)	Exceeds minimum +/- \$0.50/GJ threshold

Notes:

(a) Pre-tax opening balances are restated based on current income tax rates, to reflect grossed-up after tax amounts.

(b) Commodity Cost Recovery Charge in tariff is set at 3 decimal places. Individual rate components are shown to 4 decimals places.

Slight differences in totals due to rounding.

FORTISBC ENERGY INC. - FORT NELSON SERVICE AREA
GCRA MONTHLY BALANCES AND ACTIVITIES AT EXISTING RATES
RECORDED PERIOD TO MAY 2020 AND FORECAST TO JUL 2020
FIVE-DAY AVERAGE FORWARD PRICES - JUNE 22, 23, 24, 25, AND 26, 2020

Tab 1
Page 2

Line No.	Particulars		Recorded Jan-20	Recorded Feb-20	Recorded Mar-20	Recorded Apr-20	Recorded May-20	Projected Jun-20	Projected Jul-20							Jan-20 to Jul-20
	(1)		(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	
1	GCRA Balance - Beginning (Pre-tax) ^(a)	\$	\$ (198,839)	\$ (114,220)	\$ (73,950)	\$ (19,845)	\$ 2,445	\$ 22,353	\$ 37,012							\$ (198,839)
2																
3	2020 GCRA Activities															
4	<u>Commodity Costs Incurred</u>															
5	Commodity Purchases ^(b)	GJ	106,700	70,000	59,900	38,000	18,700	8,654	5,890							307,843
6	Average Unit Cost of Gas Purchased	\$/GJ	\$ 1.901	\$ 1.687	\$ 1.850	\$ 1.851	\$ 1.974	\$ 1.968	\$ 1.779							\$ 1.805
7	(Line 8 / Line 5)															
8	Total Purchase Costs	\$	\$ 202,859	\$ 118,091	\$ 110,843	\$ 70,357	\$ 36,918	\$ 17,033	\$ 10,477							\$ 566,577
9	Imbalance Gas ^(c)		(14,979)	2,330	9,092	(9,828)	3,209	1,501	-							(8,675)
10	Company Use Gas Recovered from O&M		(671)	(503)	(249)	(423)	(122)	(108)	(98)							(2,174)
11	Commodity Related Costs Total (Lines 8, 9 & 10)		\$ 187,209	\$ 119,917	\$ 119,685	\$ 60,107	\$ 40,004	\$ 18,426	\$ 10,379							\$ 555,728
12																
13	<u>Commodity Costs Recoveries</u>															
14	Sales Rate Classes Recovered	GJ	189,487	148,483	122,338	71,665	39,678	8,455	5,737							585,843
15	Adjust Sales Under / (Over) Accrual ^(d)	GJ	-	-	-	-	-	(3,703)	-							(3,703)
16	Recovery @ Approved Commodity Cost Recovery Rate	\$	\$ (99,500)	\$ (77,591)	\$ (64,109)	\$ (37,551)	\$ (20,791)	\$ (4,979)	\$ (6,012)							\$ (310,534)
17	T-Service Balancing Gas		-	-	-	-	-	-	-							-
18	T-Service UAF Recovered ^(e)		(227)	(200)	(226)	(153)	58	(0)	(0)							(748)
19	Commodity Related Recovery Total (Lines 16, 17 & 18)		\$ (99,727)	\$ (77,791)	\$ (64,335)	\$ (37,704)	\$ (20,732)	\$ (4,980)	\$ (6,013)							\$ (311,281)
20	Total Commodity Related Activities (Lines 11 & 19)		\$ 87,482	\$ 42,126	\$ 55,350	\$ 22,403	\$ 19,272	\$ 13,447	\$ 4,366							\$ 244,447
21																
22																
23	<u>Storage and Transport Costs and Recoveries</u>															
24	Transportation Costs Incurred		\$ 1,794	\$ 1,785	\$ 1,750	\$ 1,642	\$ 1,635	\$ 1,624	\$ 1,624							\$ 11,854
25	Recovery @ Approved Storage & Transport Rates		(4,657)	(3,641)	(2,995)	(1,756)	(998)	(412)	(280)							(14,738)
26																
27	Total Storage and Transport Related Activities (Lines 24 & 25)		\$ (2,863)	\$ (1,856)	\$ (1,245)	\$ (114)	\$ 637	\$ 1,212	\$ 1,345							\$ (2,884)
28																
29	GCRA Balance - Ending (Pre-tax) (Lines 1, 20 & 27)		\$ (114,220)	\$ (73,950)	\$ (19,845)	\$ 2,445	\$ 22,353	\$ 37,012	\$ 42,723							\$ 42,723
30																
31	Tax Rate		27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%							27.0%
32																
33																
34	GCRA Balance - Ending (After-tax)		\$ (83,381)	\$ (53,983)	\$ (14,487)	\$ 1,785	\$ 16,318	\$ 27,019	\$ 31,188							\$ 31,188

Notes:

- (a) Pre-tax opening balances are restated based on current income tax rates, to reflect grossed-up after tax amounts.
- (b) Commodity Purchases include Company Use Gas quantities and Sales & T-Service UAF requirements.
- (c) Imbalance Gas comprises the Enbridge - Westcoast Energy and T-Service imbalances, which vary monthly; the amount shown in the first Projected column reflects the forecast value to settle the total imbalance at the end of the recorded period.
- (d) Adjustment to the forecast recoveries to account for any under / (over) accrued Sales at the end of the recorded period.
- (e) Sales UAF costs are recovered via gas cost recovery rates; T-Service UAF costs are recovered via delivery revenues.

Slight differences in totals due to rounding.

FORTISBC ENERGY INC. - FORT NELSON SERVICE AREA
GCRA MONTHLY BALANCES AND ACTIVITIES AT EXISTING RATES
FORECAST PERIOD FROM AUG 2020 TO JUL 2021
FIVE-DAY AVERAGE FORWARD PRICES - JUNE 22, 23, 24, 25, AND 26, 2020

Tab 1
Page 3

Line No.	Particulars		Forecast Aug-20	Forecast Sep-20	Forecast Oct-20	Forecast Nov-20	Forecast Dec-20	Forecast Jan-21	Forecast Feb-21	Forecast Mar-21	Forecast Apr-21	Forecast May-21	Forecast Jun-21	Forecast Jul-21	Aug-20 to Jul-21
	(1)		(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
1	GCRA Balance - Beginning (Pre-tax) ^(a)	\$	\$ 42,723	\$ 49,035	\$ 59,248	\$ 82,694	\$ 158,592	\$ 261,615	\$ 377,201	\$ 472,672	\$ 561,693	\$ 593,390	\$ 609,910	\$ 619,632	\$ 42,723
2															
3	GCRA Activities														
4	<u>Commodity Costs Incurred</u>														
5	Commodity Purchases ^(b)	GJ	7,815	13,721	32,417	58,509	73,814	80,386	66,430	64,656	30,624	17,461	9,450	5,632	460,915
6	Average Unit Cost of Gas Purchased	\$/GJ	\$ 1.681	\$ 1.707	\$ 1.753	\$ 2.356	\$ 2.460	\$ 2.504	\$ 2.500	\$ 2.438	\$ 2.067	\$ 1.940	\$ 1.937	\$ 2.010	\$ 2.310
7	(Line 8 / Line 5)														
8	Total Purchase Costs	\$	\$ 13,135	\$ 23,421	\$ 56,826	\$ 137,842	\$ 181,607	\$ 201,292	\$ 166,098	\$ 157,614	\$ 63,297	\$ 33,870	\$ 18,303	\$ 11,322	\$ 1,064,626
9	Imbalance Gas ^(c)		-	-	-	-	-	-	-	-	-	-	-	-	-
10	Company Use Gas Recovered from O&M		(57)	(92)	(61)	(719)	(900)	(789)	(825)	(683)	(382)	(378)	(107)	(111)	(5,104)
11	Commodity Related Costs Total	\$	\$ 13,078	\$ 23,329	\$ 56,764	\$ 137,123	\$ 180,706	\$ 200,504	\$ 165,273	\$ 156,931	\$ 62,914	\$ 33,491	\$ 18,196	\$ 11,212	\$ 1,059,522
12															
13	<u>Commodity Costs Recoveries</u>														
14	Sales Rate Classes Recovered	GJ	7,651	13,438	31,817	57,113	72,083	78,591	64,880	63,214	29,901	16,973	9,237	5,483	450,382
15	Recovery @ Approved Commodity Cost Recovery Rate	\$	\$ (8,018)	\$ (14,083)	\$ (33,344)	\$ (59,855)	\$ (75,543)	\$ (82,364)	\$ (67,994)	\$ (66,248)	\$ (31,336)	\$ (17,788)	\$ (9,680)	\$ (5,746)	\$ (472,000)
16	T-Service Balancing Gas		-	-	-	-	-	-	-	-	-	-	-	-	-
17	T-Service UAF Recovered ^(d)		(0)	(1)	(39)	(192)	(224)	(355)	(290)	(217)	(74)	(11)	(3)	(1)	(1,407)
18	Commodity Related Recovery Total (Lines 15, 16 & 17)	\$	\$ (8,018)	\$ (14,084)	\$ (33,384)	\$ (60,047)	\$ (75,767)	\$ (82,719)	\$ (68,284)	\$ (66,465)	\$ (31,410)	\$ (17,799)	\$ (9,683)	\$ (5,747)	\$ (473,407)
19	Total Commodity Related Activities (Lines 11 & 18)	\$	\$ 5,059	\$ 9,245	\$ 23,381	\$ 77,077	\$ 104,939	\$ 117,785	\$ 96,989	\$ 90,466	\$ 31,505	\$ 15,692	\$ 8,513	\$ 5,464	\$ 586,115
20															
21															
22	<u>Storage and Transport Costs and Recoveries</u>														
23	Transportation Costs Incurred	\$	\$ 1,624	\$ 1,624	\$ 1,624	\$ 1,624	\$ 1,624	\$ 1,657	\$ 1,657	\$ 1,657	\$ 1,657	\$ 1,657	\$ 1,657	\$ 1,657	\$ 19,721
24	Recovery @ Approved Storage & Transport Rates		(372)	(657)	(1,559)	(2,803)	(3,541)	(3,855)	(3,174)	(3,102)	(1,465)	(830)	(448)	(264)	(22,070)
25															
26	Total Storage and Transport Related Activities (Lines 23 & 24)	\$	\$ 1,253	\$ 967	\$ 66	\$ (1,179)	\$ (1,916)	\$ (2,198)	\$ (1,517)	\$ (1,445)	\$ 192	\$ 827	\$ 1,209	\$ 1,393	\$ (2,349)
27															
28	GCRA Balance - Ending (Pre-tax) (Lines 1, 19 & 26)	\$	\$ 49,035	\$ 59,248	\$ 82,694	\$ 158,592	\$ 261,615	\$ 377,201	\$ 472,672	\$ 561,693	\$ 593,390	\$ 609,910	\$ 619,632	\$ 626,489	\$ 626,489
29															
30	Tax Rate		27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%
31															
32															
33	GCRA Balance - Ending (After-tax)	\$	\$ 35,796	\$ 43,251	\$ 60,367	\$ 115,772	\$ 190,979	\$ 275,357	\$ 345,051	\$ 410,036	\$ 433,175	\$ 445,234	\$ 452,331	\$ 457,337	\$ 457,337

Notes:

- (a) Pre-tax opening balances are restated based on current income tax rates, to reflect grossed-up after tax amounts.
- (b) Commodity Purchases include Company Use Gas quantities and Sales & T-Service UAF requirements.
- (c) Imbalance Gas comprises the Enbridge - Westcoast Energy and T-Service imbalances, which vary monthly; the amount shown in the first Projected column reflects the forecast value to settle the total imbalance at the end of the recorded period.
- (d) Sales UAF costs are recovered via gas cost recovery rates; T-Service UAF costs are recovered via delivery revenues.

Slight differences in totals due to rounding.

FORTISBC ENERGY INC. - FORT NELSON SERVICE AREA
GCRA MONTHLY BALANCES AND ACTIVITIES AT EXISTING RATES
FORECAST PERIOD FROM AUG 2021 TO JUL 2022
FIVE-DAY AVERAGE FORWARD PRICES - JUNE 22, 23, 24, 25, AND 26, 2020

Tab 1
Page 4

Line No.	Particulars		Forecast Aug-21	Forecast Sep-21	Forecast Oct-21	Forecast Nov-21	Forecast Dec-21	Forecast Jan-22	Forecast Feb-22	Forecast Mar-22	Forecast Apr-22	Forecast May-22	Forecast Jun-22	Forecast Jul-22	Aug-21 to Jul-22
	(1)		(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
1	GCRA Balance - Beginning (Pre-tax) ^(a)	\$	\$ 626,489	\$ 635,384	\$ 651,348	\$ 689,005	\$ 775,969	\$ 894,536	\$ 1,015,181	\$ 1,113,592	\$ 1,205,848	\$ 1,232,925	\$ 1,247,224	\$ 1,255,782	\$ 626,489
2															
3	GCRA Activities														
4	<u>Commodity Costs Incurred</u>														
5	Commodity Purchases ^(b)	GJ	7,679	15,055	35,568	61,545	80,009	78,496	64,894	63,132	29,916	17,068	9,249	5,520	468,129
6	Average Unit Cost of Gas Purchased	\$/GJ	\$ 2.025	\$ 2.032	\$ 2.092	\$ 2.474	\$ 2.549	\$ 2.603	\$ 2.579	\$ 2.522	\$ 1.934	\$ 1.826	\$ 1.825	\$ 1.897	\$ 2.401
7	(Line 8 / Line 5)														
8	Total Purchase Costs	\$	\$ 15,550	\$ 30,597	\$ 74,417	\$ 152,267	\$ 203,929	\$ 204,308	\$ 167,373	\$ 159,194	\$ 57,855	\$ 31,169	\$ 16,882	\$ 10,469	\$ 1,124,012
9	Imbalance Gas ^(c)		-	-	-	-	-	-	-	-	-	-	-	-	-
10	Company Use Gas Recovered from O&M		(69)	(110)	(73)	(755)	(933)	(820)	(851)	(706)	(358)	(356)	(100)	(104)	(5,235)
11	Commodity Related Costs Total	\$	\$ 15,481	\$ 30,488	\$ 74,344	\$ 151,512	\$ 202,997	\$ 203,489	\$ 166,522	\$ 158,488	\$ 57,497	\$ 30,813	\$ 16,782	\$ 10,365	\$ 1,118,777
12															
13	<u>Commodity Costs Recoveries</u>														
14	Sales Rate Classes Recovered	GJ	7,516	14,747	34,926	60,121	78,181	76,733	63,370	61,716	29,205	16,586	9,039	5,373	457,512
15	Recovery @ Approved Commodity Cost Recovery Rate	\$	\$ (7,876)	\$ (15,455)	\$ (36,602)	\$ (63,007)	\$ (81,934)	\$ (80,416)	\$ (66,412)	\$ (64,678)	\$ (30,606)	\$ (17,383)	\$ (9,473)	\$ (5,631)	\$ (479,472)
16	T-Service Balancing Gas		-	-	-	-	-	-	-	-	-	-	-	-	-
17	T-Service UAF Recovered ^(d)		(3)	(7)	(33)	(241)	(329)	(355)	(290)	(217)	(74)	(11)	(3)	(1)	(1,564)
18	Commodity Related Recovery Total (Lines 15, 16 & 17)	\$	\$ (7,879)	\$ (15,463)	\$ (36,635)	\$ (63,248)	\$ (82,263)	\$ (80,771)	\$ (66,702)	\$ (64,895)	\$ (30,680)	\$ (17,394)	\$ (9,476)	\$ (5,632)	\$ (481,036)
19	Total Commodity Related Activities (Lines 11 & 18)	\$	\$ 7,602	\$ 15,025	\$ 37,709	\$ 88,265	\$ 120,734	\$ 122,717	\$ 99,820	\$ 93,593	\$ 26,817	\$ 13,419	\$ 7,306	\$ 4,733	\$ 637,741
20															
21															
22	<u>Storage and Transport Costs and Recoveries</u>														
23	Transportation Costs Incurred	\$	\$ 1,657	\$ 1,657	\$ 1,657	\$ 1,657	\$ 1,657	\$ 1,690	\$ 1,690	\$ 1,690	\$ 1,690	\$ 1,690	\$ 1,690	\$ 1,690	\$ 20,115
24															
25	Recovery @ Approved Storage & Transport Rates		(364)	(717)	(1,710)	(2,957)	(3,823)	(3,763)	(3,099)	(3,027)	(1,430)	(810)	(438)	(259)	(22,399)
26	Total Storage and Transport Related Activities (Lines 23 & 24)	\$	\$ 1,293	\$ 940	\$ (53)	\$ (1,301)	\$ (2,166)	\$ (2,073)	\$ (1,409)	\$ (1,337)	\$ 260	\$ 880	\$ 1,252	\$ 1,431	\$ (2,283)
27															
28	GCRA Balance - Ending (Pre-tax) (Lines 1, 19 & 26)	\$	\$ 635,384	\$ 651,348	\$ 689,005	\$ 775,969	\$ 894,536	\$ 1,015,181	\$ 1,113,592	\$ 1,205,848	\$ 1,232,925	\$ 1,247,224	\$ 1,255,782	\$ 1,261,947	\$ 1,261,947
29															
30	Tax Rate		27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%
31															
32															
33	GCRA Balance - Ending (After-tax)	\$	\$ 463,830	\$ 475,484	\$ 502,973	\$ 566,457	\$ 653,012	\$ 741,082	\$ 812,922	\$ 880,269	\$ 900,035	\$ 910,473	\$ 916,721	\$ 921,221	\$ 921,221

Notes:

- (a) Pre-tax opening balances are restated based on current income tax rates, to reflect grossed-up after tax amounts.
- (b) Commodity Purchases include Company Use Gas quantities and Sales & T-Service UAF requirements.
- (c) Imbalance Gas comprises the Enbridge - Westcoast Energy and T-Service imbalances, which vary monthly; the amount shown in the first Projected column reflects the forecast value to settle the total imbalance at the end of the recorded period.
- (d) Sales UAF costs are recovered via gas cost recovery rates; T-Service UAF costs are recovered via delivery revenues.

Slight differences in totals due to rounding.

FORTISBC ENERGY INC. - FORT NELSON SERVICE AREA
STATION 2 INDEX FORECAST FOR THE PERIOD ENDING JUL 2022

Tab 1
Page 5

Line No	Particulars		Five-day Average Forward Prices - June 22, 23, 24, 25, and 26, 2020 Revised Report - Aug 1 Rates		Five-day Average Forward Prices - May 27, 28, 29, June 1, and 2, 2020 2020 Q2 Gas Cost Report		Change in Forward Price (4) = (2) - (3)	
		(1)		(2)		(3)		(4)
1	Station 2 Index Prices - \$CDN/GJ ^(a)							
2								
3	2020	February	↑	\$ 1.68		\$ 1.68	\$ -	
4		March		\$ 1.88		\$ 1.88	\$ -	
5		April		\$ 1.85	Recorded	\$ 1.85	\$ -	
6		May	Recorded	\$ 1.97	Forecast	\$ 1.76	\$ 0.21	
7		June	Forecast	\$ 1.97		\$ 1.96	\$ 0.01	
8		July		\$ 1.78		\$ 1.85	\$ (0.07)	
9		August		\$ 1.68		\$ 1.87	\$ (0.19)	
10		September		\$ 1.71		\$ 1.92	\$ (0.21)	
11		October		\$ 1.75		\$ 1.98	\$ (0.22)	
12		November		\$ 2.27		\$ 2.42	\$ (0.15)	
13		December		\$ 2.43		\$ 2.59	\$ (0.16)	
14	2021	January		\$ 2.50		\$ 2.66	\$ (0.16)	
15		February		\$ 2.49		\$ 2.65	\$ (0.16)	
16		March		\$ 2.40		\$ 2.57	\$ (0.18)	
17		April		\$ 2.07		\$ 2.17	\$ (0.10)	
18		May		\$ 1.94		\$ 2.10	\$ (0.16)	
19		June		\$ 1.94		\$ 2.10	\$ (0.17)	
20		July		\$ 2.01		\$ 2.18	\$ (0.17)	
21		August		\$ 2.03		\$ 2.19	\$ (0.17)	
22		September		\$ 2.03		\$ 2.16	\$ (0.13)	
23		October		\$ 2.09		\$ 2.25	\$ (0.15)	
24		November		\$ 2.34		\$ 2.44	\$ (0.10)	
25		December		\$ 2.45		\$ 2.56	\$ (0.11)	
26	2022	January		\$ 2.53		\$ 2.64	\$ (0.11)	
27		February		\$ 2.50		\$ 2.61	\$ (0.11)	
28		March		\$ 2.41		\$ 2.53	\$ (0.12)	
29		April		\$ 1.93		\$ 2.06	\$ (0.13)	
30		May		\$ 1.83		\$ 1.96	\$ (0.13)	
31		June		\$ 1.83		\$ 1.96	\$ (0.14)	
32		July		\$ 1.90				
33								
34	Simple Average (Aug 2020 - Jul 2021)			\$ 2.10		\$ 2.27	-7.5%	\$ (0.17)
35	Simple Average (Nov 2020 - Oct 2021)			\$ 2.18		\$ 2.34	-6.6%	\$ (0.16)
36	Simple Average (Feb 2021 - Jan 2022)			\$ 2.19		\$ 2.34	-6.1%	\$ (0.14)
37	Simple Average (May 2021 - Apr 2022)			\$ 2.18		\$ 2.32	-5.9%	\$ (0.14)
38	Simple Average (Aug 2021 - Jul 2022)			\$ 2.16				

Notes:

(a) Recorded monthly price reflects the average booked cost for the month.

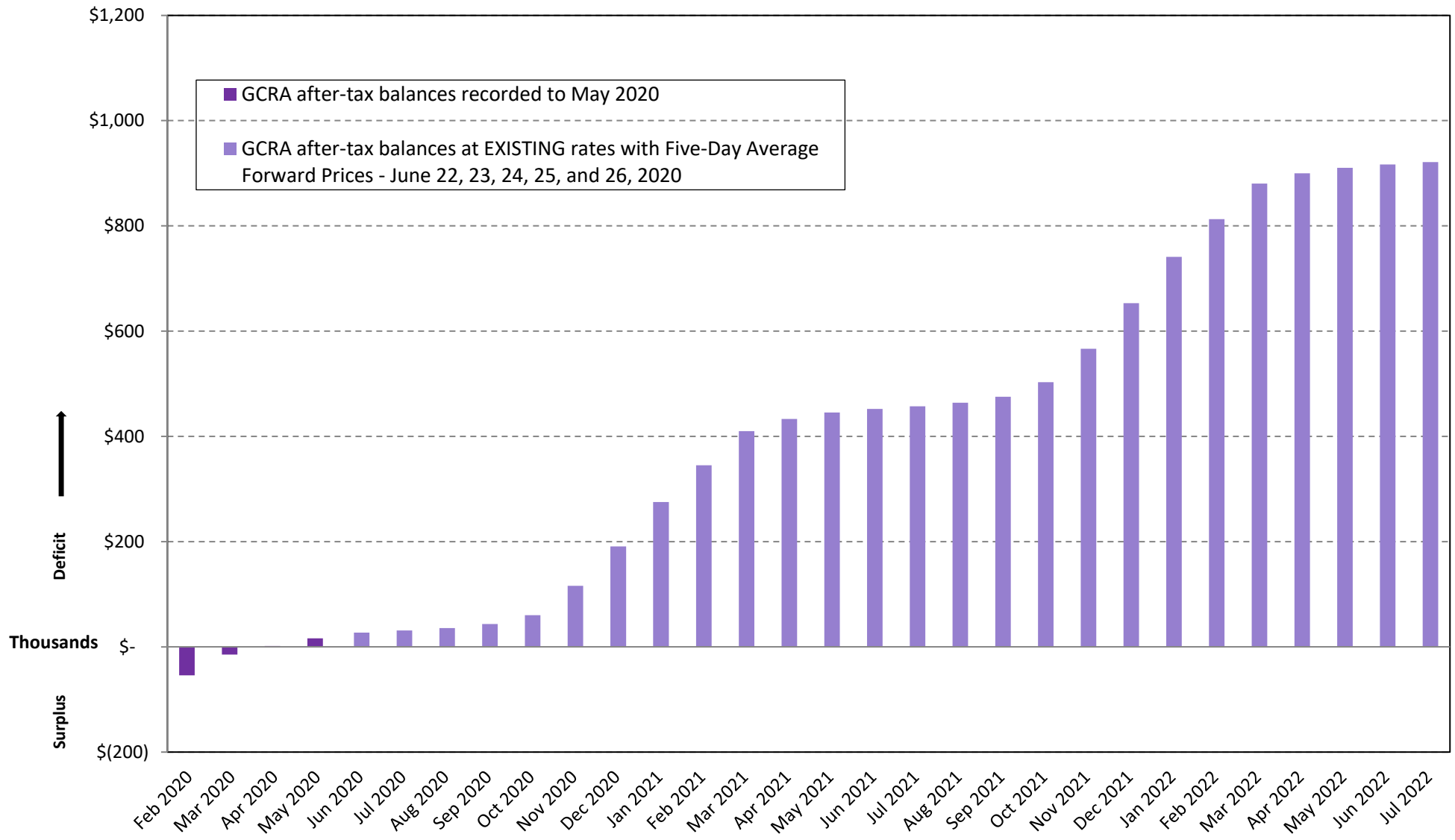
FORTISBC ENERGY INC. - FORT NELSON SERVICE AREA
GCRA AFTER-TAX BALANCES AT EXISTING RECOVERY RATES
FOR FORECAST PERIOD ENDING JUL 2022
FIVE-DAY AVERAGE FORWARD PRICES - JUNE 22, 23, 24, 25, AND 26, 2020
(\$000)

Tab 1
Page 6

Line No	Particulars	Five-day Average Forward Prices - June 22, 23, 24, 25, and 26, 2020	Five-day Average Forward Prices - May 27, 28, 29, June 1, and 2, 2020
	(1)	Revised Report - Aug 1 Rates (2)	2020 Q2 Gas Cost Report (3)
1	2020 February	↑ \$ (54.0)	\$ (54.0)
2	March	\$ (14.5)	\$ (14.5)
3	April	\$ 1.8	Recorded \$ 1.8
4	May	Recorded \$ 16.3	Forecast \$ 17.5
5	June	Forecast \$ 27.0	\$ 24.2
6	July	\$ 31.2	\$ 28.7
7	August	↓ \$ 35.8	↓ \$ 34.3
8	September	\$ 43.3	\$ 43.9
9	October	\$ 60.4	\$ 66.3
10	November	\$ 115.8	\$ 126.3
11	December	\$ 191.0	\$ 207.7
12	2021 January	\$ 275.4	\$ 299.2
13	February	\$ 345.1	\$ 374.8
14	March	\$ 410.0	\$ 445.9
15	April	\$ 433.2	\$ 471.3
16	May	\$ 445.2	\$ 485.3
17	June	\$ 452.3	\$ 493.6
18	July	\$ 457.3	\$ 499.3
19	August	\$ 463.8	\$ 506.7
20	September	\$ 475.5	\$ 519.8
21	October	\$ 503.0	\$ 551.3
22	November	\$ 566.5	\$ 620.2
23	December	\$ 653.0	\$ 714.1
24	2022 January	\$ 741.1	\$ 809.4
25	February	\$ 812.9	\$ 887.2
26	March	\$ 880.3	\$ 960.5
27	April	\$ 900.0	\$ 983.1
28	May	\$ 910.5	\$ 995.2
29	June	\$ 916.7	\$ 1,002.4
30	July	\$ 921.2	

FortisBC Energy Inc. - Fort Nelson Service Area
 GCRA After-Tax Monthly Balances
 Recorded to May 2020 and Forecast to July 2022

Tab 1
 Page 7



FORTISBC ENERGY INC. - FORT NELSON SERVICE AREA
GCRA MONTHLY BALANCES AND ACTIVITIES AT APPROVED COMMODITY COST RECOVERY CHARGE AND STORAGE AND TRANSPORT RATES
RECORDED PERIOD TO MAY 2020 AND FORECAST TO JUL 2020
FIVE-DAY AVERAGE FORWARD PRICES - JUNE 22, 23, 24, 25, AND 26, 2020

Tab 2
Page 1

Line No.	Particulars (1)		Recorded Jan-20 (2)	Recorded Feb-20 (3)	Recorded Mar-20 (4)	Recorded Apr-20 (5)	Recorded May-20 (6)	Projected Jun-20 (7)	Projected Jul-20 (8)	(9)	(10)	(11)	(12)	(13)	Jan-20 to Jul-20 (14)
1	GCRA Balance - Beginning (Pre-tax) ^(a)	\$	\$ (198,839)	\$ (114,220)	\$ (73,950)	\$ (19,845)	\$ 2,445	\$ 22,353	\$ 37,012						\$ (198,839)
2															
3	2020 GCRA Activities														
4	<u>Commodity Costs Incurred</u>														
5	Commodity Purchases ^(b)	GJ	106,700	70,000	59,900	38,000	18,700	8,654	5,890						307,843
6	Average Unit Cost of Gas Purchased	\$/GJ	\$ 1.901	\$ 1.687	\$ 1.850	\$ 1.851	\$ 1.974	\$ 1.968	\$ 1.779						\$ 1.805
7	(Line 8 / Line 5)														
8	Total Purchase Costs	\$	\$ 202,859	\$ 118,091	\$ 110,843	\$ 70,357	\$ 36,918	\$ 17,033	\$ 10,477						\$ 566,577
9	Imbalance Gas ^(c)		(14,979)	2,330	9,092	(9,828)	3,209	1,501	-						(8,675)
10	Company Use Gas Recovered from O&M		(671)	(503)	(249)	(423)	(122)	(108)	(98)						(2,174)
11	Commodity Related Costs Total (Lines 8, 9 & 10)		\$ 187,209	\$ 119,917	\$ 119,685	\$ 60,107	\$ 40,004	\$ 18,426	\$ 10,379						\$ 555,728
12															
13	<u>Commodity Costs Recoveries</u>														
14	Sales Rate Classes Recovered	GJ	189,487	148,483	122,338	71,665	39,678	8,455	5,737						585,843
15	Adjust Sales Under / (Over) Accrual ^(d)	GJ	-	-	-	-	-	(3,703)	-						(3,703)
16	Recovery @ Approved Commodity Cost Recovery Rate	\$	\$ (99,500)	\$ (77,591)	\$ (64,109)	\$ (37,551)	\$ (20,791)	\$ (4,979)	\$ (6,012)						\$ (310,534)
17	T-Service Balancing Gas		-	-	-	-	-	-	-						-
18	T-Service UAF Recovered ^(e)		(227)	(200)	(226)	(153)	58	(0)	(0)						(748)
19	Commodity Related Recovery Total (Lines 16, 17 & 18)		\$ (99,727)	\$ (77,791)	\$ (64,335)	\$ (37,704)	\$ (20,732)	\$ (4,980)	\$ (6,013)						\$ (311,281)
20	Total Commodity Related Activities (Lines 11 & 19)		\$ 87,482	\$ 42,126	\$ 55,350	\$ 22,403	\$ 19,272	\$ 13,447	\$ 4,366						\$ 244,447
21															
22															
23	<u>Storage and Transport Costs and Recoveries</u>														
24	Transportation Costs Incurred ^(d)	\$	\$ 1,794	\$ 1,785	\$ 1,750	\$ 1,642	\$ 1,635	\$ 1,624	\$ 1,624						\$ 11,854
25	Recovery @ Approved Storage & Transport Rates		(4,657)	(3,641)	(2,995)	(1,756)	(998)	(412)	(280)						(14,738)
26															
27	Total Storage and Transport Related Activities (Lines 24 & 25)		\$ (2,863)	\$ (1,856)	\$ (1,245)	\$ (114)	\$ 637	\$ 1,212	\$ 1,345						\$ (2,884)
28															
29	GCRA Balance - Ending (Pre-tax) (Lines 1, 20 & 27)		\$ (114,220)	\$ (73,950)	\$ (19,845)	\$ 2,445	\$ 22,353	\$ 37,012	\$ 42,723						\$ 42,723
30															
31	Tax Rate		27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%						27.0%
32															
33															
34	GCRA Balance - Ending (After-tax)		\$ (83,381)	\$ (53,983)	\$ (14,487)	\$ 1,785	\$ 16,318	\$ 27,019	\$ 31,188						\$ 31,188

Notes:

- (a) Pre-tax opening balances are restated based on current income tax rates, to reflect grossed-up after tax amounts.
- (b) Commodity Purchases include Company Use Gas quantities and Sales & T-Service UAF requirements.
- (c) Imbalance Gas comprises the Enbridge - Westcoast Energy and T-Service imbalances, which vary monthly; the amount shown in the first Projected column reflects the forecast value to settle the total imbalance at the end of the recorded period.
- (d) Adjustment to the forecast recoveries to account for any under / (over) accrued Sales at the end of the recorded period.
- (e) Sales UAF costs are recovered via gas cost recovery rates; T-Service UAF costs are recovered via delivery revenues.

Slight differences in totals due to rounding.

FORTISBC ENERGY INC. - FORT NELSON SERVICE AREA
GCRA MONTHLY BALANCES AND ACTIVITIES AT TESTED COMMODITY COST RECOVERY CHARGE \$2.439/GJ AND APPROVED STORAGE AND TRANSPORT RATES
FORECAST PERIOD FROM AUG 2020 TO JUL 2021
FIVE-DAY AVERAGE FORWARD PRICES - JUNE 22, 23, 24, 25, AND 26, 2020

Tab 2
Page 2

Line No.	Particulars		Forecast Aug-20	Forecast Sep-20	Forecast Oct-20	Forecast Nov-20	Forecast Dec-20	Forecast Jan-21	Forecast Feb-21	Forecast Mar-21	Forecast Apr-21	Forecast May-21	Forecast Jun-21	Forecast Jul-21	Aug-20 to Jul-21
	(1)		(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
1	GCRA Balance - Beginning (Pre-tax) ^(a)	\$	\$ 42,723	\$ 38,393	\$ 29,913	\$ 9,102	\$ 5,555	\$ 8,310	\$ 14,576	\$ 19,799	\$ 20,889	\$ 10,995	\$ 3,904	\$ 778	\$ 42,723
2															
3	GCRA Activities														
4	<u>Commodity Costs Incurred</u>														
5	Commodity Purchases ^(b)	GJ	7,815	13,721	32,417	58,509	73,814	80,386	66,430	64,656	30,624	17,461	9,450	5,632	460,915
6	Average Unit Cost of Gas Purchased	\$/GJ	\$ 1.681	\$ 1.707	\$ 1.753	\$ 2.356	\$ 2.460	\$ 2.504	\$ 2.500	\$ 2.438	\$ 2.067	\$ 1.940	\$ 1.937	\$ 2.010	\$ 2.310
7	(Line 8 / Line 5)														
8	Total Purchase Costs	\$	\$ 13,135	\$ 23,421	\$ 56,826	\$ 137,842	\$ 181,607	\$ 201,292	\$ 166,098	\$ 157,614	\$ 63,297	\$ 33,870	\$ 18,303	\$ 11,322	\$ 1,064,626
9	Imbalance Gas ^(c)		-	-	-	-	-	-	-	-	-	-	-	-	-
10	Company Use Gas Recovered from O&M		(57)	(92)	(61)	(719)	(900)	(789)	(825)	(683)	(382)	(378)	(107)	(111)	(5,104)
11	Commodity Related Costs Total	\$	\$ 13,078	\$ 23,329	\$ 56,764	\$ 137,123	\$ 180,706	\$ 200,504	\$ 165,273	\$ 156,931	\$ 62,914	\$ 33,491	\$ 18,196	\$ 11,212	\$ 1,059,522
12															
13	<u>Commodity Costs Recoveries</u>														
14	Sales Rate Classes Recovered	GJ	7,651	13,438	31,817	57,113	72,083	78,591	64,880	63,214	29,901	16,973	9,237	5,483	450,382
15	Recovery @ Tested Commodity Cost Recovery Rate \$2.439/GJ	\$	\$ (18,661)	\$ (32,774)	\$ (77,602)	\$ (139,300)	\$ (175,811)	\$ (191,684)	\$ (158,242)	\$ (154,179)	\$ (72,927)	\$ (41,398)	\$ (22,528)	\$ (13,374)	\$ (1,098,481)
16	T-Service Balancing Gas		-	-	-	-	-	-	-	-	-	-	-	-	-
17	T-Service UAF Recovered ^(d)		(0)	(1)	(39)	(192)	(224)	(355)	(290)	(217)	(74)	(11)	(3)	(1)	(1,407)
18	Commodity Related Recovery Total (Lines 15, 16 & 17)	\$	\$ (18,661)	\$ (32,775)	\$ (77,641)	\$ (139,492)	\$ (176,035)	\$ (192,039)	\$ (158,532)	\$ (154,396)	\$ (73,001)	\$ (41,409)	\$ (22,531)	\$ (13,375)	\$ (1,099,888)
19	Total Commodity Related Activities (Lines 11 & 18)	\$	\$ (5,583)	\$ (9,447)	\$ (20,877)	\$ (2,368)	\$ 4,671	\$ 8,464	\$ 6,741	\$ 2,535	\$ (10,087)	\$ (7,918)	\$ (4,335)	\$ (2,163)	\$ (40,367)
20															
21															
22	<u>Storage and Transport Costs and Recoveries</u>														
23	Transportation Costs Incurred	\$	\$ 1,624	\$ 1,624	\$ 1,624	\$ 1,624	\$ 1,624	\$ 1,657	\$ 1,657	\$ 1,657	\$ 1,657	\$ 1,657	\$ 1,657	\$ 1,657	\$ 19,721
24	Recovery @ Approved Storage & Transport Rates		(372)	(657)	(1,559)	(2,803)	(3,541)	(3,855)	(3,174)	(3,102)	(1,465)	(830)	(448)	(264)	(22,070)
25															
26	Total Storage and Transport Related Activities (Lines 23 & 24)	\$	\$ 1,253	\$ 967	\$ 66	\$ (1,179)	\$ (1,916)	\$ (2,198)	\$ (1,517)	\$ (1,445)	\$ 192	\$ 827	\$ 1,209	\$ 1,393	\$ (2,349)
27															
28	GCRA Balance - Ending (Pre-tax) (Lines 1, 19 & 26)	\$	\$ 38,393	\$ 29,913	\$ 9,102	\$ 5,555	\$ 8,310	\$ 14,576	\$ 19,799	\$ 20,889	\$ 10,995	\$ 3,904	\$ 778	\$ 8	\$ 8
29															
30	Tax Rate		27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%
31															
32															
33	GCRA Balance - Ending (After-tax)	\$	\$ 28,027	\$ 21,837	\$ 6,644	\$ 4,055	\$ 6,066	\$ 10,640	\$ 14,453	\$ 15,249	\$ 8,026	\$ 2,850	\$ 568	\$ 6	\$ 6

Notes:

- (a) Pre-tax opening balances are restated based on current income tax rates, to reflect grossed-up after tax amounts.
- (b) Commodity Purchases include Company Use Gas quantities and Sales & T-Service UAF requirements.
- (c) Imbalance Gas comprises the Enbridge - Westcoast Energy and T-Service imbalances, which vary monthly; the amount shown in the first Projected column reflects the forecast value to settle the total imbalance at the end of the recorded period.
- (d) Sales UAF costs are recovered via gas cost recovery rates; T-Service UAF costs are recovered via delivery revenues.

Slight differences in totals due to rounding.

FORTISBC ENERGY INC. - FORT NELSON SERVICE AREA
GCRA MONTHLY BALANCES AND ACTIVITIES AT TESTED COMMODITY COST RECOVERY CHARGE \$2.439/GJ AND APPROVED STORAGE AND TRANSPORT RATES
FORECAST PERIOD FROM AUG 2021 TO JUL 2022
FIVE-DAY AVERAGE FORWARD PRICES - JUNE 22, 23, 24, 25, AND 26, 2020

Tab 2
Page 3

Line No.	Particulars		Forecast Aug-21	Forecast Sep-21	Forecast Oct-21	Forecast Nov-21	Forecast Dec-21	Forecast Jan-22	Forecast Feb-22	Forecast Mar-22	Forecast Apr-22	Forecast May-22	Forecast Jun-22	Forecast Jul-22	Aug-21 to Jul-22
	(1)		(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
1	GCRA Balance - Beginning (Pre-tax) ^(a)		\$ 8	\$ (1,552)	\$ (6,101)	\$ (17,026)	\$ (13,690)	\$ (3,872)	\$ 10,037	\$ 20,301	\$ 26,710	\$ 13,163	\$ 4,390	\$ 375	\$ 8
2		\$													
3	GCRA Activities														
4	<u>Commodity Costs Incurred</u>														
5	Commodity Purchases ^(b)	GJ	7,679	15,055	35,568	61,545	80,009	78,496	64,894	63,132	29,916	17,068	9,249	5,520	468,129
6	Average Unit Cost of Gas Purchased	\$/GJ	\$ 2.025	\$ 2.032	\$ 2.092	\$ 2.474	\$ 2.549	\$ 2.603	\$ 2.579	\$ 2.522	\$ 1.934	\$ 1.826	\$ 1.825	\$ 1.897	\$ 2.401
7	(Line 8 / Line 5)														
8	Total Purchase Costs	\$	\$ 15,550	\$ 30,597	\$ 74,417	\$ 152,267	\$ 203,929	\$ 204,308	\$ 167,373	\$ 159,194	\$ 57,855	\$ 31,169	\$ 16,882	\$ 10,469	\$ 1,124,012
9	Imbalance Gas ^(c)		-	-	-	-	-	-	-	-	-	-	-	-	-
10	Company Use Gas Recovered from O&M		(69)	(110)	(73)	(755)	(933)	(820)	(851)	(706)	(358)	(356)	(100)	(104)	(5,235)
11	Commodity Related Costs Total		\$ 15,481	\$ 30,488	\$ 74,344	\$ 151,512	\$ 202,997	\$ 203,489	\$ 166,522	\$ 158,488	\$ 57,497	\$ 30,813	\$ 16,782	\$ 10,365	\$ 1,118,777
12															
13	<u>Commodity Costs Recoveries</u>														
14	Sales Rate Classes Recovered	GJ	7,516	14,747	34,926	60,121	78,181	76,733	63,370	61,716	29,205	16,586	9,039	5,373	457,512
15	Recovery @ Tested Commodity Cost Recovery Rate \$2.439/GJ	\$	\$ (18,330)	\$ (35,969)	\$ (85,184)	\$ (146,635)	\$ (190,684)	\$ (187,151)	\$ (154,560)	\$ (150,524)	\$ (71,230)	\$ (40,454)	\$ (22,046)	\$ (13,104)	\$ (1,115,871)
16	T-Service Balancing Gas		-	-	-	-	-	-	-	-	-	-	-	-	-
17	T-Service UAF Recovered ^(d)		(3)	(7)	(33)	(241)	(329)	(355)	(290)	(217)	(74)	(11)	(3)	(1)	(1,564)
18	Commodity Related Recovery Total (Lines 15, 16 & 17)		\$ (18,333)	\$ (35,976)	\$ (85,216)	\$ (146,876)	\$ (191,013)	\$ (187,507)	\$ (154,850)	\$ (150,741)	\$ (71,304)	\$ (40,465)	\$ (22,049)	\$ (13,105)	\$ (1,117,435)
19	Total Commodity Related Activities (Lines 11 & 18)		\$ (2,852)	\$ (5,489)	\$ (10,872)	\$ 4,637	\$ 11,984	\$ 15,982	\$ 11,672	\$ 7,747	\$ (13,807)	\$ (9,653)	\$ (5,267)	\$ (2,740)	\$ 1,342
20															
21															
22	<u>Storage and Transport Costs and Recoveries</u>														
23	Transportation Costs Incurred	\$	\$ 1,657	\$ 1,657	\$ 1,657	\$ 1,657	\$ 1,657	\$ 1,690	\$ 1,690	\$ 1,690	\$ 1,690	\$ 1,690	\$ 1,690	\$ 1,690	\$ 20,115
24															
25	Recovery @ Approved Storage & Transport Rates		(364)	(717)	(1,710)	(2,957)	(3,823)	(3,763)	(3,099)	(3,027)	(1,430)	(810)	(438)	(259)	(22,399)
26	Total Storage and Transport Related Activities (Lines 23 & 24)		\$ 1,293	\$ 940	\$ (53)	\$ (1,301)	\$ (2,166)	\$ (2,073)	\$ (1,409)	\$ (1,337)	\$ 260	\$ 880	\$ 1,252	\$ 1,431	\$ (2,283)
27															
28	GCRA Balance - Ending (Pre-tax) (Lines 1, 19 & 26)		\$ (1,552)	\$ (6,101)	\$ (17,026)	\$ (13,690)	\$ (3,872)	\$ 10,037	\$ 20,301	\$ 26,710	\$ 13,163	\$ 4,390	\$ 375	\$ (933)	\$ (933)
29															
30	Tax Rate		27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%
31															
32															
33	GCRA Balance - Ending (After-tax)		\$ (1,133)	\$ (4,454)	\$ (12,429)	\$ (9,994)	\$ (2,827)	\$ 7,327	\$ 14,819	\$ 19,498	\$ 9,609	\$ 3,205	\$ 274	\$ (681)	\$ (681)

Notes:

- (a) Pre-tax opening balances are restated based on current income tax rates, to reflect grossed-up after tax amounts.
(b) Commodity Purchases include Company Use Gas quantities and Sales & T-Service UAF requirements.
(c) Imbalance Gas comprises the Enbridge - Westcoast Energy and T-Service imbalances, which vary monthly; the amount shown in the first Projected column reflects the forecast value to settle the total imbalance at the end of the recorded period.
(d) Sales UAF costs are recovered via gas cost recovery rates; T-Service UAF costs are recovered via delivery revenues.

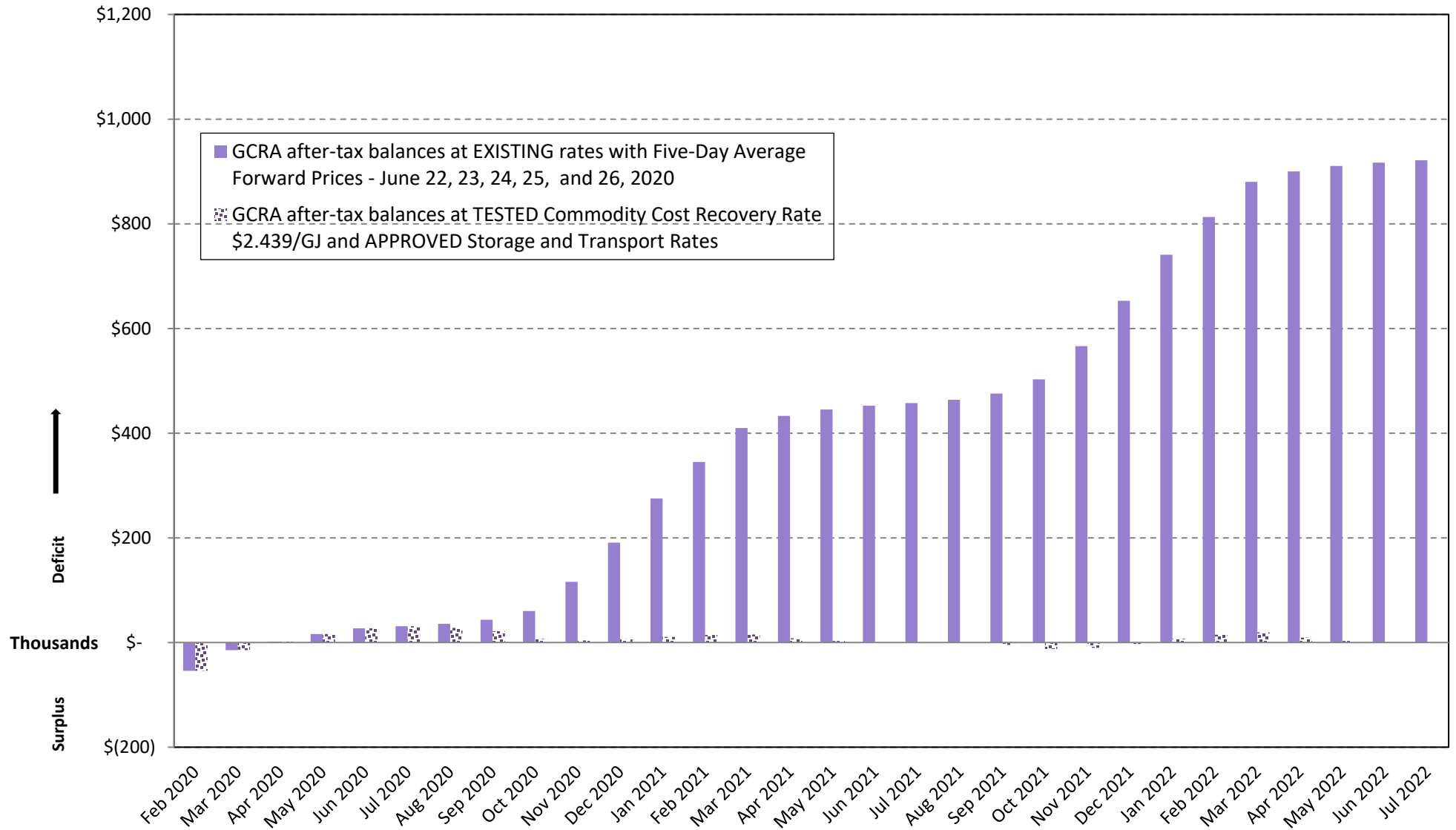
Slight differences in totals due to rounding.

FORTISBC ENERGY INC. - FORT NELSON SERVICE AREA
GCRA AFTER-TAX BALANCES
FOR FORECAST PERIOD ENDING JUL 2022
FIVE-DAY AVERAGE FORWARD PRICES - JUNE 22, 23, 24, 25, AND 26, 2020
(\$000)

Tab 2
Page 4

Line No	Particulars		Revised Report - Aug 1 Rates Tested Rates \$2.439/GJ		Revised Report - Aug 1 Rates Existing Rates	
		(1)		(2)		(3)
1	2020	February	↑	\$ (54.0)	↑	\$ (54.0)
2		March		\$ (14.5)		\$ (14.5)
3		April		\$ 1.8		\$ 1.8
4		May	Recorded	\$ 16.3	Recorded	\$ 16.3
5		June	Forecast	\$ 27.0	Forecast	\$ 27.0
6		July		\$ 31.2		\$ 31.2
7		August	↓	\$ 28.0	↓	\$ 35.8
8		September		\$ 21.8		\$ 43.3
9		October		\$ 6.6		\$ 60.4
10		November		\$ 4.1		\$ 115.8
11		December		\$ 6.1		\$ 191.0
12	2021	January		\$ 10.6		\$ 275.4
13		February		\$ 14.5		\$ 345.1
14		March		\$ 15.2		\$ 410.0
15		April		\$ 8.0		\$ 433.2
16		May		\$ 2.8		\$ 445.2
17		June		\$ 0.6		\$ 452.3
18		July		\$ 0.0		\$ 457.3
19		August		\$ (1.1)		\$ 463.8
20		September		\$ (4.5)		\$ 475.5
21		October		\$ (12.4)		\$ 503.0
22		November		\$ (10.0)		\$ 566.5
23		December		\$ (2.8)		\$ 653.0
24	2022	January		\$ 7.3		\$ 741.1
25		February		\$ 14.8		\$ 812.9
26		March		\$ 19.5		\$ 880.3
27		April		\$ 9.6		\$ 900.0
28		May		\$ 3.2		\$ 910.5
29		June		\$ 0.3		\$ 916.7
30		July		\$ (0.7)		\$ 921.2

FortisBC Energy Inc. - Fort Nelson Service Areas
 GCRA After-Tax Monthly Balances
 Recorded to May 2020 and Forecast to July 2022



FORTISBC ENERGY INC. - FORT NELSON SERVICE AREA
CALCULATION OF CUSTOMERS' RATES AND TARIFF CONTINUITY
TESTED AUGUST 1, 2020 RATES
BCUC ORDERS G-XX-20

TAB 4
PAGE 1
SCHEDULE 1

RATE SCHEDULE 1: RESIDENTIAL SERVICE		EXISTING RATES APRIL 1, 2020	COMMODITY RELATED CHARGES CHANGES	TESTED AUGUST 1, 2020 RATES
Line No.	Particulars	Fort Nelson	Fort Nelson	Fort Nelson
	(1)	(2)	(3)	(4)
1	<u>Delivery Margin Related Charges</u>			
2	Basic Charge per Day	\$0.3701	\$0.0000	\$0.3701
3				
4	Delivery Charge per GJ	\$4.118	\$0.000	\$4.118
5	Rider 5 RSAM per GJ	\$0.177	\$0.000	\$0.177
6	Subtotal Delivery Margin Related Charges per GJ	\$4.295	\$0.000	\$4.295
7				
8				
9	<u>Commodity Related Charges</u>			
10	Storage and Transport Charge per GJ	\$0.050	\$0.000	\$0.050
11	Cost of Gas (Commodity Cost Recovery Charge) per GJ	\$1.048	\$1.391	\$2.439
12	Subtotal of Commodity Related Charges per GJ	\$1.098	\$1.391	\$2.489

FORTISBC ENERGY INC. - FORT NELSON SERVICE AREA
CALCULATION OF CUSTOMERS' RATES AND TARIFF CONTINUITY
TESTED AUGUST 1, 2020 RATES
BCUC ORDERS G-XX-20

TAB 4
PAGE 2
SCHEDULE 2

RATE SCHEDULE 2: SMALL COMMERCIAL SERVICE		EXISTING RATES APRIL 1, 2020	COMMODITY RELATED CHARGES CHANGES	TESTED AUGUST 1, 2020 RATES
Line No.	Particulars	Fort Nelson	Fort Nelson	Fort Nelson
	(1)	(2)	(3)	(4)
1	<u>Delivery Margin Related Charges</u>			
2	Basic Charge per Day	\$1.2151	\$0.0000	\$1.2151
3				
4	Delivery Charge per GJ	\$4.461	\$0.000	\$4.461
5	Rider 5 RSAM per GJ	\$0.177	\$0.000	\$0.177
6	Subtotal Delivery Margin Related Charges per GJ	\$4.638	\$0.000	\$4.638
7				
8				
9	<u>Commodity Related Charges</u>			
10	Storage and Transport Charge per GJ	\$0.050	\$0.000	\$0.050
11	Cost of Gas (Commodity Cost Recovery Charge) per GJ	\$1.048	\$1.391	\$2.439
12	Subtotal of Commodity Related Charges per GJ	\$1.098	\$1.391	\$2.489

FORTISBC ENERGY INC. - FORT NELSON SERVICE AREA
CALCULATION OF CUSTOMERS' RATES AND TARIFF CONTINUITY
TESTED AUGUST 1, 2020 RATES
BCUC ORDERS G-XX-20

TAB 4
PAGE 3
SCHEDULE 3

RATE SCHEDULE 3: LARGE COMMERCIAL SERVICE		EXISTING RATES APRIL 1, 2020	COMMODITY RELATED CHARGES CHANGES	TESTED AUGUST 1, 2020 RATES
Line No.	Particulars	Fort Nelson	Fort Nelson	Fort Nelson
	(1)	(2)	(3)	(4)
1	<u>Delivery Margin Related Charges</u>			
2	Basic Charge per Day	\$3.6845	\$0.0000	\$3.6845
3				
4	Delivery Charge per GJ	\$3.839	\$0.000	\$3.839
5	Rider 5 RSAM per GJ	\$0.177	\$0.000	\$0.177
6	Subtotal Delivery Margin Related Charges per GJ	\$4.016	\$0.000	\$4.016
7				
8				
9	<u>Commodity Related Charges</u>			
10	Storage and Transport Charge per GJ	\$0.042	\$0.000	\$0.042
11	Cost of Gas (Commodity Cost Recovery Charge) per GJ	\$1.048	\$1.391	\$2.439
12	Subtotal of Commodity Related Charges per GJ	\$1.090	\$1.391	\$2.481

FORTISBC ENERGY INC. - FORT NELSON SERVICE AREA
CALCULATION OF CUSTOMERS' RATES AND TARIFF CONTINUITY
TESTED AUGUST 1, 2020 RATES
BCUC ORDERS G-XX-20

TAB 4
PAGE 4
SCHEDULE 5

RATE SCHEDULE 5 GENERAL FIRM SERVICE		EXISTING RATES APRIL 1, 2020	COMMODITY RELATED CHARGES CHANGES	TESTED AUGUST 1, 2020 RATES
Line No.	Particulars	Fort Nelson	Fort Nelson	Fort Nelson
	(1)	(2)	(3)	(4)
1	<u>Delivery Margin Related Charges</u>			
2	Basic Charge per Month	\$600.00	\$0.00	\$600.00
3				
4	Demand Charge per Month per GJ	\$34.654	\$0.000	\$34.654
5				
6	Delivery Charge per GJ	\$1.148	\$0.000	\$1.148
7	Rider 5 RSAM per GJ	\$0.199	\$0.000	\$0.199
8	Subtotal Delivery Margin Related Charges per GJ	\$1.347	\$0.000	\$1.347
9				
10	<u>Commodity Related Charges</u>			
11	Cost of Gas (Commodity Cost Recovery Charge) per GJ	\$1.048	\$1.391	\$2.439
12	Storage and Transport Charge per GJ	\$0.033	\$0.000	\$0.033
13	Subtotal of Commodity Related Charges per GJ	\$1.081	\$1.391	\$2.472
14				
15				
16				
17				
18	Total Variable Cost per gigajoule	<u>\$2.428</u>	<u>\$1.391</u>	<u>\$3.819</u>

FORTISBC ENERGY INC. - FORT NELSON SERVICE AREA
CALCULATION OF CUSTOMERS' RATES AND TARIFF CONTINUITY
TESTED AUGUST 1, 2020 RATES
BCUC ORDERS G-XX-20

TAB 4
PAGE 5
SCHEDULE 6

RATE SCHEDULE 6: NATURAL GAS VEHICLE SERVICE		EXISTING RATES APRIL 1, 2020	COMMODITY RELATED CHARGES CHANGES	TESTED AUGUST 1, 2020 RATES
Line No.	Particulars	Fort Nelson	Fort Nelson	Fort Nelson
	(1)	(2)	(3)	(4)
1	<u>Delivery Margin Related Charges</u>			
2	Basic Charge per Day	\$2.0041	\$0.0000	\$2.0041
3	Delivery Charge per GJ	\$2.992	\$0.000	\$2.992
4				
5				
6	<u>Commodity Related Charges</u>			
7	Cost of Gas (Commodity Cost Recovery Charge) per GJ	\$1.048	\$1.391	\$2.439
8	Storage and Transport Charge per GJ	\$0.015	\$0.000	\$0.015
9	Subtotal of Commodity Related Charges per GJ	\$1.063	\$1.391	\$2.454
10				
11				
12				
13				
14	Total Variable Cost per gigajoule	\$4.055	\$1.391	\$5.446

FORTISBC ENERGY INC. - FORT NELSON SERVICE AREA
COMMODITY RELATED CHARGES CHANGES
BCUC ORDERS G-XX-20
RATE SCHEDULE 1 - RESIDENTIAL SERVICE

Line No.	Particular	EXISTING RATES APRIL 1, 2020				TESTED AUGUST 1, 2020 RATES				Annual Increase/Decrease		
		Quantity		Rate	Annual \$	Quantity		Rate	Annual \$	Rate	Annual \$	% of Previous Total Annual Bill
1	FORT NELSON SERVICE AREA											
2	<u>Delivery Margin Related Charges</u>											
3	Basic Charge per Day	365.25	days x	\$0.3701	= \$135.18	365.25	days x	\$0.3701	= \$135.18	\$0.0000	\$0.00	0.00%
4												
5	Delivery Charge per GJ	125.0	GJ x	\$4.118	= 514.7500	125.0	GJ x	\$4.118	= 514.7500	\$0.000	0.0000	0.00%
6	Rider 5 RSAM per GJ	125.0	GJ x	\$0.177	= 22.1250	125.0	GJ x	\$0.177	= 22.1250	\$0.000	0.0000	0.00%
7	Subtotal Delivery Margin Related Charges				\$672.06				\$672.06		\$0.00	0.00%
8												
9	<u>Commodity Related Charges</u>											
10	Storage and Transport Charge per GJ	125.0	GJ x	\$0.050	= \$6.25	125.0	GJ x	\$0.050	= \$6.25	\$0.000	\$0.00	0.00%
11												
12	Cost of Gas (Commodity Cost Recovery Charge) per GJ	125.0	GJ x	\$1.048	= \$131.00	125.0	GJ x	\$2.439	= \$304.88	\$1.391	\$173.88	21.48%
13	Subtotal Commodity Related Charges				\$137.25				\$311.13		\$173.88	21.48%
14												
15	Total (with effective \$/GJ rate)	125.0		\$6.474	\$809.31	125.0		\$7.866	\$983.19	\$1.391	\$173.88	21.48%

Notes: Tariff rate schedule per GJ charges are set at 3 decimals. Individual tariff components are calculated and shown to 4 decimals; subtotal amounts, equivalent to the line items on customer bills, are rounded and shown to 2 decimals, consistent with actual invoice calculations. Slight differences in totals due to rounding

FORTISBC ENERGY INC. - FORT NELSON SERVICE AREA
COMMODITY RELATED CHARGES CHANGES
BCUC ORDERS G-XX-20
RATE SCHEDULE 2 - SMALL COMMERCIAL SERVICE

Line No.	Particular	EXISTING RATES APRIL 1, 2020					TESTED AUGUST 1, 2020 RATES					Annual Increase/Decrease		
		Quantity		Rate		Annual \$	Quantity		Rate		Annual \$	Rate	Annual \$	% of Previous Total Annual Bill
1	FORT NELSON SERVICE AREA													
2	<u>Delivery Margin Related Charges</u>													
3	Basic Charge per Day	365.25	days x	\$1.2151	=	\$443.82	365.25	days x	\$1.2151	=	\$443.82	\$0.0000	\$0.00	0.00%
4														
5	Delivery Charge per GJ	350.0	GJ x	\$4.461	=	1,561.3500	350.0	GJ x	\$4.461	=	1,561.3500	\$0.000	0.0000	0.00%
6	Rider 5 RSAM per GJ	350.0	GJ x	\$0.177	=	61.9500	350.0	GJ x	\$0.177	=	61.9500	\$0.000	0.0000	0.00%
7	Subtotal Delivery Margin Related Charges					\$2,067.12					\$2,067.12		\$0.00	0.00%
8														
9	<u>Commodity Related Charges</u>													
10	Storage and Transport Charge per GJ	350.0	GJ x	\$0.050	=	\$17.50	350.0	GJ x	\$0.050	=	\$17.50	\$0.000	\$0.00	0.00%
11														
12	Cost of Gas (Commodity Cost Recovery Charge) per GJ	350.0	GJ x	\$1.048	=	\$366.80	350.0	GJ x	\$2.439	=	\$853.65	\$1.391	\$486.85	19.86%
13	Subtotal Commodity Related Charges					\$384.30					\$871.15		\$486.85	19.86%
14														
15	Total (with effective \$/GJ rate)	350.0		\$7.004		\$2,451.42	350.0		\$8.395		\$2,938.27	\$1.391	\$486.85	19.86%

Notes: Tariff rate schedule per GJ charges are set at 3 decimals. Individual tariff components are calculated and shown to 4 decimals; subtotal amounts, equivalent to the line items on customer bills, are rounded and shown to 2 decimals, consistent with actual invoice calculations. Slight differences in totals due to rounding

FORTISBC ENERGY INC. - FORT NELSON SERVICE AREA
COMMODITY RELATED CHARGES CHANGES
BCUC ORDERS G-XX-20
RATE SCHEDULE 3 - LARGE COMMERCIAL SERVICE

Line No.	Particular	EXISTING RATES APRIL 1, 2020				TESTED AUGUST 1, 2020 RATES				Annual Increase/Decrease		
		Quantity		Rate	Annual \$	Quantity		Rate	Annual \$	Rate	Annual \$	% of Previous Total Annual Bill
1	FORT NELSON SERVICE AREA											
2	<u>Delivery Margin Related Charges</u>											
3	Basic Charge per Day	365.25	days x	\$3.6845	= \$1,345.76	365.25	days x	\$3.6845	= \$1,345.76	\$0.0000	\$0.00	0.00%
4												
5	Delivery Charge per GJ	3,165.0	GJ x	\$3.839	= 12,150.4350	3,165.0	GJ x	\$3.839	= 12,150.4350	\$0.000	0.0000	0.00%
6	Rider 5 RSAM per GJ	3,165.0	GJ x	\$0.177	= 560.2050	3,165.0	GJ x	\$0.177	= 560.2050	\$0.000	0.0000	0.00%
7	Subtotal Delivery Margin Related Charges				\$14,056.40				\$14,056.40		\$0.00	0.00%
8												
9	<u>Commodity Related Charges</u>											
10	Storage and Transport Charge per GJ	3,165.0	GJ x	\$0.042	= \$132.93	3,165.0	GJ x	\$0.042	= \$132.93	\$0.000	\$0.00	0.00%
11												
12	Cost of Gas (Commodity Cost Recovery Charge) per GJ	3,165.0	GJ x	\$1.048	= \$3,316.92	3,165.0	GJ x	\$2.439	= \$7,719.44	\$1.391	\$4,402.52	25.15%
13	Subtotal Commodity Related Charges				\$3,449.85				\$7,852.37		\$4,402.52	25.15%
14												
15	Total (with effective \$/GJ rate)	3,165.0		\$5.531	\$17,506.25	3,165.0		\$6.922	\$21,908.77	\$1.391	\$4,402.52	25.15%

Notes: Tariff rate schedule per GJ charges are set at 3 decimals. Individual tariff components are calculated and shown to 4 decimals; subtotal amounts, equivalent to the line items on customer bills, are rounded and shown to 2 decimals, consistent with actual invoice calculations. Slight differences in totals due to rounding

Alternative A

Minimum rate change of \$0.50/GJ increase

FORTISBC ENERGY INC. - FORT NELSON SERVICE AREA
GCRA MONTHLY BALANCES AND ACTIVITIES AT TESTED COMMODITY COST RECOVERY CHARGE INCREASE OF \$0.50/GJ AND APPROVED STORAGE AND TRANSPORT RATES
FORECAST PERIOD FROM AUG 2020 TO JUL 2021
FIVE-DAY AVERAGE FORWARD PRICES - JUNE 22, 23, 24, 25, AND 26, 2020

ALTERNATIVE A

Tab 2

Page 2

Line No.	Particulars		Forecast Aug-20	Forecast Sep-20	Forecast Oct-20	Forecast Nov-20	Forecast Dec-20	Forecast Jan-21	Forecast Feb-21	Forecast Mar-21	Forecast Apr-21	Forecast May-21	Forecast Jun-21	Forecast Jul-21	Aug-20 to Jul-21
	(1)		(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
1	GCRA Balance - Beginning (Pre-tax) ^(a)	\$	\$ 42,723	\$ 45,210	\$ 48,703	\$ 56,241	\$ 103,582	\$ 170,563	\$ 246,854	\$ 309,886	\$ 367,299	\$ 384,046	\$ 392,079	\$ 397,182	\$ 42,723
2															
3	GCRA Activities														
4	<u>Commodity Costs Incurred</u>														
5	Commodity Purchases ^(b)	GJ	7,815	13,721	32,417	58,509	73,814	80,386	66,430	64,656	30,624	17,461	9,450	5,632	460,915
6	Average Unit Cost of Gas Purchased	\$/GJ	\$ 1.681	\$ 1.707	\$ 1.753	\$ 2.356	\$ 2.460	\$ 2.504	\$ 2.500	\$ 2.438	\$ 2.067	\$ 1.940	\$ 1.937	\$ 2.010	\$ 2.310
7	(Line 8 / Line 5)														
8	Total Purchase Costs	\$	\$ 13,135	\$ 23,421	\$ 56,826	\$ 137,842	\$ 181,607	\$ 201,292	\$ 166,098	\$ 157,614	\$ 63,297	\$ 33,870	\$ 18,303	\$ 11,322	\$ 1,064,626
9	Imbalance Gas ^(c)		-	-	-	-	-	-	-	-	-	-	-	-	-
10	Company Use Gas Recovered from O&M		(57)	(92)	(61)	(719)	(900)	(789)	(825)	(683)	(382)	(378)	(107)	(111)	(5,104)
11	Commodity Related Costs Total	\$	\$ 13,078	\$ 23,329	\$ 56,764	\$ 137,123	\$ 180,706	\$ 200,504	\$ 165,273	\$ 156,931	\$ 62,914	\$ 33,491	\$ 18,196	\$ 11,212	\$ 1,059,522
12															
13	<u>Commodity Costs Recoveries</u>														
14	Sales Rate Classes Recovered	GJ	7,651	13,438	31,817	57,113	72,083	78,591	64,880	63,214	29,901	16,973	9,237	5,483	450,382
15	Recovery @ Tested Commodity Cost Recovery Rate \$1.548/GJ	\$	\$ (11,844)	\$ (20,801)	\$ (49,253)	\$ (88,412)	\$ (111,585)	\$ (121,659)	\$ (100,434)	\$ (97,856)	\$ (46,286)	\$ (26,275)	\$ (14,298)	\$ (8,488)	\$ (697,191)
16	T-Service Balancing Gas		-	-	-	-	-	-	-	-	-	-	-	-	-
17	T-Service UAF Recovered ^(d)		(0)	(1)	(39)	(192)	(224)	(355)	(290)	(217)	(74)	(11)	(3)	(1)	(1,407)
18	Commodity Related Recovery Total (Lines 15, 16 & 17)	\$	\$ (11,844)	\$ (20,803)	\$ (49,292)	\$ (88,604)	\$ (111,809)	\$ (122,015)	\$ (100,724)	\$ (98,072)	\$ (46,360)	\$ (26,286)	\$ (14,301)	\$ (8,489)	\$ (698,598)
19	Total Commodity Related Activities (Lines 11 & 18)	\$	\$ 1,234	\$ 2,526	\$ 7,472	\$ 48,520	\$ 68,898	\$ 78,489	\$ 64,549	\$ 58,859	\$ 16,554	\$ 7,205	\$ 3,895	\$ 2,723	\$ 360,924
20															
21															
22	<u>Storage and Transport Costs and Recoveries</u>														
23	Transportation Costs Incurred	\$	\$ 1,624	\$ 1,624	\$ 1,624	\$ 1,624	\$ 1,624	\$ 1,657	\$ 1,657	\$ 1,657	\$ 1,657	\$ 1,657	\$ 1,657	\$ 1,657	\$ 19,721
24	Recovery @ Approved Storage & Transport Rates		(372)	(657)	(1,559)	(2,803)	(3,541)	(3,855)	(3,174)	(3,102)	(1,465)	(830)	(448)	(264)	(22,070)
25															
26	Total Storage and Transport Related Activities (Lines 23 & 24)	\$	\$ 1,253	\$ 967	\$ 66	\$ (1,179)	\$ (1,916)	\$ (2,198)	\$ (1,517)	\$ (1,445)	\$ 192	\$ 827	\$ 1,209	\$ 1,393	\$ (2,349)
27															
28	GCRA Balance - Ending (Pre-tax) (Lines 1, 19 & 26)	\$	\$ 45,210	\$ 48,703	\$ 56,241	\$ 103,582	\$ 170,563	\$ 246,854	\$ 309,886	\$ 367,299	\$ 384,046	\$ 392,079	\$ 397,182	\$ 401,298	\$ 401,298
29															
30	Tax Rate		27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%
31															
32															
33	GCRA Balance - Ending (After-tax)	\$	\$ 33,003	\$ 35,553	\$ 41,056	\$ 75,615	\$ 124,511	\$ 180,203	\$ 226,216	\$ 268,128	\$ 280,354	\$ 286,217	\$ 289,943	\$ 292,948	\$ 292,948

Notes:

(a) Pre-tax opening balances are restated based on current income tax rates, to reflect grossed-up after tax amounts.

(b) Commodity Purchases include Company Use Gas quantities and Sales & T-Service UAF requirements.

(c) Imbalance Gas comprises the Enbridge - Westcoast Energy and T-Service imbalances, which vary monthly; the amount shown in the first Projected column reflects the forecast value to settle the total imbalance at the end of the recorded period.

(d) Sales UAF costs are recovered via gas cost recovery rates; T-Service UAF costs are recovered via delivery revenues.

Slight differences in totals due to rounding.

FORTISBC ENERGY INC. - FORT NELSON SERVICE AREA
GCRA MONTHLY BALANCES AND ACTIVITIES AT TESTED COMMODITY COST RECOVERY CHARGE INCREASE OF \$0.50/GJ AND APPROVED STORAGE AND TRANSPORT RATES
FORECAST PERIOD FROM AUG 2021 TO JUL 2022
FIVE-DAY AVERAGE FORWARD PRICES - JUNE 22, 23, 24, 25, AND 26, 2020

ALTERNATIVE A

Tab 2

Page 3

Line No.	Particulars		Forecast Aug-21	Forecast Sep-21	Forecast Oct-21	Forecast Nov-21	Forecast Dec-21	Forecast Jan-22	Forecast Feb-22	Forecast Mar-22	Forecast Apr-22	Forecast May-22	Forecast Jun-22	Forecast Jul-22	Aug-21 to Jul-22
	(1)		(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
1	GCRA Balance - Beginning (Pre-tax) ^(a)		\$ 401,298	\$ 406,435	\$ 415,026	\$ 435,219	\$ 492,123	\$ 571,600	\$ 653,878	\$ 720,605	\$ 782,003	\$ 794,477	\$ 800,483	\$ 804,521	\$ 401,298
2		\$													
3	GCRA Activities														
4	<u>Commodity Costs Incurred</u>														
5	Commodity Purchases ^(b)	GJ	7,679	15,055	35,568	61,545	80,009	78,496	64,894	63,132	29,916	17,068	9,249	5,520	468,129
6	Average Unit Cost of Gas Purchased	\$/GJ	2.025	2.032	2.092	2.474	2.549	2.603	2.579	2.522	1.934	1.826	1.825	1.897	2.401
7	(Line 8 / Line 5)														
8	Total Purchase Costs	\$	15,550	30,597	74,417	152,267	203,929	204,308	167,373	159,194	57,855	31,169	16,882	10,469	1,124,012
9	Imbalance Gas ^(c)		-	-	-	-	-	-	-	-	-	-	-	-	-
10	Company Use Gas Recovered from O&M		(69)	(110)	(73)	(755)	(933)	(820)	(851)	(706)	(358)	(356)	(100)	(104)	(5,235)
11	Commodity Related Costs Total	\$	15,481	30,488	74,344	151,512	202,997	203,489	166,522	158,488	57,497	30,813	16,782	10,365	1,118,777
12															
13	<u>Commodity Costs Recoveries</u>														
14	Sales Rate Classes Recovered	GJ	7,516	14,747	34,926	60,121	78,181	76,733	63,370	61,716	29,205	16,586	9,039	5,373	457,512
15	Recovery @ Tested Commodity Cost Recovery Rate \$1.548/GJ	\$	(11,634)	(22,829)	(54,065)	(93,067)	(121,024)	(118,782)	(98,097)	(95,536)	(45,209)	(25,676)	(13,992)	(8,317)	(708,228)
16	T-Service Balancing Gas		-	-	-	-	-	-	-	-	-	-	-	-	-
17	T-Service UAF Recovered ^(d)		(3)	(7)	(33)	(241)	(329)	(355)	(290)	(217)	(74)	(11)	(3)	(1)	(1,564)
18	Commodity Related Recovery Total (Lines 15, 16 & 17)	\$	(11,637)	(22,836)	(54,098)	(93,308)	(121,353)	(119,138)	(98,387)	(95,752)	(45,283)	(25,687)	(13,995)	(8,318)	(709,792)
19	Total Commodity Related Activities (Lines 11 & 18)	\$	3,844	7,651	20,247	58,204	81,643	84,351	68,135	62,735	12,215	5,126	2,787	2,047	408,985
20															
21															
22	<u>Storage and Transport Costs and Recoveries</u>														
23	Transportation Costs Incurred	\$	1,657	1,657	1,657	1,657	1,657	1,690	1,690	1,690	1,690	1,690	1,690	1,690	20,115
24															
25	Recovery @ Approved Storage & Transport Rates		(364)	(717)	(1,710)	(2,957)	(3,823)	(3,763)	(3,099)	(3,027)	(1,430)	(810)	(438)	(259)	(22,399)
26	Total Storage and Transport Related Activities (Lines 23 & 24)	\$	1,293	940	(53)	(1,301)	(2,166)	(2,073)	(1,409)	(1,337)	260	880	1,252	1,431	(2,283)
27															
28	GCRA Balance - Ending (Pre-tax) (Lines 1, 19 & 26)	\$	406,435	415,026	435,219	492,123	571,600	653,878	720,605	782,003	794,477	800,483	804,521	808,000	\$ 808,000
29															
30	Tax Rate		27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%
31															
32															
33	GCRA Balance - Ending (After-tax)	\$	296,697	302,969	317,710	359,250	417,268	477,331	526,041	570,862	579,969	584,352	587,301	589,840	\$ 589,840

Notes:

(a) Pre-tax opening balances are restated based on current income tax rates, to reflect grossed-up after tax amounts.

(b) Commodity Purchases include Company Use Gas quantities and Sales & T-Service UAF requirements.

(c) Imbalance Gas comprises the Enbridge - Westcoast Energy and T-Service imbalances, which vary monthly; the amount shown in the first Projected column reflects the forecast value to settle the total imbalance at the end of the recorded period.

(d) Sales UAF costs are recovered via gas cost recovery rates; T-Service UAF costs are recovered via delivery revenues.

Slight differences in totals due to rounding.

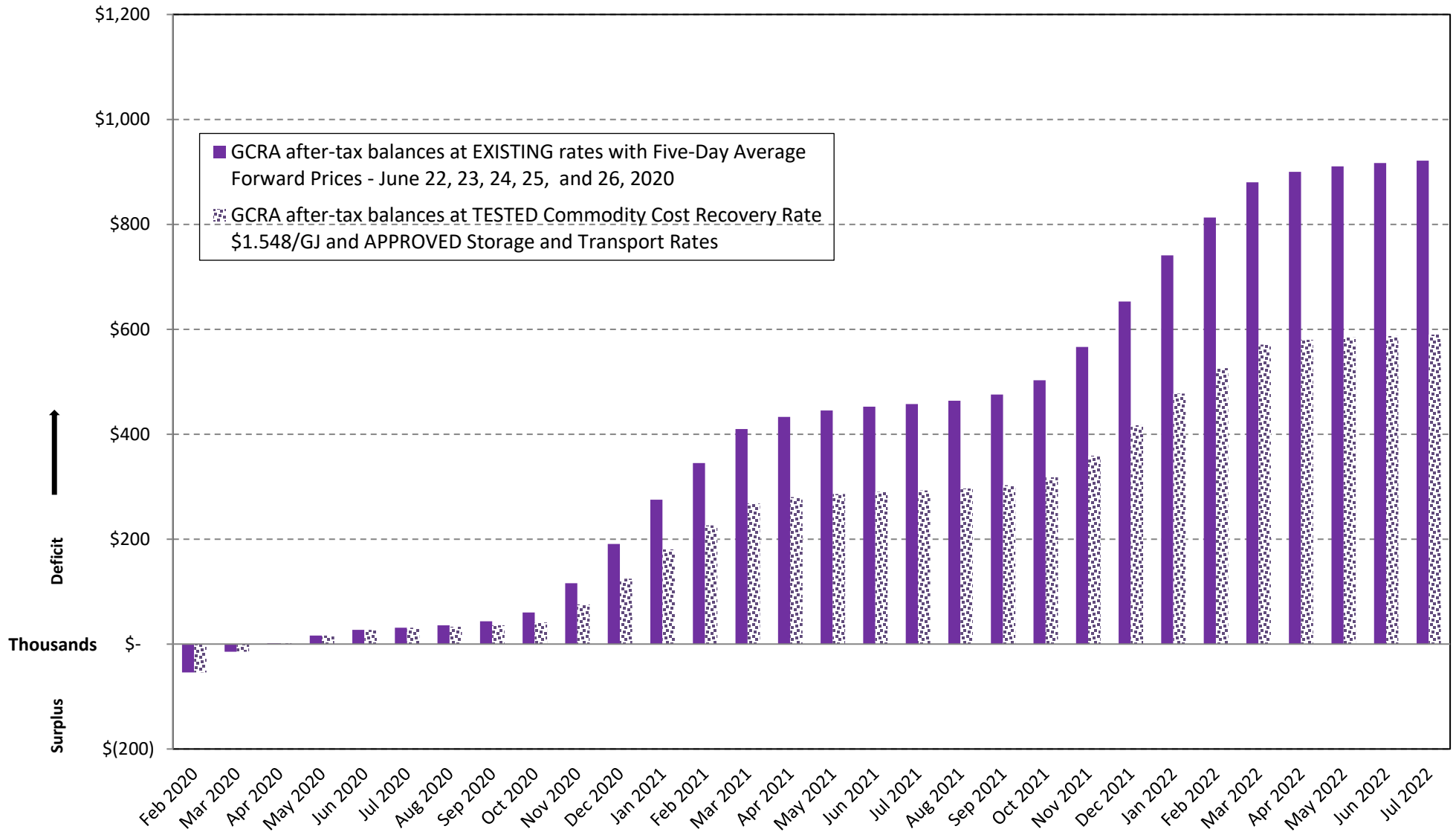
FORTISBC ENERGY INC. - FORT NELSON SERVICE AREA
GCRA AFTER-TAX BALANCES
FOR FORECAST PERIOD ENDING JUL 2022
FIVE-DAY AVERAGE FORWARD PRICES - JUNE 22, 23, 24, 25, AND 26, 2020
(\$000)

ALTERNATIVE A
Tab 2
Page 4

Line No	Particulars		Revised Report - Aug 1 Rates		Revised Report - Aug 1 Rates	
			Tested Rates \$1.548/GJ		Existing Rates	
		(1)		(2)		(3)
1	2020	February		\$ (54.0)		\$ (54.0)
2		March		\$ (14.5)		\$ (14.5)
3		April		\$ 1.8		\$ 1.8
4		May	Recorded	\$ 16.3	Recorded	\$ 16.3
5		June	Forecast	\$ 27.0	Forecast	\$ 27.0
6		July		\$ 31.2		\$ 31.2
7		August		\$ 33.0		\$ 35.8
8		September		\$ 35.6		\$ 43.3
9		October		\$ 41.1		\$ 60.4
10		November		\$ 75.6		\$ 115.8
11		December		\$ 124.5		\$ 191.0
12	2021	January		\$ 180.2		\$ 275.4
13		February		\$ 226.2		\$ 345.1
14		March		\$ 268.1		\$ 410.0
15		April		\$ 280.4		\$ 433.2
16		May		\$ 286.2		\$ 445.2
17		June		\$ 289.9		\$ 452.3
18		July		\$ 292.9		\$ 457.3
19		August		\$ 296.7		\$ 463.8
20		September		\$ 303.0		\$ 475.5
21		October		\$ 317.7		\$ 503.0
22		November		\$ 359.2		\$ 566.5
23		December		\$ 417.3		\$ 653.0
24	2022	January		\$ 477.3		\$ 741.1
25		February		\$ 526.0		\$ 812.9
26		March		\$ 570.9		\$ 880.3
27		April		\$ 580.0		\$ 900.0
28		May		\$ 584.4		\$ 910.5
29		June		\$ 587.3		\$ 916.7
30		July		\$ 589.8		\$ 921.2

FortisBC Energy Inc. - Fort Nelson Service Areas
 GCRA After-Tax Monthly Balances
 Recorded to May 2020 and Forecast to July 2022

ALTERNATIVE A
 Tab 2
 Page 5



FORTISBC ENERGY INC. - FORT NELSON SERVICE AREA
CALCULATION OF CUSTOMERS' RATES AND TARIFF CONTINUITY
TESTED AUGUST 1, 2020 RATES
BCUC ORDERS G-XX-20

ALTERNATIVE A - TAB 4
PAGE 1
SCHEDULE 1

RATE SCHEDULE 1: RESIDENTIAL SERVICE		EXISTING RATES APRIL 1, 2020	COMMODITY RELATED CHARGES CHANGES	TESTED AUGUST 1, 2020 RATES
Line No.	Particulars	Fort Nelson	Fort Nelson	Fort Nelson
	(1)	(2)	(3)	(4)
1	<u>Delivery Margin Related Charges</u>			
2	Basic Charge per Day	\$0.3701	\$0.0000	\$0.3701
3				
4	Delivery Charge per GJ	\$4.118	\$0.000	\$4.118
5	Rider 5 RSAM per GJ	\$0.177	\$0.000	\$0.177
6	Subtotal Delivery Margin Related Charges per GJ	\$4.295	\$0.000	\$4.295
7				
8				
9	<u>Commodity Related Charges</u>			
10	Storage and Transport Charge per GJ	\$0.050	\$0.000	\$0.050
11	Cost of Gas (Commodity Cost Recovery Charge) per GJ	\$1.048	\$0.500	\$1.548
12	Subtotal of Commodity Related Charges per GJ	\$1.098	\$0.500	\$1.598

FORTISBC ENERGY INC. - FORT NELSON SERVICE AREA
CALCULATION OF CUSTOMERS' RATES AND TARIFF CONTINUITY
TESTED AUGUST 1, 2020 RATES
BCUC ORDERS G-XX-20

ALTERNATIVE A - TAB 4
PAGE 2
SCHEDULE 2

RATE SCHEDULE 2: SMALL COMMERCIAL SERVICE		EXISTING RATES APRIL 1, 2020	COMMODITY RELATED CHARGES CHANGES	TESTED AUGUST 1, 2020 RATES
Line No.	Particulars	Fort Nelson	Fort Nelson	Fort Nelson
	(1)	(2)	(3)	(4)
1	<u>Delivery Margin Related Charges</u>			
2	Basic Charge per Day	\$1.2151	\$0.0000	\$1.2151
3				
4	Delivery Charge per GJ	\$4.461	\$0.000	\$4.461
5	Rider 5 RSAM per GJ	\$0.177	\$0.000	\$0.177
6	Subtotal Delivery Margin Related Charges per GJ	\$4.638	\$0.000	\$4.638
7				
8				
9	<u>Commodity Related Charges</u>			
10	Storage and Transport Charge per GJ	\$0.050	\$0.000	\$0.050
11	Cost of Gas (Commodity Cost Recovery Charge) per GJ	\$1.048	\$0.500	\$1.548
12	Subtotal of Commodity Related Charges per GJ	\$1.098	\$0.500	\$1.598

FORTISBC ENERGY INC. - FORT NELSON SERVICE AREA
CALCULATION OF CUSTOMERS' RATES AND TARIFF CONTINUITY
TESTED AUGUST 1, 2020 RATES
BCUC ORDERS G-XX-20

ALTERNATIVE A - TAB 4
PAGE 3
SCHEDULE 3

RATE SCHEDULE 3: LARGE COMMERCIAL SERVICE		EXISTING RATES APRIL 1, 2020	COMMODITY RELATED CHARGES CHANGES	TESTED AUGUST 1, 2020 RATES
Line No.	Particulars	Fort Nelson	Fort Nelson	Fort Nelson
	(1)	(2)	(3)	(4)
1	<u>Delivery Margin Related Charges</u>			
2	Basic Charge per Day	\$3.6845	\$0.0000	\$3.6845
3				
4	Delivery Charge per GJ	\$3.839	\$0.000	\$3.839
5	Rider 5 RSAM per GJ	\$0.177	\$0.000	\$0.177
6	Subtotal Delivery Margin Related Charges per GJ	\$4.016	\$0.000	\$4.016
7				
8				
9	<u>Commodity Related Charges</u>			
10	Storage and Transport Charge per GJ	\$0.042	\$0.000	\$0.042
11	Cost of Gas (Commodity Cost Recovery Charge) per GJ	\$1.048	\$0.500	\$1.548
12	Subtotal of Commodity Related Charges per GJ	\$1.090	\$0.500	\$1.590

FORTISBC ENERGY INC. - FORT NELSON SERVICE AREA
CALCULATION OF CUSTOMERS' RATES AND TARIFF CONTINUITY
TESTED AUGUST 1, 2020 RATES
BCUC ORDERS G-XX-20

ALTERNATIVE A - TAB 4
PAGE 4
SCHEDULE 5

RATE SCHEDULE 5 GENERAL FIRM SERVICE		EXISTING RATES APRIL 1, 2020	COMMODITY RELATED CHARGES CHANGES	TESTED AUGUST 1, 2020 RATES
Line No.	Particulars	Fort Nelson	Fort Nelson	Fort Nelson
	(1)	(2)	(3)	(4)
1	<u>Delivery Margin Related Charges</u>			
2	Basic Charge per Month	\$600.00	\$0.00	\$600.00
3				
4	Demand Charge per Month per GJ	\$34.654	\$0.000	\$34.654
5				
6	Delivery Charge per GJ	\$1.148	\$0.000	\$1.148
7	Rider 5 RSAM per GJ	\$0.199	\$0.000	\$0.199
8	Subtotal Delivery Margin Related Charges per GJ	\$1.347	\$0.000	\$1.347
9				
10	<u>Commodity Related Charges</u>			
11	Cost of Gas (Commodity Cost Recovery Charge) per GJ	\$1.048	\$0.500	\$1.548
12	Storage and Transport Charge per GJ	\$0.033	\$0.000	\$0.033
13	Subtotal of Commodity Related Charges per GJ	\$1.081	\$0.500	\$1.581
14				
15				
16				
17				
18	Total Variable Cost per gigajoule	<u>\$2.428</u>	<u>\$0.500</u>	<u>\$2.928</u>

FORTISBC ENERGY INC. - FORT NELSON SERVICE AREA
CALCULATION OF CUSTOMERS' RATES AND TARIFF CONTINUITY
TESTED AUGUST 1, 2020 RATES
BCUC ORDERS G-XX-20

ALTERNATIVE A - TAB 4
PAGE 5
SCHEDULE 6

RATE SCHEDULE 6: NATURAL GAS VEHICLE SERVICE		EXISTING RATES APRIL 1, 2020	COMMODITY RELATED CHARGES CHANGES	TESTED AUGUST 1, 2020 RATES
Line No.	Particulars	Fort Nelson	Fort Nelson	Fort Nelson
	(1)	(2)	(3)	(4)
1	<u>Delivery Margin Related Charges</u>			
2	Basic Charge per Day	\$2.0041	\$0.0000	\$2.0041
3	Delivery Charge per GJ	\$2.992	\$0.000	\$2.992
4				
5				
6	<u>Commodity Related Charges</u>			
7	Cost of Gas (Commodity Cost Recovery Charge) per GJ	\$1.048	\$0.500	\$1.548
8	Storage and Transport Charge per GJ	\$0.015	\$0.000	\$0.015
9	Subtotal of Commodity Related Charges per GJ	\$1.063	\$0.500	\$1.563
10				
11				
12				
13				
14	Total Variable Cost per gigajoule	\$4.055	\$0.500	\$4.555

FORTISBC ENERGY INC. - FORT NELSON SERVICE AREA
COMMODITY RELATED CHARGES CHANGES
BCUC ORDERS G-XX-20
RATE SCHEDULE 1 - RESIDENTIAL SERVICE

Line No.	Particular	EXISTING RATES APRIL 1, 2020				TESTED AUGUST 1, 2020 RATES				Annual Increase/Decrease		
		Quantity		Rate	Annual \$	Quantity		Rate	Annual \$	Rate	Annual \$	% of Previous Total Annual Bill
1	FORT NELSON SERVICE AREA											
2	<u>Delivery Margin Related Charges</u>											
3	Basic Charge per Day	365.25	days x	\$0.3701	= \$135.18	365.25	days x	\$0.3701	= \$135.18	\$0.0000	\$0.00	0.00%
4												
5	Delivery Charge per GJ	125.0	GJ x	\$4.118	= 514.7500	125.0	GJ x	\$4.118	= 514.7500	\$0.000	0.0000	0.00%
6	Rider 5 RSAM per GJ	125.0	GJ x	\$0.177	= 22.1250	125.0	GJ x	\$0.177	= 22.1250	\$0.000	0.0000	0.00%
7	Subtotal Delivery Margin Related Charges				\$672.06				\$672.06		\$0.00	0.00%
8												
9	<u>Commodity Related Charges</u>											
10	Storage and Transport Charge per GJ	125.0	GJ x	\$0.050	= \$6.25	125.0	GJ x	\$0.050	= \$6.25	\$0.000	\$0.00	0.00%
11												
12	Cost of Gas (Commodity Cost Recovery Charge) per GJ	125.0	GJ x	\$1.048	= \$131.00	125.0	GJ x	\$1.548	= \$193.50	\$0.500	\$62.50	7.72%
13	Subtotal Commodity Related Charges				\$137.25				\$199.75		\$62.50	7.72%
14												
15	Total (with effective \$/GJ rate)	125.0		\$6.474	\$809.31	125.0		\$6.974	\$871.81	\$0.500	\$62.50	7.72%

Notes: Tariff rate schedule per GJ charges are set at 3 decimals. Individual tariff components are calculated and shown to 4 decimals; subtotal amounts, equivalent to the line items on customer bills, are rounded and shown to 2 decimals, consistent with actual invoice calculations. Slight differences in totals due to rounding

FORTISBC ENERGY INC. - FORT NELSON SERVICE AREA
COMMODITY RELATED CHARGES CHANGES
BCUC ORDERS G-XX-20

RATE SCHEDULE 2 - SMALL COMMERCIAL SERVICE

Line No.	Particular	EXISTING RATES APRIL 1, 2020					TESTED AUGUST 1, 2020 RATES					Annual Increase/Decrease		
		Quantity		Rate		Annual \$	Quantity		Rate		Annual \$	Rate	Annual \$	% of Previous Total Annual Bill
1	FORT NELSON SERVICE AREA													
2	<u>Delivery Margin Related Charges</u>													
3	Basic Charge per Day	365.25	days x	\$1.2151	=	\$443.82	365.25	days x	\$1.2151	=	\$443.82	\$0.0000	\$0.00	0.00%
4														
5	Delivery Charge per GJ	350.0	GJ x	\$4.461	=	1,561.3500	350.0	GJ x	\$4.461	=	1,561.3500	\$0.000	0.0000	0.00%
6	Rider 5 RSAM per GJ	350.0	GJ x	\$0.177	=	61.9500	350.0	GJ x	\$0.177	=	61.9500	\$0.000	0.0000	0.00%
7	Subtotal Delivery Margin Related Charges					\$2,067.12					\$2,067.12		\$0.00	0.00%
8														
9	<u>Commodity Related Charges</u>													
10	Storage and Transport Charge per GJ	350.0	GJ x	\$0.050	=	\$17.50	350.0	GJ x	\$0.050	=	\$17.50	\$0.000	\$0.00	0.00%
11														
12	Cost of Gas (Commodity Cost Recovery Charge) per GJ	350.0	GJ x	\$1.048	=	\$366.80	350.0	GJ x	\$1.548	=	\$541.80	\$0.500	\$175.00	7.14%
13	Subtotal Commodity Related Charges					\$384.30					\$559.30		\$175.00	7.14%
14														
15	Total (with effective \$/GJ rate)	350.0		\$7.004		\$2,451.42	350.0		\$7.504		\$2,626.42	\$0.500	\$175.00	7.14%

Notes: Tariff rate schedule per GJ charges are set at 3 decimals. Individual tariff components are calculated and shown to 4 decimals; subtotal amounts, equivalent to the line items on customer bills, are rounded and shown to 2 decimals, consistent with actual invoice calculations. Slight differences in totals due to rounding

FORTISBC ENERGY INC. - FORT NELSON SERVICE AREA
COMMODITY RELATED CHARGES CHANGES
BCUC ORDERS G-XX-20
RATE SCHEDULE 3 - LARGE COMMERCIAL SERVICE

Line No.	Particular	EXISTING RATES APRIL 1, 2020				TESTED AUGUST 1, 2020 RATES				Annual Increase/Decrease		
		Quantity		Rate	Annual \$	Quantity		Rate	Annual \$	Rate	Annual \$	% of Previous Total Annual Bill
1	FORT NELSON SERVICE AREA											
2	<u>Delivery Margin Related Charges</u>											
3	Basic Charge per Day	365.25	days x	\$3.6845	= \$1,345.76	365.25	days x	\$3.6845	= \$1,345.76	\$0.0000	\$0.00	0.00%
4												
5	Delivery Charge per GJ	3,165.0	GJ x	\$3.839	= 12,150.4350	3,165.0	GJ x	\$3.839	= 12,150.4350	\$0.000	0.0000	0.00%
6	Rider 5 RSAM per GJ	3,165.0	GJ x	\$0.177	= 560.2050	3,165.0	GJ x	\$0.177	= 560.2050	\$0.000	0.0000	0.00%
7	Subtotal Delivery Margin Related Charges				\$14,056.40				\$14,056.40		\$0.00	0.00%
8												
9	<u>Commodity Related Charges</u>											
10	Storage and Transport Charge per GJ	3,165.0	GJ x	\$0.042	= \$132.93	3,165.0	GJ x	\$0.042	= \$132.93	\$0.000	\$0.00	0.00%
11												
12	Cost of Gas (Commodity Cost Recovery Charge) per GJ	3,165.0	GJ x	\$1.048	= \$3,316.92	3,165.0	GJ x	\$1.548	= \$4,899.42	\$0.500	\$1,582.50	9.04%
13	Subtotal Commodity Related Charges				\$3,449.85				\$5,032.35		\$1,582.50	9.04%
14												
15	Total (with effective \$/GJ rate)	3,165.0		\$5.531	\$17,506.25	3,165.0		\$6.031	\$19,088.75	\$0.500	\$1,582.50	9.04%

Notes: Tariff rate schedule per GJ charges are set at 3 decimals. Individual tariff components are calculated and shown to 4 decimals; subtotal amounts, equivalent to the line items on customer bills, are rounded and shown to 2 decimals, consistent with actual invoice calculations. Slight differences in totals due to rounding

Alternative B

Minimum recovery-to-cost ratio set at 95%

FORTISBC ENERGY INC. - FORT NELSON SERVICE AREA
GAS COST RECONCILIATION ACCOUNT (GCRA) RATE CHANGE TRIGGER MECHANISM
COMMODITY COST RECOVERY CHARGE FLOWTHROUGH BASED ON 95% RECOVERY-TO-COST RATIO
FOR THE FORECAST PERIOD AUG 2020 TO JUL 2021
FIVE-DAY AVERAGE FORWARD PRICES - JUNE 22, 23, 24, 25, AND 26, 2020

ALTERNATIVE B
Tab 1
Page 1

Line No.	Particulars	Pre-Tax (\$000)	Forecast Energy (TJ)	Percentage	Unit Cost (\$/GJ)	Reference / Comment
	(1)	(2)	(3)	(4)	(5)	(6)
1	<u>COMMODITY COST RECOVERY CHARGE CHANGE TRIGGER RATIO</u>					
2	(a)					
3	Projected Pre-Tax GCRA Deferral Balance at Aug 1, 2020	\$ 42.7				(Tab 1, Page 3, Col 14, Line 1)
4	Forecast Total Commodity Related Costs - Aug 2020 to Jul 2021	\$ 1,059.5				(Tab 1, Page 3, Col 14, Line 11)
5	Forecast Storage and Transport Related Activities Imbalance - Aug 2020 to Jul 2021	\$ (2.3)				(Tab 1, Page 3, Col 14, Line 26)
6	Forecast Recovery at Existing Commodity Cost Recovery Charge - Aug 2020 to Jul 2021	\$ 473.4				(Tab 1, Page 3, Col 14, Line 18)
7	Adjustment to Achieve 95% Recovery-to-Cost Ratio	\$ 571.5				
8						
9	Trigger = $\frac{\text{Forecast Recovery at Existing Cost of Gas Recovery Rate (Line 6) + Adjustment (Line 7)}}{\text{Projected GCRA Balance (Line 3) + Forecast Commodity Related Costs (Line 4) + Forecast Storage and Transport Related Activities Imbalance (Line 5)}}$	\$ 1,044.9				Set at Minimum Criteria to Trigger a Rate Change
10	Ratio	\$ 1,099.9		95.0%		
11						
12						
13						
14	<u>Existing Commodity Cost Recovery Charge, effective July 1, 2019</u>				\$ 1.048	
15						
16						
17						
18						
19	<u>COMMODITY COST RECOVERY CHARGE CHANGE THRESHOLD (+/- \$0.50/GJ)</u>					
20						
21	Forecast Sales Rate Classes Recovery Energy - Aug 2020 to Jul 2021		450.4			(Tab 1, Page 3, Col 14, Line 14)
22	(a)					
23	Projected Pre-Tax GCRA Balance at Aug 1, 2020	\$ 42.7			\$ 0.0949 (b)	
24	Forecast 12-month GCRA Activities - Aug 2020 to Jul 2021	528.8			1.1741 (b)	
25	(Over) / Under Recovery at Existing Commodity Cost Recovery Charge	\$ 571.5				(Line 7)
26						
27	Tested Commodity Cost Recovery Charge (Decrease) / Increase				\$ 1.269 (b)	Exceeds minimum +/- \$0.50/GJ threshold

Notes:

- (a) Pre-tax opening balances are restated based on current income tax rates, to reflect grossed-up after tax amounts.
(b) Commodity Cost Recovery Charge in tariff is set at 3 decimal places. Individual rate components are shown to 4 decimals places.

Slight differences in totals due to rounding.

FORTISBC ENERGY INC. - FORT NELSON SERVICE AREA
GCRA MONTHLY BALANCES AND ACTIVITIES AT TESTED COMMODITY COST RECOVERY CHARGE BASED ON 95% RECOVERY-TO-COST RATIO AND APPROVED STORAGE AND TRANSPORT RATES
FORECAST PERIOD FROM AUG 2020 TO JUL 2021
FIVE-DAY AVERAGE FORWARD PRICES - JUNE 22, 23, 24, 25, AND 26, 2020

ALTERNATIVE B

Tab 2

Page 2

Line No.	Particulars		Forecast Aug-20	Forecast Sep-20	Forecast Oct-20	Forecast Nov-20	Forecast Dec-20	Forecast Jan-21	Forecast Feb-21	Forecast Mar-21	Forecast Apr-21	Forecast May-21	Forecast Jun-21	Forecast Jul-21	Aug-20 to Jul-21
	(1)		(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
1	GCRA Balance - Beginning (Pre-tax) ^(a)	\$	\$ 42,723	\$ 39,326	\$ 32,486	\$ 15,556	\$ 18,977	\$ 30,527	\$ 46,381	\$ 59,519	\$ 68,321	\$ 62,075	\$ 57,055	\$ 55,055	\$ 42,723
2															
3	GCRA Activities														
4	<u>Commodity Costs Incurred</u>														
5	Commodity Purchases ^(b)	GJ	7,815	13,721	32,417	58,509	73,814	80,386	66,430	64,656	30,624	17,461	9,450	5,632	460,915
6	Average Unit Cost of Gas Purchased	\$/GJ	\$ 1.681	\$ 1.707	\$ 1.753	\$ 2.356	\$ 2.460	\$ 2.504	\$ 2.500	\$ 2.438	\$ 2.067	\$ 1.940	\$ 1.937	\$ 2.010	\$ 2.310
7	(Line 8 / Line 5)														
8	Total Purchase Costs	\$	\$ 13,135	\$ 23,421	\$ 56,826	\$ 137,842	\$ 181,607	\$ 201,292	\$ 166,098	\$ 157,614	\$ 63,297	\$ 33,870	\$ 18,303	\$ 11,322	\$ 1,064,626
9	Imbalance Gas ^(c)		-	-	-	-	-	-	-	-	-	-	-	-	-
10	Company Use Gas Recovered from O&M		(57)	(92)	(61)	(719)	(900)	(789)	(825)	(683)	(382)	(378)	(107)	(111)	(5,104)
11	Commodity Related Costs Total	\$	\$ 13,078	\$ 23,329	\$ 56,764	\$ 137,123	\$ 180,706	\$ 200,504	\$ 165,273	\$ 156,931	\$ 62,914	\$ 33,491	\$ 18,196	\$ 11,212	\$ 1,059,522
12															
13	<u>Commodity Costs Recoveries</u>														
14	Sales Rate Classes Recovered	GJ	7,651	13,438	31,817	57,113	72,083	78,591	64,880	63,214	29,901	16,973	9,237	5,483	450,382
15	Recovery @ Tested Commodity Cost Recovery Rate \$2.317/GJ	\$	\$ (17,728)	\$ (31,135)	\$ (73,720)	\$ (132,332)	\$ (167,017)	\$ (182,096)	\$ (150,327)	\$ (146,467)	\$ (69,280)	\$ (39,327)	\$ (21,401)	\$ (12,705)	\$ (1,043,535)
16	T-Service Balancing Gas		-	-	-	-	-	-	-	-	-	-	-	-	-
17	T-Service UAF Recovered ^(d)		(0)	(1)	(39)	(192)	(224)	(355)	(290)	(217)	(74)	(11)	(3)	(1)	(1,407)
18	Commodity Related Recovery Total (Lines 15, 16 & 17)	\$	\$ (17,728)	\$ (31,136)	\$ (73,760)	\$ (132,524)	\$ (167,241)	\$ (182,451)	\$ (150,617)	\$ (146,684)	\$ (69,353)	\$ (39,339)	\$ (21,404)	\$ (12,706)	\$ (1,044,942)
19	Total Commodity Related Activities (Lines 11 & 18)	\$	\$ (4,650)	\$ (7,807)	\$ (16,995)	\$ 4,600	\$ 13,466	\$ 18,052	\$ 14,656	\$ 10,247	\$ (6,439)	\$ (5,847)	\$ (3,208)	\$ (1,494)	\$ 14,580
20															
21															
22	<u>Storage and Transport Costs and Recoveries</u>														
23	Transportation Costs Incurred	\$	\$ 1,624	\$ 1,624	\$ 1,624	\$ 1,624	\$ 1,624	\$ 1,657	\$ 1,657	\$ 1,657	\$ 1,657	\$ 1,657	\$ 1,657	\$ 1,657	\$ 19,721
24	Recovery @ Approved Storage & Transport Rates		(372)	(657)	(1,559)	(2,803)	(3,541)	(3,855)	(3,174)	(3,102)	(1,465)	(830)	(448)	(264)	(22,070)
25															
26	Total Storage and Transport Related Activities (Lines 23 & 24)	\$	\$ 1,253	\$ 967	\$ 66	\$ (1,179)	\$ (1,916)	\$ (2,198)	\$ (1,517)	\$ (1,445)	\$ 192	\$ 827	\$ 1,209	\$ 1,393	\$ (2,349)
27															
28	GCRA Balance - Ending (Pre-tax) (Lines 1, 19 & 26)	\$	\$ 39,326	\$ 32,486	\$ 15,556	\$ 18,977	\$ 30,527	\$ 46,381	\$ 59,519	\$ 68,321	\$ 62,075	\$ 57,055	\$ 55,055	\$ 54,954	\$ 54,954
29															
30	Tax Rate		27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%
31															
32															
33	GCRA Balance - Ending (After-tax)	\$	\$ 28,708	\$ 23,715	\$ 11,356	\$ 13,853	\$ 22,284	\$ 33,858	\$ 43,449	\$ 49,875	\$ 45,314	\$ 41,650	\$ 40,190	\$ 40,117	\$ 40,117

Notes:

(a) Pre-tax opening balances are restated based on current income tax rates, to reflect grossed-up after tax amounts.

(b) Commodity Purchases include Company Use Gas quantities and Sales & T-Service UAF requirements.

(c) Imbalance Gas comprises the Enbridge - Westcoast Energy and T-Service imbalances, which vary monthly; the amount shown in the first Projected column reflects the forecast value to settle the total imbalance at the end of the recorded period.

(d) Sales UAF costs are recovered via gas cost recovery rates; T-Service UAF costs are recovered via delivery revenues.

Slight differences in totals due to rounding.

FORTISBC ENERGY INC. - FORT NELSON SERVICE AREA
GCRA MONTHLY BALANCES AND ACTIVITIES AT TESTED COMMODITY COST RECOVERY CHARGE BASED ON 95% RECOVERY-TO-COST RATIO AND APPROVED STORAGE AND TRANSPORT RATES
FORECAST PERIOD FROM AUG 2021 TO JUL 2022
FIVE-DAY AVERAGE FORWARD PRICES - JUNE 22, 23, 24, 25, AND 26, 2020

ALTERNATIVE B

Tab 2

Page 3

Line No.	Particulars		Forecast Aug-21	Forecast Sep-21	Forecast Oct-21	Forecast Nov-21	Forecast Dec-21	Forecast Jan-22	Forecast Feb-22	Forecast Mar-22	Forecast Apr-22	Forecast May-22	Forecast Jun-22	Forecast Jul-22	Aug-21 to Jul-22
	(1)		(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
1	GCRA Balance - Beginning (Pre-tax) ^(a)		\$ 54,954	\$ 54,312	\$ 51,562	\$ 44,898	\$ 55,569	\$ 74,924	\$ 98,195	\$ 116,190	\$ 130,128	\$ 120,145	\$ 113,395	\$ 110,483	\$ 54,954
2		\$													
3	GCRA Activities														
4	<u>Commodity Costs Incurred</u>														
5	Commodity Purchases ^(b)	GJ	7,679	15,055	35,568	61,545	80,009	78,496	64,894	63,132	29,916	17,068	9,249	5,520	468,129
6	Average Unit Cost of Gas Purchased	\$/GJ	\$ 2.025	\$ 2.032	\$ 2.092	\$ 2.474	\$ 2.549	\$ 2.603	\$ 2.579	\$ 2.522	\$ 1.934	\$ 1.826	\$ 1.825	\$ 1.897	\$ 2.401
7	(Line 8 / Line 5)														
8	Total Purchase Costs	\$	\$ 15,550	\$ 30,597	\$ 74,417	\$ 152,267	\$ 203,929	\$ 204,308	\$ 167,373	\$ 159,194	\$ 57,855	\$ 31,169	\$ 16,882	\$ 10,469	\$ 1,124,012
9	Imbalance Gas ^(c)		-	-	-	-	-	-	-	-	-	-	-	-	-
10	Company Use Gas Recovered from O&M		(69)	(110)	(73)	(755)	(933)	(820)	(851)	(706)	(358)	(356)	(100)	(104)	(5,235)
11	Commodity Related Costs Total		\$ 15,481	\$ 30,488	\$ 74,344	\$ 151,512	\$ 202,997	\$ 203,489	\$ 166,522	\$ 158,488	\$ 57,497	\$ 30,813	\$ 16,782	\$ 10,365	\$ 1,118,777
12															
13	<u>Commodity Costs Recoveries</u>														
14	Sales Rate Classes Recovered	GJ	7,516	14,747	34,926	60,121	78,181	76,733	63,370	61,716	29,205	16,586	9,039	5,373	457,512
15	Recovery @ Tested Commodity Cost Recovery Rate \$2.317/GJ	\$	\$ (17,413)	\$ (34,170)	\$ (80,923)	\$ (139,300)	\$ (181,145)	\$ (177,790)	\$ (146,829)	\$ (142,995)	\$ (67,667)	\$ (38,431)	\$ (20,943)	\$ (12,449)	\$ (1,060,055)
16	T-Service Balancing Gas		-	-	-	-	-	-	-	-	-	-	-	-	-
17	T-Service UAF Recovered ^(d)		(3)	(7)	(33)	(241)	(329)	(355)	(290)	(217)	(74)	(11)	(3)	(1)	(1,564)
18	Commodity Related Recovery Total (Lines 15, 16 & 17)		\$ (17,417)	\$ (34,177)	\$ (80,955)	\$ (139,541)	\$ (181,475)	\$ (178,145)	\$ (147,118)	\$ (143,212)	\$ (67,741)	\$ (38,442)	\$ (20,946)	\$ (12,450)	\$ (1,061,618)
19	Total Commodity Related Activities (Lines 11 & 18)		\$ (1,935)	\$ (3,690)	\$ (6,611)	\$ 11,971	\$ 21,522	\$ 25,343	\$ 19,404	\$ 15,276	\$ (10,244)	\$ (7,629)	\$ (4,164)	\$ (2,085)	\$ 57,158
20															
21															
22	<u>Storage and Transport Costs and Recoveries</u>														
23	Transportation Costs Incurred	\$	\$ 1,657	\$ 1,657	\$ 1,657	\$ 1,657	\$ 1,657	\$ 1,690	\$ 1,690	\$ 1,690	\$ 1,690	\$ 1,690	\$ 1,690	\$ 1,690	\$ 20,115
24															
25	Recovery @ Approved Storage & Transport Rates		(364)	(717)	(1,710)	(2,957)	(3,823)	(3,763)	(3,099)	(3,027)	(1,430)	(810)	(438)	(259)	(22,399)
26	Total Storage and Transport Related Activities (Lines 23 & 24)		\$ 1,293	\$ 940	\$ (53)	\$ (1,301)	\$ (2,166)	\$ (2,073)	\$ (1,409)	\$ (1,337)	\$ 260	\$ 880	\$ 1,252	\$ 1,431	\$ (2,283)
27															
28	GCRA Balance - Ending (Pre-tax) (Lines 1, 19 & 26)		\$ 54,312	\$ 51,562	\$ 44,898	\$ 55,569	\$ 74,924	\$ 98,195	\$ 116,190	\$ 130,128	\$ 120,145	\$ 113,395	\$ 110,483	\$ 109,830	\$ 109,830
29															
30	Tax Rate		27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%
31															
32															
33	GCRA Balance - Ending (After-tax)		\$ 39,648	\$ 37,640	\$ 32,775	\$ 40,565	\$ 54,695	\$ 71,682	\$ 84,818	\$ 94,994	\$ 87,706	\$ 82,779	\$ 80,653	\$ 80,176	\$ 80,176

Notes:

- (a) Pre-tax opening balances are restated based on current income tax rates, to reflect grossed-up after tax amounts.
- (b) Commodity Purchases include Company Use Gas quantities and Sales & T-Service UAF requirements.
- (c) Imbalance Gas comprises the Enbridge - Westcoast Energy and T-Service imbalances, which vary monthly; the amount shown in the first Projected column reflects the forecast value to settle the total imbalance at the end of the recorded period.
- (d) Sales UAF costs are recovered via gas cost recovery rates; T-Service UAF costs are recovered via delivery revenues.

Slight differences in totals due to rounding.

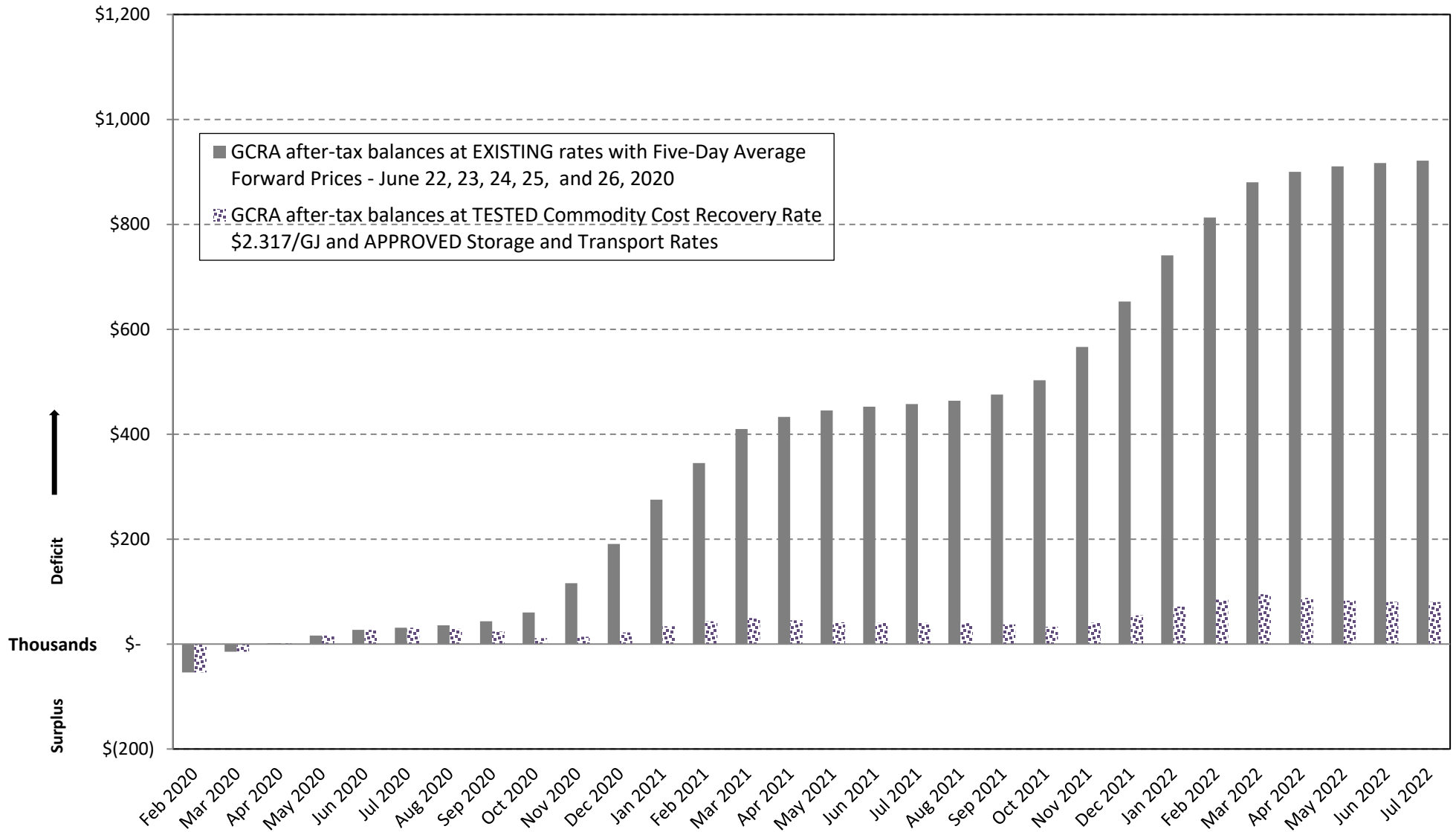
FORTISBC ENERGY INC. - FORT NELSON SERVICE AREA
GCRA AFTER-TAX BALANCES
FOR FORECAST PERIOD ENDING JUL 2022
FIVE-DAY AVERAGE FORWARD PRICES - JUNE 22, 23, 24, 25, AND 26, 2020
(\$000)

ALTERNATIVE B
Tab 2
Page 4

Line No	Particulars		Revised Report - Aug 1 Rates		Revised Report - Aug 1 Rates	
			Tested Rates \$2.317/GJ		Existing Rates	
		(1)		(2)		(3)
1	2020	February		\$ (54.0)		\$ (54.0)
2		March		\$ (14.5)		\$ (14.5)
3		April		\$ 1.8		\$ 1.8
4		May	Recorded	\$ 16.3	Recorded	\$ 16.3
5		June	Forecast	\$ 27.0	Forecast	\$ 27.0
6		July		\$ 31.2		\$ 31.2
7		August		\$ 28.7		\$ 35.8
8		September		\$ 23.7		\$ 43.3
9		October		\$ 11.4		\$ 60.4
10		November		\$ 13.9		\$ 115.8
11		December		\$ 22.3		\$ 191.0
12	2021	January		\$ 33.9		\$ 275.4
13		February		\$ 43.4		\$ 345.1
14		March		\$ 49.9		\$ 410.0
15		April		\$ 45.3		\$ 433.2
16		May		\$ 41.6		\$ 445.2
17		June		\$ 40.2		\$ 452.3
18		July		\$ 40.1		\$ 457.3
19		August		\$ 39.6		\$ 463.8
20		September		\$ 37.6		\$ 475.5
21		October		\$ 32.8		\$ 503.0
22		November		\$ 40.6		\$ 566.5
23		December		\$ 54.7		\$ 653.0
24	2022	January		\$ 71.7		\$ 741.1
25		February		\$ 84.8		\$ 812.9
26		March		\$ 95.0		\$ 880.3
27		April		\$ 87.7		\$ 900.0
28		May		\$ 82.8		\$ 910.5
29		June		\$ 80.7		\$ 916.7
30		July		\$ 80.2		\$ 921.2

FortisBC Energy Inc. - Fort Nelson Service Areas
 GCRA After-Tax Monthly Balances
 Recorded to May 2020 and Forecast to July 2022

ALTERNATIVE B
 Tab 2
 Page 5



FORTISBC ENERGY INC. - FORT NELSON SERVICE AREA
CALCULATION OF CUSTOMERS' RATES AND TARIFF CONTINUITY
TESTED AUGUST 1, 2020 RATES
BCUC ORDERS G-XX-20

ALTERNATIVE B - TAB 4
PAGE 1
SCHEDULE 1

RATE SCHEDULE 1: RESIDENTIAL SERVICE		EXISTING RATES APRIL 1, 2020	COMMODITY RELATED CHARGES CHANGES	TESTED AUGUST 1, 2020 RATES
Line No.	Particulars	Fort Nelson	Fort Nelson	Fort Nelson
	(1)	(2)	(3)	(4)
1	<u>Delivery Margin Related Charges</u>			
2	Basic Charge per Day	\$0.3701	\$0.0000	\$0.3701
3				
4	Delivery Charge per GJ	\$4.118	\$0.000	\$4.118
5	Rider 5 RSAM per GJ	\$0.177	\$0.000	\$0.177
6	Subtotal Delivery Margin Related Charges per GJ	\$4.295	\$0.000	\$4.295
7				
8				
9	<u>Commodity Related Charges</u>			
10	Storage and Transport Charge per GJ	\$0.050	\$0.000	\$0.050
11	Cost of Gas (Commodity Cost Recovery Charge) per GJ	\$1.048	\$1.269	\$2.317
12	Subtotal of Commodity Related Charges per GJ	\$1.098	\$1.269	\$2.367

FORTISBC ENERGY INC. - FORT NELSON SERVICE AREA
CALCULATION OF CUSTOMERS' RATES AND TARIFF CONTINUITY
TESTED AUGUST 1, 2020 RATES
BCUC ORDERS G-XX-20

ALTERNATIVE B - TAB 4
PAGE 2
SCHEDULE 2

RATE SCHEDULE 2: SMALL COMMERCIAL SERVICE		EXISTING RATES APRIL 1, 2020	COMMODITY RELATED CHARGES CHANGES	TESTED AUGUST 1, 2020 RATES
Line No.	Particulars	Fort Nelson	Fort Nelson	Fort Nelson
	(1)	(2)	(3)	(4)
1	<u>Delivery Margin Related Charges</u>			
2	Basic Charge per Day	\$1.2151	\$0.0000	\$1.2151
3				
4	Delivery Charge per GJ	\$4.461	\$0.000	\$4.461
5	Rider 5 RSAM per GJ	\$0.177	\$0.000	\$0.177
6	Subtotal Delivery Margin Related Charges per GJ	\$4.638	\$0.000	\$4.638
7				
8				
9	<u>Commodity Related Charges</u>			
10	Storage and Transport Charge per GJ	\$0.050	\$0.000	\$0.050
11	Cost of Gas (Commodity Cost Recovery Charge) per GJ	\$1.048	\$1.269	\$2.317
12	Subtotal of Commodity Related Charges per GJ	\$1.098	\$1.269	\$2.367

FORTISBC ENERGY INC. - FORT NELSON SERVICE AREA
CALCULATION OF CUSTOMERS' RATES AND TARIFF CONTINUITY
TESTED AUGUST 1, 2020 RATES
BCUC ORDERS G-XX-20

ALTERNATIVE B - TAB 4
PAGE 3
SCHEDULE 3

RATE SCHEDULE 3: LARGE COMMERCIAL SERVICE		EXISTING RATES APRIL 1, 2020	COMMODITY RELATED CHARGES CHANGES	TESTED AUGUST 1, 2020 RATES
Line No.	Particulars	Fort Nelson	Fort Nelson	Fort Nelson
	(1)	(2)	(3)	(4)
1	<u>Delivery Margin Related Charges</u>			
2	Basic Charge per Day	\$3.6845	\$0.0000	\$3.6845
3				
4	Delivery Charge per GJ	\$3.839	\$0.000	\$3.839
5	Rider 5 RSAM per GJ	\$0.177	\$0.000	\$0.177
6	Subtotal Delivery Margin Related Charges per GJ	\$4.016	\$0.000	\$4.016
7				
8				
9	<u>Commodity Related Charges</u>			
10	Storage and Transport Charge per GJ	\$0.042	\$0.000	\$0.042
11	Cost of Gas (Commodity Cost Recovery Charge) per GJ	\$1.048	\$1.269	\$2.317
12	Subtotal of Commodity Related Charges per GJ	\$1.090	\$1.269	\$2.359

FORTISBC ENERGY INC. - FORT NELSON SERVICE AREA
CALCULATION OF CUSTOMERS' RATES AND TARIFF CONTINUITY
TESTED AUGUST 1, 2020 RATES
BCUC ORDERS G-XX-20

ALTERNATIVE B - TAB 4
PAGE 4
SCHEDULE 5

RATE SCHEDULE 5 GENERAL FIRM SERVICE		EXISTING RATES APRIL 1, 2020	COMMODITY RELATED CHARGES CHANGES	TESTED AUGUST 1, 2020 RATES
Line No.	Particulars	Fort Nelson	Fort Nelson	Fort Nelson
	(1)	(2)	(3)	(4)
1	<u>Delivery Margin Related Charges</u>			
2	Basic Charge per Month	\$600.00	\$0.00	\$600.00
3				
4	Demand Charge per Month per GJ	\$34.654	\$0.000	\$34.654
5				
6	Delivery Charge per GJ	\$1.148	\$0.000	\$1.148
7	Rider 5 RSAM per GJ	\$0.199	\$0.000	\$0.199
8	Subtotal Delivery Margin Related Charges per GJ	\$1.347	\$0.000	\$1.347
9				
10	<u>Commodity Related Charges</u>			
11	Cost of Gas (Commodity Cost Recovery Charge) per GJ	\$1.048	\$1.269	\$2.317
12	Storage and Transport Charge per GJ	\$0.033	\$0.000	\$0.033
13	Subtotal of Commodity Related Charges per GJ	\$1.081	\$1.269	\$2.350
14				
15				
16				
17				
18	Total Variable Cost per gigajoule	<u>\$2.428</u>	<u>\$1.269</u>	<u>\$3.697</u>

FORTISBC ENERGY INC. - FORT NELSON SERVICE AREA
CALCULATION OF CUSTOMERS' RATES AND TARIFF CONTINUITY
TESTED AUGUST 1, 2020 RATES
BCUC ORDERS G-XX-20

ALTERNATIVE B - TAB 4
PAGE 5
SCHEDULE 6

RATE SCHEDULE 6: NATURAL GAS VEHICLE SERVICE		EXISTING RATES APRIL 1, 2020	COMMODITY RELATED CHARGES CHANGES	TESTED AUGUST 1, 2020 RATES
Line No.	Particulars	Fort Nelson	Fort Nelson	Fort Nelson
	(1)	(2)	(3)	(4)
1	<u>Delivery Margin Related Charges</u>			
2	Basic Charge per Day	\$2.0041	\$0.0000	\$2.0041
3	Delivery Charge per GJ	\$2.992	\$0.000	\$2.992
4				
5				
6	<u>Commodity Related Charges</u>			
7	Cost of Gas (Commodity Cost Recovery Charge) per GJ	\$1.048	\$1.269	\$2.317
8	Storage and Transport Charge per GJ	\$0.015	\$0.000	\$0.015
9	Subtotal of Commodity Related Charges per GJ	\$1.063	\$1.269	\$2.332
10				
11				
12				
13				
14	Total Variable Cost per gigajoule	\$4.055	\$1.269	\$5.324

FORTISBC ENERGY INC. - FORT NELSON SERVICE AREA
COMMODITY RELATED CHARGES CHANGES
BCUC ORDERS G-XX-20
RATE SCHEDULE 1 - RESIDENTIAL SERVICE

Line No.	Particular	EXISTING RATES APRIL 1, 2020				TESTED AUGUST 1, 2020 RATES				Annual Increase/Decrease		
		Quantity		Rate	Annual \$	Quantity		Rate	Annual \$	Rate	Annual \$	% of Previous Total Annual Bill
1	FORT NELSON SERVICE AREA											
2	<u>Delivery Margin Related Charges</u>											
3	Basic Charge per Day	365.25	days x	\$0.3701	= \$135.18	365.25	days x	\$0.3701	= \$135.18	\$0.0000	\$0.00	0.00%
4												
5	Delivery Charge per GJ	125.0	GJ x	\$4.118	= 514.7500	125.0	GJ x	\$4.118	= 514.7500	\$0.000	0.0000	0.00%
6	Rider 5 RSAM per GJ	125.0	GJ x	\$0.177	= 22.1250	125.0	GJ x	\$0.177	= 22.1250	\$0.000	0.0000	0.00%
7	Subtotal Delivery Margin Related Charges				\$672.06				\$672.06		\$0.00	0.00%
8												
9	<u>Commodity Related Charges</u>											
10	Storage and Transport Charge per GJ	125.0	GJ x	\$0.050	= \$6.25	125.0	GJ x	\$0.050	= \$6.25	\$0.000	\$0.00	0.00%
11												
12	Cost of Gas (Commodity Cost Recovery Charge) per GJ	125.0	GJ x	\$1.048	= \$131.00	125.0	GJ x	\$2.317	= \$289.63	\$1.269	\$158.63	19.60%
13	Subtotal Commodity Related Charges				\$137.25				\$295.88		\$158.63	19.60%
14												
15	Total (with effective \$/GJ rate)	125.0		\$6.474	\$809.31	125.0		\$7.744	\$967.94	\$1.269	\$158.63	19.60%

Notes: Tariff rate schedule per GJ charges are set at 3 decimals. Individual tariff components are calculated and shown to 4 decimals; subtotal amounts, equivalent to the line items on customer bills, are rounded and shown to 2 decimals, consistent with actual invoice calculations. Slight differences in totals due to rounding

FORTISBC ENERGY INC. - FORT NELSON SERVICE AREA
COMMODITY RELATED CHARGES CHANGES
BCUC ORDERS G-XX-20
RATE SCHEDULE 2 - SMALL COMMERCIAL SERVICE

ALTERNATIVE B - TAB 5
PAGE 2

Line No.	Particular	EXISTING RATES APRIL 1, 2020					TESTED AUGUST 1, 2020 RATES					Annual Increase/Decrease		
		Quantity		Rate		Annual \$	Quantity		Rate		Annual \$	Rate	Annual \$	% of Previous Total Annual Bill
1	FORT NELSON SERVICE AREA													
2	<u>Delivery Margin Related Charges</u>													
3	Basic Charge per Day	365.25	days x	\$1.2151	=	\$443.82	365.25	days x	\$1.2151	=	\$443.82	\$0.0000	\$0.00	0.00%
4														
5	Delivery Charge per GJ	350.0	GJ x	\$4.461	=	1,561.3500	350.0	GJ x	\$4.461	=	1,561.3500	\$0.000	0.0000	0.00%
6	Rider 5 RSAM per GJ	350.0	GJ x	\$0.177	=	61.9500	350.0	GJ x	\$0.177	=	61.9500	\$0.000	0.0000	0.00%
7	Subtotal Delivery Margin Related Charges					\$2,067.12					\$2,067.12		\$0.00	0.00%
8														
9	<u>Commodity Related Charges</u>													
10	Storage and Transport Charge per GJ	350.0	GJ x	\$0.050	=	\$17.50	350.0	GJ x	\$0.050	=	\$17.50	\$0.000	\$0.00	0.00%
11														
12	Cost of Gas (Commodity Cost Recovery Charge) per GJ	350.0	GJ x	\$1.048	=	\$366.80	350.0	GJ x	\$2.317	=	\$810.95	\$1.269	\$444.15	18.12%
13	Subtotal Commodity Related Charges					\$384.30					\$828.45		\$444.15	18.12%
14														
15	Total (with effective \$/GJ rate)	350.0		\$7.004		\$2,451.42	350.0		\$8.273		\$2,895.57	\$1.269	\$444.15	18.12%

Notes: Tariff rate schedule per GJ charges are set at 3 decimals. Individual tariff components are calculated and shown to 4 decimals; subtotal amounts, equivalent to the line items on customer bills, are rounded and shown to 2 decimals, consistent with actual invoice calculations. Slight differences in totals due to rounding

FORTISBC ENERGY INC. - FORT NELSON SERVICE AREA
COMMODITY RELATED CHARGES CHANGES
BCUC ORDERS G-XX-20
RATE SCHEDULE 3 - LARGE COMMERCIAL SERVICE

Line No.	Particular	EXISTING RATES APRIL 1, 2020					TESTED AUGUST 1, 2020 RATES					Annual Increase/Decrease		
		Quantity		Rate		Annual \$	Quantity		Rate		Annual \$	Rate	Annual \$	% of Previous Total Annual Bill
1	FORT NELSON SERVICE AREA													
2	<u>Delivery Margin Related Charges</u>													
3	Basic Charge per Day	365.25	days x	\$3.6845	=	\$1,345.76	365.25	days x	\$3.6845	=	\$1,345.76	\$0.0000	\$0.00	0.00%
4														
5	Delivery Charge per GJ	3,165.0	GJ x	\$3.839	=	12,150.4350	3,165.0	GJ x	\$3.839	=	12,150.4350	\$0.000	0.0000	0.00%
6	Rider 5 RSAM per GJ	3,165.0	GJ x	\$0.177	=	560.2050	3,165.0	GJ x	\$0.177	=	560.2050	\$0.000	0.0000	0.00%
7	Subtotal Delivery Margin Related Charges					\$14,056.40					\$14,056.40		\$0.00	0.00%
8														
9	<u>Commodity Related Charges</u>													
10	Storage and Transport Charge per GJ	3,165.0	GJ x	\$0.042	=	\$132.93	3,165.0	GJ x	\$0.042	=	\$132.93	\$0.000	\$0.00	0.00%
11														
12	Cost of Gas (Commodity Cost Recovery Charge) per GJ	3,165.0	GJ x	\$1.048	=	\$3,316.92	3,165.0	GJ x	\$2.317	=	\$7,333.31	\$1.269	\$4,016.39	22.94%
13	Subtotal Commodity Related Charges					\$3,449.85					\$7,466.24		\$4,016.39	22.94%
14														
15	Total (with effective \$/GJ rate)	3,165.0		\$5.531		\$17,506.25	3,165.0		\$6.800		\$21,522.64	\$1.269	\$4,016.39	22.94%

Notes: Tariff rate schedule per GJ charges are set at 3 decimals. Individual tariff components are calculated and shown to 4 decimals; subtotal amounts, equivalent to the line items on customer bills, are rounded and shown to 2 decimals, consistent with actual invoice calculations. Slight differences in totals due to rounding

Alternative C

Equivalent to a 10% Annual Bill Impact
to the typical residential customer

FORTISBC ENERGY INC. - FORT NELSON SERVICE AREA
GAS COST RECONCILIATION ACCOUNT (GCRA) RATE CHANGE TRIGGER MECHANISM
COMMODITY COST RECOVERY CHARGE FLOW-THROUGH BASED ON 10% INCREASE TO A TYPICAL RESIDENTIAL ANNUAL BILL
FOR THE FORECAST PERIOD AUG 2020 TO JUL 2021
FIVE-DAY AVERAGE FORWARD PRICES - JUNE 22, 23, 24, 25, AND 26, 2020

ALTERNATIVE C
Tab 1
Page 1

Line No.	Particulars	Pre-Tax (\$000)	Forecast Energy (TJ)	Percentage	Unit Cost (\$/GJ)	Reference / Comment
	(1)	(2)	(3)	(4)	(5)	(6)
1	<u>COMMODITY COST RECOVERY CHARGE CHANGE TRIGGER RATIO</u>					
2	(a)					
3	Projected Pre-Tax GCRA Deferral Balance at Aug 1, 2020	\$ 42.7				(Tab 1, Page 3, Col 14, Line 1)
4	Forecast Total Commodity Related Costs - Aug 2020 to Jul 2021	\$ 1,059.5				(Tab 1, Page 3, Col 14, Line 11)
5	Forecast Storage and Transport Related Activities Imbalance - Aug 2020 to Jul 2021	\$ (2.3)				(Tab 1, Page 3, Col 14, Line 26)
6	Forecast Recovery at Existing Commodity Cost Recovery Charge - Aug 2020 to Jul 2021	\$ 473.4				(Tab 1, Page 3, Col 14, Line 18)
7	Adjustment to Achieve 10% Increase to a Typical Annual Residential Bill	\$ 291.4				(Col. 2, Line 25)
8						
9	Trigger Ratio = $\frac{\text{Forecast Recovery at Existing Cost of Gas Recovery Rate (Line 6) + Adjustment (Line 7)}}{\text{Projected GCRA Balance (Line 3) + Forecast Commodity Related Costs (Line 4) + Forecast Storage and Transport Related Activities Imbalance (Line 5)}}$	\$ 764.8				
10		\$ 1,099.9				
11				69.5%		Outside 95% to 105% deadband
12						
13						
14	<u>Existing Commodity Cost Recovery Charge, effective July 1, 2019</u>				\$ 1.048	
15						
16						
17						
18						
19	<u>COMMODITY COST RECOVERY CHARGE CHANGE THRESHOLD (+/- \$0.50/GJ)</u>					
20						
21	Forecast Sales Rate Classes Recovery Energy - Aug 2020 to Jul 2021		450.4			(Tab 1, Page 3, Col 14, Line 14)
22	(a)					
23	Projected Pre-Tax GCRA Balance at Aug 1, 2020	\$ 42.7			\$ 0.0949	(b)
24	Forecast 12-month GCRA Activities - Aug 2020 to Jul 2021	248.7			0.5521	(b)
25	(Over) / Under Recovery at Existing Commodity Cost Recovery Charge	\$ 291.4				(Col. 3, Lince 21 x Col. 5, Line 27)
26						
27	Proposed Commodity Cost Recovery Charge (Decrease) / Increase				\$ 0.647	^(b) Exceeds minimum +/- \$0.50/GJ threshold

Notes:

(a) Pre-tax opening balances are restated based on current income tax rates, to reflect grossed-up after tax amounts.

(b) Commodity Cost Recovery Charge in tariff is set at 3 decimal places. Individual rate components are shown to 4 decimals places.

Slight differences in totals due to rounding.

FORTISBC ENERGY INC. - FORT NELSON SERVICE AREA
GCRA MONTHLY BALANCES AND ACTIVITIES AT PROPOSED COMMODITY COST RECOVERY CHARGE BASED ON
10% INCREASE TO A TYPICAL RESIDENTIAL ANNUAL BILL AND APPROVED STORAGE AND TRANSPORT RATES
FORECAST PERIOD FROM AUG 2020 TO JUL 2021
FIVE-DAY AVERAGE FORWARD PRICES - JUNE 22, 23, 24, 25, AND 26, 2020

ALTERNATIVE C

Tab 2

Page 2

Line No.	Particulars		Forecast Aug-20	Forecast Sep-20	Forecast Oct-20	Forecast Nov-20	Forecast Dec-20	Forecast Jan-21	Forecast Feb-21	Forecast Mar-21	Forecast Apr-21	Forecast May-21	Forecast Jun-21	Forecast Jul-21	Aug-20 to Jul-21
	(1)		(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
1	GCRA Balance - Beginning (Pre-tax) ^(a)	\$	\$ 42,723	\$ 44,085	\$ 45,603	\$ 48,464	\$ 87,409	\$ 143,794	\$ 208,532	\$ 262,026	\$ 310,147	\$ 322,499	\$ 328,036	\$ 331,782	\$ 42,723
2															
3	GCRA Activities														
4	<u>Commodity Costs Incurred</u>														
5	Commodity Purchases ^(b)	GJ	7,815	13,721	32,417	58,509	73,814	80,386	66,430	64,656	30,624	17,461	9,450	5,632	460,915
6	Average Unit Cost of Gas Purchased	\$/GJ	1.681	1.707	1.753	2.356	2.460	2.504	2.500	2.438	2.067	1.940	1.937	2.010	2.310
7	(Line 8 / Line 5)														
8	Total Purchase Costs	\$	\$ 13,135	\$ 23,421	\$ 56,826	\$ 137,842	\$ 181,607	\$ 201,292	\$ 166,098	\$ 157,614	\$ 63,297	\$ 33,870	\$ 18,303	\$ 11,322	\$ 1,064,626
9	Imbalance Gas ^(c)		-	-	-	-	-	-	-	-	-	-	-	-	-
10	Company Use Gas Recovered from O&M		(57)	(92)	(61)	(719)	(900)	(789)	(825)	(683)	(382)	(378)	(107)	(111)	(5,104)
11	Commodity Related Costs Total	\$	\$ 13,078	\$ 23,329	\$ 56,764	\$ 137,123	\$ 180,706	\$ 200,504	\$ 165,273	\$ 156,931	\$ 62,914	\$ 33,491	\$ 18,196	\$ 11,212	\$ 1,059,522
12															
13	<u>Commodity Costs Recoveries</u>														
14	Sales Rate Classes Recovered	GJ	7,651	13,438	31,817	57,113	72,083	78,591	64,880	63,214	29,901	16,973	9,237	5,483	450,382
15	Recovery @ Proposed Commodity Cost Recovery Rate \$1.695/GJ	\$	\$ (12,969)	\$ (22,777)	\$ (53,930)	\$ (96,807)	\$ (122,181)	\$ (133,212)	\$ (109,972)	\$ (107,148)	\$ (50,681)	\$ (28,770)	\$ (15,656)	\$ (9,294)	\$ (763,397)
16	T-Service Balancing Gas		-	-	-	-	-	-	-	-	-	-	-	-	-
17	T-Service UAF Recovered ^(d)		(0)	(1)	(39)	(192)	(224)	(355)	(290)	(217)	(74)	(11)	(3)	(1)	(1,407)
18	Commodity Related Recovery Total (Lines 15, 16 & 17)	\$	\$ (12,969)	\$ (22,778)	\$ (53,969)	\$ (96,999)	\$ (122,405)	\$ (133,567)	\$ (110,261)	\$ (107,365)	\$ (50,755)	\$ (28,781)	\$ (15,659)	\$ (9,295)	\$ (764,804)
19	Total Commodity Related Activities (Lines 11 & 18)	\$	\$ 109	\$ 551	\$ 2,795	\$ 40,124	\$ 58,301	\$ 66,936	\$ 55,012	\$ 49,566	\$ 12,159	\$ 4,710	\$ 2,537	\$ 1,917	\$ 294,718
20															
21															
22	<u>Storage and Transport Costs and Recoveries</u>														
23	Transportation Costs Incurred	\$	\$ 1,624	\$ 1,624	\$ 1,624	\$ 1,624	\$ 1,624	\$ 1,657	\$ 1,657	\$ 1,657	\$ 1,657	\$ 1,657	\$ 1,657	\$ 1,657	\$ 19,721
24	Recovery @ Approved Storage & Transport Rates		(372)	(657)	(1,559)	(2,803)	(3,541)	(3,855)	(3,174)	(3,102)	(1,465)	(830)	(448)	(264)	(22,070)
25															
26	Total Storage and Transport Related Activities (Lines 23 & 24)	\$	\$ 1,253	\$ 967	\$ 66	\$ (1,179)	\$ (1,916)	\$ (2,198)	\$ (1,517)	\$ (1,445)	\$ 192	\$ 827	\$ 1,209	\$ 1,393	\$ (2,349)
27															
28	GCRA Balance - Ending (Pre-tax) (Lines 1, 19 & 26)	\$	\$ 44,085	\$ 45,603	\$ 48,464	\$ 87,409	\$ 143,794	\$ 208,532	\$ 262,026	\$ 310,147	\$ 322,499	\$ 328,036	\$ 331,782	\$ 335,092	\$ 335,092
29															
30	Tax Rate		27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%
31															
32															
33	GCRA Balance - Ending (After-tax)	\$	\$ 32,182	\$ 33,290	\$ 35,379	\$ 63,809	\$ 104,970	\$ 152,228	\$ 191,279	\$ 226,408	\$ 235,424	\$ 239,467	\$ 242,201	\$ 244,617	\$ 244,617

Notes:

(a) Pre-tax opening balances are restated based on current income tax rates, to reflect grossed-up after tax amounts.

(b) Commodity Purchases include Company Use Gas quantities and Sales & T-Service UAF requirements.

(c) Imbalance Gas comprises the Enbridge - Westcoast Energy and T-Service imbalances, which vary monthly; the amount shown in the first Projected column reflects the forecast value to settle the total imbalance at the end of the recorded period.

(d) Sales UAF costs are recovered via gas cost recovery rates; T-Service UAF costs are recovered via delivery revenues.

Slight differences in totals due to rounding.

FORTISBC ENERGY INC. - FORT NELSON SERVICE AREA
GCRA MONTHLY BALANCES AND ACTIVITIES AT PROPOSED COMMODITY COST RECOVERY CHARGE BASED ON
10% INCREASE TO A TYPICAL RESIDENTIAL ANNUAL BILL AND APPROVED STORAGE AND TRANSPORT RATES
FORECAST PERIOD FROM AUG 2021 TO JUL 2022
FIVE-DAY AVERAGE FORWARD PRICES - JUNE 22, 23, 24, 25, AND 26, 2020

ALTERNATIVE C

Tab 2

Page 3

Line No.	Particulars		Forecast Aug-21	Forecast Sep-21	Forecast Oct-21	Forecast Nov-21	Forecast Dec-21	Forecast Jan-22	Forecast Feb-22	Forecast Mar-22	Forecast Apr-22	Forecast May-22	Forecast Jun-22	Forecast Jul-22	Aug-21 to Jul-22
	(1)		(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
1	GCRA Balance - Beginning (Pre-tax) ^(a)		\$ 335,092	\$ 339,124	\$ 345,547	\$ 360,606	\$ 408,673	\$ 476,657	\$ 547,655	\$ 605,066	\$ 657,392	\$ 665,574	\$ 669,141	\$ 671,851	\$ 335,092
2		\$													
3	GCRA Activities														
4	<u>Commodity Costs Incurred</u>														
5	Commodity Purchases ^(b)	GJ	7,679	15,055	35,568	61,545	80,009	78,496	64,894	63,132	29,916	17,068	9,249	5,520	468,129
6	Average Unit Cost of Gas Purchased	\$/GJ	\$ 2.025	\$ 2.032	\$ 2.092	\$ 2.474	\$ 2.549	\$ 2.603	\$ 2.579	\$ 2.522	\$ 1.934	\$ 1.826	\$ 1.825	\$ 1.897	\$ 2.401
7	(Line 8 / Line 5)														
8	Total Purchase Costs	\$	\$ 15,550	\$ 30,597	\$ 74,417	\$ 152,267	\$ 203,929	\$ 204,308	\$ 167,373	\$ 159,194	\$ 57,855	\$ 31,169	\$ 16,882	\$ 10,469	\$ 1,124,012
9	Imbalance Gas ^(c)		-	-	-	-	-	-	-	-	-	-	-	-	-
10	Company Use Gas Recovered from O&M		(69)	(110)	(73)	(755)	(933)	(820)	(851)	(706)	(358)	(356)	(100)	(104)	(5,235)
11	Commodity Related Costs Total		\$ 15,481	\$ 30,488	\$ 74,344	\$ 151,512	\$ 202,997	\$ 203,489	\$ 166,522	\$ 158,488	\$ 57,497	\$ 30,813	\$ 16,782	\$ 10,365	\$ 1,118,777
12															
13	<u>Commodity Costs Recoveries</u>														
14	Sales Rate Classes Recovered	GJ	7,516	14,747	34,926	60,121	78,181	76,733	63,370	61,716	29,205	16,586	9,039	5,373	457,512
15	Recovery @ Proposed Commodity Cost Recovery Rate \$1.695/GJ	\$	\$ (12,739)	\$ (24,997)	\$ (59,199)	\$ (101,905)	\$ (132,517)	\$ (130,062)	\$ (107,413)	\$ (104,608)	\$ (49,502)	\$ (28,114)	\$ (15,321)	\$ (9,107)	\$ (775,482)
16	T-Service Balancing Gas		-	-	-	-	-	-	-	-	-	-	-	-	-
17	T-Service UAF Recovered ^(d)		(3)	(7)	(33)	(241)	(329)	(355)	(290)	(217)	(74)	(11)	(3)	(1)	(1,564)
18	Commodity Related Recovery Total (Lines 15, 16 & 17)		\$ (12,742)	\$ (25,004)	\$ (59,232)	\$ (102,146)	\$ (132,846)	\$ (130,417)	\$ (107,702)	\$ (104,825)	\$ (49,576)	\$ (28,125)	\$ (15,324)	\$ (9,108)	\$ (777,046)
19	Total Commodity Related Activities (Lines 11 & 18)		\$ 2,739	\$ 5,483	\$ 15,113	\$ 49,367	\$ 70,151	\$ 73,071	\$ 58,820	\$ 53,663	\$ 7,922	\$ 2,687	\$ 1,458	\$ 1,257	\$ 341,731
20															
21															
22	<u>Storage and Transport Costs and Recoveries</u>														
23	Transportation Costs Incurred	\$	\$ 1,657	\$ 1,657	\$ 1,657	\$ 1,657	\$ 1,657	\$ 1,690	\$ 1,690	\$ 1,690	\$ 1,690	\$ 1,690	\$ 1,690	\$ 1,690	\$ 20,115
24															
25	Recovery @ Approved Storage & Transport Rates		(364)	(717)	(1,710)	(2,957)	(3,823)	(3,763)	(3,099)	(3,027)	(1,430)	(810)	(438)	(259)	(22,399)
26	Total Storage and Transport Related Activities (Lines 23 & 24)		\$ 1,293	\$ 940	\$ (53)	\$ (1,301)	\$ (2,166)	\$ (2,073)	\$ (1,409)	\$ (1,337)	\$ 260	\$ 880	\$ 1,252	\$ 1,431	\$ (2,283)
27															
28	GCRA Balance - Ending (Pre-tax) (Lines 1, 19 & 26)		\$ 339,124	\$ 345,547	\$ 360,606	\$ 408,673	\$ 476,657	\$ 547,655	\$ 605,066	\$ 657,392	\$ 665,574	\$ 669,141	\$ 671,851	\$ 674,539	\$ 674,539
29															
30	Tax Rate		27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%
31															
32															
33	GCRA Balance - Ending (After-tax)		\$ 247,561	\$ 252,249	\$ 263,243	\$ 298,331	\$ 347,960	\$ 399,788	\$ 441,698	\$ 479,896	\$ 485,869	\$ 488,473	\$ 490,451	\$ 492,414	\$ 492,414

Notes:

(a) Pre-tax opening balances are restated based on current income tax rates, to reflect grossed-up after tax amounts.

(b) Commodity Purchases include Company Use Gas quantities and Sales & T-Service UAF requirements.

(c) Imbalance Gas comprises the Enbridge - Westcoast Energy and T-Service imbalances, which vary monthly; the amount shown in the first Projected column reflects the forecast value to settle the total imbalance at the end of the recorded period.

(d) Sales UAF costs are recovered via gas cost recovery rates; T-Service UAF costs are recovered via delivery revenues.

Slight differences in totals due to rounding.

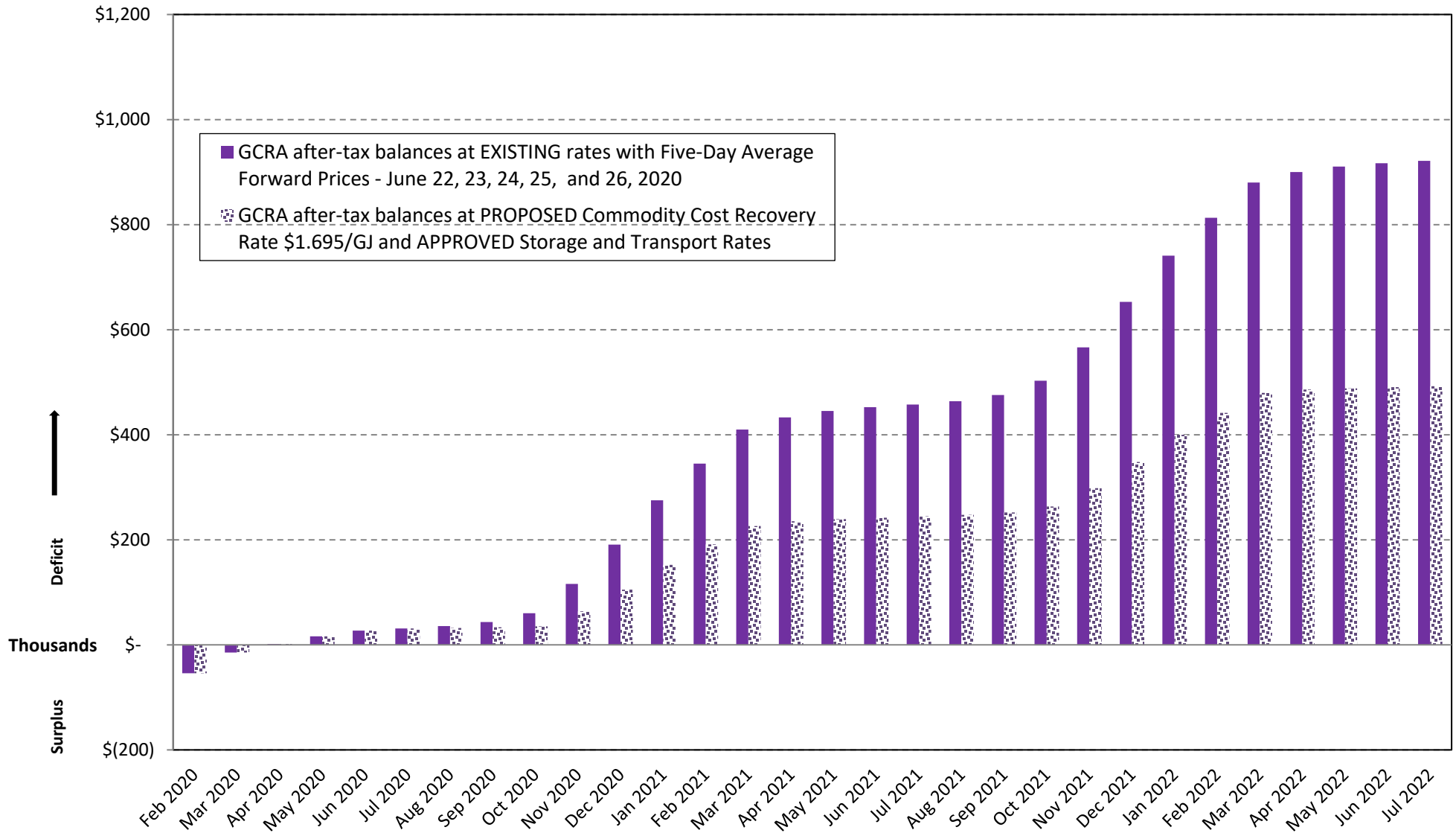
FORTISBC ENERGY INC. - FORT NELSON SERVICE AREA
GCRA AFTER-TAX BALANCES
FOR FORECAST PERIOD ENDING JUL 2022
FIVE-DAY AVERAGE FORWARD PRICES - JUNE 22, 23, 24, 25, AND 26, 2020
(\$000)

ALTERNATIVE C
Tab 2
Page 4

Line No	Particulars		Revised Report - Aug 1 Rates Proposed Rates \$1.695/GJ		Revised Report - Aug 1 Rates Existing Rates	
		(1)		(2)		(3)
1	2020	February		\$ (54.0)		\$ (54.0)
2		March		\$ (14.5)		\$ (14.5)
3		April		\$ 1.8		\$ 1.8
4		May	Recorded	\$ 16.3	Recorded	\$ 16.3
5		June	Forecast	\$ 27.0	Forecast	\$ 27.0
6		July		\$ 31.2		\$ 31.2
7		August		\$ 32.2		\$ 35.8
8		September		\$ 33.3		\$ 43.3
9		October		\$ 35.4		\$ 60.4
10		November		\$ 63.8		\$ 115.8
11		December		\$ 105.0		\$ 191.0
12	2021	January		\$ 152.2		\$ 275.4
13		February		\$ 191.3		\$ 345.1
14		March		\$ 226.4		\$ 410.0
15		April		\$ 235.4		\$ 433.2
16		May		\$ 239.5		\$ 445.2
17		June		\$ 242.2		\$ 452.3
18		July		\$ 244.6		\$ 457.3
19		August		\$ 247.6		\$ 463.8
20		September		\$ 252.2		\$ 475.5
21		October		\$ 263.2		\$ 503.0
22		November		\$ 298.3		\$ 566.5
23		December		\$ 348.0		\$ 653.0
24	2022	January		\$ 399.8		\$ 741.1
25		February		\$ 441.7		\$ 812.9
26		March		\$ 479.9		\$ 880.3
27		April		\$ 485.9		\$ 900.0
28		May		\$ 488.5		\$ 910.5
29		June		\$ 490.5		\$ 916.7
30		July		\$ 492.4		\$ 921.2

FortisBC Energy Inc. - Fort Nelson Service Areas
 GCRA After-Tax Monthly Balances
 Recorded to May 2020 and Forecast to July 2022

ALTERNATIVE C
 Tab 2
 Page 5



FORTISBC ENERGY INC. - FORT NELSON SERVICE AREA
CALCULATION OF CUSTOMERS' RATES AND TARIFF CONTINUITY
PROPOSED AUGUST 1, 2020 RATES
BCUC ORDERS G-XX-20

ALTERNATIVE C - TAB 4
PAGE 1
SCHEDULE 1

RATE SCHEDULE 1: RESIDENTIAL SERVICE		EXISTING RATES APRIL 1, 2020	COMMODITY RELATED CHARGES CHANGES	PROPOSED AUGUST 1, 2020 RATES
Line No.	Particulars	Fort Nelson	Fort Nelson	Fort Nelson
	(1)	(2)	(3)	(4)
1	<u>Delivery Margin Related Charges</u>			
2	Basic Charge per Day	\$0.3701	\$0.0000	\$0.3701
3				
4	Delivery Charge per GJ	\$4.118	\$0.000	\$4.118
5	Rider 5 RSAM per GJ	\$0.177	\$0.000	\$0.177
6	Subtotal Delivery Margin Related Charges per GJ	\$4.295	\$0.000	\$4.295
7				
8				
9	<u>Commodity Related Charges</u>			
10	Storage and Transport Charge per GJ	\$0.050	\$0.000	\$0.050
11	Cost of Gas (Commodity Cost Recovery Charge) per GJ	\$1.048	\$0.647	\$1.695
12	Subtotal of Commodity Related Charges per GJ	\$1.098	\$0.647	\$1.745

FORTISBC ENERGY INC. - FORT NELSON SERVICE AREA
CALCULATION OF CUSTOMERS' RATES AND TARIFF CONTINUITY
PROPOSED AUGUST 1, 2020 RATES
BCUC ORDERS G-XX-20

ALTERNATIVE C - TAB 4
PAGE 2
SCHEDULE 2

RATE SCHEDULE 2: SMALL COMMERCIAL SERVICE		EXISTING RATES APRIL 1, 2020	COMMODITY RELATED CHARGES CHANGES	PROPOSED AUGUST 1, 2020 RATES
Line No.	Particulars	Fort Nelson	Fort Nelson	Fort Nelson
	(1)	(2)	(3)	(4)
1	<u>Delivery Margin Related Charges</u>			
2	Basic Charge per Day	\$1.2151	\$0.0000	\$1.2151
3				
4	Delivery Charge per GJ	\$4.461	\$0.000	\$4.461
5	Rider 5 RSAM per GJ	\$0.177	\$0.000	\$0.177
6	Subtotal Delivery Margin Related Charges per GJ	\$4.638	\$0.000	\$4.638
7				
8				
9	<u>Commodity Related Charges</u>			
10	Storage and Transport Charge per GJ	\$0.050	\$0.000	\$0.050
11	Cost of Gas (Commodity Cost Recovery Charge) per GJ	\$1.048	\$0.647	\$1.695
12	Subtotal of Commodity Related Charges per GJ	\$1.098	\$0.647	\$1.745

FORTISBC ENERGY INC. - FORT NELSON SERVICE AREA
CALCULATION OF CUSTOMERS' RATES AND TARIFF CONTINUITY
PROPOSED AUGUST 1, 2020 RATES
BCUC ORDERS G-XX-20

ALTERNATIVE C - TAB 4
PAGE 3
SCHEDULE 3

RATE SCHEDULE 3: LARGE COMMERCIAL SERVICE		EXISTING RATES APRIL 1, 2020	COMMODITY RELATED CHARGES CHANGES	PROPOSED AUGUST 1, 2020 RATES
Line No.	Particulars	Fort Nelson	Fort Nelson	Fort Nelson
	(1)	(2)	(3)	(4)
1	<u>Delivery Margin Related Charges</u>			
2	Basic Charge per Day	\$3.6845	\$0.0000	\$3.6845
3				
4	Delivery Charge per GJ	\$3.839	\$0.000	\$3.839
5	Rider 5 RSAM per GJ	\$0.177	\$0.000	\$0.177
6	Subtotal Delivery Margin Related Charges per GJ	\$4.016	\$0.000	\$4.016
7				
8				
9	<u>Commodity Related Charges</u>			
10	Storage and Transport Charge per GJ	\$0.042	\$0.000	\$0.042
11	Cost of Gas (Commodity Cost Recovery Charge) per GJ	\$1.048	\$0.647	\$1.695
12	Subtotal of Commodity Related Charges per GJ	\$1.090	\$0.647	\$1.737

FORTISBC ENERGY INC. - FORT NELSON SERVICE AREA
CALCULATION OF CUSTOMERS' RATES AND TARIFF CONTINUITY
PROPOSED AUGUST 1, 2020 RATES
BCUC ORDERS G-XX-20

ALTERNATIVE C - TAB 4
PAGE 4
SCHEDULE 5

RATE SCHEDULE 5 GENERAL FIRM SERVICE		EXISTING RATES APRIL 1, 2020	COMMODITY RELATED CHARGES CHANGES	PROPOSED AUGUST 1, 2020 RATES
Line No.	Particulars	Fort Nelson	Fort Nelson	Fort Nelson
	(1)	(2)	(3)	(4)
1	<u>Delivery Margin Related Charges</u>			
2	Basic Charge per Month	\$600.00	\$0.00	\$600.00
3				
4	Demand Charge per Month per GJ	\$34.654	\$0.000	\$34.654
5				
6	Delivery Charge per GJ	\$1.148	\$0.000	\$1.148
7	Rider 5 RSAM per GJ	\$0.199	\$0.000	\$0.199
8	Subtotal Delivery Margin Related Charges per GJ	\$1.347	\$0.000	\$1.347
9				
10	<u>Commodity Related Charges</u>			
11	Cost of Gas (Commodity Cost Recovery Charge) per GJ	\$1.048	\$0.647	\$1.695
12	Storage and Transport Charge per GJ	\$0.033	\$0.000	\$0.033
13	Subtotal of Commodity Related Charges per GJ	\$1.081	\$0.647	\$1.728
14				
15				
16				
17				
18	Total Variable Cost per gigajoule	<u>\$2.428</u>	<u>\$0.647</u>	<u>\$3.075</u>

FORTISBC ENERGY INC. - FORT NELSON SERVICE AREA
CALCULATION OF CUSTOMERS' RATES AND TARIFF CONTINUITY
PROPOSED AUGUST 1, 2020 RATES
BCUC ORDERS G-XX-20

ALTERNATIVE C - TAB 4
PAGE 5
SCHEDULE 6

RATE SCHEDULE 6: NATURAL GAS VEHICLE SERVICE		EXISTING RATES APRIL 1, 2020	COMMODITY RELATED CHARGES CHANGES	PROPOSED AUGUST 1, 2020 RATES
Line No.	Particulars	Fort Nelson	Fort Nelson	Fort Nelson
	(1)	(2)	(3)	(4)
1	<u>Delivery Margin Related Charges</u>			
2	Basic Charge per Day	\$2.0041	\$0.0000	\$2.0041
3	Delivery Charge per GJ	\$2.992	\$0.000	\$2.992
4				
5				
6	<u>Commodity Related Charges</u>			
7	Cost of Gas (Commodity Cost Recovery Charge) per GJ	\$1.048	\$0.647	\$1.695
8	Storage and Transport Charge per GJ	\$0.015	\$0.000	\$0.015
9	Subtotal of Commodity Related Charges per GJ	\$1.063	\$0.647	\$1.710
10				
11				
12				
13				
14	Total Variable Cost per gigajoule	\$4.055	\$0.647	\$4.702

FORTISBC ENERGY INC. - FORT NELSON SERVICE AREA
COMMODITY RELATED CHARGES CHANGES
BCUC ORDERS G-XX-20
RATE SCHEDULE 1 - RESIDENTIAL SERVICE

Line No.	Particular	EXISTING RATES APRIL 1, 2020				PROPOSED AUGUST 1, 2020 RATES				Annual Increase/Decrease		
		Quantity		Rate	Annual \$	Quantity		Rate	Annual \$	Rate	Annual \$	% of Previous Total Annual Bill
1	FORT NELSON SERVICE AREA											
2	<u>Delivery Margin Related Charges</u>											
3	Basic Charge per Day	365.25	days x	\$0.3701	= \$135.18	365.25	days x	\$0.3701	= \$135.18	\$0.0000	\$0.00	0.00%
4												
5	Delivery Charge per GJ	125.0	GJ x	\$4.118	= 514.7500	125.0	GJ x	\$4.118	= 514.7500	\$0.000	0.0000	0.00%
6	Rider 5 RSAM per GJ	125.0	GJ x	\$0.177	= 22.1250	125.0	GJ x	\$0.177	= 22.1250	\$0.000	0.0000	0.00%
7	Subtotal Delivery Margin Related Charges				\$672.06				\$672.06		\$0.00	0.00%
8												
9	<u>Commodity Related Charges</u>											
10	Storage and Transport Charge per GJ	125.0	GJ x	\$0.050	= \$6.25	125.0	GJ x	\$0.050	= \$6.25	\$0.000	\$0.00	0.00%
11												
12	Cost of Gas (Commodity Cost Recovery Charge) per GJ	125.0	GJ x	\$1.048	= \$131.00	125.0	GJ x	\$1.695	= \$211.88	\$0.647	\$80.88	9.99%
13	Subtotal Commodity Related Charges				\$137.25				\$218.13		\$80.88	9.99%
14												
15	Total (with effective \$/GJ rate)	125.0		\$6.474	\$809.31	125.0		\$7.122	\$890.19	\$0.647	\$80.88	9.99%

Notes: Tariff rate schedule per GJ charges are set at 3 decimals. Individual tariff components are calculated and shown to 4 decimals; subtotal amounts, equivalent to the line items on customer bills, are rounded and shown to 2 decimals, consistent with actual invoice calculations. Slight differences in totals due to rounding

FORTISBC ENERGY INC. - FORT NELSON SERVICE AREA
COMMODITY RELATED CHARGES CHANGES
BCUC ORDERS G-XX-20
RATE SCHEDULE 2 - SMALL COMMERCIAL SERVICE

ALTERNATIVE C - TAB 5
PAGE 2

Line No.	Particular	EXISTING RATES APRIL 1, 2020					PROPOSED AUGUST 1, 2020 RATES					Annual Increase/Decrease		
		Quantity		Rate		Annual \$	Quantity		Rate		Annual \$	Rate	Annual \$	% of Previous Total Annual Bill
1	FORT NELSON SERVICE AREA													
2	<u>Delivery Margin Related Charges</u>													
3	Basic Charge per Day	365.25	days x	\$1.2151	=	\$443.82	365.25	days x	\$1.2151	=	\$443.82	\$0.0000	\$0.00	0.00%
4														
5	Delivery Charge per GJ	350.0	GJ x	\$4.461	=	1,561.3500	350.0	GJ x	\$4.461	=	1,561.3500	\$0.000	0.0000	0.00%
6	Rider 5 RSAM per GJ	350.0	GJ x	\$0.177	=	61.9500	350.0	GJ x	\$0.177	=	61.9500	\$0.000	0.0000	0.00%
7	Subtotal Delivery Margin Related Charges					\$2,067.12					\$2,067.12		\$0.00	0.00%
8														
9	<u>Commodity Related Charges</u>													
10	Storage and Transport Charge per GJ	350.0	GJ x	\$0.050	=	\$17.50	350.0	GJ x	\$0.050	=	\$17.50	\$0.000	\$0.00	0.00%
11														
12	Cost of Gas (Commodity Cost Recovery Charge) per GJ	350.0	GJ x	\$1.048	=	\$366.80	350.0	GJ x	\$1.695	=	\$593.25	\$0.647	\$226.45	9.24%
13	Subtotal Commodity Related Charges					\$384.30					\$610.75		\$226.45	9.24%
14														
15	Total (with effective \$/GJ rate)	350.0		\$7.004		\$2,451.42	350.0		\$7.651		\$2,677.87	\$0.647	\$226.45	9.24%

Notes: Tariff rate schedule per GJ charges are set at 3 decimals. Individual tariff components are calculated and shown to 4 decimals; subtotal amounts, equivalent to the line items on customer bills, are rounded and shown to 2 decimals, consistent with actual invoice calculations. Slight differences in totals due to rounding

FORTISBC ENERGY INC. - FORT NELSON SERVICE AREA
COMMODITY RELATED CHARGES CHANGES
BCUC ORDERS G-XX-20
RATE SCHEDULE 3 - LARGE COMMERCIAL SERVICE

Line No.	Particular	EXISTING RATES APRIL 1, 2020				PROPOSED AUGUST 1, 2020 RATES				Annual Increase/Decrease		
		Quantity		Rate	Annual \$	Quantity		Rate	Annual \$	Rate	Annual \$	% of Previous Total Annual Bill
1	FORT NELSON SERVICE AREA											
2	<u>Delivery Margin Related Charges</u>											
3	Basic Charge per Day	365.25	days x	\$3.6845	= \$1,345.76	365.25	days x	\$3.6845	= \$1,345.76	\$0.0000	\$0.00	0.00%
4												
5	Delivery Charge per GJ	3,165.0	GJ x	\$3.839	= 12,150.4350	3,165.0	GJ x	\$3.839	= 12,150.4350	\$0.000	0.0000	0.00%
6	Rider 5 RSAM per GJ	3,165.0	GJ x	\$0.177	= 560.2050	3,165.0	GJ x	\$0.177	= 560.2050	\$0.000	0.0000	0.00%
7	Subtotal Delivery Margin Related Charges				\$14,056.40				\$14,056.40		\$0.00	0.00%
8												
9	<u>Commodity Related Charges</u>											
10	Storage and Transport Charge per GJ	3,165.0	GJ x	\$0.042	= \$132.93	3,165.0	GJ x	\$0.042	= \$132.93	\$0.000	\$0.00	0.00%
11												
12	Cost of Gas (Commodity Cost Recovery Charge) per GJ	3,165.0	GJ x	\$1.048	= \$3,316.92	3,165.0	GJ x	\$1.695	= \$5,364.68	\$0.647	\$2,047.76	11.70%
13	Subtotal Commodity Related Charges				\$3,449.85				\$5,497.61		\$2,047.76	11.70%
14												
15	Total (with effective \$/GJ rate)	3,165.0		\$5.531	\$17,506.25	3,165.0		\$6.178	\$19,554.01	\$0.647	\$2,047.76	11.70%

Notes: Tariff rate schedule per GJ charges are set at 3 decimals. Individual tariff components are calculated and shown to 4 decimals; subtotal amounts, equivalent to the line items on customer bills, are rounded and shown to 2 decimals, consistent with actual invoice calculations. Slight differences in totals due to rounding



ORDER NUMBER

G-xx-xx

IN THE MATTER OF
the *Utilities Commission Act*, RSBC 1996, Chapter 473

and

FortisBC Energy Inc.
Application regarding its Revised Gas Cost Report
And Rate Changes effective August 1, 2020
For the Fort Nelson Service Area

BEFORE:

[Panel Chair]
Commissioner
Commissioner

on Date

ORDER

WHEREAS:

- A. On July 9, 2020, FortisBC Energy Inc. (FEI) filed its Revised Gas Cost Report on the Gas Cost Reconciliation Account (GCRA) and Commodity Rate effective August 1, 2020 for the Fort Nelson Service Area (Fort Nelson) based on the five-day average June 22, 23, 24, 25, and 26, 2020 forward gas prices (the Report);
- B. On June 19, 2020, the British Columbia Utilities Commission (BCUC) issued Letter L-34-20 approving FEI's proposal to maintain gas cost rates at existing rates effective July 1, 2020. BCUC also accepted FEI's recommendation to file a revised gas cost report, no later than July 10, 2020, with the proposed changes to the Commodity Cost Recovery Charge to be effective August 1, 2020. In addition to submitting the revised gas cost report, the BCUC also directed FEI to provide alternative proposals to managing the GCRA;
- C. The BCUC established guidelines for gas cost rate setting in Letter L-5-01 dated February 5, 2001, and further modified the guidelines in Letter L-40-11 dated May 19, 2011 (together the Guidelines);
- D. By Order G-128-19, the BCUC established the current Gas Cost Recovery Charge for the Fort Nelson Service Area at \$1.048/GJ effective July 1, 2019;
- E. In the Report the GCCRA balance is projected to be approximately \$31,188 deficit after tax at July 31, 2020. FEI calculates the GCRA recovery-to-cost ratio at the existing rate would be 43.0 percent for the following 12 months, and the tested rate increase related to the forecast under recovery of gas costs would be \$1.391/GJ of which falls outside the minimum rate change threshold set out in the Guidelines, indicating that a change to the Commodity Cost Recovery Charge is required effective August 1, 2020;

- F. The rate increase indicated using the standard commodity rate setting mechanism would result in the total annual bill for a typical Fort Nelson residential customer with an average annual consumption of 125 gigajoules increasing by approximately \$174 or 21.5 percent;
- G. FEI recommends, in the Report, flowing through a reduced rate increase based limiting the annual bill impact to 10 percent for a typical Fort Nelson residential customer with an average annual consumption of 125 gigajoules. FEI proposes increasing the Commodity Cost Recovery Charge by \$0.647/GJ, from \$1.048/GJ to \$1.695/GJ, effective August 1, 2020 and thereby limiting the impacts to all Fort Nelson sales customers;
- H. The BCUC reviewed the Report and considers that the requested rate change is warranted, and that Tab 3 of the Revised Gas Cost Report should be held confidential as requested by FEI, as it contains market sensitive information.

NOW THEREFORE pursuant to section 61(4) of the *Utilities Commission Act*, the British Columbia Utilities Commission orders as follows:

1. The BCUC approves the Commodity Cost Recovery Charge applicable to the Sales Rate Classes in Fort Nelson Service Area increase by \$0.647/GJ, from \$1.048/GJ to \$1.695/GJ, effective August 1, 2020.
2. FEI will notify all customers that are affected by the rate changes with a bill insert or bill message to be included with the next monthly gas billing.
3. The information in Tab 3 of the Revised Gas Cost Report will be held confidential as requested by FEI as it contains market sensitive information.
4. FEI is directed to file revised tariff pages with the BCUC within 15 days of this order.

DATED at the City of Vancouver, in the Province of British Columbia, this (XX) day of (Month 2020).

BY ORDER

(X. X. last name)
Commissioner