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June 11, 2020

British Columbia Utilities Commission
Suite 410, 900 Howe Street
Vancouver, BC
V6Z 2N3

Attention: Ms. Marija Tresoglavic, Acting Commission Secretary

Dear Ms. Tresoglavic:

**Re: FortisBC Energy Inc. – Revelstoke
2020 Second Quarter Gas Cost Report**

FortisBC Energy Inc. (FEI or the Company) hereby submits to the British Columbia Utilities Commission (BCUC) the 2020 Second Quarter Gas Cost Report for Revelstoke (the Second Quarter Report). The attached schedules provide a summary of the forecast monthly Propane Cost Deferral Account balances based on the June 2, 2020 forward prices.

To provide some background, on March 12, 2020 the BCUC issued Order G-47-20 regarding FEI's 2020 First Quarter Gas Cost Report and Rate Changes effective April 1, 2020 for Revelstoke, approving an increase of \$0.709/GJ in customer rates; increasing the residential customer propane gas cost recovery rate from \$11.180/GJ to \$11.889/GJ. On March 25, 2020, in response to the COVID-19 pandemic and its impact on British Columbians, FEI filed an application with the BCUC requesting the BCUC rescind Order G-47-20 and to maintain the existing rates effective April 1, 2020. By Order G-64-20 dated March 26, 2020, the BCUC rescinded order G-47-20 and approved FEI's request to keep gas cost rates unchanged, effective April 1, 2020.

The schedule at Tab 1, Page 1, based on the June 2, 2020 forward prices, using the NYMEX B0 – Mt. Belvieu Propane Swap prices, and based on the current rates, the projected deferral account balance at June 30, 2020 is \$198.5 thousand deficit after tax, and the forecast balance at June 30, 2021 is \$338.6 thousand deficit after tax. The rate change trigger ratio is calculated to be 83.3%, which falls outside the 95% to 105% deadband range. The tested rate increase that would be required to produce a 100% propane cost recovery-to-cost ratio is calculated to be \$2.046/GJ (Tab 1, Page 3, Line 18), which falls outside the \$0.50/GJ minimum rate change threshold. The results of the two-criterion rate adjustment mechanism indicate that a rate change is required effective July 1, 2020. The indicated \$2.046/GJ rate increase would result in the the annual bill for a typical Revelstoke residential

customer with an average annual consumption of 50 GJ per year will increasing by approximately \$102 or 10.9%.

Although crude oil prices have dropped considerably since last year, prior to the COVID-19 pandemic, propane prices have been steady and are forecast to remain high. This is due to new export capacity coming online in western Canada, which will shift the Alberta propane from U.S. markets to seaborne exports. Canadian propane producers plan to keep up with increasing exports and domestic demand. While propane production is forecast to grow, some market participants expect Canadian markets to tighten in the near term. The recent announcements of spending cuts from Alberta oil and gas producers could negatively affect the propane supply in the upcoming months; current events have created more uncertainties to Alberta propane prices for the upcoming winter.

Under normal circumstances, absent COVID-19, FEI would seek approval to increase the propane gas cost recovery rates, effective July 1, 2020, for the full flow through amount of \$2.046/GJ. However, FEI understands British Columbians are currently dealing with the effects of the COVID-19 pandemic and that the BC government is taking a careful, phased approach to restarting the BC economy in the face of COVID-19, through its four phase plan (the BC Restart Plan).

The BC Restart Plan outlines the steps that the province will take to protect British Columbians and restart the economy as we progress through the phases of the pandemic, including when it is safe to reopen certain businesses. BC entered Phase 2 of the BC Restart Plan in mid-May, with a number of businesses beginning to reopen. Phase 3 will see a further reopening of businesses, the province and the economy as additional restrictions are lifted. Phase 3 was anticipated to commence sometime between June and September, though current indications suggest Phase 3 may begin very soon, perhaps before the end of June.

In addition to considering the timing of reopening of the BC Restart Plan, FEI has carefully considered feedback from its customers as well as the number of new enrolments in the COVID-19 Customer Recovery Fund (Fund). As a result of this information, FEI has decided that no amendment to the Fund is required at this time and the Fund will transition into the 12-month repayment phase, as approved, on July 1, 2020. FEI will continue to monitor the need to amend the Fund based on the progression of BC's Restart Plan and the potential resurgence of the pandemic.

The Company, in balancing the need for an increase in the propane gas cost recovery rates, while being cognizant of the broader circumstances customers are facing, recommends deferring a propane rate increase at this time. FEI seeks BCUC approval for the propane reference price for use in the Revelstoke Propane Cost Deferral Account (PCDA) and customer rates to remain unchanged at July 1, 2020 and to submit a revised gas cost report, using updated forward prices, by no later than July 10, 2020 with the Company's propane gas cost rate proposals to be effective August 1, 2020.

The one month deferment ensures a rate increase does not coincide with the July 1 start date of the Fund repayment while also allowing the BC Restart Plan, and associated economic recovery, to further progress. FEI's request for a short deferment balances the timing of these events with the need to increase propane rates in the near future. Forward

prices indicate that higher propane prices will remain for the foreseeable future and the PCDA deficit will continue to grow while the propane gas cost recovery rates are under recovering the cost of propane procured for Revelstoke.

However, should the BCUC decide that a propane gas cost recovery rate increase is required at this time, FEI has provided an alternative, partial flow through scenario. Attached, at ALTERNATIVE Tab 1, are schedules showing the forecast deferral account balances and bill impacts based on the flow through of a \$0.50/GJ increase, which is the minimum trigger amount, effective July 1, 2020. The \$0.50/GJ increase in the propane gas cost recovery rates equates to an increase in the propane reference price for use in the PCDA from \$0.2500/litre to \$0.2623/litre, effective July 1, 2020. A propane rate increase of \$0.50/GJ at July 1, 2020, would lessen the economic impact on customers compared to that of a full flow through but would still result in an ongoing under recovery of costs. The annual bill for a typical Revelstoke residential customer with an average annual consumption of 50 GJ per year under this alternative would increase by approximately \$25 or 2.7%. FEI also suggests that if the alternative rate increase was to be implemented effective July 1, 2020, the Company would then follow its normal process of continuing to monitor the forward prices and reporting the PCDA balances and rate indications in its 2020 Third Quarter Gas Cost Report that would be filed in early September. In the event FEI is directed to increase the propane gas cost recovery rates at July 1, 2020, FEI requests a decision from the BCUC by June 19, 2020, to allow sufficient time for the billing system changes.

Provided in Tab 2 are the details of the forecast gas costs for Revelstoke. The Company requests the information contained in Tab 2 be treated as CONFIDENTIAL.

CONFIDENTIALITY

FEI is requesting that this information be filed on a confidential basis pursuant to Section 18 of the BCUC's Rules of Practice and Procedure regarding confidential documents adopted by Order G-15-19, and Section 71(5) of the Utilities Commission Act and requests that the BCUC exercise its discretion under Section 6.0 of the Rules for Natural Gas Energy Supply Contracts and allow these documents to remain confidential. FEI believes this will ensure that market sensitive information is protected, and FEI's ability to obtain favourable commercial terms for future natural gas contracting is not impaired.

In this regard, FEI further believes that the Core Market could be disadvantaged and may well shoulder incremental costs if utility gas supply procurement strategies as well as contracts are treated in a different manner than those of other gas purchasers, and believes that since it continues to operate within a competitive environment, there is no necessity for public disclosure and risk prejudice or influence in the negotiations or renegotiation of subsequent contracts.

SUMMARY

The Company requests approval to defer increases to the propane reference price and customer rates at July 1, 2020. FEI proposes rates remain unchanged at this time given the current COVID-19 situation and the economic impact on British Columbians. For now, the existing propane cost deferral mechanisms will capture any differences and FEI further proposes to submit a revised gas cost report, using updated forward prices, by no later than

July 10, 2020 with the Company's propane reference price and rate proposals to be effective August 1, 2020.

We trust the BCUC will find the attached to be in order. However, should any further information be required, please contact Gurvinder Sidhu 604-592-7675.

Sincerely,

FORTISBC ENERGY INC.

Original signed:

Doug Slater

Attachments

FORTISBC ENERGY INC. - REVELSTOKE
PROPANE COST DEFERRAL ACCOUNT (PCDA)
WITH EXISTING PROPANE REFERENCE PRICE
JUNE 2, 2020 FORWARD PRICES BASED ON NYMEX MT. BELVIEU PROPANE SWAP PRICES

Tab 1
Page 1

Line	Particulars	Sales Quantity (Litre)	Average Price (\$/Litre)	Approved Reference Price (\$/Litre)	Amount Deferred (\$/Litre)	Amount Deferred (\$)	Deferral Balance Pre-tax (\$)	Deferral Balance After-tax (\$)
	(1)	(2)	(3)	(4)	(5)=(3)-(4)	(6)=(2)*(5)	(7)	(8)
1	2020 January (Recorded)	1,559,987	\$ 0.2729	\$ 0.2500	\$ 0.0229	\$ 35,800	\$ 443,573	\$ 323,808
2	2020 February	1,562,261	\$ 0.2035	\$ 0.2500	\$ (0.0465)	\$ (72,616)	\$ 370,957	\$ 270,799
3	2020 March	1,089,572	\$ 0.1825	\$ 0.2500	\$ (0.0675)	\$ (73,576)	\$ 297,381	\$ 217,088
4	2020 April	609,908	\$ 0.2361	\$ 0.2500	\$ (0.0139)	\$ (8,475)	\$ 288,906	\$ 210,902
5	2020 May	246,998	\$ 0.2281	\$ 0.2500	\$ (0.0219)	\$ (5,399)	\$ 283,507	\$ 206,960
6	2020 June (Projected)	321,843	\$ 0.2140	\$ 0.2500	\$ (0.0360)	\$ (11,574)	\$ 271,933	\$ 198,511
7	Total January 2020 to June 2020	<u>5,390,569</u>				<u>\$ (135,840)</u>		
8								
9	2020 July (Forecast)	300,278	\$ 0.2231	\$ 0.2500	\$ (0.0269)	\$ (8,086)	\$ 263,847	\$ 192,608
10	2020 August	290,117	\$ 0.2251	\$ 0.2500	\$ (0.0249)	\$ (7,230)	\$ 256,617	\$ 187,330
11	2020 September	358,087	\$ 0.2311	\$ 0.2500	\$ (0.0189)	\$ (6,767)	\$ 249,850	\$ 182,390
12	2020 October	640,164	\$ 0.2311	\$ 0.2500	\$ (0.0189)	\$ (12,098)	\$ 237,752	\$ 173,559
13	2020 November	1,003,084	\$ 0.2542	\$ 0.2500	\$ 0.0042	\$ 4,168	\$ 241,920	\$ 176,601
14	2020 December	1,401,961	\$ 0.2772	\$ 0.2500	\$ 0.0272	\$ 38,191	\$ 280,111	\$ 204,481
15	2021 January	1,457,539	\$ 0.2993	\$ 0.2500	\$ 0.0493	\$ 71,892	\$ 352,003	\$ 256,962
16	2021 February	1,267,129	\$ 0.3013	\$ 0.2500	\$ 0.0513	\$ 65,044	\$ 417,046	\$ 304,444
17	2021 March	1,103,636	\$ 0.3043	\$ 0.2500	\$ 0.0543	\$ 59,975	\$ 477,021	\$ 348,225
18	2021 April	703,042	\$ 0.2642	\$ 0.2500	\$ 0.0142	\$ 9,978	\$ 486,999	\$ 355,509
19	2021 May	391,862	\$ 0.2240	\$ 0.2500	\$ (0.0260)	\$ (10,172)	\$ 476,827	\$ 348,084
20	2021 June	326,325	\$ 0.2100	\$ 0.2500	\$ (0.0400)	\$ (13,056)	\$ 463,771	\$ 338,553
21	Total July 2020 to June 2021	<u>9,243,225</u>				<u>\$ 191,838</u>		
22								
23	Forecast Recovered Costs (Line 21 Col.2) x (Line 20. Col.4)				= \$ 2,310,806		= 83.3%	
24	June 30, 2020 Deferral Balance + Forecast Propane Cost (Line 6, Col. 7 + Page 2, Line 13, Col.9)				= \$ 2,774,577			
25								
26								
27	2021 July (Forecast)	304,481	\$ 0.2100	\$ 0.2500	\$ (0.0400)	\$ (12,182)	\$ 451,588	\$ 329,659
28	2021 August	293,926	\$ 0.2140	\$ 0.2500	\$ (0.0360)	\$ (10,580)	\$ 441,008	\$ 321,936
29	2021 September	363,123	\$ 0.2140	\$ 0.2500	\$ (0.0360)	\$ (13,071)	\$ 427,937	\$ 312,394
30	2021 October	649,130	\$ 0.2240	\$ 0.2500	\$ (0.0260)	\$ (16,850)	\$ 411,087	\$ 300,094
31	2021 November	1,016,284	\$ 0.2542	\$ 0.2500	\$ 0.0042	\$ 4,223	\$ 415,310	\$ 303,176
32	2021 December	1,420,880	\$ 0.2642	\$ 0.2500	\$ 0.0142	\$ 20,166	\$ 435,476	\$ 317,897
33	2022 January	1,468,191	\$ 0.2742	\$ 0.2500	\$ 0.0242	\$ 35,574	\$ 471,050	\$ 343,867
34	2022 February	1,276,622	\$ 0.2792	\$ 0.2500	\$ 0.0292	\$ 37,340	\$ 508,390	\$ 371,125
35	2022 March	1,111,997	\$ 0.2792	\$ 0.2500	\$ 0.0292	\$ 32,525	\$ 540,915	\$ 394,868
36	2022 April	708,535	\$ 0.2792	\$ 0.2500	\$ 0.0292	\$ 20,724	\$ 561,638	\$ 409,996
37	2022 May	395,315	\$ 0.2692	\$ 0.2500	\$ 0.0192	\$ 7,595	\$ 569,233	\$ 415,540
38	2022 June	329,403	\$ 0.2642	\$ 0.2500	\$ 0.0142	\$ 4,675	\$ 573,908	\$ 418,953
39	Total July 2021 to June 2022	<u>9,337,890</u>				<u>\$ 110,137</u>		

Slight differences due to rounding.

**FORTISBC ENERGY INC. - REVELSTOKE
PROPANE COST DEFERRAL ACCOUNT (PCDA)**

Tab 1

Page 2

**FORECAST AVERAGE COST OF PROPANE
JUNE 2, 2020 FORWARD PRICES BASED ON NYMEX MT. BELVIEU PROPANE SWAP PRICES**

Line	Particulars	Sales Quantity Allocation			Unit Price		Purchase Costs		
		Total Demand	Fixed ^(a)	Variable	Fixed ^(e)	Variable ^(e)	Fixed ^(a)	Variable	Total Costs
		(Litre)	(Litre)	(Litre)	(\$/Litre)	(\$/Litre)	(\$)	(\$)	(\$)
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
1									
2	2020 June (Projected)	321,843	-	321,843	\$ -	\$ 0.2140	\$ -	\$ 68,887	\$ 68,887
3									
4	2020 July (Forecast)	300,278	-	300,278	\$ -	\$ 0.2231	\$ -	\$ 66,984	\$ 66,984
5	2020 August	290,117	-	290,117	\$ -	\$ 0.2251	\$ -	\$ 65,299	\$ 65,299
6	2020 September	358,087	-	358,087	\$ -	\$ 0.2311	\$ -	\$ 82,754	\$ 82,754
7	2020 October	640,164	-	640,164	\$ -	\$ 0.2311	\$ -	\$ 147,943	\$ 147,943
8	2020 November	1,003,084	-	1,003,084	\$ -	\$ 0.2542	\$ -	\$ 254,939	\$ 254,939
9	2020 December	1,401,961	-	1,401,961	\$ -	\$ 0.2772	\$ -	\$ 388,682	\$ 388,682
10	2021 January	1,457,539	-	1,457,539	\$ -	\$ 0.2993	\$ -	\$ 436,276	\$ 436,276
11	2021 February	1,267,129	-	1,267,129	\$ -	\$ 0.3013	\$ -	\$ 381,826	\$ 381,826
12	2021 March	1,103,636	-	1,103,636	\$ -	\$ 0.3043	\$ -	\$ 335,884	\$ 335,884
13	2021 April	703,042	-	703,042	\$ -	\$ 0.2642	\$ -	\$ 185,738	\$ 185,738
14	2021 May	391,862	-	391,862	\$ -	\$ 0.2240	\$ -	\$ 87,794	\$ 87,794
15	2021 June	326,325	-	326,325	\$ -	\$ 0.2100	\$ -	\$ 68,525	\$ 68,525
16	Total July 2020 to June 2021	9,243,225	-	9,243,225			\$ -	\$ 2,502,644	\$ 2,502,644
17									
18	Forecast Average Cost of Propane (\$/Litre) ^{(b), (c)}								
19	(Line 16, Col.2)	9,243,225	Litres						\$ 0.27075
20	Forecast Average Cost of Propane (\$/GJ) ^{(b), (d)}								
21	(Conversion factor 1 Litre = 0.025594 GJ)	236,571	GJ						\$ 10.5788
22									
23	2021 July (Forecast)	304,481	-	304,481	\$ -	\$ 0.2100	\$ -	\$ 63,938	\$ 63,938
24	2021 August	293,926	-	293,926	\$ -	\$ 0.2140	\$ -	\$ 62,902	\$ 62,902
25	2021 September	363,123	-	363,123	\$ -	\$ 0.2140	\$ -	\$ 77,710	\$ 77,710
26	2021 October	649,130	-	649,130	\$ -	\$ 0.2240	\$ -	\$ 145,433	\$ 145,433
27	2021 November	1,016,284	-	1,016,284	\$ -	\$ 0.2542	\$ -	\$ 258,294	\$ 258,294
28	2021 December	1,420,880	-	1,420,880	\$ -	\$ 0.2642	\$ -	\$ 375,386	\$ 375,386
29	2022 January	1,468,191	-	1,468,191	\$ -	\$ 0.2742	\$ -	\$ 402,622	\$ 402,622
30	2022 February	1,276,622	-	1,276,622	\$ -	\$ 0.2792	\$ -	\$ 356,495	\$ 356,495
31	2022 March	1,111,997	-	1,111,997	\$ -	\$ 0.2792	\$ -	\$ 310,524	\$ 310,524
32	2022 April	708,535	-	708,535	\$ -	\$ 0.2792	\$ -	\$ 197,858	\$ 197,858
33	2022 May	395,315	-	395,315	\$ -	\$ 0.2692	\$ -	\$ 106,423	\$ 106,423
34	2022 June	329,403	-	329,403	\$ -	\$ 0.2642	\$ -	\$ 87,026	\$ 87,026
35	Total July 2021 to June 2022	9,337,890	-	9,337,890			\$ -	\$ 2,444,610	\$ 2,444,610

Notes:

(a) Revelstoke's 2020-21 price risk management strategy to be submitted and approved via the Revelstoke 2020-21 Annual Contracting Plan process.

(b) Forecast Average Cost of Propane excludes company use, vaporizer use, and unaccounted for gas.

(c) Forecast Average Cost of Propane (\$/Litre) = Total Costs (Line 16, Col.9) / Sales Quantity in Litres (Line 19, Col.2).

(d) Forecast Average Cost of Propane (\$/GJ) = Total Costs (Line16, Col.9) / Sales Quantity in GJ (Line 21, Col.2).

(e) Includes transportation costs.

Slight differences due to rounding.

FORTISBC ENERGY INC. - REVELSTOKE
PROPANE COST DEFERRAL ACCOUNT (PCDA)
REFERENCE PRICE AND PROPANE COST FLOWTHROUGH
FOR THE PERIOD JULY 1, 2020 TO JUNE 30, 2021

Tab 1
Page 3

JUNE 2, 2020 FORWARD PRICES BASED ON NYMEX MT. BELVIEU PROPANE SWAP PRICES

Line	Particulars	\$/Litre	\$/GJ
	(1)	(2)	(3)
1	Calculation of Tested / Proposed Propane Reference Price		Convert from Litre to GJ (for information only)
2			
3	i. Forecast Average Cost of Propane from July 1, 2020 to June 30, 2021	\$0.27075	\$10.5788
4	(Tab 1, Page 2, Col.9, Line 19 and Line 21)		
5			
6	ii. <u>Pre-tax PCDA Projected Balance as of July 1, 2020</u> (Tab 1, Page 1, Line 6, Col.7) = \$ 271,933		
7	<u>Forecast Demand (Litre) - July 1, 2020 to June 30, 2021</u> (Tab 1, Page 2, Line 7, Col.2) 9,243,225		
8	Pre-tax unitized PCDA deficit/(surplus) Amortization as of July 1, 2020	\$0.02942	\$1.1495
9	(a)		
10	Proposed Reference Price	\$0.3002	\$11.7283
11	(a)		
12	Existing Propane Reference Price, effective January 1, 2020	\$0.2500	\$9.7679
13			
14	Increase/(Decrease) in Propane Reference Price to be Flowed Through in Customers' Rates	\$0.0502	\$1.9614
15	(b)		
16	Add: Company Use/Vaporizer Use/Unaccounted For Gas Adjustment of 4.33%		\$0.0848
17			
18	Total Propane Cost Flowthrough ^(c)		\$2.046

Notes: Conversion factor 1 Litre = 0.025594 GJ

(a) Propane Reference Price per litre is set at 4 decimals. Individual calculation components are shown to 5 decimals, then rounded to 4 decimals.

(b) The Company Use / Vaporizer Use / Unaccounted For Gas Adjustment of 4.33% is based on the 3-year average of 2017, 2018, and 2019 data.

	Litres	% of Sales
Sales	9,342,408	
Company Use	3,510	0.04%
Propane Used for Vaporizer	114,869	1.23%
Unaccounted For	285,750	3.06%
Total Fuel / UAF Requirement	404,129	4.33%

(c) Propane cost flowthrough components, converted from litre to GJ, are shown to 4 decimals, then rounded to 3 decimals.

Breakdown of Rate Change:

PCDA Projected Balance as of July 1, 2020	\$1.1495
Propane Cost Under/(Over) Recovery (including amount at Line 16) for Jul-20 to Jun-21	0.8965
Total Propane Cost Flow Through	\$2.046

Slight differences due to rounding.

FORTISBC ENERGY INC. - REVELSTOKE
PROPANE COST DEFERRAL ACCOUNT (PCDA)
WITH PROPOSED PROPANE REFERENCE PRICE
JUNE 2, 2020 FORWARD PRICES BASED ON NYMEX MT. BELVIEU PROPANE SWAP PRICES

Tab 1

Page 4

Line	Particulars	Sales Quantity (Litre)	Average Price (\$/Litre)	Approved Reference Price (\$/Litre)	Amount Deferred (\$/Litre)	Amount Deferred (\$)	Deferral Balance Pre-tax (\$)	Deferral Balance After-tax (\$)
	(1)	(2)	(3)	(4)	(5)=(3)-(4)	(6)=(2)*(5)	(7)	(8)
1	2020 January (Recorded)	1,559,987	\$ 0.2729	\$ 0.2500	\$ 0.0229	\$ 35,800	\$ 443,573	\$ 323,808
2	2020 February	1,562,261	\$ 0.2035	\$ 0.2500	\$ (0.0465)	\$ (72,616)	\$ 370,957	\$ 270,799
3	2020 March	1,089,572	\$ 0.1825	\$ 0.2500	\$ (0.0675)	\$ (73,576)	\$ 297,381	\$ 217,088
4	2020 April	609,908	\$ 0.2361	\$ 0.2500	\$ (0.0139)	\$ (8,475)	\$ 288,906	\$ 210,902
5	2020 May	246,998	\$ 0.2281	\$ 0.2500	\$ (0.0219)	\$ (5,399)	\$ 283,507	\$ 206,960
6	2020 June (Projected)	321,843	\$ 0.2140	\$ 0.2500	\$ (0.0360)	\$ (11,574)	\$ 271,933	\$ 198,511
7	Total January 2020 to June 2020	<u>5,390,569</u>				<u>\$ (135,840)</u>		
8								
9								
10				Proposed Reference Price				
11	2020 July (Forecast)	300,278	\$ 0.2231	\$ 0.3002	\$ (0.0771)	\$ (23,160)	\$ 248,773	\$ 181,604
12	2020 August	290,117	\$ 0.2251	\$ 0.3002	\$ (0.0751)	\$ (21,794)	\$ 226,979	\$ 165,695
13	2020 September	358,087	\$ 0.2311	\$ 0.3002	\$ (0.0691)	\$ (24,743)	\$ 202,236	\$ 147,632
14	2020 October	640,164	\$ 0.2311	\$ 0.3002	\$ (0.0691)	\$ (44,234)	\$ 158,002	\$ 115,341
15	2020 November	1,003,084	\$ 0.2542	\$ 0.3002	\$ (0.0460)	\$ (46,187)	\$ 111,815	\$ 81,625
16	2020 December	1,401,961	\$ 0.2772	\$ 0.3002	\$ (0.0230)	\$ (32,187)	\$ 79,628	\$ 58,128
17	2021 January	1,457,539	\$ 0.2993	\$ 0.3002	\$ (0.0009)	\$ (1,277)	\$ 78,351	\$ 57,196
18	2021 February	1,267,129	\$ 0.3013	\$ 0.3002	\$ 0.0011	\$ 1,434	\$ 79,785	\$ 58,243
19	2021 March	1,103,636	\$ 0.3043	\$ 0.3002	\$ 0.0041	\$ 4,572	\$ 84,357	\$ 61,581
20	2021 April	703,042	\$ 0.2642	\$ 0.3002	\$ (0.0360)	\$ (25,315)	\$ 59,042	\$ 43,101
21	2021 May	391,862	\$ 0.2240	\$ 0.3002	\$ (0.0762)	\$ (29,843)	\$ 29,199	\$ 21,315
22	2021 June	326,325	\$ 0.2100	\$ 0.3002	\$ (0.0902)	\$ (29,438)	\$ (239)	\$ (175)
23	Total July 2020 to June 2021	<u>9,243,225</u>				<u>\$ (272,172)</u>		
24								
25	2021 July (Forecast)	304,481	\$ 0.2100	\$ 0.3002	\$ (0.0902)	\$ (27,467)	\$ (27,707)	\$ (20,226)
26	2021 August	293,926	\$ 0.2140	\$ 0.3002	\$ (0.0862)	\$ (25,335)	\$ (53,042)	\$ (38,720)
27	2021 September	363,123	\$ 0.2140	\$ 0.3002	\$ (0.0862)	\$ (31,300)	\$ (84,341)	\$ (61,569)
28	2021 October	649,130	\$ 0.2240	\$ 0.3002	\$ (0.0762)	\$ (49,436)	\$ (133,778)	\$ (97,658)
29	2021 November	1,016,284	\$ 0.2542	\$ 0.3002	\$ (0.0460)	\$ (46,795)	\$ (180,573)	\$ (131,818)
30	2021 December	1,420,880	\$ 0.2642	\$ 0.3002	\$ (0.0360)	\$ (51,162)	\$ (231,735)	\$ (169,167)
31	2022 January	1,468,191	\$ 0.2742	\$ 0.3002	\$ (0.0260)	\$ (38,129)	\$ (269,864)	\$ (197,001)
32	2022 February	1,276,622	\$ 0.2792	\$ 0.3002	\$ (0.0210)	\$ (26,747)	\$ (296,610)	\$ (216,526)
33	2022 March	1,111,997	\$ 0.2792	\$ 0.3002	\$ (0.0210)	\$ (23,298)	\$ (319,908)	\$ (233,533)
34	2022 April	708,535	\$ 0.2792	\$ 0.3002	\$ (0.0210)	\$ (14,845)	\$ (334,753)	\$ (244,369)
35	2022 May	395,315	\$ 0.2692	\$ 0.3002	\$ (0.0310)	\$ (12,250)	\$ (347,003)	\$ (253,312)
36	2022 June	329,403	\$ 0.2642	\$ 0.3002	\$ (0.0360)	\$ (11,861)	\$ (358,864)	\$ (261,971)
37	Total July 2021 to June 2022	<u>9,337,890</u>				<u>\$ (358,625)</u>		

Slight differences due to rounding.

FORTISBC ENERGY INC. - MAINLAND AND VANCOUVER ISLAND SERVICE AREA (APPLICABLE TO REVELSTOKE CUSTOMERS)
 IMPACTS ON REVELSTOKE RATE SCHEDULE 1, 2, AND 3 CUSTOMERS' WITH RATE CHANGES
 BCUC ORDERS G-XX-20 G-XX-20

TAB 1
PAGE 5

Line No.	PARTICULARS	EXISTING RATES APRIL 1, 2020			PROPOSED JULY 1, 2020 RATES			Annual Increase/Decrease		
		Quantity	Rate	Annual \$	Quantity	Rate	Annual \$	Rate	Annual \$	% of Previous Annual Bill
1	MAINLAND AND VANCOUVER ISLAND SERVICE AREA									
2										
3	RATE SCHEDULE 1 - RESIDENTIAL SERVICE									
4	<u>Delivery Margin Related Charges</u>									
5	Basic Charge per Day	365.25	days x \$0.4085 =	\$149.20	365.25	days x \$0.4085 =	\$149.20	\$0.0000	\$0.00	0.00%
6										
7	Delivery Charge per GJ	50.0	GJ x \$4.499 =	224.9500	50.0	GJ x \$4.499 =	224.9500	\$0.000	0.0000	0.00%
8	Rider 3 BVA Rate Rider per GJ	50.0	GJ x \$0.019 =	0.9500	50.0	GJ x \$0.019 =	0.9500	\$0.000	0.0000	0.00%
9	Rider 5 RSAM per GJ	50.0	GJ x \$0.078 =	3.9000	50.0	GJ x \$0.078 =	3.9000	\$0.000	0.0000	0.00%
10	Subtotal Delivery Margin Related Charges		<u>\$4.596</u>	<u>\$379.00</u>		<u>\$4.596</u>	<u>\$379.00</u>		<u>\$0.00</u>	<u>0.00%</u>
11										
12	<u>Commodity Related Charges</u>									
13	Storage and Transport Charge per GJ	50.0	GJ x \$1.087 =	\$54.3500	50.0	GJ x \$1.087 =	\$54.3500	\$0.000	\$0.0000	0.00%
14	Cost of Gas	50.0	GJ x \$1.549 =	77.4500	50.0	GJ x \$1.549 =	77.4500	\$0.000	0.0000	0.00%
15	Rider 1 Propane Surcharge	50.0	GJ x \$8.544 =	427.2000	50.0	GJ x \$10.590 =	529.5000	\$2.046	102.3000	10.91%
16	Subtotal Commodity Related Charges		<u>\$11.180</u>	<u>\$559.00</u>		<u>\$13.226</u>	<u>\$661.30</u>		<u>\$102.30</u>	<u>10.91%</u>
17										
18	Total (with effective \$/GJ rate)	<u>50.0</u>	<u>\$18.760</u>	<u>\$938.00</u>	<u>50.0</u>	<u>\$20.806</u>	<u>\$1,040.30</u>	<u>\$2.046</u>	<u>\$102.30</u>	<u>10.91%</u>
19										
20	RATE SCHEDULE 2 - SMALL COMMERCIAL SERVICE									
21	<u>Delivery Margin Related Charges</u>									
22	Basic Charge per Day	365.25	days x \$0.9485 =	\$346.44	365.25	days x \$0.9485 =	\$346.44	\$0.0000	\$0.00	0.00%
23										
24	Delivery Charge per GJ	300.0	GJ x \$3.472 =	1,041.6000	300.0	GJ x \$3.472 =	1,041.6000	\$0.000	0.0000	0.00%
25	Rider 3 BVA Rate Rider per GJ	300.0	GJ x \$0.019 =	5.7000	300.0	GJ x \$0.019 =	5.7000	\$0.000	0.0000	0.00%
26	Rider 5 RSAM per GJ	300.0	GJ x \$0.078 =	23.4000	300.0	GJ x \$0.078 =	23.4000	\$0.000	0.0000	0.00%
27	Subtotal Delivery Margin Related Charges		<u>\$3.569</u>	<u>\$1,417.14</u>		<u>\$3.569</u>	<u>\$1,417.14</u>		<u>\$0.00</u>	<u>0.00%</u>
28										
29	<u>Commodity Related Charges</u>									
30	Storage and Transport Charge per GJ	300.0	GJ x \$1.103 =	\$330.9000	300.0	GJ x \$1.103 =	\$330.9000	\$0.000	\$0.0000	0.00%
31	Cost of Gas	300.0	GJ x \$1.549 =	464.7000	300.0	GJ x \$1.549 =	464.7000	\$0.000	0.0000	0.00%
32	Rider 1 Propane Surcharge	300.0	GJ x \$7.437 =	2,231.1000	300.0	GJ x \$9.483 =	2,844.9000	\$2.046	613.8000	13.81%
33	Subtotal Commodity Related Charges		<u>\$10.089</u>	<u>\$3,026.70</u>		<u>\$12.135</u>	<u>\$3,640.50</u>		<u>\$613.80</u>	<u>13.81%</u>
34										
35	Total (with effective \$/GJ rate)	<u>300.0</u>	<u>\$14.813</u>	<u>\$4,443.84</u>	<u>300.0</u>	<u>\$16.859</u>	<u>\$5,057.64</u>	<u>\$2.046</u>	<u>\$613.80</u>	<u>13.81%</u>
36										
37	RATE SCHEDULE 3 - LARGE COMMERCIAL SERVICE									
38	<u>Delivery Margin Related Charges</u>									
39	Basic Charge per Day	365.25	days x \$4.7895 =	\$1,749.36	365.25	days x \$4.7895 =	\$1,749.36	\$0.0000	\$0.00	0.00%
40										
41	Delivery Charge per GJ	8,140.0	GJ x \$3.046 =	24,794.4400	8,140.0	GJ x \$3.046 =	24,794.4400	\$0.000	0.0000	0.00%
42	Rider 3 BVA Rate Rider per GJ	8,140.0	GJ x \$0.019 =	154.6600	8,140.0	GJ x \$0.019 =	154.6600	\$0.000	0.0000	0.00%
43	Rider 5 RSAM per GJ	8,140.0	GJ x \$0.078 =	634.9200	8,140.0	GJ x \$0.078 =	634.9200	\$0.000	0.0000	0.00%
44	Subtotal Delivery Margin Related Charges		<u>\$3.143</u>	<u>\$27,333.38</u>		<u>\$3.143</u>	<u>\$27,333.38</u>		<u>\$0.00</u>	<u>0.00%</u>
45										
46	<u>Commodity Related Charges</u>									
47	Storage and Transport Charge per GJ	8,140.0	GJ x \$0.920 =	\$7,488.8000	8,140.0	GJ x \$0.920 =	\$7,488.8000	\$0.000	\$0.0000	0.00%
48	Cost of Gas	8,140.0	GJ x \$1.549 =	12,608.8600	8,140.0	GJ x \$1.549 =	12,608.8600	\$0.000	0.0000	0.00%
49	Rider 1 Propane Surcharge	8,140.0	GJ x \$7.620 =	62,026.8000	8,140.0	GJ x \$9.666 =	78,681.2400	\$2.046	16,654.4400	15.22%
50	Subtotal Commodity Related Charges		<u>\$10.089</u>	<u>\$82,124.46</u>		<u>\$12.135</u>	<u>\$98,778.90</u>		<u>\$16,654.44</u>	<u>15.22%</u>
51										
52	Total (with effective \$/GJ rate)	<u>8,140.0</u>	<u>\$13.447</u>	<u>\$109,457.84</u>	<u>8,140.0</u>	<u>\$15.493</u>	<u>\$126,112.28</u>	<u>\$2.046</u>	<u>\$16,654.44</u>	<u>15.22%</u>

Notes: Individual tariff components are calculated and shown to 4 decimals; subtotal amounts, equivalent to the line items on customer bills, are rounded and shown to 2 decimals, consistent with actual invoice calculations.
 Slight differences in totals due to rounding

Alternative Scenario

FORTISBC ENERGY INC. - REVELSTOKE
PROPANE COST DEFERRAL ACCOUNT (PCDA)
REFERENCE PRICE AND PROPANE COST FLOWTHROUGH INCREASE BY \$0.500/GJ
FOR THE PERIOD JULY 1, 2020 TO JUNE 30, 2021
JUNE 2, 2020 FORWARD PRICES BASED ON NYMEX MT. BELVIEU PROPANE SWAP PRICES

ALTERNATIVE

Tab 1

Page 3

Line	Particulars	\$/Litre	\$/GJ
	(1)	(2)	(3)
1	Calculation of Tested / Proposed Propane Reference Price		Convert from Litre to GJ (for information only)
2			
3	i. Forecast Average Cost of Propane from July 1, 2020 to June 30, 2021		
4	(Tab 1, Page 2, Col.9, Line 19 and Line 21)		
5			
6	ii. <u>Pre-tax PCDA Projected Balance as of July 1, 2020 (Tab 1, Page 1, Line 6, Col.7)</u>		
7	<u>Forecast Demand (Litre) - July 1, 2020 to June 30, 2021 (Tab 1, Page 2, Line 7, Col.2)</u>		
8	Pre-tax unitized PCDA deficit/(surplus) Amortization as of July 1, 2020		
9	(a)		
10	Tested Reference Price	\$0.2623	\$10.2485
11	(a)		
12	Existing Propane Reference Price, effective January 1, 2020	\$0.2500	\$9.7679
13			
14	Increase/(Decrease) in Propane Reference Price to be Flowed Through in Customers' Rates	\$0.0123	\$0.4793
15	(b)		
16	Add: Company Use/Vaporizer Use/Unaccounted For Gas Adjustment of 4.33%		\$0.0207
17			
18	Total Propane Cost Flowthrough (c)		\$0.500

Notes: Conversion factor 1 Litre = 0.025594 GJ

(a) Propane Reference Price per litre is set at 4 decimals. Individual calculation components are shown to 5 decimals, then rounded to 4 decimals.

(b) The Company Use / Vaporizer Use / Unaccounted For Gas Adjustment of 4.33% is based on the 3-year average of 2017, 2018, and 2019 data.

	Litres	% of Sales
Sales	9,342,408	
Company Use	3,510	0.04%
Propane Used for Vaporizer	114,869	1.23%
Unaccounted For	285,750	3.06%
Total Fuel / UAF Requirement	404,129	4.33%

(c) Propane cost flowthrough components, converted from litre to GJ, are shown to 4 decimals, then rounded to 3 decimals.

Breakdown of Rate Change:

PCDA Projected Balance as of July 1, 2020	\$0.0000
Propane Cost Under/(Over) Recovery (including amount at Line 16) for Jul-20 to Jun-21	0.5000
Total Propane Cost Flow Through	<u>\$0.500</u>

Slight differences due to rounding.

FORTISBC ENERGY INC. - REVELSTOKE
PROPANE COST DEFERRAL ACCOUNT (PCDA)
WITH TESTED PROPANE REFERENCE PRICE
JUNE 2, 2020 FORWARD PRICES BASED ON NYMEX MT. BELVIEU PROPANE SWAP PRICES

ALTERNATIVE

Tab 1

Page 4

Line	Particulars	Sales Quantity (Litre)	Average Price (\$/Litre)	Approved Reference Price (\$/Litre)	Amount Deferred (\$/Litre)	Amount Deferred (\$)	Deferral Balance Pre-tax (\$)	Deferral Balance After-tax (\$)
	(1)	(2)	(3)	(4)	(5)=(3)-(4)	(6)=(2)*(5)	(7)	(8)
1	2020 January (Recorded)	1,559,987	\$ 0.2729	\$ 0.2500	\$ 0.0229	\$ 35,800	\$ 443,573	\$ 323,808
2	2020 February	1,562,261	\$ 0.2035	\$ 0.2500	\$ (0.0465)	\$ (72,616)	\$ 370,957	\$ 270,799
3	2020 March	1,089,572	\$ 0.1825	\$ 0.2500	\$ (0.0675)	\$ (73,576)	\$ 297,381	\$ 217,088
4	2020 April	609,908	\$ 0.2361	\$ 0.2500	\$ (0.0139)	\$ (8,475)	\$ 288,906	\$ 210,902
5	2020 May	246,998	\$ 0.2281	\$ 0.2500	\$ (0.0219)	\$ (5,399)	\$ 283,507	\$ 206,960
6	2020 June (Projected)	321,843	\$ 0.2140	\$ 0.2500	\$ (0.0360)	\$ (11,574)	\$ 271,933	\$ 198,511
7	Total January 2020 to June 2020	<u>5,390,569</u>				<u>\$ (135,840)</u>		
8								
9								
10				Tested Reference Price				
11	2020 July (Forecast)	300,278	\$ 0.2231	\$ 0.2623	\$ (0.0392)	\$ (11,779)	\$ 260,153	\$ 189,912
12	2020 August	290,117	\$ 0.2251	\$ 0.2623	\$ (0.0372)	\$ (10,798)	\$ 249,355	\$ 182,029
13	2020 September	358,087	\$ 0.2311	\$ 0.2623	\$ (0.0312)	\$ (11,172)	\$ 238,183	\$ 173,874
14	2020 October	640,164	\$ 0.2311	\$ 0.2623	\$ (0.0312)	\$ (19,972)	\$ 218,211	\$ 159,294
15	2020 November	1,003,084	\$ 0.2542	\$ 0.2623	\$ (0.0081)	\$ (8,170)	\$ 210,041	\$ 153,330
16	2020 December	1,401,961	\$ 0.2772	\$ 0.2623	\$ 0.0149	\$ 20,947	\$ 230,988	\$ 168,622
17	2021 January	1,457,539	\$ 0.2993	\$ 0.2623	\$ 0.0370	\$ 53,964	\$ 284,952	\$ 208,015
18	2021 February	1,267,129	\$ 0.3013	\$ 0.2623	\$ 0.0390	\$ 49,458	\$ 334,411	\$ 244,120
19	2021 March	1,103,636	\$ 0.3043	\$ 0.2623	\$ 0.0420	\$ 46,400	\$ 380,811	\$ 277,992
20	2021 April	703,042	\$ 0.2642	\$ 0.2623	\$ 0.0019	\$ 1,331	\$ 382,141	\$ 278,963
21	2021 May	391,862	\$ 0.2240	\$ 0.2623	\$ (0.0383)	\$ (14,992)	\$ 367,149	\$ 268,019
22	2021 June	326,325	\$ 0.2100	\$ 0.2623	\$ (0.0523)	\$ (17,070)	\$ 350,079	\$ 255,558
23	Total July 2020 to June 2021	<u>9,243,225</u>				<u>\$ 78,146</u>		
24								
25	2021 July (Forecast)	304,481	\$ 0.2100	\$ 0.2623	\$ (0.0523)	\$ (15,928)	\$ 334,151	\$ 243,931
26	2021 August	293,926	\$ 0.2140	\$ 0.2623	\$ (0.0483)	\$ (14,195)	\$ 319,956	\$ 233,568
27	2021 September	363,123	\$ 0.2140	\$ 0.2623	\$ (0.0483)	\$ (17,537)	\$ 302,419	\$ 220,766
28	2021 October	649,130	\$ 0.2240	\$ 0.2623	\$ (0.0383)	\$ (24,834)	\$ 277,585	\$ 202,637
29	2021 November	1,016,284	\$ 0.2542	\$ 0.2623	\$ (0.0081)	\$ (8,278)	\$ 269,307	\$ 196,594
30	2021 December	1,420,880	\$ 0.2642	\$ 0.2623	\$ 0.0019	\$ 2,689	\$ 271,996	\$ 198,557
31	2022 January	1,468,191	\$ 0.2742	\$ 0.2623	\$ 0.0119	\$ 17,516	\$ 289,511	\$ 211,343
32	2022 February	1,276,622	\$ 0.2792	\$ 0.2623	\$ 0.0169	\$ 21,637	\$ 311,149	\$ 227,139
33	2022 March	1,111,997	\$ 0.2792	\$ 0.2623	\$ 0.0169	\$ 18,847	\$ 329,996	\$ 240,897
34	2022 April	708,535	\$ 0.2792	\$ 0.2623	\$ 0.0169	\$ 12,009	\$ 342,005	\$ 249,663
35	2022 May	395,315	\$ 0.2692	\$ 0.2623	\$ 0.0069	\$ 2,732	\$ 344,737	\$ 251,658
36	2022 June	329,403	\$ 0.2642	\$ 0.2623	\$ 0.0019	\$ 623	\$ 345,360	\$ 252,113
37	Total July 2021 to June 2022	<u>9,337,890</u>				<u>\$ (4,719)</u>		

Slight differences due to rounding.

FORTISBC ENERGY INC. - MAINLAND AND VANCOUVER ISLAND SERVICE AREA (APPLICABLE TO REVELSTOKE CUSTOMERS)
 IMPACTS ON REVELSTOKE RATE SCHEDULE 1, 2, AND 3 CUSTOMERS' WITH RATE CHANGES
 BCUC ORDERS G-XX-20 G-XX-20

ALTERNATIVE

TAB 1

PAGE 5

Line No.	PARTICULARS	EXISTING RATES APRIL 1, 2020			TESTED JULY 1, 2020 RATES			Annual Increase/Decrease		
		Quantity	Rate	Annual \$	Quantity	Rate	Annual \$	Rate	Annual \$	% of Previous Annual Bill
1	MAINLAND AND VANCOUVER ISLAND SERVICE AREA									
2										
3	RATE SCHEDULE 1 - RESIDENTIAL SERVICE									
4	<u>Delivery Margin Related Charges</u>									
5	Basic Charge per Day	365.25	days x \$0.4085	= \$149.20	365.25	days x \$0.4085	= \$149.20	\$0.0000	\$0.00	0.00%
6										
7	Delivery Charge per GJ	50.0	GJ x \$4.499	= 224.9500	50.0	GJ x \$4.499	= 224.9500	\$0.000	0.0000	0.00%
8	Rider 3 BVA Rate Rider per GJ	50.0	GJ x \$0.019	= 0.9500	50.0	GJ x \$0.019	= 0.9500	\$0.000	0.0000	0.00%
9	Rider 5 RSAM per GJ	50.0	GJ x \$0.078	= 3.9000	50.0	GJ x \$0.078	= 3.9000	\$0.000	0.0000	0.00%
10	Subtotal Delivery Margin Related Charges		<u>\$4.596</u>	<u>\$379.00</u>		<u>\$4.596</u>	<u>\$379.00</u>		<u>\$0.00</u>	<u>0.00%</u>
11										
12	<u>Commodity Related Charges</u>									
13	Storage and Transport Charge per GJ	50.0	GJ x \$1.087	= \$54.3500	50.0	GJ x \$1.087	= \$54.3500	\$0.000	\$0.0000	0.00%
14	Cost of Gas	50.0	GJ x \$1.549	= 77.4500	50.0	GJ x \$1.549	= 77.4500	\$0.000	0.0000	0.00%
15	Rider 1 Propane Surcharge	50.0	GJ x \$8.544	= 427.2000	50.0	GJ x \$9.044	= 452.2000	\$0.500	25.0000	2.67%
16	Subtotal Commodity Related Charges		<u>\$11.180</u>	<u>\$559.00</u>		<u>\$11.680</u>	<u>\$584.00</u>		<u>\$25.00</u>	<u>2.67%</u>
17										
18	Total (with effective \$/GJ rate)	<u>50.0</u>	<u>\$18.760</u>	<u>\$938.00</u>	<u>50.0</u>	<u>\$19.260</u>	<u>\$963.00</u>	<u>\$0.500</u>	<u>\$25.00</u>	<u>2.67%</u>
19										
20	RATE SCHEDULE 2 - SMALL COMMERCIAL SERVICE									
21	<u>Delivery Margin Related Charges</u>									
22	Basic Charge per Day	365.25	days x \$0.9485	= \$346.44	365.25	days x \$0.9485	= \$346.44	\$0.0000	\$0.00	0.00%
23										
24	Delivery Charge per GJ	300.0	GJ x \$3.472	= 1,041.6000	300.0	GJ x \$3.472	= 1,041.6000	\$0.000	0.0000	0.00%
25	Rider 3 BVA Rate Rider per GJ	300.0	GJ x \$0.019	= 5.7000	300.0	GJ x \$0.019	= 5.7000	\$0.000	0.0000	0.00%
26	Rider 5 RSAM per GJ	300.0	GJ x \$0.078	= 23.4000	300.0	GJ x \$0.078	= 23.4000	\$0.000	0.0000	0.00%
27	Subtotal Delivery Margin Related Charges		<u>\$3.569</u>	<u>\$1,417.14</u>		<u>\$3.569</u>	<u>\$1,417.14</u>		<u>\$0.00</u>	<u>0.00%</u>
28										
29	<u>Commodity Related Charges</u>									
30	Storage and Transport Charge per GJ	300.0	GJ x \$1.103	= \$330.9000	300.0	GJ x \$1.103	= \$330.9000	\$0.000	\$0.0000	0.00%
31	Cost of Gas	300.0	GJ x \$1.549	= 464.7000	300.0	GJ x \$1.549	= 464.7000	\$0.000	0.0000	0.00%
32	Rider 1 Propane Surcharge	300.0	GJ x \$7.437	= 2,231.1000	300.0	GJ x \$7.937	= 2,381.1000	\$0.500	150.0000	3.38%
33	Subtotal Commodity Related Charges		<u>\$10.089</u>	<u>\$3,026.70</u>		<u>\$10.589</u>	<u>\$3,176.70</u>		<u>\$150.00</u>	<u>3.38%</u>
34										
35	Total (with effective \$/GJ rate)	<u>300.0</u>	<u>\$14.813</u>	<u>\$4,443.84</u>	<u>300.0</u>	<u>\$15.313</u>	<u>\$4,593.84</u>	<u>\$0.500</u>	<u>\$150.00</u>	<u>3.38%</u>
36										
37	RATE SCHEDULE 3 - LARGE COMMERCIAL SERVICE									
38	<u>Delivery Margin Related Charges</u>									
39	Basic Charge per Day	365.25	days x \$4.7895	= \$1,749.36	365.25	days x \$4.7895	= \$1,749.36	\$0.0000	\$0.00	0.00%
40										
41	Delivery Charge per GJ	8,140.0	GJ x \$3.046	= 24,794.4400	8,140.0	GJ x \$3.046	= 24,794.4400	\$0.000	0.0000	0.00%
42	Rider 3 BVA Rate Rider per GJ	8,140.0	GJ x \$0.019	= 154.6600	8,140.0	GJ x \$0.019	= 154.6600	\$0.000	0.0000	0.00%
43	Rider 5 RSAM per GJ	8,140.0	GJ x \$0.078	= 634.9200	8,140.0	GJ x \$0.078	= 634.9200	\$0.000	0.0000	0.00%
44	Subtotal Delivery Margin Related Charges		<u>\$3.143</u>	<u>\$27,333.38</u>		<u>\$3.143</u>	<u>\$27,333.38</u>		<u>\$0.00</u>	<u>0.00%</u>
45										
46	<u>Commodity Related Charges</u>									
47	Storage and Transport Charge per GJ	8,140.0	GJ x \$0.920	= \$7,488.8000	8,140.0	GJ x \$0.920	= \$7,488.8000	\$0.000	\$0.0000	0.00%
48	Cost of Gas	8,140.0	GJ x \$1.549	= 12,608.8600	8,140.0	GJ x \$1.549	= 12,608.8600	\$0.000	0.0000	0.00%
49	Rider 1 Propane Surcharge	8,140.0	GJ x \$7.620	= 62,026.8000	8,140.0	GJ x \$8.120	= 66,096.8000	\$0.500	4,070.0000	3.72%
50	Subtotal Commodity Related Charges		<u>\$10.089</u>	<u>\$82,124.46</u>		<u>\$10.589</u>	<u>\$86,194.46</u>		<u>\$4,070.00</u>	<u>3.72%</u>
51										
52	Total (with effective \$/GJ rate)	<u>8,140.0</u>	<u>\$13.447</u>	<u>\$109,457.84</u>	<u>8,140.0</u>	<u>\$13.947</u>	<u>\$113,527.84</u>	<u>\$0.500</u>	<u>\$4,070.00</u>	<u>3.72%</u>

Notes: Individual tariff components are calculated and shown to 4 decimals; subtotal amounts, equivalent to the line items on customer bills, are rounded and shown to 2 decimals, consistent with actual invoice calculations.
 Slight differences in totals due to rounding



June #, 2020

Letter L-##-##

Mr. Doug Slater
Director, Regulatory Affairs
FortisBC Energy Inc.
16705 Fraser Highway
Surrey, BC V4N 0E8
gas.regulatory.affairs@fortisbc.com

Dear Mr. Slater:

Re: FortisBC Energy Inc. – Revelstoke
2020 Second Quarter Gas Cost Report

On June 11, 2020, FortisBC Energy Inc. (FEI) filed with the British Columbia Utilities Commission (BCUC) its 2020 Second Quarter Gas Cost Report for Revelstoke (Report), which includes details regarding the Propane Cost Deferral Account, and the related propane reference price and customer rates.

The BCUC notes that the propane reference price for Revelstoke was last changed effective January 1, 2020, when it was increased by \$0.0422 per litre from \$0.2078 per litre to \$0.2500 per litre via Order G-308-19.

On March 12, 2020, the BCUC issued Order G-47-20 regarding FEI's 2020 First Quarter Gas Cost Report and Rate Changes effective April 1, 2020 for Revelstoke, approving an increase of \$0.709 per gigajoule to customer rates. On March 25, 2020, in response to the COVID-19 pandemic and its impact on British Columbians, FEI filed an application with the BCUC requesting the BCUC rescind Order G-47-20 and to maintain the existing rates effective April 1, 2020. By Order G-64-20 dated March 26, 2020, the BCUC rescinded order G-47-20 and approved FEI's request to keep the gas cost rates unchanged, effective April 1, 2020.

In consideration of the commencement of the repayment phase of the COVID Customer Recovery Fund on July 1, 2020 and the further re-opening of the BC economy under Phase 3 of BC's Restart Plan, FEI requests to maintain propane rates at the existing rate; with any over or under recovery being captured by the deferral rate mechanisms. FEI will review propane costs and will file an updated report with the BCUC by July 10, 2020 for rate changes effective August 1, 2020.

The BCUC reviewed the Report within the context of the quarterly gas costs review and rate setting mechanism guidelines pursuant to Letters L-5-01 and L-40-11. The BCUC acknowledges receipt of the Report, and given the circumstances around the COVID-19 pandemic, accepts FEI's recommendation that the propane reference price and customer rates for Revelstoke remain unchanged at July 1, 2020.

The BCUC will hold the information in Tab 2 of the Report confidential, as requested by FEI, as it contains market sensitive information.

Yours truly,

Marija Tresoglavic