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June 11, 2020

British Columbia Utilities Commission  
Suite 410, 900 Howe Street  
Vancouver, BC  
V6Z 2N3

Attention: Ms. Marija Tresoglavic, Acting Commission Secretary

Dear Ms. Tresoglavic:

**Re: FortisBC Energy Inc. – Mainland and Vancouver Island Service Area**  
**Commodity Cost Reconciliation Account (CCRA) and Midstream Cost**  
**Reconciliation Account (MCRA) Quarterly Gas Costs**  
**2020 Second Quarter Gas Cost Report**

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The attached materials provide the FortisBC Energy Inc. (FEI or the Company) 2020 Second Quarter Gas Cost Report (the Second Quarter Report) for the CCRA and MCRA deferral accounts as required under the British Columbia Utilities Commission (BCUC) guidelines. The gas cost forecast used within the attached report is based on the five-day average of the May 27, 28, 29, June 1 and 2, 2020 forward prices (five-day average forward prices ending June 2, 2020).

### **CCRA Deferral Account**

Based on the five-day average forward prices ending June 2, 2020, the June 30, 2020 CCRA balance is projected to be approximately \$9 million deficit after tax. Further, based on the five-day average forward prices ending June 2, 2020, the gas purchase cost assumptions, and the forecast commodity cost recoveries at present rates for the 12-month period ending June 30, 2021, and accounting for the projected June 30, 2020 deferral balance, the CCRA trigger ratio is calculated to be 64.4 percent (Tab 1, Page 2, Column 4, Line 7), which falls outside the deadband range of 95 percent to 105 percent. The tested rate increase that would produce a 100 percent commodity recovery-to-cost ratio is calculated to be \$0.857/GJ (Tab 1, Page 2, Column 5, Line 26), which falls outside the \$0.50/GJ minimum rate change threshold. The results of the two-criterion rate adjustment mechanism indicate that a rate change is required effective July 1, 2020. The indicated commodity rate increase would result in the annual bill for a typical Mainland and Vancouver Island residential customer with an average annual consumption of 90 GJ per year increasing by approximately \$77 or 9.7 percent.

The market prices have increased from the period, and quarterly reviews, prior to the COVID-19 pandemic. Market supply-demand balance has been tightening since the fall of 2019 when a revised tariff allowed shippers on TC Energy's NOVA Gas Transmission Ltd. system better access to storage. Throughout the 2019/20 winter and well into 2020, supply has experienced some year-over-year reduction, especially given the recent oil price collapse which occurred in a period of strong demand due to a relatively cold winter in western Canada. Industrial and power demand have also shown resilience despite the impact of COVID-19. Current market forward prices indicate prices are expected to remain high. This cost pressure on the procurement of commodity supply, and the already growing deficit in the CCRA deferral, indicate the current \$1.549/GJ Commodity Cost Recovery Charge will need to increase.

Under normal circumstances, absent COVID-19, FEI would seek approval to increase the commodity rate, effective July 1, 2020, for the full flow through amount of \$0.857/GJ. However, FEI understands British Columbians are currently dealing with the effects of the COVID-19 pandemic and that the BC government is taking a careful, phased approach to restarting the BC economy in the face of COVID-19, through its four phase plan (the BC Restart Plan).

The BC Restart Plan outlines the steps that the province will take to protect British Columbians and restart the economy as we progress through the phases of the pandemic, including when it is safe to reopen certain businesses. BC entered Phase 2 of the BC Restart Plan in mid-May, with a number of businesses beginning to reopen. Phase 3 will see a further reopening of businesses, the province and the economy as additional restrictions are lifted. Phase 3 was anticipated to commence sometime between June and September, though current indications suggest Phase 3 may begin very soon, perhaps before the end of June.

In addition to considering the timing of reopening of the BC Restart Plan, FEI has carefully considered feedback from its customers as well as the number of new enrolments in the COVID-19 Customer Recovery Fund (Fund). As a result of this information, FEI has decided that no amendment to the Fund is required at this time and the Fund will transition into the 12-month repayment phase, as approved, on July 1, 2020. FEI will continue to monitor the need to amend the Fund based on the progression of BC's Restart Plan and the potential resurgence of the pandemic.

The Company, in balancing the need for an increase in the commodity rate, while being cognizant of the broader circumstances customers are facing, recommends deferring a commodity rate increase at this time. FEI seeks BCUC approval for the Commodity Cost Recovery Charge to remain unchanged at July 1, 2020 and to submit a revised gas cost report, using updated forward prices, by no later than July 10, 2020 with the Company's commodity rate proposal to be effective August 1, 2020.

The one month deferment ensures a rate increase does not coincide with the July 1 start date of the Fund repayment while also allowing the BC Restart Plan, and associated economic recovery, to further progress. FEI's request for a short deferment balances the timing of these events with the need to increase commodity rates in the near future. Forward prices indicate that higher commodity prices will remain for the foreseeable future and the

CCRA deficit will continue to grow while the commodity rate is under recovering the cost of gas procured in the CCRA portfolio.

However, should the BCUC decide that a commodity rate increase is required at this time, FEI has provided an alternative, partial flow through scenario. Attached, at ALTERNATIVE Tabs 3, 4, and 5, are schedules showing the forecast deferral account balances and bill impacts based on the flow through of a \$0.50/GJ increase, which is the minimum trigger amount, effective July 1, 2020. A commodity rate increase of \$0.50/GJ at July 1, 2020, would lessen the economic impact on customers compared to that of a full flow through but would still result in an ongoing under recovery of costs. The annual bill for a typical Mainland and Vancouver Island residential customer with an average annual consumption of 90 GJ per year under this alternative would increase by approximately \$45 or 5.7%. FEI also suggests that if the alternative rate increase was to be implemented effective July 1, 2020, the Company would then follow its normal process of continuing to monitor the forward prices and reporting the CCRA balances and rate indications in its 2020 Third Quarter Gas Cost Report that would be filed in early September. In the event FEI is directed to increase the Commodity Cost Recovery Charge at July 1, 2020, FEI requests a decision from the BCUC by June 19, 2020, to allow sufficient time for the billing system changes.

The schedules at Tab 2, Pages 1 and 2, provide details of the recorded and forecast, based on the five-day average forward prices ending June 2, 2020, CCRA gas supply costs. The schedule at Tab 2, Page 3 provides the information related to the unitization of the forecast CCRA gas supply costs for the July 1, 2020 to June 30, 2021 prospective period.

### **MCRA Deferral Account**

The monthly MCRA deferral account balances are shown on the schedule provided at Tab 1, Page 3, at the existing rates. The MCRA balance at June 30, 2020, based on the five-day average forward prices ending June 2, 2020, is projected to be approximately \$13 million surplus after tax. Further, the MCRA balance at December 31, 2020 and December 31, 2021, based on the five-day average forward prices ending June 2, 2020 and at existing recovery rates, are projected to be approximately \$8 million surplus and \$3 million deficit after tax, respectively.

The schedules at Tab 2, Pages 4 and 5, provide details of MCRA gas supply costs for calendar 2020 and 2021 based on the five-day average forward prices ending June 2, 2020.

FEI will continue to monitor and report the MCRA balances consistent with the Company's position that midstream costs and recoveries be reported on a quarterly basis and, under normal circumstances, the storage and transport rates be adjusted on an annual basis with a January 1 effective date.

### **Summary**

The Company requests approval to defer the \$0.857/GJ increase to the Commodity Cost Recovery Charge at July 1, 2020, applicable to all affected sales rate classes and Rate Schedule 46 within the Mainland and Vancouver Island service area. FEI proposes gas cost rates remain unchanged at this time given the current COVID-19 situation and the economic impact on British Columbians. For now, the existing gas cost deferral mechanisms will

capture any differences and FEI further proposes to submit a revised gas cost report, using updated forward prices, by no later than July 10, 2020 with the Company's commodity rate proposal to be effective August 1, 2020.

We trust BCUC will find the attached to be in order. However, should any further information be required, please contact Gurvinder Sidhu at 604-592-7675.

Sincerely,

**FORTISBC ENERGY INC.**

***Original signed:***

Doug Slater

Attachments

**FORTISBC ENERGY INC. - MAINLAND AND VANCOUVER ISLAND SERVICE AREA**  
**CCRA MONTHLY BALANCES AT EXISTING RATES (AFTER ADJUSTMENTS FOR ENERGY DIFFERENCES)**  
**FOR THE FORECAST PERIOD FROM JUL 2020 TO JUN 2022**  
**FIVE-DAY AVERAGE FORWARD PRICES - MAY 27, 28, 29, JUNE 1, AND 2, 2020**  
**\$(Millions)**

Tab 1

Page 1

Line No.	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
		Recorded Jan-20	Recorded Feb-20	Recorded Mar-20	Recorded Apr-20	Projected May-20	Projected Jun-20							Jan-20 to Jun-20
1														
2														
3	CCRA Balance - Beginning (Pre-tax) <sup>(a)</sup>	\$ (15)	\$ (6)	\$ (0)	\$ 4	\$ 6	\$ 9							\$ (15)
4	Gas Costs Incurred	28	24	23	21	22	24							142
5	Revenue from <b>APPROVED</b> Recovery Rate	(19)	(18)	(19)	(19)	(19)	(19)							(112)
6	<b>CCRA Balance - Ending (Pre-tax) <sup>(b)</sup></b>	<b>\$ (6)</b>	<b>\$ (0)</b>	<b>\$ 4</b>	<b>\$ 6</b>	<b>\$ 9</b>	<b>\$ 12</b>							<b>\$ 12</b>
7														
8	Tax Rate	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%							27.0%
9														
10	<b>CCRA Balance - Ending (After-tax) <sup>(c)</sup></b>	<b>\$ (4)</b>	<b>\$ (0)</b>	<b>\$ 3</b>	<b>\$ 5</b>	<b>\$ 7</b>	<b>\$ 9</b>							<b>\$ 9</b>
11														
12														
13														
14		Forecast Jul-20	Forecast Aug-20	Forecast Sep-20	Forecast Oct-20	Forecast Nov-20	Forecast Dec-20	Forecast Jan-21	Forecast Feb-21	Forecast Mar-21	Forecast Apr-21	Forecast May-21	Forecast Jun-21	Jul-20 to Jun-21
15														
16	CCRA Balance - Beginning (Pre-tax) <sup>(a)</sup>	\$ 12	\$ 16	\$ 20	\$ 25	\$ 31	\$ 43	\$ 58	\$ 74	\$ 88	\$ 103	\$ 111	\$ 118	\$ 12
17	Gas Costs Incurred	23	24	24	25	31	34	35	32	34	27	27	26	342
18	Revenue from <b>EXISTING</b> Recovery Rates	(19)	(19)	(19)	(19)	(19)	(19)	(19)	(17)	(19)	(19)	(19)	(19)	(228)
19	<b>CCRA Balance - Ending (Pre-tax) <sup>(b)</sup></b>	<b>\$ 16</b>	<b>\$ 20</b>	<b>\$ 25</b>	<b>\$ 31</b>	<b>\$ 43</b>	<b>\$ 58</b>	<b>\$ 74</b>	<b>\$ 88</b>	<b>\$ 103</b>	<b>\$ 111</b>	<b>\$ 118</b>	<b>\$ 126</b>	<b>\$ 126</b>
20														
21	Tax Rate	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%
22														
23	<b>CCRA Balance - Ending (After-tax) <sup>(c)</sup></b>	<b>\$ 12</b>	<b>\$ 15</b>	<b>\$ 18</b>	<b>\$ 23</b>	<b>\$ 32</b>	<b>\$ 42</b>	<b>\$ 54</b>	<b>\$ 64</b>	<b>\$ 75</b>	<b>\$ 81</b>	<b>\$ 86</b>	<b>\$ 92</b>	<b>\$ 92</b>
24														
25														
26														
27		Forecast Jul-21	Forecast Aug-21	Forecast Sep-21	Forecast Oct-21	Forecast Nov-21	Forecast Dec-21	Forecast Jan-22	Forecast Feb-22	Forecast Mar-22	Forecast Apr-22	Forecast May-22	Forecast Jun-22	Jul-21 to Jun-22
28														
29	CCRA Balance - Beginning (Pre-tax) <sup>(a)</sup>	\$ 126	\$ 135	\$ 145	\$ 153	\$ 164	\$ 177	\$ 192	\$ 208	\$ 222	\$ 236	\$ 243	\$ 249	\$ 126
30	Gas Costs Incurred	29	29	28	30	32	35	36	32	34	26	26	25	362
31	Revenue from <b>EXISTING</b> Recovery Rates	(20)	(20)	(19)	(20)	(19)	(20)	(20)	(18)	(20)	(19)	(20)	(19)	(233)
32	<b>CCRA Balance - Ending (Pre-tax) <sup>(b)</sup></b>	<b>\$ 135</b>	<b>\$ 145</b>	<b>\$ 153</b>	<b>\$ 164</b>	<b>\$ 177</b>	<b>\$ 192</b>	<b>\$ 208</b>	<b>\$ 222</b>	<b>\$ 236</b>	<b>\$ 243</b>	<b>\$ 249</b>	<b>\$ 255</b>	<b>\$ 255</b>
33														
34	Tax Rate	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%
35														
36	<b>CCRA Balance - Ending (After-tax) <sup>(c)</sup></b>	<b>\$ 99</b>	<b>\$ 106</b>	<b>\$ 112</b>	<b>\$ 119</b>	<b>\$ 129</b>	<b>\$ 140</b>	<b>\$ 152</b>	<b>\$ 162</b>	<b>\$ 172</b>	<b>\$ 178</b>	<b>\$ 182</b>	<b>\$ 186</b>	<b>\$ 186</b>

Notes:

(a) Pre-tax opening balances are restated based on current income tax rates, to reflect grossed-up after tax amounts.

(b) For rate setting purposes CCRA pre-tax balances include grossed-up projected deferred interest of approximately \$2.5 million credit as at June 30, 2020.

(c) For rate setting purposes CCRA after-tax balances are independently grossed-up to reflect pre-tax amounts.

Slight differences in totals due to rounding.

**FORTISBC ENERGY INC. - MAINLAND AND VANCOUVER ISLAND SERVICE AREA**  
**CCRA RATE CHANGE TRIGGER MECHANISM**  
**FOR THE FORECAST PERIOD JUL 2020 TO JUN 2021**  
**FIVE-DAY AVERAGE FORWARD PRICES - MAY 27, 28, 29, JUNE 1, AND 2, 2020**

Tab 1  
Page 2

Line No.	Particulars	Pre-Tax (\$Millions)	Forecast Energy (TJ)	Percentage	Unit Cost (\$/GJ)	Reference / Comment
	(1)	(2)	(3)	(4)	(5)	(6)
1	<b><u>CCRA RATE CHANGE TRIGGER RATIO</u></b>					
2	(a)					
3	Projected Deferral Balance at Jul 1, 2020	\$ 12.0				(Tab 1, Page 1, Col.14, Line 16)
4	Forecast Incurred Gas Costs - Jul 2020 to Jun 2021	\$ 341.7				(Tab 1, Page 1, Col.14, Line 17)
5	Forecast Recovery Gas Costs at Existing Recovery Rate - Jul 2020 to Jun 2021	\$ 227.7				(Tab 1, Page 1, Col.14, Line 18)
6						
7	<b>CCRA</b> = Forecast Recovered Gas Costs (Line 5)	= \$ 227.7		= <b>64.4%</b>		
8	<b>Ratio</b> = Forecast Incurred Gas Costs (Line 4) + Projected CCRA Balance (Line 3)	\$ 353.7				<b>Outside 95% to 105% deadband</b>
9						
10						
11						
12						
13	<b><u>Existing Cost of Gas (Commodity Cost Recovery Rate), effective January 1, 2018</u></b>				<b>\$ 1.549</b>	
14						
15						
16						
17						
18	<b><u>CCRA RATE CHANGE THRESHOLD (+/- \$0.50/GJ)</u></b>					
19						
20	Forecast 12-month CCRA Baseload - Jul 2020 to Jun 2021		147,013			(Tab1, Page 7, Col.5, Line 11 )
21	(a)					
22	Projected Deferral Balance at Jul 1, 2020	\$ 12.0			\$ 0.0816	(b)
23	Forecast 12-month CCRA Activities - Jul 2020 to Jun 2021	\$ 114.0			\$ 0.7751	(b)
24	(Over) / Under Recovery at Existing Rate	\$ 126.0				(Line 3 + Line 4 - Line 5)
25						
26	<b>Proposed Rate (Decrease) / Increase</b>				<b>\$ 0.857</b>	(b) Exceeds minimum +/- \$0.50/GJ threshold

Notes:

- (a) Pre-tax opening balances are restated based on current income tax rates, to reflect grossed-up after tax amounts.  
(b) Commodity cost recovery rate in tariff is set at 3 decimal places. Individual rate components are shown to 4 decimals places.

Slight differences in totals due to rounding.

**FORTISBC ENERGY INC. - MAINLAND AND VANCOUVER ISLAND SERVICE AREA**  
**MCRA MONTHLY BALANCES AT EXISTING RATES (AFTER ADJUSTMENTS FOR ENERGY DIFFERENCES)**  
**FOR THE FORECAST PERIOD FROM JUL 2020 TO DEC 2021**  
**FIVE-DAY AVERAGE FORWARD PRICES - MAY 27, 28, 29, JUNE 1, AND 2, 2020**

Tab 1  
Page 3

		\$(Millions)													
No.	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	
1															
2		Recorded	Recorded	Recorded	Recorded	Projected	Projected	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Total	
3		Jan-20	Feb-20	Mar-20	Apr-20	May-20	Jun-20	Jul-20	Aug-20	Sep-20	Oct-20	Nov-20	Dec-20	2020	
4	MCRA Balance - Beginning (Pre-tax) <sup>(a)</sup>	\$ (20)	\$ (21)	\$ (19)	\$ (19)	\$ (16)	\$ (14)	\$ (18)	\$ (16)	\$ (17)	\$ (16)	\$ (15)	\$ (13)	\$ (20)	
5	2020 MCRA Activities														
6	Rate Rider 6 <sup>(d)</sup>														
7	Amount to be amortized in 2020	\$ (9)													
8	Rider 6 Amortization at APPROVED 2020 Rates	\$ 1	\$ 1	\$ 1	\$ 1	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 1	\$ 1	\$ 1	\$ 10	
9	Midstream Base Rates														
10	Gas Costs Incurred	\$ 38	\$ 33	\$ 28	\$ 13	\$ 2	\$ (5)	\$ (7)	\$ (10)	\$ (5)	\$ 8	\$ 27	\$ 39	\$ 161	
11	Revenue from APPROVED Recovery Rates	(40)	(32)	(29)	(11)	0	5	8	9	5	(8)	(26)	(39)	(156)	
12	Total Midstream Base Rates (Pre-tax)	\$ (2)	\$ 1	\$ (1)	\$ 1	\$ 2	\$ 1	\$ 1	\$ (1)	\$ 1	\$ 0	\$ 1	\$ (0)	\$ 5	
13															
14	MCRA Cumulative Balance - Ending (Pre-tax) <sup>(b)</sup>	\$ (21)	\$ (19)	\$ (19)	\$ (16)	\$ (14)	\$ (18)	\$ (16)	\$ (17)	\$ (16)	\$ (15)	\$ (13)	\$ (11)	\$ (11)	
15	Tax Rate	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	
16															
17	MCRA Cumulative Balance - Ending (After-tax) <sup>(c)</sup>	\$ (15)	\$ (14)	\$ (14)	\$ (12)	\$ (10)	\$ (13)	\$ (12)	\$ (12)	\$ (12)	\$ (11)	\$ (9)	\$ (8)	\$ (8)	
18															
19		Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Total	
20		Jan-21	Feb-21	Mar-21	Apr-21	May-21	Jun-21	Jul-21	Aug-21	Sep-21	Oct-21	Nov-21	Dec-21	2021	
21															
22	MCRA Balance - Beginning (Pre-tax) <sup>(a)</sup>	\$ (11)	\$ (9)	\$ (6)	\$ (4)	\$ (4)	\$ (2)	\$ (1)	\$ (2)	\$ (4)	\$ (4)	\$ (3)	\$ 1	\$ (11)	
23	2021 MCRA Activities														
24	Rate Rider 6														
25															
26	Rider 6 Amortization at APPROVED 2020 Rates	\$ 1	\$ 1	\$ 1	\$ 1	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 1	\$ 1	\$ 1	\$ 10	
27	Midstream Base Rates														
28	Gas Costs Incurred	\$ 41	\$ 34	\$ 27	\$ 13	\$ 1	\$ (5)	\$ (9)	\$ (12)	\$ (6)	\$ 9	\$ 29	\$ 42	\$ 164	
29	Revenue from EXISTING Recovery Rates	(40)	(32)	(26)	(13)	0	5	8	9	5	(8)	(27)	(40)	(158)	
30	Total Midstream Base Rates (Pre-tax)	\$ 0	\$ 2	\$ 1	\$ (1)	\$ 1	\$ 0	\$ (1)	\$ (3)	\$ (0)	\$ 1	\$ 3	\$ 2	\$ 6	
31															
32	MCRA Cumulative Balance - Ending (Pre-tax) <sup>(b)</sup>	\$ (9)	\$ (6)	\$ (4)	\$ (4)	\$ (2)	\$ (1)	\$ (2)	\$ (4)	\$ (4)	\$ (3)	\$ 1	\$ 4	\$ 4	
33	Tax Rate	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	
34															
35	MCRA Cumulative Balance - Ending (After-tax) <sup>(c)</sup>	\$ (7)	\$ (4)	\$ (3)	\$ (3)	\$ (1)	\$ (1)	\$ (1)	\$ (3)	\$ (3)	\$ (2)	\$ 1	\$ 3	\$ 3	

Notes:

- (a) Pre-tax opening balances are restated based on current income tax rates, to reflect grossed-up after tax amounts.  
(b) For rate setting purposes MCRA pre-tax balances include grossed-up projected deferred interest of approximately \$5.4 million credit as at June 30, 2020.  
(c) For rate setting purposes MCRA after-tax balances are independently grossed-up to reflect pre-tax amounts.  
(d) BCUC Order G-306-19 approved the 1/2 projected MCRA cumulative balance at December 31, 2019 to be amortized into 2020 midstream rates, via Rider 6, as filed in the FEI 2019 Fourth Quarter Gas Cost Report.

Slight differences in totals due to rounding.

**FORTISBC ENERGY INC. - MAINLAND AND VANCOUVER ISLAND SERVICE AREA**  
**SUMAS INDEX FORECAST FOR THE PERIOD ENDING JUN 2022**  
**AND US DOLLAR EXCHANGE RATE FORECAST UPDATE**

Tab 1  
Page 4.1

		Five-day Average Forward Prices - May 27, 28, 29, June 1, and 2, 2020		Five-day Average Forward Prices - Feb 18, 19, 20, 21, and 24, 2020		Change in Forward Price	
Line No	Particulars	2020 Q2 Gas Cost Report		2020 Q1 Gas Cost Report		(4) = (2) - (3)	
	(1)	(2)		(3)			
1	SUMAS Index Prices - presented in \$US/MMBtu						
2							
3	2020	January	↑ \$ 3.73	Settled \$ 3.73	\$ -		
4		February	\$ 1.97	Forecast \$ 1.93	\$ 0.04		
5		March	\$ 1.54	\$ 1.60	\$ (0.06)		
6		April	Settled \$ 1.35	↓ \$ 1.41	\$ (0.06)		
7		May	Forecast \$ 1.60	\$ 1.27	\$ 0.33		
8		June	\$ 1.53	\$ 1.38	\$ 0.15		
9		July	\$ 1.70	\$ 1.74	\$ (0.04)		
10		August	↓ \$ 1.83	\$ 1.91	\$ (0.07)		
11		September	\$ 1.99	\$ 1.81	\$ 0.19		
12		October	\$ 2.29	\$ 1.92	\$ 0.36		
13		November	\$ 3.07	\$ 2.21	\$ 0.85		
14		December	\$ 3.69	\$ 3.31	\$ 0.38		
15	2021	January	\$ 3.64	\$ 2.32	\$ 1.32		
16		February	\$ 3.60	\$ 2.38	\$ 1.22		
17		March	\$ 3.48	\$ 2.39	\$ 1.09		
18		April	\$ 1.92	\$ 1.56	\$ 0.36		
19		May	\$ 1.75	\$ 1.36	\$ 0.38		
20		June	\$ 1.89	\$ 1.46	\$ 0.43		
21		July	\$ 2.21	\$ 1.80	\$ 0.41		
22		August	\$ 2.35	\$ 1.94	\$ 0.41		
23		September	\$ 2.27	\$ 1.82	\$ 0.45		
24		October	\$ 2.49	\$ 1.93	\$ 0.57		
25		November	\$ 3.11	\$ 2.16	\$ 0.95		
26		December	\$ 3.44	\$ 3.23	\$ 0.21		
27	2022	January	\$ 3.34	\$ 2.25	\$ 1.09		
28		February	\$ 3.30	\$ 2.32	\$ 0.98		
29		March	\$ 3.16	\$ 2.29	\$ 0.87		
30		April	\$ 1.66				
31		May	\$ 1.48				
32		June	\$ 1.62				
33							
34	Simple Average (Jul 2020 - Jun 2021)		\$ 2.57	\$ 2.03	26.5%	\$ 0.54	
35	Simple Average (Oct 2020 - Sep 2021)		\$ 2.68	\$ 2.04	31.4%	\$ 0.64	
36	Simple Average (Jan 2021 - Dec 2021)		\$ 2.68	\$ 2.03	32.0%	\$ 0.65	
37	Simple Average (Apr 2021 - Mar 2022)		\$ 2.60	\$ 2.01	29.5%	\$ 0.59	
38	Simple Average (Jul 2021 - Jun 2022)		\$ 2.54				

Conversion Factors  
1 MMBtu = 1.055056 GJ

Morningstar Average Exchange Rate (\$1US=\$x.xxxCDN)

Forecast Jul 2020 - Jun 2021	Forecast Apr 2020 - Mar 2021		
\$ 1.3704	\$ 1.3250	3.4%	\$ 0.0454



**FORTISBC ENERGY INC. - MAINLAND AND VANCOUVER ISLAND SERVICE AREA**  
**SUMAS INDEX FORECAST FOR THE PERIOD ENDING JUN 2022**

Tab 1  
Page 4.2

Line No	Particulars	Five-day Average Forward Prices - May 27, 28, 29, June 1, and 2, 2020	Five-day Average Forward Prices - Feb 18, 19, 20, 21, and 24, 2020	Change in Forward Price
	(1)	2020 Q2 Gas Cost Report (2)	2020 Q1 Gas Cost Report (3)	(4) = (2) - (3)
1	<b>SUMAS Index Prices - presented in \$CDN/GJ</b>			
2				
3	<b>2020</b>			
4	January	↑ \$ 4.59	Settled \$ 4.59	\$ -
5	February	\$ 2.47	Forecast \$ 2.42	\$ 0.05
6	March	\$ 1.96	\$ 2.00	\$ (0.04)
7	April	Settled \$ 1.82	\$ 1.77	\$ 0.05
8	May	Forecast \$ 2.12	\$ 1.59	\$ 0.53
9	June	\$ 2.00	\$ 1.73	\$ 0.26
10	July	↓ \$ 2.21	\$ 2.19	\$ 0.02
11	August	\$ 2.38	\$ 2.39	\$ (0.01)
12	September	\$ 2.59	\$ 2.27	\$ 0.32
13	October	\$ 2.97	\$ 2.42	\$ 0.55
14	November	\$ 3.98	\$ 2.78	\$ 1.21
15	December	\$ 4.80	\$ 4.16	\$ 0.64
16	<b>2021</b>			
17	January	\$ 4.73	\$ 2.91	\$ 1.81
18	February	\$ 4.68	\$ 2.99	\$ 1.68
19	March	\$ 4.52	\$ 3.00	\$ 1.52
20	April	\$ 2.50	\$ 1.96	\$ 0.54
21	May	\$ 2.27	\$ 1.71	\$ 0.56
22	June	\$ 2.45	\$ 1.83	\$ 0.62
23	July	\$ 2.87	\$ 2.26	\$ 0.61
24	August	\$ 3.05	\$ 2.43	\$ 0.62
25	September	\$ 2.95	\$ 2.29	\$ 0.66
26	October	\$ 3.24	\$ 2.42	\$ 0.82
27	November	\$ 4.04	\$ 2.71	\$ 1.32
28	December	\$ 4.47	\$ 4.06	\$ 0.41
29	<b>2022</b>			
30	January	\$ 4.34	\$ 2.83	\$ 1.51
31	February	\$ 4.29	\$ 2.91	\$ 1.38
32	March	\$ 4.11	\$ 2.89	\$ 1.22
33	April	\$ 2.16		
34	May	\$ 1.92		
35	June	\$ 2.10		
36	Simple Average (Jul 2020 - Jun 2021)	\$ 3.34	\$ 2.55	30.9% \$ 0.79
37	Simple Average (Oct 2020 - Sep 2021)	\$ 3.48	\$ 2.56	35.8% \$ 0.92
38	Simple Average (Jan 2021 - Dec 2021)	\$ 3.48	\$ 2.55	36.5% \$ 0.93
39	Simple Average (Apr 2021 - Mar 2022)	\$ 3.38	\$ 2.53	33.8% \$ 0.85
40	Simple Average (Jul 2021 - Jun 2022)	\$ 3.30		

Conversation Factors


1 MMBtu = 1.055056 GJ

Morningstar Average Exchange Rate (\$1US=\$x.xxxCDN)

Forecast Jul 2020 - Jun 2021	Forecast Apr 2020 - Mar 2021		
\$ 1.3704	\$ 1.3250	3.4%	\$ 0.0454

**FORTISBC ENERGY INC. - MAINLAND AND VANCOUVER ISLAND SERVICE AREA**  
**AECO INDEX FORECAST FOR THE PERIOD ENDING JUN 2022**

Tab 1  
Page 5

Line No	Particulars	Five-day Average Forward Prices - May 27, 28, 29, June 1, and 2, 2020 2020 Q2 Gas Cost Report	Five-day Average Forward Prices - Feb 18, 19, 20, 21, and 24, 2020 2020 Q1 Gas Cost Report	Change in Forward Price (4) = (2) - (3)
	(1)	(2)	(3)	
1	<b>AECO Index Prices - \$CDN/GJ</b>			
2				
3	<b>2020</b> January	 \$ 2.30	<b>Settled</b> \$ 2.30	\$ -
4	February	\$ 2.11	<b>Forecast</b> \$ 2.11	\$ 0.00
5	March	\$ 1.67	\$ 1.67	\$ (0.00)
6	April	\$ 1.67	\$ 1.58	\$ 0.09
7	May	\$ 1.81	\$ 1.51	\$ 0.30
8	June	\$ 1.99	\$ 1.55	\$ 0.43
9	July	\$ 1.88	\$ 1.65	\$ 0.23
10	August	\$ 1.89	\$ 1.63	\$ 0.26
11	September	\$ 1.94	\$ 1.70	\$ 0.24
12	October	\$ 2.00	\$ 1.73	\$ 0.27
13	November	\$ 2.37	\$ 1.85	\$ 0.53
14	December	\$ 2.54	\$ 1.98	\$ 0.56
15	<b>2021</b> January	\$ 2.61	\$ 2.08	\$ 0.53
16	February	\$ 2.61	\$ 2.05	\$ 0.56
17	March	\$ 2.52	\$ 1.90	\$ 0.63
18	April	\$ 2.20	\$ 1.64	\$ 0.55
19	May	\$ 2.13	\$ 1.58	\$ 0.55
20	June	\$ 2.13	\$ 1.61	\$ 0.53
21	July	\$ 2.21	\$ 1.68	\$ 0.53
22	August	\$ 2.22	\$ 1.69	\$ 0.53
23	September	\$ 2.19	\$ 1.67	\$ 0.52
24	October	\$ 2.27	\$ 1.77	\$ 0.50
25	November	\$ 2.44	\$ 1.86	\$ 0.59
26	December	\$ 2.56	\$ 2.07	\$ 0.49
27	<b>2022</b> January	\$ 2.64	\$ 2.16	\$ 0.49
28	February	\$ 2.61	\$ 2.13	\$ 0.48
29	March	\$ 2.53	\$ 1.94	\$ 0.59
30	April	\$ 2.10		
31	May	\$ 2.00		
32	June	\$ 2.00		
33				
34	Simple Average (Jul 2020 - Jun 2021)	\$ 2.24	\$ 1.78	25.4% \$ 0.45
35	Simple Average (Oct 2020 - Sep 2021)	\$ 2.31	\$ 1.79	29.3% \$ 0.52
36	Simple Average (Jan 2021 - Dec 2021)	\$ 2.34	\$ 1.80	30.1% \$ 0.54
37	Simple Average (Apr 2021 - Mar 2022)	\$ 2.35	\$ 1.82	29.1% \$ 0.53
38	Simple Average (Jul 2021 - Jun 2022)	\$ 2.32		

**FORTISBC ENERGY INC. - MAINLAND AND VANCOUVER ISLAND SERVICE AREA**  
**STATION 2 INDEX FORECAST FOR THE PERIOD ENDING JUN 2022**

Tab 1  
Page 6

Line No	Particulars	Five-day Average Forward Prices - May 27, 28, 29, June 1, and 2, 2020 2020 Q2 Gas Cost Report	Five-day Average Forward Prices - Feb 18, 19, 20, 21, and 24, 2020 2020 Q1 Gas Cost Report	Change in Forward Price (4) = (2) - (3)
	(1)	(2)	(3)	
1	<b>Station 2 Index Prices - \$CDN/GJ</b>			
2				
3	<b>2020</b>			
4	January	↑ \$ 2.15	Settled \$ 2.15	\$ -
5	February	\$ 1.99	Forecast \$ 1.85	\$ 0.14
6	March	\$ 1.59	\$ 1.58	\$ 0.01
7	April	\$ 1.57	\$ 1.48	\$ 0.09
8	May	\$ 1.76	\$ 1.35	\$ 0.41
9	June	\$ 1.96	\$ 1.41	\$ 0.55
10	July	\$ 1.85	\$ 1.55	\$ 0.30
11	August	\$ 1.87	\$ 1.54	\$ 0.33
12	September	\$ 1.92	\$ 1.61	\$ 0.31
13	October	\$ 1.98	\$ 1.64	\$ 0.33
14	November	\$ 2.42	\$ 1.80	\$ 0.62
15	December	\$ 2.59	\$ 1.93	\$ 0.65
16	<b>2021</b>			
17	January	\$ 2.66	\$ 2.03	\$ 0.63
18	February	\$ 2.65	\$ 2.00	\$ 0.65
19	March	\$ 2.57	\$ 1.85	\$ 0.72
20	April	\$ 2.17	\$ 1.59	\$ 0.58
21	May	\$ 2.10	\$ 1.52	\$ 0.58
22	June	\$ 2.10	\$ 1.55	\$ 0.55
23	July	\$ 2.18	\$ 1.62	\$ 0.56
24	August	\$ 2.19	\$ 1.63	\$ 0.56
25	September	\$ 2.16	\$ 1.62	\$ 0.55
26	October	\$ 2.25	\$ 1.72	\$ 0.53
27	November	\$ 2.44	\$ 1.81	\$ 0.64
28	December	\$ 2.56	\$ 2.02	\$ 0.54
29	<b>2022</b>			
30	January	\$ 2.64	\$ 2.11	\$ 0.54
31	February	\$ 2.61	\$ 2.08	\$ 0.52
32	March	\$ 2.53	\$ 1.89	\$ 0.63
33	April	\$ 2.06		
34	May	\$ 1.96		
35	June	\$ 1.96		
36	Simple Average (Jul 2020 - Jun 2021)	\$ 2.24	\$ 1.72	30.3% \$ 0.52
37	Simple Average (Oct 2020 - Sep 2021)	\$ 2.31	\$ 1.73	33.6% \$ 0.58
38	Simple Average (Jan 2021 - Dec 2021)	\$ 2.34	\$ 1.75	33.7% \$ 0.59
39	Simple Average (Apr 2021 - Mar 2022)	\$ 2.33	\$ 1.76	32.0% \$ 0.56
40	Simple Average (Jul 2021 - Jun 2022)	\$ 2.30		

**FORTISBC ENERGY INC. - MAINLAND AND VANCOUVER ISLAND SERVICE AREA**  
**GAS BUDGET COST SUMMARY FOR THE FORECAST PERIOD JUL 2020 TO JUN 2021**  
**FIVE-DAY AVERAGE FORWARD PRICES - MAY 27, 28, 29, JUNE 1, AND 2, 2020**

Tab 1  
Page 7

No.	Particulars	Costs (\$000)		Quantities (TJ)		Unit Cost (\$/GJ)	Reference / Comments
	(1)	(2)	(3)	(4)	(5)	(6)	(7)
1	<b>CCRA</b>						
2	<u>Commodity</u>						
3	STN 2	\$	256,888		115,553	\$ 2.223	
4	AECO		83,196		37,231	\$ 2.235	
5	Huntingdon		-		-		
6	Commodity Costs before Hedging	\$	340,085		152,784	\$ 2.226	incl. Receipt Point Fuel 2019/20 Percentages Amendment.
7	Hedging Cost / (Gain)		-		-		
8	Subtotal Commodity Purchased	\$	340,085		152,784	\$ 2.226	
9	Core Market Administration Costs		1,594		-		
10	Fuel Gas Provided to Midstream				(5,770)		
11	<b>Total CCRA Baseload</b>				<b>147,013</b>		
12	<b>Total CCRA Costs</b>	\$	<b>341,679</b>			<b>\$ 2.324</b>	Commodity available for sale average unit cost
13							
14							
15	<b>MCRA</b>						
16	<u>Midstream Commodity Related Costs</u>						
17	Midstream Commodity before Hedging	\$	74,856		29,502	\$ 2.537	
18	Hedging Cost / (Gain)		-		-		
19	Imbalance		(451)		(252)		
20	Company Use Gas Recovered from O&M		(5,029)		(701)		
21	Injections into Storage	\$	(58,671)		(28,622)	\$ 2.050	
22	Withdrawals from Storage		56,181		29,472	\$ 1.906	
23	Storage Withdrawal / (Injection) Activity		(2,490)		851		
24	Total Midstream Commodity Related Costs	\$	66,886		29,400	\$ 2.275	
25							
26	<u>Storage Related Costs</u>						
27	Storage Demand - Third Party Storage	\$	39,049				
28	On-System Storage - Mt. Hayes (LNG)		18,936				
29	Total Storage Related Costs		57,984				
30							
31	<u>Transport Related Costs</u>		166,575				
32							
33	<u>Mitigation</u>						
34	Commodity Mitigation	\$	(65,131)		(27,040)		
35	Storage Mitigation		-				
36	Transportation Mitigation		(67,865)				
37	Total Mitigation		(132,996)				
38							
39	<u>GSMIP Incentive Sharing</u>		1,000				
40							
41	<u>Core Market Administration Costs</u>		3,719				
42							
43	Net Transportation Fuels <sup>(a)</sup>				(631)		
44	UAF (Sales and T-Service) <sup>(b)</sup>				(1,729)		
45	<u>UAF &amp; Net Transportation Fuels</u>					(2,360)	
46							
47	Net MCRA Commodity (Lines 24, 34 & 45)				-		
48	<b>Total MCRA Costs (Lines 24, 29, 31, 37, 39, &amp; 41)</b>	\$	<b>163,169</b>			<b>\$ 1.080</b>	Midstream average unit cost
49	<b>Total Sales Quantities for RS1 to RS7</b>				<b>151,021</b>		
50	<b>Total Forecast Gas Costs (Lines 12 &amp; 48)</b>	\$	<b>504,848</b>				reference to Tab 1, Page 8, Line 11, Col. 3

Notes: (a) Net Transportation Fuel is the difference between fuel gas collected from Commodity Providers and the fuel gas consumed.

(b) The total cost of UAF (Sales Rate Classes and T-Service) is included as a component of gas purchased. Sales UAF costs are recovered via gas cost recovery rates.

As the T-Service UAF costs are recovered via delivery revenues, they are excluded from the storage and transport rate flow-through calculation.

Slight differences in totals due to rounding.

**FORTISBC ENERGY INC. - MAINLAND AND VANCOUVER ISLAND SERVICE AREA**  
**RECONCILIATION OF GAS COST INCURRED**  
**FOR THE FORECAST PERIOD JUL 2020 TO JUN 2021**  
**FIVE-DAY AVERAGE FORWARD PRICES - MAY 27, 28, 29, JUNE 1, AND 2, 2020**  
**\$(Millions)**

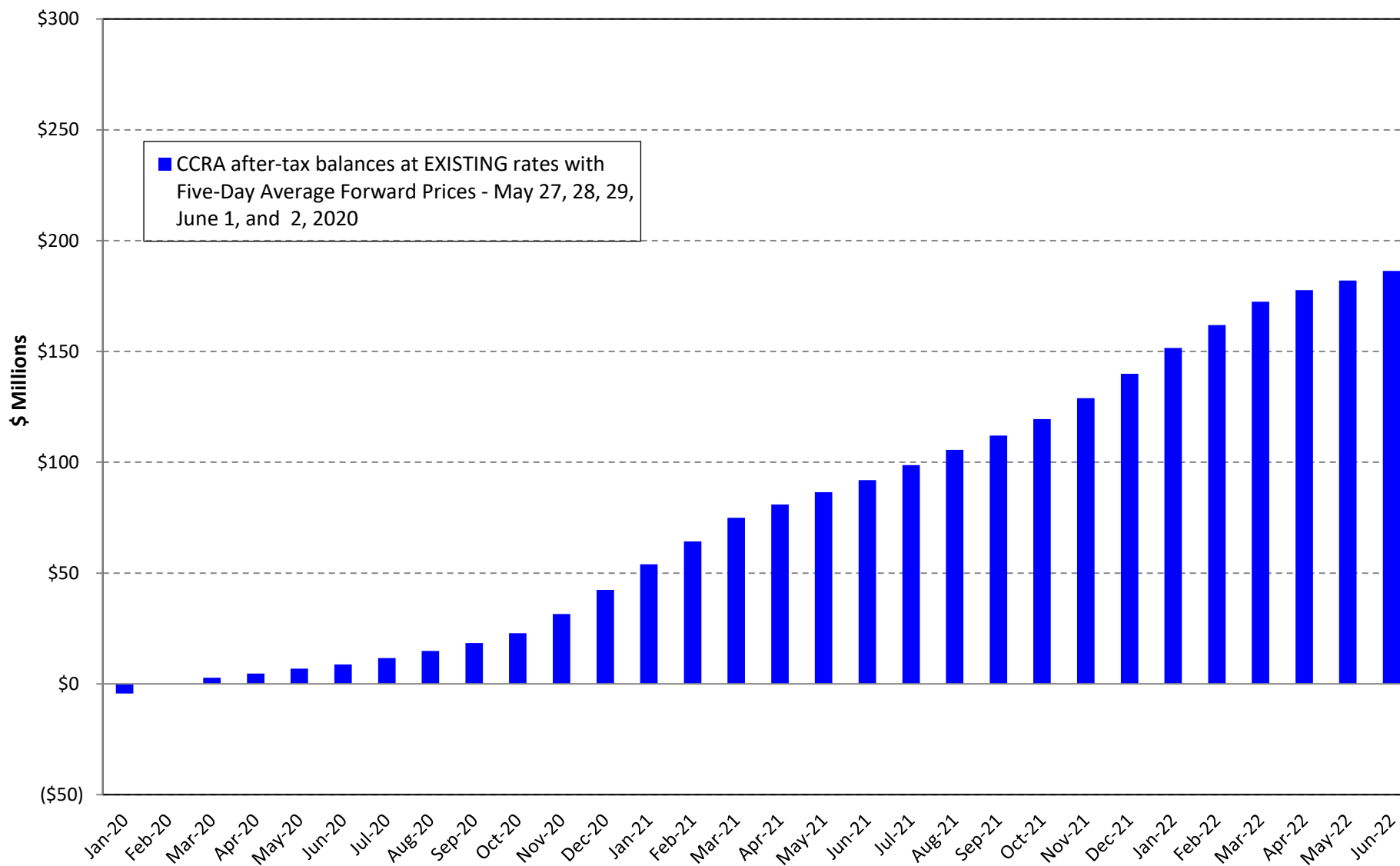
Tab 1  
Page 8

No.	Particulars	CCRA / MCRA Deferral Account Forecast	Gas Budget Cost Summary	References
	(1)	(2)	(3)	(4)
1	<b>Gas Cost Incurred</b>			
2	CCRA	\$ 342		(Tab 1, Page 1, Col.14, Line 17 )
3	MCRA	163		(Tab 2, Page 6.1, Col.15, Line 33)
4				
5				
6	Gas Budget Cost Summary			
7	CCRA		\$ 342	(Tab 1, Page 7, Col.3, Line 12)
8	MCRA		163	(Tab 1, Page 7, Col.3, Line 48)
9				
10				
11	<b>Totals Reconciled</b>	<b>\$ 505</b>	<b>\$ 505</b>	

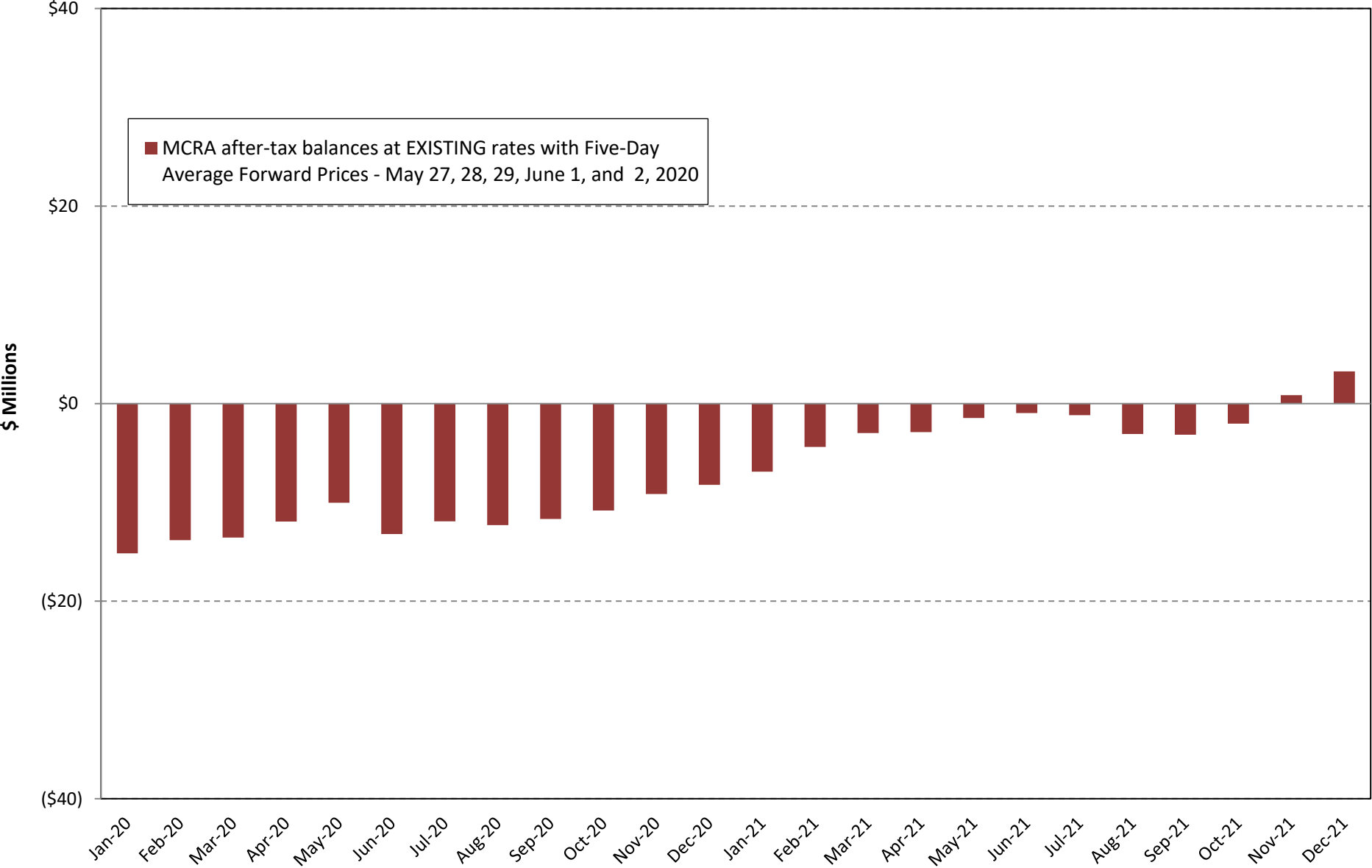
Slight differences in totals due to rounding.

FortisBC Energy Inc. - Mainland and Vancouver Island Service Area  
 CCRA After-Tax Monthly Balances  
 Recorded to April 2020 and Forecast to June 2022

Tab 1  
 Page 9



FortisBC Energy Inc. - Mainland and Vancouver Island Service Area  
MCRA After-Tax Monthly Balances  
Recorded to April 2020 and Forecast to December 2021



**FORTISBC ENERGY INC. - MAINLAND AND VANCOUVER ISLAND SERVICE AREA**  
**CCRA INCURRED MONTHLY ACTIVITIES**  
**RECORDED PERIOD TO APR 2020 AND FORECAST TO JUN 2021**  
**FIVE-DAY AVERAGE FORWARD PRICES - MAY 27, 28, 29, JUNE 1, AND 2, 2020**

Tab 2  
Page 1

Line No.	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
1														
2		Recorded	Recorded	Recorded	Recorded	Projected	Projected							<b>Jan-20 to</b>
3		Jan-20	Feb-20	Mar-20	Apr-20	May-20	Jun-20							<b>Jun-20</b>
4														<b>Total</b>
4	<b>CCRA QUANTITIES</b>													
5	Commodity Purchase	(TJ)												
6	STN 2		9,668	9,043	9,670	9,454	9,814	9,497						57,147
7	AECO		3,062	2,865	3,063	2,995	3,162	3,060						18,207
8	Total Commodity Purchased		12,730	11,908	12,733	12,449	12,976	12,558						75,355
9	Fuel Gas Provided to Midstream		(481)	(450)	(481)	(470)	(490)	(474)						(2,846)
10	<b>Commodity Available for Sale</b>		12,249	11,458	12,252	11,979	12,486	12,083						72,508
11														
12	<b>CCRA COSTS</b>													
13	Commodity Costs	(\$000)												
14	STN 2		\$ 21,811	\$ 16,723	\$ 15,809	\$ 15,741	\$ 16,520	\$ 17,512						\$ 104,118
15	AECO		6,899	5,622	5,362	5,296	5,741	6,093						35,013
16	Commodity Costs before Hedging		\$ 28,710	\$ 22,345	\$ 21,172	\$ 21,037	\$ 22,262	\$ 23,606						\$ 139,131
17	Hedging Cost / (Gain)		(568)	1,060	1,630	-	-	-						2,121
18	Core Market Administration Costs		129	97	129	115	133	133						735
19	<b>Total CCRA Costs</b>		\$ 28,270	\$ 23,501	\$ 22,931	\$ 21,152	\$ 22,395	\$ 23,739						\$ 141,987
20														
21														
22	CCRA Unit Cost	(\$/GJ)	\$ 2.308	\$ 2.051	\$ 1.872	\$ 1.766	\$ 1.794	\$ 1.965						\$ 1.958
23														
24														
25			Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	<b>1-12 months</b>
26			Jul-20	Aug-20	Sep-20	Oct-20	Nov-20	Dec-20	Jan-21	Feb-21	Mar-21	Apr-21	May-21	<b>Total</b>
27	<b>CCRA QUANTITIES</b>													
28	Commodity Purchase	(TJ)												
29	STN 2		9,814	9,814	9,497	9,814	9,497	9,814	9,814	8,864	9,814	9,497	9,814	115,553
30	AECO		3,162	3,162	3,060	3,162	3,060	3,162	3,162	2,856	3,162	3,060	3,162	37,231
31	Total Commodity Purchased		12,976	12,976	12,558	12,976	12,558	12,976	12,976	11,720	12,976	12,558	12,976	152,784
32	Fuel Gas Provided to Midstream		(490)	(490)	(474)	(490)	(474)	(490)	(490)	(443)	(490)	(474)	(490)	(5,770)
33	<b>Commodity Available for Sale</b>		12,486	12,486	12,083	12,486	12,083	12,486	12,486	11,278	12,486	12,083	12,486	147,013
34														
35	<b>CCRA COSTS</b>	(\$000)												
36	Commodity Costs													
37	STN 2		\$ 17,272	\$ 17,519	\$ 17,541	\$ 18,945	\$ 23,218	\$ 26,094	\$ 26,708	\$ 24,066	\$ 25,770	\$ 20,150	\$ 20,041	\$ 256,888
38	AECO		5,948	5,993	5,953	6,342	7,262	8,027	8,262	7,446	7,982	6,722	6,732	83,196
39	Commodity Costs before Hedging		\$ 23,220	\$ 23,513	\$ 23,493	\$ 25,288	\$ 30,480	\$ 34,121	\$ 34,969	\$ 31,512	\$ 33,751	\$ 26,872	\$ 26,773	\$ 340,085
40	Hedging Cost / (Gain)		-	-	-	-	-	-	-	-	-	-	-	-
41	Core Market Administration Costs		133	133	133	133	133	133	133	133	133	133	133	1,594
42	<b>Total CCRA Costs</b>		\$ 23,353	\$ 23,645	\$ 23,626	\$ 25,420	\$ 30,613	\$ 34,254	\$ 35,102	\$ 31,645	\$ 33,884	\$ 27,005	\$ 26,906	\$ 341,679
43														
44														
45	CCRA Unit Cost	(\$/GJ)	\$ 1.870	\$ 1.894	\$ 1.955	\$ 2.036	\$ 2.534	\$ 2.743	\$ 2.811	\$ 2.806	\$ 2.714	\$ 2.235	\$ 2.155	\$ 2.324

Slight differences in totals due to rounding.



**FORTISBC ENERGY INC. - MAINLAND AND VANCOUVER ISLAND SERVICE AREA**  
**CCRA INCURRED MONTHLY ACTIVITIES**  
**FORECAST PERIOD FROM JUL 2021 TO JUN 2022**  
**FIVE-DAY AVERAGE FORWARD PRICES - MAY 27, 28, 29, JUNE 1, AND 2, 2020**

Tab 2  
Page 2

Line No.		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
			Forecast Jul-21	Forecast Aug-21	Forecast Sep-21	Forecast Oct-21	Forecast Nov-21	Forecast Dec-21	Forecast Jan-22	Forecast Feb-22	Forecast Mar-22	Forecast Apr-22	Forecast May-22	Forecast Jun-22	13-24 months Total
3	<b>CCRA QUANTITIES</b>														
4	Commodity Purchase	(TJ)													
5	STN 2		10,033	10,033	9,709	10,033	9,709	10,033	10,033	9,062	10,033	9,709	10,033	9,709	118,129
6	AECO		3,233	3,233	3,128	3,233	3,128	3,233	3,233	2,920	3,233	3,128	3,233	3,128	38,061
7	Total Commodity Purchased		13,265	13,265	12,838	13,265	12,838	13,265	13,265	11,982	13,265	12,838	13,265	12,838	156,191
8	Fuel Gas Provided to Midstream		(501)	(501)	(485)	(501)	(485)	(501)	(501)	(453)	(501)	(485)	(501)	(485)	(5,899)
9	<b>Commodity Available for Sale</b>		12,764	12,764	12,353	12,764	12,353	12,764	12,764	11,529	12,764	12,353	12,764	12,353	150,292
10															
11															
12	<b>CCRA COSTS</b>	(\$000)													
13	Commodity Costs														
14	STN 2		\$ 21,731	\$ 21,940	\$ 20,885	\$ 22,557	\$ 24,217	\$ 26,423	\$ 27,161	\$ 24,223	\$ 25,924	\$ 19,593	\$ 19,109	\$ 18,670	\$ 272,433
15	AECO		7,152	7,185	6,858	7,351	7,647	8,278	8,547	7,617	8,172	6,578	6,461	6,269	88,116
16	Commodity Costs before Hedging		\$ 28,882	\$ 29,125	\$ 27,743	\$ 29,908	\$ 31,865	\$ 34,700	\$ 35,708	\$ 31,840	\$ 34,097	\$ 26,172	\$ 25,570	\$ 24,940	\$ 360,549
17	Hedging Cost / (Gain)		-	-	-	-	-	-	-	-	-	-	-	-	-
18	Core Market Administration Costs		133	133	133	133	133	133	133	133	133	133	133	133	1,594
19	<b>Total CCRA Costs</b>		\$ 29,015	\$ 29,257	\$ 27,876	\$ 30,041	\$ 31,997	\$ 34,833	\$ 35,841	\$ 31,973	\$ 34,229	\$ 26,304	\$ 25,703	\$ 25,073	\$ 362,143
20															
21															
22	CCRA Unit Cost	(\$/GJ)	\$ 2.273	\$ 2.292	\$ 2.257	\$ 2.353	\$ 2.590	\$ 2.729	\$ 2.808	\$ 2.773	\$ 2.682	\$ 2.129	\$ 2.014	\$ 2.030	\$ 2.410

Slight differences in totals due to rounding.

**FORTISBC ENERGY INC. - MAINLAND AND VANCOUVER ISLAND SERVICE AREA**  
**COMMODITY COST RECONCILIATION ACCOUNT (CCRA)**  
**COST OF GAS (COMMODITY COST RECOVERY CHARGE) FLOW-THROUGH**  
**FOR THE FORECAST PERIOD JUL 1, 2020 TO JUN 30, 2021**  
**FIVE-DAY AVERAGE FORWARD PRICES - MAY 27, 28, 29, JUNE 1, AND 2, 2020**

Tab 2  
Page 3

Line No.	Particulars	Unit	RS-1 to RS-7
	(1)		(2)
1	<b><u>CCRA Baseload</u></b>	TJ	147,013
2			
3			
4	<b><u>CCRA Incurred Costs</u></b>	\$000	
5	STN 2		\$ 256,888.5
6	AECO		83,196.2
7	CCRA Commodity Costs before Hedging		\$ 340,084.7
8	Hedging Cost / (Gain)		-
9	Core Market Administration Costs		1,593.9
10	<b>Total Incurred Costs before CCRA deferral amortization</b>		<b>\$ 341,678.6</b>
11			
12	Pre-tax CCRA Deficit / (Surplus) as of Jul 1, 2020		11,997.5
13	<b>Total CCRA Incurred Costs</b>		<b>\$ 353,676.1</b>
14			
15			
16	<b><u>CCRA Incurred Unit Costs</u></b>	\$/GJ	
17	CCRA Commodity Costs before Hedging		\$ 2.3133
18	Hedging Cost / (Gain)		-
19	Core Market Administration Costs		0.0108
20	Total Incurred Costs before CCRA deferral amortization		\$ 2.3241
21	Pre-tax CCRA Deficit / (Surplus) as of Jul 1, 2020		0.0816
22	<b>CCRA Gas Costs Incurred -- Flow-Through</b>		<b>\$ 2.4057</b>
23			
24			
25			
26			
27			
28			
29	<b><u>Cost of Gas (Commodity Cost Recovery Charge)</u></b>		<b>RS-1 to RS-7</b>
30			
31	<b>PROPOSED Flow-Through Cost of Gas effective Jul 1, 2020</b>		<b>\$ 2.406</b>
32			
33	Existing Cost of Gas (effective since Jan 1, 2018)		\$ 1.549
34			
35	Cost of Gas Increase / (Decrease)	\$/GJ	<b>\$ 0.857</b>
36			
37	Cost of Gas Percentage Increase / (Decrease)		55.33%

**FORTISBC ENERGY INC. - MAINLAND AND VANCOUVER ISLAND SERVICE AREA**  
**MCRA INCURRED MONTHLY ACTIVITIES FOR THE YEAR 2020**  
**FORECAST PERIODS WITH FIVE-DAY AVERAGE FORWARD PRICES - MAY 27, 28, 29, JUNE 1, AND 2, 2020**

Tab 2  
Page 4

Line No.	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
		Opening balance	Recorded Jan-20	Recorded Feb-20	Recorded Mar-20	Recorded Apr-20	Projected May-20	Projected Jun-20	Forecast Jul-20	Forecast Aug-20	Forecast Sep-20	Forecast Oct-20	Forecast Nov-20	Forecast Dec-20	2020 Total
1	<b>MCRA COSTS</b>	(\$000)													
2	<u>Midstream Commodity Related Costs</u>														
3	Midstream Commodity Costs before Hedging <sup>(a)</sup>		\$ 26,419.3	\$ 15,510.7	\$ 11,844.5	\$ 331.5	\$ 327.7	\$ 351.2	\$ 343.0	\$ 345.9	\$ 343.7	\$ 1,356.9	\$ 10,479.1	\$ 16,160.2	83,813.7
4	Hedging Cost / (Gain)		(1,162.8)	2,109.3	3,249.4	-	-	-	-	-	-	-	-	-	4,195.9
5	Imbalance <sup>(b)</sup>	\$ 1,699.8	113.3	(1,316.6)	85.9	(131.6)	-	-	-	-	-	-	-	(450.8)	(1,699.8)
6	Company Use Gas Recovered from O&M		(544.9)	(308.2)	(259.5)	(150.5)	(240.3)	(212.6)	(161.2)	(107.3)	(149.9)	(225.3)	(481.4)	(782.1)	(3,623.2)
7	Storage Withdrawal / (Injection) Activity <sup>(c)</sup>		8,363.1	5,848.3	5,265.2	(3,248.4)	(8,533.7)	(9,766.8)	(10,230.9)	(8,828.0)	(8,845.9)	(4,433.3)	8,311.2	11,119.6	(14,979.5)
8	Total Midstream Commodity Related Costs		\$ 33,188.0	\$ 21,843.6	\$ 20,185.5	\$ (3,199.0)	\$ (8,446.3)	\$ (9,628.2)	\$ (10,049.0)	\$ (8,589.4)	\$ (8,652.1)	\$ (3,301.7)	\$ 18,308.9	\$ 26,046.9	\$ 67,707.2
9															
10	<u>Storage Related Costs</u>														
11	Storage Demand - Third Party Storage		\$ 2,702.9	\$ 2,695.7	\$ 2,799.7	\$ 2,756.7	\$ 3,892.6	\$ 3,862.8	\$ 3,890.7	\$ 3,890.7	\$ 3,874.9	\$ 3,747.7	\$ 2,642.1	\$ 2,658.8	\$ 39,415.2
12	On-System Storage - Mt. Hayes (LNG)		1,544.3	1,550.0	1,550.7	1,547.7	1,711.4	1,717.6	1,519.5	1,519.4	1,519.4	1,722.3	1,611.2	1,524.1	19,037.5
13	Total Storage Related Costs		\$ 4,247.2	\$ 4,245.7	\$ 4,350.4	\$ 4,304.4	\$ 5,604.0	\$ 5,580.4	\$ 5,410.2	\$ 5,410.1	\$ 5,394.3	\$ 5,470.0	\$ 4,253.2	\$ 4,182.9	\$ 58,452.7
14															
15	<u>Transportation Related Costs</u>														
16	Enbridge (BC Pipeline) - Westcoast Energy		\$ 11,547.6	\$ 11,703.7	\$ 11,856.4	\$ 11,388.9	\$ 10,402.0	\$ 10,385.2	\$ 10,347.4	\$ 10,577.4	\$ 10,562.0	\$ 10,577.0	\$ 12,253.1	\$ 12,317.4	\$ 133,917.8
17	TransCanada (Foothills BC)		456.2	456.3	456.1	341.6	343.7	343.7	343.7	343.7	343.7	343.7	442.6	442.6	4,657.7
18	TransCanada (NOVA Alta)		1,003.5	989.7	990.2	990.0	990.0	990.0	990.0	990.0	990.0	990.0	990.0	990.0	11,893.8
19	Northwest Pipeline		761.0	745.3	827.4	392.2	388.9	380.1	382.2	382.2	378.4	382.2	522.5	531.0	6,073.4
20	FortisBC Huntingdon Inc.		10.6	10.6	10.6	10.6	10.6	10.6	10.6	10.6	10.6	10.6	10.6	10.6	127.1
21	Southern Crossing Pipeline		300.0	300.0	300.0	300.0	300.0	300.0	300.0	300.0	300.0	300.0	1,057.1	1,057.1	5,114.1
22	Total Transportation Related Costs		\$ 14,078.9	\$ 14,205.6	\$ 14,440.6	\$ 13,423.4	\$ 12,435.3	\$ 12,409.6	\$ 12,373.9	\$ 12,603.9	\$ 12,584.7	\$ 12,603.4	\$ 15,275.9	\$ 15,348.7	\$ 161,783.8
23															
24	<u>Mitigation</u>														
25	Commodity Related Mitigation		\$ (13,382.2)	\$ (6,921.2)	\$ (8,399.9)	\$ (666.6)	\$ (1,127.3)	\$ (3,691.6)	\$ (5,418.3)	\$ (7,177.4)	\$ (4,865.9)	\$ (1,290.1)	\$ (8,757.7)	\$ (5,468.5)	\$ (67,166.8)
26	Storage Related Mitigation		-	-	(2,141.1)	1,517.5	-	-	-	-	-	-	-	-	(623.6)
27	Transportation Related Mitigation		(1,146.0)	(1,265.9)	(1,111.9)	(3,045.5)	(7,234.0)	(9,631.9)	(9,725.9)	(12,233.8)	(9,730.7)	(5,662.3)	(2,064.0)	(1,727.3)	(64,579.2)
28	Total Mitigation		\$ (14,528.2)	\$ (8,187.1)	\$ (11,652.9)	\$ (2,194.7)	\$ (8,361.3)	\$ (13,323.5)	\$ (15,144.2)	\$ (19,411.2)	\$ (14,596.6)	\$ (6,952.4)	\$ (10,821.7)	\$ (7,195.8)	\$ (132,369.7)
29															
30	<u>GSMIP Incentive Sharing</u>		\$ 427.3	\$ 251.8	\$ 155.3	\$ 129.3	\$ 83.3	\$ 83.3	\$ 83.3	\$ 83.3	\$ 83.3	\$ 83.3	\$ 83.3	\$ 83.3	\$ 1,630.3
31															
32	<u>Core Market Administration Costs</u>		\$ 300.7	\$ 225.4	\$ 301.6	\$ 268.1	\$ 309.9	\$ 309.9	\$ 309.9	\$ 309.9	\$ 309.9	\$ 309.9	\$ 309.9	\$ 309.9	\$ 3,575.3
33	<b>TOTAL MCRA COSTS</b>	(\$000)	\$ 37,713.8	\$ 32,584.9	\$ 27,780.5	\$ 12,731.6	\$ 1,625.0	\$ (4,568.4)	\$ (7,015.9)	\$ (9,593.4)	\$ (4,876.5)	\$ 8,212.5	\$ 27,409.6	\$ 38,775.9	\$ 160,779.7
	(Line 8, 13, 22, 28, 30 & 32)														

Notes:

(a) The total cost of UAF is included as a component of gas purchased. Sales UAF costs are recovered via gas cost recovery rates, while T-Service UAF costs are recovered via delivery revenues.

(b) Imbalance is composed of two components, Enbridge imbalance (difference between Enbridge metered and authorized deliveries) and Transportation imbalance (difference between the authorized receipts and customers' consumption or "burn").

The Jan 1, 2020 opening balance reflects FEI owed Enbridge / Transportation Marketers 627 TJ of gas valued at \$1,699.8K. As imbalance amounts can be either a debit or credit value, and typically remain within a narrow range, FEI does not forecast future imbalance amounts.

(c) The net impact to the MCRA related to the movement of commodity costs into or out of the Gas in Storage inventory account. Gas injections to storage result in credits to the MCRA, while withdrawals result in costs being debited to the MCRA.

Slight difference in totals due to rounding.

**FORTISBC ENERGY INC. - MAINLAND AND VANCOUVER ISLAND SERVICE AREA**  
**MCRA INCURRED MONTHLY ACTIVITIES FOR THE YEAR 2021**  
**FORECAST PERIODS WITH FIVE-DAY AVERAGE FORWARD PRICES - MAY 27, 28, 29, JUNE 1, AND 2, 2020**

Line No.	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
		Opening balance	Forecast Jan-21	Forecast Feb-21	Forecast Mar-21	Forecast Apr-21	Forecast May-21	Forecast Jun-21	Forecast Jul-21	Forecast Aug-21	Forecast Sep-21	Forecast Oct-21	Forecast Nov-21	Forecast Dec-21	2021 Total
1	<b>MCRA COSTS</b>	(\$000)													
2	<u>Midstream Commodity Related Costs</u>														
3	Midstream Commodity Costs before Hedging <sup>(a)</sup>		\$ 16,626.0	\$ 14,984.3	\$ 11,504.3	\$ 2,282.6	\$ 218.2	\$ 211.6	\$ (406.9)	\$ (408.8)	\$ (390.2)	\$ 978.5	\$ 9,901.0	\$ 15,321.1	\$ 70,821.8
4	Hedging Cost / (Gain)		-	-	-	-	-	-	-	-	-	-	-	-	-
5	Imbalance <sup>(b)</sup>	\$ -	-	-	-	-	-	-	-	-	-	-	-	-	-
6	Company Use Gas Recovered from O&M		(910.7)	(717.7)	(612.0)	(428.5)	(240.3)	(212.6)	(161.2)	(107.3)	(149.9)	(225.3)	(481.4)	(782.1)	(5,029.0)
7	Storage Withdrawal / (Injection) Activity <sup>(c)</sup>		11,014.0	10,173.1	9,475.0	(677.2)	(9,238.3)	(10,328.9)	(12,166.7)	(12,265.6)	(10,023.1)	(4,464.1)	9,790.3	13,087.4	(5,624.1)
8	Total Midstream Commodity Related Costs		\$ 26,729.3	\$ 24,439.7	\$ 20,367.3	\$ 1,176.9	\$ (9,260.4)	\$ (10,329.9)	\$ (12,734.8)	\$ (12,781.7)	\$ (10,563.2)	\$ (3,710.9)	\$ 19,209.9	\$ 27,626.4	\$ 60,168.8
9															
10	<u>Storage Related Costs</u>														
11	Storage Demand - Third Party Storage		\$ 2,659.0	\$ 2,633.8	\$ 2,652.3	\$ 2,672.9	\$ 3,866.1	\$ 3,859.7	\$ 3,904.2	\$ 3,912.7	\$ 3,885.9	\$ 3,753.3	\$ 2,642.3	\$ 2,659.0	\$ 39,101.3
12	On-System Storage - Mt. Hayes (LNG)		1,524.3	1,523.8	1,523.4	1,519.4	1,711.4	1,717.6	1,519.5	1,519.4	1,519.4	1,722.3	1,611.2	1,524.1	18,935.7
13	Total Storage Related Costs		\$ 4,183.3	\$ 4,157.6	\$ 4,175.7	\$ 4,192.3	\$ 5,577.5	\$ 5,577.3	\$ 5,423.7	\$ 5,432.1	\$ 5,405.3	\$ 5,475.6	\$ 4,253.4	\$ 4,183.1	\$ 58,037.0
14															
15	<u>Transportation Related Costs</u>														
16	Enbridge (BC Pipeline) - Westcoast Energy		\$ 12,405.4	\$ 11,877.7	\$ 12,103.4	\$ 10,655.0	\$ 10,600.0	\$ 10,583.2	\$ 10,542.6	\$ 10,770.3	\$ 10,755.0	\$ 10,776.0	\$ 12,477.6	\$ 12,541.8	\$ 136,088.0
17	TransCanada (Foothills BC)		451.5	451.5	451.5	350.6	350.6	350.6	350.6	350.6	350.6	350.6	451.5	451.5	4,711.5
18	TransCanada (NOVA Alta)		1,009.8	1,009.8	1,009.8	1,009.8	1,009.8	1,009.8	1,009.8	1,009.8	1,009.8	1,009.8	1,009.8	1,009.8	12,118.1
19	Northwest Pipeline		531.0	505.4	530.9	378.3	382.1	378.4	382.1	378.4	382.1	382.1	522.4	531.0	5,284.3
20	FortisBC Huntingdon Inc.		10.6	10.6	10.6	10.6	10.6	10.6	10.6	10.6	10.6	10.6	10.6	10.6	127.1
21	Southern Crossing Pipeline		1,054.2	1,054.2	1,054.2	1,054.2	1,054.2	1,054.2	1,054.2	1,054.2	1,054.2	1,054.2	1,054.2	1,054.2	12,650.1
22	Total Transportation Related Costs		\$ 15,462.4	\$ 14,909.2	\$ 15,160.4	\$ 13,458.5	\$ 13,407.2	\$ 13,386.8	\$ 13,350.0	\$ 13,577.6	\$ 13,558.6	\$ 13,583.3	\$ 15,526.1	\$ 15,598.9	\$ 170,979.0
23															
24	<u>Mitigation</u>														
25	Commodity Related Mitigation		\$ (4,524.1)	\$ (8,754.2)	\$ (11,858.3)	\$ (1,241.7)	\$ (1,685.9)	\$ (4,088.6)	\$ (5,743.4)	\$ (6,056.9)	\$ (4,841.1)	\$ (1,258.0)	\$ (7,891.8)	\$ (4,535.1)	\$ (62,479.1)
26	Storage Related Mitigation		-	-	-	-	-	-	-	-	-	-	-	-	-
27	Transportation Related Mitigation		(1,579.5)	(1,123.7)	(1,685.1)	(5,466.7)	(7,234.0)	(9,631.9)	(9,725.9)	(12,233.8)	(9,730.7)	(5,662.3)	(2,064.0)	(1,727.3)	(67,864.9)
28	Total Mitigation		\$ (6,103.6)	\$ (9,878.0)	\$ (13,543.4)	\$ (6,708.4)	\$ (8,919.9)	\$ (13,720.5)	\$ (15,469.3)	\$ (18,290.7)	\$ (14,571.8)	\$ (6,920.3)	\$ (9,955.8)	\$ (6,262.4)	\$ (130,344.0)
29															
30	<u>GSMIP Incentive Sharing</u>		\$ 83.3	\$ 83.3	\$ 83.3	\$ 83.3	\$ 83.3	\$ 83.3	\$ 83.3	\$ 83.3	\$ 83.3	\$ 83.3	\$ 83.3	\$ 83.3	\$ 1,000.0
31															
32	<u>Core Market Administration Costs</u>		\$ 309.9	\$ 309.9	\$ 309.9	\$ 309.9	\$ 309.9	\$ 309.9	\$ 309.9	\$ 309.9	\$ 309.9	\$ 309.9	\$ 309.9	\$ 309.9	\$ 3,719.1
33	<b>TOTAL MCRA COSTS</b>	(\$000)	\$ 40,664.6	\$ 34,021.8	\$ 26,553.3	\$ 12,512.6	\$ 1,197.8	\$ (4,693.0)	\$ (9,037.1)	\$ (11,669.5)	\$ (5,777.7)	\$ 8,821.0	\$ 29,426.9	\$ 41,539.2	\$ 163,559.8

(Line 8, 13, 23, 22, 30 & 32)

Notes:

(a) The total cost of UAF is included as a component of gas purchased. Sales UAF costs are recovered via gas cost recovery rates, while T-Service UAF costs are recovered via delivery revenues.

(b) Imbalance is composed of two components, Enbridge imbalance (difference between Enbridge metered and authorized deliveries) and Transportation imbalance (difference between the authorized receipts and customers' consumption or "burn"). For developing the forecast midstream costs opening imbalance amounts are forecast to be settled at the beginning of the prospective period. As imbalance amounts can be either a debit or credit value, and typically remain within a narrow range, FEI does not forecast future imbalance amounts.

(c) The net impact to the MCRA related to the movement of commodity costs into or out of the Gas in Storage inventory account. Gas injections to storage result in credits to the MCRA, while withdrawals result in costs being debited to the MCRA.

Slight difference in totals due to rounding.

**FORTISBC ENERGY INC. - MAINLAND AND VANCOUVER ISLAND SERVICE AREA**  
**STORAGE AND TRANSPORT RELATED CHARGES FLOW-THROUGH BY RATE SCHEDULE**  
**FOR THE FORECAST PERIOD JUL 2020 TO JUN 2021**  
**FIVE-DAY AVERAGE FORWARD PRICES - MAY 27, 28, 29, JUNE 1, AND 2, 2020**

Tab 2  
Page 6

Line No.	Particulars	Unit	Residential		Commercial		General Firm Service	NGV	General		RS-1 to RS-7 Summary	Total MCRA Gas Budget Costs	Term & Off-System			
			RS-1	RS-2	RS-3	RS-5	RS-6	Subtotal	RS-4	Interruptible			RS-7	LNG	Spot Gas Sales	Interruptible Sales
	(1)		(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	
1	MCRA Sales Quantity	TJ	79,527.2	30,704.2	27,003.1	7,296.9	15.0	144,546.3	163.0	6,311.7	151,021.1		5,161.7	1.3	21,877.5	
2																
3	Load Factor Adjusted Quantity															
4	Load Factor <sup>(a)</sup>	%	31.0%	30.5%	36.6%	47.0%	100.0%									
5	Load Factor Adjusted Quantity	TJ	256,857.9	100,549.4	73,790.2	15,526.3	15.0	446,738.7								
6	Load Factor Adjusted Volumetric Allocation	%	57.5%	22.5%	16.5%	3.5%	0.0%	100.0%								
7																
8																
9	MCRA Cost of Gas - Load Factor Adjusted Allocation															
10	Midstream Commodity Related Costs (Net of Mitigation)	\$000	\$ 327.6	\$ 128.3	\$ 94.1	\$ 19.8	\$ 0.0	\$ 569.8			\$ 569.8		\$ (2,479.7)	\$ (2.5)	\$ -	
11	Midstream Commodity Related Costs		37,775.4	14,787.5	10,852.1	2,283.4	2.2	65,700.6					11,560.0	3.2	50,258.7	
12	Midstream Commodity Related Mitigation		(37,447.7)	(14,659.3)	(10,758.0)	(2,263.6)	(2.2)	(65,130.8)					(14,039.7)	(5.7)	(50,258.7)	
13	Storage Related Costs (Net of Mitigation)	\$000	33,338.9	13,050.8	9,577.6	2,015.2	1.9	57,984.4			57,984.4		-	-	-	
14	Storage Related Costs		33,338.9	13,050.8	9,577.6	2,015.2	1.9	57,984.4					-	-	-	
15	Storage Related Mitigation		-	-	-	-	-	-					-	-	-	
16	Transportation Related Costs (Net of Mitigation)	\$000	56,754.6	22,217.1	16,304.5	3,430.6	3.3	98,710.1			98,710.1		3,790.1	0.9	-	
17	Transportation Related Costs		95,774.3	37,491.7	27,514.1	5,789.3	5.6	166,575.0					3,790.1	0.9	-	
18	Transportation Related Mitigation		(39,019.8)	(15,274.6)	(11,209.6)	(2,358.6)	(2.3)	(67,864.9)					-	-	-	
19	GSMIP Incentive Sharing	\$000	575.0	225.1	165.2	34.8	0.0	1,000.0			1,000.0		-	-	-	
20	Core Market Administration Costs - MCRA 70%	\$000	2,138.3	837.1	614.3	129.3	0.1	3,719.1			3,719.1		-	-	-	
21	Total Midstream Cost of Gas Allocated by Rate Class	\$000	\$ 93,134.4	\$ 36,458.3	\$ 26,755.6	\$ 5,629.7	\$ 5.4	\$ 161,983.4			\$ 161,983.4	\$ 161,983.4	\$ 1,310.5	\$ (1.5)	\$ -	
22	T-Service UAF to be recovered via delivery revenues <sup>(b)</sup>											1,185.9				
23	Total MCRA Gas Costs <sup>(c)</sup>											\$ 163,169.3				
24	1/2 of Pre-Tax Amort. MCRA Deficit/(Surplus) as of Jul 1, 2020	\$000	\$ (5,198.7)	\$ (2,035.1)	\$ (1,493.5)	\$ (314.2)	\$ (0.3)	\$ (9,041.9)			\$ (9,041.9)					
25																
26																
27	MCRA Cost of Gas Unitized											Average Costs				
28	Midstream Commodity Related Costs (Net of Mitigation)	\$/GJ	\$ 0.0041	\$ 0.0042	\$ 0.0035	\$ 0.0027	\$ 0.0013				\$ 0.0038					
29	Storage Related Costs (Net of Mitigation)	\$/GJ	0.4192	0.4250	0.3547	0.2762	0.1300				0.3839					
30	Transportation Related Costs (Net of Mitigation)	\$/GJ	0.7136	0.7236	0.6038	0.4702	0.2212				0.6536					
31	GSMIP Incentive Sharing	\$/GJ	0.0072	0.0073	0.0061	0.0048	0.0022				0.0066					
32	Core Market Administration Costs - MCRA 70%	\$/GJ	0.0269	0.0273	0.0227	0.0177	0.0083				0.0246					
33	MCRA Flow-Through Costs before MCRA deferral amortization	\$/GJ	\$ 1.1711	\$ 1.1874	\$ 0.9908	\$ 0.7715	\$ 0.3630				\$ 1.0726					
34	MCRA Deferral Amortization via Rate Rider 6	\$/GJ	\$ (0.0654)	\$ (0.0663)	\$ (0.0553)	\$ (0.0431)	\$ (0.0203)				\$ (0.0599)					

**Notes:**

- (a) Based on the historical 3-year (2016, 2017, and 2018 data) rolling average load factors for Rate Schedules 1, 2, 3 and 5.  
(b) The total cost of UAF (Sales Rate Classes and T-Service) is included as a component of gas purchased. Sales UAF costs are recovered via gas cost recovery rates.  
As the T-Service UAF costs are recovered via delivery revenues, they are excluded from the storage and transportation flow-through calculation.  
(c) Reconciled to the Total MCRA Costs on Tab 1, Page 7, Col. 3, Line 48, with monthly breakdown on Tab 2, Page 6.1.

Slight differences in totals due to rounding.

**FORTISBC ENERGY INC. - MAINLAND AND VANCOUVER ISLAND SERVICE AREA**  
**MCRA FLOW-THROUGH MONTHLY COSTS FOR THE FORECAST PERIOD JUL 2020 TO JUN 2021**  
**FIVE-DAY AVERAGE FORWARD PRICES - MAY 27, 28, 29, JUNE 1, AND 2, 2020**

Tab 2  
Page 6.1

Line No.		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)												
				Forecast Jul-20	Forecast Aug-20	Forecast Sep-20	Forecast Oct-20	Forecast Nov-20	Forecast Dec-20	Forecast Jan-21	Forecast Feb-21	Forecast Mar-21	Forecast Apr-21	Forecast May-21	Forecast Jun-21	Jul-20 to Jun-21 Total												
1	MCRA COSTS	(\$000)																										
2	Midstream Commodity Related Costs																											
3	Midstream Commodity Costs before Hedging <sup>(a)</sup>	\$	343.0	\$	345.9	\$	343.7	\$	1,356.9	\$	10,479.1	\$	16,160.2	\$	16,626.0	\$	14,984.3	\$	11,504.3	\$	2,282.6	\$	218.2	\$	211.6	\$	74,855.9	
4	Mark to Market Hedges Cost / (Gain)		-		-		-		-		-		-		-		-		-		-		-		-		-	
5	Imbalance <sup>(b)</sup>		-		-		-		-		(450.8)		-		-		-		-		-		-		-		(450.8)	
6	Company Use Gas Recovered from O&M		(161.2)		(107.3)		(149.9)		(225.3)		(481.4)		(782.1)		(910.7)		(717.7)		(612.0)		(428.5)		(240.3)		(212.6)		(5,029.0)	
7	Storage Withdrawal / (Injection) Activity <sup>(c)</sup>		(10,230.9)		(8,828.0)		(8,845.9)		(4,433.3)		8,311.2		11,119.6		11,014.0		10,173.1		9,475.0		(677.2)		(9,238.3)		(10,328.9)		(2,489.6)	
8	Total Midstream Commodity Related Costs	\$	(10,049.0)	\$	(8,589.4)	\$	(8,652.1)	\$	(3,301.7)	\$	18,308.9	\$	26,046.9	\$	26,729.3	\$	24,439.7	\$	20,367.3	\$	1,176.9	\$	(9,260.4)	\$	(10,329.9)	\$	66,886.5	
9																												
10	Storage Related Costs																											
11	Storage Demand - Third Party Storage	\$	3,890.7	\$	3,890.7	\$	3,874.9	\$	3,747.7	\$	2,642.1	\$	2,658.8	\$	2,659.0	\$	2,633.8	\$	2,652.3	\$	2,672.9	\$	3,866.1	\$	3,859.7	\$	39,048.7	
12	On-System Storage - Mt. Hayes (LNG)		1,519.5		1,519.4		1,519.4		1,722.3		1,611.2		1,524.1		1,524.3		1,523.8		1,523.4		1,519.4		1,711.4		1,717.6		18,935.7	
13	Total Storage Related Costs	\$	5,410.2	\$	5,410.1	\$	5,394.3	\$	5,470.0	\$	4,253.2	\$	4,182.9	\$	4,183.3	\$	4,157.6	\$	4,175.7	\$	4,192.3	\$	5,577.5	\$	5,577.3	\$	57,984.4	
14																												
15	Transportation Related Costs																											
16	Enbridge (BC Pipeline) - Westcoast Energy	\$	10,347.4	\$	10,577.4	\$	10,562.0	\$	10,577.0	\$	12,253.1	\$	12,317.4	\$	12,405.4	\$	11,877.7	\$	12,103.4	\$	10,655.0	\$	10,600.0	\$	10,583.2	\$	134,858.7	
17	TransCanada (Foothills BC)		343.7		343.7		343.7		343.7		442.6		442.6		451.5		451.5		451.5		350.6		350.6		350.6		4,666.3	
18	TransCanada (NOVA Alta)		990.0		990.0		990.0		990.0		990.0		990.0		1,009.8		1,009.8		1,009.8		1,009.8		1,009.8		1,009.8		11,999.3	
19	Northwest Pipeline		382.2		382.2		378.4		382.2		522.5		531.0		531.0		505.4		530.9		378.3		382.1		378.4		5,284.4	
20	FortisBC Huntingdon Inc.		10.6		10.6		10.6		10.6		10.6		10.6		10.6		10.6		10.6		10.6		10.6		10.6		127.1	
21	Southern Crossing Pipeline		300.0		300.0		300.0		300.0		1,057.1		1,057.1		1,054.2		1,054.2		1,054.2		1,054.2		1,054.2		1,054.2		9,639.2	
22	Total Transportation Related Costs	\$	12,373.9	\$	12,603.9	\$	12,584.7	\$	12,603.4	\$	15,275.9	\$	15,348.7	\$	15,462.4	\$	14,909.2	\$	15,160.4	\$	13,458.5	\$	13,407.2	\$	13,386.8	\$	166,575.0	
23																												
24	Mitigation																											
25	Commodity Related Mitigation	\$	(5,418.3)	\$	(7,177.4)	\$	(4,865.9)	\$	(1,290.1)	\$	(8,757.7)	\$	(5,468.5)	\$	(4,524.1)	\$	(8,754.2)	\$	(11,858.3)	\$	(1,241.7)	\$	(1,685.9)	\$	(4,088.6)	\$	(65,130.8)	
26	Storage Related Mitigation		-		-		-		-		-		-		-		-		-		-		-		-		-	
27	Transportation Related Mitigation		(9,725.9)		(12,233.8)		(9,730.7)		(5,662.3)		(2,064.0)		(1,727.3)		(1,579.5)		(1,123.7)		(1,685.1)		(5,466.7)		(7,234.0)		(9,631.9)		(67,864.9)	
28	Total Mitigation	\$	(15,144.2)	\$	(19,411.2)	\$	(14,596.6)	\$	(6,952.4)	\$	(10,821.7)	\$	(7,195.8)	\$	(6,103.6)	\$	(9,878.0)	\$	(13,543.4)	\$	(6,708.4)	\$	(8,919.9)	\$	(13,720.5)	\$	(132,995.7)	
29																												
30	GSMIP Incentive Sharing	\$	83.3	\$	83.3	\$	83.3	\$	83.3	\$	83.3	\$	83.3	\$	83.3	\$	83.3	\$	83.3	\$	83.3	\$	83.3	\$	83.3	\$	1,000.0	
31																												
32	Core Market Administration Costs	\$	309.9	\$	309.9	\$	309.9	\$	309.9	\$	309.9	\$	309.9	\$	309.9	\$	309.9	\$	309.9	\$	309.9	\$	309.9	\$	309.9	\$	3,719.1	
33	TOTAL MCRA COSTS	(\$000)	\$	(7,015.9)	\$	(9,593.4)	\$	(4,876.5)	\$	8,212.5	\$	27,409.6	\$	38,775.9	\$	40,664.6	\$	34,021.8	\$	26,553.3	\$	12,512.6	\$	1,197.8	\$	(4,693.0)	\$	163,169.3
	(Line 8, 13, 22, 28, 30 & 32)																											

(Line 8, 13, 22, 28, 30 & 32)

Notes:

- (a) The total cost of UAF is included as a component of gas purchased. Sales UAF costs are recovered via gas cost recovery rates, while T-Service UAF costs are recovered via delivery revenues.
- (b) Imbalance is composed of two components, Enbridge imbalance (difference between Enbridge metered and authorized deliveries) and Transportation imbalance (difference between the authorized receipts and customers' consumption or "burn"). For developing the forecast midstream costs opening imbalance amounts are forecast to be settled at the beginning of the prospective period. As imbalance amounts can be either a debit or credit value, and typically remain within a narrow range, FEI does not forecast future imbalance amounts.
- (c) The net impact to the MCRA related to the movement of commodity costs into or out of the Gas in Storage inventory account. Gas injections to storage result in credits to the MCRA, while withdrawals result in costs being debited to the MCRA.

Slight difference in totals due to rounding.

**FORTISBC ENERGY INC. - MAINLAND AND VANCOUVER ISLAND SERVICE AREA**  
**CCRA MONTHLY BALANCES AT PROPOSED RATES (AFTER ADJUSTMENTS FOR ENERGY DIFFERENCES)**  
**FOR THE FORECAST PERIOD FROM JUL 2020 TO JUN 2022**  
**FIVE-DAY AVERAGE FORWARD PRICES - May 27, 28, 29, June 1, AND 2, 2020**  
**\$(Millions)**

Tab 3  
Page 1

Line No.	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
1		Recorded	Recorded	Recorded	Recorded	Projected	Projected							Jan-20 to Jun-20
2		Jan-20	Feb-20	Mar-20	Apr-20	May-20	Jun-20							
3	CCRA Balance - Beginning (Pre-tax) <sup>(a)</sup>	\$ (15)	\$ (6)	\$ (0)	\$ 4	\$ 6	\$ 9							\$ (15)
4	Gas Costs Incurred	28	24	23	21	22	24							142
5	Revenue from <b>APPROVED</b> Recovery Rate	(19)	(18)	(19)	(19)	(19)	(19)							(112)
6	<b>CCRA Balance - Ending (Pre-tax) <sup>(b)</sup></b>	<b>\$ (6)</b>	<b>\$ (0)</b>	<b>\$ 4</b>	<b>\$ 6</b>	<b>\$ 9</b>	<b>\$ 12</b>							<b>\$ 12</b>
7														
8	Tax Rate	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%							27.0%
9														
10	<b>CCRA Balance - Ending (After-tax) <sup>(c)</sup></b>	<b>\$ (4)</b>	<b>\$ (0)</b>	<b>\$ 3</b>	<b>\$ 5</b>	<b>\$ 7</b>	<b>\$ 9</b>							<b>\$ 9</b>
11														
12														
13														
14		Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Jul-20 to Jun-21
15		Jul-20	Aug-20	Sep-20	Oct-20	Nov-20	Dec-20	Jan-21	Feb-21	Mar-21	Apr-21	May-21	Jun-21	
16	CCRA Balance - Beginning (Pre-tax) <sup>(a)</sup>	\$ 12	\$ 5	\$ (1)	\$ (7)	\$ (11)	\$ (10)	\$ (5)	\$ (0)	\$ 4	\$ 8	\$ 6	\$ 3	\$ 12
17	Gas Costs Incurred	23	24	24	25	31	34	35	32	34	27	27	26	342
18	Revenue from <b>PROPOSED</b> Recovery Rates	(30)	(30)	(29)	(30)	(29)	(30)	(30)	(27)	(30)	(29)	(30)	(29)	(354)
19	<b>CCRA Balance - Ending (Pre-tax) <sup>(b)</sup></b>	<b>\$ 5</b>	<b>\$ (1)</b>	<b>\$ (7)</b>	<b>\$ (11)</b>	<b>\$ (10)</b>	<b>\$ (5)</b>	<b>\$ (0)</b>	<b>\$ 4</b>	<b>\$ 8</b>	<b>\$ 6</b>	<b>\$ 3</b>	<b>\$ (0)</b>	<b>\$ (0)</b>
20														
21	Tax Rate	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%
22														
23	<b>CCRA Balance - Ending (After-tax) <sup>(c)</sup></b>	<b>\$ 4</b>	<b>\$ (1)</b>	<b>\$ (5)</b>	<b>\$ (8)</b>	<b>\$ (7)</b>	<b>\$ (4)</b>	<b>\$ (0)</b>	<b>\$ 3</b>	<b>\$ 6</b>	<b>\$ 4</b>	<b>\$ 2</b>	<b>\$ (0)</b>	<b>\$ (0)</b>
24														
25														
26														
27		Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Jul-21 to Jun-22
28		Jul-21	Aug-21	Sep-21	Oct-21	Nov-21	Dec-21	Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	
29	CCRA Balance - Beginning (Pre-tax) <sup>(a)</sup>	\$ (0)	\$ (2)	\$ (3)	\$ (5)	\$ (6)	\$ (3)	\$ 1	\$ 6	\$ 10	\$ 14	\$ 10	\$ 5	\$ (0)
30	Gas Costs Incurred	29	29	28	30	32	35	36	32	34	26	26	25	362
31	Revenue from <b>PROPOSED</b> Recovery Rates	(31)	(31)	(30)	(31)	(30)	(31)	(31)	(28)	(31)	(30)	(31)	(30)	(362)
32	<b>CCRA Balance - Ending (Pre-tax) <sup>(b)</sup></b>	<b>\$ (2)</b>	<b>\$ (3)</b>	<b>\$ (5)</b>	<b>\$ (6)</b>	<b>\$ (3)</b>	<b>\$ 1</b>	<b>\$ 6</b>	<b>\$ 10</b>	<b>\$ 14</b>	<b>\$ 10</b>	<b>\$ 5</b>	<b>\$ 1</b>	<b>\$ 1</b>
33														
34	Tax Rate	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%
35														
36	<b>CCRA Balance - Ending (After-tax) <sup>(c)</sup></b>	<b>\$ (1)</b>	<b>\$ (2)</b>	<b>\$ (4)</b>	<b>\$ (4)</b>	<b>\$ (3)</b>	<b>\$ 1</b>	<b>\$ 4</b>	<b>\$ 7</b>	<b>\$ 10</b>	<b>\$ 7</b>	<b>\$ 4</b>	<b>\$ 0</b>	<b>\$ 0</b>

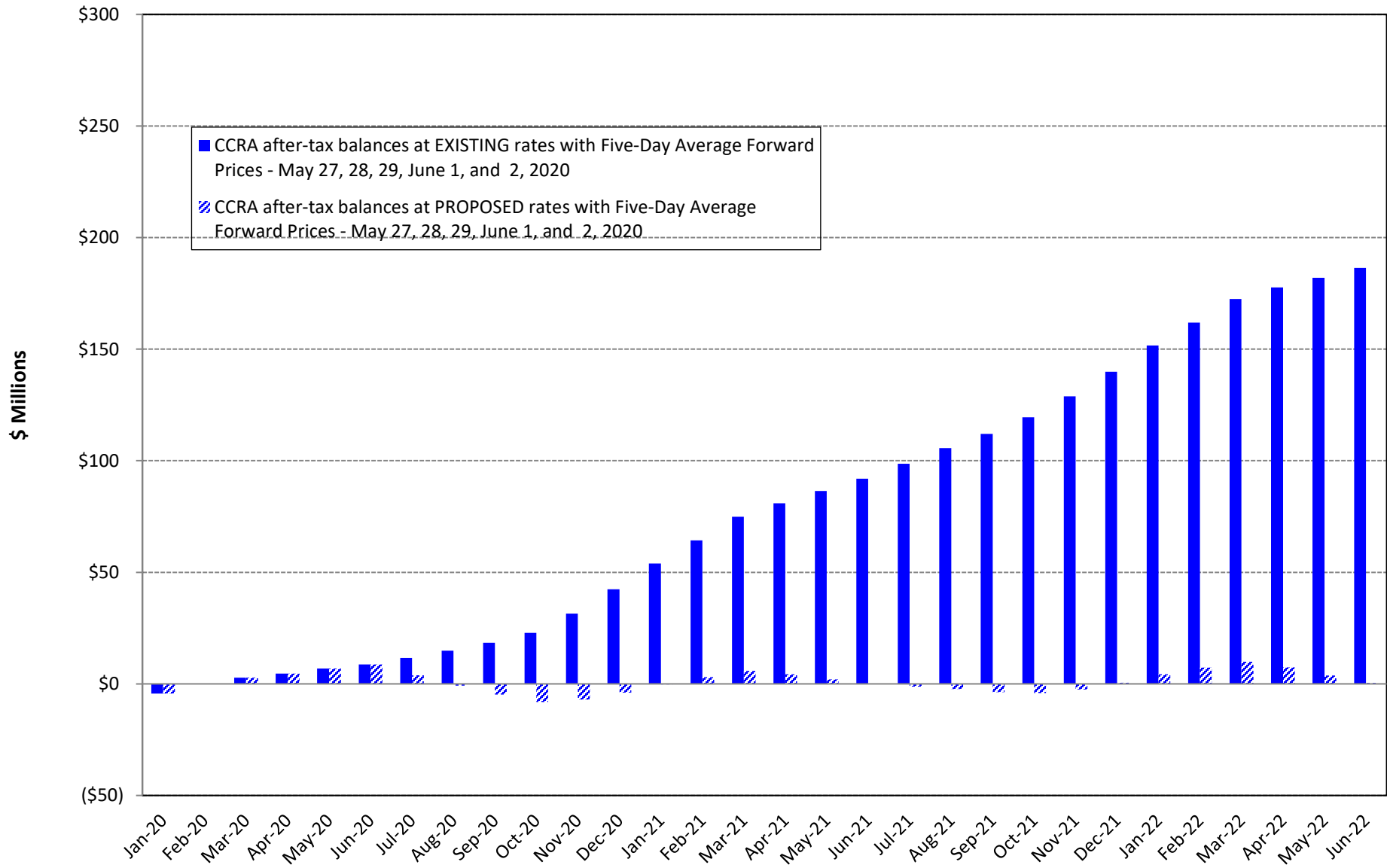
Notes:

- (a) Pre-tax opening balances are restated based on current income tax rates, to reflect grossed-up after tax amounts.  
(b) For rate setting purposes CCRA pre-tax balances include grossed-up projected deferred interest of approximately \$2.5 million credit as at June 30, 2020.  
(c) For rate setting purposes CCRA after tax balances are independently grossed-up to reflect pre-tax amounts.

Slight differences in totals due to rounding.

FortisBC Energy Inc. - Mainland and Vancouver Island Service Area  
 CCRA After-Tax Monthly Balances  
 Recorded to April 2020 and Forecast June 2022

Tab 3  
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**FORTISBC ENERGY INC. - MAINLAND AND VANCOUVER ISLAND SERVICE AREA**  
**MCRA MONTHLY BALANCES AT PROPOSED COMMODITY RATE (AFTER ADJUSTMENTS FOR ENERGY DIFFERENCES)**  
**FOR THE FORECAST PERIOD FROM JUL 2020 TO JUN 2022**  
**FIVE-DAY AVERAGE FORWARD PRICES - May 27, 28, 29, June 1, AND 2, 2020**  
**\$(Millions)**

Tab 3  
Page 3

Line No.	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
		Recorded Jan-20	Recorded Feb-20	Recorded Mar-20	Recorded Apr-20	Projected May-20	Projected Jun-20	Forecast Jul-20	Forecast Aug-20	Forecast Sep-20	Forecast Oct-20	Forecast Nov-20	Forecast Dec-20	Total 2020
3	MCRA Balance - Beginning (Pre-tax) <sup>(a)</sup>	\$ (20)	\$ (21)	\$ (19)	\$ (19)	\$ (16)	\$ (14)	\$ (18)	\$ (10)	\$ (3)	\$ 3	\$ 6	\$ 5	\$ (20)
4	<b>2020 MCRA Activities</b>													
5	Rate Rider 6 <sup>(d)</sup>													
6	Amount to be amortized in 2020	\$ (9)												
7	Rider 6 Amortization at APPROVED 2020 Rates	\$ 1	\$ 1	\$ 1	\$ 1	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 1	\$ 1	\$ 1	\$ 10
8	Midstream Base Rates													
9	Gas Costs Incurred	\$ 38	\$ 33	\$ 28	\$ 13	\$ 2	\$ (5)	\$ (7)	\$ (10)	\$ (5)	\$ 8	\$ 27	\$ 39	\$ 161
10	Revenue from APPROVED Recovery Rates	(40)	(32)	(29)	(11)	0	5	15	16	11	(6)	(30)	(47)	(147)
11	Total Midstream Base Rates (Pre-tax)	\$ (2)	\$ 1	\$ (1)	\$ 1	\$ 2	\$ 1	\$ 8	\$ 6	\$ 6	\$ 2	\$ (3)	\$ (8)	\$ 14
12														
13	MCRA Cumulative Balance - Ending (Pre-tax) <sup>(b)</sup>	\$ (21)	\$ (19)	\$ (19)	\$ (16)	\$ (14)	\$ (18)	\$ (10)	\$ (3)	\$ 3	\$ 6	\$ 5	\$ (2)	\$ (2)
14														
15														
16	MCRA Cumulative Balance - Ending (After-tax) <sup>(c)</sup>	\$ (15)	\$ (14)	\$ (14)	\$ (12)	\$ (10)	\$ (13)	\$ (7)	\$ (2)	\$ 2	\$ 5	\$ 3	\$ (1)	\$ (1)
17														
18														
19		Forecast Jan-21	Forecast Feb-21	Forecast Mar-21	Forecast Apr-21	Forecast May-21	Forecast Jun-21	Forecast Jul-21	Forecast Aug-21	Forecast Sep-21	Forecast Oct-21	Forecast Nov-21	Forecast Dec-21	Total 2021
20														
21	MCRA Balance - Beginning (Pre-tax) <sup>(a)</sup>	\$ (2)	\$ (9)	\$ (12)	\$ (14)	\$ (14)	\$ (8)	\$ (1)	\$ 5	\$ 10	\$ 15	\$ 19	\$ 18	\$ (2)
22	<b>2021 MCRA Activities</b>													
23	Rate Rider 6													
24														
25	Rider 6 Amortization at EXISTING 2020 Rates	\$ 1	\$ 1	\$ 1	\$ 1	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 1	\$ 1	\$ 1	\$ 10
26	Midstream Base Rates													
27	Gas Costs Incurred	\$ 41	\$ 34	\$ 27	\$ 13	\$ 1	\$ (5)	\$ (9)	\$ (12)	\$ (6)	\$ 9	\$ 29	\$ 42	\$ 164
28	Revenue from EXISTING Recovery Rates	(49)	(38)	(30)	(13)	4	11	15	16	11	(6)	(31)	(48)	(158)
29	Total Midstream Base Rates (Pre-tax)	\$ (8)	\$ (4)	\$ (3)	\$ (1)	\$ 6	\$ 6	\$ 6	\$ 4	\$ 5	\$ 3	\$ (1)	\$ (6)	\$ 6
30														
31	MCRA Cumulative Balance - Ending (Pre-tax) <sup>(b)</sup>	\$ (9)	\$ (12)	\$ (14)	\$ (14)	\$ (8)	\$ (1)	\$ 5	\$ 10	\$ 15	\$ 19	\$ 18	\$ 14	\$ 14
32	Tax Rate	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%
33														
34	MCRA Cumulative Balance - Ending (After-tax) <sup>(c)</sup>	\$ (6)	\$ (8)	\$ (10)	\$ (10)	\$ (5)	\$ (1)	\$ 4	\$ 7	\$ 11	\$ 14	\$ 13	\$ 10	\$ 10
35														

Notes:

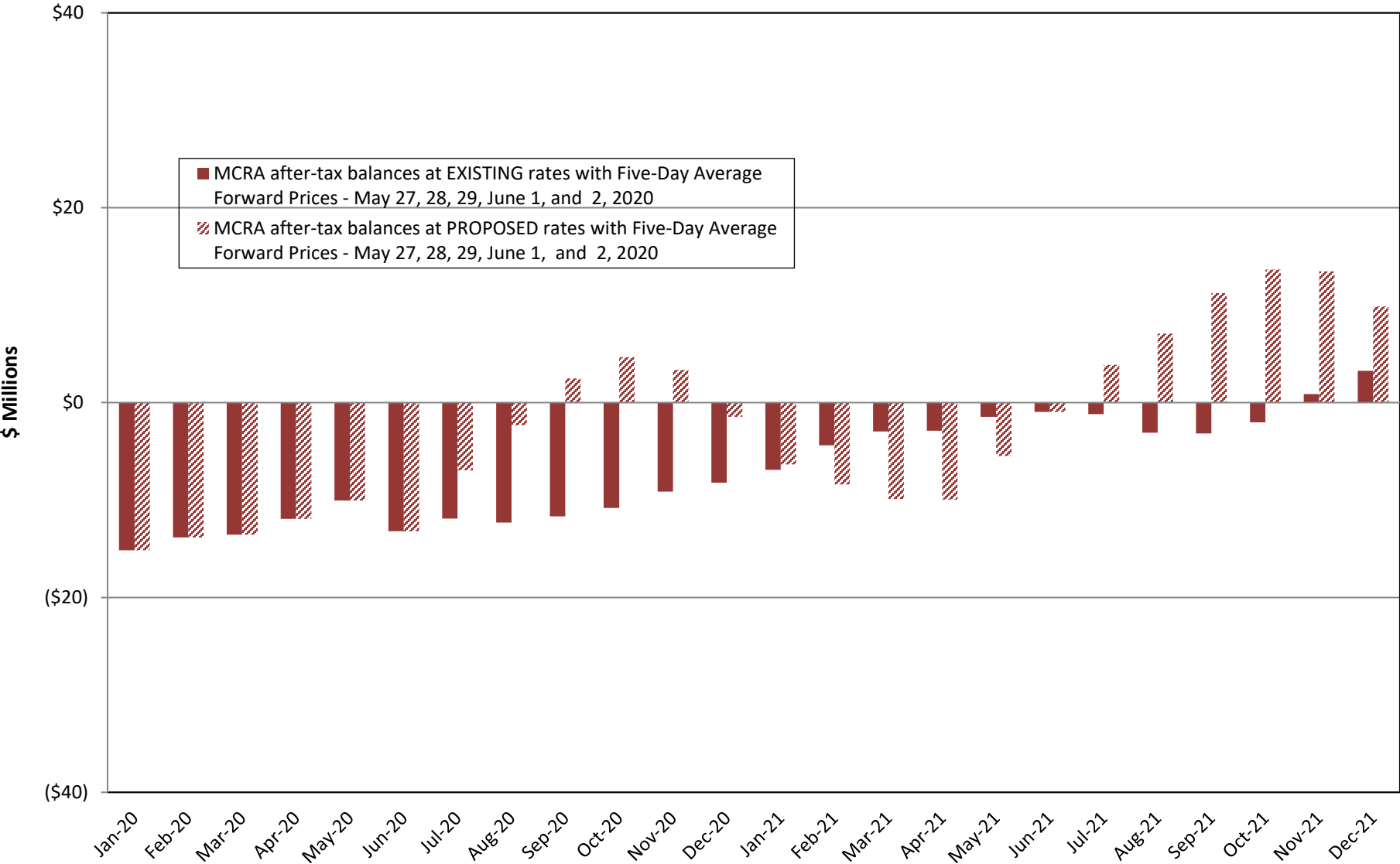
(a) Pre-tax opening balances are restated based on current income tax rates, to reflect grossed-up after tax amounts.

(b) For rate setting purposes MCRA pre-tax balances include grossed-up projected deferred interest of approximately \$5.4 million credit as at June 30, 2020.

(c) For rate setting purposes MCRA after tax balances are independently grossed-up to reflect pre-tax amounts.

Slight differences in totals due to rounding.

FortisBC Energy Inc. - Mainland and Vancouver Island Service Area  
MCRA After-Tax Monthly Balances  
Recorded to April 2020 and Forecast to December 2021



FORTISBC ENERGY INC.  
CALCULATION OF CUSTOMERS' RATES AND TARIFF CONTINUITY  
PROPOSED JULY 1, 2020 RATES  
BCUC ORDERS G-XX-20 G-XX-20

TAB 4  
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SCHEDULE 1

RATE SCHEDULE 1: RESIDENTIAL SERVICE		EXISTING RATES APRIL 1, 2020	COMMODITY RELATED CHARGES CHANGES	PROPOSED JULY 1, 2020 RATES <sup>1</sup>
Line No.	Particulars	Mainland and Vancouver Island	Mainland and Vancouver Island	Mainland and Vancouver Island
	(1)	(2)	(3)	(4)
1	<u>Delivery Margin Related Charges</u>			
2	<b>Basic Charge per Day</b>	<b>\$0.4085</b>	<b>\$0.0000</b>	<b>\$0.4085</b>
3				
4	Delivery Charge per GJ	\$4.499	\$0.000	\$4.499
5	Rider 3 BVA Rate Rider per GJ	\$0.019	\$0.000	\$0.019
6	Rider 5 RSAM per GJ	\$0.078	\$0.000	\$0.078
7	Subtotal <b>Delivery Margin Related Charges per GJ</b>	<b>\$4.596</b>	<b>\$0.000</b>	<b>\$4.596</b>
8				
9				
10	<u>Commodity Related Charges</u>			
11	Storage and Transport Charge per GJ	\$1.087	\$0.000	\$1.087
12	Rider 6 MCRA per GJ	(\$0.068 )	\$0.000	(\$0.068 )
13	Subtotal <b>Storage and Transport Related Charges per GJ</b>	<b>\$1.019</b>	<b>\$0.000</b>	<b>\$1.019</b>
14				
15	<b>Cost of Gas (Commodity Cost Recovery Charge) per GJ</b>	<b>\$1.549</b>	<b>\$0.857</b>	<b>\$2.406</b>
16				
17				
18	Rider 1 Propane Surcharge per GJ (Revelstoke only)	\$8.544	(\$0.857 )	\$7.687
19				
20				
21	<b>Cost of Gas Recovery Related Charges for Revelstoke</b>	<b>\$11.180</b>	<b>\$0.000</b>	<b>\$11.180</b>
22	per GJ (Includes Rider 1, excludes Rider 6)			

<sup>1</sup> Delivery rates are approved interim pursuant to BCUC Order G-302-19, pending the BCUC's decisions regarding the FEI MRP Application and the FEI Annual Review for 2020 Delivery Rates Application.

FORTISBC ENERGY INC.  
CALCULATION OF CUSTOMERS' RATES AND TARIFF CONTINUITY  
PROPOSED JULY 1, 2020 RATES  
BCUC ORDERS G-XX-20

TAB 4  
PAGE 2  
SCHEDULE 1B

RATE SCHEDULE 1B: RESIDENTIAL BIOMETHANE SERVICE		EXISTING RATES JANUARY 1, 2020	COMMODITY RELATED CHARGES CHANGES	PROPOSED JULY 1, 2020 RATES <sup>1</sup>
Line No.	Particulars	Mainland and Vancouver Island	Mainland and Vancouver Island	Mainland and Vancouver Island
	(1)	(2)	(3)	(4)
1	<u>Delivery Margin Related Charges</u>			
2	<b>Basic Charge per Day</b>	<b>\$0.4085</b>	<b>\$0.0000</b>	<b>\$0.4085</b>
3				
4	Delivery Charge per GJ	\$4.499	\$0.000	\$4.499
5	Rider 3 BVA Rate Rider per GJ	\$0.019	\$0.000	\$0.019
6	Rider 5 RSAM per GJ	\$0.078	\$0.000	\$0.078
7	Subtotal <b>Delivery Margin Related Charges per GJ</b>	<b>\$4.596</b>	<b>\$0.000</b>	<b>\$4.596</b>
8				
9				
10	<u>Commodity Related Charges</u>			
11	Storage and Transport Charge per GJ	\$1.087	\$0.000	\$1.087
12	Rider 6 MCRA per GJ	(\$0.068 )	\$0.000	(\$0.068 )
13	Subtotal <b>Storage and Transport Related Charges per GJ</b>	<b>\$1.019</b>	<b>\$0.000</b>	<b>\$1.019</b>
14				
15				
16	<b>Cost of Gas (Commodity Cost Recovery Charge) per GJ</b>	<b>\$1.549</b>	<b>\$0.857</b>	<b>\$2.406</b>
17				
18	<b>Cost of Biomethane per GJ</b>	<b>\$10.535</b>	<b>\$0.000</b>	<b>\$10.535</b>
19	(Biomethane Energy Recovery Charge)			

<sup>1</sup> Delivery rates are approved interim pursuant to BCUC Order G-302-19, pending the BCUC's decisions regarding the FEI MRP Application and the FEI Annual Review for 2020 Delivery Rates Application.

FORTISBC ENERGY INC.  
CALCULATION OF CUSTOMERS' RATES AND TARIFF CONTINUITY  
PROPOSED JULY 1, 2020 RATES  
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SCHEDULE 2

RATE SCHEDULE 2: SMALL COMMERCIAL SERVICE		EXISTING RATES APRIL 1, 2020	COMMODITY RELATED CHARGES CHANGES	PROPOSED JULY 1, 2020 RATES <sup>1</sup>
Line No.	Particulars	Mainland and Vancouver Island	Mainland and Vancouver Island	Mainland and Vancouver Island
	(1)	(2)	(3)	(4)
1	<u>Delivery Margin Related Charges</u>			
2	<b>Basic Charge per Day</b>	<b>\$0.9485</b>	<b>\$0.0000</b>	<b>\$0.9485</b>
3				
4	Delivery Charge per GJ	\$3.472	\$0.000	\$3.472
5	Rider 3 BVA Rate Rider per GJ	\$0.019	\$0.000	\$0.019
6	Rider 5 RSAM per GJ	\$0.078	\$0.000	\$0.078
7	Subtotal <b>Delivery Margin Related Charges per GJ</b>	<b>\$3.569</b>	<b>\$0.000</b>	<b>\$3.569</b>
8				
9				
10	<u>Commodity Related Charges</u>			
11	Storage and Transport Charge per GJ	\$1.103	\$0.000	\$1.103
12	Rider 6 MCRA per GJ	(\$0.069 )	\$0.000	(\$0.069 )
13	Subtotal <b>Storage and Transport Related Charges per GJ</b>	<b>\$1.034</b>	<b>\$0.000</b>	<b>\$1.034</b>
14				
15	<b>Cost of Gas (Commodity Cost Recovery Charge) per GJ</b>	<b>\$1.549</b>	<b>\$0.857</b>	<b>\$2.406</b>
16				
17				
18	Rider 1 Propane Surcharge per GJ (Revelstoke only)	\$7.437	(\$0.857 )	\$6.580
19				
20				
21	<b>Cost of Gas Recovery Related Charges for Revelstoke</b>	<b>\$10.089</b>	<b>\$0.000</b>	<b>\$10.089</b>
22	per GJ (Includes Rider 1, excludes Rider 6)			

<sup>1</sup> Delivery rates are approved interim pursuant to BCUC Order G-302-19, pending the BCUC's decisions regarding the FEI MRP Application and the FEI Annual Review for 2020 Delivery Rates Application.

FORTISBC ENERGY INC.  
CALCULATION OF CUSTOMERS' RATES AND TARIFF CONTINUITY  
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SCHEDULE 2B

RATE SCHEDULE 2B: SMALL COMMERCIAL BIOMETHANE SERVICE		EXISTING RATES JANUARY 1, 2020	COMMODITY RELATED CHARGES CHANGES	PROPOSED JULY 1, 2020 RATES <sup>1</sup>
Line No.	Particulars	Mainland and Vancouver Island	Mainland and Vancouver Island	Mainland and Vancouver Island
	(1)	(2)	(3)	(4)
1	<u>Delivery Margin Related Charges</u>			
2	<b>Basic Charge per Day</b>	<b>\$0.9485</b>	<b>\$0.0000</b>	<b>\$0.9485</b>
3				
4	Delivery Charge per GJ	\$3.472	\$0.000	\$3.472
5	Rider 3 BVA Rate Rider per GJ	\$0.019	\$0.000	\$0.019
6	Rider 5 RSAM per GJ	\$0.078	\$0.000	\$0.078
7	Subtotal <b>Delivery Margin Related Charges per GJ</b>	<b>\$3.569</b>	<b>\$0.000</b>	<b>\$3.569</b>
8				
9				
10	<u>Commodity Related Charges</u>			
11	Storage and Transport Charge per GJ	\$1.103	\$0.000	\$1.103
12	Rider 6 MCRA per GJ	(\$0.069 )	\$0.000	(\$0.069 )
14	Subtotal <b>Storage and Transport Related Charges per GJ</b>	<b>\$1.034</b>	<b>\$0.000</b>	<b>\$1.034</b>
15				
16	<b>Cost of Gas (Commodity Cost Recovery Charge) per GJ</b>	<b>\$1.549</b>	<b>\$0.857</b>	<b>\$2.406</b>
17				
18	<b>Cost of Biomethane per GJ</b>	<b>\$10.535</b>	<b>\$0.000</b>	<b>\$10.535</b>
19	(Biomethane Energy Recovery Charge)			

<sup>1</sup> Delivery rates are approved interim pursuant to BCUC Order G-302-19, pending the BCUC's decisions regarding the FEI MRP Application and the FEI Annual Review for 2020 Delivery Rates Application.

FORTISBC ENERGY INC.  
CALCULATION OF CUSTOMERS' RATES AND TARIFF CONTINUITY  
PROPOSED JULY 1, 2020 RATES  
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SCHEDULE 3

RATE SCHEDULE 3: LARGE COMMERCIAL SERVICE		EXISTING RATES APRIL 1, 2020	COMMODITY RELATED CHARGES CHANGES	PROPOSED JULY 1, 2020 RATES <sup>1</sup>
Line No.	Particulars (1)	Mainland and Vancouver Island (2)	Mainland and Vancouver Island (3)	Mainland and Vancouver Island (4)
1	<u>Delivery Margin Related Charges</u>			
2	<b>Basic Charge per Day</b>	<b>\$4.7895</b>	<b>\$0.0000</b>	<b>\$4.7895</b>
3				
4	Delivery Charge per GJ	\$3.046	\$0.000	\$3.046
5	Rider 3 BVA Rate Rider per GJ	\$0.019	\$0.000	\$0.019
6	Rider 5 RSAM per GJ	\$0.078	\$0.000	\$0.078
7	Subtotal <b>Delivery Margin Related Charges per GJ</b>	<b>\$3.143</b>	<b>\$0.000</b>	<b>\$3.143</b>
8				
9				
10	<u>Commodity Related Charges</u>			
11	Storage and Transport Charge per GJ	\$0.920	\$0.000	\$0.920
12	Rider 6 MCRA per GJ	(\$0.058 )	\$0.000	(\$0.058 )
13	Subtotal <b>Storage and Transport Related Charges per GJ</b>	<b>\$0.862</b>	<b>\$0.000</b>	<b>\$0.862</b>
14				
15	<b>Cost of Gas (Commodity Cost Recovery Charge) per GJ</b>	<b>\$1.549</b>	<b>\$0.857</b>	<b>\$2.406</b>
16				
17				
18	Rider 1 Propane Surcharge per GJ (Revelstoke only)	\$7.620	(\$0.857 )	\$6.763
19				
20				
21	<b>Cost of Gas Recovery Related Charges for Revelstoke</b>	<b>\$10.089</b>	<b>\$0.000</b>	<b>\$10.089</b>
22	per GJ (Includes Rider 1, excludes Rider 6)			

<sup>1</sup> Delivery rates are approved interim pursuant to BCUC Order G-302-19, pending the BCUC's decisions regarding the FEI MRP Application and the FEI Annual Review for 2020 Delivery Rates Application.

FORTISBC ENERGY INC.  
CALCULATION OF CUSTOMERS' RATES AND TARIFF CONTINUITY  
PROPOSED JULY 1, 2020 RATES  
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SCHEDULE 3B

RATE SCHEDULE 3B: LARGE COMMERCIAL BIOMETHANE SERVICE		EXISTING RATES JANUARY 1, 2020	COMMODITY RELATED CHARGES CHANGES	PROPOSED JULY 1, 2020 RATES <sup>1</sup>
Line No.	Particulars (1)	Mainland and Vancouver Island (2)	Mainland and Vancouver Island (3)	Mainland and Vancouver Island (4)
1	<u>Delivery Margin Related Charges</u>			
2	<b>Basic Charge per Day</b>	<b>\$4.7895</b>	<b>\$0.0000</b>	<b>\$4.7895</b>
3				
4	Delivery Charge per GJ	\$3.046	\$0.000	\$3.046
5	Rider 3 BVA Rate Rider per GJ	\$0.019	\$0.000	\$0.019
6	Rider 5 RSAM per GJ	\$0.078	\$0.000	\$0.078
7	Subtotal <b>Delivery Margin Related Charges per GJ</b>	<b>\$3.143</b>	<b>\$0.000</b>	<b>\$3.143</b>
8				
9				
10	<u>Commodity Related Charges</u>			
11	Storage and Transport Charge per GJ	\$0.920	\$0.000	\$0.920
12	Rider 6 MCRA per GJ	(\$0.058 )	\$0.000	(\$0.058 )
13	Subtotal <b>Storage and Transport Related Charges per GJ</b>	<b>\$0.862</b>	<b>\$0.000</b>	<b>\$0.862</b>
14				
15	<b>Cost of Gas (Commodity Cost Recovery Charge) per GJ</b>	<b>\$1.549</b>	<b>\$0.857</b>	<b>\$2.406</b>
16				
17	<b>Cost of Biomethane per GJ</b>	<b>\$10.535</b>	<b>\$0.000</b>	<b>\$10.535</b>
18	(Biomethane Energy Recovery Charge)			

<sup>1</sup> Delivery rates are approved interim pursuant to BCUC Order G-302-19, pending the BCUC's decisions regarding the FEI MRP Application and the FEI Annual Review for 2020 Delivery Rates Application.



FORTISBC ENERGY INC.  
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SCHEDULE 4

RATE SCHEDULE 4: SEASONAL FIRM GAS SERVICE		EXISTING RATES JANUARY 1, 2020	COMMODITY RELATED CHARGES CHANGES	PROPOSED JULY 1, 2020 RATES <sup>1</sup>
Line No.	Particulars	Mainland and Vancouver Island	Mainland and Vancouver Island	Mainland and Vancouver Island
	(1)	(2)	(3)	(4)
1	<u>Delivery Margin Related Charges</u>			
2	<b>Basic Charge per Day</b>	\$14.4230	\$0.0000	\$14.4230
3				
4	<b>Delivery Charge per GJ</b>			
5	(a) Off-Peak Period	\$1.393	\$0.000	\$1.393
6	(b) Extension Period	\$2.038	\$0.000	\$2.038
7				
8	<b>Rider 3 BVA Rate Rider per GJ</b>	\$0.019	\$0.000	\$0.019
9				
10	<u>Commodity Related Charges</u>			
11	<b>Commodity Cost Recovery Charge per GJ</b>			
12	(a) Off-Peak Period	\$1.549	\$0.857	\$2.406
13	(b) Extension Period	\$1.549	\$0.857	\$2.406
14				
15	<b>Storage and Transport Charge per GJ</b>			
16	(a) Off-Peak Period	\$0.716	\$0.000	\$0.716
17	(b) Extension Period	\$0.716	\$0.000	\$0.716
18				
19	<b>Rider 6 MCRA per GJ</b>	(\$0.045 )	\$0.000	(\$0.045 )
20				
21	Subtotal Commodity Related Charges per GJ			
22	(a) Off-Peak Period	\$2.220	\$0.857	\$3.077
23	(b) Extension Period	\$2.220	\$0.857	\$3.077
24				
25				
26				
27	Unauthorized Gas Charge per gigajoule			
28	during peak period			
29				
30				
31	Total Variable Cost per gigajoule between			
32	(a) Off-Peak Period	\$3.632	\$0.857	\$4.489
33	(b) Extension Period	\$4.277	\$0.857	\$5.134

<sup>1</sup> Delivery rates are approved interim pursuant to BCUC Order G-302-19, pending the BCUC's decisions regarding the FEI MRP Application and the FEI Annual Review for 2020 Delivery Rates Application.

FORTISBC ENERGY INC.  
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SCHEDULE 5

RATE SCHEDULE 5 GENERAL FIRM SERVICE		EXISTING RATES JANUARY 1, 2020	COMMODITY RELATED CHARGES CHANGES	PROPOSED JULY 1, 2020 RATES <sup>1</sup>
Line No.	Particulars	Mainland and Vancouver Island	Mainland and Vancouver Island	Mainland and Vancouver Island
	(1)	(2)	(3)	(4)
1	<u>Delivery Margin Related Charges</u>			
2	<b>Basic Charge per Month</b>	\$469.00	\$0.00	\$469.00
3				
4	<b>Demand Charge per GJ</b>	\$23.831	\$0.000	\$23.831
5				
6	<b>Delivery Charge per GJ</b>	\$0.853	\$0.000	\$0.853
7				
8	<b>Rider 3 BVA Rate Rider per GJ</b>	\$0.019	\$0.000	\$0.019
9				
10				
11	<u>Commodity Related Charges</u>			
12	<b>Cost of Gas (Commodity Cost Recovery Charge) per GJ</b>	\$1.549	\$0.857	\$2.406
13	<b>Storage and Transport Charge per GJ</b>	\$0.716	\$0.000	\$0.716
14	<b>Rider 6 MCRA per GJ</b>	(\$0.045)	\$0.000	(\$0.045)
15	Subtotal Commodity Related Charges per GJ	<b>\$2.220</b>	<b>\$0.857</b>	<b>\$3.077</b>
16				
17				
18				
19				
20	Total Variable Cost per gigajoule	<b>\$3.092</b>	<b>\$0.857</b>	<b>\$3.949</b>

<sup>1</sup> Delivery rates are approved interim pursuant to BCUC Order G-302-19, pending the BCUC's decisions regarding the FEI MRP Application and the FEI Annual Review for 2020 Delivery Rates Application.

FORTISBC ENERGY INC.  
CALCULATION OF CUSTOMERS' RATES AND TARIFF CONTINUITY  
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SCHEDULE 5B

RATE SCHEDULE 5B: GENERAL FIRM BIOMETHANE SERVICE		EXISTING RATES JANUARY 1, 2020	COMMODITY RELATED CHARGES CHANGES	PROPOSED JULY 1, 2020 RATES <sup>1</sup>
Line No.	Particulars	Mainland and Vancouver Island	Mainland and Vancouver Island	Mainland and Vancouver Island
	(1)	(2)	(3)	(4)
1	<u>Delivery Margin Related Charges</u>			
2	<b>Basic Charge per Month</b>	\$469.00	\$0.00	\$469.00
3				
4	<b>Demand Charge per GJ</b>	\$23.831	\$0.000	\$23.831
5				
6	<b>Delivery Charge per GJ</b>	\$0.853	\$0.000	\$0.853
7				
8	<b>Rider 3 BVA Rate Rider per GJ</b>	\$0.019	\$0.000	\$0.019
9				
10				
11	<u>Commodity Related Charges</u>			
12	Storage and Transport Charge per GJ	\$0.716	\$0.000	\$0.716
13	Rider 6 MCRA per GJ	(\$0.045)	\$0.000	(\$0.045)
14	Subtotal <b>Storage and Transport Related Charges per GJ</b>	<b>\$0.671</b>	<b>\$0.000</b>	<b>\$0.671</b>
15				
16	<b>Cost of Gas (Commodity Cost Recovery Charge) per GJ</b>	<b>\$1.549</b>	<b>\$0.857</b>	<b>\$2.406</b>
17				
18	<b>Cost of Biomethane per GJ</b>	<b>\$10.535</b>	<b>\$0.000</b>	<b>\$10.535</b>
19	(Biomethane Energy Recovery Charge)			

<sup>1</sup> Delivery rates are approved interim pursuant to BCUC Order G-302-19, pending the BCUC's decisions regarding the FEI MRP Application and the FEI Annual Review for 2020 Delivery Rates Application.

FORTISBC ENERGY INC.  
CALCULATION OF CUSTOMERS' RATES AND TARIFF CONTINUITY  
PROPOSED JULY 1, 2020 RATES  
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SCHEDULE 6

RATE SCHEDULE 6: NATURAL GAS VEHICLE SERVICE		EXISTING RATES JANUARY 1, 2020	COMMODITY RELATED CHARGES CHANGES	PROPOSED JULY 1, 2020 RATES <sup>1</sup>
Line No.	Particulars	Mainland and Vancouver Island	Mainland and Vancouver Island	Mainland and Vancouver Island
	(1)	(2)	(3)	(4)
1	<u>Delivery Margin Related Charges</u>			
2	<b>Basic Charge per Day</b>	\$2.0041	\$0.0000	\$2.0041
3				
4	<b>Delivery Charge per GJ</b>	\$2.992	\$0.000	\$2.992
5				
6	<b>Rider 3 BVA Rate Rider per GJ</b>	\$0.019	\$0.000	\$0.019
7				
8				
9	<u>Commodity Related Charges</u>			
10	<b>Cost of Gas (Commodity Cost Recovery Charge) per GJ</b>	\$1.549	\$0.857	\$2.406
11	<b>Storage and Transport Charge per GJ</b>	\$0.337	\$0.000	\$0.337
12	<b>Rider 6 MCRA per GJ</b>	(\$0.021 )	\$0.000	(\$0.021 )
13	Subtotal Commodity Related Charges per GJ	<b>\$1.865</b>	<b>\$0.857</b>	<b>\$2.722</b>
14				
15				
16	Total Variable Cost per gigajoule	<b>\$4.876</b>	<b>\$0.857</b>	<b>\$5.733</b>

<sup>1</sup> Delivery rates are approved interim pursuant to BCUC Order G-302-19, pending the BCUC's decisions regarding the FEI MRP Application and the FEI Annual Review for 2020 Delivery Rates Application.

FORTISBC ENERGY INC.  
CALCULATION OF CUSTOMERS' RATES AND TARIFF CONTINUITY  
PROPOSED JULY 1, 2020 RATES  
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SCHEDULE 6P

RATE SCHEDULE 6P: PUBLIC SERVICE - NATURAL GAS VEHICLE REFUELING SERVICE				
Line No.	Particulars	EXISTING RATES JANUARY 1, 2020	COMMODITY RELATED CHARGES CHANGES	PROPOSED JULY 1, 2020 RATES <sup>1</sup>
	(1)	(2)	(3)	(4)
1	<b>LOWER MAINLAND AREA</b>			
2				
3	<b><u>Delivery Margin Related Charges</u></b>			
4	Delivery Charge per GJ	\$2.992	\$0.000	\$2.992
5	Rider 3 BVA Rate Rider per GJ	\$0.019	\$0.000	\$0.019
6				
7				
8	<b><u>Commodity Related Charges</u></b>			
9	Cost of Gas (Commodity Cost Recovery Charge) per GJ	\$1.549	\$0.857	\$2.406
10	Storage and Transport Charge per GJ	\$0.337	\$0.000	\$0.337
11	Rider 6 MCRA per GJ	(\$0.021 )	\$0.000	(\$0.021 )
12	Subtotal Commodity Related Charges per GJ	<b>\$1.865</b>	<b>\$0.857</b>	<b>\$2.722</b>
13				
14	Compression Charge per gigajoule	\$8.441	\$0.000	\$8.441
15				
16				
17	Total Variable Cost per gigajoule	<b>\$13.317</b>	<b>\$0.857</b>	<b>\$14.174</b>

<sup>1</sup> Delivery rates are approved interim pursuant to BCUC Order G-302-19, pending the BCUC's decisions regarding the FEI MRP Application and the FEI Annual Review for 2020 Delivery Rates Application.

FORTISBC ENERGY INC.  
CALCULATION OF CUSTOMERS' RATES AND TARIFF CONTINUITY  
PROPOSED JULY 1, 2020 RATES  
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SCHEDULE 7

RATE SCHEDULE 7: GENERAL INTERRUPTIBLE SERVICE		EXISTING RATES JANUARY 1, 2020	COMMODITY RELATED CHARGES CHANGES	PROPOSED JULY 1, 2020 RATES <sup>1</sup>
Line No.	Particulars	Mainland and Vancouver Island	Mainland and Vancouver Island	Mainland and Vancouver Island
	(1)	(2)	(3)	(4)
1	<u>Delivery Margin Related Charges</u>			
2	<b>Basic Charge per Month</b>	\$880.00	\$0.00	\$880.00
3				
4	<b>Delivery Charge per GJ</b>	\$1.388	\$0.000	\$1.388
5				
6	<b>Rider 3 BVA Rate Rider per GJ</b>	\$0.019	\$0.000	\$0.019
7				
8	<u>Commodity Related Charges</u>			
9	<b>Cost of Gas (Commodity Cost Recovery Charge) per GJ</b>	\$1.549	\$0.857	\$2.406
10	<b>Storage and Transport Charge per GJ</b>	\$0.716	\$0.000	\$0.716
11	<b>Rider 6 MCRA per GJ</b>	(\$0.045)	\$0.000	(\$0.045)
12	Subtotal Commodity Related Charges per GJ	<b>\$2.220</b>	<b>\$0.857</b>	<b>\$3.077</b>
13				
14				
15	Total Variable Cost per gigajoule	<b>\$3.627</b>	<b>\$0.857</b>	<b>\$4.484</b>

<sup>1</sup> Delivery rates are approved interim pursuant to BCUC Order G-302-19, pending the BCUC's decisions regarding the FEI MRP Application and the FEI Annual Review for 2020 Delivery Rates Application.

FORTISBC ENERGY INC.  
CALCULATION OF CUSTOMERS' RATES AND TARIFF CONTINUITY  
PROPOSED JULY 1, 2020 RATES  
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SCHEDULE 46.1

RATE SCHEDULE 46: LNG SERVICE		EXISTING RATES JANUARY 1, 2020	COMMODITY RELATED CHARGES CHANGES	PROPOSED JULY 1, 2020 RATES <sup>1</sup>
Line No.	Particulars	Mainland and Vancouver Island	Mainland and Vancouver Island	Mainland and Vancouver Island
	(1)	(2)	(3)	(4)
1	<u>Dispensing Service Charges per GJ</u>			
2	<b>LNG Facility Charge per GJ</b>	\$4.03	\$0.00	\$4.03
3	<b>Electricity Surcharge per GJ</b>	\$1.00	\$0.00	\$1.00
4	<b>LNG Spot Charge per GJ</b>	\$5.28	\$0.00	\$5.28
5				
6				
7	<u>Commodity Related Charges</u>			
8	Storage and Transport Charge per GJ	\$0.716	\$0.000	\$0.716
9	Rider 6 MCRA per GJ	(\$0.045)	\$0.000	(\$0.045)
10	Subtotal Storage and Transport Related Charges per GJ	<b>\$0.671</b>	<b>\$0.000</b>	<b>\$0.671</b>
11				
12	<b>Cost of Gas (Commodity Cost Recovery Charge) per GJ</b>	<b>\$1.549</b>	<b>\$0.857</b>	<b>\$2.406</b>
13				
14	<b>Cost of Biomethane per GJ</b>	<b>\$10.535</b>	<b>\$0.000</b>	<b>\$10.535</b>
15	(Biomethane Energy Recovery Charge)			
16				
17				
18	Total Variable Cost per gigajoule (excluding LNG Spot Charge per GJ)	<u>\$7.250</u>	<u>\$0.857</u>	<u>\$8.107</u>

<sup>1</sup> Commodity Related Charges have been approved by the BCUC effective January 1, 2020 pursuant to Order G-306-19.

FORTISBC ENERGY INC.  
COMMODITY RELATED CHARGES CHANGES  
BCUC ORDERS G-XX-20 G-XX-20  
**RATE SCHEDULE 1 - RESIDENTIAL SERVICE**

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Line No.	Particular	EXISTING RATES APRIL 1, 2020					PROPOSED JULY 1, 2020 RATES					Annual Increase/Decrease				
		Quantity		Rate		Annual \$	Quantity		Rate		Annual \$	Rate	Annual \$	% of Previous Total Annual Bill		
1	MAINLAND AND VANCOUVER ISLAND SERVICE AREA															
2	Delivery Margin Related Charges															
3	Basic Charge per Day	365.25	days	x	\$0.4085	=	\$149.20	365.25	days	x	\$0.4085	=	\$149.20	\$0.0000	\$0.00	0.00%
4																
5	Delivery Charge per GJ	90.0	GJ	x	\$4.499	=	404.9100	90.0	GJ	x	\$4.499	=	404.9100	\$0.000	0.0000	0.00%
6	Rider 3 BVA Rate Rider per GJ	90.0	GJ	x	\$0.019	=	1.7100	90.0	GJ	x	\$0.019	=	1.7100	\$0.000	0.0000	0.00%
7	Rider 5 RSAM per GJ	90.0	GJ	x	\$0.078	=	7.0200	90.0	GJ	x	\$0.078	=	7.0200	\$0.000	0.0000	0.00%
8	Subtotal Delivery Margin Related Charges					\$562.84					\$562.84		\$0.00		0.00%	
9																
10	Commodity Related Charges															
11	Storage and Transport Charge per GJ	90.0	GJ	x	\$1.087	=	\$97.8300	90.0	GJ	x	\$1.087	=	\$97.8300	\$0.000	\$0.0000	0.00%
12	Rider 6 MCRA per GJ	90.0	GJ	x	(\$0.068 )	=	(6.1200)	90.0	GJ	x	(\$0.068 )	=	(6.1200)	\$0.000	0.0000	0.00%
13	Storage and Transport Related Charges Subtotal					\$91.71					\$91.71		\$0.00		0.00%	
14																
15	Cost of Gas (Commodity Cost Recovery Charge) per GJ	90.0	GJ	x	\$1.549	=	\$139.41	90.0	GJ	x	\$2.406	=	\$216.54	\$0.857	\$77.13	9.71%
16	Subtotal Commodity Related Charges					\$231.12					\$308.25		\$77.13		9.71%	
17																
18	Total (with effective \$/GJ rate)	90.0			\$8.822	\$793.96	90.0		\$9.679		\$871.09	\$0.857	\$77.13		9.71%	

Notes: Tariff rate schedule per GJ charges are set at 3 decimals. Individual tariff components are calculated and shown to 4 decimals; subtotal amounts, equivalent to the line items on customer bills, are rounded and shown to 2 decimals, consistent with actual invoice calculations. Slight differences in totals due to rounding



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**RATE SCHEDULE 1B - RESIDENTIAL BIOMETHANE SERVICE**

No.	Particular	EXISTING RATES JANUARY 1, 2020					PROPOSED JULY 1, 2020 RATES					Annual Increase/Decrease			
		Quantity		Rate	Annual \$		Quantity		Rate	Annual \$		Rate	Annual \$	% of Previous Total Annual Bill	
1	MAINLAND AND VANCOUVER ISLAND SERVICE AREA														
2	Delivery Margin Related Charges														
3	Basic Charge per Day	365.25	days x	\$0.4085	=	\$149.20	365.25	days x	\$0.4085	=	\$149.20	\$0.0000	\$0.00	0.00%	
4															
5	Delivery Charge per GJ	90.0	GJ x	\$4.499	=	404.9100	90.0	GJ x	\$4.499	=	404.9100	\$0.000	0.0000	0.00%	
6	Rider 3 BVA Rate Rider per GJ	90.0	GJ x	\$0.019	=	1.7100	90.0	GJ x	\$0.019	=	1.7100	\$0.000	0.0000	0.00%	
7	Rider 5 RSAM per GJ	90.0	GJ x	\$0.078	=	7.0200	90.0	GJ x	\$0.078	=	7.0200	\$0.000	0.0000	0.00%	
8	Subtotal Delivery Margin Related Charges					\$562.84					\$562.84			\$0.00	0.00%
9	Commodity Related Charges														
10	Storage and Transport Charge per GJ	90.0	GJ x	\$1.087	=	\$97.8300	90.0	GJ x	\$1.087	=	\$97.8300	\$0.000	\$0.0000	0.00%	
11	Rider 6 MCRA per GJ	90.0	GJ x	(\$0.068 )	=	(6.1200)	90.0	GJ x	(\$0.068 )	=	(6.1200)	\$0.000	0.0000	0.00%	
12	Storage and Transport Related Charges Subtotal					\$91.71					\$91.71			\$0.00	0.00%
13	Cost of Gas (Commodity Cost Recovery Charge) per GJ	90.0	GJ x 90% x	\$1.549	=	125.47	90.0	GJ x 90% x	\$2.406	=	194.89	\$0.857	69.42	7.94%	
14	Cost of Biomethane	90.0	GJ x 10% x	\$10.535	=	94.82	90.0	GJ x 10% x	\$10.535	=	94.82	\$0.000	0.00	0.00%	
15	Subtotal Commodity Related Charges					\$312.00					\$381.42			\$69.42	7.94%
16															
17	Total (with effective \$/GJ rate)	90.0		\$9.720		\$874.84	90.0		\$10.492		\$944.26	\$0.771	\$69.42	7.94%	

Notes: Commodity Cost Recovery Related Charge is based on 90% of the Cost of Gas (Commodity Cost Related Charge) per GJ and 10% of the Cost of Biomethane per GJ.

Notes: Tariff rate schedule per GJ charges are set at 3 decimals. Individual tariff components are calculated and shown to 4 decimals; subtotal amounts, equivalent to the line items on customer bills, are rounded and shown to 2 decimals, consistent with actual invoice calculations.

Slight differences in totals due to rounding

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**RATE SCHEDULE 2 - SMALL COMMERCIAL SERVICE**

Line No.	Particular	EXISTING RATES APRIL 1, 2020					PROPOSED JULY 1, 2020 RATES					Annual Increase/Decrease		
		Quantity	Rate		Annual \$		Quantity	Rate		Annual \$		Rate	Annual \$	% of Previous Total Annual Bill
1	<b>MAINLAND AND VANCOUVER ISLAND SERVICE AREA</b>													
2	<u>Delivery Margin Related Charges</u>													
3	Basic Charge per Day	365.25	days x	\$0.9485	=	\$346.44	365.25	days x	\$0.9485	=	\$346.44	\$0.0000	\$0.00	0.00%
4														
5	Delivery Charge per GJ	340.0	GJ x	\$3.472	=	1,180.4800	340.0	GJ x	\$3.472	=	1,180.4800	\$0.000	0.0000	0.00%
6	Rider 3 BVA Rate Rider per GJ	340.0	GJ x	\$0.019	=	6.4600	340.0	GJ x	\$0.019	=	6.4600	\$0.000	0.0000	0.00%
7	Rider 5 RSAM per GJ	340.0	GJ x	\$0.078	=	26.5200	340.0	GJ x	\$0.078	=	26.5200	\$0.000	0.0000	0.00%
8	Subtotal Delivery Margin Related Charges					<b>\$1,559.90</b>					<b>\$1,559.90</b>		<b>\$0.00</b>	<b>0.00%</b>
9														
10	<u>Commodity Related Charges</u>													
11	Storage and Transport Charge per GJ	340.0	GJ x	\$1.103	=	\$375.0200	340.0	GJ x	\$1.103	=	\$375.0200	\$0.000	\$0.0000	0.00%
12	Rider 6 MCRA per GJ	340.0	GJ x	(\$0.069 )	=	(23.4600)	340.0	GJ x	(\$0.069 )	=	(23.4600)	\$0.000	0.0000	0.00%
13	Storage and Transport Related Charges Subtotal					\$351.56					\$351.56		\$0.00	0.00%
14														
15	Cost of Gas (Commodity Cost Recovery Charge) per GJ	340.0	GJ x	\$1.549	=	\$526.66	340.0	GJ x	\$2.406	=	\$818.04	\$0.857	\$291.38	11.95%
16	Subtotal Commodity Related Charges					<b>\$878.22</b>					<b>\$1,169.60</b>		<b>\$291.38</b>	<b>11.95%</b>
17														
18	Total (with effective \$/GJ rate)	340.0		\$7.171		<b>\$2,438.12</b>	340.0		\$8.028		<b>\$2,729.50</b>	\$0.857	<b>\$291.38</b>	<b>11.95%</b>

Notes: Tariff rate schedule per GJ charges are set at 3 decimals. Individual tariff components are calculated and shown to 4 decimals; subtotal amounts, equivalent to the line items on customer bills, are rounded and shown to 2 decimals, consistent with actual invoice calculations. Slight differences in totals due to rounding

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**RATE SCHEDULE 2B-SMALL COMMERCIAL BIOMETHANE SERVICE**

Line No.	Particular	EXISTING RATES JANUARY 1, 2020					PROPOSED JULY 1, 2020 RATES					Annual Increase/Decrease		
		Quantity		Rate		Annual \$	Quantity		Rate		Annual \$	Rate	Annual \$	% of Previous Total Annual Bill
1	<b>MAINLAND AND VANCOUVER ISLAND SERVICE AREA</b>													
2	<u>Delivery Margin Related Charges</u>													
3	Basic Charge per Day	365.25	days x	\$0.9485	=	\$346.44	365.25	days x	\$0.9485	=	\$346.44	\$0.0000	\$0.00	0.00%
4														
5	Delivery Charge per GJ	340.0	GJ x	\$3.472	=	1,180.4800	340.0	GJ x	\$3.472	=	1,180.4800	\$0.000	0.0000	0.00%
6	Rider 3 BVA Rate Rider per GJ	340.0	GJ x	\$0.019	=	6.4600	340.0	GJ x	\$0.019	=	6.4600	\$0.000	0.0000	0.00%
7	Rider 5 RSAM per GJ	340.0	GJ x	\$0.078	=	26.5200	340.0	GJ x	\$0.078	=	26.5200	\$0.000	0.0000	0.00%
8	Subtotal Delivery Margin Related Charges					<b>\$1,559.90</b>					<b>\$1,559.90</b>		<b>\$0.00</b>	<b>0.00%</b>
9														
10	<u>Commodity Related Charges</u>													
11	Storage and Transport Charge per GJ	340.0	GJ x	\$1.103	=	\$375.0200	340.0	GJ x	\$1.103	=	\$375.0200	\$0.000	\$0.0000	0.00%
12	Rider 6 MCRA per GJ	340.0	GJ x	(\$0.069 )	=	(23.4600)	340.0	GJ x	(\$0.069 )	=	(23.4600)	\$0.000	0.0000	0.00%
13	Storage and Transport Related Charges Subtotal					\$351.56					\$351.56		\$0.00	0.00%
14	Cost of Gas (Commodity Cost Recovery Charge) per GJ	340.0	GJ x 90% x	\$1.549	=	\$473.9900	340.0	GJ x 90% x	\$2.406	=	\$736.2400	\$0.857	262.25	9.56%
15	Cost of Biomethane	340.0	GJ x 10% x	\$10.535	=	358.1900	340.0	GJ x 10% x	\$10.535	=	358.1900	\$0.000	0.00	0.00%
16	Subtotal Commodity Related Charges					<b>\$1,183.74</b>					<b>\$1,445.99</b>		<b>\$262.25</b>	<b>9.56%</b>
17	Total (with effective \$/GJ rate)	340.0		\$8.070		<b>\$2,743.64</b>	340.0		\$8.841		<b>\$3,005.89</b>	\$0.771	<b>\$262.25</b>	<b>9.56%</b>

Notes: Commodity Cost Recovery Related Charge is based on 90% of the Cost of Gas (Commodity Cost Related Charge) per GJ and 10% of the Cost of Biomethane per GJ.

Notes: Tariff rate schedule per GJ charges are set at 3 decimals. Individual tariff components are calculated and shown to 4 decimals; subtotal amounts, equivalent to the line items on customer bills, are rounded and shown to 2 decimals, consistent with actual invoice calculations.

Slight differences in totals due to rounding

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**RATE SCHEDULE 3 - LARGE COMMERCIAL SERVICE**

Line No.	Particular	EXISTING RATES APRIL 1, 2020					PROPOSED JULY 1, 2020 RATES					Annual Increase/Decrease		
		Quantity		Rate		Annual \$	Quantity		Rate		Annual \$	Rate	Annual \$	% of Previous Total Annual Bill
1	<b>MAINLAND AND VANCOUVER ISLAND SERVICE AREA</b>													
2	<u>Delivery Margin Related Charges</u>													
3	Basic Charge per Day	365.25	days x	\$4.7895	=	\$1,749.36	365.25	days x	\$4.7895	=	\$1,749.36	\$0.0000	\$0.00	0.00%
4														
5	Delivery Charge per GJ	3,770.0	GJ x	\$3.046	=	11,483.4200	3,770.0	GJ x	\$3.046	=	11,483.4200	\$0.000	0.0000	0.00%
6	Rider 3 BVA Rate Rider per GJ	3,770.0	GJ x	\$0.019	=	71.6300	3,770.0	GJ x	\$0.019	=	71.6300	\$0.000	0.0000	0.00%
7	Rider 5 RSAM per GJ	3,770.0	GJ x	\$0.078	=	294.0600	3,770.0	GJ x	\$0.078	=	294.0600	\$0.000	0.0000	0.00%
8	Subtotal Delivery Margin Related Charges					<b>\$13,598.47</b>					<b>\$13,598.47</b>		<b>\$0.00</b>	<b>0.00%</b>
9														
10	<u>Commodity Related Charges</u>													
11	Storage and Transport Charge per GJ	3,770.0	GJ x	\$0.920	=	\$3,468.4000	3,770.0	GJ x	\$0.920	=	\$3,468.4000	\$0.000	\$0.0000	0.00%
12	Rider 6 MCRA per GJ	3,770.0	GJ x	(\$0.058 )	=	(218.6600)	3,770.0	GJ x	(\$0.058 )	=	(218.6600)	\$0.000	0.0000	0.00%
13	Storage and Transport Related Charges Subtotal					\$3,249.74					\$3,249.74		\$0.00	0.00%
14														
15	Cost of Gas (Commodity Cost Recovery Charge) per GJ	3,770.0	GJ x	\$1.549	=	\$5,839.73	3,770.0	GJ x	\$2.406	=	\$9,070.62	\$0.857	\$3,230.89	14.24%
16	Subtotal Commodity Related Charges					<b>\$9,089.47</b>					<b>\$12,320.36</b>		<b>\$3,230.89</b>	<b>14.24%</b>
17														
18	Total (with effective \$/GJ rate)	3,770.0		\$6.018		<b>\$22,687.94</b>	3,770.0		\$6.875		<b>\$25,918.83</b>	\$0.857	<b>\$3,230.89</b>	<b>14.24%</b>

Notes: Tariff rate schedule per GJ charges are set at 3 decimals. Individual tariff components are calculated and shown to 4 decimals; subtotal amounts, equivalent to the line items on customer bills, are rounded and shown to 2 decimals, consistent with actual invoice calculations. Slight differences in totals due to rounding

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**RATE SCHEDULE 3B - LARGE COMMERCIAL BIOMETHANE SERVICE**

Line No.	Particular	EXISTING RATES JANUARY 1, 2020					PROPOSED JULY 1, 2020 RATES					Annual Increase/Decrease		
		Quantity	Rate		Annual \$		Quantity	Rate		Annual \$		Rate	Annual \$	% of Previous Total Annual Bill
1	<b>MAINLAND AND VANCOUVER ISLAND SERVICE AREA</b>													
2	<u>Delivery Margin Related Charges</u>													
3	Basic Charge per Day	365.25	days x	\$4.7895	=	\$1,749.36	365.25	days x	\$4.7895	=	\$1,749.36	\$0.0000	\$0.00	0.00%
4														
5	Delivery Charge per GJ	3,770.0	GJ x	\$3.046	=	11,483.4200	3,770.0	GJ x	\$3.046	=	11,483.4200	\$0.000	0.0000	0.00%
6	Rider 3 BVA Rate Rider per GJ	3,770.0	GJ x	\$0.019	=	71.6300	3,770.0	GJ x	\$0.019	=	71.6300	\$0.000	0.0000	0.00%
7	Rider 5 RSAM per GJ	3,770.0	GJ x	\$0.078	=	294.0600	3,770.0	GJ x	\$0.078	=	294.0600	\$0.000	0.0000	0.00%
8	Subtotal Delivery Margin Related Charges					<b>\$13,598.47</b>					<b>\$13,598.47</b>		<b>\$0.00</b>	<b>0.00%</b>
9														
10	<u>Commodity Related Charges</u>													
11	Storage and Transport Charge per GJ	3,770.0	GJ x	\$0.920	=	\$3,468.4000	3,770.0	GJ x	\$0.920	=	\$3,468.4000	\$0.000	\$0.0000	0.00%
12	Rider 6 MCRA per GJ	3,770.0	GJ x	(\$0.058 )	=	(218.6600)	3,770.0	GJ x	(\$0.058 )	=	(218.6600)	\$0.000	0.0000	0.00%
13	Storage and Transport Related Charges Subtotal					\$3,249.74					\$3,249.74		\$0.00	0.00%
14	Cost of Gas (Commodity Cost Recovery Charge) per GJ	3,770.0	GJ x 90% x	\$1.549	=	\$5,255.7600	3,770.0	GJ x 90% x	\$2.406	=	\$8,163.5600	\$0.857	2,907.80	11.15%
15	Cost of Biomethane	3,770.0	GJ x 10% x	\$10.535	=	3,971.7000	3,770.0	GJ x 10% x	\$10.535	=	3,971.7000	\$0.000	0.00	0.00%
16	Subtotal Commodity Related Charges					<b>\$12,477.20</b>					<b>\$15,385.00</b>		<b>\$2,907.80</b>	<b>11.15%</b>
17														
18	Total (with effective \$/GJ rate)	3,770.0		\$6.917		<b>\$26,075.67</b>	3,770.0		\$7.688		<b>\$28,983.47</b>	\$0.771	<b>\$2,907.80</b>	<b>11.15%</b>

Notes: Commodity Cost Recovery Related Charge is based on 90% of the Cost of Gas (Commodity Cost Related Charge) per GJ and 10% of the Cost of Biomethane per GJ.

Notes: Tariff rate schedule per GJ charges are set at 3 decimals. Individual tariff components are calculated and shown to 4 decimals; subtotal amounts, equivalent to the line items on customer bills, are rounded and shown to 2 decimals, consistent with actual invoice calculations.

Slight differences in totals due to rounding

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**RATE SCHEDULE 4 - SEASONAL FIRM GAS SERVICE**

Line No.	Particular	EXISTING RATES JANUARY 1, 2020					PROPOSED JULY 1, 2020 RATES					Annual Increase/Decrease		
		Quantity		Rate		Annual \$	Quantity		Rate		Annual \$	Rate	Annual \$	% of Previous Total Annual Bill
1														
2	<b>MAINLAND AND VANCOUVER ISLAND SERVICE AREA</b>													
3	<u>Delivery Margin Related Charges</u>													
4	Basic Charge per Day	214	days x	\$14.4230	=	\$3,086.52	214	days x	\$14.4230	=	\$3,086.52	\$0.0000	\$0.00	0.00%
5														
6	Delivery Charge per GJ													
7	(a) Off-Peak Period	9,050.0	GJ x	\$1.393	=	12,606.6500	9,050.0	GJ x	\$1.393	=	12,606.6500	\$0.000	0.0000	0.00%
8	(b) Extension Period	0.0	GJ x	\$2.038	=	0.0000	0.0	GJ x	\$2.038	=	0.0000	\$0.000	0.0000	0.00%
9	Rider 3 BVA Rate Rider per GJ	9,050.0	GJ x	\$0.019	=	171.9500	9,050.0	GJ x	\$0.019	=	171.9500	\$0.000	0.0000	0.00%
10	Subtotal Delivery Margin Related Charges					<b>\$15,865.12</b>					<b>\$15,865.12</b>		<b>\$0.00</b>	<b>0.00%</b>
11														
12	<u>Commodity Related Charges</u>													
13	Storage and Transport Charge per GJ													
14	(a) Off-Peak Period	9,050.0	GJ x	\$0.716	=	\$6,479.8000	9,050.0	GJ x	\$0.716	=	\$6,479.8000	\$0.000	0.0000	0.00%
15	(b) Extension Period	0.0	GJ x	\$0.716	=	0.0000	0.0	GJ x	\$0.716	=	0.0000	\$0.000	0.0000	0.00%
16	Rider 6 MCRA per GJ	9,050.0	GJ x	(\$0.045 )	=	(407.2500)	9,050.0	GJ x	(\$0.045 )	=	(407.2500)	\$0.000	0.0000	0.00%
17	Commodity Cost Recovery Charge per GJ													
18	(a) Off-Peak Period	9,050.0	GJ x	\$1.549	=	14,018.4500	9,050.0	GJ x	\$2.406	=	21,774.3000	\$0.857	7,755.8500	21.57%
19	(b) Extension Period	0.0	GJ x	\$1.549	=	0.0000	0.0	GJ x	\$2.406	=	0.0000	\$0.857	0.0000	0.00%
20														
21	Subtotal Cost of Gas (Commodity Related Charges) Off-Peak					<b>\$20,091.00</b>					<b>\$27,846.85</b>		<b>\$7,755.85</b>	<b>21.57%</b>
22														
23	Unauthorized Gas Charge During Peak Period (not forecast)													
24														
25	Total during Off-Peak Period	9,050.0				<b>\$35,956.12</b>	9,050.0				<b>\$43,711.97</b>		<b>\$7,755.85</b>	<b>21.57%</b>

Notes: Tariff rate schedule per GJ charges are set at 3 decimals. Individual tariff components are calculated and shown to 4 decimals; subtotal amounts, equivalent to the line items on customer bills, are rounded and shown to 2 decimals, consistent with actual invoice calculations. Slight differences in totals due to rounding

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**RATE SCHEDULE 5 -GENERAL FIRM SERVICE**

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Line No.	Particular	EXISTING RATES JANUARY 1, 2020			PROPOSED JULY 1, 2020 RATES			Annual Increase/Decrease		
		Quantity	Rate	Annual \$	Quantity	Rate	Annual \$	Rate	Annual \$	% of Previous Total Annual Bill
1										
2	<b>MAINLAND AND VANCOUVER ISLAND SERVICE AREA</b>									
3	<u>Delivery Margin Related Charges</u>									
4	Basic Charge per Month	12 months x	\$469.00	= <b>\$5,628.00</b>	12 months x	\$469.00	= <b>\$5,628.00</b>	\$0.00	<b>\$0.00</b>	<b>0.00%</b>
5										
6	Demand Charge	72.4 GJ x	\$23.831	= <b>\$20,704.37</b>	72.4 GJ x	\$23.831	= <b>\$20,704.37</b>	\$0.000	<b>\$0.00</b>	<b>0.00%</b>
7										
8	Delivery Charge per GJ	16,240.0 GJ x	\$0.853	= \$13,852.7200	16,240.0 GJ x	\$0.853	= \$13,852.7200	\$0.000	\$0.0000	0.00%
9	Rider 3 BVA Rate Rider per GJ	16,240.0 GJ x	\$0.019	= 308.5600	16,240.0 GJ x	\$0.019	= 308.5600	\$0.000	0.0000	0.00%
10	Subtotal Delivery Margin Related Charges			<b>\$14,161.28</b>			<b>\$14,161.28</b>		<b>\$0.00</b>	<b>0.00%</b>
11										
12	<u>Commodity Related Charges</u>									
13	Storage and Transport Charge per GJ	16,240.0 GJ x	\$0.716	= \$11,627.8400	16,240.0 GJ x	\$0.716	= \$11,627.8400	\$0.000	\$0.0000	0.00%
14	Rider 6 MCRA per GJ	16,240.0 GJ x	(\$0.045)	= (730.8000)	16,240.0 GJ x	(\$0.045)	= (730.8000)	\$0.000	0.0000	0.00%
15	Commodity Cost Recovery Charge per GJ	16,240.0 GJ x	\$1.549	= 25,155.7600	16,240.0 GJ x	\$2.406	= 39,073.4400	\$0.857	13,917.6800	18.18%
16	Subtotal Gas Commodity Cost (Commodity Related Charge)			<b>\$36,052.80</b>			<b>\$49,970.48</b>		<b>\$13,917.68</b>	<b>18.18%</b>
17										
18	Total (with effective \$/GJ rate)	16,240.0	\$4.713	<b>\$76,546.45</b>	16,240.0	\$5.570	<b>\$90,464.13</b>	\$0.857	<b>\$13,917.68</b>	<b>18.18%</b>

Notes: Tariff rate schedule per GJ charges are set at 3 decimals. Individual tariff components are calculated and shown to 4 decimals; subtotal amounts, equivalent to the line items on customer bills, are rounded and shown to 2 decimals, consistent with actual invoice calculations. Slight differences in totals due to rounding

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**RATE SCHEDULE 6 - NATURAL GAS VEHICLE SERVICE**

Line No.	Particular	EXISTING RATES JANUARY 1, 2020					PROPOSED JULY 1, 2020 RATES					Annual Increase/Decrease		
		Quantity		Rate		Annual \$	Quantity		Rate		Annual \$	Rate	Annual \$	% of Previous Annual Bill
1														
2	<b>MAINLAND AND VANCOUVER ISLAND SERVICE AREA</b>													
3	<u>Delivery Margin Related Charges</u>													
4	Basic Charge per Day	365.25	days x	\$2.0041	=	\$732.00	365.25	days x	\$2.0041	=	\$732.00	\$0.0000	\$0.00	0.00%
5														
6	Delivery Charge per GJ	2,060.0	GJ x	\$2.992	=	6,163.5200	2,060.0	GJ x	\$2.992	=	6,163.5200	\$0.000	0.0000	0.00%
7	Rider 3 BVA Rate Rider per GJ	2,060.0	GJ x	\$0.019	=	39.1400	2,060.0	GJ x	\$0.019	=	39.1400	\$0.000	0.0000	0.00%
8	Subtotal Delivery Margin Related Charges					<b>\$6,934.66</b>					<b>\$6,934.66</b>		<b>\$0.00</b>	<b>0.00%</b>
9														
10	<u>Commodity Related Charges</u>													
11	Storage and Transport Charge per GJ	2,060.0	GJ x	\$0.337	=	\$694.2200	2,060.0	GJ x	\$0.337	=	\$694.2200	\$0.000	\$0.0000	0.00%
12	Rider 6 MCRA per GJ	2,060.0	GJ x	(\$0.021 )	=	(43.2600)	2,060.0	GJ x	(\$0.021 )	=	(43.2600)	\$0.000	0.0000	0.00%
13	Commodity Cost Recovery Charge per GJ	2,060.0	GJ x	\$1.549	=	3,190.9400	2,060.0	GJ x	\$2.406	=	4,956.3600	\$0.857	1,765.4200	16.38%
14	Subtotal Cost of Gas (Commodity Related Charge)					<b>\$3,841.90</b>					<b>\$5,607.32</b>		<b>\$1,765.42</b>	<b>16.38%</b>
15														
16	Total (with effective \$/GJ rate)	2,060.0		\$5.231		<b>\$10,776.56</b>	2,060.0		\$6.088		<b>\$12,541.98</b>	\$0.857	<b>\$1,765.42</b>	<b>16.38%</b>

Notes: Tariff rate schedule per GJ charges are set at 3 decimals. Individual tariff components are calculated and shown to 4 decimals; subtotal amounts, equivalent to the line items on customer bills, are rounded and shown to 2 decimals, consistent with actual invoice calculations. Slight differences in totals due to rounding



FORTISBC ENERGY INC.  
COMMODITY RELATED CHARGES CHANGES  
BCUC ORDERS G-XX-20

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**RATE SCHEDULE 7 - GENERAL INTERRUPTIBLE SERVICE**

Line No.	Particular	EXISTING RATES JANUARY 1, 2020			PROPOSED JULY 1, 2020 RATES			Annual Increase/Decrease		
		Quantity	Rate	Annual \$	Quantity	Rate	Annual \$	Rate	Annual \$	% of Previous Annual Bill
1										
2	<b>MAINLAND AND VANCOUVER ISLAND SERVICE AREA</b>									
3	<u>Delivery Margin Related Charges</u>									
4	Basic Charge per Month	12 months x	\$880.00	= <b>\$10,560.00</b>	12 months x	\$880.00	= <b>\$10,560.00</b>	\$0.00	<b>\$0.00</b>	<b>0.00%</b>
5										
6	Delivery Charge per GJ	177,950.0 GJ x	\$1.388	= \$246,994.6000	177,950.0 GJ x	\$1.388	= \$246,994.6000	\$0.000	\$0.0000	0.00%
7	Rider 3 BVA Rate Rider per GJ	177,950.0 GJ x	\$0.019	= 3,381.0500	177,950.0 GJ x	\$0.019	= 3,381.0500	\$0.000	0.0000	0.00%
8	Subtotal Delivery Margin Related Charges			<b>\$250,375.65</b>			<b>\$250,375.65</b>		<b>\$0.00</b>	<b>0.00%</b>
9										
10	<u>Commodity Related Charges</u>									
11	Storage and Transport Charge per GJ	177,950.0 GJ x	\$0.716	= \$127,412.2000	177,950.0 GJ x	\$0.716	= \$127,412.2000	\$0.000	\$0.0000	0.00%
12	Rider 6 MCRA per GJ	177,950.0 GJ x	(\$0.045)	= (8,007.7500)	177,950.0 GJ x	(\$0.045)	= (8,007.7500)	\$0.000	\$0.000	0.00%
13	Commodity Cost Recovery Charge per GJ	177,950.0 GJ x	\$1.549	= 275,644.5500	177,950.0 GJ x	\$2.406	= 428,147.7000	\$0.857	152,503.1500	23.25%
14	Subtotal Cost of Gas (Commodity Related Charge)			<b>\$395,049.00</b>			<b>\$547,552.15</b>		<b>\$152,503.15</b>	<b>23.25%</b>
15										
16	Total (with effective \$/GJ rate)	177,950.0	\$3.686	<b>\$655,984.65</b>	177,950.0	\$4.543	<b>\$808,487.80</b>	\$0.857	<b>\$152,503.15</b>	<b>23.25%</b>

Notes: Tariff rate schedule per GJ charges are set at 3 decimals. Individual tariff components are calculated and shown to 4 decimals; subtotal amounts, equivalent to the line items on customer bills, are rounded and shown to 2 decimals, consistent with actual invoice calculations. Slight differences in totals due to rounding

FORTISBC ENERGY INC.  
COMMODITY RELATED CHARGES CHANGES  
BCUC ORDERS G-XX-20  
**RATE SCHEDULE 46 - LNG SERVICE**

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Line No.	Particular	EXISTING RATES JANUARY 1, 2020			PROPOSED JULY 1, 2020 RATES			Annual Increase/Decrease		% of Previous Annual Bill
		Quantity	Rate	Annual \$	Quantity	Rate	Annual \$	Rate	Annual \$	
1										
2	<b>MAINLAND AND VANCOUVER ISLAND SERVICE AREA</b>									
3	<u>Dispensing Service Charges per GJ</u>									
4										
5	LNG Facility Charge per GJ	222,100.0	GJ x \$4.03 =	\$895,063.0000	222,100.0	GJ x \$4.03 =	\$895,063.0000	\$0.000	\$0.0000	0.00%
6	Electricity Surcharge per GJ	222,100.0	GJ x \$1.00 =	222,100.0000	222,100.0	GJ x \$1.00 =	222,100.0000	\$0.000	\$0.000	0.00%
7	LNG Spot Charge per GJ	0.0	GJ x \$5.28 =	0.0000	0.0	GJ x \$5.28 =	0.0000	\$0.000	0.0000	0.00%
8	Subtotal Delivery Margin Related Charges			<b>\$1,117,163.00</b>			<b>\$1,117,163.00</b>		<b>\$0.00</b>	<b>0.00%</b>
9										
10	<u>Commodity Related Charges</u>									
11	Storage and Transport Charge per GJ	222,100.0	GJ x \$0.716 =	\$159,023.6000	222,100.0	GJ x \$0.716 =	\$159,023.6000	\$0.000	\$0.0000	0.00%
12	Rider 6 MCRA per GJ	222,100.0	GJ x (\$0.045) =	(9,994.5000)	222,100.0	GJ x (\$0.045) =	(9,994.5000)	\$0.000	\$0.000	0.00%
13	Commodity Cost Recovery Charge per GJ	222,100.0	GJ x \$1.549 =	344,032.9000	222,100.0	GJ x \$2.406 =	534,372.6000	\$0.857	190,339.7000	11.82%
14	Subtotal Cost of Gas (Commodity Related Charge)			<b>\$493,062.00</b>			<b>\$683,401.70</b>		<b>\$190,339.70</b>	<b>11.82%</b>
15										
16	Total (with effective \$/GJ rate)	222,100.0	\$7.250	<b>\$1,610,225.00</b>	222,100.0	\$8.107	<b>\$1,800,564.70</b>	\$0.857	<b>\$190,339.70</b>	<b>11.82%</b>

Notes: Tariff rate schedule per GJ charges are set at 3 decimals. Individual tariff components are calculated and shown to 4 decimals; subtotal amounts, equivalent to the line items on customer bills, are rounded and shown to 2 decimals, consistent with actual invoice calculations. Slight differences in totals due to rounding

## **Alternative Scenario**

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**FORTISBC ENERGY INC. - MAINLAND AND VANCOUVER ISLAND SERVICE AREA**  
**CCRA MONTHLY BALANCES AT \$2.049/GJ RATES (\$0.500/GJ INCREASE TO EXISTING \$1.549/GJ)**  
**FOR THE FORECAST PERIOD FROM JUL 2020 TO JUN 2022**  
**FIVE-DAY AVERAGE FORWARD PRICES - May 27, 28, 29, June 1, AND 2, 2020**  
**\$(Millions)**

ALTERNATIVE

Tab 3

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Line No.	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
		Recorded Jan-20	Recorded Feb-20	Recorded Mar-20	Recorded Apr-20	Projected May-20	Projected Jun-20							Jan-20 to Jun-20
1														
2														
3	CCRA Balance - Beginning (Pre-tax) <sup>(a)</sup>	\$ (15)	\$ (6)	\$ (0)	\$ 4	\$ 6	\$ 9							\$ (15)
4	Gas Costs Incurred	28	24	23	21	22	24							142
5	Revenue from <b>APPROVED</b> Recovery Rate	(19)	(18)	(19)	(19)	(19)	(19)							(112)
6	<b>CCRA Balance - Ending (Pre-tax) <sup>(b)</sup></b>	<b>\$ (6)</b>	<b>\$ (0)</b>	<b>\$ 4</b>	<b>\$ 6</b>	<b>\$ 9</b>	<b>\$ 12</b>							<b>\$ 12</b>
7														
8	Tax Rate	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%							27.0%
9														
10	<b>CCRA Balance - Ending (After-tax) <sup>(c)</sup></b>	<b>\$ (4)</b>	<b>\$ (0)</b>	<b>\$ 3</b>	<b>\$ 5</b>	<b>\$ 7</b>	<b>\$ 9</b>							<b>\$ 9</b>
11														
12														
13														
14		Forecast Jul-20	Forecast Aug-20	Forecast Sep-20	Forecast Oct-20	Forecast Nov-20	Forecast Dec-20	Forecast Jan-21	Forecast Feb-21	Forecast Mar-21	Forecast Apr-21	Forecast May-21	Forecast Jun-21	Jul-20 to Jun-21
15														
16	CCRA Balance - Beginning (Pre-tax) <sup>(a)</sup>	\$ 12	\$ 10	\$ 8	\$ 7	\$ 7	\$ 12	\$ 21	\$ 31	\$ 39	\$ 47	\$ 50	\$ 51	\$ 12
17	Gas Costs Incurred	23	24	24	25	31	34	35	32	34	27	27	26	342
18	Revenue from <b>\$2.049/GJ</b> Recovery Rates	(26)	(26)	(25)	(26)	(25)	(26)	(26)	(23)	(26)	(25)	(26)	(25)	(301)
19	<b>CCRA Balance - Ending (Pre-tax) <sup>(b)</sup></b>	<b>\$ 10</b>	<b>\$ 8</b>	<b>\$ 7</b>	<b>\$ 7</b>	<b>\$ 12</b>	<b>\$ 21</b>	<b>\$ 31</b>	<b>\$ 39</b>	<b>\$ 47</b>	<b>\$ 50</b>	<b>\$ 51</b>	<b>\$ 52</b>	<b>\$ 52</b>
20														
21	Tax Rate	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%
22														
23	<b>CCRA Balance - Ending (After-tax) <sup>(c)</sup></b>	<b>\$ 7</b>	<b>\$ 6</b>	<b>\$ 5</b>	<b>\$ 5</b>	<b>\$ 9</b>	<b>\$ 15</b>	<b>\$ 22</b>	<b>\$ 29</b>	<b>\$ 35</b>	<b>\$ 36</b>	<b>\$ 37</b>	<b>\$ 38</b>	<b>\$ 38</b>
24														
25														
26														
27		Forecast Jul-21	Forecast Aug-21	Forecast Sep-21	Forecast Oct-21	Forecast Nov-21	Forecast Dec-21	Forecast Jan-22	Forecast Feb-22	Forecast Mar-22	Forecast Apr-22	Forecast May-22	Forecast Jun-22	Jul-21 to Jun-22
28														
29	CCRA Balance - Beginning (Pre-tax) <sup>(a)</sup>	\$ 52	\$ 55	\$ 58	\$ 61	\$ 65	\$ 72	\$ 80	\$ 90	\$ 98	\$ 106	\$ 107	\$ 107	\$ 52
30	Gas Costs Incurred	29	29	28	30	32	35	36	32	34	26	26	25	362
31	Revenue from <b>\$2.049/GJ</b> Recovery Rates	(26)	(26)	(25)	(26)	(25)	(26)	(26)	(24)	(26)	(25)	(26)	(25)	(308)
32	<b>CCRA Balance - Ending (Pre-tax) <sup>(b)</sup></b>	<b>\$ 55</b>	<b>\$ 58</b>	<b>\$ 61</b>	<b>\$ 65</b>	<b>\$ 72</b>	<b>\$ 80</b>	<b>\$ 90</b>	<b>\$ 98</b>	<b>\$ 106</b>	<b>\$ 107</b>	<b>\$ 107</b>	<b>\$ 107</b>	<b>\$ 107</b>
33														
34	Tax Rate	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%
35														
36	<b>CCRA Balance - Ending (After-tax) <sup>(c)</sup></b>	<b>\$ 40</b>	<b>\$ 43</b>	<b>\$ 45</b>	<b>\$ 47</b>	<b>\$ 52</b>	<b>\$ 59</b>	<b>\$ 66</b>	<b>\$ 72</b>	<b>\$ 78</b>	<b>\$ 78</b>	<b>\$ 78</b>	<b>\$ 78</b>	<b>\$ 78</b>

Notes:

(a) Pre-tax opening balances are restated based on current income tax rates, to reflect grossed-up after tax amounts.

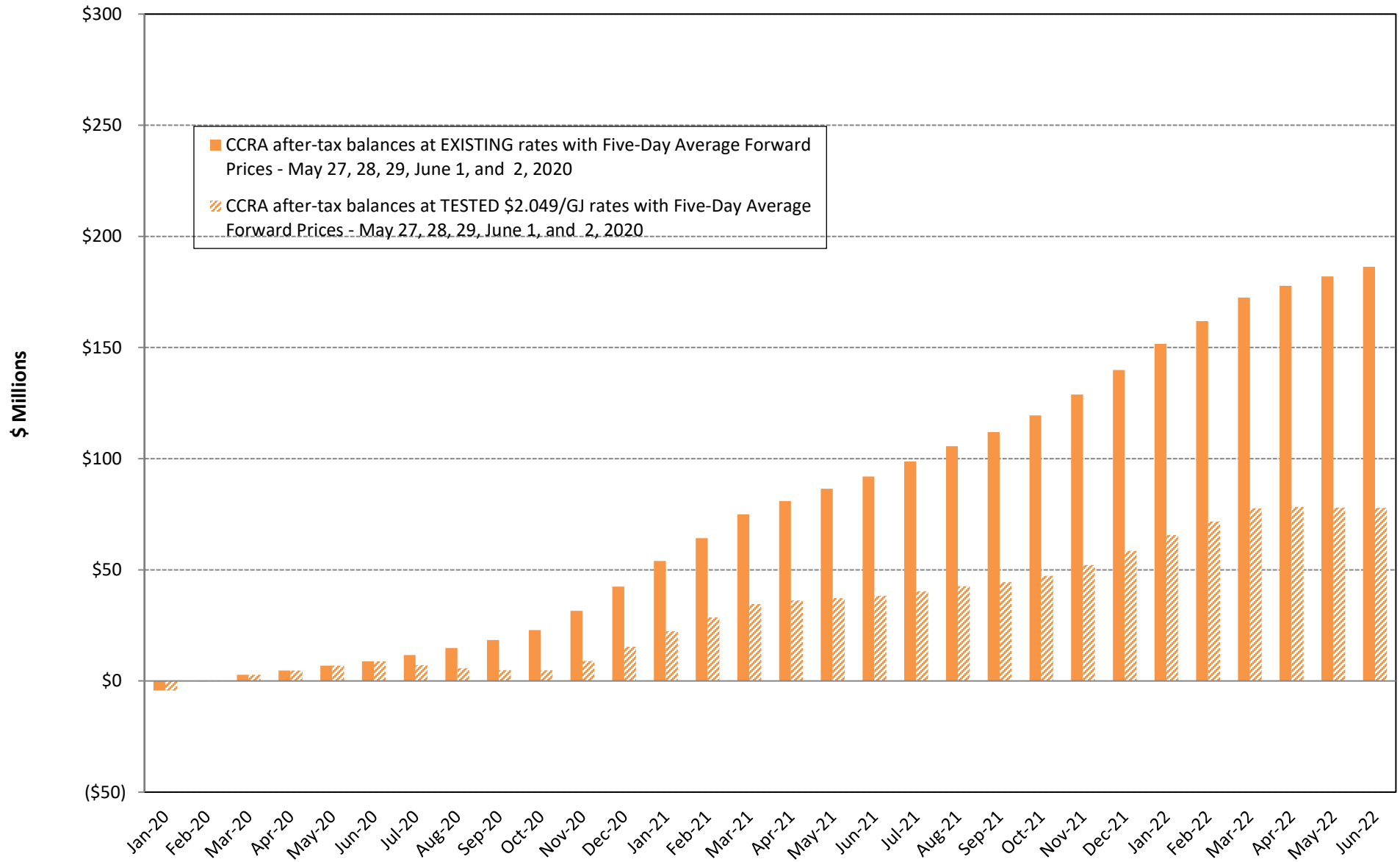
(b) For rate setting purposes CCRA pre-tax balances include grossed-up projected deferred interest of approximately \$2.5 million credit as at June 30, 2020.

(c) For rate setting purposes CCRA after tax balances are independently grossed-up to reflect pre-tax amounts.

Slight differences in totals due to rounding.

FortisBC Energy Inc. - Mainland and Vancouver Island Service Area  
 CCRA After-Tax Monthly Balances  
 Recorded to April 2020 and Forecast June 2022

**ALTERNATIVE**  
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**FORTISBC ENERGY INC. - MAINLAND AND VANCOUVER ISLAND SERVICE AREA**  
**MCRA MONTHLY BALANCES AT \$2.049/GJ COMMODITY RATE (\$0.500/GJ INCREASE TO EXISTING \$1.549/GJ)**  
**FOR THE FORECAST PERIOD FROM JUL 2020 TO JUN 2022**  
**FIVE-DAY AVERAGE FORWARD PRICES - May 27, 28, 29, June 1, AND 2, 2020**  
**\$(Millions)**

**ALTERNATIVE**  
Tab 3  
Page 3

Line No.	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
		Recorded Jan-20	Recorded Feb-20	Recorded Mar-20	Recorded Apr-20	Projected May-20	Projected Jun-20	Forecast Jul-20	Forecast Aug-20	Forecast Sep-20	Forecast Oct-20	Forecast Nov-20	Forecast Dec-20	Total 2020
3	MCRA Balance - Beginning (Pre-tax) <sup>(a)</sup>	\$ (20)	\$ (21)	\$ (19)	\$ (19)	\$ (16)	\$ (14)	\$ (18)	\$ (12)	\$ (9)	\$ (5)	\$ (2)	\$ (3)	\$ (20)
4	<b>2020 MCRA Activities</b>													
5	Rate Rider 6 <sup>(d)</sup>													
6	Amount to be amortized in 2020	\$ 1	\$ 1	\$ 1	\$ 1	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 1	\$ 1	\$ 1	\$ 10
7	Rider 6 Amortization at APPROVED 2020 Rates													
8	Midstream Base Rates	\$ 38	\$ 33	\$ 28	\$ 13	\$ 2	\$ (5)	\$ (7)	\$ (10)	\$ (5)	\$ 8	\$ 27	\$ 39	\$ 161
9	Gas Costs Incurred	(40)	(32)	(29)	(11)	0	5	12	13	9	(7)	(29)	(44)	(151)
10	Revenue from APPROVED Recovery Rates													
11	Total Midstream Base Rates (Pre-tax)	\$ (2)	\$ 1	\$ (1)	\$ 1	\$ 2	\$ 1	\$ 5	\$ 3	\$ 4	\$ 2	\$ (1)	\$ (5)	\$ 10
12														
13	MCRA Cumulative Balance - Ending (Pre-tax) <sup>(b)</sup>	\$ (21)	\$ (19)	\$ (19)	\$ (16)	\$ (14)	\$ (18)	\$ (12)	\$ (9)	\$ (5)	\$ (2)	\$ (3)	\$ (6)	\$ (6)
14														
15														
16	MCRA Cumulative Balance - Ending (After-tax) <sup>(c)</sup>	\$ (15)	\$ (14)	\$ (14)	\$ (12)	\$ (10)	\$ (13)	\$ (9)	\$ (6)	\$ (3)	\$ (2)	\$ (2)	\$ (4)	\$ (4)
17														
18														
19		Forecast Jan-21	Forecast Feb-21	Forecast Mar-21	Forecast Apr-21	Forecast May-21	Forecast Jun-21	Forecast Jul-21	Forecast Aug-21	Forecast Sep-21	Forecast Oct-21	Forecast Nov-21	Forecast Dec-21	Total 2021
20														
21	MCRA Balance - Beginning (Pre-tax) <sup>(a)</sup>	\$ (6)	\$ (9)	\$ (9)	\$ (10)	\$ (10)	\$ (5)	\$ (1)	\$ 2	\$ 4	\$ 7	\$ 10	\$ 11	\$ (6)
22	<b>2021 MCRA Activities</b>													
23	Rate Rider 6													
24														
25	Rider 6 Amortization at EXISTING 2020 Rates	\$ 1	\$ 1	\$ 1	\$ 1	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 1	\$ 1	\$ 1	\$ 10
26	Midstream Base Rates	\$ 41	\$ 34	\$ 27	\$ 13	\$ 1	\$ (5)	\$ (9)	\$ (12)	\$ (6)	\$ 9	\$ 29	\$ 42	\$ 164
27	Gas Costs Incurred	(45)	(35)	(28)	(13)	3	8	12	13	9	(7)	(29)	(45)	(158)
28	Revenue from EXISTING Recovery Rates													
29	Total Midstream Base Rates (Pre-tax)	\$ (5)	\$ (1)	\$ (1)	\$ (1)	\$ 4	\$ 4	\$ 3	\$ 1	\$ 3	\$ 2	\$ 0	\$ (3)	\$ 6
30														
31	MCRA Cumulative Balance - Ending (Pre-tax) <sup>(b)</sup>	\$ (9)	\$ (9)	\$ (10)	\$ (10)	\$ (5)	\$ (1)	\$ 2	\$ 4	\$ 7	\$ 10	\$ 11	\$ 10	\$ 10
32	Tax Rate	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%
33														
34	MCRA Cumulative Balance - Ending (After-tax) <sup>(c)</sup>	\$ (7)	\$ (7)	\$ (7)	\$ (7)	\$ (4)	\$ (1)	\$ 2	\$ 3	\$ 5	\$ 7	\$ 8	\$ 7	\$ 7
35														

Notes:

- (a) Pre-tax opening balances are restated based on current income tax rates, to reflect grossed-up after tax amounts.  
(b) For rate setting purposes MCRA pre-tax balances include grossed-up projected deferred interest of approximately \$5.4 million credit as at June 30, 2020.  
(c) For rate setting purposes MCRA after tax balances are independently grossed-up to reflect pre-tax amounts.

Slight differences in totals due to rounding.

FORTISBC ENERGY INC.  
CALCULATION OF CUSTOMERS' RATES AND TARIFF CONTINUITY  
PROPOSED JULY 1, 2020 RATES  
BCUC ORDERS G-XX-20 G-XX-20

**ALTERNATIVE TAB 4**  
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SCHEDULE 1

RATE SCHEDULE 1: RESIDENTIAL SERVICE		EXISTING RATES APRIL 1, 2020	COMMODITY RELATED CHARGES CHANGES	PROPOSED JULY 1, 2020 RATES <sup>1</sup>
Line No.	Particulars	Mainland and Vancouver Island	Mainland and Vancouver Island	Mainland and Vancouver Island
	(1)	(2)	(3)	(4)
1	<u>Delivery Margin Related Charges</u>			
2	<b>Basic Charge per Day</b>	<b>\$0.4085</b>	<b>\$0.0000</b>	<b>\$0.4085</b>
3				
4	Delivery Charge per GJ	\$4.499	\$0.000	\$4.499
5	Rider 3 BVA Rate Rider per GJ	\$0.019	\$0.000	\$0.019
6	Rider 5 RSAM per GJ	\$0.078	\$0.000	\$0.078
7	Subtotal <b>Delivery Margin Related Charges per GJ</b>	<b>\$4.596</b>	<b>\$0.000</b>	<b>\$4.596</b>
8				
9				
10	<u>Commodity Related Charges</u>			
11	Storage and Transport Charge per GJ	\$1.087	\$0.000	\$1.087
12	Rider 6 MCRA per GJ	(\$0.068 )	\$0.000	(\$0.068 )
13	Subtotal <b>Storage and Transport Related Charges per GJ</b>	<b>\$1.019</b>	<b>\$0.000</b>	<b>\$1.019</b>
14				
15	<b>Cost of Gas (Commodity Cost Recovery Charge) per GJ</b>	<b>\$1.549</b>	<b>\$0.500</b>	<b>\$2.049</b>
16				
17				
18	Rider 1 Propane Surcharge per GJ (Revelstoke only)	\$8.544	(\$0.500 )	\$8.044
19				
20				
21	<b>Cost of Gas Recovery Related Charges for Revelstoke</b>	<b>\$11.180</b>	<b>\$0.000</b>	<b>\$11.180</b>
22	per GJ (Includes Rider 1, excludes Rider 6)			

<sup>1</sup> Delivery rates are approved interim pursuant to BCUC Order G-302-19, pending the BCUC's decisions regarding the FEI MRP Application and the FEI Annual Review for 2020 Delivery Rates Application.

FORTISBC ENERGY INC.  
CALCULATION OF CUSTOMERS' RATES AND TARIFF CONTINUITY  
PROPOSED JULY 1, 2020 RATES  
BCUC ORDERS G-XX-20

**ALTERNATIVE TAB 4**  
PAGE 2  
SCHEDULE 1B

RATE SCHEDULE 1B: RESIDENTIAL BIOMETHANE SERVICE		EXISTING RATES JANUARY 1, 2020	COMMODITY RELATED CHARGES CHANGES	PROPOSED JULY 1, 2020 RATES <sup>1</sup>
Line No.	Particulars	Mainland and Vancouver Island	Mainland and Vancouver Island	Mainland and Vancouver Island
	(1)	(2)	(3)	(4)
1	<u>Delivery Margin Related Charges</u>			
2	<b>Basic Charge per Day</b>	<b>\$0.4085</b>	<b>\$0.0000</b>	<b>\$0.4085</b>
3				
4	Delivery Charge per GJ	\$4.499	\$0.000	\$4.499
5	Rider 3 BVA Rate Rider per GJ	\$0.019	\$0.000	\$0.019
6	Rider 5 RSAM per GJ	\$0.078	\$0.000	\$0.078
7	Subtotal <b>Delivery Margin Related Charges per GJ</b>	<b>\$4.596</b>	<b>\$0.000</b>	<b>\$4.596</b>
8				
9				
10	<u>Commodity Related Charges</u>			
11	Storage and Transport Charge per GJ	\$1.087	\$0.000	\$1.087
12	Rider 6 MCRA per GJ	(\$0.068 )	\$0.000	(\$0.068 )
13	Subtotal <b>Storage and Transport Related Charges per GJ</b>	<b>\$1.019</b>	<b>\$0.000</b>	<b>\$1.019</b>
14				
15				
16	<b>Cost of Gas (Commodity Cost Recovery Charge) per GJ</b>	<b>\$1.549</b>	<b>\$0.500</b>	<b>\$2.049</b>
17				
18	<b>Cost of Biomethane per GJ</b>	<b>\$10.535</b>	<b>\$0.000</b>	<b>\$10.535</b>
19	(Biomethane Energy Recovery Charge)			

<sup>1</sup> Delivery rates are approved interim pursuant to BCUC Order G-302-19, pending the BCUC's decisions regarding the FEI MRP Application and the FEI Annual Review for 2020 Delivery Rates Application.



FORTISBC ENERGY INC.  
CALCULATION OF CUSTOMERS' RATES AND TARIFF CONTINUITY  
PROPOSED JULY 1, 2020 RATES  
BCUC ORDERS G-XX-20 G-XX-20

**ALTERNATIVE TAB 4**  
PAGE 3  
SCHEDULE 2

RATE SCHEDULE 2: SMALL COMMERCIAL SERVICE		EXISTING RATES APRIL 1, 2020	COMMODITY RELATED CHARGES CHANGES	PROPOSED JULY 1, 2020 RATES <sup>1</sup>
Line No.	Particulars	Mainland and Vancouver Island	Mainland and Vancouver Island	Mainland and Vancouver Island
	(1)	(2)	(3)	(4)
1	<u>Delivery Margin Related Charges</u>			
2	<b>Basic Charge per Day</b>	<b>\$0.9485</b>	<b>\$0.0000</b>	<b>\$0.9485</b>
3				
4	Delivery Charge per GJ	\$3.472	\$0.000	\$3.472
5	Rider 3 BVA Rate Rider per GJ	\$0.019	\$0.000	\$0.019
6	Rider 5 RSAM per GJ	\$0.078	\$0.000	\$0.078
7	Subtotal <b>Delivery Margin Related Charges per GJ</b>	<b>\$3.569</b>	<b>\$0.000</b>	<b>\$3.569</b>
8				
9				
10	<u>Commodity Related Charges</u>			
11	Storage and Transport Charge per GJ	\$1.103	\$0.000	\$1.103
12	Rider 6 MCRA per GJ	(\$0.069 )	\$0.000	(\$0.069 )
13	Subtotal <b>Storage and Transport Related Charges per GJ</b>	<b>\$1.034</b>	<b>\$0.000</b>	<b>\$1.034</b>
14				
15	<b>Cost of Gas (Commodity Cost Recovery Charge) per GJ</b>	<b>\$1.549</b>	<b>\$0.500</b>	<b>\$2.049</b>
16				
17				
18	Rider 1 Propane Surcharge per GJ (Revelstoke only)	\$7.437	(\$0.500 )	\$6.937
19				
20				
21	<b>Cost of Gas Recovery Related Charges for Revelstoke</b>	<b>\$10.089</b>	<b>\$0.000</b>	<b>\$10.089</b>
22	per GJ (Includes Rider 1, excludes Rider 6)			

<sup>1</sup> Delivery rates are approved interim pursuant to BCUC Order G-302-19, pending the BCUC's decisions regarding the FEI MRP Application and the FEI Annual Review for 2020 Delivery Rates Application.

FORTISBC ENERGY INC.  
CALCULATION OF CUSTOMERS' RATES AND TARIFF CONTINUITY  
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**ALTERNATIVE TAB 4**  
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SCHEDULE 2B

RATE SCHEDULE 2B: SMALL COMMERCIAL BIOMETHANE SERVICE		EXISTING RATES JANUARY 1, 2020	COMMODITY RELATED CHARGES CHANGES	PROPOSED JULY 1, 2020 RATES <sup>1</sup>
Line No.	Particulars	Mainland and Vancouver Island	Mainland and Vancouver Island	Mainland and Vancouver Island
	(1)	(2)	(3)	(4)
1	<u>Delivery Margin Related Charges</u>			
2	<b>Basic Charge per Day</b>	<b>\$0.9485</b>	<b>\$0.0000</b>	<b>\$0.9485</b>
3				
4	Delivery Charge per GJ	\$3.472	\$0.000	\$3.472
5	Rider 3 BVA Rate Rider per GJ	\$0.019	\$0.000	\$0.019
6	Rider 5 RSAM per GJ	\$0.078	\$0.000	\$0.078
7	Subtotal <b>Delivery Margin Related Charges per GJ</b>	<b>\$3.569</b>	<b>\$0.000</b>	<b>\$3.569</b>
8				
9				
10	<u>Commodity Related Charges</u>			
11	Storage and Transport Charge per GJ	\$1.103	\$0.000	\$1.103
12	Rider 6 MCRA per GJ	(\$0.069 )	\$0.000	(\$0.069 )
14	Subtotal <b>Storage and Transport Related Charges per GJ</b>	<b>\$1.034</b>	<b>\$0.000</b>	<b>\$1.034</b>
15				
16	<b>Cost of Gas (Commodity Cost Recovery Charge) per GJ</b>	<b>\$1.549</b>	<b>\$0.500</b>	<b>\$2.049</b>
17				
18	<b>Cost of Biomethane per GJ</b>	<b>\$10.535</b>	<b>\$0.000</b>	<b>\$10.535</b>
19	(Biomethane Energy Recovery Charge)			

<sup>1</sup> Delivery rates are approved interim pursuant to BCUC Order G-302-19, pending the BCUC's decisions regarding the FEI MRP Application and the FEI Annual Review for 2020 Delivery Rates Application.

FORTISBC ENERGY INC.  
CALCULATION OF CUSTOMERS' RATES AND TARIFF CONTINUITY  
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**ALTERNATIVE TAB 4**  
PAGE 5  
SCHEDULE 3

RATE SCHEDULE 3: LARGE COMMERCIAL SERVICE		EXISTING RATES APRIL 1, 2020	COMMODITY RELATED CHARGES CHANGES	PROPOSED JULY 1, 2020 RATES <sup>1</sup>
Line No.	Particulars	Mainland and Vancouver Island	Mainland and Vancouver Island	Mainland and Vancouver Island
	(1)	(2)	(3)	(4)
1	<u>Delivery Margin Related Charges</u>			
2	<b>Basic Charge per Day</b>	<b>\$4.7895</b>	<b>\$0.0000</b>	<b>\$4.7895</b>
3				
4	Delivery Charge per GJ	\$3.046	\$0.000	\$3.046
5	Rider 3 BVA Rate Rider per GJ	\$0.019	\$0.000	\$0.019
6	Rider 5 RSAM per GJ	\$0.078	\$0.000	\$0.078
7	Subtotal <b>Delivery Margin Related Charges per GJ</b>	<b>\$3.143</b>	<b>\$0.000</b>	<b>\$3.143</b>
8				
9				
10	<u>Commodity Related Charges</u>			
11	Storage and Transport Charge per GJ	\$0.920	\$0.000	\$0.920
12	Rider 6 MCRA per GJ	(\$0.058 )	\$0.000	(\$0.058 )
13	Subtotal <b>Storage and Transport Related Charges per GJ</b>	<b>\$0.862</b>	<b>\$0.000</b>	<b>\$0.862</b>
14				
15	<b>Cost of Gas (Commodity Cost Recovery Charge) per GJ</b>	<b>\$1.549</b>	<b>\$0.500</b>	<b>\$2.049</b>
16				
17				
18	Rider 1 Propane Surcharge per GJ (Revelstoke only)	\$7.620	(\$0.500 )	\$7.120
19				
20				
21	<b>Cost of Gas Recovery Related Charges for Revelstoke</b>	<b>\$10.089</b>	<b>\$0.000</b>	<b>\$10.089</b>
22	per GJ (Includes Rider 1, excludes Rider 6)			

<sup>1</sup> Delivery rates are approved interim pursuant to BCUC Order G-302-19, pending the BCUC's decisions regarding the FEI MRP Application and the FEI Annual Review for 2020 Delivery Rates Application.

FORTISBC ENERGY INC.  
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**ALTERNATIVE TAB 4**  
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SCHEDULE 3B

RATE SCHEDULE 3B: LARGE COMMERCIAL BIOMETHANE SERVICE		EXISTING RATES JANUARY 1, 2020	COMMODITY RELATED CHARGES CHANGES	PROPOSED JULY 1, 2020 RATES <sup>1</sup>
Line No.	Particulars	Mainland and Vancouver Island	Mainland and Vancouver Island	Mainland and Vancouver Island
	(1)	(2)	(3)	(4)
1	<u>Delivery Margin Related Charges</u>			
2	<b>Basic Charge per Day</b>	<b>\$4.7895</b>	<b>\$0.0000</b>	<b>\$4.7895</b>
3				
4	Delivery Charge per GJ	\$3.046	\$0.000	\$3.046
5	Rider 3 BVA Rate Rider per GJ	\$0.019	\$0.000	\$0.019
6	Rider 5 RSAM per GJ	\$0.078	\$0.000	\$0.078
7	Subtotal <b>Delivery Margin Related Charges per GJ</b>	<b>\$3.143</b>	<b>\$0.000</b>	<b>\$3.143</b>
8				
9				
10	<u>Commodity Related Charges</u>			
11	Storage and Transport Charge per GJ	\$0.920	\$0.000	\$0.920
12	Rider 6 MCRA per GJ	(\$0.058 )	\$0.000	(\$0.058 )
13	Subtotal <b>Storage and Transport Related Charges per GJ</b>	<b>\$0.862</b>	<b>\$0.000</b>	<b>\$0.862</b>
14				
15	<b>Cost of Gas (Commodity Cost Recovery Charge) per GJ</b>	<b>\$1.549</b>	<b>\$0.500</b>	<b>\$2.049</b>
16				
17	<b>Cost of Biomethane per GJ</b>	<b>\$10.535</b>	<b>\$0.000</b>	<b>\$10.535</b>
18	(Biomethane Energy Recovery Charge)			

<sup>1</sup> Delivery rates are approved interim pursuant to BCUC Order G-302-19, pending the BCUC's decisions regarding the FEI MRP Application and the FEI Annual Review for 2020 Delivery Rates Application.

FORTISBC ENERGY INC.  
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**ALTERNATIVE TAB 4**  
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SCHEDULE 4

RATE SCHEDULE 4: SEASONAL FIRM GAS SERVICE		EXISTING RATES JANUARY 1, 2020	COMMODITY RELATED CHARGES CHANGES	PROPOSED JULY 1, 2020 RATES <sup>1</sup>
Line No.	Particulars	Mainland and Vancouver Island	Mainland and Vancouver Island	Mainland and Vancouver Island
	(1)	(2)	(3)	(4)
1	<u>Delivery Margin Related Charges</u>			
2	<b>Basic Charge per Day</b>	\$14.4230	\$0.0000	\$14.4230
3				
4	<b>Delivery Charge per GJ</b>			
5	(a) Off-Peak Period	\$1.393	\$0.000	\$1.393
6	(b) Extension Period	\$2.038	\$0.000	\$2.038
7				
8	<b>Rider 3 BVA Rate Rider per GJ</b>	\$0.019	\$0.000	\$0.019
9				
10	<u>Commodity Related Charges</u>			
11	<b>Commodity Cost Recovery Charge per GJ</b>			
12	(a) Off-Peak Period	\$1.549	\$0.500	\$2.049
13	(b) Extension Period	\$1.549	\$0.500	\$2.049
14				
15	<b>Storage and Transport Charge per GJ</b>			
16	(a) Off-Peak Period	\$0.716	\$0.000	\$0.716
17	(b) Extension Period	\$0.716	\$0.000	\$0.716
18				
19	<b>Rider 6 MCRA per GJ</b>	(\$0.045 )	\$0.000	(\$0.045 )
20				
21	Subtotal Commodity Related Charges per GJ			
22	(a) Off-Peak Period	\$2.220	\$0.500	\$2.720
23	(b) Extension Period	\$2.220	\$0.500	\$2.720
24				
25				
26				
27	Unauthorized Gas Charge per gigajoule			
28	during peak period			
29				
30				
31	Total Variable Cost per gigajoule between			
32	(a) Off-Peak Period	\$3.632	\$0.500	\$4.132
33	(b) Extension Period	\$4.277	\$0.500	\$4.777

<sup>1</sup> Delivery rates are approved interim pursuant to BCUC Order G-302-19, pending the BCUC's decisions regarding the FEI MRP Application and the FEI Annual Review for 2020 Delivery Rates Application.

FORTISBC ENERGY INC.  
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**ALTERNATIVE TAB 4**  
PAGE 8  
SCHEDULE 5

RATE SCHEDULE 5 GENERAL FIRM SERVICE		EXISTING RATES JANUARY 1, 2020	COMMODITY RELATED CHARGES CHANGES	PROPOSED JULY 1, 2020 RATES <sup>1</sup>
Line No.	Particulars	Mainland and Vancouver Island	Mainland and Vancouver Island	Mainland and Vancouver Island
	(1)	(2)	(3)	(4)
1	<u>Delivery Margin Related Charges</u>			
2	<b>Basic Charge per Month</b>	\$469.00	\$0.00	\$469.00
3				
4	<b>Demand Charge per GJ</b>	\$23.831	\$0.000	\$23.831
5				
6	<b>Delivery Charge per GJ</b>	\$0.853	\$0.000	\$0.853
7				
8	<b>Rider 3 BVA Rate Rider per GJ</b>	\$0.019	\$0.000	\$0.019
9				
10				
11	<u>Commodity Related Charges</u>			
12	<b>Cost of Gas (Commodity Cost Recovery Charge) per GJ</b>	\$1.549	\$0.500	\$2.049
13	<b>Storage and Transport Charge per GJ</b>	\$0.716	\$0.000	\$0.716
14	<b>Rider 6 MCRA per GJ</b>	(\$0.045)	\$0.000	(\$0.045)
15	Subtotal Commodity Related Charges per GJ	<b>\$2.220</b>	<b>\$0.500</b>	<b>\$2.720</b>
16				
17				
18				
19				
20	Total Variable Cost per gigajoule	<u>\$3.092</u>	<u>\$0.500</u>	<u>\$3.592</u>

<sup>1</sup> Delivery rates are approved interim pursuant to BCUC Order G-302-19, pending the BCUC's decisions regarding the FEI MRP Application and the FEI Annual Review for 2020 Delivery Rates Application.

FORTISBC ENERGY INC.  
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**ALTERNATIVE TAB 4**  
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SCHEDULE 5B

RATE SCHEDULE 5B: GENERAL FIRM BIOMETHANE SERVICE		EXISTING RATES JANUARY 1, 2020	COMMODITY RELATED CHARGES CHANGES	PROPOSED JULY 1, 2020 RATES <sup>1</sup>
Line No.	Particulars	Mainland and Vancouver Island	Mainland and Vancouver Island	Mainland and Vancouver Island
	(1)	(2)	(3)	(4)
1	<u>Delivery Margin Related Charges</u>			
2	<b>Basic Charge per Month</b>	\$469.00	\$0.00	\$469.00
3				
4	<b>Demand Charge per GJ</b>	\$23.831	\$0.000	\$23.831
5				
6	<b>Delivery Charge per GJ</b>	\$0.853	\$0.000	\$0.853
7				
8	<b>Rider 3 BVA Rate Rider per GJ</b>	\$0.019	\$0.000	\$0.019
9				
10				
11	<u>Commodity Related Charges</u>			
12	Storage and Transport Charge per GJ	\$0.716	\$0.000	\$0.716
13	Rider 6 MCRA per GJ	(\$0.045)	\$0.000	(\$0.045)
14	Subtotal <b>Storage and Transport Related Charges per GJ</b>	<b>\$0.671</b>	<b>\$0.000</b>	<b>\$0.671</b>
15				
16	<b>Cost of Gas (Commodity Cost Recovery Charge) per GJ</b>	<b>\$1.549</b>	<b>\$0.500</b>	<b>\$2.049</b>
17				
18	<b>Cost of Biomethane per GJ</b>	<b>\$10.535</b>	<b>\$0.000</b>	<b>\$10.535</b>
19	(Biomethane Energy Recovery Charge)			

<sup>1</sup> Delivery rates are approved interim pursuant to BCUC Order G-302-19, pending the BCUC's decisions regarding the FEI MRP Application and the FEI Annual Review for 2020 Delivery Rates Application.

FORTISBC ENERGY INC.  
CALCULATION OF CUSTOMERS' RATES AND TARIFF CONTINUITY  
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**ALTERNATIVE TAB 4**  
PAGE 10.1  
SCHEDULE 6

RATE SCHEDULE 6: NATURAL GAS VEHICLE SERVICE		EXISTING RATES JANUARY 1, 2020	COMMODITY RELATED CHARGES CHANGES	PROPOSED JULY 1, 2020 RATES <sup>1</sup>
Line No.	Particulars	Mainland and Vancouver Island	Mainland and Vancouver Island	Mainland and Vancouver Island
	(1)	(2)	(3)	(4)
1	<u>Delivery Margin Related Charges</u>			
2	<b>Basic Charge per Day</b>	\$2.0041	\$0.0000	\$2.0041
3				
4	<b>Delivery Charge per GJ</b>	\$2.992	\$0.000	\$2.992
5				
6	<b>Rider 3 BVA Rate Rider per GJ</b>	\$0.019	\$0.000	\$0.019
7				
8				
9	<u>Commodity Related Charges</u>			
10	<b>Cost of Gas (Commodity Cost Recovery Charge) per GJ</b>	\$1.549	\$0.500	\$2.049
11	<b>Storage and Transport Charge per GJ</b>	\$0.337	\$0.000	\$0.337
12	<b>Rider 6 MCRA per GJ</b>	(\$0.021 )	\$0.000	(\$0.021 )
13	Subtotal Commodity Related Charges per GJ	<b>\$1.865</b>	<b>\$0.500</b>	<b>\$2.365</b>
14				
15				
16	Total Variable Cost per gigajoule	<b>\$4.876</b>	<b>\$0.500</b>	<b>\$5.376</b>

<sup>1</sup> Delivery rates are approved interim pursuant to BCUC Order G-302-19, pending the BCUC's decisions regarding the FEI MRP Application and the FEI Annual Review for 2020 Delivery Rates Application.



FORTISBC ENERGY INC.  
CALCULATION OF CUSTOMERS' RATES AND TARIFF CONTINUITY  
PROPOSED JULY 1, 2020 RATES  
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**ALTERNATIVE TAB 4**  
PAGE 10.2  
SCHEDULE 6P

RATE SCHEDULE 6P: PUBLIC SERVICE - NATURAL GAS VEHICLE REFUELING SERVICE		EXISTING RATES JANUARY 1, 2020	COMMODITY RELATED CHARGES CHANGES	PROPOSED JULY 1, 2020 RATES <sup>1</sup>
Line No.	Particulars			
	(1)	(2)	(3)	(4)
1	<b>LOWER MAINLAND AREA</b>			
2				
3	<b><u>Delivery Margin Related Charges</u></b>			
4	Delivery Charge per GJ	\$2.992	\$0.000	\$2.992
5	Rider 3 BVA Rate Rider per GJ	\$0.019	\$0.000	\$0.019
6				
7				
8	<b><u>Commodity Related Charges</u></b>			
9	Cost of Gas (Commodity Cost Recovery Charge) per GJ	\$1.549	\$0.500	\$2.049
10	Storage and Transport Charge per GJ	\$0.337	\$0.000	\$0.337
11	Rider 6 MCRA per GJ	(\$0.021 )	\$0.000	(\$0.021 )
12	Subtotal Commodity Related Charges per GJ	<b>\$1.865</b>	<b>\$0.500</b>	<b>\$2.365</b>
13				
14	Compression Charge per gigajoule	\$8.441	\$0.000	\$8.441
15				
16				
17	Total Variable Cost per gigajoule	<b>\$13.317</b>	<b>\$0.500</b>	<b>\$13.817</b>

<sup>1</sup> Delivery rates are approved interim pursuant to BCUC Order G-302-19, pending the BCUC's decisions regarding the FEI MRP Application and the FEI Annual Review for 2020 Delivery Rates Application.

FORTISBC ENERGY INC.  
CALCULATION OF CUSTOMERS' RATES AND TARIFF CONTINUITY  
PROPOSED JULY 1, 2020 RATES  
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**ALTERNATIVE TAB 4**  
PAGE 11  
SCHEDULE 7

RATE SCHEDULE 7: GENERAL INTERRUPTIBLE SERVICE		EXISTING RATES JANUARY 1, 2020	COMMODITY RELATED CHARGES CHANGES	PROPOSED JULY 1, 2020 RATES <sup>1</sup>
Line No.	Particulars	Mainland and Vancouver Island	Mainland and Vancouver Island	Mainland and Vancouver Island
	(1)	(2)	(3)	(4)
1	<u>Delivery Margin Related Charges</u>			
2	<b>Basic Charge per Month</b>	\$880.00	\$0.00	\$880.00
3				
4	<b>Delivery Charge per GJ</b>	\$1.388	\$0.000	\$1.388
5				
6	<b>Rider 3 BVA Rate Rider per GJ</b>	\$0.019	\$0.000	\$0.019
7				
8	<u>Commodity Related Charges</u>			
9	<b>Cost of Gas (Commodity Cost Recovery Charge) per GJ</b>	\$1.549	\$0.500	\$2.049
10	<b>Storage and Transport Charge per GJ</b>	\$0.716	\$0.000	\$0.716
11	<b>Rider 6 MCRA per GJ</b>	(\$0.045)	\$0.000	(\$0.045)
12	Subtotal Commodity Related Charges per GJ	<b>\$2.220</b>	<b>\$0.500</b>	<b>\$2.720</b>
13				
14				
15	Total Variable Cost per gigajoule	<b>\$3.627</b>	<b>\$0.500</b>	<b>\$4.127</b>

<sup>1</sup> Delivery rates are approved interim pursuant to BCUC Order G-302-19, pending the BCUC's decisions regarding the FEI MRP Application and the FEI Annual Review for 2020 Delivery Rates Application.

FORTISBC ENERGY INC.  
CALCULATION OF CUSTOMERS' RATES AND TARIFF CONTINUITY  
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**ALTERNATIVE TAB 4**  
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SCHEDULE 46.1

RATE SCHEDULE 46: LNG SERVICE		EXISTING RATES JANUARY 1, 2020	COMMODITY RELATED CHARGES CHANGES	PROPOSED JULY 1, 2020 RATES <sup>1</sup>
Line No.	Particulars	Mainland and Vancouver Island	Mainland and Vancouver Island	Mainland and Vancouver Island
	(1)	(2)	(3)	(4)
1	<u>Dispensing Service Charges per GJ</u>			
2	<b>LNG Facility Charge per GJ</b>	\$4.03	\$0.00	\$4.03
3	<b>Electricity Surcharge per GJ</b>	\$1.00	\$0.00	\$1.00
4	<b>LNG Spot Charge per GJ</b>	\$5.28	\$0.00	\$5.28
5				
6				
7	<u>Commodity Related Charges</u>			
8	Storage and Transport Charge per GJ	\$0.716	\$0.000	\$0.716
9	Rider 6 MCRA per GJ	(\$0.045)	\$0.000	(\$0.045)
10	Subtotal Storage and Transport Related Charges per GJ	<b>\$0.671</b>	<b>\$0.000</b>	<b>\$0.671</b>
11				
12	<b>Cost of Gas (Commodity Cost Recovery Charge) per GJ</b>	<b>\$1.549</b>	<b>\$0.500</b>	<b>\$2.049</b>
13				
14	<b>Cost of Biomethane per GJ</b>	<b>\$10.535</b>	<b>\$0.000</b>	<b>\$10.535</b>
15	(Biomethane Energy Recovery Charge)			
16				
17				
18	Total Variable Cost per gigajoule (excluding LNG Spot Charge per GJ)	<u>\$7.250</u>	<u>\$0.500</u>	<u>\$7.750</u>

<sup>1</sup> Commodity Related Charges have been approved by the BCUC effective January 1, 2020 pursuant to Order G-306-19.

FORTISBC ENERGY INC.  
COMMODITY RELATED CHARGES CHANGES  
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**RATE SCHEDULE 1 - RESIDENTIAL SERVICE**

**ALTERNATIVE TAB 5**  
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Line No.	Particular	EXISTING RATES APRIL 1, 2020					PROPOSED JULY 1, 2020 RATES					Annual Increase/Decrease		
		Quantity		Rate		Annual \$	Quantity		Rate		Annual \$	Rate	Annual \$	% of Previous Total Annual Bill
1	<b>MAINLAND AND VANCOUVER ISLAND SERVICE AREA</b>													
2	<u>Delivery Margin Related Charges</u>													
3	Basic Charge per Day	365.25	days x	\$0.4085	=	\$149.20	365.25	days x	\$0.4085	=	\$149.20	\$0.0000	\$0.00	0.00%
4														
5	Delivery Charge per GJ	90.0	GJ x	\$4.499	=	404.9100	90.0	GJ x	\$4.499	=	404.9100	\$0.000	0.0000	0.00%
6	Rider 3 BVA Rate Rider per GJ	90.0	GJ x	\$0.019	=	1.7100	90.0	GJ x	\$0.019	=	1.7100	\$0.000	0.0000	0.00%
7	Rider 5 RSAM per GJ	90.0	GJ x	\$0.078	=	7.0200	90.0	GJ x	\$0.078	=	7.0200	\$0.000	0.0000	0.00%
8	Subtotal Delivery Margin Related Charges					<b>\$562.84</b>					<b>\$562.84</b>		<b>\$0.00</b>	<b>0.00%</b>
9														
10	<u>Commodity Related Charges</u>													
11	Storage and Transport Charge per GJ	90.0	GJ x	\$1.087	=	\$97.8300	90.0	GJ x	\$1.087	=	\$97.8300	\$0.000	\$0.0000	0.00%
12	Rider 6 MCRA per GJ	90.0	GJ x	(\$0.068 )	=	(6.1200)	90.0	GJ x	(\$0.068 )	=	(6.1200)	\$0.000	0.0000	0.00%
13	Storage and Transport Related Charges Subtotal					\$91.71					\$91.71		\$0.00	0.00%
14														
15	Cost of Gas (Commodity Cost Recovery Charge) per GJ	90.0	GJ x	\$1.549	=	\$139.41	90.0	GJ x	\$2.049	=	\$184.41	\$0.500	\$45.00	5.67%
16	Subtotal Commodity Related Charges					<b>\$231.12</b>					<b>\$276.12</b>		<b>\$45.00</b>	<b>5.67%</b>
17														
18	Total (with effective \$/GJ rate)	90.0		\$8.822		<b>\$793.96</b>	90.0		\$9.322		<b>\$838.96</b>	\$0.500	<b>\$45.00</b>	<b>5.67%</b>

Notes: Tariff rate schedule per GJ charges are set at 3 decimals. Individual tariff components are calculated and shown to 4 decimals; subtotal amounts, equivalent to the line items on customer bills, are rounded and shown to 2 decimals, consistent with actual invoice calculations.  
Slight differences in totals due to rounding

FORTISBC ENERGY INC.  
COMMODITY RELATED CHARGES CHANGES  
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RATE SCHEDULE 1B - RESIDENTIAL BIOMETHANE SERVICE

Line No.	Particular	EXISTING RATES JANUARY 1, 2020					PROPOSED JULY 1, 2020 RATES					Annual Increase/Decrease		
		Quantity		Rate		Annual \$	Quantity		Rate		Annual \$	Rate	Annual \$	% of Previous Total Annual Bill
1	MAINLAND AND VANCOUVER ISLAND SERVICE AREA													
2	Delivery Margin Related Charges													
3	Basic Charge per Day	365.25	days x	\$0.4085	=	\$149.20	365.25	days x	\$0.4085	=	\$149.20	\$0.0000	\$0.00	0.00%
4														
5	Delivery Charge per GJ	90.0	GJ x	\$4.499	=	404.9100	90.0	GJ x	\$4.499	=	404.9100	\$0.000	0.0000	0.00%
6	Rider 3 BVA Rate Rider per GJ	90.0	GJ x	\$0.019	=	1.7100	90.0	GJ x	\$0.019	=	1.7100	\$0.000	0.0000	0.00%
7	Rider 5 RSAM per GJ	90.0	GJ x	\$0.078	=	7.0200	90.0	GJ x	\$0.078	=	7.0200	\$0.000	0.0000	0.00%
8	Subtotal Delivery Margin Related Charges					\$562.84					\$562.84		\$0.00	0.00%
9	Commodity Related Charges													
10	Storage and Transport Charge per GJ	90.0	GJ x	\$1.087	=	\$97.8300	90.0	GJ x	\$1.087	=	\$97.8300	\$0.000	\$0.0000	0.00%
11	Rider 6 MCRA per GJ	90.0	GJ x	(\$0.068 )	=	(6.1200)	90.0	GJ x	(\$0.068 )	=	(6.1200)	\$0.000	0.0000	0.00%
12	Storage and Transport Related Charges Subtotal					\$91.71					\$91.71		\$0.00	0.00%
13	Cost of Gas (Commodity Cost Recovery Charge) per GJ	90.0	GJ x 90% x	\$1.549	=	125.47	90.0	GJ x 90% x	\$2.049	=	165.97	\$0.500	40.50	4.63%
14	Cost of Biomethane	90.0	GJ x 10% x	\$10.535	=	94.82	90.0	GJ x 10% x	\$10.535	=	94.82	\$0.000	0.00	0.00%
15	Subtotal Commodity Related Charges					\$312.00					\$352.50		\$40.50	4.63%
16														
17	Total (with effective \$/GJ rate)	90.0		\$9.720		\$874.84	90.0		\$10.170		\$915.34	\$0.450	\$40.50	4.63%

Notes: Commodity Cost Recovery Related Charge is based on 90% of the Cost of Gas (Commodity Cost Related Charge) per GJ and 10% of the Cost of Biomethane per GJ.

Notes: Tariff rate schedule per GJ charges are set at 3 decimals. Individual tariff components are calculated and shown to 4 decimals; subtotal amounts, equivalent to the line items on customer bills, are rounded and shown to 2 decimals, consistent with actual invoice calculations.

Slight differences in totals due to rounding

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RATE SCHEDULE 2 - SMALL COMMERCIAL SERVICE

Line No.	Particular	EXISTING RATES APRIL 1, 2020					PROPOSED JULY 1, 2020 RATES					Annual Increase/Decrease		
		Quantity		Rate		Annual \$	Quantity		Rate		Annual \$	Rate	Annual \$	% of Previous Total Annual Bill
1	<b>MAINLAND AND VANCOUVER ISLAND SERVICE AREA</b>													
2	<u>Delivery Margin Related Charges</u>													
3	Basic Charge per Day	365.25	days x	\$0.9485	=	\$346.44	365.25	days x	\$0.9485	=	\$346.44	\$0.0000	\$0.00	0.00%
4														
5	Delivery Charge per GJ	340.0	GJ x	\$3.472	=	1,180.4800	340.0	GJ x	\$3.472	=	1,180.4800	\$0.000	0.0000	0.00%
6	Rider 3 BVA Rate Rider per GJ	340.0	GJ x	\$0.019	=	6.4600	340.0	GJ x	\$0.019	=	6.4600	\$0.000	0.0000	0.00%
7	Rider 5 RSAM per GJ	340.0	GJ x	\$0.078	=	26.5200	340.0	GJ x	\$0.078	=	26.5200	\$0.000	0.0000	0.00%
8	Subtotal Delivery Margin Related Charges					<b>\$1,559.90</b>					<b>\$1,559.90</b>		<b>\$0.00</b>	<b>0.00%</b>
9														
10	<u>Commodity Related Charges</u>													
11	Storage and Transport Charge per GJ	340.0	GJ x	\$1.103	=	\$375.0200	340.0	GJ x	\$1.103	=	\$375.0200	\$0.000	\$0.0000	0.00%
12	Rider 6 MCRA per GJ	340.0	GJ x	(\$0.069 )	=	(23.4600)	340.0	GJ x	(\$0.069 )	=	(23.4600)	\$0.000	0.0000	0.00%
13	Storage and Transport Related Charges Subtotal					\$351.56					\$351.56		\$0.00	0.00%
14														
15	Cost of Gas (Commodity Cost Recovery Charge) per GJ	340.0	GJ x	\$1.549	=	\$526.66	340.0	GJ x	\$2.049	=	\$696.66	\$0.500	\$170.00	6.97%
16	Subtotal Commodity Related Charges					<b>\$878.22</b>					<b>\$1,048.22</b>		<b>\$170.00</b>	<b>6.97%</b>
17														
18	Total (with effective \$/GJ rate)	340.0		\$7.171		<b>\$2,438.12</b>	340.0		\$7.671		<b>\$2,608.12</b>	\$0.500	<b>\$170.00</b>	<b>6.97%</b>

Notes: Tariff rate schedule per GJ charges are set at 3 decimals. Individual tariff components are calculated and shown to 4 decimals; subtotal amounts, equivalent to the line items on customer bills, are rounded and shown to 2 decimals, consistent with actual invoice calculations.  
Slight differences in totals due to rounding

FORTISBC ENERGY INC.  
COMMODITY RELATED CHARGES CHANGES  
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RATE SCHEDULE 2B-SMALL COMMERCIAL BIOMETHANE SERVICE

Line No.	Particular	EXISTING RATES JANUARY 1, 2020				PROPOSED JULY 1, 2020 RATES				Annual Increase/Decrease		
		Quantity		Rate	Annual \$	Quantity		Rate	Annual \$	Rate	Annual \$	% of Previous Total Annual Bill
1	MAINLAND AND VANCOUVER ISLAND SERVICE AREA											
2	Delivery Margin Related Charges											
3	Basic Charge per Day	365.25	days x	\$0.9485	= \$346.44	365.25	days x	\$0.9485	= \$346.44	\$0.0000	\$0.00	0.00%
4												
5	Delivery Charge per GJ	340.0	GJ x	\$3.472	= 1,180.4800	340.0	GJ x	\$3.472	= 1,180.4800	\$0.000	0.0000	0.00%
6	Rider 3 BVA Rate Rider per GJ	340.0	GJ x	\$0.019	= 6.4600	340.0	GJ x	\$0.019	= 6.4600	\$0.000	0.0000	0.00%
7	Rider 5 RSAM per GJ	340.0	GJ x	\$0.078	= 26.5200	340.0	GJ x	\$0.078	= 26.5200	\$0.000	0.0000	0.00%
8	Subtotal Delivery Margin Related Charges				<b>\$1,559.90</b>				<b>\$1,559.90</b>		<b>\$0.00</b>	<b>0.00%</b>
9												
10	Commodity Related Charges											
11	Storage and Transport Charge per GJ	340.0	GJ x	\$1.103	= \$375.0200	340.0	GJ x	\$1.103	= \$375.0200	\$0.000	\$0.0000	0.00%
12	Rider 6 MCRA per GJ	340.0	GJ x	(\$0.069 )	= (23.4600)	340.0	GJ x	(\$0.069 )	= (23.4600)	\$0.000	0.0000	0.00%
13	Storage and Transport Related Charges Subtotal				\$351.56				\$351.56		\$0.00	0.00%
14	Cost of Gas (Commodity Cost Recovery Charge) per GJ	340.0	GJ x 90% x	\$1.549	= \$473.9900	340.0	GJ x 90% x	\$2.049	= \$626.9900	\$0.500	153.00	5.58%
15	Cost of Biomethane	340.0	GJ x 10% x	\$10.535	= 358.1900	340.0	GJ x 10% x	\$10.535	= 358.1900	\$0.000	0.00	0.00%
16	Subtotal Commodity Related Charges				<b>\$1,183.74</b>				<b>\$1,336.74</b>		<b>\$153.00</b>	<b>5.58%</b>
17	Total (with effective \$/GJ rate)	340.0		\$8.070	<b>\$2,743.64</b>	340.0		\$8.520	<b>\$2,896.64</b>	\$0.450	<b>\$153.00</b>	<b>5.58%</b>

Notes: Commodity Cost Recovery Related Charge is based on 90% of the Cost of Gas (Commodity Cost Related Charge) per GJ and 10% of the Cost of Biomethane per GJ.

Notes: Tariff rate schedule per GJ charges are set at 3 decimals. Individual tariff components are calculated and shown to 4 decimals; subtotal amounts, equivalent to the line items on customer bills, are rounded and shown to 2 decimals, consistent with actual invoice calculations.

Slight differences in totals due to rounding

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RATE SCHEDULE 3 - LARGE COMMERCIAL SERVICE

Line No.	Particular	EXISTING RATES APRIL 1, 2020				PROPOSED JULY 1, 2020 RATES				Annual Increase/Decrease		
		Quantity		Rate	Annual \$	Quantity		Rate	Annual \$	Rate	Annual \$	% of Previous Total Annual Bill
1	MAINLAND AND VANCOUVER ISLAND SERVICE AREA											
2	Delivery Margin Related Charges											
3	Basic Charge per Day	365.25	days x	\$4.7895	= \$1,749.36	365.25	days x	\$4.7895	= \$1,749.36	\$0.0000	\$0.00	0.00%
4												
5	Delivery Charge per GJ	3,770.0	GJ x	\$3.046	= 11,483.4200	3,770.0	GJ x	\$3.046	= 11,483.4200	\$0.000	0.0000	0.00%
6	Rider 3 BVA Rate Rider per GJ	3,770.0	GJ x	\$0.019	= 71.6300	3,770.0	GJ x	\$0.019	= 71.6300	\$0.000	0.0000	0.00%
7	Rider 5 RSAM per GJ	3,770.0	GJ x	\$0.078	= 294.0600	3,770.0	GJ x	\$0.078	= 294.0600	\$0.000	0.0000	0.00%
8	Subtotal Delivery Margin Related Charges				<b>\$13,598.47</b>				<b>\$13,598.47</b>		<b>\$0.00</b>	<b>0.00%</b>
9												
10	Commodity Related Charges											
11	Storage and Transport Charge per GJ	3,770.0	GJ x	\$0.920	= \$3,468.4000	3,770.0	GJ x	\$0.920	= \$3,468.4000	\$0.000	\$0.0000	0.00%
12	Rider 6 MCRA per GJ	3,770.0	GJ x	(\$0.058 )	= (218.6600)	3,770.0	GJ x	(\$0.058 )	= (218.6600)	\$0.000	0.0000	0.00%
13	Storage and Transport Related Charges Subtotal				\$3,249.74				\$3,249.74		\$0.00	0.00%
14												
15	Cost of Gas (Commodity Cost Recovery Charge) per GJ	3,770.0	GJ x	\$1.549	= \$5,839.73	3,770.0	GJ x	\$2.049	= \$7,724.73	\$0.500	\$1,885.00	8.31%
16	Subtotal Commodity Related Charges				<b>\$9,089.47</b>				<b>\$10,974.47</b>		<b>\$1,885.00</b>	<b>8.31%</b>
17												
18	Total (with effective \$/GJ rate)	3,770.0		\$6.018	<b>\$22,687.94</b>	3,770.0		\$6.518	<b>\$24,572.94</b>	\$0.500	<b>\$1,885.00</b>	<b>8.31%</b>

Notes: Tariff rate schedule per GJ charges are set at 3 decimals. Individual tariff components are calculated and shown to 4 decimals; subtotal amounts, equivalent to the line items on customer bills, are rounded and shown to 2 decimals, consistent with actual invoice calculations.  
Slight differences in totals due to rounding



RATE SCHEDULE 3B - LARGE COMMERCIAL BIOMETHANE SERVICE

Line No.	Particular	EXISTING RATES JANUARY 1, 2020				PROPOSED JULY 1, 2020 RATES				Annual Increase/Decrease		
		Quantity		Rate		Quantity		Rate		Rate	Annual \$	% of Previous Total Annual Bill
1	<b>MAINLAND AND VANCOUVER ISLAND SERVICE AREA</b>											
2	<u>Delivery Margin Related Charges</u>											
3	Basic Charge per Day	365.25	days x	\$4.7895	=	\$1,749.36	365.25	days x	\$4.7895	=	\$1,749.36	\$0.0000 \$0.00 0.00%
4												
5	Delivery Charge per GJ	3,770.0	GJ x	\$3.046	=	11,483.4200	3,770.0	GJ x	\$3.046	=	11,483.4200	\$0.000 0.0000 0.00%
6	Rider 3 BVA Rate Rider per GJ	3,770.0	GJ x	\$0.019	=	71.6300	3,770.0	GJ x	\$0.019	=	71.6300	\$0.000 0.0000 0.00%
7	Rider 5 RSAM per GJ	3,770.0	GJ x	\$0.078	=	294.0600	3,770.0	GJ x	\$0.078	=	294.0600	\$0.000 0.0000 0.00%
8	Subtotal Delivery Margin Related Charges					<b>\$13,598.47</b>					<b>\$13,598.47</b>	<b>\$0.00 0.00%</b>
9												
10	<u>Commodity Related Charges</u>											
11	Storage and Transport Charge per GJ	3,770.0	GJ x	\$0.920	=	\$3,468.4000	3,770.0	GJ x	\$0.920	=	\$3,468.4000	\$0.000 \$0.0000 0.00%
12	Rider 6 MCRA per GJ	3,770.0	GJ x	(\$0.058 )	=	(218.6600)	3,770.0	GJ x	(\$0.058 )	=	(218.6600)	\$0.000 0.0000 0.00%
13	Storage and Transport Related Charges Subtotal					\$3,249.74					\$3,249.74	\$0.00 0.00%
14	Cost of Gas (Commodity Cost Recovery Charge) per GJ	3,770.0	GJ x 90% x	\$1.549	=	\$5,255.7600	3,770.0	GJ x 90% x	\$2.049	=	\$6,952.2600	\$0.500 1,696.50 6.51%
15	Cost of Biomethane	3,770.0	GJ x 10% x	\$10.535	=	3,971.7000	3,770.0	GJ x 10% x	\$10.535	=	3,971.7000	\$0.000 0.00 0.00%
16	Subtotal Commodity Related Charges					<b>\$12,477.20</b>					<b>\$14,173.70</b>	<b>\$1,696.50 6.51%</b>
17												
18	Total (with effective \$/GJ rate)	3,770.0		\$6.917		<b>\$26,075.67</b>	3,770.0		\$7.367		<b>\$27,772.17</b>	<b>\$0.450 \$1,696.50 6.51%</b>

Notes: Commodity Cost Recovery Related Charge is based on 90% of the Cost of Gas (Commodity Cost Related Charge) per GJ and 10% of the Cost of Biomethane per GJ.  
Notes: Tariff rate schedule per GJ charges are set at 3 decimals. Individual tariff components are calculated and shown to 4 decimals; subtotal amounts, equivalent to the line items on customer bills, are rounded and shown to 2 decimals, consistent with actual invoice calculations.  
Slight differences in totals due to rounding

FORTISBC ENERGY INC.  
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RATE SCHEDULE 4 - SEASONAL FIRM GAS SERVICE

Line No.	Particular	EXISTING RATES JANUARY 1, 2020					PROPOSED JULY 1, 2020 RATES					Annual Increase/Decrease		
		Quantity		Rate		Annual \$	Quantity		Rate		Annual \$	Rate	Annual \$	% of Previous Total Annual Bill
1														
2	<b>MAINLAND AND VANCOUVER ISLAND SERVICE AREA</b>													
3	<u>Delivery Margin Related Charges</u>													
4	Basic Charge per Day	214	days x	\$14.4230	=	\$3,086.52	214	days x	\$14.4230	=	\$3,086.52	\$0.0000	\$0.00	0.00%
5														
6	Delivery Charge per GJ													
7	(a) Off-Peak Period	9,050.0	GJ x	\$1.393	=	12,606.6500	9,050.0	GJ x	\$1.393	=	12,606.6500	\$0.000	0.0000	0.00%
8	(b) Extension Period	0.0	GJ x	\$2.038	=	0.0000	0.0	GJ x	\$2.038	=	0.0000	\$0.000	0.0000	0.00%
9	Rider 3 BVA Rate Rider per GJ	9,050.0	GJ x	\$0.019	=	171.9500	9,050.0	GJ x	\$0.019	=	171.9500	\$0.000	0.0000	0.00%
10	Subtotal Delivery Margin Related Charges					<b>\$15,865.12</b>					<b>\$15,865.12</b>		<b>\$0.00</b>	<b>0.00%</b>
11														
12	<u>Commodity Related Charges</u>													
13	Storage and Transport Charge per GJ													
14	(a) Off-Peak Period	9,050.0	GJ x	\$0.716	=	\$6,479.8000	9,050.0	GJ x	\$0.716	=	\$6,479.8000	\$0.000	0.0000	0.00%
15	(b) Extension Period	0.0	GJ x	\$0.716	=	0.0000	0.0	GJ x	\$0.716	=	0.0000	\$0.000	0.0000	0.00%
16	Rider 6 MCRA per GJ	9,050.0	GJ x	(\$0.045 )	=	(407.2500)	9,050.0	GJ x	(\$0.045 )	=	(407.2500)	\$0.000	0.0000	0.00%
17	Commodity Cost Recovery Charge per GJ													
18	(a) Off-Peak Period	9,050.0	GJ x	\$1.549	=	14,018.4500	9,050.0	GJ x	\$2.049	=	18,543.4500	\$0.500	4,525.0000	12.58%
19	(b) Extension Period	0.0	GJ x	\$1.549	=	0.0000	0.0	GJ x	\$2.049	=	0.0000	\$0.500	0.0000	0.00%
20														
21	Subtotal Cost of Gas (Commodity Related Charges) Off-Peak					<b>\$20,091.00</b>					<b>\$24,616.00</b>		<b>\$4,525.00</b>	<b>12.58%</b>
22														
23	Unauthorized Gas Charge During Peak Period (not forecast)													
24														
25	Total during Off-Peak Period	9,050.0				<b>\$35,956.12</b>	9,050.0				<b>\$40,481.12</b>		<b>\$4,525.00</b>	<b>12.58%</b>

Notes: Tariff rate schedule per GJ charges are set at 3 decimals. Individual tariff components are calculated and shown to 4 decimals; subtotal amounts, equivalent to the line items on customer bills, are rounded and shown to 2 decimals, consistent with actual invoice calculations.  
Slight differences in totals due to rounding

FORTISBC ENERGY INC.  
COMMODITY RELATED CHARGES CHANGES  
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**RATE SCHEDULE 5 -GENERAL FIRM SERVICE**

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Line No.	Particular	EXISTING RATES JANUARY 1, 2020			PROPOSED JULY 1, 2020 RATES			Annual Increase/Decrease		
		Quantity	Rate	Annual \$	Quantity	Rate	Annual \$	Rate	Annual \$	% of Previous Total Annual Bill
1										
2	<b>MAINLAND AND VANCOUVER ISLAND SERVICE AREA</b>									
3	<u>Delivery Margin Related Charges</u>									
4	Basic Charge per Month	12 months x	\$469.00	= <b>\$5,628.00</b>	12 months x	\$469.00	= <b>\$5,628.00</b>	\$0.00	<b>\$0.00</b>	<b>0.00%</b>
5										
6	Demand Charge	72.4 GJ x	\$23.831	= <b>\$20,704.37</b>	72.4 GJ x	\$23.831	= <b>\$20,704.37</b>	\$0.000	<b>\$0.00</b>	<b>0.00%</b>
7										
8	Delivery Charge per GJ	16,240.0 GJ x	\$0.853	= \$13,852.7200	16,240.0 GJ x	\$0.853	= \$13,852.7200	\$0.000	\$0.0000	0.00%
9	Rider 3 BVA Rate Rider per GJ	16,240.0 GJ x	\$0.019	= 308.5600	16,240.0 GJ x	\$0.019	= 308.5600	\$0.000	0.0000	0.00%
10	Subtotal Delivery Margin Related Charges			<b>\$14,161.28</b>			<b>\$14,161.28</b>		<b>\$0.00</b>	<b>0.00%</b>
11										
12	<u>Commodity Related Charges</u>									
13	Storage and Transport Charge per GJ	16,240.0 GJ x	\$0.716	= \$11,627.8400	16,240.0 GJ x	\$0.716	= \$11,627.8400	\$0.000	\$0.0000	0.00%
14	Rider 6 MCRA per GJ	16,240.0 GJ x	(\$0.045)	= (730.8000)	16,240.0 GJ x	(\$0.045)	= (730.8000)	\$0.000	0.0000	0.00%
15	Commodity Cost Recovery Charge per GJ	16,240.0 GJ x	\$1.549	= 25,155.7600	16,240.0 GJ x	\$2.049	= 33,275.7600	\$0.500	8,120.0000	10.61%
16	Subtotal Gas Commodity Cost (Commodity Related Charge)			<b>\$36,052.80</b>			<b>\$44,172.80</b>		<b>\$8,120.00</b>	<b>10.61%</b>
17										
18	Total (with effective \$/GJ rate)	16,240.0	\$4.713	<b>\$76,546.45</b>	16,240.0	\$5.213	<b>\$84,666.45</b>	\$0.500	<b>\$8,120.00</b>	<b>10.61%</b>

Notes: Tariff rate schedule per GJ charges are set at 3 decimals. Individual tariff components are calculated and shown to 4 decimals; subtotal amounts, equivalent to the line items on customer bills, are rounded and shown to 2 decimals, consistent with actual invoice calculations.  
Slight differences in totals due to rounding

FORTISBC ENERGY INC.  
COMMODITY RELATED CHARGES CHANGES  
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RATE SCHEDULE 6 - NATURAL GAS VEHICLE SERVICE

Line No.	Particular	EXISTING RATES JANUARY 1, 2020			PROPOSED JULY 1, 2020 RATES			Annual Increase/Decrease		
		Quantity	Rate	Annual \$	Quantity	Rate	Annual \$	Rate	Annual \$	% of Previous Annual Bill
1										
2	<b>MAINLAND AND VANCOUVER ISLAND SERVICE AREA</b>									
3	<u>Delivery Margin Related Charges</u>									
4	Basic Charge per Day	365.25	days x \$2.0041	= \$732.00	365.25	days x \$2.0041	= \$732.00	\$0.0000	\$0.00	0.00%
5										
6	Delivery Charge per GJ	2,060.0	GJ x \$2.992	= 6,163.5200	2,060.0	GJ x \$2.992	= 6,163.5200	\$0.000	0.0000	0.00%
7	Rider 3 BVA Rate Rider per GJ	2,060.0	GJ x \$0.019	= 39.1400	2,060.0	GJ x \$0.019	= 39.1400	\$0.000	0.0000	0.00%
8	Subtotal Delivery Margin Related Charges			<b>\$6,934.66</b>			<b>\$6,934.66</b>		<b>\$0.00</b>	<b>0.00%</b>
9										
10	<u>Commodity Related Charges</u>									
11	Storage and Transport Charge per GJ	2,060.0	GJ x \$0.337	= \$694.2200	2,060.0	GJ x \$0.337	= \$694.2200	\$0.000	\$0.0000	0.00%
12	Rider 6 MCRA per GJ	2,060.0	GJ x (\$0.021 )	= (43.2600)	2,060.0	GJ x (\$0.021 )	= (43.2600)	\$0.000	0.0000	0.00%
13	Commodity Cost Recovery Charge per GJ	2,060.0	GJ x \$1.549	= 3,190.9400	2,060.0	GJ x \$2.049	= 4,220.9400	\$0.500	1,030.0000	9.56%
14	Subtotal Cost of Gas (Commodity Related Charge)			<b>\$3,841.90</b>			<b>\$4,871.90</b>		<b>\$1,030.00</b>	<b>9.56%</b>
15										
16	Total (with effective \$/GJ rate)	2,060.0	\$5.231	<b>\$10,776.56</b>	2,060.0	\$5.731	<b>\$11,806.56</b>	\$0.500	<b>\$1,030.00</b>	<b>9.56%</b>

Notes: Tariff rate schedule per GJ charges are set at 3 decimals. Individual tariff components are calculated and shown to 4 decimals; subtotal amounts, equivalent to the line items on customer bills, are rounded and shown to 2 decimals, consistent with actual invoice calculations.  
Slight differences in totals due to rounding

FORTISBC ENERGY INC.  
COMMODITY RELATED CHARGES CHANGES  
BCUC ORDERS G-XX-20

RATE SCHEDULE 7 - GENERAL INTERRUPTIBLE SERVICE

Line No.	Particular	EXISTING RATES JANUARY 1, 2020				PROPOSED JULY 1, 2020 RATES				Annual Increase/Decrease		
		Quantity		Rate	Annual \$	Quantity		Rate	Annual \$	Rate	Annual \$	% of Previous Annual Bill
1												
2	<b>MAINLAND AND VANCOUVER ISLAND SERVICE AREA</b>											
3	<u>Delivery Margin Related Charges</u>											
4	Basic Charge per Month	12	months x	\$880.00	= <b>\$10,560.00</b>	12	months x	\$880.00	= <b>\$10,560.00</b>	\$0.00	<b>\$0.00</b>	<b>0.00%</b>
5												
6	Delivery Charge per GJ	177,950.0	GJ x	\$1.388	= \$246,994.6000	177,950.0	GJ x	\$1.388	= \$246,994.6000	\$0.000	\$0.0000	0.00%
7	Rider 3 BVA Rate Rider per GJ	177,950.0	GJ x	\$0.019	= 3,381.0500	177,950.0	GJ x	\$0.019	= 3,381.0500	\$0.000	0.0000	0.00%
8	Subtotal Delivery Margin Related Charges				<b>\$250,375.65</b>				<b>\$250,375.65</b>		<b>\$0.00</b>	<b>0.00%</b>
9												
10	<u>Commodity Related Charges</u>											
11	Storage and Transport Charge per GJ	177,950.0	GJ x	\$0.716	= \$127,412.2000	177,950.0	GJ x	\$0.716	= \$127,412.2000	\$0.000	\$0.0000	0.00%
12	Rider 6 MCRA per GJ	177,950.0	GJ x	(\$0.045)	= (8,007.7500)	177,950.0	GJ x	(\$0.045)	= (8,007.7500)	\$0.000	\$0.000	0.00%
13	Commodity Cost Recovery Charge per GJ	177,950.0	GJ x	\$1.549	= 275,644.5500	177,950.0	GJ x	\$2.049	= 364,619.5500	\$0.500	88,975.0000	13.56%
14	Subtotal Cost of Gas (Commodity Related Charge)				<b>\$395,049.00</b>				<b>\$484,024.00</b>		<b>\$88,975.00</b>	<b>13.56%</b>
15												
16	Total (with effective \$/GJ rate)	177,950.0		\$3.686	<b>\$655,984.65</b>	177,950.0		\$4.186	<b>\$744,959.65</b>	\$0.500	<b>\$88,975.00</b>	<b>13.56%</b>

Notes: Tariff rate schedule per GJ charges are set at 3 decimals. Individual tariff components are calculated and shown to 4 decimals; subtotal amounts, equivalent to the line items on customer bills, are rounded and shown to 2 decimals, consistent with actual invoice calculations.  
Slight differences in totals due to rounding

FORTISBC ENERGY INC.  
COMMODITY RELATED CHARGES CHANGES  
BCUC ORDERS G-XX-20  
**RATE SCHEDULE 46 - LNG SERVICE**

**ALTERNATIVE TAB 5**  
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Line No.	Particular	EXISTING RATES JANUARY 1, 2020			PROPOSED JULY 1, 2020 RATES			Annual Increase/Decrease		
		Quantity	Rate	Annual \$	Quantity	Rate	Annual \$	Rate	Annual \$	% of Previous Annual Bill
1										
2	<b>MAINLAND AND VANCOUVER ISLAND SERVICE AREA</b>									
3	<u>Dispensing Service Charges per GJ</u>									
4										
5	LNG Facility Charge per GJ	222,100.0	GJ x \$4.03 =	\$895,063.0000	222,100.0	GJ x \$4.03 =	\$895,063.0000	\$0.000	\$0.0000	0.00%
6	Electricity Surcharge per GJ	222,100.0	GJ x \$1.00 =	222,100.0000	222,100.0	GJ x \$1.00 =	222,100.0000	\$0.000	\$0.000	0.00%
7	LNG Spot Charge per GJ	0.0	GJ x \$5.28 =	0.0000	0.0	GJ x \$5.28 =	0.0000	\$0.000	0.0000	0.00%
8	Subtotal Delivery Margin Related Charges			<b>\$1,117,163.00</b>			<b>\$1,117,163.00</b>		<b>\$0.00</b>	<b>0.00%</b>
9										
10	<u>Commodity Related Charges</u>									
11	Storage and Transport Charge per GJ	222,100.0	GJ x \$0.716 =	\$159,023.6000	222,100.0	GJ x \$0.716 =	\$159,023.6000	\$0.000	\$0.0000	0.00%
12	Rider 6 MCRA per GJ	222,100.0	GJ x (\$0.045) =	(9,994.5000)	222,100.0	GJ x (\$0.045) =	(9,994.5000)	\$0.000	\$0.000	0.00%
13	Commodity Cost Recovery Charge per GJ	222,100.0	GJ x \$1.549 =	344,032.9000	222,100.0	GJ x \$2.049 =	455,082.9000	\$0.500	111,050.0000	6.90%
14	Subtotal Cost of Gas (Commodity Related Charge)			<b>\$493,062.00</b>			<b>\$604,112.00</b>		<b>\$111,050.00</b>	<b>6.90%</b>
15										
16	Total (with effective \$/GJ rate)	222,100.0	\$7.250	<b>\$1,610,225.00</b>	222,100.0	\$7.750	<b>\$1,721,275.00</b>	\$0.500	<b>\$111,050.00</b>	<b>6.90%</b>

Notes: Tariff rate schedule per GJ charges are set at 3 decimals. Individual tariff components are calculated and shown to 4 decimals; subtotal amounts, equivalent to the line items on customer bills, are rounded and shown to 2 decimals, consistent with actual invoice calculations.  
Slight differences in totals due to rounding



June #, 2020

Letter L-###-##

Mr. Doug Slater  
Director, Regulatory Affairs  
FortisBC Energy Inc.  
16705 Fraser Highway  
Surrey, BC V4N 0E8  
[gas.regulatory.affairs@fortisbc.com](mailto:gas.regulatory.affairs@fortisbc.com)

Dear Mr. Slater:

Re: FortisBC Energy Inc. – Mainland and Vancouver Island Service Area  
2020 Second Quarter Gas Cost Report

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On June 11, 2020, FortisBC Energy Inc. (FEI) filed with the British Columbia Utilities Commission (BCUC) its 2020 Second Quarter Gas Cost Report for the Mainland and Vancouver Island service area (Report), which includes details regarding the Commodity Cost Reconciliation Account and Midstream Cost Reconciliation Account.

The BCUC notes that the Commodity Cost Recovery Charge for the Mainland and Vancouver Island service area was last changed effective January 1, 2018, when it decreased by \$0.501 per gigajoule from \$2.050 per gigajoule to \$1.549 per gigajoule via Order G-173-17.

In consideration of the commencement of the repayment phase of the COVID Customer Recovery Fund on July 1, 2020 and the further re-opening of the BC economy under Phase 3 of BC's Restart Plan, FEI requests to maintain the Commodity Cost Recovery Charge at the existing rate; with any over or under recovery being captured by the deferral rate mechanisms. FEI will review gas costs and will file an updated report with the BCUC by July 10, 2020 for rate changes effective August 1, 2020.

The BCUC reviewed the Report within the context of the quarterly gas costs review and rate setting mechanism guidelines pursuant to Letters L-5-01, L-40-11 and L-15-16. BCUC acknowledges receipt of the Report, and given the circumstances around the COVID-19 pandemic, accepts FEI's recommendation that the Commodity Cost Recovery Charge for the Mainland and Vancouver Island service area remain unchanged at \$1.549 per gigajoule effective July 1, 2020.

Yours truly,

Marija Tresoglavic