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June 11, 2020

British Columbia Utilities Commission  
Suite 410, 900 Howe Street  
Vancouver, BC  
V6Z 2N3

Attention: Ms. Marija Tresoglavic, Acting Commission Secretary

Dear Ms. Tresoglavic:

**Re: FortisBC Energy Inc. (FEI or the Company) – Fort Nelson Service Area (Fort Nelson)**  
**Gas Cost Reconciliation Account (GCRA) and Commodity Cost Recovery Charge**  
**2020 Second Quarter Gas Cost Report**

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The attached materials provide the FEI 2020 Second Quarter Gas Cost Report for Fort Nelson (the Second Quarter Report) as required under the British Columbia Utilities Commission (BCUC) guidelines.

To provide some background, on March 12, 2020, the BCUC issued Order G-48-20 regarding FEI's 2020 First Quarter Gas Cost Report and Rate Changes effective April 1, 2020 for the Fort Nelson Service Area, approving an increase of \$0.815/GJ, from \$1.048/GJ to \$1.863/GJ, in the Commodity Cost Recovery Charge. On March 25, 2020, in response to the COVID-19 pandemic and its impact on British Columbians, FEI filed an application with the BCUC requesting the BCUC rescind Order G-48-20 and to maintain the existing rates effective April 1, 2020. By Order G-64-20 dated March 26, 2020, the BCUC rescinded order G-48-20 and approved FEI's request to maintain gas cost rates at existing rates effective April 1, 2020.

### **GCRA and Commodity Cost Recovery Charge**

Based on the five-day average of the May 27, 28, 29, June 1, and 2, 2020 forward prices (five-day average forward prices ending June 2, 2020), the June 30, 2020 GCRA deferral balance is projected to be approximately \$24.2 thousand deficit after tax (Tab 1, Page 2, Column 14, Line 34). Further, based on the five-day average forward prices ending June 2, 2020, the gas purchase cost assumptions, and the forecast gas cost recoveries at present

rates for the 12-month period ending June 30, 2021, and accounting for the projected June 30, 2020 deferral balance, the GCRA ratio is calculated to be 41.2% (Tab 1, Page 1, Column 4, Line 9), which falls outside the 95% to 105% deadband. The tested rate increase that would produce a 100% commodity recovery-to-cost ratio is calculated to be \$1.500/GJ (Tab 1, Page 1, Column 5, Line 27), which falls outside the \$0.50/GJ minimum rate change threshold. The results of the two-criterion rate adjustment mechanism indicate a rate change is required to the commodity cost recovery charge from \$1.048/GJ to \$2.548/GJ, effective July 1, 2020. The indicated commodity rate increase would result in the annual bill for a typical Fort Nelson residential customer with an average annual consumption of 125 GJ per year increasing by approximately \$188 or 23.2%.

The market prices have increased from the period, and quarterly reviews, prior to the COVID-19 pandemic. Market supply-demand balance has been tightening since the fall of 2019 when a revised tariff allowed shippers on TC Energy's NOVA Gas Transmission Ltd. system better access to storage. Throughout the 2019/20 winter and well into 2020, supply has experienced some year-over-year reduction, especially given the recent oil price collapse which occurred in a period of strong demand due to a relatively cold winter in western Canada. Industrial and power demand have also shown resilience despite the impact of COVID-19. Current market forward prices indicate prices are expected to remain high. This cost pressure on the procurement of commodity supply, and the already growing deficit in the GCRA deferral, indicate the current \$1.048/GJ Commodity Cost Recovery Charge will need to increase.

Under normal circumstances, absent COVID-19, FEI would seek approval to increase the commodity rate, effective July 1, 2020, the full flow through amount of \$1.500/GJ. However, FEI understands British Columbians are currently dealing with the effects of the COVID-19 pandemic and that the BC government is taking a careful, phased approach to restarting the BC economy in the face of COVID-19, through its four phase plan (the BC Restart Plan).

The BC Restart Plan outlines the steps that the province will take to protect British Columbians and restart the economy as we progress through the phases of the pandemic, including when it is safe to reopen certain businesses. BC entered Phase 2 of the BC Restart Plan in mid-May, with a number of businesses beginning to reopen. Phase 3 will see a further reopening of businesses, the province and the economy as additional restrictions are lifted. Phase 3 was anticipated to commence sometime between June and September, though current indications suggest Phase 3 may begin very soon, perhaps before the end of June.

In addition to considering the timing of reopening of the BC Restart Plan, FEI has carefully considered feedback from its customers as well as the number of new enrolments in the COVID-19 Customer Recovery Fund (Fund). As a result of this information, FEI has decided that no amendment to the Fund is required at this time and the Fund will transition into the 12-month repayment phase, as approved, on July 1, 2020. FEI will continue to monitor the need to amend the Fund based on the progression of BC's Restart Plan and the potential resurgence of the pandemic.

The Company, in balancing the need for an increase in the commodity rate, while being cognizant of the broader circumstances customers are facing, recommends deferring a commodity rate increase at this time. FEI seeks BCUC approval for the Commodity Cost

Recovery Charge to remain unchanged at July 1, 2020 and to submit a revised gas cost report, using updated forward prices, by no later than July 10, 2020 with the Company's commodity rate proposal to be effective August 1, 2020.

The one month deferment ensures a rate increase does not coincide with the July 1 start date of the Fund repayment while also allowing the BC Restart Plan, and associated economic recovery, to further progress. FEI's request for a short deferment balances the timing of these events with the need to increase commodity rates in the near future. Forward prices indicate that higher commodity prices will remain for the foreseeable future and the GCRA deficit will continue to grow while the commodity rate is under recovering the cost of gas procured in the GCRA portfolio.

However, should the BCUC decide that a commodity rate increase is required at this time, FEI has provided an alternative, partial flow through scenario. Attached, at ALTERNATIVE Tabs 2, 4, and 5, are schedules showing the forecast deferral account balances and bill impacts based on the flow through of a \$0.50/GJ increase, the minimum trigger amount, effective July 1, 2020. A commodity rate increase of \$0.50/GJ at July 1, 2020, would lessen the economic impact on customers compared to that of a full flow through but would still result in an ongoing under recovery of costs. The annual bill for a typical Fort Nelson customer with an average annual consumption of 125 GJ per year under this alternative would increase by approximately \$63 or 7.7%. FEI also suggests that if the alternative rate increase was to be implemented effective July 1, 2020, the Company would then follow its normal process of continuing to monitor the forward prices and reporting the GCRA balances and rate indications in its 2020 Third Quarter Gas Cost Report that would be filed in early September. In the event FEI is directed to increase the Commodity Cost Recovery Charge at July 1, 2020, FEI requests a decision from the BCUC by June 19, 2020, to allow sufficient time for the billing system changes.

The schedules at Tab 1, Pages 2 to 4 provide details of the recorded and forecast (based on the five-day average forward prices ending June 2, 2020) monthly GCRA balances, including the commodity and midstream related costs and recoveries.

Provided in Tab 3 are the details of the forecast cost of gas for Fort Nelson. The Company requests the information contained in Tab 3 be treated as CONFIDENTIAL.

## **CONFIDENTIALITY**

FEI is requesting that this information be filed on a confidential basis pursuant to Section 18 of the BCUC's Rules of Practice and Procedure regarding confidential documents adopted by Order G-15-19, and Section 71(5) of the *Utilities Commission Act* and requests that the BCUC exercise its discretion under Section 6.0 of the Rules for Natural Gas Energy Supply Contracts and allow these documents to remain confidential. FEI believes this will ensure that market sensitive information is protected, and FEI's ability to obtain favourable commercial terms for future natural gas contracting is not impaired.

In this regard, FEI further believes that the Core Market could be disadvantaged and may well shoulder incremental costs if utility gas supply procurement strategies as well as contracts are treated in a different manner than those of other gas purchasers, and believes that since it continues to operate within a competitive environment, there is no necessity for

public disclosure and risk prejudice or influence in the negotiations or renegotiation of subsequent contracts.

### **Summary**

The Company requests approval to defer the \$1.500/GJ increase to the Commodity Cost Recovery Charge at July 1, 2020 applicable to all sales rate classes in the Fort Nelson service area. FEI proposes gas cost rates remain unchanged at this time given the current COVID-19 situation and the economic impact on British Columbians. For now, the existing gas cost deferral mechanisms will capture any differences and FEI further proposes to submit a revised gas cost report, using updated forward prices, by no later than July 10, 2020 with the Company's commodity rate proposal to be effective August 1, 2020. Further, under normal circumstances the storage and transport rates will be adjusted on an annual basis with a January 1 effective date.

We trust the BCUC will find the attached to be in order. However, should any further information be required, please contact Gurvinder Sidhu at 604-592-7675.

Sincerely,

**FORTISBC ENERGY INC.**

***Original signed:***

Doug Slater

Attachments

**FORTISBC ENERGY INC. - FORT NELSON SERVICE AREA**  
**GAS COST RECONCILIATION ACCOUNT (GCRA) RATE CHANGE TRIGGER MECHANISM**  
**COMMODITY COST RECOVERY CHARGE FLOW-THROUGH**  
**FOR THE FORECAST PERIOD JUL 2020 TO JUN 2021**  
**FIVE-DAY AVERAGE FORWARD PRICES - MAY 27, 28, 29, JUNE 1, AND 2, 2020**

Tab 1  
Page 1

Line No.	Particulars	Pre-Tax (\$000)	Forecast Energy (TJ)	Percentage	Unit Cost (\$/GJ)	Reference / Comment
	(1)	(2)	(3)	(4)	(5)	(6)
1	<b><u>COMMODITY COST RECOVERY CHARGE CHANGE TRIGGER RATIO</u></b>					
2	(a)					
3	Projected Pre-Tax GCRA Deferral Balance at Jul 1, 2020	\$ 33.1				(Tab 1, Page 3, Col 14, Line 1)
4	Forecast Total Commodity Related Costs - Jul 2020 to Jun 2021	\$ 1,118.8				(Tab 1, Page 3, Col 14, Line 11)
5	Forecast Storage and Transport Related Activities Imbalance - Jul 2020 to Jun 2021	\$ (2.4)				(Tab 1, Page 3, Col 14, Line 26)
6	Forecast Recovery at Existing Commodity Cost Recovery Charge - Jul 2020 to Jun 2021	\$ 473.3				(Tab 1, Page 3, Col 14, Line 18)
7						
8						
9	<b>Trigger</b> = $\frac{\text{Forecast Recovery at Existing Cost of Gas Recovery Rate (Line 6)}}{\text{Projected GCRA Balance (Line 3) + Forecast Commodity Related Costs (Line 4) + Forecast Storage and Transport Related Activities Imbalance (Line 5)}}$	\$ 473.3				
10	<b>Ratio</b> = $\frac{\text{Forecast Recovery at Existing Cost of Gas Recovery Rate (Line 6)}}{\text{Projected GCRA Balance (Line 3) + Forecast Commodity Related Costs (Line 4) + Forecast Storage and Transport Related Activities Imbalance (Line 5)}}$	\$ 1,149.5				
11						
12						
13						
14	<b><u>Existing Commodity Cost Recovery Charge, effective July 1, 2019</u></b>				<b>\$ 1.048</b>	
15						
16						
17						
18						
19	<b><u>COMMODITY COST RECOVERY CHARGE CHANGE THRESHOLD (+/- \$0.50/GJ)</u></b>					
20						
21	Forecast Sales Rate Classes Recovery Energy - Jul 2020 to Jun 2021		450.6			(Tab 1, Page 3, Col 14, Line 14)
22	(a)					
23	Projected Pre-Tax GCRA Balance at Jul 1, 2020	\$ 33.1			\$ 0.0735 (b)	
24	Forecast 12-month GCRA Activities - Jul 2020 to Jun 2021	643.0			1.4269 (b)	
25	(Over) / Under Recovery at Existing Commodity Cost Recovery Charge	\$ 676.1				(Line 3 + Line 4 + Line 5 - Line 6)
26						
27	<b>Proposed Commodity Cost Recovery Charge (Decrease) / Increase</b>				<b>\$ 1.500 (b)</b>	<b>Exceeds minimum +/- \$0.50/GJ threshold</b>

Notes:

- (a) Pre-tax opening balances are restated based on current income tax rates, to reflect grossed-up after tax amounts.  
(b) Commodity Cost Recovery Charge in tariff is set at 3 decimal places. Individual rate components are shown to 4 decimals places.

Slight differences in totals due to rounding.

**FORTISBC ENERGY INC. - FORT NELSON SERVICE AREA**  
**GCRA MONTHLY BALANCES AND ACTIVITIES AT EXISTING RATES**  
**RECORDED PERIOD TO APR 2020 AND FORECAST TO JUN 2020**  
**FIVE-DAY AVERAGE FORWARD PRICES - MAY 27, 28, 29, JUNE 1, AND 2, 2020**

Tab 1  
Page 2

Line No.	Particulars		Recorded Jan-20	Recorded Feb-20	Recorded Mar-20	Recorded Apr-20	Projected May-20	Projected Jun-20								Jan-20 to Jun-20
	(1)		(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	
1	<b>GCRA Balance - Beginning (Pre-tax) <sup>(a)</sup></b>	\$	\$ (198,839)	\$ (114,220)	\$ (73,950)	\$ (19,845)	\$ 2,445	\$ 23,921								<b>\$ (198,839)</b>
2																
3	<b>2020 GCRA Activities</b>															
4	<u>Commodity Costs Incurred</u>															
5	Commodity Purchases <sup>(b)</sup>	GJ	106,700	70,000	59,900	38,000	16,218	8,654								299,472
6	Average Unit Cost of Gas Purchased	\$/GJ	\$ 1.901	\$ 1.687	\$ 1.850	\$ 1.851	\$ 1.763	\$ 1.959								\$ 1.792
7	(Line 8 / Line 5)															
8	Total Purchase Costs	\$	\$ 202,859	\$ 118,091	\$ 110,843	\$ 70,357	\$ 28,597	\$ 16,951								\$ 547,698
9	Imbalance Gas <sup>(c)</sup>		(14,979)	2,330	9,092	(9,828)	4,710	-								(8,675)
10	Company Use Gas Recovered from O&M		(671)	(503)	(249)	(423)	(344)	(108)								(2,298)
11	Commodity Related Costs Total (Lines 8, 9 & 10)	\$	\$ 187,209	\$ 119,917	\$ 119,685	\$ 60,107	\$ 32,963	\$ 16,844								\$ 536,726
12																
13	<u>Commodity Costs Recoveries</u>															
14	Sales Rate Classes Recovered	GJ	189,487	148,483	122,338	71,665	15,754	8,455								556,181
15	Adjust Sales Under / (Over) Accrual <sup>(d)</sup>	GJ	-	-	-	-	(3,978)	-								(3,978)
16	Recovery @ <b>Approved Commodity Cost Recovery Rate</b>	\$	\$ (99,500)	\$ (77,591)	\$ (64,109)	\$ (37,551)	\$ (12,341)	\$ (8,861)								\$ (299,953)
17	T-Service Balancing Gas		-	-	-	-	-	-								-
18	T-Service UAF Recovered <sup>(e)</sup>		(227)	(200)	(226)	(153)	(3)	(0)								(809)
19	Commodity Related Recovery Total (Lines 16, 17 & 18)	\$	\$ (99,727)	\$ (77,791)	\$ (64,335)	\$ (37,704)	\$ (12,343)	\$ (8,861)								\$ (300,761)
20	<b>Total Commodity Related Activities</b> (Lines 11 & 19)	\$	\$ 87,482	\$ 42,126	\$ 55,350	\$ 22,403	\$ 20,620	\$ 7,983								\$ 235,964
21																
22																
23	<u>Storage and Transport Costs and Recoveries</u>															
24	Transportation Costs Incurred	\$	\$ 1,794	\$ 1,785	\$ 1,750	\$ 1,642	\$ 1,624	\$ 1,624								\$ 10,219
25	Recovery @ <b>Approved Storage &amp; Transport Rates</b>		(4,657)	(3,641)	(2,995)	(1,756)	(768)	(412)								(14,229)
26																
27	<b>Total Storage and Transport Related Activities</b> (Lines 24 & 25)	\$	\$ (2,863)	\$ (1,856)	\$ (1,245)	\$ (114)	\$ 856	\$ 1,212								\$ (4,010)
28																
29	<b>GCRA Balance - Ending (Pre-tax)</b> (Lines 1, 20 & 27)	\$	\$ (114,220)	\$ (73,950)	\$ (19,845)	\$ 2,445	\$ 23,921	\$ 33,116								<b>\$ 33,116</b>
30																
31	Tax Rate		27.0%	27.0%	27.0%	27.0%	27.0%	27.0%								27.0%
32																
33																
34	<b>GCRA Balance - Ending (After-tax)</b>	\$	\$ (83,381)	\$ (53,983)	\$ (14,487)	\$ 1,785	\$ 17,462	\$ 24,175								<b>\$ 24,175</b>

Notes:

- (a) Pre-tax opening balances are restated based on current income tax rates, to reflect grossed-up after tax amounts.  
(b) Commodity Purchases include Company Use Gas quantities and Sales & T-Service UAF requirements.  
(c) Imbalance Gas comprises the Enbridge - Westcoast Energy and T-Service imbalances, which vary monthly; the amount shown in the first Projected column reflects the forecast value to settle the total imbalance at the end of the recorded period.  
(d) Adjustment to the forecast recoveries to account for any under / (over) accrued Sales at the end of the recorded period.  
(e) Sales UAF costs are recovered via gas cost recovery rates; T-Service UAF costs are recovered via delivery revenues.

Slight differences in totals due to rounding.

**FORTISBC ENERGY INC. - FORT NELSON SERVICE AREA**  
**GCRA MONTHLY BALANCES AND ACTIVITIES AT EXISTING RATES**  
**FORECAST PERIOD FROM JUL 2020 TO JUN 2021**  
**FIVE-DAY AVERAGE FORWARD PRICES - MAY 27, 28, 29, JUNE 1, AND 2, 2020**

Tab 1  
Page 3

Line No.	Particulars	Forecast Jul-20	Forecast Aug-20	Forecast Sep-20	Forecast Oct-20	Forecast Nov-20	Forecast Dec-20	Forecast Jan-21	Forecast Feb-21	Forecast Mar-21	Forecast Apr-21	Forecast May-21	Forecast Jun-21	Jul-20 to Jun-21
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
1	<b>GCRA Balance - Beginning (Pre-tax) <sup>(a)</sup></b>	\$ 33,116	\$ 39,252	\$ 47,021	\$ 60,115	\$ 90,761	\$ 173,017	\$ 284,491	\$ 409,875	\$ 513,426	\$ 610,773	\$ 645,563	\$ 664,854	<b>\$ 33,116</b>
2														
3	<b>GCRA Activities</b>													
4	<u>Commodity Costs Incurred</u>													
5	Commodity Purchases <sup>(b)</sup>	GJ 5,890	7,815	13,721	32,417	58,509	73,814	80,386	66,430	64,656	30,624	17,461	9,450	461,173
6	Average Unit Cost of Gas Purchased	\$/GJ 1.852	1.868	1.918	1.975	2.465	2.575	2.625	2.621	2.566	2.168	2.100	2.104	2.438
7	(Line 8 / Line 5)													
8	Total Purchase Costs	\$ 10,905	\$ 14,598	\$ 26,314	\$ 64,033	\$ 144,234	\$ 190,099	\$ 211,003	\$ 174,115	\$ 165,899	\$ 66,383	\$ 36,668	\$ 19,885	\$ 1,124,138
9	Imbalance Gas <sup>(c)</sup>	-	-	-	-	-	-	-	-	-	-	-	-	-
10	Company Use Gas Recovered from O&M	(102)	(64)	(104)	(69)	(752)	(943)	(827)	(865)	(718)	(401)	(409)	(116)	(5,369)
11	Commodity Related Costs Total	\$ 10,804	\$ 14,535	\$ 26,211	\$ 63,964	\$ 143,482	\$ 189,157	\$ 210,176	\$ 173,250	\$ 165,181	\$ 65,982	\$ 36,258	\$ 19,769	\$ 1,118,769
12														
13	<u>Commodity Costs Recoveries</u>													
14	Sales Rate Classes Recovered	GJ 5,737	7,651	13,438	31,817	57,113	72,083	78,591	64,880	63,214	29,901	16,973	9,237	450,636
15	Recovery @ <b>Approved Commodity Cost Recovery Rate</b>	\$ (6,012)	\$ (8,018)	\$ (14,083)	\$ (33,344)	\$ (59,855)	\$ (75,543)	\$ (82,364)	\$ (67,994)	\$ (66,248)	\$ (31,336)	\$ (17,788)	\$ (9,680)	\$ (472,266)
16	T-Service Balancing Gas	-	-	-	-	-	-	-	-	-	-	-	-	-
17	T-Service UAF Recovered <sup>(d)</sup>	(0)	(0)	(1)	(39)	(192)	(224)	(230)	(188)	(140)	(48)	(7)	(2)	(1,072)
18	Commodity Related Recovery Total (Lines 15, 16 & 17)	\$ (6,013)	\$ (8,018)	\$ (14,084)	\$ (33,384)	\$ (60,047)	\$ (75,767)	\$ (82,594)	\$ (68,182)	\$ (66,389)	\$ (31,384)	\$ (17,795)	\$ (9,682)	\$ (473,338)
19	<b>Total Commodity Related Activities</b> (Lines 11 & 18)	\$ 4,791	\$ 6,516	\$ 12,127	\$ 30,580	\$ 83,435	\$ 113,390	\$ 127,583	\$ 105,069	\$ 98,792	\$ 34,598	\$ 18,463	\$ 10,087	\$ 645,431
20														
21														
22	<u>Storage and Transport Costs and Recoveries</u>													
23	Transportation Costs Incurred	\$ 1,624	\$ 1,624	\$ 1,624	\$ 1,624	\$ 1,624	\$ 1,624	\$ 1,657	\$ 1,657	\$ 1,657	\$ 1,657	\$ 1,657	\$ 1,657	\$ 19,689
24	Recovery @ <b>Approved Storage &amp; Transport Rates</b>	(280)	(372)	(657)	(1,559)	(2,803)	(3,541)	(3,855)	(3,174)	(3,102)	(1,465)	(830)	(448)	(22,086)
25														
26	<b>Total Storage and Transport Related Activities</b> (Lines 23 & 24)	\$ 1,345	\$ 1,253	\$ 967	\$ 66	\$ (1,179)	\$ (1,916)	\$ (2,198)	\$ (1,517)	\$ (1,445)	\$ 192	\$ 827	\$ 1,209	\$ (2,397)
27														
28	<b>GCRA Balance - Ending (Pre-tax)</b> (Lines 1, 19 & 26)	\$ 39,252	\$ 47,021	\$ 60,115	\$ 90,761	\$ 173,017	\$ 284,491	\$ 409,875	\$ 513,426	\$ 610,773	\$ 645,563	\$ 664,854	\$ 676,150	<b>\$ 676,150</b>
29														
30	Tax Rate	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%
31														
32														
33	<b>GCRA Balance - Ending (After-tax)</b>	\$ 28,654	\$ 34,325	\$ 43,884	\$ 66,255	\$ 126,303	\$ 207,678	\$ 299,209	\$ 374,801	\$ 445,864	\$ 471,261	\$ 485,343	\$ 493,589	<b>\$ 493,589</b>

Notes:

- (a) Pre-tax opening balances are restated based on current income tax rates, to reflect grossed-up after tax amounts.  
(b) Commodity Purchases include Company Use Gas quantities and Sales & T-Service UAF requirements.  
(c) Imbalance Gas comprises the Enbridge - Westcoast Energy and T-Service imbalances, which vary monthly; the amount shown in the first Projected column reflects the forecast value to settle the total imbalance at the end of the recorded period.  
(d) Sales UAF costs are recovered via gas cost recovery rates; T-Service UAF costs are recovered via delivery revenues.

Slight differences in totals due to rounding.

**FORTISBC ENERGY INC. - FORT NELSON SERVICE AREA**  
**GCRA MONTHLY BALANCES AND ACTIVITIES AT EXISTING RATES**  
**FORECAST PERIOD FROM JUL 2021 TO JUN 2022**  
**FIVE-DAY AVERAGE FORWARD PRICES - MAY 27, 28, 29, JUNE 1, AND 2, 2020**

Tab 1  
Page 4

Line No.	Particulars	Forecast Jul-21	Forecast Aug-21	Forecast Sep-21	Forecast Oct-21	Forecast Nov-21	Forecast Dec-21	Forecast Jan-22	Forecast Feb-22	Forecast Mar-22	Forecast Apr-22	Forecast May-22	Forecast Jun-22	Jul-21 to Jun-22
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
1	<b>GCRA Balance - Beginning (Pre-tax) <sup>(a)</sup></b>	\$ 676,150	\$ 683,972	\$ 694,156	\$ 712,088	\$ 755,188	\$ 849,645	\$ 978,173	\$ 1,108,734	\$ 1,215,339	\$ 1,315,787	\$ 1,346,720	\$ 1,363,260	<b>\$ 676,150</b>
2		\$												
3	<b>GCRA Activities</b>													
4	<u>Commodity Costs Incurred</u>													
5	Commodity Purchases <sup>(b)</sup>	GJ 5,632	7,679	15,055	35,568	61,545	80,009	78,496	64,894	63,132	29,916	17,068	9,249	468,242
6	Average Unit Cost of Gas Purchased	\$/GJ \$ 2.183	\$ 2.194	\$ 2.163	\$ 2.245	\$ 2.595	\$ 2.672	\$ 2.728	\$ 2.704	\$ 2.651	\$ 2.063	\$ 1.959	\$ 1.964	2.532
7	(Line 8 / Line 5)													
8	Total Purchase Costs	\$ 12,297	\$ 16,844	\$ 32,569	\$ 79,855	\$ 159,712	\$ 213,820	\$ 214,139	\$ 175,506	\$ 167,345	\$ 61,710	\$ 33,431	\$ 18,165	\$ 1,185,393
9	Imbalance Gas <sup>(c)</sup>	-	-	-	-	-	-	-	-	-	-	-	-	-
10	Company Use Gas Recovered from O&M	(120)	(75)	(117)	(79)	(791)	(978)	(859)	(892)	(742)	(382)	(382)	(108)	(5,525)
11	Commodity Related Costs Total	\$ 12,177	\$ 16,769	\$ 32,452	\$ 79,776	\$ 158,920	\$ 212,841	\$ 213,280	\$ 174,614	\$ 166,603	\$ 61,328	\$ 33,049	\$ 18,057	\$ 1,179,867
12														
13	<u>Commodity Costs Recoveries</u>													
14	Sales Rate Classes Recovered	GJ 5,483	7,516	14,747	34,926	60,121	78,181	76,733	63,370	61,716	29,205	16,586	9,039	457,622
15	Recovery @ Approved Commodity Cost Recovery Rate	\$ (5,746)	\$ (7,876)	\$ (15,455)	\$ (36,602)	\$ (63,007)	\$ (81,934)	\$ (80,416)	\$ (66,412)	\$ (64,678)	\$ (30,606)	\$ (17,383)	\$ (9,473)	\$ (479,588)
16	T-Service Balancing Gas	-	-	-	-	-	-	-	-	-	-	-	-	-
17	T-Service UAF Recovered <sup>(d)</sup>	(1)	(2)	(5)	(21)	(156)	(213)	(230)	(188)	(140)	(48)	(7)	(2)	(1,013)
18	Commodity Related Recovery Total (Lines 15, 16 & 17)	\$ (5,747)	\$ (7,878)	\$ (15,460)	\$ (36,623)	\$ (63,163)	\$ (82,147)	\$ (80,646)	\$ (66,600)	\$ (64,818)	\$ (30,654)	\$ (17,390)	\$ (9,475)	\$ (480,601)
19	<b>Total Commodity Related Activities (Lines 11 &amp; 18)</b>	\$ 6,430	\$ 8,891	\$ 16,992	\$ 43,153	\$ 95,757	\$ 130,695	\$ 132,634	\$ 108,014	\$ 101,785	\$ 30,674	\$ 15,659	\$ 8,583	\$ 699,266
20														
21														
22	<u>Storage and Transport Costs and Recoveries</u>													
23	Transportation Costs Incurred	\$ 1,657	\$ 1,657	\$ 1,657	\$ 1,657	\$ 1,657	\$ 1,657	\$ 1,690	\$ 1,690	\$ 1,690	\$ 1,690	\$ 1,690	\$ 1,690	20,082
24														
25	Recovery @ Approved Storage & Transport Rates	(264)	(364)	(717)	(1,710)	(2,957)	(3,823)	(3,763)	(3,099)	(3,027)	(1,430)	(810)	(438)	(22,404)
26	<b>Total Storage and Transport Related Activities (Lines 23 &amp; 24)</b>	\$ 1,393	\$ 1,293	\$ 940	\$ (53)	\$ (1,301)	\$ (2,166)	\$ (2,073)	\$ (1,409)	\$ (1,337)	\$ 260	\$ 880	\$ 1,252	\$ (2,322)
27														
28	<b>GCRA Balance - Ending (Pre-tax) (Lines 1, 19 &amp; 26)</b>	\$ 683,972	\$ 694,156	\$ 712,088	\$ 755,188	\$ 849,645	\$ 978,173	\$ 1,108,734	\$ 1,215,339	\$ 1,315,787	\$ 1,346,720	\$ 1,363,260	\$ 1,373,094	<b>\$ 1,373,094</b>
29														
30	Tax Rate	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%
31														
32														
33	<b>GCRA Balance - Ending (After-tax)</b>	\$ 499,300	\$ 506,734	\$ 519,824	\$ 551,287	\$ 620,241	\$ 714,066	\$ 809,376	\$ 887,198	\$ 960,524	\$ 983,106	\$ 995,180	\$ 1,002,359	<b>\$ 1,002,359</b>

Notes:




- (a) Pre-tax opening balances are restated based on current income tax rates, to reflect grossed-up after tax amounts.
- (b) Commodity Purchases include Company Use Gas quantities and Sales & T-Service UAF requirements.
- (c) Imbalance Gas comprises the Enbridge - Westcoast Energy and T-Service imbalances, which vary monthly; the amount shown in the first Projected column reflects the forecast value to settle the total imbalance at the end of the recorded period.
- (d) Sales UAF costs are recovered via gas cost recovery rates; T-Service UAF costs are recovered via delivery revenues.

Slight differences in totals due to rounding.



**FORTISBC ENERGY INC. - FORT NELSON SERVICE AREA**  
**STATION 2 INDEX FORECAST FOR THE PERIOD ENDING JUN 2022**

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		Five-day Average Forward Prices - May 27, 28, 29, June 1, and 2, 2020		Five-day Average Forward Prices - Feb 18, 19, 20, 21, and 24, 2020		Change in Forward Price	
Line No	Particulars		2020 Q2 Gas Cost Report		2020 Q1 Gas Cost Report		(4) = (2) - (3)
	(1)		(2)		(3)		
1	Station 2 Index Prices - \$CDN/GJ <sup>(a)</sup>						
2							
3	2020	January		\$ 2.14	Recorded Forecast 	\$ 2.14	\$ -
4		February		\$ 1.68		\$ 1.85	\$ (0.17)
5		March		\$ 1.88		\$ 1.58	\$ 0.30
6		April		\$ 1.85		\$ 1.48	\$ 0.37
7		May		\$ 1.76		\$ 1.35	\$ 0.41
8		June		\$ 1.96		\$ 1.41	\$ 0.55
9		July		\$ 1.85	\$ 1.55	\$ 0.30	
10		August		\$ 1.87	\$ 1.54	\$ 0.33	
11		September		\$ 1.92	\$ 1.61	\$ 0.31	
12		October		\$ 1.98	\$ 1.64	\$ 0.33	
13		November		\$ 2.42	\$ 1.80	\$ 0.62	
14		December		\$ 2.59	\$ 1.93	\$ 0.65	
15	2021	January	\$ 2.66	\$ 2.03	\$ 0.63		
16		February	\$ 2.65	\$ 2.00	\$ 0.65		
17		March	\$ 2.57	\$ 1.85	\$ 0.72		
18		April	\$ 2.17	\$ 1.59	\$ 0.58		
19		May	\$ 2.10	\$ 1.52	\$ 0.58		
20		June	\$ 2.10	\$ 1.55	\$ 0.55		
21		July	\$ 2.18	\$ 1.62	\$ 0.56		
22		August	\$ 2.19	\$ 1.63	\$ 0.56		
23		September	\$ 2.16	\$ 1.62	\$ 0.55		
24		October	\$ 2.25	\$ 1.72	\$ 0.53		
25		November	\$ 2.44	\$ 1.81	\$ 0.64		
26		December	\$ 2.56	\$ 2.02	\$ 0.54		
27	2022	January	\$ 2.64	\$ 2.11	\$ 0.54		
28		February	\$ 2.61	\$ 2.08	\$ 0.52		
29		March	\$ 2.53	\$ 1.89	\$ 0.63		
30		April	\$ 2.06				
31		May	\$ 1.96				
32		June	\$ 1.96				
33							
34	Simple Average (Jul 2020 - Jun 2021)		\$ 2.24	\$ 1.72	30.3%	\$ 0.52	
35	Simple Average (Oct 2020 - Sep 2021)		\$ 2.31	\$ 1.73	33.6%	\$ 0.58	
36	Simple Average (Jan 2021 - Dec 2021)		\$ 2.34	\$ 1.75	33.7%	\$ 0.59	
37	Simple Average (Apr 2021 - Mar 2022)		\$ 2.33	\$ 1.76	32.0%	\$ 0.56	
38	Simple Average (Jul 2021 - Jun 2022)		\$ 2.30				

Notes:

(a) Recorded monthly price reflects the average booked cost for the month.

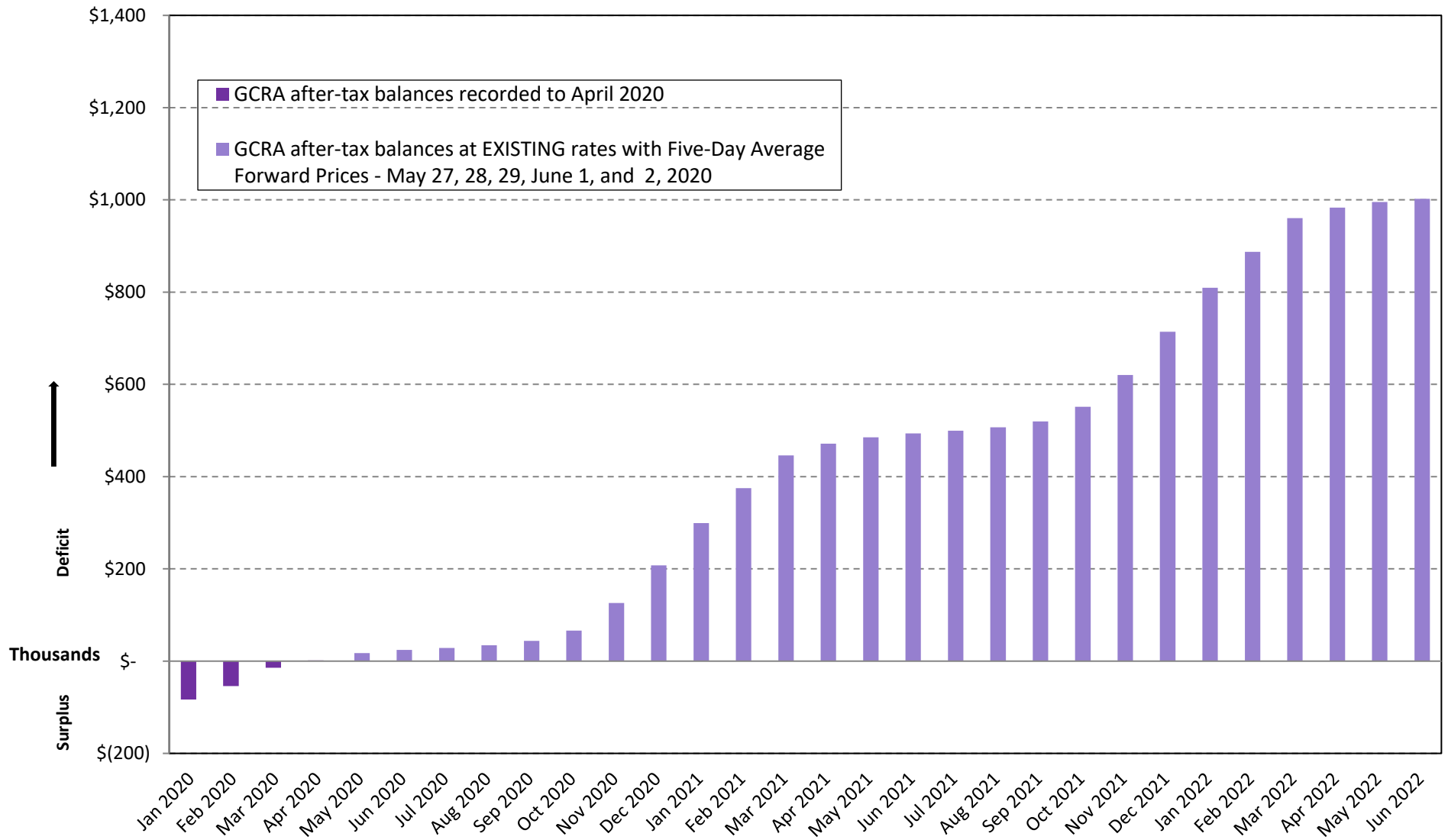
**FORTISBC ENERGY INC. - FORT NELSON SERVICE AREA**  
**GCRA AFTER-TAX BALANCES AT EXISTING RECOVERY RATES**  
**FOR FORECAST PERIOD ENDING JUN 2022**  
**FIVE-DAY AVERAGE FORWARD PRICES - MAY 27, 28, 29, JUNE 1, AND 2, 2020**  
**(\$000)**

Tab 1  
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Line No	Particulars		Five-day Average Forward Prices - May 27, 28, 29, June 1, and 2, 2020		Five-day Average Forward Prices - Feb 18, 19, 20, 21, and 24, 2020	
			2020 Q2 Gas Cost Report		2020 Q1 Gas Cost Report	
		(1)		(2)		(3)
1	<b>2020</b>	January		\$ (83.4)	<b>Recorded</b>	\$ (83.4)
2		February		\$ (54.0)	<b>Forecast</b>	\$ (46.3)
3		March		\$ (14.5)		\$ (20.8)
4		April	<b>Recorded</b>	\$ 1.8		\$ (10.3)
5		May	<b>Forecast</b>	\$ 17.5		\$ (5.8)
6		June		\$ 24.2		\$ (2.5)
7		July		\$ 28.7		\$ 0.8
8		August		\$ 34.3		\$ 4.7
9		September		\$ 43.9		\$ 11.2
10		October		\$ 66.3		\$ 25.8
11		November		\$ 126.3		\$ 63.8
12		December		\$ 207.7		\$ 116.2
13	<b>2021</b>	January		\$ 299.2		\$ 171.6
14		February		\$ 374.8		\$ 217.3
15		March		\$ 445.9		\$ 255.0
16		April		\$ 471.3		\$ 267.5
17		May		\$ 485.3		\$ 273.7
18		June		\$ 493.6		\$ 277.8
19		July		\$ 499.3		\$ 281.3
20		August		\$ 506.7		\$ 285.5
21		September		\$ 519.8		\$ 291.8
22		October		\$ 551.3		\$ 307.3
23		November		\$ 620.2		\$ 345.1
24		December		\$ 714.1		\$ 399.9
25	<b>2022</b>	January		\$ 809.4		\$ 456.5
26		February		\$ 887.2		\$ 503.6
27		March		\$ 960.5		\$ 541.7
28		April		\$ 983.1		
29		May		\$ 995.2		
30		June		\$ 1,002.4		

FortisBC Energy Inc. - Fort Nelson Service Area  
 GCRA After-Tax Monthly Balances  
 Recorded to April 2020 and Forecast to June 2022

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**FORTISBC ENERGY INC. - FORT NELSON SERVICE AREA**  
**GCRA MONTHLY BALANCES AND ACTIVITIES AT APPROVED COMMODITY COST RECOVERY CHARGE AND STORAGE AND TRANSPORT RATES**  
**RECORDED PERIOD TO APR 2020 AND FORECAST TO JUN 2020**  
**FIVE-DAY AVERAGE FORWARD PRICES - MAY 27, 28, 29, JUNE 1, AND 2, 2020**

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Page 1

Line No.	Particulars		Recorded Jan-20	Recorded Feb-20	Recorded Mar-20	Recorded Apr-20	Projected May-20	Projected Jun-20								Jan-20 to Jun-20
	(1)		(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	
1	<b>GCRA Balance - Beginning (Pre-tax) <sup>(a)</sup></b>	\$	\$ (198,839)	\$ (114,220)	\$ (73,950)	\$ (19,845)	\$ 2,445	\$ 23,921								<b>\$ (198,839)</b>
2																
3	<b>2020 GCRA Activities</b>															
4	<u>Commodity Costs Incurred</u>															
5	Commodity Purchases <sup>(b)</sup>	GJ	106,700	70,000	59,900	38,000	16,218	8,654								299,472
6	Average Unit Cost of Gas Purchased	\$/GJ	\$ 1.901	\$ 1.687	\$ 1.850	\$ 1.851	\$ 1.763	\$ 1.959								\$ 1.792
7	(Line 8 / Line 5)															
8	Total Purchase Costs	\$	\$ 202,859	\$ 118,091	\$ 110,843	\$ 70,357	\$ 28,597	\$ 16,951								\$ 547,698
9	Imbalance Gas <sup>(c)</sup>		(14,979)	2,330	9,092	(9,828)	4,710	-								(8,675)
10	Company Use Gas Recovered from O&M		(671)	(503)	(249)	(423)	(344)	(108)								(2,298)
11	Commodity Related Costs Total (Lines 8, 9 & 10)	\$	\$ 187,209	\$ 119,917	\$ 119,685	\$ 60,107	\$ 32,963	\$ 16,844								\$ 536,726
12																
13	<u>Commodity Costs Recoveries</u>															
14	Sales Rate Classes Recovered	GJ	189,487	148,483	122,338	71,665	15,754	8,455								556,181
15	Adjust Sales Under / (Over) Accrual <sup>(d)</sup>	GJ	-	-	-	-	(3,978)	-								(3,978)
16	Recovery @ <b>Approved Commodity Cost Recovery Rate</b>	\$	\$ (99,500)	\$ (77,591)	\$ (64,109)	\$ (37,551)	\$ (12,341)	\$ (8,861)								\$ (299,953)
17	T-Service Balancing Gas		-	-	-	-	-	-								-
18	T-Service UAF Recovered <sup>(e)</sup>		(227)	(200)	(226)	(153)	(3)	(0)								(809)
19	Commodity Related Recovery Total (Lines 16, 17 & 18)	\$	\$ (99,727)	\$ (77,791)	\$ (64,335)	\$ (37,704)	\$ (12,343)	\$ (8,861)								\$ (300,761)
20	<b>Total Commodity Related Activities</b> (Lines 11 & 19)	\$	\$ 87,482	\$ 42,126	\$ 55,350	\$ 22,403	\$ 20,620	\$ 7,983								\$ 235,964
21																
22																
23	<u>Storage and Transport Costs and Recoveries</u>															
24	Transportation Costs Incurred <sup>(d)</sup>	\$	\$ 1,794	\$ 1,785	\$ 1,750	\$ 1,642	\$ 1,624	\$ 1,624								\$ 10,219
25	Recovery @ <b>Approved Storage &amp; Transport Rates</b>		(4,657)	(3,641)	(2,995)	(1,756)	(768)	(412)								(14,229)
26																
27	<b>Total Storage and Transport Related Activities</b> (Lines 24 & 25)	\$	\$ (2,863)	\$ (1,856)	\$ (1,245)	\$ (114)	\$ 856	\$ 1,212								\$ (4,010)
28																
29	<b>GCRA Balance - Ending (Pre-tax)</b> (Lines 1, 20 & 27)	\$	\$ (114,220)	\$ (73,950)	\$ (19,845)	\$ 2,445	\$ 23,921	\$ 33,116								<b>\$ 33,116</b>
30																
31	Tax Rate		27.0%	27.0%	27.0%	27.0%	27.0%	27.0%								27.0%
32																
33																
34	<b>GCRA Balance - Ending (After-tax)</b>	\$	\$ (83,381)	\$ (53,983)	\$ (14,487)	\$ 1,785	\$ 17,462	\$ 24,175								<b>\$ 24,175</b>

Notes:

- (a) Pre-tax opening balances are restated based on current income tax rates, to reflect grossed-up after tax amounts.  
(b) Commodity Purchases include Company Use Gas quantities and Sales & T-Service UAF requirements.  
(c) Imbalance Gas comprises the Enbridge - Westcoast Energy and T-Service imbalances, which vary monthly; the amount shown in the first Projected column reflects the forecast value to settle the total imbalance at the end of the recorded period.  
(d) Adjustment to the forecast recoveries to account for any under / (over) accrued Sales at the end of the recorded period.  
(e) Sales UAF costs are recovered via gas cost recovery rates; T-Service UAF costs are recovered via delivery revenues.

Slight differences in totals due to rounding.

**FORTISBC ENERGY INC. - FORT NELSON SERVICE AREA**  
**GCRA MONTHLY BALANCES AND ACTIVITIES AT PROPOSED COMMODITY COST RECOVERY CHARGE AND APPROVED STORAGE AND TRANSPORT RATES**  
**FORECAST PERIOD FROM JUL 2020 TO JUN 2021**  
**FIVE-DAY AVERAGE FORWARD PRICES - MAY 27, 28, 29, JUNE 1, AND 2, 2020**

Tab 2  
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Line No.	Particulars		Forecast Jul-20	Forecast Aug-20	Forecast Sep-20	Forecast Oct-20	Forecast Nov-20	Forecast Dec-20	Forecast Jan-21	Forecast Feb-21	Forecast Mar-21	Forecast Apr-21	Forecast May-21	Forecast Jun-21	Jul-20 to Jun-21
	(1)		(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
1	<b>GCRA Balance - Beginning (Pre-tax) <sup>(a)</sup></b>	\$	\$ 33,116	\$ 30,646	\$ 26,938	\$ 19,876	\$ 2,796	\$ (618)	\$ 2,731	\$ 10,229	\$ 16,460	\$ 18,985	\$ 8,925	\$ 2,755	<b>\$ 33,116</b>
2															
3	<b>GCRA Activities</b>														
4	<u>Commodity Costs Incurred</u>														
5	Commodity Purchases <sup>(b)</sup>	GJ	5,890	7,815	13,721	32,417	58,509	73,814	80,386	66,430	64,656	30,624	17,461	9,450	461,173
6	Average Unit Cost of Gas Purchased	\$/GJ	1.852	1.868	1.918	1.975	2.465	2.575	2.625	2.621	2.566	2.168	2.100	2.104	2.438
7	(Line 8 / Line 5)														
8	Total Purchase Costs	\$	\$ 10,905	\$ 14,598	\$ 26,314	\$ 64,033	\$ 144,234	\$ 190,099	\$ 211,003	\$ 174,115	\$ 165,899	\$ 66,383	\$ 36,668	\$ 19,885	\$ 1,124,138
9	Imbalance Gas <sup>(c)</sup>		-	-	-	-	-	-	-	-	-	-	-	-	-
10	Company Use Gas Recovered from O&M		(102)	(64)	(104)	(69)	(752)	(943)	(827)	(865)	(718)	(401)	(409)	(116)	(5,369)
11	Commodity Related Costs Total	\$	\$ 10,804	\$ 14,535	\$ 26,211	\$ 63,964	\$ 143,482	\$ 189,157	\$ 210,176	\$ 173,250	\$ 165,181	\$ 65,982	\$ 36,258	\$ 19,769	\$ 1,118,769
12															
13	<u>Commodity Costs Recoveries</u>														
14	Sales Rate Classes Recovered	GJ	5,737	7,651	13,438	31,817	57,113	72,083	78,591	64,880	63,214	29,901	16,973	9,237	450,636
15	Recovery @ <b>Proposed Commodity Cost Recovery Rate</b>	\$	\$ (14,618)	\$ (19,495)	\$ (34,239)	\$ (81,070)	\$ (145,525)	\$ (183,668)	\$ (200,251)	\$ (165,314)	\$ (161,070)	\$ (76,187)	\$ (43,248)	\$ (23,535)	\$ (1,148,220)
16	T-Service Balancing Gas		-	-	-	-	-	-	-	-	-	-	-	-	-
17	T-Service UAF Recovered <sup>(d)</sup>		(0)	(0)	(1)	(39)	(192)	(224)	(230)	(188)	(140)	(48)	(7)	(2)	(1,072)
18	Commodity Related Recovery Total (Lines 15, 16 & 17)	\$	\$ (14,618)	\$ (19,495)	\$ (34,240)	\$ (81,109)	\$ (145,717)	\$ (183,892)	\$ (200,481)	\$ (165,502)	\$ (161,210)	\$ (76,234)	\$ (43,256)	\$ (23,537)	\$ (1,149,291)
19	<b>Total Commodity Related Activities</b> (Lines 11 & 18)	\$	\$ (3,815)	\$ (4,960)	\$ (8,029)	\$ (17,146)	\$ (2,235)	\$ 5,265	\$ 9,696	\$ 7,749	\$ 3,970	\$ (10,253)	\$ (6,997)	\$ (3,768)	\$ (30,523)
20															
21															
22	<u>Storage and Transport Costs and Recoveries</u>														
23	Transportation Costs Incurred	\$	\$ 1,624	\$ 1,624	\$ 1,624	\$ 1,624	\$ 1,624	\$ 1,624	\$ 1,657	\$ 1,657	\$ 1,657	\$ 1,657	\$ 1,657	\$ 1,657	\$ 19,689
24	Recovery @ <b>Approved Storage &amp; Transport Rates</b>		(280)	(372)	(657)	(1,559)	(2,803)	(3,541)	(3,855)	(3,174)	(3,102)	(1,465)	(830)	(448)	(22,086)
25															
26	<b>Total Storage and Transport Related Activities</b> (Lines 23 & 24)	\$	\$ 1,345	\$ 1,253	\$ 967	\$ 66	\$ (1,179)	\$ (1,916)	\$ (2,198)	\$ (1,517)	\$ (1,445)	\$ 192	\$ 827	\$ 1,209	\$ (2,397)
27															
28	<b>GCRA Balance - Ending (Pre-tax)</b> (Lines 1, 19 & 26)	\$	\$ 30,646	\$ 26,938	\$ 19,876	\$ 2,796	\$ (618)	\$ 2,731	\$ 10,229	\$ 16,460	\$ 18,985	\$ 8,925	\$ 2,755	\$ 196	<b>\$ 196</b>
29															
30	Tax Rate		27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%
31															
32															
33	<b>GCRA Balance - Ending (After-tax)</b>	\$	\$ 22,372	\$ 19,665	\$ 14,509	\$ 2,041	\$ (451)	\$ 1,994	\$ 7,467	\$ 12,016	\$ 13,859	\$ 6,515	\$ 2,011	\$ 143	<b>\$ 143</b>

Notes:

- (a) Pre-tax opening balances are restated based on current income tax rates, to reflect grossed-up after tax amounts.  
(b) Commodity Purchases include Company Use Gas quantities and Sales & T-Service UAF requirements.  
(c) Imbalance Gas comprises the Enbridge - Westcoast Energy and T-Service imbalances, which vary monthly; the amount shown in the first Projected column reflects the forecast value to settle the total imbalance at the end of the recorded period.  
(d) Sales UAF costs are recovered via gas cost recovery rates; T-Service UAF costs are recovered via delivery revenues.

Slight differences in totals due to rounding.

**FORTISBC ENERGY INC. - FORT NELSON SERVICE AREA**  
**GCRA MONTHLY BALANCES AND ACTIVITIES AT PROPOSED COMMODITY COST RECOVERY CHARGE AND APPROVED STORAGE AND TRANSPORT RATES**  
**FORECAST PERIOD FROM JUL 2021 TO JUN 2022**  
**FIVE-DAY AVERAGE FORWARD PRICES - MAY 27, 28, 29, JUNE 1, AND 2, 2020**

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Line No.	Particulars	Forecast Jul-21	Forecast Aug-21	Forecast Sep-21	Forecast Oct-21	Forecast Nov-21	Forecast Dec-21	Forecast Jan-22	Forecast Feb-22	Forecast Mar-22	Forecast Apr-22	Forecast May-22	Forecast Jun-22	Jul-21 to Jun-22
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
1	<b>GCRA Balance - Beginning (Pre-tax) <sup>(a)</sup></b>	\$ 196	\$ (206)	\$ (1,296)	\$ (5,485)	\$ (14,773)	\$ (10,498)	759	16,221	27,770	35,644	22,771	14,431	<b>196</b>
2		\$												
3	<b>GCRA Activities</b>													
4	<u>Commodity Costs Incurred</u>													
5	Commodity Purchases <sup>(b)</sup>	GJ 5,632	7,679	15,055	35,568	61,545	80,009	78,496	64,894	63,132	29,916	17,068	9,249	468,242
6	Average Unit Cost of Gas Purchased	\$/GJ \$ 2.183	2.194	2.163	2.245	2.595	2.672	2.728	2.704	2.651	2.063	1.959	1.964	2.532
7	(Line 8 / Line 5)													
8	Total Purchase Costs	\$ 12,297	16,844	32,569	79,855	159,712	213,820	214,139	175,506	167,345	61,710	33,431	18,165	1,185,393
9	Imbalance Gas <sup>(c)</sup>	-	-	-	-	-	-	-	-	-	-	-	-	-
10	Company Use Gas Recovered from O&M	(120)	(75)	(117)	(79)	(791)	(978)	(859)	(892)	(742)	(382)	(382)	(108)	(5,525)
11	Commodity Related Costs Total	\$ 12,177	16,769	32,452	79,776	158,920	212,841	213,280	174,614	166,603	61,328	33,049	18,057	1,179,867
12														
13	<u>Commodity Costs Recoveries</u>													
14	Sales Rate Classes Recovered	GJ 5,483	7,516	14,747	34,926	60,121	78,181	76,733	63,370	61,716	29,205	16,586	9,039	457,622
15	Recovery @ <b>Proposed Commodity Cost Recovery Rate</b>	\$ (13,971)	(19,150)	(37,576)	(88,991)	(153,188)	(199,205)	(195,515)	(161,467)	(157,251)	(74,413)	(42,262)	(23,031)	(1,166,021)
16	T-Service Balancing Gas	-	-	-	-	-	-	-	-	-	-	-	-	-
17	T-Service UAF Recovered <sup>(d)</sup>	(1)	(2)	(5)	(21)	(156)	(213)	(230)	(188)	(140)	(48)	(7)	(2)	(1,013)
18	Commodity Related Recovery Total (Lines 15, 16 & 17)	\$ (13,972)	(19,152)	(37,581)	(89,012)	(153,344)	(199,418)	(195,745)	(161,655)	(157,392)	(74,461)	(42,269)	(23,033)	(1,167,034)
19	<b>Total Commodity Related Activities (Lines 11 &amp; 18)</b>	\$ (1,795)	(2,383)	(5,129)	(9,235)	5,576	13,423	17,535	12,959	9,211	(13,133)	(9,220)	(4,976)	12,833
20														
21														
22	<u>Storage and Transport Costs and Recoveries</u>													
23	Transportation Costs Incurred	\$ 1,657	1,657	1,657	1,657	1,657	1,657	1,690	1,690	1,690	1,690	1,690	1,690	20,082
24														
25	Recovery @ <b>Approved Storage &amp; Transport Rates</b>	(264)	(364)	(717)	(1,710)	(2,957)	(3,823)	(3,763)	(3,099)	(3,027)	(1,430)	(810)	(438)	(22,404)
26	<b>Total Storage and Transport Related Activities (Lines 23 &amp; 24)</b>	\$ 1,393	1,293	940	(53)	(1,301)	(2,166)	(2,073)	(1,409)	(1,337)	260	880	1,252	(2,322)
27														
28	<b>GCRA Balance - Ending (Pre-tax) (Lines 1, 19 &amp; 26)</b>	\$ (206)	(1,296)	(5,485)	(14,773)	(10,498)	759	16,221	27,770	35,644	22,771	14,431	10,707	<b>10,707</b>
29														
30	Tax Rate	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%
31														
32														
33	<b>GCRA Balance - Ending (After-tax)</b>	\$ (150)	(946)	(4,004)	(10,785)	(7,663)	554	11,841	20,272	26,020	16,623	10,535	7,816	<b>7,816</b>

Notes:

- (a) Pre-tax opening balances are restated based on current income tax rates, to reflect grossed-up after tax amounts.  
(b) Commodity Purchases include Company Use Gas quantities and Sales & T-Service UAF requirements.  
(c) Imbalance Gas comprises the Enbridge - Westcoast Energy and T-Service imbalances, which vary monthly; the amount shown in the first Projected column reflects the forecast value to settle the total imbalance at the end of the recorded period.  
(d) Sales UAF costs are recovered via gas cost recovery rates; T-Service UAF costs are recovered via delivery revenues.

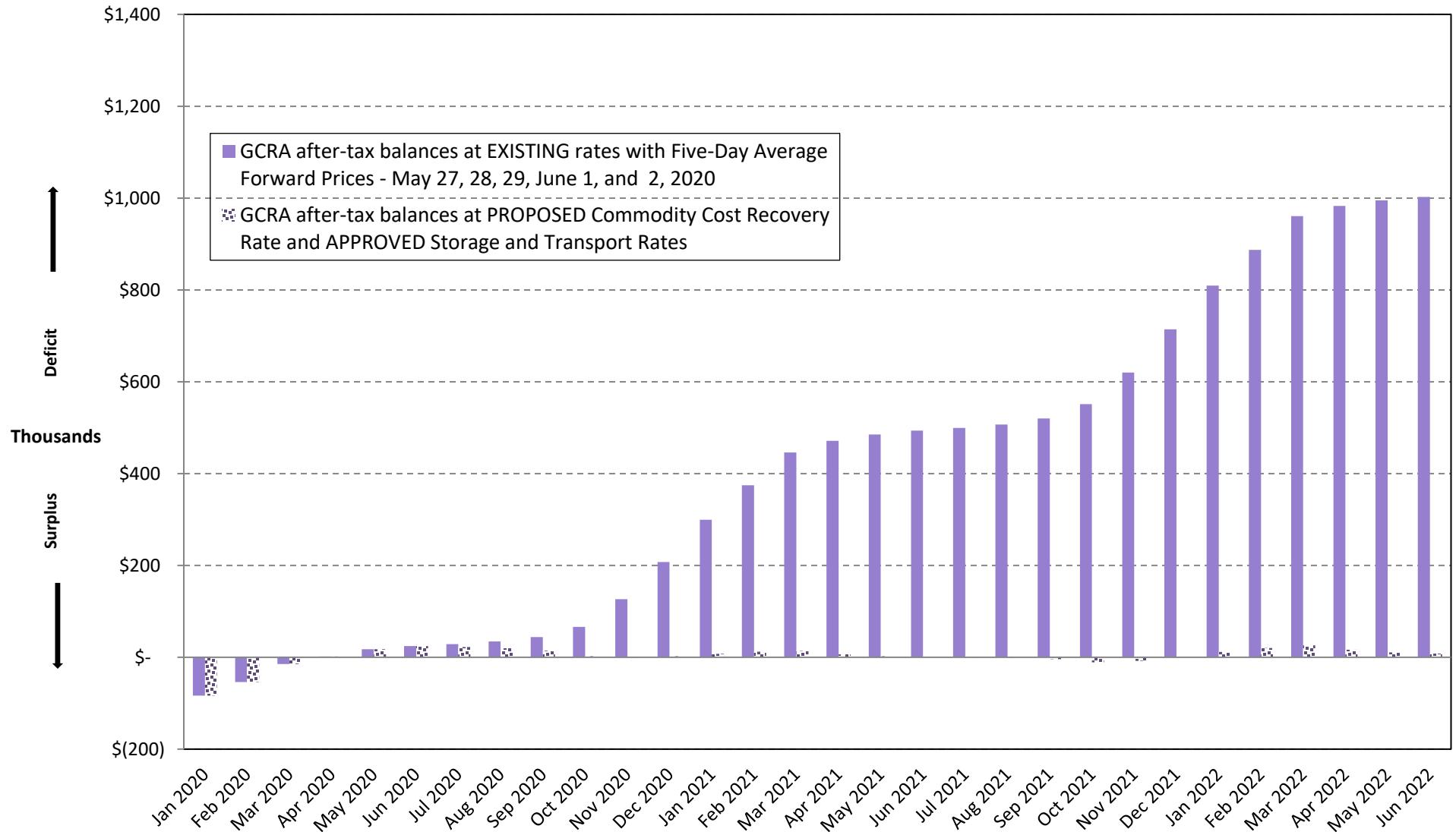
Slight differences in totals due to rounding.

**FORTISBC ENERGY INC. - FORT NELSON SERVICE AREA**  
**GCRA AFTER-TAX BALANCES**  
**FOR FORECAST PERIOD ENDING JUN 2022**  
**FIVE-DAY AVERAGE FORWARD PRICES - MAY 27, 28, 29, JUNE 1, AND 2, 2020**  
**(\$000)**

Tab 2  
Page 4

Line No	Particulars		2020 Q2 Gas Cost Report		2020 Q2 Gas Cost Report	
			Proposed Rates - Jul 1, 2020		Existing Rates	
		(1)		(2)		(3)
1	<b>2020</b>	January		\$ (83.4)		\$ (83.4)
2		February		\$ (54.0)		\$ (54.0)
3		March		\$ (14.5)		\$ (14.5)
4		April	Recorded	\$ 1.8	Recorded	\$ 1.8
5		May	Forecast	\$ 17.5	Forecast	\$ 17.5
6		June		\$ 24.2		\$ 24.2
7		July		\$ 22.4		\$ 28.7
8		August		\$ 19.7		\$ 34.3
9		September		\$ 14.5		\$ 43.9
10		October		\$ 2.0		\$ 66.3
11		November		\$ (0.5)		\$ 126.3
12		December		\$ 2.0		\$ 207.7
13	<b>2021</b>	January		\$ 7.5		\$ 299.2
14		February		\$ 12.0		\$ 374.8
15		March		\$ 13.9		\$ 445.9
16		April		\$ 6.5		\$ 471.3
17		May		\$ 2.0		\$ 485.3
18		June		\$ 0.1		\$ 493.6
19		July		\$ (0.2)		\$ 499.3
20		August		\$ (0.9)		\$ 506.7
21		September		\$ (4.0)		\$ 519.8
22		October		\$ (10.8)		\$ 551.3
23		November		\$ (7.7)		\$ 620.2
24		December		\$ 0.6		\$ 714.1
25	<b>2022</b>	January		\$ 11.8		\$ 809.4
26		February		\$ 20.3		\$ 887.2
27		March		\$ 26.0		\$ 960.5
28		April		\$ 16.6		\$ 983.1
29		May		\$ 10.5		\$ 995.2
30		June		\$ 7.8		\$ 1,002.4

FortisBC Energy Inc. - Fort Nelson Service Areas  
 GCRA After-Tax Monthly Balances  
 Recorded to April 2020 and Forecast to June 2022





FORTISBC ENERGY INC. - FORT NELSON SERVICE AREA  
CALCULATION OF CUSTOMERS' RATES AND TARIFF CONTINUITY  
PROPOSED JULY 1, 2020 RATES  
BCUC ORDERS G-XX-20

TAB 4  
PAGE 1  
SCHEDULE 1

RATE SCHEDULE 1: RESIDENTIAL SERVICE		EXISTING RATES APRIL 1, 2020	COMMODITY RELATED CHARGES CHANGES	PROPOSED JULY 1, 2020 RATES
Line No.	Particulars	Fort Nelson	Fort Nelson	Fort Nelson
	(1)	(2)	(3)	(4)
1	<u>Delivery Margin Related Charges</u>			
2	<b>Basic Charge per Day</b>	<b>\$0.3701</b>	<b>\$0.0000</b>	<b>\$0.3701</b>
3				
4	Delivery Charge per GJ	\$4.118	\$0.000	\$4.118
5	Rider 5 RSAM per GJ	\$0.177	\$0.000	\$0.177
6	Subtotal <b>Delivery Margin Related Charges per GJ</b>	<b>\$4.295</b>	<b>\$0.000</b>	<b>\$4.295</b>
7				
8				
9	<u>Commodity Related Charges</u>			
10	Storage and Transport Charge per GJ	\$0.050	\$0.000	\$0.050
11	Cost of Gas (Commodity Cost Recovery Charge) per GJ	\$1.048	\$1.500	\$2.548
12	Subtotal <b>of Commodity Related Charges per GJ</b>	<b>\$1.098</b>	<b>\$1.500</b>	<b>\$2.598</b>

FORTISBC ENERGY INC. - FORT NELSON SERVICE AREA  
CALCULATION OF CUSTOMERS' RATES AND TARIFF CONTINUITY  
PROPOSED JULY 1, 2020 RATES  
BCUC ORDERS G-XX-20

TAB 4  
PAGE 2  
SCHEDULE 2

RATE SCHEDULE 2: SMALL COMMERCIAL SERVICE		EXISTING RATES APRIL 1, 2020	COMMODITY RELATED CHARGES CHANGES	PROPOSED JULY 1, 2020 RATES
Line No.	Particulars	Fort Nelson	Fort Nelson	Fort Nelson
	(1)	(2)	(3)	(4)
1	<u>Delivery Margin Related Charges</u>			
2	<b>Basic Charge per Day</b>	<b>\$1.2151</b>	<b>\$0.0000</b>	<b>\$1.2151</b>
3				
4	Delivery Charge per GJ	\$4.461	\$0.000	\$4.461
5	Rider 5 RSAM per GJ	\$0.177	\$0.000	\$0.177
6	Subtotal <b>Delivery Margin Related Charges per GJ</b>	<b>\$4.638</b>	<b>\$0.000</b>	<b>\$4.638</b>
7				
8				
9	<u>Commodity Related Charges</u>			
10	Storage and Transport Charge per GJ	\$0.050	\$0.000	\$0.050
11	Cost of Gas (Commodity Cost Recovery Charge) per GJ	\$1.048	\$1.500	\$2.548
12	Subtotal <b>of Commodity Related Charges per GJ</b>	<b>\$1.098</b>	<b>\$1.500</b>	<b>\$2.598</b>

FORTISBC ENERGY INC. - FORT NELSON SERVICE AREA  
CALCULATION OF CUSTOMERS' RATES AND TARIFF CONTINUITY  
PROPOSED JULY 1, 2020 RATES  
BCUC ORDERS G-XX-20

TAB 4  
PAGE 3  
SCHEDULE 3

RATE SCHEDULE 3: LARGE COMMERCIAL SERVICE		EXISTING RATES APRIL 1, 2020	COMMODITY RELATED CHARGES CHANGES	PROPOSED JULY 1, 2020 RATES
Line No.	Particulars	Fort Nelson	Fort Nelson	Fort Nelson
	(1)	(2)	(3)	(4)
1	<u>Delivery Margin Related Charges</u>			
2	<b>Basic Charge per Day</b>	<b>\$3.6845</b>	<b>\$0.0000</b>	<b>\$3.6845</b>
3				
4	Delivery Charge per GJ	\$3.839	\$0.000	\$3.839
5	Rider 5 RSAM per GJ	\$0.177	\$0.000	\$0.177
6	Subtotal <b>Delivery Margin Related Charges per GJ</b>	<b>\$4.016</b>	<b>\$0.000</b>	<b>\$4.016</b>
7				
8				
9	<u>Commodity Related Charges</u>			
10	Storage and Transport Charge per GJ	\$0.042	\$0.000	\$0.042
11	Cost of Gas (Commodity Cost Recovery Charge) per GJ	\$1.048	\$1.500	\$2.548
12	Subtotal <b>of Commodity Related Charges per GJ</b>	<b>\$1.090</b>	<b>\$1.500</b>	<b>\$2.590</b>

FORTISBC ENERGY INC. - FORT NELSON SERVICE AREA  
CALCULATION OF CUSTOMERS' RATES AND TARIFF CONTINUITY  
PROPOSED JULY 1, 2020 RATES  
BCUC ORDERS G-XX-20

TAB 4  
PAGE 4  
SCHEDULE 5

RATE SCHEDULE 5 GENERAL FIRM SERVICE		EXISTING RATES APRIL 1, 2020	COMMODITY RELATED CHARGES CHANGES	PROPOSED JULY 1, 2020 RATES
Line No.	Particulars	Fort Nelson	Fort Nelson	Fort Nelson
	(1)	(2)	(3)	(4)
1	<u>Delivery Margin Related Charges</u>			
2	<b>Basic Charge per Month</b>	\$600.00	\$0.00	\$600.00
3				
4	<b>Demand Charge per Month per GJ</b>	\$34.654	\$0.000	\$34.654
5				
6	<b>Delivery Charge per GJ</b>	\$1.148	\$0.000	\$1.148
7	Rider 5 RSAM per GJ	\$0.199	\$0.000	\$0.199
8	<b>Subtotal Delivery Margin Related Charges per GJ</b>	<b>\$1.347</b>	<b>\$0.000</b>	<b>\$1.347</b>
9				
10	<u>Commodity Related Charges</u>			
11	Cost of Gas (Commodity Cost Recovery Charge) per GJ	\$1.048	\$1.500	\$2.548
12	Storage and Transport Charge per GJ	\$0.033	\$0.000	\$0.033
13	<b>Subtotal of Commodity Related Charges per GJ</b>	<b>\$1.081</b>	<b>\$1.500</b>	<b>\$2.581</b>
14				
15				
16				
17				
18	<b>Total Variable Cost per gigajoule</b>	<b>\$2.428</b>	<b>\$1.500</b>	<b>\$3.928</b>

FORTISBC ENERGY INC. - FORT NELSON SERVICE AREA  
CALCULATION OF CUSTOMERS' RATES AND TARIFF CONTINUITY  
PROPOSED JULY 1, 2020 RATES  
BCUC ORDERS G-XX-20

TAB 4  
PAGE 5  
SCHEDULE 6

RATE SCHEDULE 6: NATURAL GAS VEHICLE SERVICE		EXISTING RATES APRIL 1, 2020	COMMODITY RELATED CHARGES CHANGES	PROPOSED JULY 1, 2020 RATES
Line No.	Particulars	Fort Nelson	Fort Nelson	Fort Nelson
	(1)	(2)	(3)	(4)
1	<u>Delivery Margin Related Charges</u>			
2	<b>Basic Charge per Day</b>	\$2.0041	\$0.0000	\$2.0041
3	<b>Delivery Charge per GJ</b>	\$2.992	\$0.000	\$2.992
4				
5				
6	<u>Commodity Related Charges</u>			
7	Cost of Gas (Commodity Cost Recovery Charge) per GJ	\$1.048	\$1.500	\$2.548
8	Storage and Transport Charge per GJ	\$0.015	\$0.000	\$0.015
9	<b>Subtotal of Commodity Related Charges per GJ</b>	<b>\$1.063</b>	<b>\$1.500</b>	<b>\$2.563</b>
10				
11				
12				
13				
14	<b>Total Variable Cost per gigajoule</b>	<b>\$4.055</b>	<b>\$1.500</b>	<b>\$5.555</b>

FORTISBC ENERGY INC. - FORT NELSON SERVICE AREA  
 COMMODITY RELATED CHARGES CHANGES  
 BCUC ORDERS G-XX-20  
**RATE SCHEDULE 1 - RESIDENTIAL SERVICE**

TAB 5  
PAGE 1

Line No.	Particular	EXISTING RATES APRIL 1, 2020					PROPOSED JULY 1, 2020 RATES					Annual Increase/Decrease		
		Quantity		Rate		Annual \$	Quantity		Rate		Annual \$	Rate	Annual \$	% of Previous Total Annual Bill
1	<b>FORT NELSON SERVICE AREA</b>													
2	<u>Delivery Margin Related Charges</u>													
3	Basic Charge per Day	365.25	days x	\$0.3701	=	\$135.18	365.25	days x	\$0.3701	=	\$135.18	\$0.0000	\$0.00	0.00%
4														
5	Delivery Charge per GJ	125.0	GJ x	\$4.118	=	514.7500	125.0	GJ x	\$4.118	=	514.7500	\$0.000	0.0000	0.00%
6	Rider 5 RSAM per GJ	125.0	GJ x	\$0.177	=	22.1250	125.0	GJ x	\$0.177	=	22.1250	\$0.000	0.0000	0.00%
7	Subtotal Delivery Margin Related Charges					<b>\$672.06</b>					<b>\$672.06</b>		<b>\$0.00</b>	<b>0.00%</b>
8														
9	<u>Commodity Related Charges</u>													
10	Storage and Transport Charge per GJ	125.0	GJ x	\$0.050	=	\$6.25	125.0	GJ x	\$0.050	=	\$6.25	\$0.000	\$0.00	0.00%
11														
12	Cost of Gas (Commodity Cost Recovery Charge) per GJ	125.0	GJ x	\$1.048	=	\$131.00	125.0	GJ x	\$2.548	=	\$318.50	\$1.500	\$187.50	23.17%
13	Subtotal Commodity Related Charges					<b>\$137.25</b>					<b>\$324.75</b>		<b>\$187.50</b>	<b>23.17%</b>
14														
15	Total (with effective \$/GJ rate)	125.0		\$6.474		<b>\$809.31</b>	125.0		\$7.974		<b>\$996.81</b>	\$1.500	<b>\$187.50</b>	<b>23.17%</b>

Notes: Tariff rate schedule per GJ charges are set at 3 decimals. Individual tariff components are calculated and shown to 4 decimals; subtotal amounts, equivalent to the line items on customer bills, are rounded and shown to 2 decimals, consistent with actual invoice calculations. Slight differences in totals due to rounding

FORTISBC ENERGY INC. - FORT NELSON SERVICE AREA  
 COMMODITY RELATED CHARGES CHANGES  
 BCUC ORDERS G-XX-20  
**RATE SCHEDULE 2 - SMALL COMMERCIAL SERVICE**

TAB 5  
PAGE 2

Line No.	Particular	EXISTING RATES APRIL 1, 2020					PROPOSED JULY 1, 2020 RATES					Annual Increase/Decrease		
		Quantity		Rate	Annual \$		Quantity		Rate	Annual \$		Rate	Annual \$	% of Previous Total Annual Bill
1	<b>FORT NELSON SERVICE AREA</b>													
2	<u>Delivery Margin Related Charges</u>													
3	Basic Charge per Day	365.25	days x	\$1.2151	=	\$443.82	365.25	days x	\$1.2151	=	\$443.82	\$0.0000	\$0.00	0.00%
4														
5	Delivery Charge per GJ	350.0	GJ x	\$4.461	=	1,561.3500	350.0	GJ x	\$4.461	=	1,561.3500	\$0.000	0.0000	0.00%
6	Rider 5 RSAM per GJ	350.0	GJ x	\$0.177	=	61.9500	350.0	GJ x	\$0.177	=	61.9500	\$0.000	0.0000	0.00%
7	Subtotal Delivery Margin Related Charges					<b>\$2,067.12</b>					<b>\$2,067.12</b>		<b>\$0.00</b>	<b>0.00%</b>
8														
9	<u>Commodity Related Charges</u>													
10	Storage and Transport Charge per GJ	350.0	GJ x	\$0.050	=	\$17.50	350.0	GJ x	\$0.050	=	\$17.50	\$0.000	\$0.00	0.00%
11														
12	Cost of Gas (Commodity Cost Recovery Charge) per GJ	350.0	GJ x	\$1.048	=	\$366.80	350.0	GJ x	\$2.548	=	\$891.80	\$1.500	\$525.00	21.42%
13	Subtotal Commodity Related Charges					<b>\$384.30</b>					<b>\$909.30</b>		<b>\$525.00</b>	<b>21.42%</b>
14														
15	Total (with effective \$/GJ rate)	350.0		\$7.004		<b>\$2,451.42</b>	350.0		\$8.504		<b>\$2,976.42</b>	\$1.500	<b>\$525.00</b>	<b>21.42%</b>

Notes: Tariff rate schedule per GJ charges are set at 3 decimals. Individual tariff components are calculated and shown to 4 decimals; subtotal amounts, equivalent to the line items on customer bills, are rounded and shown to 2 decimals, consistent with actual invoice calculations. Slight differences in totals due to rounding

FORTISBC ENERGY INC. - FORT NELSON SERVICE AREA  
COMMODITY RELATED CHARGES CHANGES  
BCUC ORDERS G-XX-20  
**RATE SCHEDULE 3 - LARGE COMMERCIAL SERVICE**

TAB 5  
PAGE 3

Line No.	Particular	EXISTING RATES APRIL 1, 2020					PROPOSED JULY 1, 2020 RATES					Annual Increase/Decrease		
		Quantity		Rate		Annual \$	Quantity		Rate		Annual \$	Rate	Annual \$	% of Previous Total Annual Bill
1	<b>FORT NELSON SERVICE AREA</b>													
2	<u>Delivery Margin Related Charges</u>													
3	Basic Charge per Day	365.25	days x	\$3.6845	=	\$1,345.76	365.25	days x	\$3.6845	=	\$1,345.76	\$0.0000	\$0.00	0.00%
4														
5	Delivery Charge per GJ	3,165.0	GJ x	\$3.839	=	12,150.4350	3,165.0	GJ x	\$3.839	=	12,150.4350	\$0.000	0.0000	0.00%
6	Rider 5 RSAM per GJ	3,165.0	GJ x	\$0.177	=	560.2050	3,165.0	GJ x	\$0.177	=	560.2050	\$0.000	0.0000	0.00%
7	Subtotal Delivery Margin Related Charges					<b>\$14,056.40</b>					<b>\$14,056.40</b>		<b>\$0.00</b>	<b>0.00%</b>
8														
9	<u>Commodity Related Charges</u>													
10	Storage and Transport Charge per GJ	3,165.0	GJ x	\$0.042	=	\$132.93	3,165.0	GJ x	\$0.042	=	\$132.93	\$0.000	\$0.00	0.00%
11														
12	Cost of Gas (Commodity Cost Recovery Charge) per GJ	3,165.0	GJ x	\$1.048	=	\$3,316.92	3,165.0	GJ x	\$2.548	=	\$8,064.42	\$1.500	\$4,747.50	27.12%
13	Subtotal Commodity Related Charges					<b>\$3,449.85</b>					<b>\$8,197.35</b>		<b>\$4,747.50</b>	<b>27.12%</b>
14														
15	Total (with effective \$/GJ rate)	3,165.0		\$5.531		<b>\$17,506.25</b>	3,165.0		\$7.031		<b>\$22,253.75</b>	\$1.500	<b>\$4,747.50</b>	<b>27.12%</b>

Notes: Tariff rate schedule per GJ charges are set at 3 decimals. Individual tariff components are calculated and shown to 4 decimals; subtotal amounts, equivalent to the line items on customer bills, are rounded and shown to 2 decimals, consistent with actual invoice calculations. Slight differences in totals due to rounding



## **Alternative Scenario**

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**FORTISBC ENERGY INC. - FORT NELSON SERVICE AREA**  
**GCRA MONTHLY BALANCES AND ACTIVITIES AT \$1.548/GJ COMMODITY COST RECOVERY CHARGE (INCREASE \$0.500/GJ TO \$1.048/GJ) AND APPROVED STORAGE AND TRANSPORT RATES**  
**FORECAST PERIOD FROM JUL 2020 TO JUN 2021**  
**FIVE-DAY AVERAGE FORWARD PRICES - MAY 27, 28, 29, JUNE 1, AND 2, 2020**

**ALTERNATIVE**  
Tab 2  
Page 2

Line No.	Particulars		Forecast Jul-20	Forecast Aug-20	Forecast Sep-20	Forecast Oct-20	Forecast Nov-20	Forecast Dec-20	Forecast Jan-21	Forecast Feb-21	Forecast Mar-21	Forecast Apr-21	Forecast May-21	Forecast Jun-21	Jul-20 to Jun-21
	(1)		(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
1	<b>GCRA Balance - Beginning (Pre-tax) <sup>(a)</sup></b>	\$	\$ 33,116	\$ 36,383	\$ 40,326	\$ 46,702	\$ 61,439	\$ 115,139	\$ 190,571	\$ 276,660	\$ 347,771	\$ 413,510	\$ 433,351	\$ 444,154	<b>\$ 33,116</b>
2															
3	<b>GCRA Activities</b>														
4	<u>Commodity Costs Incurred</u>														
5	Commodity Purchases <sup>(b)</sup>	GJ	5,890	7,815	13,721	32,417	58,509	73,814	80,386	66,430	64,656	30,624	17,461	9,450	461,173
6	Average Unit Cost of Gas Purchased	\$/GJ	1.852	1.868	1.918	1.975	2.465	2.575	2.625	2.621	2.566	2.168	2.100	2.104	2.438
7	(Line 8 / Line 5)														
8	Total Purchase Costs	\$	\$ 10,905	\$ 14,598	\$ 26,314	\$ 64,033	\$ 144,234	\$ 190,099	\$ 211,003	\$ 174,115	\$ 165,899	\$ 66,383	\$ 36,668	\$ 19,885	\$ 1,124,138
9	Imbalance Gas <sup>(c)</sup>		-	-	-	-	-	-	-	-	-	-	-	-	-
10	Company Use Gas Recovered from O&M		(102)	(64)	(104)	(69)	(752)	(943)	(827)	(865)	(718)	(401)	(409)	(116)	(5,369)
11	Commodity Related Costs Total	\$	\$ 10,804	\$ 14,535	\$ 26,211	\$ 63,964	\$ 143,482	\$ 189,157	\$ 210,176	\$ 173,250	\$ 165,181	\$ 65,982	\$ 36,258	\$ 19,769	\$ 1,118,769
12															
13	<u>Commodity Costs Recoveries</u>														
14	Sales Rate Classes Recovered	GJ	5,737	7,651	13,438	31,817	57,113	72,083	78,591	64,880	63,214	29,901	16,973	9,237	450,636
15	Recovery @ 1.548/GJ Commodity Cost Recovery Rate	\$	\$ (8,881)	\$ (11,844)	\$ (20,801)	\$ (49,253)	\$ (88,412)	\$ (111,585)	\$ (121,659)	\$ (100,434)	\$ (97,856)	\$ (46,286)	\$ (26,275)	\$ (14,298)	\$ (697,584)
16	T-Service Balancing Gas		-	-	-	-	-	-	-	-	-	-	-	-	-
17	T-Service UAF Recovered <sup>(d)</sup>		(0)	(0)	(1)	(39)	(192)	(224)	(230)	(188)	(140)	(48)	(7)	(2)	(1,072)
18	Commodity Related Recovery Total (Lines 15, 16 & 17)	\$	\$ (8,881)	\$ (11,844)	\$ (20,803)	\$ (49,292)	\$ (88,604)	\$ (111,809)	\$ (121,889)	\$ (100,622)	\$ (97,996)	\$ (46,334)	\$ (26,282)	\$ (14,300)	\$ (698,656)
19	<b>Total Commodity Related Activities (Lines 11 &amp; 18)</b>	\$	\$ 1,922	\$ 2,691	\$ 5,408	\$ 14,672	\$ 54,879	\$ 77,348	\$ 88,287	\$ 72,629	\$ 67,185	\$ 19,648	\$ 9,976	\$ 5,469	\$ 420,113
20															
21															
22	<u>Storage and Transport Costs and Recoveries</u>														
23	Transportation Costs Incurred	\$	\$ 1,624	\$ 1,624	\$ 1,624	\$ 1,624	\$ 1,624	\$ 1,624	\$ 1,657	\$ 1,657	\$ 1,657	\$ 1,657	\$ 1,657	\$ 1,657	\$ 19,689
24	Recovery @ Approved Storage & Transport Rates		(280)	(372)	(657)	(1,559)	(2,803)	(3,541)	(3,855)	(3,174)	(3,102)	(1,465)	(830)	(448)	(22,086)
25															
26	<b>Total Storage and Transport Related Activities (Lines 23 &amp; 24)</b>	\$	\$ 1,345	\$ 1,253	\$ 967	\$ 66	\$ (1,179)	\$ (1,916)	\$ (2,198)	\$ (1,517)	\$ (1,445)	\$ 192	\$ 827	\$ 1,209	\$ (2,397)
27															
28	<b>GCRA Balance - Ending (Pre-tax) (Lines 1, 19 &amp; 26)</b>	\$	\$ 36,383	\$ 40,326	\$ 46,702	\$ 61,439	\$ 115,139	\$ 190,571	\$ 276,660	\$ 347,771	\$ 413,510	\$ 433,351	\$ 444,154	\$ 450,832	<b>\$ 450,832</b>
29															
30	Tax Rate		27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%
31															
32															
33	<b>GCRA Balance - Ending (After-tax)</b>	\$	\$ 26,560	\$ 29,438	\$ 34,092	\$ 44,851	\$ 84,051	\$ 139,117	\$ 201,962	\$ 253,873	\$ 301,863	\$ 316,346	\$ 324,233	\$ 329,107	<b>\$ 329,107</b>

Notes:

- (a) Pre-tax opening balances are restated based on current income tax rates, to reflect grossed-up after tax amounts.
- (b) Commodity Purchases include Company Use Gas quantities and Sales & T-Service UAF requirements.
- (c) Imbalance Gas comprises the Enbridge - Westcoast Energy and T-Service imbalances, which vary monthly; the amount shown in the first Projected column reflects the forecast value to settle the total imbalance at the end of the recorded period.
- (d) Sales UAF costs are recovered via gas cost recovery rates; T-Service UAF costs are recovered via delivery revenues.

Slight differences in totals due to rounding.

**FORTISBC ENERGY INC. - FORT NELSON SERVICE AREA**  
**GCRA MONTHLY BALANCES AND ACTIVITIES AT \$1.548/GJ COMMODITY COST RECOVERY CHARGE (INCREASE \$0.500/GJ TO \$1.048/GJ) AND APPROVED STORAGE AND TRANSPORT RATES**  
**FORECAST PERIOD FROM JUL 2021 TO JUN 2022**  
**FIVE-DAY AVERAGE FORWARD PRICES - MAY 27, 28, 29, JUNE 1, AND 2, 2020**

**ALTERNATIVE**  
Tab 2  
Page 3

Line No.	Particulars		Forecast Jul-21	Forecast Aug-21	Forecast Sep-21	Forecast Oct-21	Forecast Nov-21	Forecast Dec-21	Forecast Jan-22	Forecast Feb-22	Forecast Mar-22	Forecast Apr-22	Forecast May-22	Forecast Jun-22	Jul-21 to Jun-22
	(1)		(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
1	<b>GCRA Balance - Beginning (Pre-tax) <sup>(a)</sup></b>		\$ 450,832	\$ 455,913	\$ 462,339	\$ 472,897	\$ 498,534	\$ 562,931	\$ 652,368	\$ 744,563	\$ 819,483	\$ 889,073	\$ 905,404	\$ 913,650	<b>\$ 450,832</b>
2		\$													
3	<b>GCRA Activities</b>														
4	<u>Commodity Costs Incurred</u>														
5	Commodity Purchases <sup>(b)</sup>	GJ	5,632	7,679	15,055	35,568	61,545	80,009	78,496	64,894	63,132	29,916	17,068	9,249	468,242
6	Average Unit Cost of Gas Purchased	\$/GJ	2.183	2.194	2.163	2.245	2.595	2.672	2.728	2.704	2.651	2.063	1.959	1.964	2.532
7	(Line 8 / Line 5)														
8	Total Purchase Costs	\$	12,297	16,844	32,569	79,855	159,712	213,820	214,139	175,506	167,345	61,710	33,431	18,165	1,185,393
9	Imbalance Gas <sup>(c)</sup>		-	-	-	-	-	-	-	-	-	-	-	-	-
10	Company Use Gas Recovered from O&M		(120)	(75)	(117)	(79)	(791)	(978)	(859)	(892)	(742)	(382)	(382)	(108)	(5,525)
11	Commodity Related Costs Total	\$	12,177	16,769	32,452	79,776	158,920	212,841	213,280	174,614	166,603	61,328	33,049	18,057	1,179,867
12															
13	<u>Commodity Costs Recoveries</u>														
14	Sales Rate Classes Recovered	GJ	5,483	7,516	14,747	34,926	60,121	78,181	76,733	63,370	61,716	29,205	16,586	9,039	457,622
15	Recovery @ <b>\$1.548/GJ Commodity Cost Recovery Rate</b>	\$	(8,488)	(11,634)	(22,829)	(54,065)	(93,067)	(121,024)	(118,782)	(98,097)	(95,536)	(45,209)	(25,676)	(13,992)	(708,399)
16	T-Service Balancing Gas		-	-	-	-	-	-	-	-	-	-	-	-	-
17	T-Service UAF Recovered <sup>(d)</sup>		(1)	(2)	(5)	(21)	(156)	(213)	(230)	(188)	(140)	(48)	(7)	(2)	(1,013)
18	Commodity Related Recovery Total (Lines 15, 16 & 17)	\$	(8,489)	(11,636)	(22,834)	(54,086)	(93,223)	(121,237)	(119,013)	(98,285)	(95,676)	(45,256)	(25,683)	(13,994)	(709,412)
19	<b>Total Commodity Related Activities (Lines 11 &amp; 18)</b>	\$	3,688	5,133	9,619	25,690	65,697	91,604	94,267	76,329	70,927	16,071	7,366	4,063	470,455
20															
21															
22	<u>Storage and Transport Costs and Recoveries</u>														
23	Transportation Costs Incurred	\$	1,657	1,657	1,657	1,657	1,657	1,657	1,690	1,690	1,690	1,690	1,690	1,690	20,082
24															
25	Recovery @ <b>Approved Storage &amp; Transport Rates</b>		(264)	(364)	(717)	(1,710)	(2,957)	(3,823)	(3,763)	(3,099)	(3,027)	(1,430)	(810)	(438)	(22,404)
26	<b>Total Storage and Transport Related Activities (Lines 23 &amp; 24)</b>	\$	1,393	1,293	940	(53)	(1,301)	(2,166)	(2,073)	(1,409)	(1,337)	260	880	1,252	(2,322)
27															
28	<b>GCRA Balance - Ending (Pre-tax) (Lines 1, 19 &amp; 26)</b>	\$	455,913	462,339	472,897	498,534	562,931	652,368	744,563	819,483	889,073	905,404	913,650	918,965	<b>918,965</b>
29															
30	Tax Rate		27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%
31															
32															
33	<b>GCRA Balance - Ending (After-tax)</b>	\$	332,816	337,507	345,215	363,930	410,939	476,229	543,531	598,223	649,023	660,945	666,965	670,845	<b>670,845</b>

Notes:

- (a) Pre-tax opening balances are restated based on current income tax rates, to reflect grossed-up after tax amounts.
- (b) Commodity Purchases include Company Use Gas quantities and Sales & T-Service UAF requirements.
- (c) Imbalance Gas comprises the Enbridge - Westcoast Energy and T-Service imbalances, which vary monthly; the amount shown in the first Projected column reflects the forecast value to settle the total imbalance at the end of the recorded period.
- (d) Sales UAF costs are recovered via gas cost recovery rates; T-Service UAF costs are recovered via delivery revenues.

Slight differences in totals due to rounding.

FORTISBC ENERGY INC. - FORT NELSON SERVICE AREA  
CALCULATION OF CUSTOMERS' RATES AND TARIFF CONTINUITY  
PROPOSED JULY 1, 2020 RATES  
BCUC ORDERS G-XX-20

**ALTERNATIVE TAB 4**  
PAGE 1  
SCHEDULE 1

RATE SCHEDULE 1: RESIDENTIAL SERVICE		EXISTING RATES APRIL 1, 2020	COMMODITY RELATED CHARGES CHANGES	PROPOSED JULY 1, 2020 RATES
Line No.	Particulars	Fort Nelson	Fort Nelson	Fort Nelson
	(1)	(2)	(3)	(4)
1	<u>Delivery Margin Related Charges</u>			
2	<b>Basic Charge per Day</b>	<b>\$0.3701</b>	<b>\$0.0000</b>	<b>\$0.3701</b>
3				
4	Delivery Charge per GJ	\$4.118	\$0.000	\$4.118
5	Rider 5 RSAM per GJ	\$0.177	\$0.000	\$0.177
6	Subtotal <b>Delivery Margin Related Charges per GJ</b>	<b>\$4.295</b>	<b>\$0.000</b>	<b>\$4.295</b>
7				
8				
9	<u>Commodity Related Charges</u>			
10	Storage and Transport Charge per GJ	\$0.050	\$0.000	\$0.050
11	Cost of Gas (Commodity Cost Recovery Charge) per GJ	\$1.048	\$0.500	\$1.548
12	Subtotal <b>of Commodity Related Charges per GJ</b>	<b>\$1.098</b>	<b>\$0.500</b>	<b>\$1.598</b>

FORTISBC ENERGY INC. - FORT NELSON SERVICE AREA  
CALCULATION OF CUSTOMERS' RATES AND TARIFF CONTINUITY  
PROPOSED JULY 1, 2020 RATES  
BCUC ORDERS G-XX-20

**ALTERNATIVE TAB 4**  
PAGE 2  
SCHEDULE 2

RATE SCHEDULE 2: SMALL COMMERCIAL SERVICE		EXISTING RATES APRIL 1, 2020	COMMODITY RELATED CHARGES CHANGES	PROPOSED JULY 1, 2020 RATES
Line No.	Particulars	Fort Nelson	Fort Nelson	Fort Nelson
	(1)	(2)	(3)	(4)
1	<u>Delivery Margin Related Charges</u>			
2	<b>Basic Charge per Day</b>	<b>\$1.2151</b>	<b>\$0.0000</b>	<b>\$1.2151</b>
3				
4	Delivery Charge per GJ	\$4.461	\$0.000	\$4.461
5	Rider 5 RSAM per GJ	\$0.177	\$0.000	\$0.177
6	Subtotal <b>Delivery Margin Related Charges per GJ</b>	<b>\$4.638</b>	<b>\$0.000</b>	<b>\$4.638</b>
7				
8				
9	<u>Commodity Related Charges</u>			
10	Storage and Transport Charge per GJ	\$0.050	\$0.000	\$0.050
11	Cost of Gas (Commodity Cost Recovery Charge) per GJ	\$1.048	\$0.500	\$1.548
12	Subtotal <b>of Commodity Related Charges per GJ</b>	<b>\$1.098</b>	<b>\$0.500</b>	<b>\$1.598</b>

FORTISBC ENERGY INC. - FORT NELSON SERVICE AREA  
CALCULATION OF CUSTOMERS' RATES AND TARIFF CONTINUITY  
PROPOSED JULY 1, 2020 RATES  
BCUC ORDERS G-XX-20

**ALTERNATIVE TAB 4**  
PAGE 3  
SCHEDULE 3

RATE SCHEDULE 3: LARGE COMMERCIAL SERVICE		EXISTING RATES APRIL 1, 2020	COMMODITY RELATED CHARGES CHANGES	PROPOSED JULY 1, 2020 RATES
Line No.	Particulars	Fort Nelson	Fort Nelson	Fort Nelson
	(1)	(2)	(3)	(4)
1	<u>Delivery Margin Related Charges</u>			
2	<b>Basic Charge per Day</b>	<b>\$3.6845</b>	<b>\$0.0000</b>	<b>\$3.6845</b>
3				
4	Delivery Charge per GJ	\$3.839	\$0.000	\$3.839
5	Rider 5 RSAM per GJ	\$0.177	\$0.000	\$0.177
6	Subtotal <b>Delivery Margin Related Charges per GJ</b>	<b>\$4.016</b>	<b>\$0.000</b>	<b>\$4.016</b>
7				
8				
9	<u>Commodity Related Charges</u>			
10	Storage and Transport Charge per GJ	\$0.042	\$0.000	\$0.042
11	Cost of Gas (Commodity Cost Recovery Charge) per GJ	\$1.048	\$0.500	\$1.548
12	Subtotal <b>of Commodity Related Charges per GJ</b>	<b>\$1.090</b>	<b>\$0.500</b>	<b>\$1.590</b>

FORTISBC ENERGY INC. - FORT NELSON SERVICE AREA  
CALCULATION OF CUSTOMERS' RATES AND TARIFF CONTINUITY  
PROPOSED JULY 1, 2020 RATES  
BCUC ORDERS G-XX-20

**ALTERNATIVE TAB 4**  
PAGE 4  
SCHEDULE 5

RATE SCHEDULE 5 GENERAL FIRM SERVICE		EXISTING RATES APRIL 1, 2020	COMMODITY RELATED CHARGES CHANGES	PROPOSED JULY 1, 2020 RATES
Line No.	Particulars	Fort Nelson	Fort Nelson	Fort Nelson
	(1)	(2)	(3)	(4)
1	<u>Delivery Margin Related Charges</u>			
2	<b>Basic Charge per Month</b>	\$600.00	\$0.00	\$600.00
3				
4	<b>Demand Charge per Month per GJ</b>	\$34.654	\$0.000	\$34.654
5				
6	<b>Delivery Charge per GJ</b>	\$1.148	\$0.000	\$1.148
7	Rider 5 RSAM per GJ	\$0.199	\$0.000	\$0.199
8	Subtotal <b>Delivery Margin Related Charges per GJ</b>	<b>\$1.347</b>	<b>\$0.000</b>	<b>\$1.347</b>
9				
10	<u>Commodity Related Charges</u>			
11	Cost of Gas (Commodity Cost Recovery Charge) per GJ	\$1.048	\$0.500	\$1.548
12	Storage and Transport Charge per GJ	\$0.033	\$0.000	\$0.033
13	Subtotal <b>of Commodity Related Charges per GJ</b>	<b>\$1.081</b>	<b>\$0.500</b>	<b>\$1.581</b>
14				
15				
16				
17				
18	Total Variable Cost per gigajoule	<u>\$2.428</u>	<u>\$0.500</u>	<u>\$2.928</u>

FORTISBC ENERGY INC. - FORT NELSON SERVICE AREA  
CALCULATION OF CUSTOMERS' RATES AND TARIFF CONTINUITY  
PROPOSED JULY 1, 2020 RATES  
BCUC ORDERS G-XX-20

**ALTERNATIVE TAB 4**  
PAGE 5  
SCHEDULE 6

RATE SCHEDULE 6: NATURAL GAS VEHICLE SERVICE		EXISTING RATES APRIL 1, 2020	COMMODITY RELATED CHARGES CHANGES	PROPOSED JULY 1, 2020 RATES
Line No.	Particulars	Fort Nelson	Fort Nelson	Fort Nelson
	(1)	(2)	(3)	(4)
1	<u>Delivery Margin Related Charges</u>			
2	<b>Basic Charge per Day</b>	\$2.0041	\$0.0000	\$2.0041
3	<b>Delivery Charge per GJ</b>	\$2.992	\$0.000	\$2.992
4				
5				
6	<u>Commodity Related Charges</u>			
7	Cost of Gas (Commodity Cost Recovery Charge) per GJ	\$1.048	\$0.500	\$1.548
8	Storage and Transport Charge per GJ	\$0.015	\$0.000	\$0.015
9	<b>Subtotal of Commodity Related Charges per GJ</b>	<b>\$1.063</b>	<b>\$0.500</b>	<b>\$1.563</b>
10				
11				
12				
13				
14	<b>Total Variable Cost per gigajoule</b>	<b>\$4.055</b>	<b>\$0.500</b>	<b>\$4.555</b>



FORTISBC ENERGY INC. - FORT NELSON SERVICE AREA  
COMMODITY RELATED CHARGES CHANGES  
BCUC ORDERS G-XX-20  
**RATE SCHEDULE 1 - RESIDENTIAL SERVICE**

**ALTERNATIVE TAB 5**  
PAGE 1

Line No.	Particular	EXISTING RATES APRIL 1, 2020				PROPOSED JULY 1, 2020 RATES				Annual Increase/Decrease		
		Quantity		Rate	Annual \$	Quantity		Rate	Annual \$	Rate	Annual \$	% of Previous Total Annual Bill
1	<b>FORT NELSON SERVICE AREA</b>											
2	<u>Delivery Margin Related Charges</u>											
3	Basic Charge per Day	365.25	days x	\$0.3701	= \$135.18	365.25	days x	\$0.3701	= \$135.18	\$0.0000	\$0.00	0.00%
4												
5	Delivery Charge per GJ	125.0	GJ x	\$4.118	= 514.7500	125.0	GJ x	\$4.118	= 514.7500	\$0.000	0.0000	0.00%
6	Rider 5 RSAM per GJ	125.0	GJ x	\$0.177	= 22.1250	125.0	GJ x	\$0.177	= 22.1250	\$0.000	0.0000	0.00%
7	Subtotal Delivery Margin Related Charges				<b>\$672.06</b>				<b>\$672.06</b>		<b>\$0.00</b>	<b>0.00%</b>
8												
9	<u>Commodity Related Charges</u>											
10	Storage and Transport Charge per GJ	125.0	GJ x	\$0.050	= \$6.25	125.0	GJ x	\$0.050	= \$6.25	\$0.000	\$0.00	0.00%
11												
12	Cost of Gas (Commodity Cost Recovery Charge) per GJ	125.0	GJ x	\$1.048	= \$131.00	125.0	GJ x	\$1.548	= \$193.50	\$0.500	\$62.50	7.72%
13	Subtotal Commodity Related Charges				<b>\$137.25</b>				<b>\$199.75</b>		<b>\$62.50</b>	<b>7.72%</b>
14												
15	Total (with effective \$/GJ rate)	125.0		\$6.474	<b>\$809.31</b>	125.0		\$6.974	<b>\$871.81</b>	\$0.500	<b>\$62.50</b>	<b>7.72%</b>

Notes: Tariff rate schedule per GJ charges are set at 3 decimals. Individual tariff components are calculated and shown to 4 decimals; subtotal amounts, equivalent to the line items on customer bills, are rounded and shown to 2 decimals, consistent with actual invoice calculations. Slight differences in totals due to rounding

FORTISBC ENERGY INC. - FORT NELSON SERVICE AREA  
COMMODITY RELATED CHARGES CHANGES  
BCUC ORDERS G-XX-20  
**RATE SCHEDULE 2 - SMALL COMMERCIAL SERVICE**

**ALTERNATIVE TAB 5**  
PAGE 2

Line No.	Particular	EXISTING RATES APRIL 1, 2020				PROPOSED JULY 1, 2020 RATES				Annual Increase/Decrease	
		Quantity		Rate	Annual \$	Quantity		Rate	Annual \$	Rate	% of Previous Total Annual Bill
1	<b>FORT NELSON SERVICE AREA</b>										
2	<u>Delivery Margin Related Charges</u>										
3	Basic Charge per Day	365.25	days x	\$1.2151	= \$443.82	365.25	days x	\$1.2151	= \$443.82	\$0.0000	0.00%
4											
5	Delivery Charge per GJ	350.0	GJ x	\$4.461	= 1,561.3500	350.0	GJ x	\$4.461	= 1,561.3500	\$0.000	0.0000 0.00%
6	Rider 5 RSAM per GJ	350.0	GJ x	\$0.177	= 61.9500	350.0	GJ x	\$0.177	= 61.9500	\$0.000	0.0000 0.00%
7	Subtotal Delivery Margin Related Charges				<b>\$2,067.12</b>				<b>\$2,067.12</b>	<b>\$0.00</b>	<b>0.00%</b>
8											
9	<u>Commodity Related Charges</u>										
10	Storage and Transport Charge per GJ	350.0	GJ x	\$0.050	= \$17.50	350.0	GJ x	\$0.050	= \$17.50	\$0.000	\$0.00 0.00%
11											
12	Cost of Gas (Commodity Cost Recovery Charge) per GJ	350.0	GJ x	\$1.048	= \$366.80	350.0	GJ x	\$1.548	= \$541.80	\$0.500	\$175.00 7.14%
13	Subtotal Commodity Related Charges				<b>\$384.30</b>				<b>\$559.30</b>	<b>\$175.00</b>	<b>7.14%</b>
14											
15	Total (with effective \$/GJ rate)	350.0		\$7.004	<b>\$2,451.42</b>	350.0		\$7.504	<b>\$2,626.42</b>	<b>\$0.500</b>	<b>\$175.00 7.14%</b>

Notes: Tariff rate schedule per GJ charges are set at 3 decimals. Individual tariff components are calculated and shown to 4 decimals; subtotal amounts, equivalent to the line items on customer bills, are rounded and shown to 2 decimals, consistent with actual invoice calculations. Slight differences in totals due to rounding

FORTISBC ENERGY INC. - FORT NELSON SERVICE AREA  
COMMODITY RELATED CHARGES CHANGES  
BCUC ORDERS G-XX-20  
**RATE SCHEDULE 3 - LARGE COMMERCIAL SERVICE**

**ALTERNATIVE TAB 5**  
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Line No.	Particular	EXISTING RATES APRIL 1, 2020					PROPOSED JULY 1, 2020 RATES					Annual Increase/Decrease		
		Quantity		Rate		Annual \$	Quantity		Rate		Annual \$	Rate	Annual \$	% of Previous Total Annual Bill
1	<b>FORT NELSON SERVICE AREA</b>													
2	<u>Delivery Margin Related Charges</u>													
3	Basic Charge per Day	365.25	days x	\$3.6845	=	\$1,345.76	365.25	days x	\$3.6845	=	\$1,345.76	\$0.0000	\$0.00	0.00%
4														
5	Delivery Charge per GJ	3,165.0	GJ x	\$3.839	=	12,150.4350	3,165.0	GJ x	\$3.839	=	12,150.4350	\$0.000	0.0000	0.00%
6	Rider 5 RSAM per GJ	3,165.0	GJ x	\$0.177	=	560.2050	3,165.0	GJ x	\$0.177	=	560.2050	\$0.000	0.0000	0.00%
7	Subtotal Delivery Margin Related Charges					<b>\$14,056.40</b>					<b>\$14,056.40</b>		<b>\$0.00</b>	<b>0.00%</b>
8														
9	<u>Commodity Related Charges</u>													
10	Storage and Transport Charge per GJ	3,165.0	GJ x	\$0.042	=	\$132.93	3,165.0	GJ x	\$0.042	=	\$132.93	\$0.000	\$0.00	0.00%
11														
12	Cost of Gas (Commodity Cost Recovery Charge) per GJ	3,165.0	GJ x	\$1.048	=	\$3,316.92	3,165.0	GJ x	\$1.548	=	\$4,899.42	\$0.500	\$1,582.50	9.04%
13	Subtotal Commodity Related Charges					<b>\$3,449.85</b>					<b>\$5,032.35</b>		<b>\$1,582.50</b>	<b>9.04%</b>
14														
15	Total (with effective \$/GJ rate)	3,165.0		\$5.531		<b>\$17,506.25</b>	3,165.0		\$6.031		<b>\$19,088.75</b>	\$0.500	<b>\$1,582.50</b>	<b>9.04%</b>

Notes: Tariff rate schedule per GJ charges are set at 3 decimals. Individual tariff components are calculated and shown to 4 decimals; subtotal amounts, equivalent to the line items on customer bills, are rounded and shown to 2 decimals, consistent with actual invoice calculations. Slight differences in totals due to rounding



June #, 2020

Letter L-##-##

Mr. Doug Slater  
Director, Regulatory Affairs  
FortisBC Energy Inc.  
16705 Fraser Highway  
Surrey, BC V4N 0E8  
[gas.regulatory.affairs@fortisbc.com](mailto:gas.regulatory.affairs@fortisbc.com)

Dear Mr. Slater:

Re: FortisBC Energy Inc. – Fort Nelson Service Area  
2020 Second Quarter Gas Cost Report

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On June 11, 2020, FortisBC Energy Inc. (FEI) filed with the British Columbia Utilities Commission (BCUC) its 2020 Second Quarter Gas Cost Report for the Fort Nelson service area (Report), which includes details regarding the Gas Cost Reconciliation Account and the Commodity Cost Recovery Charge.

The BCUC notes that the Commodity Cost Recovery Charge for the Fort Nelson service area was last changed effective July 1, 2019 unbundled commodity cost recovery rate at \$1.048 per gigajoule, via Order G-128-19.

On March 12, 2020, the BCUC issued Order G-48-20 regarding FEI's 2020 First Quarter Gas Cost Report and Rate Changes effective April 1, 2020 for the Fort Nelson Service Area, approving an increase of \$0.815 per gigajoule to customer rates. On March 25, 2020, in response to the COVID-19 pandemic and its impact on British Columbians, FEI filed an application with the BCUC requesting the BCUC rescind Order G-48-20 and approve FEI's request to maintain the Commodity Cost Recovery Charge at existing rates effective April 1, 2020. By Order G-64-20 dated March 26, 2020, the BCUC rescinded order G-48-20 and approved FEI's request to keep gas cost rates unchanged, effective April 1, 2020.

In consideration of the commencement of the repayment of the COVID Customer Recovery Fund on July 1, 2020 and the further re-opening of the BC economy under Phase 3 of BC's Restart Plan, FEI requests to maintain commodity rates at the existing rate; with any over or under recovery being captured by the deferral rate mechanisms. FEI will review gas costs and will file an updated report with the BCUC in July 10, 2020 for rate changes effective August 1, 2020.

The BCUC reviewed the Report within the context of the quarterly gas costs review and rate setting mechanism guidelines pursuant to Letters L-5-01, L-40-11 and L-15-16. The BCUC acknowledges receipt of the Report, and given the circumstances around the COVID-19 pandemic, accepts FEI's recommendation that the Commodity Cost Recovery Charge for the Fort Nelson service area remain unchanged at \$1.048 per gigajoule effective July 1, 2020.

The BCUC will hold the information in Tab 3 of the Report confidential, as requested by FEI, as it contains market sensitive information.

Yours truly,

Marija Tresoglavic