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January 28, 2019

British Columbia Utilities Commission Suite 410, 900 Howe Street Vancouver, B.C. V6Z 2N3

Attention: Mr. Patrick Wruck, Commission Secretary and Manager, Regulatory Support

Dear Mr. Wruck:

Re: FortisBC Energy Inc. (FEI)

Project No. 1598974

Application for Approval of an Operating Agreement between the City of Kelowna and FEI (the Application)

Response to the British Columbia Utilities Commission (BCUC) Panel Information Request (IR) No. 1

On January 10, 2019, FEI filed its responses to BCUC IR No. 1. On January 22, 2019, BCUC staff responded by Email with BCUC Panel IR No. 1.

FEI respectfully submits the attached response to BCUC Panel IR No. 1.

If further information is required, please contact IIva Bevacqua, Manager of Regulatory Compliance and Administration at (604) 592-7664.

Sincerely,

FORTISBC ENERGY INC.

Original signed:

Doug Slater

Attachments



Response to British Columbia Utilities Commission (BCUC) Panel Information Request (IR) No. 1

1	1.0	Reference:	OPERATING AGREEMENT
2			Exhibit B-1, Appendix A, p. 12
3			BCUC decision or provincial legislation
4 5		Section 11.3 follows:	of the FEI-City of Kelowna Operating Agreement (Agreement) states as
6 7		other	event that a decision by the BCUC [British Columbia Utilities Commission], than periodic rate changes as a result of commodity, delivery or margin
8 9			ses or decreases, or new legislation by the Provincial Government, ts the operating fee being paid to the Municipality [City of Kelowna]so as to
10		increa	se it or decrease it by more than 5% annually at the time of the decision or
11			osequent years, the parties shall negotiate a new operating fee formula
12			best reflects the revenue stream received by the Municipality under this
13		-	ment. For greater certainty, the parties acknowledge that a change to the
14		BCUC	s's decision that FortisBC shall provide the agency billing and collections
15		servic	e for marketers on a mandatory basis, as set out in the "Business Rules for
16		Comn	nodity Unbundling dated June 5, 2003 as set out in Appendix A to Letter
17		No. L-	25-03, may impact the operating fee being paid to the Municipality.

- 18 19
- 1.1 Please explain the purpose and meaning of this section, including examples of BCUC decisions that could invoke this section.
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21 Response:

Section 11.3 was added to the operating agreement terms as part of the negotiations with the Union of British Columbia Municipalities (UBCM) leading up to the 2006 proceeding resulting in acceptance of 10 new operating agreements with Interior Municipalities (BCUC Orders C-7-06 through C-16-06) which formed the basis for the Keremeos Agreement terms.

It was necessary to add Section 11.3 to address concerns from the municipalities about the possibility of changing revenue as a result of a BCUC decision requiring implementation of residential unbundling. Below is an extract from the response to BCUC IR 1.1.2 from the 2006 proceeding which discussed why Section 11.3 was added:

Commission Order No. C-7-03 directed Terasen Gas to "seek" a method to convert the fee to a charge on Utility Margin. In addition, municipalities also wanted to review the franchise fees because they were concerned that as a result of potential implementation of Commodity Unbundling, they could lose revenue if Terasen Gas no longer supplied and billed for commodity; as occurred when transport customers first received service under Terasen Gas tariff rates. However, since Order No. C-7-03 was issued; Terasen Gas has implemented



FortisBC Energy Inc. (FEI or the Company) Application for Approval of an Operating Agreement between the City of Kelowna (Kelowna) and FEI (the Application)	Submission Date: January 28, 2019
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1 commodity unbundling for commercial customers. As part of the Essential 2 Service Model of commodity unbundling, Terasen Gas is to perform the billing 3 function for the marketers. As such, municipalities did not see a reduction in 4 franchise fee revenue because of commercial unbundling. Terasen Gas is 5 exploring the possibility of implementing unbundling for Residential Customers. This is expected to be done under the Essential Services Model and will 6 7 therefore have no impact on municipal revenue based on the current franchise 8 fees. However, Section 11.3 was added to the operating agreements, contained 9 within the application, to address the possibility of municipalities' revenue 10 changing as a result of residential unbundling. This clause compels Terasen Gas 11 to implement a new franchise fee that replicates the revenue received under the 12 current franchise fee model if franchise revenue were to change as a result of 13 commodity unbundling or any other such change.

As such, section 11.3 was intended to apply to changes in the inputs or variables upon which the 3 percent gross revenues-based operating fee is calculated that might result from changes in the way FEI is directed to account for revenues. Apart from the circumstances that led to the inclusion of the clause in 2006, we cannot currently think of an instance where the inputs would change in this manner.

As section 11.3 is focussed on formula inputs, it could remain in place regardless of whether the BCUC intended to approve the proposed 3 percent gross revenues operating fee, or approve some other calculation approach at this time. Once a methodology is approved as part of the operating agreement, however, the formula would remain in place for the approved agreement term unless, for instance, changes to the inputs were to cause the dollar outcome to differ by more than 5 percent (in which case section 11.3 is triggered) or the agreement were to be terminated for a reason permitted under the agreement.

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 1.1.1 Please confirm, or otherwise explain, whether the City of Kelowna is in agreement with FortisBC Energy Inc.'s (FEI) interpretation of this section and the examples given in FEI's response to this information request.
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- 34 **Response:**

35 While FEI has not specifically discussed this point with Kelowna, Kelowna was involved in the 36 2006 proceeding where the Section 11.3 was included and discussed as noted in the response 37 to BCUC IR 1.1.1.



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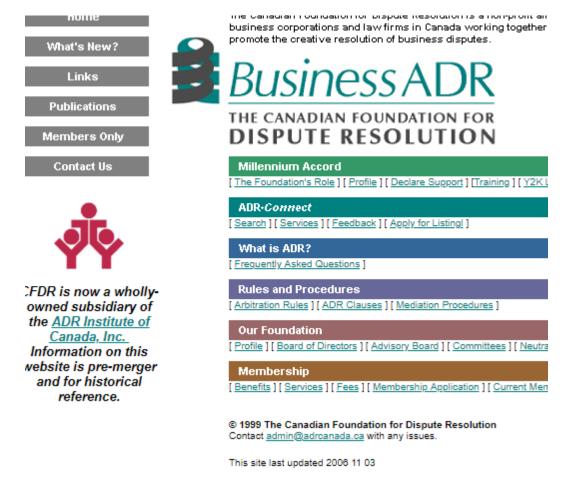
1 2.0 Reference: OPERATING AGREEMENT

Exhibit B-1, Appendix A, p. 19–20

Dispute resolution Section 17

4 Section 17 of the proposed Agreement provides for dispute resolution by mediation and 5 arbitration to be referred to the Canadian Foundation for Dispute Resolution (CFDR).

Provided below is a screenshot of CFDR's website (<u>www.cfdr.org</u>), indicating the CFDR is now a wholly owned subsidiary of the Alternative Dispute Resolution Institute of Canada (ADRIC).



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- 10 11
- 2.1 Please explain the rationale for FEI continuing to refer the resolution of disputes to the CFDR in Sections 17.1 and 17.2 of the proposed operating agreement.
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14 <u>Response:</u>

15 Please refer to the response to BCUC Panel IR 1.2.2.



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2.2 Has FEI considered updating Section 17 to provide, inter alia, that disputes be referred to ADRIC for resolution by mediation and/or arbitration pursuant to its rules of procedure?

8 Response:

9 The reference to the CFDR is an anachronism that the parties had overlooked. Ideally, the 10 agreement should be changed to reference the successor organization, and FEI would be open 11 to the BCUC making that direction. The clauses would read:

- 12 17.1 Mediation

13 Where any dispute arises out of or in connection with this Agreement, including failure of the parties to reach agreement on any matter arising in connection with 14 15 this Agreement, the parties agree the dispute shall be mediated pursuant to the National Mediation Rules of the ADR Institute of Canada, Inc. to try to resolve the 16 17 dispute by participating in a structured mediation conference with a mediator under the Rules of Procedure for Commercial Mediation of The Canadian 18 19 Foundation for Dispute Resolution.

20 17.2 Referral to the BCUC or Arbitration

21 If the parties fail to resolve the dispute through mediation, the unresolved dispute 22 shall be referred to the BCUC if within its jurisdiction. If the matter is not within 23 the jurisdiction of the BCUC, such unresolved dispute shall be referred to, and 24 finally resolved by arbitration under the Arbitration Rules of the ADR Institute of 25 Canada, Inc.or determined by arbitration under the Rules of Procedure for Commercial Arbitration of The Canadian Foundation for Dispute Resolution. 26 27 Unless the parties agree otherwise the arbitration will be conducted by a single 28 arbitrator.

29 Clause 17.3 includes reference to the Commercial Arbitration Act, which has been replaced by 30 the Arbitration Act. That could also be changed as a housekeeping matter, although it is not 31 strictly necessary. There is a provision in the Arbitration Act that provides "2(3) If an arbitration 32 agreement contains a reference to ... the Commercial Arbitration Act, R.S.B.C. 1996, c. 55, that reference is deemed to be a reference to this Act." 33

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