FortisBC Energy Inc.
An indirect subsidiary of Fortis Inc.

Condensed Consolidated Interim Financial Statements
For the quarter and nine months ended September 30, 2021 and 2020
(Unaudited)

FORTIS BC

FortisBC Energy Inc.
Condensed Consolidated Balance Sheets (Unaudited)
As at
(in millions of Canadian dollars)

ASSETS	September 30, 2021	December 31, 2020
Current assets		
Cash	$ 1	$ 9
Accounts receivable, net (note 9)	166	295
Inventories	105	58
Prepaid expenses	27	6
Regulatory assets (note 9)	96	68
Total current assets	395	436
Property, plant and equipment, net	5,370	5,203
Intangible assets, net	119	118
Regulatory assets	1,126	1,054
Other assets (note 9)	17	14
Goodwill	913	913
TOTAL ASSETS	$ 7,940	$ 7,738
LIABILITIES AND EQUITY		
Current liabilities		
Credit facilities (note 10)	$ 135	$ 258
Accounts payable and other current liabilities (note 9)	380	379
Current portion of finance lease and finance obligations	31	35
Regulatory liabilities (note 9)	9	32
Total current liabilities	555	704
Long-term debt (note 9)	3,123	2,973
Finance lease and finance obligations	4	5
Regulatory liabilities	207	159
Deferred income tax	667	616
Other liabilities (note 9)	301	292
Total liabilities	4,857	4,749
Equity		
Common shares	1,491	1,391
Additional paid-in capital	1,245	1,245
Retained earnings	338	344
Shareholder’s equity	3,074	2,980
Non-controlling interests	9	9
Total equity	3,083	2,989
TOTAL LIABILITIES AND EQUITY	$ 7,940	$ 7,738

See accompanying notes to these Condensed Consolidated Interim Financial Statements.

FortisBC Energy Inc.
Condensed Consolidated Statements of Earnings (Unaudited)
For the quarter and nine months ended September 30
(in millions of Canadian dollars)

	Quarter ended		Nine months ended	
	2021	2020	**2021**	2020
Revenue (note 5)	**$ 222**	$ 195	**$ 1,124**	$ 909
Expenses				
Cost of natural gas	**63**	47	**424**	273
Operation and maintenance	**63**	62	**199**	186
Property and other taxes	**18**	17	**54**	51
Depreciation and amortization	**72**	60	**215**	181
Total expenses	**216**	186	**892**	691
Operating income	**6**	9	**232**	218
Other income	**3**	33	**8**	49
Finance charges (note 6)	**36**	67	**109**	151
(Loss) earnings before income taxes	**(27)**	(25)	**131**	116
Income tax (recovery) expense	**(8)**	(12)	**26**	5
Net (loss) earnings	**(19)**	(13)	**105**	111
Net earnings attributable to non-controlling interests	**1**	1	**1**	1
Net (loss) earnings attributable to controlling interest	**$ (20)**	$ (14)	**$ 104**	$ 110

FortisBC Energy Inc.
Condensed Consolidated Statements of Changes in Equity (Unaudited)
For the nine months ended September 30
(in millions of Canadian dollars)

	Common Shares [1]	Additional Paid-in Capital	Non-Controlling Interests	Retained Earnings	Total
As at December 31, 2019	$ 1,351	$ 1,245	$ 10	$ 316	$ 2,922
Net earnings	-	-	1	110	111
Net distribution to Mt. Hayes Storage LP Partners	-	-	(1)	-	(1)
Issuance of common shares	40	-	-	-	40
Dividends on common shares	-	-	-	(107)	(107)
As at September 30, 2020	1,391	1,245	10	319	2,965
As at December 31, 2020	**1,391**	**1,245**	**9**	**344**	**2,989**
Net earnings	**-**	**-**	**1**	**104**	**105**
Net distribution to Mt. Hayes Storage LP Partners	**-**	**-**	**(1)**	**-**	**(1)**
Issuance of common shares	**100**	**-**	**-**	**-**	**100**
Dividends on common shares	**-**	**-**	**-**	**(110)**	**(110)**
As at September 30, 2021	**$ 1,491**	**$ 1,245**	**$ 9**	**$ 338**	**$ 3,083**

[1] 500 million authorized common shares with no par value; 347.4 million issued and outstanding at September 30, 2021 (December 31, 2020 – 341.2 million).

See accompanying notes to these Condensed Consolidated Interim Financial Statements.

FortisBC Energy Inc.
Condensed Consolidated Statements of Cash Flows (Unaudited)
For the quarter and nine months ended September 30
(in millions of Canadian dollars)

	Quarter ended		Nine months ended	
	2021	2020	**2021**	2020
Operating activities				
Net (loss) earnings	**$ (19)**	$ (13)	**$ 105**	$ 111
Adjustments to reconcile net earnings to cash from operating activities:				
Depreciation and amortization	**72**	60	**215**	181
Accrued employee future benefits	**2**	6	**7**	8
Equity component of allowance for funds used during construction	**(3)**	(1)	**(5)**	(2)
Deferred income tax, net of regulatory adjustments	**(1)**	-	**8**	(1)
Amortization of debt issue costs	**-**	-	**1**	1
Change in regulatory assets and liabilities	**(38)**	(39)	**(52)**	(68)
Change in working capital (note 8)	**(35)**	(130)	**80**	21
Cash (used in) from operating activities	**(22)**	(117)	**359**	251
Investing activities				
Property, plant and equipment additions (note 8)	**(122)**	(92)	**(307)**	(301)
Intangible asset additions	**(4)**	(2)	**(11)**	(9)
Contributions in aid of construction	**-**	2	**3**	5
Change in other assets and other liabilities	**(16)**	(14)	**(60)**	(41)
Cash used in investing activities	**(142)**	(106)	**(375)**	(346)
Financing activities				
Net proceeds from (repayment of) credit facility	**135**	39	**(123)**	(14)
Proceeds from issuance of long-term debt	**-**	200	**150**	200
Repayment of finance lease and finance obligations	**(1)**	-	**(6)**	(2)
Debt issuance costs	**(1)**	(2)	**(2)**	(2)
Net distributions to non-controlling interests	**(1)**	-	**(1)**	(1)
Issuance of common shares	**-**	-	**100**	40
Dividends on common shares	**-**	-	**(110)**	(107)
Cash from financing activities	**132**	237	**8**	114
Net change in cash	**(32)**	14	**(8)**	19
Cash at beginning of period	**33**	8	**9**	3
Cash at end of period	**$ 1**	$ 22	**$ 1**	$ 22

Supplementary Information to Condensed Consolidated Statements of Cash Flows (note 8).

See accompanying notes to these Condensed Consolidated Interim Financial Statements.

1. DESCRIPTION OF THE BUSINESS

FortisBC Energy Inc. ("FEI" or the "Corporation") is a wholly-owned subsidiary of FortisBC Holdings Inc. ("FHI"), which is a wholly-owned subsidiary of Fortis Inc. ("Fortis"). Fortis shares are listed on both the Toronto Stock Exchange and the New York Stock Exchange.

FEI is the largest distributor of natural gas in British Columbia ("BC"), serving approximately 1,059,200 residential, commercial, industrial, and transportation customers in more than 135 communities. The Corporation provides transmission and distribution services to its customers, and obtains natural gas and renewable gas supplies on behalf of most residential, commercial, and industrial customers. Gas supplies are sourced primarily from northeastern BC and, through the Corporation's Southern Crossing Pipeline, from Alberta.

2. SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES

Basis of Presentation

These Condensed Consolidated Interim Financial Statements have been prepared by management in accordance with accounting principles generally accepted in the United States of America ("US GAAP") for Condensed Consolidated Interim Financial Statements and are presented in Canadian dollars unless otherwise specified. As a result, these Condensed Consolidated Interim Financial Statements do not include all of the information and disclosures required in the Annual Consolidated Financial Statements and should be read in conjunction with the Corporation's 2020 Annual Audited Consolidated Financial Statements. In management's opinion, the Condensed Consolidated Interim Financial Statements include all adjustments that are necessary to present fairly the consolidated financial position of the Corporation.

With the exception of the new accounting policies listed below, the accounting policies and methods of application used in the preparation of these Condensed Consolidated Interim Financial Statements are consistent with the accounting policies used in FEI's Annual Audited Consolidated Financial Statements as at December 31, 2020.

The Condensed Consolidated Interim Financial Statements include the accounts of the Corporation and its subsidiaries and its 85 per cent interest in the Mt. Hayes Storage Limited Partnership ("MHLP"). The Corporation consolidates 100 per cent of its subsidiaries and recognizes 15 per cent of the MHLP as non-controlling interests. All intercompany transactions and balances have been eliminated upon consolidation.

An evaluation of subsequent events through October 28, 2021, the date these Condensed Consolidated Interim Financial Statements were issued, was completed to determine whether any circumstances warranted recognition or disclosure of events or transactions in the Condensed Consolidated Interim Financial Statements as at September 30, 2021. Subsequent events have been appropriately disclosed in these Condensed Consolidated Interim Financial Statements.

New Accounting Policies

FEI considers the applicability and impact of all Accounting Standards Updates ("ASUs") issued by the Financial Accounting Standards Board ("FASB"). During the nine months ended September 30, 2021, there were no ASUs issued by FASB that have a material impact on the Condensed Consolidated Interim Financial Statements.

Future Accounting Pronouncements

Any ASUs issued by FASB that are not included in these Condensed Consolidated Interim Financial Statements were assessed and determined to be either not applicable to the Corporation or not expected to have a material impact on the Condensed Consolidated Interim Financial Statements.

3. REGULATORY MATTERS

Decision on Multi-Year Rate Plan ("MRP") for 2020 to 2024

In June 2020, the British Columbia Utilities Commission ("BCUC") issued its decision on FEI's MRP application for the years 2020 to 2024 ("MRP Decision"). The approved MRP includes, amongst other items, a level of operation and maintenance expense per customer indexed for inflation less a fixed productivity adjustment factor, a similar approach to growth capital, a forecast approach to sustainment capital, an innovation fund recognizing the need to accelerate investment in clean energy innovation, a number of service quality indicators designed to ensure the Corporation maintains service levels, and a 50/50 sharing between customers and the Corporation of variances from the allowed Return on Equity ("ROE").

Variances from the allowed ROE subject to sharing include certain components of other revenue and operating and maintenance costs, as well as variances in the utility's regulated rate base amounts, while variances associated with revenues and other expenses, including those that are not controllable or associated with clean growth capital expenditures, are subject to flow-through treatment and refunded to or recovered from customers.

The MRP Decision approved updated FEI depreciation rates for property, plant and equipment and intangible assets, as well as updates to the provisions for removal costs collected as a component of depreciation on an accrual basis. These updates are effective for 2020 and have resulted in a net depreciation rate effect that is comparable to net depreciation rates previously in effect.

As part of the MRP Decision, FEI received approval to increase the allocation of overhead costs to property, plant and equipment and intangible assets, which relate to the overall capital expenditure program.

In December 2020, the BCUC approved a delivery rate increase of 6.62 per cent over 2020 rates, effective January 1, 2021. As part of this filing, a 2021 average rate base of $5,212 million was approved.

4. SEASONALITY OF OPERATIONS

Interim results fluctuate due to the seasonal demands for natural gas, the movements of natural gas prices, and the timing and recognition of regulatory decisions. FEI's operations generally produce higher net earnings in the first and fourth quarters of the fiscal year and lower net earnings in the second quarter, which are partially offset by net losses in the third quarter. These fluctuations in quarterly net earnings are generally the result of changes in revenue from customer load as a result of weather, while certain expenses such as depreciation, interest and operating expenses remain more evenly distributed throughout the fiscal year. As a result of the seasonality, interim net earnings are not indicative of net earnings on an annual basis.

5. REVENUE

Disaggregation of Revenue

The following table presents the disaggregation of the Corporation's revenue by type of customer.

	Quarter ended September 30		Nine months ended September 30	
($ millions)	**2021**	2020	**2021**	2020
Residential	**98**	92	**595**	496
Commercial	**53**	43	**314**	247
Industrial	**20**	18	**75**	59
Transportation	**20**	21	**69**	72
Total natural gas revenue	**191**	174	**1,053**	874
Other contract revenue [1]	**1**	-	**2**	6
Total revenue from contracts with customers	**192**	174	**1,055**	880
Alternative revenue [2]	**6**	(4)	**4**	(10)
Other revenue [3]	**24**	25	**65**	39
Total revenue	**222**	195	**1,124**	909

[1] Other contract revenue includes utility customer connection fees and agreements with certain customers to provide transportation of natural gas over utility owned infrastructure.

[2] Alternative revenue includes the Earnings Sharing Mechanism, which recognizes the 50/50 sharing of variances from the allowed ROE, the Revenue Stabilization Adjustment Mechanism, and flow-through variances related to industrial and other customer revenue.

[3] Other revenue is primarily comprised of other flow-through and regulatory deferral adjustments resulting from cost recovery variances in regulated forecasts used to set gas delivery rates.

6. FINANCE CHARGES

	Quarter ended September 30		Nine months ended September 30	
($ millions)	**2021**	2020	**2021**	2020
Interest on long-term debt	**38**	36	**111**	106
Interest on short-term debt	**-**	-	**1**	2
Debt component of allowance for funds used during construction	**(2)**	-	**(3)**	(1)
Net interest on debt	**36**	36	**109**	107
Finance charges paid to FHI	**-**	31	**-**	44
Total finance charges	**36**	67	**109**	151

7. EMPLOYEE FUTURE BENEFITS

The Corporation is a sponsor of pension plans for eligible employees. The plans include registered defined benefit pension plans and supplemental unfunded arrangements. In addition to pensions, the Corporation provides other post-employment benefits ("OPEB") for certain of its retired employees. The following table presents the net benefit cost for these plans.

	Quarter ended September 30			
	Defined Benefit Pension and Supplemental Plans		OPEB Plans	
($ millions)	**2021**	2020	**2021**	2020
Components of net benefit cost				
Service costs	**8**	7	**1**	1
Interest costs	**6**	6	**1**	1
Expected return on plan assets	**(10)**	(10)	**-**	-
Amortization of actuarial losses	**2**	2	**-**	-
Regulatory adjustment	**(1)**	3	**-**	-
Net benefit cost	**5**	8	**2**	2

	Nine months ended September 30			
	Defined Benefit Pension and Supplemental Plans		OPEB Plans	
($ millions)	**2021**	2020	**2021**	2020
Components of net benefit cost				
Service costs	**25**	22	**3**	3
Interest costs	**19**	19	**3**	3
Expected return on plan assets	**(30)**	(30)	**-**	-
Amortization:				
Actuarial losses	**6**	6	**-**	-
Past service credit	**(1)**	(1)	**-**	-
Regulatory adjustment	**(2)**	-	**-**	-
Net benefit cost	**17**	16	**6**	6

The Corporation's estimated 2021 contributions are $13 million (2020 - $12 million) for defined benefit pension plans and $3 million (2020 - $3 million) for OPEB plans.

8. SUPPLEMENTARY INFORMATION TO CONDENSED CONSOLIDATED STATEMENTS OF CASH FLOWS

	Quarter ended September 30		Nine months ended September 30	
($ millions)	**2021**	2020	**2021**	2020
Change in working capital				
Accounts receivable	**25**	(7)	**147**	131
Inventories	**(48)**	(28)	**(47)**	(34)
Prepaid expenses	**(26)**	(25)	**(21)**	(20)
Accounts payable and other current liabilities	**14**	(70)	**1**	(56)
	(35)	(130)	**80**	21
Significant non-cash transactions				
Change in accrued capital expenditures	**(17)**	(9)	**(7)**	40
Change in regulated asset for deferred income tax	**(22)**	(22)	**(44)**	(58)
Change in fair value of derivative instruments (note 9)	**8**	9	**1**	13

The following table presents the non-cash investing activities balances.

($ millions)	**2021**	2020
As at September 30		
Accrued capital expenditures	**46**	33

9. FINANCIAL INSTRUMENTS

The Corporation has natural gas contracts subject to regulatory deferral, all of which are Level 2 of the fair value hierarchy. Under the hierarchy, fair value of Level 2 financial instruments is determined using pricing inputs that are observable in the marketplace.

Recurring Fair Value Measures

The following table presents the fair value of assets and liabilities that are accounted for at fair value on a recurring basis. Contracts that are "in the money" are included in accounts receivable or other assets, and "out of the money" are included in accounts payable and other current liabilities or other liabilities.

	As at	
($ millions)	**September 30, 2021**	December 31, 2020
Assets		
Current	**5**	6
Liabilities		
Current	**(2)**	(4)
Total assets, net	**3**	2

9. FINANCIAL INSTRUMENTS (continued)

Natural gas contracts held by FEI are not designated as hedges and any unrealized gains or losses arising from changes in fair value of these contracts are deferred as a regulatory asset or liability for recovery from, or refund to, customers in future rates, as permitted by the BCUC, and as shown in the following table.

	As at	
($ millions)	**September 30, 2021**	December 31, 2020
Unrealized net gain recorded to current regulatory liabilities	**3**	2

Cash inflows and outflows associated with the settlement of all derivative instruments are included in operating cash flows on the Corporation's Condensed Consolidated Statements of Cash Flows.

The Corporation has elected gross presentation for its derivative contracts under master netting agreements, and collateral positions which are netted where the intent and legal right to offset exists. The following table presents the potential offset of counterparty netting.

($ millions)	**Gross Amount Recognized on Balance Sheet**	**Counterparty Netting of Natural Gas Contracts**	**Cash Collateral Posted**	**Net Amount**
As at September 30, 2021				
Accounts receivable	**5**	**(1)**	**6**	**10**
Accounts payable and other current liabilities	**(2)**	**1**	**-**	**(1)**
As at December 31, 2020				
Accounts receivable	6	(2)	10	14
Accounts payable and other current liabilities	(4)	2	-	(2)

Volume of Derivative Activity

The Corporation had various natural gas derivative contracts subject to regulatory deferral that will settle on various expiration dates through 2024. The volumes related to these natural gas derivatives are outlined below.

	As at	
(petajoules)	**September 30, 2021**	December 31, 2020
Natural gas physically-settled supply contracts	**190**	203
Natural gas financially-settled commodity swaps	**3**	2

Financial Instruments Not Carried At Fair Value

The following table presents the carrying value, excluding unamortized debt issuance costs, and estimated fair value of the Corporation's long-term debt.

		As at			
		September 30, 2021		December 31, 2020	
($ millions)	Fair Value Hierarchy	**Carrying Value**	**Estimated Fair Value**	Carrying Value	Estimated Fair Value
Long-term debt	Level 2	**3,145**	**3,724**	2,995	3,933

10. GUARANTEES

The Corporation had letters of credit outstanding at September 30, 2021 totaling $42 million (December 31, 2020 - $46 million) primarily to support the funding of one of the Corporation's pension plans and have been applied against FEI's $55 million uncommitted letter of credit facility.