

FortisBC Inc. An indirect subsidiary of Fortis Inc.

Condensed Consolidated Interim Financial Statements For the quarter and nine months ended September 30, 2021 and 2020 (Unaudited)



FortisBC Inc. Condensed Consolidated Balance Sheets (Unaudited) As at (in millions of Canadian dollars)

ASSETS	Septer	September 30, 2021		nber 31, 2020
Current assets				
Cash	\$	3	\$	-
Accounts receivable, net		50		60
Prepaid expenses		10		2
Other assets		1		1
Regulatory assets		6		6
Total current assets		70		69
Property, plant and equipment, net		1,691		1,647
Intangible assets, net		63		63
Regulatory assets		431		411
Other assets		13		12
Goodwill		235		235
TOTAL ASSETS	\$	2,503	\$	2,437
LIABILITIES AND EQUITY				
Current liabilities				
Credit facilities	\$	89	\$	69
Accounts payable and other current liabilities		92		78
Current portion of long-term debt (note 9)		25		25
Current portion of finance lease obligations		1		1
Regulatory liabilities		6		1
Total current liabilities		213		174
Long-term debt (note 9)		779		779
Finance lease obligations		337		329
Regulatory liabilities		35		30
Deferred income tax		219		211
Other liabilities		72		74
Total liabilities		1,655		1,597
Equity				
Common shares		269		269
Additional paid-in capital		322		322
Retained earnings		257		249
Total equity		848		840
TOTAL LIABILITIES AND EQUITY	\$	2,503	\$	2,437

See accompanying notes to these Condensed Consolidated Interim Financial Statements.



FortisBC Inc. Condensed Consolidated Statements of Earnings (Unaudited) For the quarter and nine months ended September 30 (in millions of Canadian dollars)

	Quarter ended		Ni	ine mor	nths e	ended		
	2021 2020 2021		2021 2020		2021	2020		
Revenue (note 5)	\$	104	\$	99	\$	325	\$	298
Expenses								
Power purchase costs		34		28		95		82
Operating costs		21		22		68		62
Property and other taxes		4		4		13		12
Depreciation and amortization		16		15		49		46
Total expenses		75		69		225		202
Operating income		29		30		100		96
Other income		2		1		4		3
Finance charges (note 6)		18		18		54		54
Earnings before income taxes		13		13		50		45
Income tax expense		2		3		7		4
Net earnings	\$	11	\$	10	\$	43	\$	41

FortisBC Inc. Condensed Consolidated Statements of Changes in Equity (Unaudited) For the nine months ended September 30 (in millions of Canadian dollars)

	 mmon nares ¹	Ad	ditional Paid-in Capital	 tained nings	Total
As at December 31, 2019	\$ 219	\$	322	\$ 241	\$ 782
Net earnings	-		-	41	41
Issuance of common shares	50		-	-	50
Dividends on common shares	-		-	(33)	(33)
As at September 30, 2020	269		322	249	840
As at December 31, 2020	269		322	249	840
Net earnings	-		-	43	43
Dividends on common shares	-		-	(35)	(35)
As at September 30, 2021	\$ 269	\$	322	\$ 257	\$ 848

¹ 500 million authorized common shares with a par value of \$100 each; 2.7 million issued and outstanding at September 30, 2021 and December 31, 2020.

See accompanying notes to these Condensed Consolidated Interim Financial Statements.



FortisBC Inc. Condensed Consolidated Statements of Cash Flows (Unaudited) For the quarter and nine months ended September 30

(in millions of	Canadian	dollars)
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	Quarte	r ended	Nine mon	ths ended
	2021 2020		2021	2020
Operating activities				
Net earnings	\$ 11	\$ 10	\$ 43	\$ 41
Adjustments to reconcile net earnings to cash from operating activities:				
Depreciation and amortization	16	15	49	46
Equity component of allowance for funds used during construction	-	-	(1)	(1)
Accrued employee future benefits	-	(1)	(1)	(1)
Change in regulatory assets and liabilities	4	1	7	(3)
Change in working capital (note 8)	1	5	13	17
Cash from operating activities	32	30	110	99
Investing activities				
Property, plant and equipment additions (note 8)	(33)	(29)	(88)	(82)
Intangible asset additions	(1)	(1)	(4)	(6)
Contributions in aid of construction	2	2	6	5
Change in other assets and other liabilities	(2)	(2)	(6)	(4)
Cash used in investing activities	(34)	(30)	(92)	(87)
Financing activities				
Net proceeds from (repayment of) credit facility	14	(2)	20	(38)
Repayment of Fortis demand loans	-	-	-	(60)
Proceeds from issuance of long-term debt	-	-	-	75
Debt issuance costs	-	-	-	(1)
Issuance of common shares	-	-	-	50
Dividends on common shares	(11)	(11)	(35)	(33)
Cash from (used in) financing activities	3	(13)	(15)	(7)
Net change in cash	1	(13)	3	5
Cash at beginning of period	2	18	-	-
Cash at end of period	\$3	\$5	\$3	\$5

Supplementary Information to Condensed Consolidated Statements of Cash Flows (note 8).

See accompanying notes to these Condensed Consolidated Interim Financial Statements.



FortisBC Inc.

Notes to the Condensed Consolidated Interim Financial Statements (Unaudited) For the quarter and nine months ended September 30, 2021 and 2020

1. DESCRIPTION OF THE BUSINESS

FortisBC Inc. ("FBC" or the "Corporation") is a wholly-owned subsidiary of FortisBC Pacific Holdings Inc. ("FortisBC Pacific"), which is an indirect wholly-owned subsidiary of Fortis Inc. ("Fortis"). Fortis shares are listed on both the Toronto Stock Exchange and the New York Stock Exchange.

FBC is an integrated, regulated electric utility operating in the southern interior of British Columbia ("BC"), serving approximately 183,700 customers directly and indirectly. The Corporation's business includes four hydroelectric generating plants, approximately 7,300 kilometers of transmission and distribution power lines, and an historical peak demand of 764 MW, which occurred during the second quarter of 2021.

2. SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES

Basis of Presentation

These Condensed Consolidated Interim Financial Statements have been prepared by management in accordance with accounting principles generally accepted in the United States of America ("US GAAP") for Condensed Consolidated Interim Financial Statements and are presented in Canadian dollars unless otherwise specified. As a result, these Condensed Consolidated Interim Financial Statements do not include all of the information and disclosures required in the Annual Consolidated Financial Statements and should be read in conjunction with the Corporation's 2020 Annual Audited Consolidated Financial Statements. In management's opinion, the Condensed Consolidated Interim Financial Statements include all adjustments that are necessary to present fairly the consolidated financial position of the Corporation.

With the exception of the new accounting policies listed below, the accounting policies and methods of application used in the preparation of these Condensed Consolidated Interim Financial Statements are consistent with the accounting policies used in FBC's Annual Audited Consolidated Financial Statements as at December 31, 2020.

The Condensed Consolidated Interim Financial Statements include the accounts of the Corporation and its subsidiaries. All intercompany transactions and balances have been eliminated upon consolidation.

An evaluation of subsequent events through October 28, 2021, the date these Condensed Consolidated Interim Financial Statements were issued, was completed to determine whether any circumstances warranted recognition or disclosure of events or transactions in the Condensed Consolidated Interim Financial Statements as at September 30, 2021. Subsequent events have been appropriately disclosed in these Condensed Consolidated Interim Financial Statements.

New Accounting Policies

FBC considers the applicability and impact of all Accounting Standards Updates ("ASUs") issued by the Financial Accounting Standards Board ("FASB"). During the nine months ended September 30, 2021, there were no ASUs issued by FASB that have a material impact on the Condensed Consolidated Interim Financial Statements.

Future Accounting Pronouncements

Any ASUs issued by FASB that are not included in these Condensed Consolidated Interim Financial Statements were assessed and determined to be either not applicable to the Corporation or not expected to have a material impact on the Condensed Consolidated Interim Financial Statements.



3. REGULATORY MATTERS

Decision on Multi-Year Rate Plan ("MRP") for 2020 to 2024

In June 2020, the BCUC issued its decision on FBC's MRP application for the years 2020 to 2024. The approved MRP includes, amongst other items, a level of operation and maintenance expense per customer indexed for inflation less a fixed productivity adjustment factor, a forecast approach to the growth and sustainment capital, a number of service quality indicators designed to ensure the Corporation maintains service levels, and a 50/50 sharing between customers and the Corporation of variances from the allowed Return on Equity ("ROE").

Variances from the allowed ROE subject to sharing include certain components of other revenue and operating and maintenance costs, as well as variances in the utility's regulated rate base amounts, while variances associated with revenues and other expenses, including those that are not controllable or associated with clean growth capital expenditures, are subject to flow-through treatment and refunded to or recovered from customers.

The MRP Decision approved updated FBC depreciation rates for property, plant and equipment and intangible assets, as well as updates to the provisions for removal costs collected as a component of depreciation on an accrual basis. These updates are effective for 2020 and have resulted in a net depreciation rate effect that is comparable to net depreciation rates previously in effect.

As part of the MRP Decision, FBC received approval to maintain the allocation of overhead costs to property, plant and equipment and intangible assets, which relate to the overall capital expenditures program.

In February 2021, the BCUC approved a rate increase of 4.36 per cent over 2020 rates, effective January 1, 2021. As part of this filing, a 2021 average rate base of \$1,479 million was approved.

4. SEASONALITY OF OPERATIONS

Interim results fluctuate due to the seasonal demands for electricity, the timing of incurring costs, the movements of electricity prices and the timing and recognition of regulatory decisions. FBC's operations generally produce higher net earnings in the second quarter due to the timing of power purchases, with lower net earnings in the third quarter and higher net earnings in the first and fourth quarters due to variances in customer load as a result of weather. Certain expenses such as depreciation, interest and operating expenses remain more evenly distributed throughout the fiscal year. As a result of the seasonality, interim net earnings are not indicative of net earnings on an annual basis.



5. REVENUE

Disaggregation of Revenue

The following table presents the disaggregation of the Corporation's revenue by type of customer.

	Quarte	r ended	Nine months ended		
	Septen	nber 30	September 30		
(\$ millions)	2021	2020	2021	2020	
Residential	45	41	146	131	
Commercial	32	25	85	70	
Wholesale	12	10	38	33	
Industrial	8	10	27	26	
Total electricity revenue	97	86	296	260	
Other contract revenue ¹	11	12	33	27	
Total revenue from contracts with customers	108	98	329	287	
Alternative revenue ²	(4)	(14)	(11)	(6)	
Other revenue ³	-	15	7	17	
Total revenue	104	99	325	298	

¹ Other contract revenue includes utility customer connection fees, surplus capacity sales, third party contract work and pole attachments.

² Alternative revenue includes the Earnings Sharing Mechanism, which recognizes the 50/50 sharing of variances from the allowed ROE, and flow-through variances related to tariff-based revenue.

³ Other revenue is primarily comprised of other flow-through and regulatory deferral adjustments resulting from cost recovery variances in regulated forecasts used to set rates for electricity revenue.

6. FINANCE CHARGES

		Quarter ended September 30		hs ended ber 30
(\$ millions)	2021	2020	2021	2020
Interest on long-term debt	10	11	30	30
Interest on short-term debt	1	-	1	1
Debt component of allowance for funds used during construction	(1)	(1)	(1)	(1)
Net interest on debt	10	10	30	30
Interest on finance leases	8	8	24	24
Total finance charges	18	18	54	54



7. EMPLOYEE FUTURE BENEFITS

The Corporation is a sponsor of pension plans for eligible employees. The plans include registered defined benefit pension plans and supplemental unfunded arrangements. In addition to pensions, the Corporation provides other post-employment benefits ("OPEB") for certain of its retired employees. The following table presents the net benefit cost for these plans.

	C	Quarter ended September 30					
		nefit Pension mental Plans	OPEB	Plans			
(\$ millions)	2021	2020	2021	2020			
Components of net benefit cost							
Service costs	2	2	1	1			
Interest costs	2	2	-	-			
Expected return on plan assets	(4)	(3)	-	-			
Net benefit cost	-	1	1	1			

	Nine	Nine months ended September 30					
	Defined Benefit Pension and						
	Supplemen	tal Plans	OPEB Plans				
(\$ millions)	2021	2020	2021	2020			
Components of net benefit cost							
Service costs	6	5	1	1			
Interest costs	6	6	-	-			
Expected return on plan assets	(10)	(9)	-	-			
Amortization of actuarial losses	1	1	-	-			
Net benefit cost	3	3	1	1			

The Corporation's estimated 2021 contributions are \$4 million (2020 - \$4 million) for defined benefit pension plans and \$1 million (2020 - \$1 million) for OPEB plans.



8. SUPPLEMENTARY INFORMATION TO CONDENSED CONSOLIDATED STATEMENTS OF CASH FLOWS

		Quarter ended September 30		hs ended ber 30
(\$ millions)	2021	2020	2021	2020
Change in working capital				
Accounts receivable	4	(11)	10	-
Prepaid expenses	(8)	(6)	(8)	(6)
Accounts payable and other current liabilities	5	22	11	23
	1	5	13	17
Significant non-cash transactions				
Change in accrued capital expenditures	(2)	(1)	(2)	1
Change in regulated asset for deferred income tax	(1)	(2)	(8)	(13)
Change in regulated asset for BPPA lease costs	(9)	(9)	(12)	(12)

The following table presents the non-cash investing activities balances.

(\$ millions)	2021	2020
As at September 30		
Accrued capital expenditures	18	14

9. FINANCIAL INSTRUMENTS

Financial Instruments Not Carried At Fair Value

The following table presents the carrying value, excluding unamortized debt issuance costs, and estimated fair value of the Corporation's long-term debt.

			As at					
		September 30, 2021 December 31, 202						
	Fair Value	Carrying	Estimated	Carrying	Estimated			
(\$ millions)	Hierarchy	Value	Fair Value	Value	Fair Value			
Long-term debt ¹	Level 2	810	971	810	1,082			

¹ Includes amounts classified as current.