

An indirect subsidiary of Fortis Inc.

Condensed Consolidated Interim Financial Statements For the quarter and six months ended June 30, 2022 and 2021 (Unaudited)



FortisBC Inc. Condensed Consolidated Balance Sheets (Unaudited) As at

(in millions of Canadian dollars)

ASSETS	June 30, 2022	Decer	mber 31, 2021
Current assets			
Cash	\$ 2	\$	-
Accounts receivable, net	64		66
Prepaid expenses	2		2
Other assets	1		1
Regulatory assets	7		7
Total current assets	76		76
Property, plant and equipment, net	1,744		1,720
Intangible assets, net	66		65
Regulatory assets	434		424
Other assets	17		17
Goodwill	235		235
TOTAL ASSETS	\$ 2,572	\$	2,537
LIABILITIES AND EQUITY			
Current liabilities			
Credit facilities	\$ 43	\$	116
Accounts payable and other current liabilities	82		98
Current portion of finance lease obligations	1		1
Regulatory liabilities	8		5
Total current liabilities	134		220
Long-term debt (note 9)	878		779
Finance lease obligations	332		332
Regulatory liabilities	40		34
Deferred income tax	233		226
Other liabilities	65		67
Total liabilities	1,682		1,658
Equity			
Common shares	299		299
Additional paid-in capital	322		322
Retained earnings	269		258
Total equity	890		879
TOTAL LIABILITIES AND EQUITY	\$ 2,572	\$	2,537

See accompanying notes to these Condensed Consolidated Interim Financial Statements.



Condensed Consolidated Statements of Earnings (Unaudited) For the quarter and six months ended June 30

(in millions of Canadian dollars)

	Quarter ended			Six months			nded
	2022	20	021		2022		2021
Revenue (note 5)	\$ 104	\$	105	\$	230	\$	221
Expenses							
Power purchase costs	17		21		60		61
Operating costs	26		26		52		47
Property and other taxes	5		4		9		9
Depreciation and amortization	17		17		34		33
Total expenses	65		68		155		150
Operating income	39		37		75		71
Other income	2		1		3		2
Finance charges (note 6)	19		18		37		36
Earnings before income taxes	22		20		41		37
Income tax expense	3		3		5		5
Net earnings	\$ 19	\$	17	\$	36	\$	32

FortisBC Inc. Condensed Consolidated Statements of Changes in Equity (Unaudited) For the six months ended June 30

(in millions of Canadian dollars)

	Commo Shares	on	lditional Paid-in Capital	 tained rnings	Total
As at December 31, 2020	\$ 2	59 9	\$ 322	\$ 249	\$ 840
Net earnings		-	-	32	32
Dividends on common shares		-	-	(24)	(24)
As at June 30, 2021	2	59	322	257	848
As at December 31, 2021	29	9	322	258	879
Net earnings		-	-	36	36
Dividends on common shares		-	-	(25)	(25)
As at June 30, 2022	\$ 29	99 \$	322	\$ 269	\$ 890

¹ 500 million authorized common shares with a par value of \$100 each; 3.0 million issued and outstanding at June 30, 2022 and December 31, 2021.

See accompanying notes to these Condensed Consolidated Interim Financial Statements.



Condensed Consolidated Statements of Cash Flows (Unaudited) For the quarter and six months ended June 30

(in millions of Canadian dollars)

	Quarter ended		Six mont	ths ended
	2022	2021	2022	2021
Operating activities				
Net earnings	\$ 19	\$ 17	\$ 36	\$ 32
Adjustments to reconcile net earnings to cash from operating activities:				
Depreciation and amortization	17	17	34	33
Equity component of allowance for funds used during construction	(1)	(1)	(1)	(1)
Accrued employee future benefits	(1)	(1)	(2)	(1)
Change in regulatory assets and liabilities	-	(1)	4	3
Change in working capital (note 8)	(21)	(8)	(11)	12
Cash from operating activities	13	23	60	78
Investing activities				
Property, plant and equipment additions (note 8)	(28)	(28)	(57)	(55)
Intangible asset additions	(2)	(2)	(3)	(3)
Contributions in aid of construction	2	2	5	4
Change in other assets and other liabilities	(3)	(3)	(4)	(4)
Cash used in investing activities	(31)	(31)	(59)	(58)
Financing activities				
Net proceeds from (repayment of) credit facility	28	19	(73)	6
Proceeds from issuance of long-term debt	-	-	100	-
Debt issuance costs	-	-	(1)	-
Dividends on common shares	(13)	(12)	(25)	(24)
Cash from (used in) financing activities	15	7	1	(18)
Net change in cash	(3)	(1)	2	2
Cash at beginning of period	5	3	-	
Cash at end of period	\$ 2	\$ 2	\$ 2	\$ 2

Supplementary Information to Condensed Consolidated Statements of Cash Flows (note 8).

See accompanying notes to these Condensed Consolidated Interim Financial Statements.



Notes to the Condensed Consolidated Interim Financial Statements (Unaudited) For the quarter and six months ended June 30, 2022 and 2021

1. DESCRIPTION OF THE BUSINESS

FortisBC Inc. ("FBC" or the "Corporation") is a wholly-owned subsidiary of FortisBC Pacific Holdings Inc. ("FortisBC Pacific"), which is an indirect wholly-owned subsidiary of Fortis Inc. ("Fortis"). Fortis shares are listed on both the Toronto Stock Exchange and the New York Stock Exchange.

FBC is an integrated, regulated electric utility operating in the southern interior of British Columbia ("BC"), serving approximately 185,900 customers directly and indirectly. The Corporation's business includes four hydroelectric generating plants, and approximately 7,300 kilometers of transmission and distribution power lines, and a historical peak demand of 777 megawatts.

2. SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES

Basis of Presentation

These Condensed Consolidated Interim Financial Statements have been prepared by management in accordance with accounting principles generally accepted in the United States of America ("US GAAP") for Condensed Consolidated Interim Financial Statements and are presented in Canadian dollars unless otherwise specified. As a result, these Condensed Consolidated Interim Financial Statements do not include all the information and disclosures required in the Annual Consolidated Financial Statements and should be read in conjunction with the Corporation's 2021 Annual Audited Consolidated Financial Statements. In management's opinion, the Condensed Consolidated Interim Financial Statements include all adjustments that are necessary to present fairly the consolidated financial position of the Corporation.

The accounting policies and methods of application used in the preparation of these Condensed Consolidated Interim Financial Statements are consistent with the accounting policies used in FBC's Annual Audited Consolidated Financial Statements as at December 31, 2021.

The Condensed Consolidated Interim Financial Statements include the accounts of the Corporation and its subsidiaries. All intercompany transactions and balances have been eliminated upon consolidation.

An evaluation of subsequent events through July 27, 2022, the date these Condensed Consolidated Interim Financial Statements were issued, was completed to determine whether any circumstances warranted recognition or disclosure of events or transactions in the Condensed Consolidated Interim Financial Statements as at June 30, 2022. Subsequent events have been appropriately disclosed in these Condensed Consolidated Interim Financial Statements.

New Accounting Policies

FBC considers the applicability and impact of all Accounting Standards Updates ("ASUs") issued by the Financial Accounting Standards Board ("FASB"). During the six months ended June 30, 2022, there were no ASUs issued by FASB that have a material impact on these Condensed Consolidated Interim Financial Statements.

Future Accounting Pronouncements

Any ASUs issued by FASB that are not included in these Condensed Consolidated Interim Financial Statements were assessed and determined to be either not applicable to the Corporation or not expected to have a material impact on these Condensed Consolidated Interim Financial Statements.



Notes to the Condensed Consolidated Interim Financial Statements (Unaudited)
For the quarter and six months ended June 30, 2022 and 2021

3. REGULATORY MATTERS

Decision on Multi-Year Rate Plan ("MRP") for 2020 to 2024

In June 2020, the British Columbia Utilities Commission ("BCUC") issued its decision on FBC's MRP application for the years 2020 to 2024 ("MRP Decision"). The approved MRP includes, amongst other items, a level of operation and maintenance expense per customer indexed for inflation less a fixed productivity adjustment factor, a forecast approach to the growth and sustainment capital, a number of service quality indicators designed to ensure the Corporation maintains service levels, and a 50/50 sharing between customers and the Corporation of variances from the allowed Return on Equity ("ROE").

Variances from the allowed ROE subject to sharing include other revenue and certain components of operating and maintenance costs, as well as variances in the utility's regulated rate base amounts, while variances associated with revenues and other expenses, including those that are not controllable or associated with clean growth capital expenditures, are subject to flow-through treatment and refunded to or recovered from customers.

In December 2021, the BCUC approved a rate increase of 3.47 per cent over 2021 rates, effective January 1, 2022. As part of this filing, a 2022 average rate base of \$1,583 million was approved.

4. SEASONALITY OF OPERATIONS

Interim results fluctuate due to the seasonal demands for electricity, the timing of incurring costs, the movements of electricity prices, and the timing and recognition of regulatory decisions. FBC's operations generally produce higher net earnings in the second quarter due to the timing of power purchases, with lower net earnings in the third quarter and higher net earnings in the first and fourth quarters due to variances in customer load as a result of weather. Certain expenses such as depreciation, interest and operating expenses remain more evenly distributed throughout the fiscal year. As a result of the seasonality, interim net earnings are not indicative of net earnings on an annual basis.

5. REVENUE

Disaggregation of Revenue

The following table presents the disaggregation of the Corporation's revenue by type of customer:

	-	r ended e 30		hs ended e 30
_(\$ millions)	2022	2021	2022	2021
Residential	41	42	101	101
Commercial	28	26	57	53
Wholesale	11	11	27	26
Industrial	12	10	24	19
Total electricity revenue	92	89	209	199
Other contract revenue ¹	13	13	26	22
Total revenue from contracts with customers	105	102	235	221
Alternative revenue ²	(6)	(2)	(14)	(7)
Other revenue ³	5	5	9	7
Total revenue	104	105	230	221

Other contract revenue includes utility customer connection fees, surplus capacity sales, and revenue from third party contract work and pole attachments.

² Alternative revenue includes the Earnings Sharing Mechanism, which recognizes the 50/50 sharing of variances from the allowed ROE, and flow-through variances related to tariff-based revenue.

³ Other revenue is primarily comprised of other flow-through and regulatory deferral adjustments resulting from cost recovery variances in regulated forecasts used to set rates for electricity revenue.



Notes to the Condensed Consolidated Interim Financial Statements (Unaudited) For the quarter and six months ended June 30, 2022 and 2021

6. FINANCE CHARGES

	Quarter ended June 30 2022 2021		Six months ended June 30		
_(\$ millions)			2022	2021	
Interest on long-term debt	11	10	21	20	
Net interest on debt	11	10	21	20	
Interest on finance leases	8	8	16	16	
Total finance charges	19	18	37	36	

7. EMPLOYEE FUTURE BENEFITS

The Corporation is a sponsor of pension plans for eligible employees. The plans include registered defined benefit pension plans, the supplemental unfunded arrangements, and defined contribution plans. In addition to pensions, the Corporation provides other post-employment benefits ("OPEB") for certain of its retired employees. The net benefit cost for the Corporation's defined benefit pension and supplemental plans and OPEB plans were as follows:

	Quarter ended June 30						
	Defined Benefit Pension and Supplemental Plans OPEB Plans						
(\$ millions)	2022	2021	2022	2021			
Components of net benefit cost							
Service costs	1	2	1	-			
Interest costs	2	2	-	-			
Expected return on plan assets	(3)	(3)	-	-			
Amortization of actuarial losses	-	1	-	-			
Net benefit cost	-	2	1	-			

		Six months e	nded June 30	
		efit Pension nental Plans	ОРЕВ	Plans
(\$ millions)	2022	2021	2022	2021
Components of net benefit cost				
Service costs	3	4	1	-
Interest costs	4	4	-	-
Expected return on plan assets	(7)	(6)	-	-
Amortization of actuarial losses	-	1	-	-
Net benefit cost	-	3	1	-

The Corporation's estimated 2022 contributions are \$4 million (2021 - \$4 million) for defined benefit pension plans and \$1 million (2021 - \$1 million) for OPEB plans.



Notes to the Condensed Consolidated Interim Financial Statements (Unaudited)
For the quarter and six months ended June 30, 2022 and 2021

8. SUPPLEMENTARY INFORMATION TO CONDENSED CONSOLIDATED STATEMENTS OF CASH FLOWS

	Quarter ended June 30		Six months endo	
(\$ millions)	2022	2021	2022	2021
Change in working capital				
Accounts receivable	-	3	2	6
Prepaid expenses	3	3	-	-
Accounts payable and other current liabilities	(24)	(14)	(13)	6
Total change in working capital	(21)	(8)	(11)	12
Non-Cash Investing Activities				
(\$ millions)			2022	2021
As at June 30				

9. FINANCIAL INSTRUMENTS

Accrued capital expenditures

Financial Instruments Not Carried At Fair Value

The following table presents the carrying value, excluding unamortized debt issuance costs, and estimated fair value of the Corporation's long-term debt.

			As at					
		June 3	June 30, 2022 December 31, 20					
	Fair Value	Carrying	Estimated	Carrying	Estimated			
(\$ millions)	Hierarchy	Value	Fair Value	Value	Fair Value			
Long-term debt	Level 2	885	832	785	979			

22

17