

An indirect subsidiary of Fortis Inc.

Condensed Consolidated Interim Financial Statements For the quarter and nine months ended September 30, 2022 and 2021 (Unaudited)



FortisBC Inc. Condensed Consolidated Balance Sheets (Unaudited) As at

(in millions of Canadian dollars)

ASSETS	Septer	mber 30, 2022	Dece	mber 31, 2021
Current assets				
Cash	\$	11	\$	-
Accounts receivable, net		76		66
Prepaid expenses		11		2
Other assets		1		1
Regulatory assets		7		7
Total current assets		106		76
Property, plant and equipment, net		1,762		1,720
Intangible assets, net		66		65
Regulatory assets		446		424
Other assets		17		17
Goodwill		235		235
TOTAL ASSETS	\$	2,632	\$	2,537
LIABILITIES AND EQUITY				
Current liabilities				
Credit facilities	\$	60	\$	116
Accounts payable and other current liabilities		104		98
Current portion of long-term debt (note 9)		25		-
Current portion of finance lease obligations		1		1
Regulatory liabilities		10		5
Total current liabilities		200		220
Long-term debt (note 9)		853		779
Finance lease obligations		340		332
Regulatory liabilities		50		34
Deferred income tax		234		226
Other liabilities		64		67
Total liabilities		1,741		1,658
Equity				
Common shares ¹		299		299
Additional paid-in capital		322		322
Retained earnings		270		258
Total equity	_	891	•	879
TOTAL LIABILITIES AND EQUITY	\$	2,632	\$	2,537

 $^{^{1}}$ 500 million authorized common shares with a par value of \$100 each; 3.0 million issued and outstanding at September 30, 2022 and December 31, 2021.

See accompanying notes to these Condensed Consolidated Interim Financial Statements.



Condensed Consolidated Statements of Earnings (Unaudited) For the quarter and nine months ended September 30

(in millions of Canadian dollars)

	Quarter ended		Nine months ende		nded		
	2022		2021		2022		2021
Revenue (note 5)	\$ 112	\$	104	\$	342	\$	325
Expenses							
Power purchase costs	37		34		97		95
Operating costs	24		21		76		68
Property and other taxes	4		4		13		13
Depreciation and amortization	16		16		50		49
Total expenses	81		75		236		225
Operating income	31		29		106		100
Other income	2		2		5		4
Finance charges (note 6)	19		18		56		54
Earnings before income taxes	14		13		55		50
Income tax expense	1		2		6		7
Net earnings	\$ 13	\$	11	\$	49	\$	43

FortisBC Inc.

Condensed Consolidated Statements of Changes in Equity (Unaudited) For the nine months ended September 30

(in millions of Canadian dollars, except share numbers)

	Common Shares (# millions)	 nmon hares	 ional id-in ipital	 ained nings	Total
As at December 31, 2020	2.7	\$ 269	\$ 322	\$ 249	\$ 840
Net earnings	-	-	-	43	43
Dividends on common shares	-	-	-	(35)	(35)
As at September 30, 2021	2.7	\$ 269	\$ 322	\$ 257	\$ 848
As at December 31, 2021	3.0	299	322	258	879
Net earnings	-	-	-	49	49
Dividends on common shares	-	-	-	(37)	(37)
As at September 30, 2022	3.0	\$ 299	\$ 322	\$ 270	\$ 891

See accompanying notes to these Condensed Consolidated Interim Financial Statements.



Condensed Consolidated Statements of Cash Flows (Unaudited) For the quarter and nine months ended September 30 (in millions of Canadian dollars)

	Quarter ended		Nine months ended		
		2022	2021	2022	2021
Operating activities					
Net earnings	\$	13	\$ 11	\$ 49	\$ 43
Adjustments to reconcile net earnings to cash from operating activities:					
Depreciation and amortization		16	16	50	49
Accrued employee future benefits		(1)	-	(3)	(1)
Equity component of allowance for funds used during construction		-	_	(1)	(1)
Change in regulatory assets and liabilities		8	4	12	7
Change in working capital (note 8)		(1)	1	(12)	13
Cash from operating activities		35	32	95	110
Investing activities					
Property, plant and equipment additions (note 8)		(30)	(33)	(87)	(88)
Intangible asset additions		(1)	(1)	(4)	(4)
Contributions in aid of construction		2	2	7	6
Change in other assets and other liabilities		(2)	(2)	(6)	(6)
Cash used in investing activities		(31)	(34)	(90)	(92)
Financing activities					_
Net proceeds from (repayment of) credit facility		17	14	(56)	20
Proceeds from issuance of long-term debt		-	-	100	-
Debt issuance costs		-	-	(1)	-
Dividends on common shares		(12)	(11)	(37)	(35)
Cash from (used in) financing activities		5	3	6	(15)
Net change in cash		9	1	11	3
Cash at beginning of period		2	2	-	-
Cash at end of period	\$	11	\$ 3	\$ 11	\$ 3

Supplementary Information to Condensed Consolidated Statements of Cash Flows (note 8).

See accompanying notes to these Condensed Consolidated Interim Financial Statements.



Notes to the Condensed Consolidated Interim Financial Statements (Unaudited)
For the quarter and nine months ended September 30, 2022 and 2021

1. DESCRIPTION OF THE BUSINESS

FortisBC Inc. ("FBC" or the "Corporation") is a wholly-owned subsidiary of FortisBC Pacific Holdings Inc. ("FortisBC Pacific"), which is an indirect wholly-owned subsidiary of Fortis Inc. ("Fortis"). Fortis shares are listed on both the Toronto Stock Exchange and the New York Stock Exchange.

FBC is an integrated, regulated electric utility operating in the southern interior of British Columbia ("BC"), serving approximately 186,600 customers directly and indirectly. The Corporation's business includes four hydroelectric generating plants, and approximately 7,300 kilometers of transmission and distribution power lines, and a historical peak demand of 777 megawatts.

2. SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES

Basis of Presentation

These Condensed Consolidated Interim Financial Statements have been prepared by management in accordance with accounting principles generally accepted in the United States of America ("US GAAP") for Condensed Consolidated Interim Financial Statements and are presented in Canadian dollars unless otherwise specified. As a result, these Condensed Consolidated Interim Financial Statements do not include all the information and disclosures required in the Annual Consolidated Financial Statements and should be read in conjunction with the Corporation's 2021 Annual Audited Consolidated Financial Statements. In management's opinion, the Condensed Consolidated Interim Financial Statements include all adjustments that are necessary to present fairly the consolidated financial position of the Corporation.

The accounting policies and methods of application used in the preparation of these Condensed Consolidated Interim Financial Statements are consistent with the accounting policies used in FBC's Annual Audited Consolidated Financial Statements as at December 31, 2021.

The Condensed Consolidated Interim Financial Statements include the accounts of the Corporation and its subsidiaries. All intercompany transactions and balances have been eliminated upon consolidation.

An evaluation of subsequent events through October 27, 2022, the date these Condensed Consolidated Interim Financial Statements were issued, was completed to determine whether any circumstances warranted recognition or disclosure of events or transactions in the Condensed Consolidated Interim Financial Statements as at September 30, 2022. Subsequent events have been appropriately disclosed in these Condensed Consolidated Interim Financial Statements.

New Accounting Policies

FBC considers the applicability and impact of all Accounting Standards Updates ("ASUs") issued by the Financial Accounting Standards Board ("FASB"). During the nine months ended September 30, 2022, there were no ASUs issued by FASB that have a material impact on these Condensed Consolidated Interim Financial Statements.

Future Accounting Pronouncements

Any ASUs issued by FASB that are not included in these Condensed Consolidated Interim Financial Statements were assessed and determined to be either not applicable to the Corporation or not expected to have a material impact on these Condensed Consolidated Interim Financial Statements.



Notes to the Condensed Consolidated Interim Financial Statements (Unaudited)
For the quarter and nine months ended September 30, 2022 and 2021

3. REGULATORY MATTERS

Decision on Multi-Year Rate Plan ("MRP") for 2020 to 2024

In June 2020, the British Columbia Utilities Commission ("BCUC") issued its decision on FBC's MRP application for the years 2020 to 2024 ("MRP Decision"). The approved MRP includes, amongst other items, a level of operation and maintenance expense per customer indexed for inflation less a fixed productivity adjustment factor, a forecast approach to the growth and sustainment capital, a number of service quality indicators designed to ensure the Corporation maintains service levels, and a 50/50 sharing between customers and the Corporation of variances from the allowed Return on Equity ("ROE").

Variances from the allowed ROE subject to sharing include other revenue and certain components of operating and maintenance costs, as well as variances in the utility's regulated rate base amounts, while variances associated with revenues and other expenses, including those that are not controllable or associated with clean growth capital expenditures, are subject to flow-through treatment and refunded to or recovered from customers.

In December 2021, the BCUC approved a rate increase of 3.47 per cent over 2021 rates, effective January 1, 2022. As part of this filing, a 2022 average rate base of \$1,583 million was approved.

4. SEASONALITY OF OPERATIONS

Interim results fluctuate due to the seasonal demands for electricity, the timing of incurring costs, the movements of electricity prices, and the timing and recognition of regulatory decisions. FBC's operations generally produce higher net earnings in the second quarter due to the timing of power purchases, with lower net earnings in the third quarter and higher net earnings in the first and fourth quarters due to variances in customer load as a result of weather. Certain expenses such as depreciation, interest and operating expenses remain more evenly distributed throughout the fiscal year. As a result of the seasonality, interim net earnings are not indicative of net earnings on an annual basis.

5. REVENUE

Disaggregation of Revenue

The following table presents the disaggregation of the Corporation's revenue by type of customer:

	Quarter ended September 30			Nine months ended September 30		
(\$ millions)	2022	2021	2022	2021		
Residential	50	45	151	146		
Commercial	28	32	85	85		
Wholesale	12	12	39	38		
Industrial	11	8	35	27		
Total electricity revenue	101	97	310	296		
Other contract revenue ¹	20	11	46	33		
Total revenue from contracts with customers	121	108	356	329		
Alternative revenue ²	(8)	(4)	(22)	(11)		
Other revenue ³	(1)	-	8	7		
Total revenue	112	104	342	325		

Other contract revenue includes utility customer connection fees, surplus capacity sales, and revenue from third party contract work and pole attachments.

² Alternative revenue includes the Earnings Sharing Mechanism, which recognizes the 50/50 sharing of variances from the allowed ROE, and flow-through variances related to tariff-based revenue.

³ Other revenue is primarily comprised of other flow-through and regulatory deferral adjustments resulting from cost recovery variances in regulated forecasts used to set rates for electricity revenue.



Notes to the Condensed Consolidated Interim Financial Statements (Unaudited)
For the quarter and nine months ended September 30, 2022 and 2021

6. FINANCE CHARGES

	Quarter ended September 30		Nine months ended September 30		
(\$ millions)	2022	2022 2021		2021	
Interest on long-term debt	10	10	31	30	
Interest on short-term debt	2	1	2	1	
Debt component of allowance for funds used during construction	(1)	(1)	(1)	(1)	
Net interest on debt	11	10	32	30	
Interest on finance leases	8	8	24	24	
Total finance charges	19	18	56	54	

7. EMPLOYEE FUTURE BENEFITS

The Corporation is a sponsor of pension plans for eligible employees. The plans include registered defined benefit pension plans, the supplemental unfunded arrangements, and defined contribution plans. In addition to pensions, the Corporation provides other post-employment benefits ("OPEB") for certain of its retired employees. The following table presents the net benefit cost for these plans.

	Q	Quarter ended September 30						
	Defined Benefit Pension and Supplemental Plans OPEB Plans							
(\$ millions)	2022	2021	2022	2021				
Components of net benefit cost								
Service costs	1	2	-	1				
Interest costs	3	2	-	-				
Expected return on plan assets	(4)	(4)	-	-				
Net benefit cost	-	-	-	1				

	Nine months ended September 30						
	Defined Benefit Pension and Supplemental Plans OPEB Plans						
(\$ millions)	2022	2021	2022	2021			
Components of net benefit cost							
Service costs	4	6	1	1			
Interest costs	7	6	-	-			
Expected return on plan assets	(11)	(10)	-	-			
Amortization of actuarial losses	-	1	-	-			
Net benefit cost	-	3	1	1			

The Corporation's estimated annual 2022 contributions are \$4 million (2021 - \$4 million) for defined benefit pension plans and \$1 million (2021 - \$1 million) for OPEB plans.



Notes to the Condensed Consolidated Interim Financial Statements (Unaudited) For the quarter and nine months ended September 30, 2022 and 2021

8. SUPPLEMENTARY INFORMATION TO CONDENSED CONSOLIDATED STATEMENTS OF CASH FLOWS

	Quarter Septem		Nine months ended September 30		
(\$ millions)		2021	2022	2021	
Change in working capital					
Accounts receivable	(12)	4	(10)	10	
Prepaid expenses	(9)	(8)	(9)	(8)	
Accounts payable and other current liabilities	20	5	7	11	
Total change in working capital	(1)	1	(12)	13	
Non-Cash Investing Activities					
(\$ millions)			2022	2021	
As at September 30					
Accrued capital expenditures			24	18	

9. FINANCIAL INSTRUMENTS

Financial Instruments Not Carried At Fair Value

The following table presents the carrying value, excluding unamortized debt issuance costs and includes both current and long-term portion, and estimated fair value of the Corporation's long-term debt.

			As at					
		Septembe	September 30, 2022 Dec					
	Fair Value	Carrying	Estimated	Carrying	Estimated			
(\$ millions)	Hierarchy	Value	Fair Value	Value	Fair Value			
Long-term debt	Level 2	885	824	785	979			