

An indirect subsidiary of Fortis Inc.

Condensed Consolidated Interim Financial Statements For the quarter and six months ended June 30, 2023 and 2022 (Unaudited)



FortisBC Inc. Condensed Consolidated Balance Sheets (Unaudited) As at

(in millions of Canadian dollars)

ASSETS		June 30, 2023	De	ecember 31, 2022
Current assets				
Cash	\$	1	\$	-
Accounts receivable and other current assets, net	•	54	·	68
Inventories		1		1
Prepaid expenses		11		3
Regulatory assets		8		8
Total current assets		75		80
Property, plant and equipment, net		1,805		1,784
Intangible assets, net		68		68
Regulatory assets		427		412
Other assets		17		16
Goodwill		235		235
TOTAL ASSETS	\$	2,627	\$	2,595
LIABILITIES AND EQUITY				
Current liabilities				
Credit facilities	\$	67	\$	65
Accounts payable and other current liabilities		65		97
Current portion of long-term debt (note 9)		25		25
Current portion of finance lease obligations		2		1
Regulatory liabilities		13		11
Total current liabilities		172		199
Long-term debt (note 9)		853		853
Finance lease obligations		334		335
Regulatory liabilities		57		55
Deferred income tax		250		240
Other liabilities		20		22
Total liabilities		1,686		1,704
Equity				
Common shares ¹		339		299
Additional paid-in capital		322		322
Retained earnings		280		270
Total equity		941		891
TOTAL LIABILITIES AND EQUITY	\$	2,627	\$	2,595

 $^{^{1}}$ 500 million authorized common shares with a par value of \$100 each; 3.4 million issued and outstanding at June 30, 2023 (December 31, 2022 - 3.0 million).

See accompanying notes to these Condensed Consolidated Interim Financial Statements.



Condensed Consolidated Statements of Earnings (Unaudited) For the quarter and six months ended June 30

(in millions of Canadian dollars)

	Quarter ended		S	ix mont	ths ended		
	2023		2022		2023		2022
Revenue (note 5)	\$ 110	\$	104	\$	247	\$	230
Expenses							
Power purchase costs	21		17		68		60
Operating costs	22		26		45		52
Property and other taxes	4		5		9		9
Depreciation and amortization	24		17		48		34
Total expenses	71		65		170		155
Operating income	39		39		77		75
Other income	1		2		2		3
Finance charges (note 6)	19		19		39		37
Earnings before income taxes	21		22		40		41
Income tax expense	3		3		4		5
Net earnings	\$ 18	\$	19	\$	36	\$	36

FortisBC Inc. Condensed Consolidated Statements of Changes in Equity (Unaudited) For the six months ended June 30

(in millions of Canadian dollars, except share numbers)

	Common Shares (# millions)	(Common Shares	Ad	lditional Paid-in Capital	 tained rnings	Total
As at December 31, 2021	3.0	\$	299	\$	322	\$ 258	\$ 879
Net earnings	-		-		-	36	36
Dividends on common shares	-		-		-	(25)	(25)
As at June 30, 2022	3.0	\$	299	\$	322	\$ 269	\$ 890
As at December 31, 2022	3.0		299		322	270	891
Net earnings	-		-		-	36	36
Issuance of common shares	0.4		40		-	-	40
Dividends on common shares	-		-		-	(26)	(26)
As at June 30, 2023	3.4	\$	339	\$	322	\$ 280	\$ 941

See accompanying notes to these Condensed Consolidated Interim Financial Statements.



Condensed Consolidated Statements of Cash Flows (Unaudited) For the quarter and six months ended June 30

(in millions of Canadian dollars)

	Quarter ended			Six months end		
		2023	2022	2023	2022	
Operating activities						
Net earnings	\$	18	\$ 19	\$ 36	\$ 36	
Adjustments to reconcile net earnings to cash from operating activities:						
Depreciation and amortization		24	17	48	34	
Equity component of allowance for funds used during construction		_	(1)	-	(1)	
Accrued employee future benefits		(1)	(1)	(2)	(2)	
Change in regulatory assets and liabilities		(9)	-	(15)	4	
Change in working capital (note 8)		(29)	(21)	(19)	(11)	
Cash from operating activities		3	13	48	60	
Investing activities						
Property, plant and equipment additions (note 8)		(32)	(28)	(59)	(57)	
Intangible asset additions		(2)	(2)	(3)	(3)	
Contributions in aid of construction		2	2	4	5	
Change in other assets and other liabilities		(2)	(3)	(4)	(4)	
Cash used in investing activities		(34)	(31)	(62)	(59)	
Financing activities						
Net proceeds from (repayment of) credit facility		43	28	2	(73)	
Proceeds from issuance of long-term debt		-	-	-	100	
Debt issuance costs		-	-	-	(1)	
Repayment of finance lease obligations		(1)	-	(1)	-	
Issuance of common shares		-	-	40	-	
Dividends on common shares		(13)	(13)	(26)	(25)	
Cash from financing activities		29	15	15	1	
Net change in cash		(2)	(3)	1	2	
Cash at beginning of period		3	5	-	-	
Cash at end of period	\$	1	\$ 2	\$ 1	\$ 2	

Supplementary Information to Condensed Consolidated Statements of Cash Flows (note 8).

See accompanying notes to these Condensed Consolidated Interim Financial Statements.



Notes to the Condensed Consolidated Interim Financial Statements (Unaudited) For the quarter and six months ended June 30, 2023 and 2022

1. DESCRIPTION OF THE BUSINESS

FortisBC Inc. ("FBC" or the "Corporation") is a wholly-owned subsidiary of FortisBC Pacific Holdings Inc. ("FortisBC Pacific"), which is an indirect wholly-owned subsidiary of Fortis Inc. ("Fortis"). Fortis shares are listed on both the Toronto Stock Exchange and the New York Stock Exchange.

FBC is an integrated, regulated electric utility operating in the southern interior of British Columbia ("BC"), serving approximately 189,000 customers directly and indirectly. The Corporation's business includes four hydroelectric generating plants, and approximately 7,300 kilometers of transmission and distribution power lines, and a historical peak demand of 835 megawatts, which occurred during the fourth quarter of 2022.

2. SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES

Basis of Presentation

These Condensed Consolidated Interim Financial Statements have been prepared by management in accordance with accounting principles generally accepted in the United States of America ("US GAAP") for Condensed Consolidated Interim Financial Statements and are presented in Canadian dollars unless otherwise specified. As a result, these Condensed Consolidated Interim Financial Statements do not include all the information and disclosures required in the Annual Consolidated Financial Statements and should be read in conjunction with the Corporation's 2022 Annual Audited Consolidated Financial Statements. In management's opinion, the Condensed Consolidated Interim Financial Statements include all adjustments that are necessary to present fairly the consolidated financial position of the Corporation.

The accounting policies and methods of application used in the preparation of these Condensed Consolidated Interim Financial Statements are consistent with the accounting policies used in FBC's Annual Audited Consolidated Financial Statements as at December 31, 2022.

The Condensed Consolidated Interim Financial Statements include the accounts of the Corporation and its subsidiaries. All intercompany transactions and balances have been eliminated upon consolidation.

An evaluation of subsequent events through August 1, 2023, the date these Condensed Consolidated Interim Financial Statements were issued, was completed to determine whether any circumstances warranted recognition or disclosure of events or transactions in the Condensed Consolidated Interim Financial Statements as at June 30, 2023. No subsequent events have been identified for disclosure in these Condensed Consolidated Interim Financial Statements.

New Accounting Policies

FBC considers the applicability and impact of all Accounting Standards Updates ("ASUs") issued by the Financial Accounting Standards Board ("FASB"). During the six months ended June 30, 2023, there were no ASUs issued by FASB that have a material impact on these Condensed Consolidated Interim Financial Statements.

Future Accounting Pronouncements

Any ASUs issued by FASB that are not included in these Condensed Consolidated Interim Financial Statements were assessed and determined to be either not applicable to the Corporation or not expected to have a material impact on these Condensed Consolidated Interim Financial Statements.

3. REGULATORY MATTERS

Decision on Multi-Year Rate Plan ("MRP") for 2020 to 2024

In June 2020, the British Columbia Utilities Commission ("BCUC") issued its decision on FBC's MRP application for the years 2020 to 2024 ("MRP Decision"). The approved MRP includes, amongst other items, a level of operation and maintenance expense per customer indexed for inflation less a fixed productivity adjustment factor, a forecast approach to the growth and sustainment capital, a number of service quality indicators designed to ensure the Corporation maintains service levels, and a 50/50 sharing between customers and the Corporation of variances from the allowed Return on Equity ("ROE").



Notes to the Condensed Consolidated Interim Financial Statements (Unaudited) For the quarter and six months ended June 30, 2023 and 2022

3. REGULATORY MATTERS (continued)

Variances from the allowed ROE subject to sharing include other revenue and certain components of operating and maintenance costs, as well as variances in the utility's regulated rate base amounts, while variances associated with revenues and other expenses, including those that are not controllable or associated with clean growth capital expenditures, are subject to flow-through treatment and refunded to or recovered from customers.

In December 2022, the BCUC approved permanent rates to be effective January 1, 2023. As part of the approval, FBC was directed to remove certain expenditures from rate base and to establish a rate base deferral account to capture any variances in the approved rate increase resulting from final determinations on Stage 1 of the BCUC's current Generic Cost of Capital Proceeding (the "GCOC Proceeding"). FBC had requested an interim rate increase of 3.98 per cent over 2022 rates and a 2023 forecast average rate base of \$1,675 million. In January 2023, FBC filed an application to reconsider the BCUC's decision to reduce its rate base by \$28 million, and to request that the BCUC maintain FBC's 2023 rates as interim pending the outcome of Stage 1 of the GCOC Proceeding. The application was approved by the BCUC in April 2023.

4. SEASONALITY OF OPERATIONS

Interim results fluctuate due to the seasonal demands for electricity, the timing of incurring costs, the movements of electricity prices, and the timing and recognition of regulatory decisions. FBC's operations generally produce higher net earnings in the first and fourth quarters due to variances in customer consumption as a result of cooler weather, higher net earnings in the second quarter due to the timing of power purchases, and lower net earnings in the third quarter. Certain expenses such as depreciation, interest and operating expenses remain more evenly distributed throughout the fiscal year. As a result of the seasonality, interim net earnings are not indicative of net earnings on an annual basis.

5. REVENUE

Disaggregation of Revenue

The following table presents the disaggregation of the Corporation's revenue by type of customer:

	•	r ended e 30	Six months ended June 30	
(\$ millions)	2023	2022	2023	2022
Residential	48	41	114	101
Commercial	31	28	62	57
Wholesale	11	11	29	27
Industrial	13	12	27	24
Total electricity revenue	103	92	232	209
Other contract revenue ¹	8	13	17	26
Total revenue from contracts with customers	111	105	249	235
Alternative revenue ²	-	(6)	(6)	(14)
Other revenue ³	(1)	5	4	9
Total revenue	110	104	247	230

Other contract revenue includes utility customer connection fees, surplus power sales, revenue from third party contract work and pole attachments, and revenue from the sale of carbon credits.

² Alternative revenue includes the Earnings Sharing Mechanism, which recognizes the 50/50 sharing of variances from the allowed ROE, and flow-through variances related to tariff-based revenue.

³ Other revenue is primarily comprised of other flow-through and regulatory deferral adjustments resulting from cost recovery variances in regulated forecasts used to set rates for electricity revenue.



Notes to the Condensed Consolidated Interim Financial Statements (Unaudited) For the quarter and six months ended June 30, 2023 and 2022

6. FINANCE CHARGES

	Quarter June		Six months ended June 30		
(\$ millions)	2023	2022	2023	2022	
Interest on long-term debt	10	11	21	21	
Interest on short-term debt	1	-	2	-	
Net interest on debt	11	11	23	21	
Interest on finance leases	8	8	16	16	
Total finance charges	19	19	39	37	

7. EMPLOYEE FUTURE BENEFITS

The Corporation is a sponsor of pension plans for eligible employees. The plans include registered defined benefit pension plans, the supplemental unfunded arrangements, and defined contribution plans. In addition to pensions, the Corporation provides other post-employment benefits ("OPEB") for certain of its retired employees. The net benefit cost for the Corporation's defined benefit pension and supplemental plans and OPEB plans were as follows:

		Quarter ended June 30					
	Defin Pen Suppler	ОРЕВ	Plans				
(\$ millions)	2023		2023	2022			
Components of net benefit cost							
Service costs	1	. 1	-	1			
Interest costs	3	2	_	-			
Expected return on plan assets	(4) (3)	-	-			
Net benefit cost		-	_	1			

	Six	Six months ended June 30					
	Defined Pensi Suppleme	OPEB Plans					
(\$ millions)	2023	2022	2023	2022			
Components of net benefit cost							
Service costs	1	3	-	1			
Interest costs	6	4	-	-			
Expected return on plan assets	(7)	(7)	-	-			
Net benefit cost	-	-	-	1			

The Corporation's estimated 2023 contributions are \$3 million (2022 - \$4 million) for defined benefit pension plans and \$1 million (2022 - \$1 million) for OPEB plans.



Notes to the Condensed Consolidated Interim Financial Statements (Unaudited) For the quarter and six months ended June 30, 2023 and 2022

8. SUPPLEMENTARY INFORMATION TO CONDENSED CONSOLIDATED STATEMENTS OF CASH FLOWS

	Quarte: June		Six months ended June 30	
(\$ millions)	2023 2022		2023	2022
Change in working capital				
Accounts receivable	10	-	14	2
Prepaid expenses	(6)	3	(8)	-
Accounts payable and other current liabilities	(33)	(24)	(25)	(13)
Total change in working capital	(29)	(21)	(19)	(11)
Non-Cash Investing Activities				
(\$ millions)			2023	2022
As at June 30				
Accrued capital expenditures			18	22

9. FINANCIAL INSTRUMENTS

Financial Instruments Not Carried at Fair Value

The following table presents the carrying value, excluding unamortized debt issuance costs and includes both current and long-term portion, and estimated fair value of the Corporation's long-term debt.

		As at				
		June 3	30, 2023	December 31, 2022		
	Fair Value	Carrying	Estimated	Carrying	Estimated	
(\$ millions)	Hierarchy	Value	Fair Value	Value	Fair Value	
Long-term debt	Level 2	885	833	885	813	