

FortisBC Inc.

An indirect subsidiary of Fortis Inc.

Condensed Consolidated Interim Financial Statements For the quarter ended March 31, 2023 and 2022 (Unaudited)



FortisBC Inc. Condensed Consolidated Balance Sheets (Unaudited) As at (in millions of Canadian dollars)

(in millions of Canadian dollars)

ASSETS	March 31, 2023		Dece	mber 31, 2022
Current assets				
Cash	\$	3	\$	-
Accounts receivable and other current assets, net	·	64		68
Inventories		1		1
Prepaid expenses		5		3
Regulatory assets		8		8
Total current assets		81		80
Property, plant and equipment, net		1,792		1,784
Intangible assets, net		67		68
Regulatory assets		427		412
Other assets		16		16
Goodwill		235		235
TOTAL ASSETS	\$	2,618	\$	2,595
LIABILITIES AND EQUITY				
Current liabilities				
Credit facilities	\$	24	\$	65
Accounts payable and other current liabilities		101		97
Current portion of long-term debt (note 9)		25		25
Current portion of finance lease obligations		1		1
Regulatory liabilities		8		11
Total current liabilities		159		199
Long-term debt (note 9)		853		853
Finance lease obligations		343		335
Regulatory liabilities		61		55
Deferred income tax		245		240
Other liabilities		21		22
Total liabilities		1,682		1,704
Equity				
Common shares ¹		339		299
Additional paid-in capital		322		322
Retained earnings		275		270
Total equity		936		891
TOTAL LIABILITIES AND EQUITY	\$	2,618	\$	2,595

¹ 500 million authorized common shares with a par value of \$100 each; 3.4 million issued and outstanding at March 31, 2023 (December 31, 2022 - \$3.0 million).

See accompanying notes to these Condensed Consolidated Interim Financial Statements.



FortisBC Inc. **Condensed Consolidated Statements of Earnings (Unaudited)** For the quarter ended March 31 (in millions of Canadian dollars)

	Quarter ended			ed
		2023		2022
Revenue (note 5)	\$	137	\$	126
Expenses				
Power purchase costs		47		43
Operating costs		23		26
Property and other taxes		5		4
Depreciation and amortization		24		17
Total expenses		99		90
Operating income		38		36
Other income		1		1
Finance charges (note 6)		20		18
Earnings before income taxes		19		19
Income tax expense		1		2
Net earnings	\$	18	\$	17

FortisBC Inc. Condensed Consolidated Statements of Changes in Equity (Unaudited) For the quarter ended March 31 (in millions of Canadian dollars, except share numbers)

	Common Shares (# millions)	(Common Shares	Ad	ditional Paid-in Capital	 tained rnings	Total
As at December 31, 2021	3.0	\$	299	\$	322	\$ 258	\$ 879
Net earnings	-		-		-	17	17
Dividends on common shares	-		-		-	(12)	(12)
As at March 31, 2022	3.0	\$	299	\$	322	\$ 263	\$ 884
As at December 31, 2022	3.0		299		322	270	891
Net earnings	-		-		-	18	18
Issuance of common shares	0.4		40		-	-	40
Dividends on common shares	-		-		-	(13)	(13)
As at March 31, 2023	3.4	\$	339	\$	322	\$ 275	\$ 936

See accompanying notes to these Condensed Consolidated Interim Financial Statements.



FortisBC Inc. Condensed Consolidated Statements of Cash Flows (Unaudited) For the quarter ended March 31

(in millions of Canadian dollars)

	Quarte	r ended
	2023	2022
Operating activities		
Net earnings	\$ 18	\$ 17
Adjustments to reconcile net earnings to cash from operating activities:		
Depreciation and amortization	24	17
Accrued employee future benefits	(1)	(1)
Change in regulatory assets and liabilities	(6)	4
Change in working capital (note 8)	10	10
Cash from operating activities	45	47
Investing activities		
Property, plant and equipment additions (note 8)	(27)	(29)
Intangible asset additions	(1)	(1)
Contributions in aid of construction	2	3
Change in other assets and other liabilities	(2)	(1)
Cash used in investing activities	(28)	(28)
Financing activities		
Net repayment of credit facility	(41)	(101)
Proceeds from issuance of long-term debt	-	100
Debt issuance costs	-	(1)
Issuance of common shares	40	-
Dividends on common shares	(13)	(12)
Cash used in financing activities	(14)	(14)
Net change in cash	3	5
Cash at beginning of period	-	-
Cash at end of period	\$3	\$5

Supplementary Information to Condensed Consolidated Statements of Cash Flows (note 8).

See accompanying notes to these Condensed Consolidated Interim Financial Statements.



1. DESCRIPTION OF THE BUSINESS

FortisBC Inc. ("FBC" or the "Corporation") is a wholly-owned subsidiary of FortisBC Pacific Holdings Inc. ("FortisBC Pacific"), which is an indirect wholly-owned subsidiary of Fortis Inc. ("Fortis"). Fortis shares are listed on both the Toronto Stock Exchange and the New York Stock Exchange.

FBC is an integrated, regulated electric utility operating in the southern interior of British Columbia ("BC"), serving approximately 188,500 customers directly and indirectly. The Corporation's business includes four hydroelectric generating plants, and approximately 7,300 kilometers of transmission and distribution power lines, and a historical peak demand of 835 megawatts, which occurred during the fourth quarter of 2022.

2. SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES

Basis of Presentation

These Condensed Consolidated Interim Financial Statements have been prepared by management in accordance with accounting principles generally accepted in the United States of America ("US GAAP") for Condensed Consolidated Interim Financial Statements and are presented in Canadian dollars unless otherwise specified. As a result, these Condensed Consolidated Interim Financial Statements do not include all the information and disclosures required in the Annual Consolidated Financial Statements and should be read in conjunction with the Corporation's 2022 Annual Audited Consolidated Financial Statements. In management's opinion, the Condensed Consolidated Interim Financial Statements include all adjustments that are necessary to present fairly the consolidated financial position of the Corporation.

The accounting policies and methods of application used in the preparation of these Condensed Consolidated Interim Financial Statements are consistent with the accounting policies used in FBC's Annual Audited Consolidated Financial Statements as at December 31, 2022.

The Condensed Consolidated Interim Financial Statements include the accounts of the Corporation and its subsidiaries. All intercompany transactions and balances have been eliminated upon consolidation.

An evaluation of subsequent events through May 2, 2023, the date these Condensed Consolidated Interim Financial Statements were issued, was completed to determine whether any circumstances warranted recognition or disclosure of events or transactions in the Condensed Consolidated Interim Financial Statements as at March 31, 2023. No subsequent events have been identified for disclosure in these Condensed Consolidated Interim Financial Statements.

New Accounting Policies

FBC considers the applicability and impact of all Accounting Standards Updates ("ASUs") issued by the Financial Accounting Standards Board ("FASB"). During the quarter ended March 31, 2023, there were no ASUs issued by FASB that have a material impact on these Condensed Consolidated Interim Financial Statements.

Future Accounting Pronouncements

Any ASUs issued by FASB that are not included in these Condensed Consolidated Interim Financial Statements were assessed and determined to be either not applicable to the Corporation or not expected to have a material impact on these Condensed Consolidated Interim Financial Statements.

3. REGULATORY MATTERS

Decision on Multi-Year Rate Plan ("MRP") for 2020 to 2024

In June 2020, the British Columbia Utilities Commission ("BCUC") issued its decision on FBC's MRP application for the years 2020 to 2024 ("MRP Decision"). The approved MRP includes, amongst other items, a level of operation and maintenance expense per customer indexed for inflation less a fixed productivity adjustment factor, a forecast approach to the growth and sustainment capital, a number of service quality indicators designed to ensure the Corporation maintains service levels, and a 50/50 sharing between customers and the Corporation of variances from the allowed Return on Equity ("ROE").



3. REGULATORY MATTERS (Continued)

Variances from the allowed ROE subject to sharing include other revenue and certain components of operating and maintenance costs, as well as variances in the utility's regulated rate base amounts, while variances associated with revenues and other expenses, including those that are not controllable or associated with clean growth capital expenditures, are subject to flow-through treatment and refunded to or recovered from customers.

In December 2022, the BCUC approved permanent rates to be effective January 1, 2023. As part of the approval, FBC was directed to remove certain expenditures from rate base and to establish a rate base deferral account to capture any variances in the approved rate increase resulting from final determinations on Stage 1 of the BCUC's current Generic Cost of Capital Proceeding (the "GCOC Proceeding"). FBC had requested an interim rate increase of 3.98 per cent over 2022 rates and a 2023 forecast average rate base of \$1,675 million. In January 2023, FBC filed an application to reconsider the BCUC's decision to reduce its rate base by \$28 million, and to request that the BCUC maintain FBC's 2023 rates as interim pending the outcome of Stage 1 of the GCOC Proceeding. The application was approved by the BCUC in April 2023.

4. SEASONALITY OF OPERATIONS

Interim results fluctuate due to the seasonal demands for electricity, the timing of incurring costs, the movements of electricity prices, and the timing and recognition of regulatory decisions. FBC's operations generally produce higher net earnings in the second quarter due to the timing of power purchases, with lower net earnings in the third quarter and higher net earnings in the first and fourth quarters due to variances in customer load as a result of weather. Certain expenses such as depreciation, interest and operating expenses remain more evenly distributed throughout the fiscal year. As a result of the seasonality, interim net earnings are not indicative of net earnings on an annual basis.

5. REVENUE

Disaggregation of Revenue

The following table presents the disaggregation of the Corporation's revenue by type of customer:

	-	er ended ch 31
(\$ millions)	2023	2022
Residential	66	60
Commercial	31	29
Wholesale	18	16
Industrial	14	12
Total electricity revenue	129	117
Other contract revenue ¹	9	13
Total revenue from contracts with customers	138	130
Alternative revenue ²	(6)	(8)
Other revenue ³	5	4
Total revenue	137	126

¹ Other contract revenue includes utility customer connection fees, surplus power sales, revenue from third party contract work and pole attachments, and revenue from the sale of carbon credits.

² Alternative revenue includes the Earnings Sharing Mechanism, which recognizes the 50/50 sharing of variances from the allowed ROE, and flow-through variances related to tariff-based revenue.

³ Other revenue is primarily comprised of other flow-through and regulatory deferral adjustments resulting from cost recovery variances in regulated forecasts used to set rates for electricity revenue.



6. FINANCE CHARGES

		Quarter ended March 31	
(\$ millions)	2023	2022	
Interest on long-term debt	11	10	
Interest on short-term debt	1	-	
Net interest on debt	12	10	
Interest on finance leases	8	8	
Total finance charges	20	18	

7. EMPLOYEE FUTURE BENEFITS

The Corporation is a sponsor of pension plans for eligible employees. The plans include registered defined benefit pension plans, the supplemental unfunded arrangements, and defined contribution plans. In addition to pensions, the Corporation provides other post-employment benefits ("OPEB") for certain of its retired employees. The following table presents the net benefit cost for these plans.

	Q	Quarter ended March 31			
	Defined Benefit Pension and Supplemental Plans OPEB Plans				
(\$ millions)	2023				
Components of net benefit cost					
Service costs	-	2	-	-	
Interest costs	3	2	-	-	
Expected return on plan assets	(3)	(4)	-	-	
Net benefit cost	-	-	-	-	

The Corporation's estimated annual 2023 contributions are \$3 million (2022 - \$4 million) for defined benefit pension plans and \$1 million (2022 - \$1 million) for OPEB plans.

8. SUPPLEMENTARY INFORMATION TO CONDENSED CONSOLIDATED STATEMENTS OF CASH FLOWS

	Quarter March	
(\$ millions)	2023	2022
Change in working capital		
Accounts receivable and other current assets	4	2
Prepaid expenses	(2)	(3)
Accounts payable and other current liabilities	8	11
Total change in working capital	10	10

Non-Cash Investing Activities

(\$ millions)	2023	2022
As at March 31		
Accrued capital expenditures	21	21



9. FINANCIAL INSTRUMENTS

Financial Instruments Not Carried At Fair Value

The following table presents the carrying value, excluding unamortized debt issuance costs and includes both current and long-term portion, and estimated fair value of the Corporation's long-term debt.

		As at			
		March	31, 2023	Decembe	r 31, 2022
	Fair Value	Carrying	Estimated	Carrying	Estimated
(\$ millions)	Hierarchy	Value	Fair Value	Value	Fair Value
Long-term debt	Level 2	885	841	885	813